



Table 48. Summary Statistics for Natural Gas – Michigan, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7,068	7,425	7,700	8,600	8,500
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	241,776	224,560	224,112	194,121	212,276
From Oil Wells.....	60,444	56,140	56,028	48,530	53,069
Total.....	302,220	280,700	280,140	242,651	265,345
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	296,556	275,036	274,476	236,987	259,681
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	296,556	275,036	274,476	236,987	259,681
Extraction Loss.....	5,322	4,502	4,230	3,838	4,199
Total Dry Production	291,234	270,534	270,246	233,149	255,482
Supply (million cubic feet)					
Dry Production.....	291,234	270,534	270,246	233,149	255,482
Receipts at U.S. Borders					
Imports	23,369	22,151	30,463	7,716	24,272
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,409,122	1,737,786	1,593,684	1,845,900	1,840,621
Withdrawals from Storage					
Underground Storage.....	548,738	340,859	412,237	472,748	425,201
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	12,423	4,054	0	0	0
Balancing Item.....	-35,133	-8,236	-61,404	R-13,332	-14,039
Total Supply.....	2,249,753	2,367,149	2,245,226	R2,546,180	2,531,537

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Michigan, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	963,136	906,001	966,354	^R 924,819	916,530
Deliveries at U.S. Borders					
Exports	70,980	161,588	171,515	^R 259,597	368,947
Intransit Deliveries	516,566	555,413	525,616	^R 613,016	473,365
Interstate Deliveries	296,922	200,266	269,394	229,513	297,271
Additions to Storage					
Underground Storage	402,150	543,881	312,348	519,235	475,423
LNG Storage	0	0	0	0	0
Total Disposition	2,249,753	2,367,149	2,245,226	^R2,546,180	2,531,537
Consumption (million cubic feet)					
Lease Fuel	7,689	6,799	10,925	6,309	5,755
Pipeline and Distribution Use	26,359	22,036	26,685	^R 27,129	27,100
Plant Fuel	2,455	2,587	2,445	2,798	2,419
Delivered to Consumers					
Residential	367,728	343,682	367,765	385,568	362,024
Commercial	186,800	173,734	176,010	186,129	175,190
Industrial	237,030	223,855	236,133	213,252	210,501
Vehicle Fuel	205	254	259	317	355
Electric Power	134,870	133,054	146,133	103,319	133,186
Total Delivered to Consumers	926,633	874,578	926,299	^R888,584	881,256
Total Consumption	963,136	906,001	966,354	^R924,819	916,530
Delivered for the Account of Others (million cubic feet)					
Residential	11,314	8,928	15,913	22,305	17,399
Commercial	76,988	63,501	65,295	66,689	60,299
Industrial	212,768	198,675	212,051	190,071	187,878
Number of Consumers					
Residential	2,999,737	3,011,205	3,110,743	3,140,021	3,161,370
Commercial	230,558	225,109	247,818	246,123	246,991
Industrial	11,384	11,210	10,468	10,378	10,088
Average Annual Consumption per (thousand cubic feet)					
Commercial	810	772	710	756	709
Industrial	20,821	19,969	22,558	20,548	20,867
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.44	3.47	2.16	4.01	3.85
Imports	4.28	4.63	3.21	5.88	6.51
Exports	3.67	3.99	3.41	^R 6.07	6.55
Pipeline and Distribution Use	1.32	1.76	--	--	--
City Gate	3.23	4.08	4.10	5.32	6.34
Delivered to Consumers					
Residential	5.11	5.77	6.32	7.31	8.52
Commercial	4.80	5.44	5.97	6.93	7.98
Industrial	3.90	4.78	4.83	5.52	6.88
Vehicle Fuel	3.59	3.30	--	--	--
Electric Power	2.77	3.42	3.55	^R 3.88	4.42

-- Not applicable.

^{NA} Not available.^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.