

Table 44. Summary Statistics for Natural Gas – Louisiana, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15,700	16,350	17,100	16,939	20,734
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4.260.529	1.398.981	1.282.137	1.283.513	1,293,204
From Oil Wells	895,425	125,693	100,324	94,615	88,209
Total	5,155,954	1,524,673	1,382,461	1,378,128	1,381,413
Repressuring	42,557	10,838	9,754	18,446	19,031
Vented and Flared	20,266	11.750	10.957	9,283	5,015
Wet After Lease Separation	5,093,131	1.502.086	1.361.751	1,350,399	1,357,366
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	5,093,131	1,502,086	1,361,751	1.350.399	1,357,366
Extraction Loss	164,908	152,862	152,724	124,955	133,434
Total Dry Production	4,928,223	1,349,224	1,209,027	1,225,444	1,223,932
Supply (million cubic feet)					
Dry Production	4,928,223	1,349,224	1,209,027	1,225,444	1,223,932
Receipts at U.S. Borders					
Imports	127,198	145,157	102,130	238,237	163,738
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,620,701	5,263,333	5,036,093	4,646,759	4,413,301
Withdrawals from Storage	, ,				, ,
Underground Storage	338,767	201,614	342,782	293,557	288,845
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	Ö	Ö	0	0	0
Balancing Item	48,592	172,637	82,446	R154,549	154,174
Total Supply	7,063,482	7,131,965	6,772,478	^R 6,558,545	6,243,991

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas - Louisiana, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	1 526 725	1 210 012	1 2/1 ///	R1,233,505	1 201 125
Deliveries at U.S. Borders	1,536,725	1,219,013	1,341,444	1,233,303	1,281,135
	0	0	0	0	0
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,284,190	5,561,098	5,148,210	5,010,432	4,666,491
Additions to Storage					
Underground Storage	242,566	351,853	282,824	314,609	296,365
LNG Storage	0	0	0	0	0
Total Disposition	7,063,482	7,131,965	6,772,478	^R 6,558,545	6,243,991
Consumption (million cubic feet)					
Lease Fuel	130,550	37,811	34,285	51,254	48,306
Pipeline and Distribution Use	50,647	48,257	50,711	47,019	44,963
Plant Fuel	69.174				
	09,174	63,137	63,031	56,018	55,970
Delivered to Consumers	40.744	10.000	40.4.47	R 47 000	10 100
Residential	49,744	49,003	49,147	R47,330	42,482
Commercial	25,687	24,604	25,540	^R 25,161	24,671
Industrial	906,054	753,087	794,829	^K 770,197	819,248
Vehicle Fuel	78	97	97	^Ŕ 119	133
Electric Power	304,791	243,017	323,804	236,408	245,361
Total Delivered to Consumers	1,286,353	1,069,808	1,193,416	^R 1,079,213	1,131,895
Total Consumption	1,536,725	1,219,013	1,341,444	R1,233,505	1,281,135
(million cubic feet) Residential	22	0	0	0	0
Commercial	948	861	251	299	344
Industrial	808,519	690,760	688,645	^R 667,017	642,319
lumber of Consumers					
Residential	964,133	952,753	957,048	^R 958,795	935,151
Commercial	62,710	62,241	62,247	^R 63,512	60,352
Industrial	1,318	1,440	1,357	R _{1,291}	1,445
	1,010	1,110	1,001	1,201	1,110
Average Annual Consumption per (thousand cubic feet)					
Commercial	410	395	410	^R 396	409
Industrial	687,446	522,977	585,725	R596,589	566,954
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.68	3.99	3.20	5.64	5.96
Imports	3.61	4.42	3.42	5.00	5.61
Exports	3.01	4.42	3.42	3.00	5.01
Pipeline and Distribution Use	3.10	3.76			
City Gate	4.61	5.55	4.07	5.78	6.56
Delivered to Consumers		10.47	8.06	^R 10.29	11.21
	8.34				9.56
Delivered to Consumers Residential			6.74	^R 8.81	9.00
Delivered to Consumers Residential Commercial	7.41	8.58	6.74 3.69		
Delivered to Consumers Residential Commercial Industrial	7.41 4.03	8.58 5.04	3.69	5.53	6.58
Delivered to Consumers Residential Commercial	7.41	8.58			

Not applicable.

Not available.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857,

"Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-"Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of Horigin of Natural Gas Liquids Production"; Form EIRC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Planta Base of Albaron Consumers"; Form EIA-906, "Planta Base of Albaron Consumers of Consumers"; Form EIA-906, "Planta Base of Albaron Consumers of Con "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Revised data.