



**Table 40. Summary Statistics for Natural Gas – Indiana, 2000-2004**

	2000	2001	2002	2003	2004
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	1,502	1,533	1,545	2,291	2,386
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	899	1,064	1,309	1,464	3,401
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>899</b>	<b>1,064</b>	<b>1,309</b>	<b>1,464</b>	<b>3,401</b>
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	899	1,064	1,309	1,464	3,401
Nonhydrocarbon Gases Removed .....	NA	NA	NA	0	NA
Marketed Production .....	899	1,064	1,309	1,464	3,401
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>899</b>	<b>1,064</b>	<b>1,309</b>	<b>1,464</b>	<b>3,401</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	899	1,064	1,309	1,464	3,401
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,033,397	2,379,609	2,105,742	2,374,373	2,402,346
Withdrawals from Storage					
Underground Storage.....	23,378	18,737	22,264	23,825	23,252
LNG Storage .....	1,275	1,254	2,103	2,169	1,415
Supplemental Gas Supplies .....	5,583	5,219	1,748	2,376	2,164
Balancing Item.....	18,147	-7,654	44,294	<sup>R</sup> 23,325	8,526
<b>Total Supply.....</b>	<b>2,082,679</b>	<b>2,398,229</b>	<b>2,177,460</b>	<sup>R</sup> <b>2,427,532</b>	<b>2,441,104</b>

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Indiana, 2000-2004 — Continued

	2000	2001	2002	2003	2004
<b>Disposition (million cubic feet)</b>					
Consumption .....	570,558	501,711	539,034	<sup>R</sup> 527,037	526,701
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,491,840	1,870,394	1,616,275	1,874,734	1,889,351
Additions to Storage					
Underground Storage .....	19,486	24,647	20,425	23,563	23,451
LNG Storage .....	795	1,477	1,726	2,197	1,602
<b>Total Disposition .....</b>	<b>2,082,679</b>	<b>2,398,229</b>	<b>2,177,460</b>	<b><sup>R</sup>2,427,532</b>	<b>2,441,104</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	23	26	51	38	74
Pipeline and Distribution Use .....	5,617	6,979	5,229	6,647	6,842
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	161,221	147,338	156,809	157,356	148,587
Commercial .....	90,378	78,479	82,427	87,225	84,883
Industrial .....	298,533	250,766	259,059	248,666	262,882
Vehicle Fuel .....	273	347	355	<sup>R</sup> 434	487
Electric Power .....	14,513	17,777	35,104	26,672	22,946
<b>Total Delivered to Consumers .....</b>	<b>564,919</b>	<b>494,706</b>	<b>533,754</b>	<b><sup>R</sup>520,352</b>	<b>519,785</b>
<b>Total Consumption .....</b>	<b>570,558</b>	<b>501,711</b>	<b>539,034</b>	<b><sup>R</sup>527,037</b>	<b>526,701</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	2,736	2,740	2,638	4,813	4,841
Commercial .....	19,921	17,990	17,844	17,615	18,539
Industrial .....	267,819	231,382	236,898	226,164	241,144
<b>Number of Consumers</b>					
Residential .....	1,604,456	1,613,373	1,657,640	1,644,715	1,588,738
Commercial .....	148,411	148,830	150,092	151,586	151,943
Industrial .....	10,866	9,778	10,139	8,913	8,742
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	609	527	549	575	559
Industrial .....	27,474	25,646	25,551	27,899	30,071
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	3.51	3.28	3.11	5.41	6.30
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	3.69	4.18	--	--	--
City Gate .....	4.03	4.50	3.58	6.19	6.78
Delivered to Consumers					
Residential .....	6.42	9.57	7.68	9.40	9.98
Commercial .....	5.74	8.64	6.83	8.42	8.56
Industrial .....	5.00	8.14	5.48	8.34	7.99
Vehicle Fuel .....	8.46	8.57	8.54	8.62	8.86
Electric Power .....	4.56	5.18	3.28	<sup>R</sup> 6.29	6.26

-- Not applicable.

NA Not available.

<sup>R</sup> Revised data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.