



**Table 31. Summary Statistics for Natural Gas – Colorado, 2000-2004**

	2000	2001	2002	2003	2004
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	22,442	22,117	23,554	18,774	16,718
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	653,783	709,825	898,376	970,229	1,002,453
From Oil Wells.....	106,430	115,553	47,283	51,065	87,170
<b>Total.....</b>	<b>760,213</b>	<b>825,378</b>	<b>945,659</b>	<b>1,021,294</b>	<b>1,089,622</b>
Repressuring.....	6,423	7,263	7,479	8,885	9,229
Vented and Flared.....	805	908	935	1,123	1,158
Wet After Lease Separation.....	752,985	817,206	937,245	1,011,285	1,079,235
Nonhydrocarbon Gases Removed .....	NA	NA	NA	0	NA
Marketed Production .....	752,985	817,206	937,245	1,011,285	1,079,235
Extraction Loss.....	29,105	29,195	31,952	33,650	35,821
<b>Total Dry Production .....</b>	<b>723,880</b>	<b>788,011</b>	<b>905,293</b>	<b>977,635</b>	<b>1,043,414</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	723,880	788,011	905,293	977,635	1,043,414
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	811,997	948,372	1,058,671	1,013,663	1,052,509
Withdrawals from Storage					
Underground Storage.....	40,215	29,871	39,121	39,387	38,172
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	4,772	5,625	5,771	5,409	5,308
Balancing Item.....	-88,371	-22,108	-31,744	<sup>R</sup> -4,234	1,964
<b>Total Supply.....</b>	<b>1,492,493</b>	<b>1,749,772</b>	<b>1,977,111</b>	<b><sup>R</sup>2,031,860</b>	<b>2,141,367</b>

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – Colorado, 2000-2004 — Continued

	2000	2001	2002	2003	2004
<b>Disposition (million cubic feet)</b>					
Consumption .....	367,920	463,738	459,397	<sup>R</sup> 436,253	440,156
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,092,972	1,249,083	1,479,734	1,555,461	1,662,891
Additions to Storage					
Underground Storage .....	31,601	36,951	37,980	40,146	38,320
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,492,493</b>	<b>1,749,772</b>	<b>1,977,111</b>	<b><sup>R</sup>2,031,860</b>	<b>2,141,367</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	23,790	26,907	27,708	32,886	34,178
Pipeline and Distribution Use .....	9,282	10,187	10,912	9,647	10,213
Plant Fuel .....	13,064	13,871	15,904	15,927	17,093
Delivered to Consumers					
Residential .....	116,363	123,514	128,828	124,214	120,449
Commercial .....	60,874	65,011	66,939	62,616	61,859
Industrial .....	80,824	137,709	130,336	112,339	112,174
Vehicle Fuel .....	471	586	598	<sup>R</sup> 731	820
Electric Power .....	63,253	85,954	78,171	77,895	83,369
<b>Total Delivered to Consumers .....</b>	<b>321,784</b>	<b>412,773</b>	<b>404,873</b>	<b><sup>R</sup>377,794</b>	<b>378,672</b>
<b>Total Consumption .....</b>	<b>367,920</b>	<b>463,738</b>	<b>459,397</b>	<b><sup>R</sup>436,253</b>	<b>440,156</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	7	4	5	16	16
Commercial .....	1,584	2,889	3,139	2,918	3,299
Industrial .....	79,356	136,704	128,709	111,291	111,316
<b>Number of Consumers</b>					
Residential .....	1,315,619	1,365,413	1,412,923	1,453,974	1,495,551
Commercial .....	131,613	134,393	136,489	138,621	138,373
Industrial .....	4,994	4,729	4,337	4,054	4,175
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	463	484	490	452	447
Industrial .....	16,184	29,120	30,052	27,711	26,868
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	3.67	3.84	2.41	4.54	5.21
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	3.89	3.86	--	--	--
City Gate .....	3.53	4.25	2.72	4.11	5.02
Delivered to Consumers					
Residential .....	6.14	8.37	5.62	6.61	8.47
Commercial .....	5.37	7.71	4.82	5.93	7.48
Industrial .....	4.68	6.59	4.79	4.46	6.54
Vehicle Fuel .....	3.95	4.26	3.57	4.16	5.99
Electric Power .....	4.12	3.81	2.53	<sup>R</sup> 4.42	5.65

-- Not applicable.

<sup>NA</sup> Not available.<sup>R</sup> Revised data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.