



Table 27. Summary Statistics for Natural Gas – Alaska, 2000-2004

	2000	2001	2002	2003	2004
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	152	170	165	195	224
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	176,818	193,924	194,198	196,989	202,884
From Oil Wells.....	3,352,577	3,233,855	3,283,239	3,381,317	3,441,201
<b>Total.....</b>	<b>3,529,394</b>	<b>3,427,779</b>	<b>3,477,438</b>	<b>3,578,305</b>	<b>3,644,084</b>
Repressuring.....	3,062,853	2,948,652	3,006,824	3,082,204	3,166,098
Vented and Flared.....	7,546	7,686	7,312	6,345	6,088
Wet After Lease Separation.....	458,995	471,441	463,301	489,757	471,899
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	458,995	471,441	463,301	489,757	471,899
Extraction Loss.....	39,324	36,149	34,706	33,316	33,044
<b>Total Dry Production .....</b>	<b>419,671</b>	<b>435,291</b>	<b>428,595</b>	<b>456,441</b>	<b>438,855</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	419,671	435,291	428,595	456,441	438,855
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1	158	319	467	697
Supplemental Gas Supplies .....	0	0	0	0	1,979
Balancing Item.....	73,225	39,422	53,974	<sup>R</sup> 23,492	27,422
<b>Total Supply.....</b>	<b>492,898</b>	<b>474,872</b>	<b>482,889</b>	<sup>R</sup> <b>480,399</b>	<b>468,953</b>

See footnotes at end of table.

Table 27. Summary Statistics for Natural Gas – Alaska, 2000-2004 — Continued

	2000	2001	2002	2003	2004
<b>Disposition (million cubic feet)</b>					
Consumption .....	427,288	408,960	419,131	<sup>R</sup> 414,234	406,157
Deliveries at U.S. Borders					
Exports .....	65,610	65,753	63,439	<sup>R</sup> 65,698	62,099
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	159	319	467	697
<b>Total Disposition .....</b>	<b>492,898</b>	<b>474,872</b>	<b>482,889</b>	<b><sup>R</sup>480,399</b>	<b>468,953</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	226,659	229,206	241,469	255,701	237,530
Pipeline and Distribution Use .....	7,365	5,070	4,363	4,064	3,798
Plant Fuel .....	42,519	42,243	44,008	44,762	44,016
Delivered to Consumers					
Residential .....	15,987	16,818	16,191	16,853	18,200
Commercial .....	26,485	15,849	15,691	17,270	18,373
Industrial .....	72,694	67,174	65,693	<sup>R</sup> 41,166	46,580
Vehicle Fuel .....	10	13	13	16	18
Electric Power .....	35,570	32,588	31,704	34,403	37,641
<b>Total Delivered to Consumers .....</b>	<b>150,745</b>	<b>132,441</b>	<b>129,292</b>	<b><sup>R</sup>109,707</b>	<b>120,812</b>
<b>Total Consumption .....</b>	<b>427,288</b>	<b>408,960</b>	<b>419,131</b>	<b><sup>R</sup>414,234</b>	<b>406,157</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	10,773	6,259	6,271	7,066	8,179
Industrial .....	150	2,539	6,411	11,433	15,472
<b>Number of Consumers</b>					
Residential .....	91,297	93,896	97,077	100,404	104,360
Commercial .....	13,711	14,002	14,342	14,502	13,999
Industrial .....	9	8	9	<sup>R</sup> 9	10
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	1,932	1,132	1,094	1,191	1,312
Industrial .....	8,077,081	8,396,690	7,299,239	<sup>R</sup> 4,573,962	4,657,992
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.76	1.99	2.13	2.41	3.42
Imports .....	--	--	--	--	--
Exports .....	4.31	4.39	4.07	4.47	4.94
Pipeline and Distribution Use .....	1.34	1.84	--	--	--
City Gate .....	1.60	2.32	2.36	2.33	3.05
Delivered to Consumers					
Residential .....	3.58	4.23	4.41	4.39	4.88
Commercial .....	2.06	3.16	3.41	3.58	4.14
Industrial .....	1.51	1.66	1.63	<sup>R</sup> 1.52	3.62
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	1.77	2.36	2.27	<sup>R</sup> 2.29	2.79

-- Not applicable.

<sup>R</sup> Revised data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.