

Table 26. Summary Statistics for Natural Gas – Alabama, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,359	4,597	4,803	5,157	5,526
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	555.043	385.915	380.700	365,330	333,583
From Oil Wells		6,066	5,802	5,580	5,153
Total	561,544	391,981	386,502	370,910	338,735
Repressuring	13.988	12.758	10.050	4.062	1.307
Vented and Flared		1.039	1.331	1.611	2,316
Wet After Lease Separation		378.183	375.121	365,237	335,112
Nonhydrocarbon Gases Removed		21.374	19.060	19.092	19,092
Marketed Production		356,810	356,061	346.145	316.021
Extraction Loss	24,086	13,754	14,826	11,293	15,133
Total Dry Production	499,589	343,056	341,235	334,852	300,888
Supply (million cubic feet)					
Dry Production	499,589	343,056	341,235	334,852	300,888
Receipts at U.S. Borders					
Imports	. 0	0	0	0	C
Intransit Receipts	. 0	0	0	0	C
Interstate Receipts	2,914,620	3,136,845	3,055,832	3,062,579	2,883,471
Withdrawals from Storage					
Underground Storage	2,452	2,414	3,631	6,025	13,867
LNG Storage	1,014	641	573	607	528
Supplemental Gas Supplies		0	0	22	C
Balancing Item	50,719	23,279	34,223	R32,646	42,278
Total Supply	3.468.394	3,506,234	3,435,494	R3,436,732	3,241,031

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas - Alabama, 2000-2004 — Continued

	2000	2001	2002	2003	2004
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Disposition (million cubic feet)					
Consumption	353,614	332,693	379,343	^R 350,345	388,174
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,112,028	3,168,147	3,051,496	3,075,542	2,839,615
Additions to Storage					
Underground Storage	2,022	4,890	3,785	10,190	12,734
LNG Storage	729	504	871	655	509
Total Disposition	3,468,394	3,506,234	3,435,494	R3,436,732	3,241,031
Consumption (million cubic feet)					
Lease Fuel	10,410	9,593	9,521	11,470	11,809
Pipeline and Distribution Use	22,626	19,978	21,760	18,917	15,895
Plant Fuel	5,377	3,491	4,148	3,293	3,914
Delivered to Consumers	3,311	J, 4 31	4,140	3,233	5,514
Residential	47.441	49.242	46.482	R46.572	43.842
Commercial	25,580	49,242 26,391	46,462 25,011	^R 25,356	43,642 26.418
		,		25,356 R450 540	-, -
Industrial	199,904	155,054	159,938	R158,512	169,135
Vehicle Fuel	62	76	78	^K 95	107
Electric Power	42,215	68,868	112,403	86,129	117,056
Total Delivered to Consumers	315,202	299,631	343,914	^R 316,665	356,557
Total Consumption	353,614	332,693	379,343	^R 350,345	388,174
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	6	7	5
Commercial	4,753	4,608	4,882	4,604	4,759
Industrial	155,042	120,717	125,467	124,857	135,257
Number of Consumers					
Residential	805.689	807.770	806.389	^R 809,754	806.175
Commercial	66,193	65,794	65,788	^R 65,297	65,040
Industrial	2,792	2,781	2,730	^R 2,743	2,800
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Average Annual Consumption per (thousand cubic feet)					
Commercial	386	401	380	R388	406
Industrial	71,599	55,755	58,585	^R 57,788	60,405
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.99	4.23	3.48	5.93	6.66
Imports					
Exports					
Pipeline and Distribution Use	3.13	4.90			
City Gate	4.50	6.63	4.74	6.06	6.65
Delivered to Consumers	1.00	0.00	1.77	0.00	3.00
Residential	9.19	12.06	10.53	^R 11.82	13.34
Commercial	7.69	10.40	8.96	R10.08	10.91
				R6.65	
Industrial	4.47	6.33	5.24	0.05	7.34
Vehicle Fuel	7.85	8.90 5.20	 3.57	 ^R 5.81	6.24
Electric Power	4.52				

Not applicable.
Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.