

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,399</b>	<b>--</b>	<b>334</b>	<b>-118</b>	<b>-196</b>	<b>-146</b>	<b>0</b>	<b>2,473</b>	<b>81</b>	<b>11</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>117</b>	<b>49</b>	<b>6</b>	<b>--</b>	<b>0</b>	<b>-27</b>	<b>--</b>	<b>109</b>	<b>21</b>	<b>69</b>
Pentanes Plus .....	62	--	0	--	0	(s)	--	49	0	13
Liquefied Petroleum Gases .....	55	49	6	--	0	-27	--	59	21	56
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	12	42	(s)	--	0	-4	--	0	9	49
Normal Butane/Butylene .....	29	8	0	--	0	-23	--	45	12	3
Isobutane/Isobutylene .....	14	-1	5	--	0	-1	--	15	0	4
<b>Other Liquids</b> .....	<b>40</b>	<b>--</b>	<b>46</b>	<b>--</b>	<b>0</b>	<b>75</b>	<b>--</b>	<b>-17</b>	<b>(s)</b>	<b>28</b>
Other Hydrocarbons/Oxygenates .....	82	--	28	--	0	17	--	94	(s)	0
Unfinished Oils .....	--	--	9	--	0	17	--	-37	0	28
Motor Gasoline Blend. Comp. ....	-43	--	9	--	0	40	--	-74	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>48</b>	<b>2,668</b>	<b>11</b>	<b>--</b>	<b>112</b>	<b>58</b>	<b>--</b>	<b>--</b>	<b>285</b>	<b>2,496</b>
Finished Motor Gasoline .....	48	1,197	3	--	91	23	--	--	18	1,298
Reformulated .....	--	458	0	--	0	7	--	--	0	451
Oxygenated .....	53	255	0	--	0	-35	--	--	(s)	343
Other .....	-5	484	3	--	91	51	--	--	18	504
Finished Aviation Gasoline .....	--	1	0	--	0	-1	--	--	0	2
Jet Fuel .....	--	454	(s)	--	11	26	--	--	22	418
Naphtha-Type .....	--	(s)	0	--	1	-7	--	--	0	7
Kerosene-Type .....	--	454	(s)	--	11	32	--	--	22	411
Kerosene .....	--	3	(s)	--	0	1	--	--	(s)	2
Distillate Fuel Oil .....	--	410	4	--	12	-10	--	--	116	320
0.05 percent sulfur and under .....	--	295	3	--	7	-12	--	--	40	278
Greater than 0.05 percent sulfur ...	--	115	1	--	5	2	--	--	76	43
Residual Fuel Oil .....	--	233	0	--	0	1	--	--	24	208
Petrochemical Feedstocks <sup>e</sup> .....	--	13	0	--	0	1	--	--	0	12
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	6	-4
Lubricants .....	--	26	0	--	-2	(s)	--	--	4	21
Waxes .....	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke .....	--	144	2	--	0	6	--	--	95	44
Asphalt and Road Oil .....	--	34	1	--	0	12	--	--	(s)	24
Still Gas .....	--	146	0	--	0	0	--	--	0	146
Miscellaneous Products .....	--	3	0	--	0	-1	--	--	(s)	3
<b>Total</b> .....	<b>2,604</b>	<b>2,717</b>	<b>397</b>	<b>-118</b>	<b>-83</b>	<b>-40</b>	<b>0</b>	<b>2,565</b>	<b>387</b>	<b>2,604</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,448</b>	<b>--</b>	<b>299</b>	<b>58</b>	<b>-163</b>	<b>42</b>	<b>0</b>	<b>2,504</b>	<b>87</b>	<b>8</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>125</b>	<b>71</b>	<b>4</b>	<b>--</b>	<b>0</b>	<b>-24</b>	<b>--</b>	<b>109</b>	<b>21</b>	<b>95</b>
Pentanes Plus .....	69	--	0	--	0	(s)	--	52	0	17
Liquefied Petroleum Gases .....	56	71	4	--	0	-24	--	56	21	78
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	12	48	(s)	--	0	-22	--	0	13	69
Normal Butane/Butylene .....	30	13	0	--	0	-3	--	37	7	2
Isobutane/Isobutylene .....	15	10	4	--	0	2	--	19	0	8
<b>Other Liquids</b> .....	<b>16</b>	<b>--</b>	<b>55</b>	<b>--</b>	<b>-14</b>	<b>-82</b>	<b>--</b>	<b>127</b>	<b>(s)</b>	<b>13</b>
Other Hydrocarbons/Oxygenates ....	41	--	41	--	0	-29	--	111	(s)	0
Unfinished Oils .....	--	--	14	--	-14	-35	--	22	0	13
Motor Gasoline Blend. Comp. ....	-24	--	0	--	0	-18	--	-6	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>29</b>	<b>2,814</b>	<b>5</b>	<b>--</b>	<b>97</b>	<b>10</b>	<b>--</b>	<b>--</b>	<b>399</b>	<b>2,535</b>
Finished Motor Gasoline .....	29	1,305	1	--	76	58	--	--	20	1,333
Reformulated .....	--	586	0	--	9	86	--	--	0	509
Oxygenated .....	48	-9	0	--	0	-77	--	--	(s)	116
Other .....	-19	728	1	--	67	49	--	--	20	708
Finished Aviation Gasoline .....	--	2	0	--	0	-1	--	--	0	3
Jet Fuel .....	--	467	(s)	--	10	-26	--	--	53	449
Naphtha-Type .....	--	1	0	--	1	(s)	--	--	(s)	2
Kerosene-Type .....	--	466	(s)	--	8	-26	--	--	53	448
Kerosene .....	--	4	(s)	--	0	1	--	--	(s)	4
Distillate Fuel Oil .....	--	446	2	--	9	-34	--	--	140	351
0.05 percent sulfur and under .....	--	316	0	--	4	-28	--	--	22	326
Greater than 0.05 percent sulfur ..	--	130	2	--	5	-6	--	--	118	25
Residual Fuel Oil .....	--	230	0	--	0	3	--	--	43	183
Petrochemical Feedstocks <sup>e</sup> .....	--	10	1	--	0	1	--	--	0	9
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	25	-23
Lubricants .....	--	25	0	--	2	4	--	--	4	19
Waxes .....	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke .....	--	149	1	--	0	-17	--	--	112	55
Asphalt and Road Oil .....	--	29	0	--	0	19	--	--	1	9
Still Gas .....	--	138	0	--	0	0	--	--	0	138
Miscellaneous Products .....	--	4	(s)	--	0	2	--	--	(s)	2
<b>Total</b> .....	<b>2,618</b>	<b>2,885</b>	<b>363</b>	<b>58</b>	<b>-80</b>	<b>-53</b>	<b>0</b>	<b>2,740</b>	<b>506</b>	<b>2,652</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,426</b>	<b>--</b>	<b>315</b>	<b>-17</b>	<b>-186</b>	<b>-63</b>	<b>0</b>	<b>2,510</b>	<b>84</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b>	<b>125</b>	<b>87</b>	<b>2</b>	<b>--</b>	<b>0</b>	<b>-2</b>	<b>--</b>	<b>107</b>	<b>13</b>	<b>97</b>
Pentanes Plus	69	--	0	--	0	(s)	--	55	0	14
Liquefied Petroleum Gases	56	87	2	--	0	-3	--	52	13	83
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	45	(s)	--	0	-4	--	0	5	56
Normal Butane/Butylene	28	42	0	--	0	5	--	34	8	24
Isobutane/Isobutylene	16	(s)	2	--	0	-3	--	18	0	3
<b>Other Liquids</b>	<b>71</b>	<b>--</b>	<b>37</b>	<b>--</b>	<b>0</b>	<b>6</b>	<b>--</b>	<b>76</b>	<b>(s)</b>	<b>27</b>
Other Hydrocarbons/Oxygenates	85	--	28	--	0	1	--	112	(s)	0
Unfinished Oils	--	--	9	--	0	1	--	-18	0	27
Motor Gasoline Blend. Comp.	-14	--	0	--	0	3	--	-17	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>18</b>	<b>2,755</b>	<b>12</b>	<b>--</b>	<b>83</b>	<b>-85</b>	<b>--</b>	<b>--</b>	<b>201</b>	<b>2,752</b>
Finished Motor Gasoline	18	1,246	10	--	69	-39	--	--	10	1,372
Reformulated	--	828	0	--	10	53	--	--	0	785
Oxygenated	44	11	0	--	0	(s)	--	--	(s)	55
Other	-26	407	10	--	59	-92	--	--	10	531
Finished Aviation Gasoline	--	4	0	--	0	(s)	--	--	0	4
Jet Fuel	--	449	(s)	--	7	-16	--	--	33	439
Naphtha-Type	--	(s)	0	--	2	(s)	--	--	9	-7
Kerosene-Type	--	449	(s)	--	5	-16	--	--	24	446
Kerosene	--	2	(s)	--	0	-2	--	--	7	-3
Distillate Fuel Oil	--	429	1	--	6	-40	--	--	70	405
0.05 percent sulfur and under	--	310	0	--	3	-33	--	--	6	340
Greater than 0.05 percent sulfur	--	119	1	--	2	-6	--	--	64	65
Residual Fuel Oil	--	247	0	--	0	22	--	--	33	192
Petrochemical Feedstocks <sup>e</sup>	--	9	0	--	0	1	--	--	0	8
Special Naphthas	--	2	(s)	--	0	(s)	--	--	6	-3
Lubricants	--	22	0	--	1	-9	--	--	3	29
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	160	1	--	0	7	--	--	38	115
Asphalt and Road Oil	--	38	0	--	0	-7	--	--	(s)	44
Still Gas	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products	--	4	0	--	0	-3	--	--	(s)	7
<b>Total</b>	<b>2,642</b>	<b>2,842</b>	<b>367</b>	<b>-17</b>	<b>-104</b>	<b>-144</b>	<b>0</b>	<b>2,694</b>	<b>298</b>	<b>2,883</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,315</b>	<b>--</b>	<b>330</b>	<b>74</b>	<b>-166</b>	<b>-61</b>	<b>(s)</b>	<b>2,474</b>	<b>134</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>122</b>	<b>89</b>	<b>2</b>	<b>--</b>	<b>0</b>	<b>18</b>	<b>--</b>	<b>97</b>	<b>19</b>	<b>79</b>
Pentanes Plus .....	66	--	0	--	0	(s)	--	50	0	16
Liquefied Petroleum Gases .....	55	89	2	--	0	17	--	47	19	62
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	12	39	(s)	--	0	-3	--	0	5	49
Normal Butane/Butylene .....	30	45	0	--	0	14	--	32	14	15
Isobutane/Isobutylene .....	13	5	1	--	0	6	--	15	0	-2
<b>Other Liquids</b> .....	<b>45</b>	<b>--</b>	<b>77</b>	<b>--</b>	<b>4</b>	<b>41</b>	<b>--</b>	<b>21</b>	<b>(s)</b>	<b>64</b>
Other Hydrocarbons/Oxygenates .....	78	--	36	--	0	-8	--	121	(s)	0
Unfinished Oils .....	--	--	27	--	0	83	--	-120	0	64
Motor Gasoline Blend. Comp. ....	-32	--	14	--	4	-34	--	19	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>36</b>	<b>2,659</b>	<b>20</b>	<b>--</b>	<b>89</b>	<b>-111</b>	<b>--</b>	<b>--</b>	<b>349</b>	<b>2,567</b>
Finished Motor Gasoline .....	36	1,243	18	--	72	-51	--	--	5	1,415
Reformulated .....	--	878	18	--	8	35	--	--	0	869
Oxygenated .....	33	(s)	0	--	0	(s)	--	--	(s)	33
Other .....	3	365	(s)	--	65	-86	--	--	5	513
Finished Aviation Gasoline .....	--	6	(s)	--	0	(s)	--	--	0	6
Jet Fuel .....	--	406	(s)	--	5	-19	--	--	6	424
Naphtha-Type .....	--	1	0	--	2	(s)	--	--	(s)	2
Kerosene-Type .....	--	405	(s)	--	3	-20	--	--	6	422
Kerosene .....	--	4	0	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil .....	--	430	1	--	12	-5	--	--	84	364
0.05 percent sulfur and under .....	--	326	0	--	3	-7	--	--	11	325
Greater than 0.05 percent sulfur ...	--	104	1	--	9	3	--	--	73	39
Residual Fuel Oil .....	--	189	0	--	0	-4	--	--	53	141
Petrochemical Feedstocks <sup>e</sup> .....	--	9	0	--	0	3	--	--	0	6
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	15	-13
Lubricants .....	--	24	0	--	0	1	--	--	5	18
Waxes .....	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke .....	--	155	0	--	0	-33	--	--	180	8
Asphalt and Road Oil .....	--	40	0	--	0	-5	--	--	(s)	45
Still Gas .....	--	144	0	--	0	0	--	--	0	144
Miscellaneous Products .....	--	5	(s)	--	0	1	--	--	(s)	4
<b>Total</b> .....	<b>2,517</b>	<b>2,748</b>	<b>428</b>	<b>74</b>	<b>-73</b>	<b>-114</b>	<b>(s)</b>	<b>2,592</b>	<b>501</b>	<b>2,716</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,292</b>	<b>--</b>	<b>365</b>	<b>84</b>	<b>-155</b>	<b>35</b>	<b>0</b>	<b>2,515</b>	<b>31</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>105</b>	<b>92</b>	<b>2</b>	<b>--</b>	<b>0</b>	<b>4</b>	<b>--</b>	<b>90</b>	<b>43</b>	<b>62</b>
Pentanes Plus .....	57	--	0	--	0	(s)	--	44	0	14
Liquefied Petroleum Gases .....	48	92	2	--	0	4	--	47	43	48
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	46	(s)	--	0	9	--	0	5	42
Normal Butane/Butylene .....	29	48	0	--	0	3	--	31	38	5
Isobutane/Isobutylene .....	9	-1	1	--	0	-7	--	16	0	1
<b>Other Liquids</b> .....	<b>88</b>	<b>--</b>	<b>89</b>	<b>--</b>	<b>2</b>	<b>-36</b>	<b>--</b>	<b>155</b>	<b>2</b>	<b>58</b>
Other Hydrocarbons/Oxygenates .....	82	--	34	--	0	-12	--	128	(s)	0
Unfinished Oils .....	--	--	54	--	2	-37	--	35	0	58
Motor Gasoline Blend. Comp. ....	6	--	1	--	0	13	--	-8	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-4</b>	<b>2,827</b>	<b>84</b>	<b>--</b>	<b>113</b>	<b>136</b>	<b>--</b>	<b>--</b>	<b>328</b>	<b>2,555</b>
Finished Motor Gasoline .....	-4	1,319	40	--	94	56	--	--	4	1,389
Reformulated .....	--	883	33	--	16	8	--	--	2	922
Oxygenated .....	24	3	0	--	0	4	--	--	(s)	23
Other .....	-28	432	7	--	78	44	--	--	1	444
Finished Aviation Gasoline .....	--	7	(s)	--	0	1	--	--	0	6
Jet Fuel .....	--	419	31	--	10	58	--	--	1	400
Naphtha-Type .....	--	(s)	18	--	1	(s)	--	--	(s)	20
Kerosene-Type .....	--	418	13	--	9	58	--	--	1	381
Kerosene .....	--	4	(s)	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil .....	--	456	1	--	12	39	--	--	110	320
0.05 percent sulfur and under .....	--	353	0	--	4	28	--	--	13	315
Greater than 0.05 percent sulfur ...	--	103	1	--	9	11	--	--	96	4
Residual Fuel Oil .....	--	222	9	--	0	-6	--	--	44	194
Petrochemical Feedstocks <sup>e</sup> .....	--	10	2	--	0	-4	--	--	0	15
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	31	-29
Lubricants .....	--	25	0	--	-3	-5	--	--	2	25
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	145	1	--	0	-9	--	--	136	20
Asphalt and Road Oil .....	--	56	0	--	0	6	--	--	(s)	49
Still Gas .....	--	155	0	--	0	0	--	--	0	155
Miscellaneous Products .....	--	5	0	--	0	-1	--	--	(s)	6
<b>Total</b> .....	<b>2,482</b>	<b>2,918</b>	<b>540</b>	<b>84</b>	<b>-40</b>	<b>139</b>	<b>0</b>	<b>2,760</b>	<b>404</b>	<b>2,682</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,383</b>	<b>--</b>	<b>524</b>	<b>31</b>	<b>-198</b>	<b>95</b>	<b>0</b>	<b>2,523</b>	<b>116</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>108</b>	<b>89</b>	<b>1</b>	<b>--</b>	<b>0</b>	<b>32</b>	<b>--</b>	<b>89</b>	<b>8</b>	<b>69</b>
Pentanes Plus .....	60	--	0	--	0	(s)	--	44	(s)	16
Liquefied Petroleum Gases .....	47	89	1	--	0	32	--	45	8	53
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	9	43	(s)	--	0	9	--	0	5	39
Normal Butane/Butylene .....	24	40	0	--	0	15	--	28	3	18
Isobutane/Isobutylene .....	13	7	1	--	0	7	--	17	0	-3
<b>Other Liquids</b> .....	<b>54</b>	<b>--</b>	<b>130</b>	<b>--</b>	<b>3</b>	<b>28</b>	<b>--</b>	<b>115</b>	<b>(s)</b>	<b>44</b>
Other Hydrocarbons/Oxygenates .....	79	--	41	--	0	-2	--	122	(s)	0
Unfinished Oils .....	--	--	75	--	0	32	--	-1	0	44
Motor Gasoline Blend. Comp. ....	-25	--	14	--	3	-3	--	-5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>27</b>	<b>2,820</b>	<b>30</b>	<b>--</b>	<b>112</b>	<b>13</b>	<b>--</b>	<b>--</b>	<b>213</b>	<b>2,762</b>
Finished Motor Gasoline .....	27	1,300	(s)	--	82	27	--	--	5	1,378
Reformulated .....	--	886	0	--	14	-14	--	--	0	914
Oxygenated .....	13	3	0	--	0	-3	--	--	(s)	19
Other .....	14	411	(s)	--	69	45	--	--	5	445
Finished Aviation Gasoline .....	--	6	(s)	--	0	1	--	--	0	5
Jet Fuel .....	--	427	12	--	9	-30	--	--	9	470
Naphtha-Type .....	--	(s)	0	--	1	(s)	--	--	0	2
Kerosene-Type .....	--	427	12	--	8	-30	--	--	9	468
Kerosene .....	--	4	0	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil .....	--	446	10	--	18	15	--	--	45	414
0.05 percent sulfur and under .....	--	330	8	--	7	8	--	--	(s)	336
Greater than 0.05 percent sulfur ...	--	116	2	--	11	7	--	--	44	78
Residual Fuel Oil .....	--	229	7	--	0	5	--	--	46	185
Petrochemical Feedstocks <sup>e</sup> .....	--	8	0	--	0	1	--	--	0	7
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	18	-15
Lubricants .....	--	23	0	--	3	(s)	--	--	5	21
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	153	1	--	0	-8	--	--	85	77
Asphalt and Road Oil .....	--	62	0	--	0	3	--	--	(s)	59
Still Gas .....	--	150	0	--	0	0	--	--	0	150
Miscellaneous Products .....	--	5	(s)	--	0	1	--	--	(s)	4
<b>Total</b> .....	<b>2,571</b>	<b>2,909</b>	<b>685</b>	<b>31</b>	<b>-82</b>	<b>168</b>	<b>0</b>	<b>2,728</b>	<b>337</b>	<b>2,881</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,264</b>	<b>--</b>	<b>414</b>	<b>-75</b>	<b>-158</b>	<b>-168</b>	<b>(s)</b>	<b>2,468</b>	<b>139</b>	<b>5</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>101</b>	<b>88</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>24</b>	<b>--</b>	<b>84</b>	<b>44</b>	<b>37</b>
Pentanes Plus .....	57	--	0	--	0	(s)	--	43	0	14
Liquefied Petroleum Gases .....	44	88	(s)	--	0	23	--	42	44	23
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	9	41	(s)	--	0	16	--	0	13	21
Normal Butane/Butylene .....	22	45	0	--	0	11	--	25	30	1
Isobutane/Isobutylene .....	13	1	(s)	--	0	-4	--	17	0	1
<b>Other Liquids</b> .....	<b>57</b>	<b>--</b>	<b>81</b>	<b>--</b>	<b>-9</b>	<b>-7</b>	<b>--</b>	<b>117</b>	<b>(s)</b>	<b>18</b>
Other Hydrocarbons/Oxygenates .....	99	--	36	--	0	16	--	119	(s)	0
Unfinished Oils .....	--	--	18	--	-15	-31	--	17	0	18
Motor Gasoline Blend. Comp. ....	-43	--	27	--	5	9	--	-19	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>44</b>	<b>2,750</b>	<b>56</b>	<b>--</b>	<b>121</b>	<b>-42</b>	<b>--</b>	<b>--</b>	<b>252</b>	<b>2,759</b>
Finished Motor Gasoline .....	44	1,299	10	--	89	21	--	--	7	1,413
Reformulated .....	--	900	5	--	8	57	--	--	(s)	855
Oxygenated .....	8	0	0	--	0	(s)	--	--	(s)	9
Other .....	35	399	5	--	81	-36	--	--	7	549
Finished Aviation Gasoline .....	--	2	(s)	--	0	-2	--	--	0	4
Jet Fuel .....	--	421	3	--	16	-26	--	--	8	459
Naphtha-Type .....	--	1	0	--	2	(s)	--	--	0	3
Kerosene-Type .....	--	420	3	--	14	-27	--	--	8	456
Kerosene .....	--	4	0	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil .....	--	420	22	--	16	-30	--	--	60	427
0.05 percent sulfur and under .....	--	309	18	--	11	-14	--	--	(s)	352
Greater than 0.05 percent sulfur ...	--	111	3	--	4	-16	--	--	60	75
Residual Fuel Oil .....	--	207	21	--	0	-6	--	--	47	187
Petrochemical Feedstocks <sup>e</sup> .....	--	16	0	--	0	(s)	--	--	0	16
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	25	-23
Lubricants .....	--	15	0	--	0	-3	--	--	2	15
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	150	0	--	0	6	--	--	102	42
Asphalt and Road Oil .....	--	66	0	--	0	-1	--	--	(s)	66
Still Gas .....	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products .....	--	5	(s)	--	0	-1	--	--	(s)	5
<b>Total</b> .....	<b>2,465</b>	<b>2,838</b>	<b>551</b>	<b>-75</b>	<b>-46</b>	<b>-193</b>	<b>(s)</b>	<b>2,670</b>	<b>435</b>	<b>2,819</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,273</b>	<b>--</b>	<b>490</b>	<b>77</b>	<b>-184</b>	<b>134</b>	<b>0</b>	<b>2,473</b>	<b>44</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>104</b>	<b>77</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>19</b>	<b>--</b>	<b>90</b>	<b>26</b>	<b>47</b>
Pentanes Plus .....	61	--	0	--	0	1	--	50	(s)	10
Liquefied Petroleum Gases .....	43	77	(s)	--	0	18	--	40	26	36
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	9	40	(s)	--	0	2	--	0	5	42
Normal Butane/Butylene .....	17	33	0	--	0	14	--	26	21	-11
Isobutane/Isobutylene .....	17	5	0	--	0	2	--	14	0	5
<b>Other Liquids</b> .....	<b>104</b>	<b>--</b>	<b>80</b>	<b>--</b>	<b>0</b>	<b>-69</b>	<b>--</b>	<b>225</b>	<b>(s)</b>	<b>28</b>
Other Hydrocarbons/Oxygenates .....	106	--	52	--	0	34	--	124	(s)	0
Unfinished Oils .....	--	--	28	--	0	-48	--	49	0	28
Motor Gasoline Blend. Comp. ....	-2	--	0	--	0	-54	--	53	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>4</b>	<b>2,862</b>	<b>25</b>	<b>--</b>	<b>108</b>	<b>-79</b>	<b>--</b>	<b>--</b>	<b>283</b>	<b>2,795</b>
Finished Motor Gasoline .....	4	1,313	1	--	83	-64	--	--	12	1,451
Reformulated .....	--	888	0	--	7	-57	--	--	0	952
Oxygenated .....	18	(s)	0	--	0	(s)	--	--	(s)	18
Other .....	-15	425	1	--	76	-7	--	--	12	481
Finished Aviation Gasoline .....	--	5	(s)	--	0	-1	--	--	0	6
Jet Fuel .....	--	444	13	--	13	16	--	--	6	447
Naphtha-Type .....	--	1	0	--	2	(s)	--	--	(s)	2
Kerosene-Type .....	--	443	13	--	11	16	--	--	5	445
Kerosene .....	--	4	0	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil .....	--	451	2	--	16	-24	--	--	94	398
0.05 percent sulfur and under .....	--	329	(s)	--	11	-5	--	--	16	329
Greater than 0.05 percent sulfur ...	--	121	2	--	5	-18	--	--	77	69
Residual Fuel Oil .....	--	226	8	--	0	-1	--	--	19	216
Petrochemical Feedstocks <sup>e</sup> .....	--	30	1	--	0	-1	--	--	0	33
Special Naphthas .....	--	2	(s)	--	0	1	--	--	23	-22
Lubricants .....	--	24	0	--	-3	2	--	--	3	16
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	148	0	--	0	-4	--	--	125	27
Asphalt and Road Oil .....	--	63	0	--	0	-3	--	--	(s)	65
Still Gas .....	--	145	0	--	0	0	--	--	0	145
Miscellaneous Products .....	--	5	(s)	--	0	-1	--	--	(s)	5
<b>Total</b> .....	<b>2,485</b>	<b>2,939</b>	<b>595</b>	<b>77</b>	<b>-75</b>	<b>5</b>	<b>0</b>	<b>2,788</b>	<b>354</b>	<b>2,875</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,346</b>	<b>--</b>	<b>381</b>	<b>-62</b>	<b>-194</b>	<b>-213</b>	<b>0</b>	<b>2,581</b>	<b>96</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>118</b>	<b>102</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>15</b>	<b>--</b>	<b>115</b>	<b>20</b>	<b>70</b>
Pentanes Plus .....	64	--	0	--	0	(s)	--	54	0	10
Liquefied Petroleum Gases .....	54	102	(s)	--	0	15	--	61	20	61
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	12	46	(s)	--	0	7	--	0	7	43
Normal Butane/Butylene .....	23	51	0	--	0	4	--	42	13	16
Isobutane/Isobutylene .....	20	5	0	--	0	3	--	19	0	2
<b>Other Liquids</b> .....	<b>61</b>	<b>--</b>	<b>50</b>	<b>--</b>	<b>-14</b>	<b>-55</b>	<b>--</b>	<b>157</b>	<b>(s)</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates .....	75	--	35	--	0	-23	--	133	(s)	0
Unfinished Oils .....	--	--	0	--	-3	-32	--	34	0	-5
Motor Gasoline Blend. Comp. ....	-14	--	14	--	-11	(s)	--	-10	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>16</b>	<b>2,916</b>	<b>54</b>	<b>--</b>	<b>109</b>	<b>129</b>	<b>--</b>	<b>--</b>	<b>212</b>	<b>2,755</b>
Finished Motor Gasoline .....	16	1,324	8	--	78	86	--	--	2	1,337
Reformulated .....	--	896	0	--	0	49	--	--	0	847
Oxygenated .....	21	1	0	--	0	(s)	--	--	(s)	22
Other .....	-4	426	8	--	78	37	--	--	2	469
Finished Aviation Gasoline .....	--	7	(s)	--	0	1	--	--	0	6
Jet Fuel .....	--	479	25	--	17	39	--	--	5	477
Naphtha-Type .....	--	1	0	--	1	(s)	--	--	(s)	2
Kerosene-Type .....	--	478	25	--	15	39	--	--	5	475
Kerosene .....	--	2	(s)	--	0	0	--	--	(s)	2
Distillate Fuel Oil .....	--	457	20	--	15	21	--	--	58	412
0.05 percent sulfur and under .....	--	343	18	--	9	21	--	--	(s)	349
Greater than 0.05 percent sulfur ...	--	114	1	--	6	(s)	--	--	58	63
Residual Fuel Oil .....	--	222	0	--	0	-8	--	--	31	199
Petrochemical Feedstocks <sup>e</sup> .....	--	14	1	--	0	1	--	--	0	15
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	25	-23
Lubricants .....	--	27	0	--	0	2	--	--	3	22
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	156	1	--	0	-5	--	--	86	76
Asphalt and Road Oil .....	--	63	0	--	0	-7	--	--	1	69
Still Gas .....	--	155	0	--	0	0	--	--	0	155
Miscellaneous Products .....	--	6	(s)	--	0	(s)	--	--	(s)	6
<b>Total</b> .....	<b>2,541</b>	<b>3,018</b>	<b>485</b>	<b>-62</b>	<b>-98</b>	<b>-124</b>	<b>0</b>	<b>2,853</b>	<b>328</b>	<b>2,827</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,318</b>	<b>--</b>	<b>390</b>	<b>188</b>	<b>-187</b>	<b>28</b>	<b>0</b>	<b>2,566</b>	<b>109</b>	<b>5</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>123</b>	<b>81</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>22</b>	<b>--</b>	<b>123</b>	<b>12</b>	<b>48</b>
Pentanes Plus .....	66	--	0	--	0	(s)	--	57	(s)	9
Liquefied Petroleum Gases .....	57	81	(s)	--	0	22	--	66	12	39
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	11	47	(s)	--	0	11	--	0	11	36
Normal Butane/Butylene .....	25	35	0	--	0	9	--	46	2	4
Isobutane/Isobutylene .....	21	-1	0	--	0	1	--	20	0	-2
<b>Other Liquids</b> .....	<b>108</b>	<b>--</b>	<b>59</b>	<b>--</b>	<b>-4</b>	<b>38</b>	<b>--</b>	<b>92</b>	<b>2</b>	<b>30</b>
Other Hydrocarbons/Oxygenates .....	94	--	50	--	0	17	--	127	(s)	0
Unfinished Oils .....	--	--	7	--	0	-19	--	-4	0	30
Motor Gasoline Blend. Comp. ....	14	--	1	--	-4	40	--	-31	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-11</b>	<b>2,862</b>	<b>7</b>	<b>--</b>	<b>94</b>	<b>-52</b>	<b>--</b>	<b>--</b>	<b>201</b>	<b>2,804</b>
Finished Motor Gasoline .....	-11	1,303	(s)	--	73	-20	--	--	10	1,376
Reformulated .....	--	869	0	--	0	-22	--	--	0	891
Oxygenated .....	33	16	0	--	0	(s)	--	--	(s)	49
Other .....	-43	419	(s)	--	73	2	--	--	10	437
Finished Aviation Gasoline .....	--	7	0	--	0	6	--	--	0	1
Jet Fuel .....	--	446	4	--	12	-11	--	--	13	460
Naphtha-Type .....	--	(s)	0	--	2	(s)	--	--	(s)	2
Kerosene-Type .....	--	445	4	--	10	-11	--	--	12	459
Kerosene .....	--	4	(s)	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil .....	--	474	2	--	13	(s)	--	--	65	423
0.05 percent sulfur and under .....	--	366	(s)	--	8	14	--	--	10	350
Greater than 0.05 percent sulfur ...	--	108	2	--	5	-14	--	--	55	74
Residual Fuel Oil .....	--	218	0	--	0	-19	--	--	6	231
Petrochemical Feedstocks <sup>e</sup> .....	--	9	0	--	0	(s)	--	--	0	9
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	30	-28
Lubricants .....	--	27	0	--	-4	-2	--	--	3	23
Waxes .....	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	151	0	--	0	2	--	--	72	76
Asphalt and Road Oil .....	--	59	0	--	0	-8	--	--	(s)	67
Still Gas .....	--	153	0	--	0	0	--	--	0	153
Miscellaneous Products .....	--	6	(s)	--	0	(s)	--	--	(s)	6
<b>Total</b> .....	<b>2,538</b>	<b>2,944</b>	<b>457</b>	<b>188</b>	<b>-97</b>	<b>37</b>	<b>0</b>	<b>2,781</b>	<b>324</b>	<b>2,887</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,348</b>	<b>--</b>	<b>354</b>	<b>13</b>	<b>-190</b>	<b>-71</b>	<b>0</b>	<b>2,454</b>	<b>138</b>	<b>5</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>122</b>	<b>37</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>-47</b>	<b>--</b>	<b>120</b>	<b>11</b>	<b>76</b>
Pentanes Plus .....	65	--	0	--	0	(s)	--	55	0	10
Liquefied Petroleum Gases .....	57	37	(s)	--	0	-47	--	65	11	65
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	12	49	(s)	--	0	-7	--	0	8	60
Normal Butane/Butylene .....	23	-5	0	--	0	-35	--	46	3	4
Isobutane/Isobutylene .....	21	-7	0	--	0	-6	--	19	0	1
<b>Other Liquids</b> .....	<b>76</b>	<b>--</b>	<b>52</b>	<b>--</b>	<b>5</b>	<b>-5</b>	<b>--</b>	<b>92</b>	<b>10</b>	<b>36</b>
Other Hydrocarbons/Oxygenates .....	71	--	38	--	0	-24	--	133	(s)	0
Unfinished Oils .....	--	--	14	--	0	26	--	-48	0	36
Motor Gasoline Blend. Comp. ....	5	--	0	--	5	-7	--	7	10	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>2,803</b>	<b>5</b>	<b>--</b>	<b>71</b>	<b>-15</b>	<b>--</b>	<b>--</b>	<b>246</b>	<b>2,648</b>
Finished Motor Gasoline .....	-1	1,313	1	--	43	-34	--	--	21	1,368
Reformulated .....	--	896	0	--	0	3	--	--	(s)	892
Oxygenated .....	39	16	0	--	0	(s)	--	--	1	55
Other .....	-40	401	1	--	43	-38	--	--	20	421
Finished Aviation Gasoline .....	--	4	0	--	0	-3	--	--	0	7
Jet Fuel .....	--	458	(s)	--	14	-5	--	--	23	453
Naphtha-Type .....	--	1	0	--	0	1	--	--	0	(s)
Kerosene-Type .....	--	457	(s)	--	14	-5	--	--	23	452
Kerosene .....	--	8	(s)	--	0	(s)	--	--	(s)	7
Distillate Fuel Oil .....	--	452	2	--	12	35	--	--	40	390
0.05 percent sulfur and under .....	--	335	(s)	--	8	24	--	--	7	312
Greater than 0.05 percent sulfur ...	--	117	2	--	5	12	--	--	33	79
Residual Fuel Oil .....	--	205	0	--	0	-9	--	--	36	178
Petrochemical Feedstocks <sup>e</sup> .....	--	8	1	--	0	-1	--	--	0	11
Special Naphthas .....	--	2	(s)	--	0	-1	--	--	9	-6
Lubricants .....	--	24	0	--	3	5	--	--	3	18
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	143	1	--	0	(s)	--	--	113	32
Asphalt and Road Oil .....	--	40	0	--	0	-2	--	--	(s)	41
Still Gas .....	--	140	0	--	0	0	--	--	0	140
Miscellaneous Products .....	--	5	(s)	--	0	-1	--	--	(s)	6
<b>Total</b> .....	<b>2,545</b>	<b>2,841</b>	<b>411</b>	<b>13</b>	<b>-114</b>	<b>-139</b>	<b>0</b>	<b>2,665</b>	<b>405</b>	<b>2,764</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,326</b>	<b>--</b>	<b>274</b>	<b>10</b>	<b>-154</b>	<b>-68</b>	<b>0</b>	<b>2,449</b>	<b>68</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>131</b>	<b>43</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>-35</b>	<b>--</b>	<b>122</b>	<b>10</b>	<b>78</b>
Pentanes Plus .....	69	--	0	--	0	(s)	--	59	(s)	11
Liquefied Petroleum Gases .....	61	43	(s)	--	0	-35	--	63	10	67
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	14	51	(s)	--	0	-18	--	0	8	76
Normal Butane/Butylene .....	31	-6	0	--	0	-13	--	49	2	-13
Isobutane/Isobutylene .....	17	-2	(s)	--	0	-4	--	14	0	5
<b>Other Liquids</b> .....	<b>107</b>	<b>--</b>	<b>61</b>	<b>--</b>	<b>0</b>	<b>62</b>	<b>--</b>	<b>45</b>	<b>(s)</b>	<b>61</b>
Other Hydrocarbons/Oxygenates ....	115	--	39	--	0	22	--	132	(s)	0
Unfinished Oils .....	--	--	21	--	0	50	--	-90	0	61
Motor Gasoline Blend. Comp. ....	-7	--	1	--	0	-11	--	4	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>11</b>	<b>2,745</b>	<b>8</b>	<b>--</b>	<b>98</b>	<b>61</b>	<b>--</b>	<b>--</b>	<b>233</b>	<b>2,568</b>
Finished Motor Gasoline .....	11	1,278	1	--	79	6	--	--	12	1,351
Reformulated .....	--	869	0	--	0	-15	--	--	0	884
Oxygenated .....	34	16	0	--	0	0	--	--	1	50
Other .....	-24	394	1	--	79	21	--	--	12	417
Finished Aviation Gasoline .....	--	2	(s)	--	0	-1	--	--	0	2
Jet Fuel .....	--	468	4	--	13	-6	--	--	54	437
Naphtha-Type .....	--	(s)	0	--	0	(s)	--	--	5	-4
Kerosene-Type .....	--	468	4	--	13	-6	--	--	49	441
Kerosene .....	--	7	(s)	--	0	(s)	--	--	(s)	6
Distillate Fuel Oil .....	--	415	1	--	11	3	--	--	60	364
0.05 percent sulfur and under .....	--	318	(s)	--	6	-4	--	--	26	303
Greater than 0.05 percent sulfur ..	--	97	1	--	4	7	--	--	34	61
Residual Fuel Oil .....	--	202	0	--	0	26	--	--	26	149
Petrochemical Feedstocks <sup>e</sup> .....	--	7	0	--	0	2	--	--	0	5
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Lubricants .....	--	26	0	--	-4	3	--	--	5	14
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	164	1	--	0	20	--	--	74	71
Asphalt and Road Oil .....	--	30	0	--	0	5	--	--	1	25
Still Gas .....	--	137	0	--	0	0	--	--	0	137
Miscellaneous Products .....	--	4	(s)	--	0	2	--	--	(s)	2
<b>Total</b> .....	<b>2,575</b>	<b>2,788</b>	<b>344</b>	<b>10</b>	<b>-56</b>	<b>20</b>	<b>0</b>	<b>2,616</b>	<b>311</b>	<b>2,712</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."