

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>370</b>	<b>--</b>	<b>125</b>	<b>5</b>	<b>-73</b>	<b>-11</b>	<b>0</b>	<b>438</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>167</b>	<b>2</b>	<b>16</b>	<b>--</b>	<b>-110</b>	<b>-6</b>	<b>--</b>	<b>21</b>	<b>0</b>	<b>61</b>
Pentanes Plus .....	27	--	2	--	-11	0	--	4	0	14
Liquefied Petroleum Gases .....	141	2	14	--	-99	-6	--	16	0	47
Ethane/Ethylene .....	60	0	0	--	-58	(s)	--	0	0	2
Propane/Propylene .....	51	9	7	--	-23	-5	--	0	0	50
Normal Butane/Butylene .....	19	-6	7	--	-10	(s)	--	13	0	-3
Isobutane/Isobutylene .....	10	-2	(s)	--	-8	-1	--	4	0	-2
<b>Other Liquids</b> .....	<b>10</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>11</b>	<b>--</b>	<b>2</b>	<b>(s)</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates ....	3	--	0	--	0	-1	--	4	(s)	0
Unfinished Oils .....	--	--	0	--	0	11	--	-7	0	-4
Motor Gasoline Blend. Comp. ....	7	--	0	--	0	2	--	5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>472</b>	<b>7</b>	<b>--</b>	<b>43</b>	<b>16</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>500</b>
Finished Motor Gasoline .....	-5	251	(s)	--	(s)	17	--	--	(s)	229
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	12	39	0	--	1	2	--	--	(s)	50
Other .....	-17	212	(s)	--	-2	15	--	--	0	178
Finished Aviation Gasoline .....	--	(s)	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	28	0	--	38	(s)	--	--	0	66
Naphtha-Type .....	--	3	0	--	-1	-1	--	--	0	3
Kerosene-Type .....	--	25	0	--	39	1	--	--	0	63
Kerosene .....	--	5	0	--	-1	1	--	--	0	3
Distillate Fuel Oil .....	--	114	6	--	6	-14	--	--	0	141
0.05 percent sulfur and under .....	--	90	2	--	7	-14	--	--	0	112
Greater than 0.05 percent sulfur ...	--	25	4	--	-1	-1	--	--	0	29
Residual Fuel Oil .....	--	10	0	--	0	-3	--	--	0	13
Petrochemical Feedstocks <sup>e</sup> .....	--	0	0	--	0	(s)	--	--	0	(s)
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	1	--	--	0	1
Petroleum Coke .....	--	13	0	--	0	1	--	--	0	12
Asphalt and Road Oil .....	--	25	0	--	0	13	--	--	(s)	12
Still Gas .....	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>541</b>	<b>474</b>	<b>148</b>	<b>5</b>	<b>-140</b>	<b>10</b>	<b>0</b>	<b>460</b>	<b>(s)</b>	<b>557</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>375</b>	<b>--</b>	<b>112</b>	<b>-7</b>	<b>-59</b>	<b>-4</b>	<b>0</b>	<b>426</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>149</b>	<b>-1</b>	<b>15</b>	<b>--</b>	<b>-97</b>	<b>-1</b>	<b>--</b>	<b>17</b>	<b>0</b>	<b>50</b>
Pentanes Plus .....	27	--	2	--	-14	1	--	6	0	9
Liquefied Petroleum Gases .....	122	-1	12	--	-84	-1	--	11	0	41
Ethane/Ethylene .....	38	0	0	--	-42	(s)	--	0	0	-4
Propane/Propylene .....	53	8	7	--	-24	-2	--	0	0	45
Normal Butane/Butylene .....	21	-7	5	--	-10	1	--	7	0	(s)
Isobutane/Isobutylene .....	10	-1	(s)	--	-7	(s)	--	3	0	-1
<b>Other Liquids</b> .....	<b>13</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-2</b>	<b>--</b>	<b>19</b>	<b>0</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates .....	5	--	0	--	0	1	--	4	0	0
Unfinished Oils .....	--	--	0	--	0	-4	--	9	0	-5
Motor Gasoline Blend. Comp. ....	8	--	0	--	0	1	--	6	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>475</b>	<b>7</b>	<b>--</b>	<b>47</b>	<b>25</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>497</b>
Finished Motor Gasoline .....	-7	245	1	--	7	12	--	--	(s)	234
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	11	34	0	--	1	-2	--	--	(s)	48
Other .....	-17	211	1	--	5	14	--	--	(s)	186
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	33	0	--	37	1	--	--	0	70
Naphtha-Type .....	--	3	0	--	-1	1	--	--	0	1
Kerosene-Type .....	--	30	0	--	38	(s)	--	--	0	68
Kerosene .....	--	3	0	--	-1	-1	--	--	0	3
Distillate Fuel Oil .....	--	120	6	--	4	-6	--	--	0	136
0.05 percent sulfur and under .....	--	94	2	--	4	-6	--	--	0	106
Greater than 0.05 percent sulfur ...	--	25	4	--	(s)	(s)	--	--	0	30
Residual Fuel Oil .....	--	10	0	--	0	1	--	--	0	10
Petrochemical Feedstocks <sup>e</sup> .....	--	(s)	0	--	0	0	--	--	0	(s)
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	15	0	--	0	-2	--	--	0	16
Asphalt and Road Oil .....	--	25	0	--	0	21	--	--	(s)	4
Still Gas .....	--	19	0	--	0	0	--	--	0	19
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>530</b>	<b>474</b>	<b>133</b>	<b>-7</b>	<b>-109</b>	<b>19</b>	<b>0</b>	<b>462</b>	<b>1</b>	<b>541</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>364</b>	<b>--</b>	<b>110</b>	<b>22</b>	<b>-43</b>	<b>2</b>	<b>0</b>	<b>451</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>164</b>	<b>9</b>	<b>11</b>	<b>--</b>	<b>-129</b>	<b>1</b>	<b>--</b>	<b>12</b>	<b>0</b>	<b>40</b>
Pentanes Plus .....	27	--	2	--	-13	(s)	--	4	0	13
Liquefied Petroleum Gases .....	137	9	--	--	-117	2	--	9	0	27
Ethane/Ethylene .....	57	0	0	--	-60	0	--	0	0	-3
Propane/Propylene .....	52	9	5	--	-32	(s)	--	0	0	33
Normal Butane/Butylene .....	19	(s)	3	--	-15	1	--	4	0	2
Isobutane/Isobutylene .....	10	(s)	1	--	-9	1	--	5	0	-4
<b>Other Liquids</b> .....	<b>4</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>4</b>	<b>--</b>	<b>4</b>	<b>0</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates ....	1	--	0	--	0	-1	--	2	0	0
Unfinished Oils .....	--	--	0	--	0	7	--	-3	0	-4
Motor Gasoline Blend. Comp. ....	3	--	0	--	0	-2	--	5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>471</b>	<b>6</b>	<b>--</b>	<b>47</b>	<b>-5</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>526</b>
Finished Motor Gasoline .....	-2	228	1	--	10	-9	--	--	0	246
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	10	1	0	--	0	-5	--	--	0	15
Other .....	-12	227	1	--	10	-4	--	--	0	231
Finished Aviation Gasoline .....	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	29	0	--	33	-1	--	--	0	63
Naphtha-Type .....	--	2	0	--	-2	-2	--	--	0	2
Kerosene-Type .....	--	27	0	--	35	(s)	--	--	0	61
Kerosene .....	--	2	0	--	0	(s)	--	--	0	2
Distillate Fuel Oil .....	--	131	5	--	4	-6	--	--	0	146
0.05 percent sulfur and under .....	--	103	1	--	3	-5	--	--	0	112
Greater than 0.05 percent sulfur ...	--	28	4	--	(s)	-1	--	--	0	34
Residual Fuel Oil .....	--	8	0	--	0	(s)	--	--	0	8
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	16	0	--	0	3	--	--	0	13
Asphalt and Road Oil .....	--	34	0	--	0	9	--	--	0	25
Still Gas .....	--	17	0	--	0	0	--	--	0	17
Miscellaneous Products .....	--	2	0	--	0	0	--	--	0	2
<b>Total</b> .....	<b>529</b>	<b>480</b>	<b>127</b>	<b>22</b>	<b>-126</b>	<b>3</b>	<b>0</b>	<b>466</b>	<b>(s)</b>	<b>562</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>366</b>	<b>--</b>	<b>118</b>	<b>31</b>	<b>-55</b>	<b>1</b>	<b>0</b>	<b>458</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>166</b>	<b>8</b>	<b>8</b>	<b>--</b>	<b>-141</b>	<b>1</b>	<b>--</b>	<b>10</b>	<b>0</b>	<b>31</b>
Pentanes Plus .....	28	--	2	--	-14	(s)	--	2	0	13
Liquefied Petroleum Gases .....	139	8	7	--	-126	1	--	8	0	18
Ethane/Ethylene .....	58	0	0	--	-65	0	--	0	0	-7
Propane/Propylene .....	51	7	4	--	-33	(s)	--	0	0	29
Normal Butane/Butylene .....	19	1	3	--	-17	-1	--	4	0	2
Isobutane/Isobutylene .....	10	1	(s)	--	-11	2	--	4	0	-5
<b>Other Liquids</b> .....	<b>7</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>7</b>	<b>--</b>	<b>2</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates .....	1	--	0	--	0	(s)	--	2	0	0
Unfinished Oils .....	--	--	0	--	0	24	--	-22	0	-2
Motor Gasoline Blend. Comp. ....	6	--	0	--	0	-16	--	22	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>472</b>	<b>8</b>	<b>--</b>	<b>61</b>	<b>-19</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>553</b>
Finished Motor Gasoline .....	-5	230	1	--	15	-15	--	--	(s)	257
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	7	4	0	--	0	(s)	--	--	0	11
Other .....	-13	226	1	--	15	-16	--	--	(s)	246
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	21	0	--	32	-3	--	--	0	56
Naphtha-Type .....	--	1	0	--	-2	-1	--	--	0	(s)
Kerosene-Type .....	--	20	0	--	34	-2	--	--	0	56
Kerosene .....	--	1	0	--	0	-1	--	--	0	1
Distillate Fuel Oil .....	--	136	6	--	13	-8	--	--	0	164
0.05 percent sulfur and under .....	--	107	2	--	13	-7	--	--	0	130
Greater than 0.05 percent sulfur ...	--	29	4	--	(s)	-1	--	--	0	34
Residual Fuel Oil .....	--	13	0	--	0	1	--	--	0	12
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	14	0	--	0	-2	--	--	(s)	16
Asphalt and Road Oil .....	--	35	(s)	--	0	8	--	--	(s)	26
Still Gas .....	--	17	0	--	0	0	--	--	0	17
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	1
<b>Total</b> .....	<b>534</b>	<b>480</b>	<b>134</b>	<b>31</b>	<b>-135</b>	<b>-9</b>	<b>0</b>	<b>470</b>	<b>(s)</b>	<b>582</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

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Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>357</b>	<b>--</b>	<b>133</b>	<b>16</b>	<b>-53</b>	<b>-14</b>	<b>0</b>	<b>467</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>155</b>	<b>7</b>	<b>8</b>	<b>--</b>	<b>-144</b>	<b>(s)</b>	<b>--</b>	<b>9</b>	<b>0</b>	<b>16</b>
Pentanes Plus .....	27	--	2	--	-13	(s)	--	3	0	12
Liquefied Petroleum Gases .....	128	7	6	--	-131	(s)	--	6	0	4
Ethane/Ethylene .....	53	0	0	--	-68	(s)	--	0	0	-16
Propane/Propylene .....	47	8	4	--	-36	1	--	0	0	22
Normal Butane/Butylene .....	18	2	1	--	-17	(s)	--	3	0	1
Isobutane/Isobutylene .....	10	-3	(s)	--	-9	-1	--	3	0	-4
<b>Other Liquids</b> .....	<b>8</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>(s)</b>	<b>--</b>	<b>10</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates ....	1	--	0	--	0	(s)	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	3	--	-1	0	-2
Motor Gasoline Blend. Comp. ....	6	--	0	--	0	-3	--	10	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>495</b>	<b>9</b>	<b>--</b>	<b>68</b>	<b>16</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>550</b>
Finished Motor Gasoline .....	-6	236	1	--	22	(s)	--	--	(s)	253
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	5	4	0	--	0	(s)	--	--	0	10
Other .....	-11	232	1	--	22	(s)	--	--	(s)	243
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	21	0	--	32	-2	--	--	0	56
Naphtha-Type .....	--	1	0	--	-1	(s)	--	--	0	(s)
Kerosene-Type .....	--	20	0	--	34	-2	--	--	0	56
Kerosene .....	--	4	0	--	-1	2	--	--	0	2
Distillate Fuel Oil .....	--	142	8	--	14	15	--	--	0	148
0.05 percent sulfur and under .....	--	116	2	--	13	12	--	--	0	120
Greater than 0.05 percent sulfur ...	--	26	5	--	(s)	3	--	--	0	28
Residual Fuel Oil .....	--	14	0	--	0	(s)	--	--	0	14
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	13	0	--	0	1	--	--	(s)	12
Asphalt and Road Oil .....	--	40	(s)	--	0	1	--	--	(s)	39
Still Gas .....	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>514</b>	<b>502</b>	<b>149</b>	<b>16</b>	<b>-129</b>	<b>2</b>	<b>0</b>	<b>486</b>	<b>1</b>	<b>564</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>359</b>	<b>--</b>	<b>133</b>	<b>48</b>	<b>-47</b>	<b>-4</b>	<b>0</b>	<b>496</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>153</b>	<b>10</b>	<b>8</b>	<b>--</b>	<b>-130</b>	<b>0</b>	<b>--</b>	<b>10</b>	<b>0</b>	<b>32</b>
Pentanes Plus .....	27	--	2	--	-14	(s)	--	4	0	12
Liquefied Petroleum Gases .....	126	10	6	--	-116	(s)	--	6	0	19
Ethane/Ethylene .....	52	0	0	--	-58	(s)	--	0	0	-6
Propane/Propylene .....	46	9	3	--	-31	2	--	0	0	24
Normal Butane/Butylene .....	18	2	(s)	--	-17	-1	--	2	0	2
Isobutane/Isobutylene .....	10	-1	2	--	-10	-1	--	4	0	-2
<b>Other Liquids</b> .....	<b>7</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-11</b>	<b>--</b>	<b>23</b>	<b>0</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates .....	1	--	0	--	0	(s)	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-13	--	18	0	-5
Motor Gasoline Blend. Comp. ....	6	--	0	--	0	1	--	4	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>538</b>	<b>11</b>	<b>--</b>	<b>56</b>	<b>2</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>597</b>
Finished Motor Gasoline .....	-5	262	1	--	10	-4	--	--	(s)	272
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	3	2	0	--	0	2	--	--	(s)	3
Other .....	-8	260	1	--	10	-5	--	--	(s)	269
Finished Aviation Gasoline .....	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	28	0	--	32	5	--	--	0	55
Naphtha-Type .....	--	2	0	--	-1	1	--	--	0	(s)
Kerosene-Type .....	--	26	0	--	33	4	--	--	0	55
Kerosene .....	--	2	0	--	0	1	--	--	0	1
Distillate Fuel Oil .....	--	149	8	--	13	9	--	--	0	161
0.05 percent sulfur and under .....	--	122	2	--	13	10	--	--	0	126
Greater than 0.05 percent sulfur ...	--	27	6	--	(s)	-1	--	--	0	35
Residual Fuel Oil .....	--	13	0	--	0	(s)	--	--	0	13
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	14	0	--	0	1	--	--	(s)	13
Asphalt and Road Oil .....	--	42	2	--	0	-10	--	--	(s)	54
Still Gas .....	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>514</b>	<b>548</b>	<b>152</b>	<b>48</b>	<b>-121</b>	<b>-13</b>	<b>0</b>	<b>529</b>	<b>1</b>	<b>623</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>359</b>	<b>--</b>	<b>124</b>	<b>30</b>	<b>-40</b>	<b>-23</b>	<b>0</b>	<b>495</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>151</b>	<b>8</b>	<b>10</b>	<b>--</b>	<b>-126</b>	<b>(s)</b>	<b>--</b>	<b>12</b>	<b>0</b>	<b>30</b>
Pentanes Plus .....	26	--	4	--	-13	(s)	--	5	0	12
Liquefied Petroleum Gases .....	125	8	6	--	-113	(s)	--	7	0	18
Ethane/Ethylene .....	54	0	0	--	-58	(s)	--	0	0	-4
Propane/Propylene .....	44	9	3	--	-32	-1	--	0	0	25
Normal Butane/Butylene .....	17	(s)	2	--	17	1	--	2	0	1
Isobutane/Isobutylene .....	10	-1	1	--	-8	(s)	--	5	0	-4
<b>Other Liquids</b> .....	<b>8</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-21</b>	<b>--</b>	<b>32</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-11	--	14	0	-3
Motor Gasoline Blend. Comp. ....	6	--	0	--	0	-11	--	17	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>536</b>	<b>10</b>	<b>--</b>	<b>42</b>	<b>-28</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>610</b>
Finished Motor Gasoline .....	-6	271	1	--	2	-20	--	--	(s)	288
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	2	2	0	--	(s)	(s)	--	--	(s)	3
Other .....	-7	269	1	--	2	-20	--	--	(s)	285
Finished Aviation Gasoline .....	--	1	0	--	1	(s)	--	--	0	2
Jet Fuel .....	--	30	0	--	30	1	--	--	0	59
Naphtha-Type .....	--	2	0	--	-2	-1	--	--	0	1
Kerosene-Type .....	--	28	0	--	32	2	--	--	0	58
Kerosene .....	--	3	0	--	-1	(s)	--	--	0	1
Distillate Fuel Oil .....	--	142	8	--	10	12	--	--	0	149
0.05 percent sulfur and under .....	--	116	1	--	10	11	--	--	0	116
Greater than 0.05 percent sulfur ...	--	26	7	--	(s)	(s)	--	--	0	33
Residual Fuel Oil .....	--	14	0	--	0	-1	--	--	0	14
Petrochemical Feedstocks <sup>e</sup> .....	--	(s)	0	--	0	0	--	--	0	(s)
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	9	0	--	0	-3	--	--	(s)	12
Asphalt and Road Oil .....	--	42	0	--	0	-17	--	--	(s)	59
Still Gas .....	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>512</b>	<b>544</b>	<b>143</b>	<b>30</b>	<b>-125</b>	<b>-73</b>	<b>0</b>	<b>539</b>	<b>1</b>	<b>638</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>367</b>	<b>--</b>	<b>142</b>	<b>19</b>	<b>-44</b>	<b>-10</b>	<b>0</b>	<b>494</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>154</b>	<b>7</b>	<b>9</b>	<b>--</b>	<b>-132</b>	<b>1</b>	<b>--</b>	<b>13</b>	<b>0</b>	<b>24</b>
Pentanes Plus .....	26	--	4	--	-14	(s)	--	5	0	11
Liquefied Petroleum Gases .....	127	7	6	--	-118	1	--	8	0	13
Ethane/Ethylene .....	55	0	0	--	-62	(s)	--	0	0	-6
Propane/Propylene .....	45	8	4	--	-32	2	--	0	0	23
Normal Butane/Butylene .....	16	1	(s)	--	-12	(s)	--	3	0	4
Isobutane/Isobutylene .....	10	-3	1	--	-12	-1	--	5	0	-7
<b>Other Liquids</b> .....	<b>10</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>(s)</b>	<b>--</b>	<b>14</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates .....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	4	--	-1	0	-3
Motor Gasoline Blend. Comp. ....	8	--	0	--	0	-5	--	13	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-8</b>	<b>526</b>	<b>9</b>	<b>--</b>	<b>65</b>	<b>-57</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>649</b>
Finished Motor Gasoline .....	-8	264	2	--	24	2	--	--	(s)	280
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	4	2	0	--	0	-1	--	--	0	7
Other .....	-12	262	2	--	24	3	--	--	(s)	273
Finished Aviation Gasoline .....	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	27	0	--	34	-4	--	--	0	65
Naphtha-Type .....	--	2	0	--	-2	-1	--	--	0	1
Kerosene-Type .....	--	25	0	--	36	-4	--	--	0	64
Kerosene .....	--	1	0	--	-1	-2	--	--	0	1
Distillate Fuel Oil .....	--	141	7	--	7	-36	--	--	0	191
0.05 percent sulfur and under .....	--	114	2	--	7	-33	--	--	0	156
Greater than 0.05 percent sulfur ...	--	27	5	--	1	-3	--	--	0	36
Residual Fuel Oil .....	--	13	0	--	0	-2	--	--	0	15
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	12	0	--	0	2	--	--	0	10
Asphalt and Road Oil .....	--	43	(s)	--	0	-16	--	--	(s)	60
Still Gas .....	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>523</b>	<b>533</b>	<b>161</b>	<b>19</b>	<b>-110</b>	<b>-66</b>	<b>0</b>	<b>521</b>	<b>1</b>	<b>670</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>372</b>	<b>--</b>	<b>143</b>	<b>4</b>	<b>-29</b>	<b>-9</b>	<b>0</b>	<b>499</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>152</b>	<b>9</b>	<b>11</b>	<b>--</b>	<b>-133</b>	<b>6</b>	<b>--</b>	<b>16</b>	<b>(s)</b>	<b>17</b>
Pentanes Plus .....	25	--	2	--	-14	1	--	4	0	7
Liquefied Petroleum Gases .....	127	9	10	--	-118	5	--	12	(s)	10
Ethane/Ethylene .....	55	0	0	--	-63	(s)	--	0	0	-8
Propane/Propylene .....	46	9	4	--	-31	2	--	0	0	26
Normal Butane/Butylene .....	17	(s)	4	--	-15	2	--	7	(s)	-3
Isobutane/Isobutylene .....	9	-1	1	--	-9	1	--	5	0	-5
<b>Other Liquids</b> .....	<b>10</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-4</b>	<b>--</b>	<b>18</b>	<b>0</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates ....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-12	--	16	0	-4
Motor Gasoline Blend. Comp. ....	8	--	0	--	0	7	--	1	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>541</b>	<b>8</b>	<b>--</b>	<b>49</b>	<b>18</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>571</b>
Finished Motor Gasoline .....	-7	259	1	--	8	14	--	--	(s)	247
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	5	2	0	--	0	(s)	--	--	0	6
Other .....	-12	257	1	--	8	14	--	--	(s)	241
Finished Aviation Gasoline .....	--	(s)	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	29	0	--	30	2	--	--	0	57
Naphtha-Type .....	--	2	0	--	-1	1	--	--	0	-1
Kerosene-Type .....	--	27	0	--	32	(s)	--	--	0	58
Kerosene .....	--	2	0	--	0	0	--	--	0	2
Distillate Fuel Oil .....	--	154	7	--	9	7	--	--	0	163
0.05 percent sulfur and under .....	--	123	2	--	9	4	--	--	0	130
Greater than 0.05 percent sulfur ...	--	31	5	--	(s)	2	--	--	0	34
Residual Fuel Oil .....	--	18	0	--	0	2	--	--	0	16
Petrochemical Feedstocks <sup>e</sup> .....	--	(s)	0	--	0	0	--	--	0	(s)
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	13	0	--	0	2	--	--	0	11
Asphalt and Road Oil .....	--	41	(s)	--	0	-8	--	--	(s)	49
Still Gas .....	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>527</b>	<b>550</b>	<b>162</b>	<b>4</b>	<b>-114</b>	<b>11</b>	<b>0</b>	<b>533</b>	<b>(s)</b>	<b>584</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>363</b>	<b>--</b>	<b>124</b>	<b>32</b>	<b>-34</b>	<b>8</b>	<b>0</b>	<b>477</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>157</b>	<b>5</b>	<b>13</b>	<b>--</b>	<b>-130</b>	<b>-1</b>	<b>--</b>	<b>17</b>	<b>(s)</b>	<b>30</b>
Pentanes Plus .....	25	--	3	--	-13	-1	--	4	0	12
Liquefied Petroleum Gases .....	132	5	10	--	-116	-1	--	13	(s)	19
Ethane/Ethylene .....	57	0	0	--	-65	(s)	--	0	0	-8
Propane/Propylene .....	47	9	5	--	-29	(s)	--	0	0	32
Normal Butane/Butylene .....	18	-3	4	--	-13	-1	--	9	(s)	-2
Isobutane/Isobutylene .....	9	-1	1	--	-9	(s)	--	4	0	-3
<b>Other Liquids</b> .....	<b>13</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>8</b>	<b>--</b>	<b>8</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	4	--	0	--	0	1	--	2	0	0
Unfinished Oils .....	--	--	0	--	0	3	--	(s)	0	-3
Motor Gasoline Blend. Comp. ....	10	--	0	--	0	4	--	5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-9</b>	<b>510</b>	<b>14</b>	<b>--</b>	<b>65</b>	<b>-10</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>590</b>
Finished Motor Gasoline .....	-9	251	1	--	21	-2	--	--	(s)	267
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	7	26	0	--	(s)	4	--	--	0	30
Other .....	-16	226	1	--	21	-6	--	--	(s)	238
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	24	0	--	30	-2	--	--	0	57
Naphtha-Type .....	--	1	0	--	-2	-1	--	--	0	(s)
Kerosene-Type .....	--	23	0	--	32	-2	--	--	0	57
Kerosene .....	--	3	0	--	-1	-1	--	--	0	3
Distillate Fuel Oil .....	--	146	12	--	14	2	--	--	0	170
0.05 percent sulfur and under .....	--	114	3	--	14	1	--	--	0	130
Greater than 0.05 percent sulfur ...	--	32	9	--	(s)	1	--	--	0	41
Residual Fuel Oil .....	--	15	0	--	0	-2	--	--	0	17
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	0	0
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	11	0	--	0	-1	--	--	0	12
Asphalt and Road Oil .....	--	36	(s)	--	0	-3	--	--	(s)	39
Still Gas .....	--	19	0	--	0	0	--	--	0	19
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>524</b>	<b>515</b>	<b>151</b>	<b>32</b>	<b>-98</b>	<b>5</b>	<b>0</b>	<b>502</b>	<b>1</b>	<b>618</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>366</b>	<b>--</b>	<b>104</b>	<b>34</b>	<b>-39</b>	<b>-8</b>	<b>0</b>	<b>473</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>165</b>	<b>4</b>	<b>15</b>	<b>--</b>	<b>-135</b>	<b>-4</b>	<b>--</b>	<b>21</b>	<b>0</b>	<b>32</b>
Pentanes Plus .....	25	--	2	--	-13	(s)	--	4	0	10
Liquefied Petroleum Gases .....	140	4	13	--	-122	-4	--	17	0	22
Ethane/Ethylene .....	61	0	0	--	-71	(s)	--	0	0	-11
Propane/Propylene .....	50	10	6	--	-30	-1	--	0	0	37
Normal Butane/Butylene .....	20	-4	7	--	-12	-3	--	14	0	-1
Isobutane/Isobutylene .....	9	-2	(s)	--	-8	-1	--	3	0	-3
<b>Other Liquids</b> .....	<b>13</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>9</b>	<b>--</b>	<b>7</b>	<b>0</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates ....	3	--	0	--	0	-1	--	4	0	0
Unfinished Oils .....	--	--	0	--	0	-7	--	11	0	-4
Motor Gasoline Blend. Comp. ....	10	--	0	--	0	17	--	-8	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-9</b>	<b>515</b>	<b>8</b>	<b>--</b>	<b>30</b>	<b>27</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>516</b>
Finished Motor Gasoline .....	-9	254	1	--	-8	7	--	--	0	232
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	9	46	0	--	1	2	--	--	0	54
Other .....	-18	208	1	--	-9	5	--	--	0	178
Finished Aviation Gasoline .....	--	1	0	--	0	(s)	--	--	0	(s)
Jet Fuel .....	--	27	0	--	29	(s)	--	--	0	56
Naphtha-Type .....	--	0	0	--	0	1	--	--	0	-1
Kerosene-Type .....	--	27	0	--	29	-1	--	--	0	57
Kerosene .....	--	5	0	--	-1	(s)	--	--	0	3
Distillate Fuel Oil .....	--	142	7	--	9	8	--	--	0	151
0.05 percent sulfur and under .....	--	113	3	--	9	9	--	--	0	116
Greater than 0.05 percent sulfur ...	--	29	5	--	(s)	-1	--	--	0	34
Residual Fuel Oil .....	--	13	0	--	0	1	--	--	0	12
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	16	0	--	0	3	--	--	0	13
Asphalt and Road Oil .....	--	32	0	--	0	7	--	--	(s)	25
Still Gas .....	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>535</b>	<b>519</b>	<b>127</b>	<b>34</b>	<b>-143</b>	<b>25</b>	<b>0</b>	<b>501</b>	<b>(s)</b>	<b>545</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>363</b>	<b>--</b>	<b>126</b>	<b>11</b>	<b>-27</b>	<b>19</b>	<b>0</b>	<b>455</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>165</b>	<b>3</b>	<b>15</b>	<b>--</b>	<b>-124</b>	<b>-3</b>	<b>--</b>	<b>18</b>	<b>0</b>	<b>43</b>
Pentanes Plus .....	25	--	1	--	-14	-1	--	3	0	10
Liquefied Petroleum Gases .....	139	3	14	--	-110	-2	--	15	0	33
Ethane/Ethylene .....	61	0	0	--	-64	(s)	--	0	0	-3
Propane/Propylene .....	50	10	8	--	-27	-2	--	0	0	43
Normal Butane/Butylene .....	19	-6	6	--	-12	-1	--	13	0	-4
Isobutane/Isobutylene .....	9	-2	0	--	-8	(s)	--	3	0	-3
<b>Other Liquids</b> .....	<b>10</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-1</b>	<b>--</b>	<b>14</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	4	--	0	--	0	-1	--	4	0	0
Unfinished Oils .....	--	--	0	--	0	-9	--	12	0	-3
Motor Gasoline Blend. Comp. ....	7	--	0	--	0	9	--	-2	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>492</b>	<b>7</b>	<b>--</b>	<b>37</b>	<b>33</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>496</b>
Finished Motor Gasoline .....	-6	249	1	--	-2	7	--	--	(s)	235
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	8	45	0	--	1	1	--	--	0	53
Other .....	-14	203	1	--	-3	6	--	--	(s)	182
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	33	0	--	35	3	--	--	0	65
Naphtha-Type .....	--	0	0	--	0	-2	--	--	0	2
Kerosene-Type .....	--	33	0	--	35	4	--	--	0	63
Kerosene .....	--	5	0	--	-2	1	--	--	0	3
Distillate Fuel Oil .....	--	128	6	--	6	11	--	--	0	130
0.05 percent sulfur and under .....	--	102	2	--	6	10	--	--	0	99
Greater than 0.05 percent sulfur ...	--	27	4	--	(s)	(s)	--	--	0	30
Residual Fuel Oil .....	--	14	0	--	0	2	--	--	0	12
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	4	0	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	9	0	--	0	-4	--	--	0	13
Asphalt and Road Oil .....	--	31	0	--	0	15	--	--	(s)	16
Still Gas .....	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>532</b>	<b>494</b>	<b>148</b>	<b>11</b>	<b>-114</b>	<b>48</b>	<b>0</b>	<b>487</b>	<b>(s)</b>	<b>536</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."