

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	712	--	39,429	5,764	-801	2,739	0	42,365	0	0	14,273
<b>Natural Gas Liquids and LRGs</b>	754	840	1,937	--	4,918	-1,284	--	372	27	9,334	4,023
Pentanes Plus	80	--	0	--	0	84	--	78	7	-89	240
Liquefied Petroleum Gases	674	840	1,937	--	4,918	-1,368	--	294	20	9,423	3,783
Ethane/Ethylene	249	0	0	--	0	-3	--	0	0	252	9
Propane/Propylene	292	1,366	1,844	--	4,811	-976	--	0	20	9,269	2,422
Normal Butane/Butylene	103	-507	93	--	107	-380	--	183	(s)	-7	1,141
Isobutane/Isobutylene	30	-19	0	--	0	-9	--	111	0	-91	211
<b>Other Liquids</b>	2,122	--	7,534	--	252	3,820	--	6,881	2	-795	20,597
Other Hydrocarbons/Oxygenates	1,965	--	0	--	0	60	--	1,903	2	0	1,724
Unfinished Oils	--	--	3,319	--	10	954	--	3,299	0	-924	10,229
Motor Gasoline Blend. Comp.	157	--	4,215	--	242	2,765	--	1,849	(s)	0	8,523
Aviation Gasoline Blend. Comp.	--	--	0	--	0	41	--	-170	0	129	121
<b>Finished Petroleum Products</b>	-67	50,551	30,543	--	93,721	-6,150	--	--	1,141	179,757	133,554
Finished Motor Gasoline	-67	25,580	9,167	--	50,459	4,339	--	--	19	80,781	53,400
Reformulated	--	17,647	5,125	--	12,891	1,642	--	--	0	34,021	22,025
Oxygenated	905	0	0	--	75	445	--	--	0	535	1,338
Other	-971	7,933	4,042	--	37,493	2,252	--	--	19	46,226	30,037
Finished Aviation Gasoline	--	0	1	--	88	56	--	--	0	33	888
Jet Fuel	--	3,169	2,445	--	13,495	-1,321	--	--	294	20,136	8,878
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	3,169	2,445	--	13,495	-1,321	--	--	294	20,136	8,878
Kerosene	--	204	213	--	350	222	--	--	5	540	4,272
Distillate Fuel Oil	--	12,062	7,712	--	27,317	-9,236	--	--	17	56,310	42,735
0.05 percent sulfur and under	--	2,382	3,835	--	12,087	-3,497	--	--	7	21,794	14,125
Greater than 0.05 percent sulfur	--	9,680	3,877	--	15,230	-5,739	--	--	10	34,516	28,610
Residual Fuel Oil	--	4,728	9,906	--	1,083	-423	--	--	526	15,614	14,242
Petrochemical Feedstocks <sup>e</sup>	--	96	364	--	50	38	--	--	0	472	371
Special Naphthas	--	42	141	--	94	-27	--	--	6	298	127
Lubricants	--	566	219	--	690	-30	--	--	182	1,323	2,792
Waxes	--	137	24	--	0	-10	--	--	11	160	176
Petroleum Coke	--	1,466	0	--	0	57	--	--	74	1,335	602
Asphalt and Road Oil	--	733	350	--	83	163	--	--	2	1,001	4,931
Still Gas	--	1,724	0	--	0	0	--	--	0	1,724	0
Miscellaneous Products	--	44	1	--	12	22	--	--	5	30	140
<b>Total</b>	<b>3,521</b>	<b>51,391</b>	<b>79,443</b>	<b>5,764</b>	<b>98,090</b>	<b>-875</b>	<b>0</b>	<b>49,618</b>	<b>1,170</b>	<b>188,296</b>	<b>172,447</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>659</b>	<b>--</b>	<b>32,763</b>	<b>1,616</b>	<b>-619</b>	<b>-1,773</b>	<b>0</b>	<b>36,192</b>	<b>0</b>	<b>0</b>	<b>12,500</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>564</b>	<b>722</b>	<b>1,117</b>	<b>--</b>	<b>4,379</b>	<b>-1,602</b>	<b>--</b>	<b>268</b>	<b>14</b>	<b>8,102</b>	<b>2,421</b>
Pentanes Plus .....	64	--	0	--	0	-153	--	67	3	147	87
Liquefied Petroleum Gases .....	500	722	1,117	--	4,379	-1,449	--	201	11	7,955	2,334
Ethane/Ethylene .....	213	0	0	--	0	-4	--	0	0	217	5
Propane/Propylene .....	188	1,126	1,065	--	4,379	-963	--	0	8	7,713	1,459
Normal Butane/Butylene .....	73	-356	52	--	0	-446	--	111	4	100	695
Isobutane/Isobutylene .....	26	-48	0	--	0	-36	--	90	0	-76	175
<b>Other Liquids</b> .....	<b>995</b>	<b>--</b>	<b>4,770</b>	<b>--</b>	<b>404</b>	<b>-1,591</b>	<b>--</b>	<b>7,996</b>	<b>1</b>	<b>-237</b>	<b>19,006</b>
Other Hydrocarbons/Oxygenates ..	1,618	--	297	--	0	172	--	1,742	1	0	1,896
Unfinished Oils .....	--	--	1,707	--	7	-779	--	2,891	0	-398	9,450
Motor Gasoline Blend. Comp. ....	-623	--	2,766	--	397	-989	--	3,529	(s)	0	7,534
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	5	--	-166	0	161	126
<b>Finished Petroleum Products</b> .....	<b>700</b>	<b>45,398</b>	<b>26,439</b>	<b>--</b>	<b>83,211</b>	<b>-15,947</b>	<b>--</b>	<b>--</b>	<b>1,182</b>	<b>170,513</b>	<b>117,607</b>
Finished Motor Gasoline .....	700	22,502	8,384	--	43,607	-2,377	--	--	23	77,547	51,023
Reformulated .....	--	15,133	4,193	--	9,048	-503	--	--	0	28,877	21,522
Oxygenated .....	774	0	0	--	128	-660	--	--	0	1,562	678
Other .....	-74	7,369	4,191	--	34,431	-1,214	--	--	23	47,108	28,823
Finished Aviation Gasoline .....	--	0	0	--	40	-96	--	--	0	136	792
Jet Fuel .....	--	1,886	2,611	--	12,888	-1,249	--	--	(s)	18,634	7,629
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	1,886	2,611	--	12,888	-1,249	--	--	(s)	18,634	7,629
Kerosene .....	--	207	19	--	541	-1,156	--	--	(s)	1,923	3,116
Distillate Fuel Oil .....	--	10,878	7,673	--	23,739	-10,294	--	--	606	51,978	32,441
0.05 percent sulfur and under ...	--	1,954	2,887	--	9,960	-1,677	--	--	6	16,472	12,448
Greater than 0.05 percent sulfur	--	8,924	4,786	--	13,779	-8,617	--	--	601	35,505	19,993
Residual Fuel Oil .....	--	4,940	6,413	--	1,233	-2,074	--	--	69	14,591	12,168
Petrochemical Feedstocks <sup>e</sup> .....	--	381	330	--	0	120	--	--	0	591	491
Special Naphthas .....	--	87	278	--	69	7	--	--	8	419	134
Lubricants .....	--	628	202	--	800	-106	--	--	108	1,628	2,686
Waxes .....	--	154	25	--	0	12	--	--	14	153	188
Petroleum Coke .....	--	1,186	0	--	0	-146	--	--	327	1,005	456
Asphalt and Road Oil .....	--	971	503	--	294	1,412	--	--	19	337	6,343
Still Gas .....	--	1,517	0	--	0	0	--	--	0	1,517	0
Miscellaneous Products .....	--	61	1	--	0	0	--	--	7	55	140
<b>Total</b> .....	<b>2,919</b>	<b>46,120</b>	<b>65,089</b>	<b>1,616</b>	<b>87,375</b>	<b>-20,913</b>	<b>0</b>	<b>44,456</b>	<b>1,198</b>	<b>178,378</b>	<b>151,534</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>780</b>	<b>--</b>	<b>40,523</b>	<b>-469</b>	<b>-745</b>	<b>2,189</b>	<b>0</b>	<b>37,900</b>	<b>0</b>	<b>0</b>	<b>14,689</b>
<b>Natural Gas Liquids and LRGs</b>	<b>660</b>	<b>1,268</b>	<b>1,732</b>	<b>--</b>	<b>3,942</b>	<b>611</b>	<b>--</b>	<b>134</b>	<b>47</b>	<b>6,810</b>	<b>3,032</b>
Pentanes Plus	74	--	143	--	0	-61	--	17	2	259	26
Liquefied Petroleum Gases	586	1,268	1,589	--	3,942	672	--	117	46	6,550	3,006
Ethane/Ethylene	249	0	0	--	0	-2	--	0	0	251	3
Propane/Propylene	221	1,392	1,521	--	3,923	760	--	0	34	6,263	2,219
Normal Butane/Butylene	86	-86	58	--	19	-51	--	50	11	67	644
Isobutane/Isobutylene	30	-38	10	--	0	-35	--	67	0	-30	140
<b>Other Liquids</b>	<b>1,117</b>	<b>--</b>	<b>7,129</b>	<b>--</b>	<b>515</b>	<b>880</b>	<b>--</b>	<b>9,117</b>	<b>78</b>	<b>-1,314</b>	<b>19,886</b>
Other Hydrocarbons/Oxygenates	1,171	--	577	--	0	174	--	1,573	1	0	2,070
Unfinished Oils	--	--	3,116	--	13	660	--	3,942	0	-1,473	10,110
Motor Gasoline Blend. Comp.	-54	--	3,436	--	502	1	--	3,806	77	0	7,535
Aviation Gasoline Blend. Comp.	--	--	0	--	0	45	--	-204	0	159	171
<b>Finished Petroleum Products</b>	<b>130</b>	<b>47,900</b>	<b>27,789</b>	<b>--</b>	<b>85,149</b>	<b>-10,794</b>	<b>--</b>	<b>--</b>	<b>403</b>	<b>171,360</b>	<b>106,813</b>
Finished Motor Gasoline	130	24,840	9,018	--	48,473	-2,862	--	--	17	85,307	48,161
Reformulated	--	15,668	4,131	--	11,078	-123	--	--	0	31,000	21,399
Oxygenated	761	0	0	--	150	-376	--	--	(s)	1,287	302
Other	-631	9,172	4,887	--	37,245	-2,363	--	--	16	53,020	26,460
Finished Aviation Gasoline	--	-1	0	--	70	-7	--	--	0	76	785
Jet Fuel	--	2,120	2,796	--	11,691	-866	--	--	(s)	17,473	6,763
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,120	2,796	--	11,691	-866	--	--	(s)	17,473	6,763
Kerosene	--	85	13	--	242	-1,428	--	--	2	1,766	1,688
Distillate Fuel Oil	--	11,031	7,594	--	21,837	-3,819	--	--	97	44,184	28,622
0.05 percent sulfur and under	--	2,467	2,722	--	11,621	-1,085	--	--	70	17,825	11,363
Greater than 0.05 percent sulfur	--	8,564	4,872	--	10,216	-2,734	--	--	28	26,358	17,259
Residual Fuel Oil	--	3,290	7,050	--	1,662	-2,009	--	--	66	13,945	10,159
Petrochemical Feedstocks <sup>e</sup>	--	200	222	--	0	-81	--	--	0	503	410
Special Naphthas	--	100	103	--	88	0	--	--	9	282	134
Lubricants	--	649	595	--	930	-129	--	--	121	2,182	2,557
Waxes	--	147	35	--	0	-27	--	--	24	185	161
Petroleum Coke	--	1,585	0	--	0	-21	--	--	11	1,595	435
Asphalt and Road Oil	--	2,084	361	--	148	433	--	--	51	2,109	6,776
Still Gas	--	1,705	0	--	0	0	--	--	0	1,705	0
Miscellaneous Products	--	65	2	--	8	22	--	--	4	49	162
<b>Total</b>	<b>2,688</b>	<b>49,168</b>	<b>77,173</b>	<b>-469</b>	<b>88,861</b>	<b>-7,114</b>	<b>0</b>	<b>47,151</b>	<b>528</b>	<b>176,855</b>	<b>144,420</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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(s) = Less than 500 barrels.

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Note: Totals may not equal sum of components due to independent rounding.

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**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>879</b>	<b>--</b>	<b>35,597</b>	<b>3,347</b>	<b>-748</b>	<b>-487</b>	<b>0</b>	<b>39,562</b>	<b>0</b>	<b>0</b>	<b>14,202</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>681</b>	<b>1,942</b>	<b>385</b>	<b>--</b>	<b>3,094</b>	<b>503</b>	<b>--</b>	<b>130</b>	<b>107</b>	<b>5,362</b>	<b>3,535</b>
Pentanes Plus .....	79	--	0	--	0	-15	--	24	3	67	11
Liquefied Petroleum Gases .....	602	1,942	385	--	3,094	518	--	106	104	5,295	3,524
Ethane/Ethylene .....	258	0	0	--	0	-1	--	0	0	259	2
Propane/Propylene .....	225	1,357	362	--	3,094	8	--	0	43	4,987	2,227
Normal Butane/Butylene .....	90	501	12	--	0	420	--	0	62	121	1,064
Isobutane/Isobutylene .....	29	84	11	--	0	91	--	106	0	-73	231
<b>Other Liquids</b> .....	<b>2,017</b>	<b>--</b>	<b>4,456</b>	<b>--</b>	<b>818</b>	<b>366</b>	<b>--</b>	<b>7,820</b>	<b>3</b>	<b>-898</b>	<b>20,252</b>
Other Hydrocarbons/Oxygenates ..	1,786	--	173	--	0	334	--	1,623	2	0	2,404
Unfinished Oils .....	--	--	2,270	--	0	871	--	2,495	0	-1,096	10,981
Motor Gasoline Blend. Comp. ....	231	--	2,013	--	818	-782	--	3,843	1	0	6,753
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-57	--	-141	0	198	114
<b>Finished Petroleum Products</b> .....	<b>-176</b>	<b>47,395</b>	<b>33,334</b>	<b>--</b>	<b>82,697</b>	<b>2,108</b>	<b>--</b>	<b>--</b>	<b>759</b>	<b>160,383</b>	<b>108,921</b>
Finished Motor Gasoline .....	-176	24,254	14,382	--	47,764	-90	--	--	61	86,253	48,071
Reformulated .....	--	15,534	5,729	--	11,109	-2,239	--	--	0	34,611	19,160
Oxygenated .....	553	0	0	--	142	-81	--	--	2	773	221
Other .....	-728	8,720	8,653	--	36,513	2,230	--	--	58	50,869	28,690
Finished Aviation Gasoline .....	--	-9	1	--	110	2	--	--	0	100	787
Jet Fuel .....	--	2,398	3,363	--	12,859	1,718	--	--	1	16,901	8,481
Naphtha-Type .....	--	0	25	--	0	0	--	--	(s)	25	0
Kerosene-Type .....	--	2,398	3,338	--	12,859	1,718	--	--	(s)	16,877	8,481
Kerosene .....	--	128	6	--	249	-215	--	--	2	596	1,473
Distillate Fuel Oil .....	--	10,768	7,407	--	18,557	-1,094	--	--	150	37,676	27,528
0.05 percent sulfur and under ...	--	3,709	2,966	--	12,101	468	--	--	122	18,186	11,831
Greater than 0.05 percent sulfur	--	7,059	4,441	--	6,456	-1,562	--	--	28	19,490	15,697
Residual Fuel Oil .....	--	3,311	6,582	--	2,018	1,751	--	--	24	10,136	11,910
Petrochemical Feedstocks <sup>e</sup> .....	--	310	159	--	0	-36	--	--	0	505	374
Special Naphthas .....	--	45	278	--	92	-27	--	--	8	434	107
Lubricants .....	--	662	192	--	756	117	--	--	136	1,357	2,674
Waxes .....	--	160	16	--	0	7	--	--	12	157	168
Petroleum Coke .....	--	1,545	0	--	0	-43	--	--	272	1,316	392
Asphalt and Road Oil .....	--	2,103	945	--	292	54	--	--	89	3,197	6,830
Still Gas .....	--	1,676	0	--	0	0	--	--	0	1,676	0
Miscellaneous Products .....	--	44	3	--	0	-36	--	--	5	78	126
<b>Total</b> .....	<b>3,401</b>	<b>49,337</b>	<b>73,772</b>	<b>3,347</b>	<b>85,861</b>	<b>2,490</b>	<b>0</b>	<b>47,512</b>	<b>869</b>	<b>164,847</b>	<b>146,910</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>885</b>	<b>--</b>	<b>40,707</b>	<b>1,040</b>	<b>-661</b>	<b>-194</b>	<b>0</b>	<b>42,165</b>	<b>0</b>	<b>0</b>	<b>14,008</b>
<b>Natural Gas Liquids and LRGs</b>	<b>626</b>	<b>1,893</b>	<b>439</b>	<b>--</b>	<b>2,353</b>	<b>940</b>	<b>--</b>	<b>133</b>	<b>147</b>	<b>4,091</b>	<b>4,475</b>
Pentanes Plus	67	--	0	--	0	16	--	3	1	47	27
Liquefied Petroleum Gases	559	1,893	439	--	2,353	924	--	130	146	4,044	4,448
Ethane/Ethylene	258	0	0	--	0	-1	--	0	0	259	1
Propane/Propylene	199	1,310	427	--	2,353	509	--	0	83	3,697	2,736
Normal Butane/Butylene	80	510	0	--	0	415	--	33	63	79	1,479
Isobutane/Isobutylene	22	73	12	--	0	1	--	97	0	9	232
<b>Other Liquids</b>	<b>432</b>	<b>--</b>	<b>7,737</b>	<b>--</b>	<b>623</b>	<b>2,034</b>	<b>--</b>	<b>7,988</b>	<b>65</b>	<b>-1,295</b>	<b>22,286</b>
Other Hydrocarbons/Oxygenates	1,269	--	398	--	0	-134	--	1,799	2	0	2,270
Unfinished Oils	--	--	2,199	--	10	954	--	2,737	0	-1,482	11,935
Motor Gasoline Blend. Comp.	-838	--	5,140	--	613	1,216	--	3,637	63	0	7,969
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-185	0	187	112
<b>Finished Petroleum Products</b>	<b>879</b>	<b>50,525</b>	<b>28,029</b>	<b>--</b>	<b>84,449</b>	<b>4,817</b>	<b>--</b>	<b>--</b>	<b>660</b>	<b>158,405</b>	<b>113,738</b>
Finished Motor Gasoline	879	26,006	11,208	--	52,205	4,311	--	--	75	85,912	52,382
Reformulated	--	17,117	7,286	--	11,343	1,751	--	--	0	33,995	20,911
Oxygenated	416	0	0	--	184	98	--	--	2	500	319
Other	464	8,889	3,922	--	40,678	2,462	--	--	73	51,418	31,152
Finished Aviation Gasoline	--	29	1	--	46	42	--	--	0	34	829
Jet Fuel	--	1,975	2,807	--	11,648	-939	--	--	1	17,368	7,542
Naphtha-Type	--	0	30	--	0	0	--	--	(s)	30	0
Kerosene-Type	--	1,975	2,777	--	11,648	-939	--	--	1	17,338	7,542
Kerosene	--	97	6	--	169	-33	--	--	1	304	1,440
Distillate Fuel Oil	--	11,411	6,761	--	17,015	2,079	--	--	156	32,952	29,607
0.05 percent sulfur and under	--	5,505	3,639	--	11,651	2,064	--	--	120	18,611	13,895
Greater than 0.05 percent sulfur	--	5,906	3,122	--	5,364	15	--	--	37	14,340	15,712
Residual Fuel Oil	--	3,699	5,593	--	2,112	-137	--	--	147	11,394	11,773
Petrochemical Feedstocks <sup>e</sup>	--	366	192	--	-8	236	--	--	0	314	610
Special Naphthas	--	152	198	--	88	10	--	--	9	419	117
Lubricants	--	529	358	--	932	-229	--	--	141	1,907	2,445
Waxes	--	161	22	--	0	2	--	--	17	164	170
Petroleum Coke	--	1,480	0	--	0	76	--	--	52	1,352	468
Asphalt and Road Oil	--	2,702	881	--	231	-635	--	--	54	4,395	6,195
Still Gas	--	1,854	0	--	0	0	--	--	0	1,854	0
Miscellaneous Products	--	64	2	--	11	34	--	--	5	38	160
<b>Total</b>	<b>2,822</b>	<b>52,418</b>	<b>76,912</b>	<b>1,040</b>	<b>86,764</b>	<b>7,597</b>	<b>0</b>	<b>50,286</b>	<b>871</b>	<b>161,202</b>	<b>154,507</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>855</b>	<b>--</b>	<b>34,955</b>	<b>4,540</b>	<b>-511</b>	<b>288</b>	<b>0</b>	<b>39,551</b>	<b>0</b>	<b>0</b>	<b>14,296</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>624</b>	<b>1,792</b>	<b>827</b>	<b>--</b>	<b>2,728</b>	<b>1,637</b>	<b>--</b>	<b>62</b>	<b>277</b>	<b>3,995</b>	<b>6,112</b>
Pentanes Plus .....	79	--	0	--	0	9	--	0	2	68	36
Liquefied Petroleum Gases .....	545	1,792	827	--	2,728	1,628	--	62	275	3,927	6,076
Ethane/Ethylene .....	240	0	0	--	0	0	--	0	0	240	1
Propane/Propylene .....	195	1,175	813	--	2,728	1,254	--	0	76	3,581	3,990
Normal Butane/Butylene .....	84	548	2	--	0	328	--	4	200	102	1,807
Isobutane/Isobutylene .....	26	69	12	--	0	46	--	58	0	3	278
<b>Other Liquids</b> .....	<b>515</b>	<b>--</b>	<b>6,058</b>	<b>--</b>	<b>674</b>	<b>-831</b>	<b>--</b>	<b>10,084</b>	<b>1</b>	<b>-2,007</b>	<b>21,455</b>
Other Hydrocarbons/Oxygenates ..	1,056	--	89	--	0	-569	--	1,713	1	0	1,701
Unfinished Oils .....	--	--	2,254	--	8	37	--	4,352	0	-2,127	11,972
Motor Gasoline Blend. Comp. ....	-541	--	3,715	--	666	-262	--	4,102	(s)	0	7,707
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-37	--	-83	0	120	75
<b>Finished Petroleum Products</b> .....	<b>562</b>	<b>49,597</b>	<b>26,218</b>	<b>--</b>	<b>80,245</b>	<b>864</b>	<b>--</b>	<b>--</b>	<b>1,130</b>	<b>154,629</b>	<b>114,602</b>
Finished Motor Gasoline .....	562	24,122	11,327	--	49,685	-1,469	--	--	22	87,144	50,913
Reformulated .....	--	15,576	4,981	--	12,153	-2,073	--	--	0	34,783	18,838
Oxygenated .....	213	0	0	--	156	-65	--	(s)	434	254	254
Other .....	349	8,546	6,346	--	37,376	669	--	--	21	51,927	31,821
Finished Aviation Gasoline .....	--	-3	0	--	82	-85	--	--	0	164	744
Jet Fuel .....	--	2,202	3,427	--	11,457	910	--	--	24	16,152	8,452
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	2,202	3,427	--	11,457	910	--	--	24	16,152	8,452
Kerosene .....	--	92	3	--	26	45	--	--	1	75	1,485
Distillate Fuel Oil .....	--	11,659	4,883	--	16,230	1,742	--	--	35	30,995	31,349
0.05 percent sulfur and under ...	--	5,027	2,769	--	11,809	1,093	--	--	5	18,507	14,988
Greater than 0.05 percent sulfur	--	6,632	2,114	--	4,421	649	--	--	30	12,488	16,361
Residual Fuel Oil .....	--	4,090	4,827	--	1,475	-7	--	--	316	10,083	11,766
Petrochemical Feedstocks <sup>e</sup> .....	--	332	379	--	0	-60	--	--	0	771	550
Special Naphthas .....	--	47	143	--	108	21	--	--	14	263	138
Lubricants .....	--	631	404	--	753	87	--	--	189	1,512	2,532
Waxes .....	--	167	23	--	0	39	--	--	15	136	209
Petroleum Coke .....	--	1,258	0	--	0	49	--	--	412	797	517
Asphalt and Road Oil .....	--	3,229	800	--	439	-402	--	--	95	4,775	5,793
Still Gas .....	--	1,709	0	--	0	0	--	--	0	1,709	0
Miscellaneous Products .....	--	62	2	--	-10	-6	--	--	6	54	154
<b>Total</b> .....	<b>2,556</b>	<b>51,389</b>	<b>68,058</b>	<b>4,540</b>	<b>83,136</b>	<b>1,958</b>	<b>0</b>	<b>49,697</b>	<b>1,408</b>	<b>156,616</b>	<b>156,465</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>904</b>	<b>--</b>	<b>36,617</b>	<b>5,466</b>	<b>-590</b>	<b>534</b>	<b>0</b>	<b>41,863</b>	<b>0</b>	<b>0</b>	<b>14,830</b>
<b>Natural Gas Liquids and LRGs</b>	<b>637</b>	<b>1,729</b>	<b>95</b>	<b>--</b>	<b>2,881</b>	<b>654</b>	<b>--</b>	<b>68</b>	<b>157</b>	<b>4,463</b>	<b>6,766</b>
Pentanes Plus	75	--	0	--	0	-12	--	0	6	81	24
Liquefied Petroleum Gases	562	1,729	95	--	2,881	666	--	68	151	4,382	6,742
Ethane/Ethylene	219	0	0	--	0	0	--	0	0	219	1
Propane/Propylene	221	1,304	87	--	2,881	275	--	0	79	4,139	4,265
Normal Butane/Butylene	93	384	7	--	0	390	--	0	72	22	2,197
Isobutane/Isobutylene	29	41	1	--	0	1	--	68	0	2	279
<b>Other Liquids</b>	<b>-445</b>	<b>--</b>	<b>5,418</b>	<b>--</b>	<b>372</b>	<b>-2,489</b>	<b>--</b>	<b>9,255</b>	<b>39</b>	<b>-1,460</b>	<b>18,966</b>
Other Hydrocarbons/Oxygenates	1,529	--	424	--	0	12	--	1,940	1	0	1,713
Unfinished Oils	--	--	1,284	--	-9	-202	--	2,937	0	-1,460	11,770
Motor Gasoline Blend. Comp.	-1,974	--	3,710	--	381	-2,273	--	4,352	38	0	5,434
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-26	--	26	0	0	49
<b>Finished Petroleum Products</b>	<b>1,989</b>	<b>51,466</b>	<b>26,281</b>	<b>--</b>	<b>80,516</b>	<b>5,051</b>	<b>--</b>	<b>--</b>	<b>1,594</b>	<b>153,607</b>	<b>119,653</b>
Finished Motor Gasoline	1,989	26,314	9,764	--	47,633	-1,278	--	--	28	86,950	49,635
Reformulated	--	16,908	5,514	--	10,416	402	--	--	(s)	32,436	19,240
Oxygenated	146	0	0	--	179	8	--	--	(s)	317	262
Other	1,843	9,406	4,250	--	37,038	-1,688	--	--	27	54,197	30,133
Finished Aviation Gasoline	--	15	1	--	53	-17	--	--	0	86	727
Jet Fuel	--	2,458	2,648	--	13,561	1,439	--	--	71	17,157	9,891
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,458	2,648	--	13,561	1,439	--	--	71	17,157	9,891
Kerosene	--	107	7	--	106	356	--	--	3	-139	1,841
Distillate Fuel Oil	--	11,069	4,963	--	16,571	5,270	--	--	503	26,830	36,619
0.05 percent sulfur and under	--	5,172	2,943	--	11,261	2,317	--	--	69	16,990	17,305
Greater than 0.05 percent sulfur	--	5,897	2,020	--	5,310	2,953	--	--	434	9,840	19,314
Residual Fuel Oil	--	3,666	7,495	--	1,394	372	--	--	235	11,948	12,138
Petrochemical Feedstocks <sup>e</sup>	--	296	365	--	0	-58	--	--	0	719	492
Special Naphthas	--	121	67	--	59	16	--	--	15	216	154
Lubricants	--	636	197	--	855	-16	--	--	121	1,583	2,516
Waxes	--	169	22	--	0	6	--	--	16	169	215
Petroleum Coke	--	1,547	0	--	0	53	--	--	514	980	570
Asphalt and Road Oil	--	3,226	750	--	273	-1,108	--	--	82	5,275	4,685
Still Gas	--	1,787	0	--	0	0	--	--	0	1,787	0
Miscellaneous Products	--	55	2	--	11	16	--	--	6	46	170
<b>Total</b>	<b>3,084</b>	<b>53,195</b>	<b>68,411</b>	<b>5,466</b>	<b>83,179</b>	<b>3,750</b>	<b>0</b>	<b>51,186</b>	<b>1,790</b>	<b>156,609</b>	<b>160,215</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>873</b>	<b>--</b>	<b>46,208</b>	<b>-2,650</b>	<b>-542</b>	<b>957</b>	<b>0</b>	<b>42,932</b>	<b>0</b>	<b>0</b>	<b>15,787</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>346</b>	<b>1,910</b>	<b>585</b>	<b>--</b>	<b>3,557</b>	<b>700</b>	<b>--</b>	<b>56</b>	<b>127</b>	<b>5,515</b>	<b>7,466</b>
Pentanes Plus .....	50	--	0	--	0	-7	--	0	3	54	17
Liquefied Petroleum Gases .....	296	1,910	585	--	3,557	707	--	56	124	5,461	7,449
Ethane/Ethylene .....	94	0	0	--	0	0	--	0	0	94	1
Propane/Propylene .....	125	1,410	563	--	3,557	269	--	0	65	5,321	4,534
Normal Butane/Butylene .....	61	490	20	--	0	467	--	23	59	22	2,664
Isobutane/Isobutylene .....	16	10	2	--	0	-29	--	33	0	24	250
<b>Other Liquids</b> .....	<b>735</b>	<b>--</b>	<b>6,696</b>	<b>--</b>	<b>475</b>	<b>-493</b>	<b>--</b>	<b>9,927</b>	<b>37</b>	<b>-1,565</b>	<b>18,473</b>
Other Hydrocarbons/Oxygenates ..	2,097	--	228	--	0	325	--	1,999	1	0	2,038
Unfinished Oils .....	--	--	920	--	8	-901	--	3,429	0	-1,600	10,869
Motor Gasoline Blend. Comp. ....	-1,362	--	5,548	--	467	21	--	4,596	36	0	5,455
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	62	--	-97	0	35	111
<b>Finished Petroleum Products</b> .....	<b>1,393</b>	<b>52,864</b>	<b>26,637</b>	<b>--</b>	<b>80,560</b>	<b>-1,180</b>	<b>--</b>	<b>--</b>	<b>1,310</b>	<b>161,324</b>	<b>118,473</b>
Finished Motor Gasoline .....	1,393	26,405	10,294	--	49,784	-3,128	--	--	29	90,975	46,507
Reformulated .....	--	17,836	4,224	--	11,586	-1,573	--	--	0	35,219	17,667
Oxygenated .....	311	0	0	--	194	27	--	--	(s)	478	289
Other .....	1,082	8,569	6,070	--	38,004	-1,582	--	--	29	55,279	28,551
Finished Aviation Gasoline .....	--	33	3	--	56	205	--	--	0	-113	932
Jet Fuel .....	--	2,614	2,832	--	12,182	-670	--	--	1	18,297	9,221
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	2,614	2,832	--	12,182	-670	--	--	1	18,297	9,221
Kerosene .....	--	130	11	--	110	606	--	--	183	-538	2,447
Distillate Fuel Oil .....	--	11,559	5,586	--	15,676	1,893	--	--	491	30,437	38,512
0.05 percent sulfur and under ...	--	4,973	3,217	--	10,424	-159	--	--	211	18,562	17,146
Greater than 0.05 percent sulfur	--	6,586	2,369	--	5,252	2,052	--	--	280	11,875	21,366
Residual Fuel Oil .....	--	4,313	5,988	--	1,438	1,122	--	--	90	10,527	13,260
Petrochemical Feedstocks <sup>e</sup> .....	--	323	605	--	-4	17	--	--	0	907	509
Special Naphthas .....	--	56	90	--	93	-26	--	--	13	252	128
Lubricants .....	--	550	249	--	726	-187	--	--	148	1,564	2,329
Waxes .....	--	145	22	--	0	-42	--	--	21	188	173
Petroleum Coke .....	--	1,399	0	--	0	30	--	--	282	1,087	600
Asphalt and Road Oil .....	--	3,407	955	--	499	-933	--	--	50	5,744	3,752
Still Gas .....	--	1,864	0	--	0	0	--	--	0	1,864	0
Miscellaneous Products .....	--	66	2	--	0	-67	--	--	3	132	103
<b>Total</b> .....	<b>3,347</b>	<b>54,774</b>	<b>80,126</b>	<b>-2,650</b>	<b>84,050</b>	<b>-16</b>	<b>0</b>	<b>52,915</b>	<b>1,475</b>	<b>165,274</b>	<b>160,199</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>834</b>	<b>--</b>	<b>39,905</b>	<b>2,542</b>	<b>-457</b>	<b>277</b>	<b>0</b>	<b>42,547</b>	<b>0</b>	<b>0</b>	<b>16,064</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>692</b>	<b>1,156</b>	<b>835</b>	<b>--</b>	<b>3,851</b>	<b>553</b>	<b>--</b>	<b>167</b>	<b>39</b>	<b>5,775</b>	<b>8,019</b>
Pentanes Plus .....	81	--	0	--	0	9	--	66	4	2	26
Liquefied Petroleum Gases .....	611	1,156	835	--	3,851	544	--	101	35	5,773	7,993
Ethane/Ethylene .....	257	0	0	--	0	-1	--	0	0	258	0
Propane/Propylene .....	233	1,303	805	--	3,851	770	--	0	13	5,409	5,304
Normal Butane/Butylene .....	93	-229	29	--	0	-234	--	22	22	83	2,430
Isobutane/Isobutylene .....	28	82	1	--	0	9	--	79	0	23	259
<b>Other Liquids</b> .....	<b>1,437</b>	<b>--</b>	<b>6,058</b>	<b>--</b>	<b>330</b>	<b>1,237</b>	<b>--</b>	<b>7,489</b>	<b>61</b>	<b>-962</b>	<b>19,710</b>
Other Hydrocarbons/Oxygenates ...	1,232	--	123	--	0	-307	--	1,661	1	0	1,731
Unfinished Oils .....	--	--	1,279	--	86	515	--	1,933	0	-1,083	11,384
Motor Gasoline Blend. Comp. ....	205	--	4,656	--	244	1,036	--	4,009	60	0	6,491
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-7	--	-114	0	121	104
<b>Finished Petroleum Products</b> .....	<b>-170</b>	<b>50,994</b>	<b>25,280</b>	<b>--</b>	<b>77,152</b>	<b>5,786</b>	<b>--</b>	<b>--</b>	<b>1,264</b>	<b>146,206</b>	<b>124,259</b>
Finished Motor Gasoline .....	-170	25,549	9,799	--	45,342	1,362	--	--	18	79,140	47,869
Reformulated .....	--	16,429	5,232	--	10,223	954	--	--	0	30,930	18,621
Oxygenated .....	343	0	0	--	213	-37	--	--	0	593	252
Other .....	-513	9,120	4,567	--	34,906	445	--	--	18	47,617	28,996
Finished Aviation Gasoline .....	--	-3	1	--	54	-13	--	--	0	65	919
Jet Fuel .....	--	2,543	4,017	--	13,184	2,074	--	--	1	17,669	11,295
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	2,543	4,017	--	13,184	2,074	--	--	1	17,669	11,295
Kerosene .....	--	166	25	--	175	406	--	--	1	-41	2,853
Distillate Fuel Oil .....	--	11,595	4,849	--	16,336	886	--	--	611	31,283	39,398
0.05 percent sulfur and under ....	--	4,339	1,854	--	9,862	-2,109	--	--	223	17,941	15,037
Greater than 0.05 percent sulfur	--	7,256	2,995	--	6,474	2,995	--	--	388	13,342	24,361
Residual Fuel Oil .....	--	3,332	4,992	--	921	1,515	--	--	82	7,648	14,775
Petrochemical Feedstocks <sup>e</sup> .....	--	238	153	--	0	-55	--	--	0	446	454
Special Naphthas .....	--	59	139	--	81	-3	--	--	37	245	125
Lubricants .....	--	618	309	--	635	-48	--	--	163	1,447	2,281
Waxes .....	--	155	17	--	0	11	--	--	20	141	184
Petroleum Coke .....	--	1,466	0	--	0	-28	--	--	318	1,176	572
Asphalt and Road Oil .....	--	3,459	978	--	413	-325	--	--	10	5,165	3,427
Still Gas .....	--	1,748	0	--	0	0	--	--	0	1,748	0
Miscellaneous Products .....	--	69	1	--	11	4	--	--	4	73	107
<b>Total</b> .....	<b>2,793</b>	<b>52,150</b>	<b>72,078</b>	<b>2,542</b>	<b>80,876</b>	<b>7,853</b>	<b>0</b>	<b>50,203</b>	<b>1,364</b>	<b>151,019</b>	<b>168,052</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>879</b>	<b>--</b>	<b>39,160</b>	<b>-1,084</b>	<b>-470</b>	<b>-2,626</b>	<b>0</b>	<b>41,111</b>	<b>(s)</b>	<b>0</b>	<b>13,438</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>709</b>	<b>982</b>	<b>596</b>	<b>--</b>	<b>3,609</b>	<b>-704</b>	<b>--</b>	<b>113</b>	<b>24</b>	<b>6,463</b>	<b>7,315</b>
Pentanes Plus .....	83	--	0	--	0	0	--	0	5	78	26
Liquefied Petroleum Gases .....	626	982	596	--	3,609	-704	--	113	19	6,385	7,289
Ethane/Ethylene .....	259	0	0	--	0	1	--	0	0	258	1
Propane/Propylene .....	242	1,184	587	--	3,609	-445	--	0	18	6,049	4,859
Normal Butane/Butylene .....	96	-208	7	--	0	-242	--	71	2	64	2,188
Isobutane/Isobutylene .....	29	6	2	--	0	-18	--	42	0	13	241
<b>Other Liquids</b> .....	<b>-509</b>	<b>--</b>	<b>10,598</b>	<b>--</b>	<b>486</b>	<b>155</b>	<b>--</b>	<b>11,955</b>	<b>44</b>	<b>-1,579</b>	<b>19,865</b>
Other Hydrocarbons/Oxygenates ..	1,565	--	405	--	0	-39	--	2,008	1	0	1,692
Unfinished Oils .....	--	--	1,163	--	11	-804	--	3,631	0	-1,653	10,580
Motor Gasoline Blend. Comp. ....	-2,074	--	9,030	--	475	910	--	6,478	43	0	7,401
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	88	--	-162	0	74	192
<b>Finished Petroleum Products</b> .....	<b>2,130</b>	<b>53,836</b>	<b>26,749</b>	<b>--</b>	<b>84,369</b>	<b>978</b>	<b>--</b>	<b>--</b>	<b>1,382</b>	<b>164,723</b>	<b>125,237</b>
Finished Motor Gasoline .....	2,130	27,053	7,664	--	45,866	-4,395	--	--	32	87,076	43,474
Reformulated .....	--	17,336	4,499	--	11,655	-1,040	--	--	0	34,530	17,581
Oxygenated .....	560	0	0	--	221	53	--	--	0	728	305
Other .....	1,570	9,717	3,165	--	33,990	-3,408	--	--	32	51,818	25,588
Finished Aviation Gasoline .....	--	22	1	--	51	-45	--	--	0	119	874
Jet Fuel .....	--	1,169	3,764	--	14,258	-1,458	--	--	126	20,523	9,837
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)	0
Kerosene-Type .....	--	1,169	3,764	--	14,258	-1,458	--	--	126	20,523	9,837
Kerosene .....	--	807	36	--	172	2,267	--	--	0	-1,252	5,120
Distillate Fuel Oil .....	--	13,160	6,872	--	22,497	3,971	--	--	569	37,989	43,369
0.05 percent sulfur and under ...	--	4,760	3,540	--	12,346	-187	--	--	536	20,297	14,850
Greater than 0.05 percent sulfur	--	8,400	3,332	--	10,151	4,158	--	--	33	17,692	28,519
Residual Fuel Oil .....	--	3,858	6,551	--	340	1,491	--	--	141	9,117	16,266
Petrochemical Feedstocks <sup>e</sup> .....	--	242	180	--	0	-99	--	--	0	521	355
Special Naphthas .....	--	63	193	--	70	-24	--	--	86	264	101
Lubricants .....	--	726	272	--	704	125	--	--	191	1,386	2,406
Waxes .....	--	138	22	--	0	-26	--	--	12	174	158
Petroleum Coke .....	--	1,377	0	--	0	-33	--	--	211	1,199	539
Asphalt and Road Oil .....	--	3,442	1,191	--	400	-818	--	--	11	5,840	2,609
Still Gas .....	--	1,711	0	--	0	0	--	--	0	1,711	0
Miscellaneous Products .....	--	68	3	--	11	22	--	--	4	56	129
<b>Total</b> .....	<b>3,209</b>	<b>54,818</b>	<b>77,103</b>	<b>-1,084</b>	<b>87,994</b>	<b>-2,197</b>	<b>0</b>	<b>53,179</b>	<b>1,451</b>	<b>169,608</b>	<b>165,855</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>847</b>	<b>--</b>	<b>37,723</b>	<b>-215</b>	<b>-486</b>	<b>-1,527</b>	<b>0</b>	<b>39,396</b>	<b>0</b>	<b>0</b>	<b>11,911</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>688</b>	<b>655</b>	<b>1,287</b>	<b>--</b>	<b>3,923</b>	<b>-751</b>	<b>--</b>	<b>167</b>	<b>14</b>	<b>7,123</b>	<b>6,564</b>
Pentanes Plus .....	78	--	0	--	0	-4	--	0	5	77	22
Liquefied Petroleum Gases .....	610	655	1,287	--	3,923	-747	--	167	9	7,046	6,542
Ethane/Ethylene .....	258	0	0	--	0	0	--	0	0	258	1
Propane/Propylene .....	234	1,324	1,258	--	3,923	-73	--	0	8	6,804	4,786
Normal Butane/Butylene .....	89	-610	29	--	0	-609	--	135	1	-19	1,579
Isobutane/Isobutylene .....	29	-59	0	--	0	-65	--	32	0	3	176
<b>Other Liquids</b> .....	<b>-216</b>	<b>--</b>	<b>7,727</b>	<b>--</b>	<b>606</b>	<b>-2,228</b>	<b>--</b>	<b>10,992</b>	<b>2</b>	<b>-649</b>	<b>17,637</b>
Other Hydrocarbons/Oxygenates ...	2,046	--	307	--	0	371	--	1,981	1	0	2,063
Unfinished Oils .....	--	--	1,681	--	-9	-445	--	2,948	0	-831	10,135
Motor Gasoline Blend. Comp. ....	-2,262	--	5,739	--	615	-2,086	--	6,177	1	0	5,315
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-68	--	-114	0	182	124
<b>Finished Petroleum Products</b> .....	<b>2,327</b>	<b>52,073</b>	<b>24,196</b>	<b>--</b>	<b>88,259</b>	<b>3,006</b>	<b>--</b>	<b>--</b>	<b>1,159</b>	<b>162,691</b>	<b>128,243</b>
Finished Motor Gasoline .....	2,327	27,542	6,855	--	47,964	-587	--	--	271	85,004	42,887
Reformulated .....	--	18,350	4,053	--	10,271	-1,187	--	--	(s)	33,861	16,394
Oxygenated .....	656	0	0	--	160	37	--	--	0	779	342
Other .....	1,672	9,192	2,802	--	37,533	563	--	--	271	50,365	26,151
Finished Aviation Gasoline .....	--	0	0	--	75	4	--	--	0	71	878
Jet Fuel .....	--	1,885	2,594	--	13,178	-647	--	--	127	18,177	9,190
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	1,885	2,594	--	13,178	-647	--	--	127	18,177	9,190
Kerosene .....	--	381	35	--	209	-553	--	--	1	1,177	4,567
Distillate Fuel Oil .....	--	12,313	5,620	--	24,860	2,682	--	--	33	40,078	46,051
0.05 percent sulfur and under ....	--	4,174	2,911	--	12,285	2,304	--	--	5	17,061	17,154
Greater than 0.05 percent sulfur	--	8,139	2,709	--	12,575	378	--	--	29	23,016	28,897
Residual Fuel Oil .....	--	3,802	7,390	--	975	2,021	--	--	204	9,942	18,287
Petrochemical Feedstocks <sup>e</sup> .....	--	304	225	--	0	47	--	--	0	482	402
Special Naphthas .....	--	56	188	--	73	18	--	--	24	275	119
Lubricants .....	--	633	435	--	575	39	--	--	148	1,456	2,445
Waxes .....	--	169	21	--	0	26	--	--	15	149	184
Petroleum Coke .....	--	1,456	129	--	0	-78	--	--	231	1,432	461
Asphalt and Road Oil .....	--	1,954	702	--	350	60	--	--	98	2,848	2,669
Still Gas .....	--	1,519	0	--	0	0	--	--	0	1,519	0
Miscellaneous Products .....	--	59	2	--	0	-26	--	--	4	83	103
<b>Total</b> .....	<b>3,646</b>	<b>52,728</b>	<b>70,933</b>	<b>-215</b>	<b>92,302</b>	<b>-1,500</b>	<b>0</b>	<b>50,555</b>	<b>1,174</b>	<b>169,165</b>	<b>164,355</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1996**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>877</b>	<b>--</b>	<b>41,533</b>	<b>1,072</b>	<b>-440</b>	<b>1,626</b>	<b>0</b>	<b>41,416</b>	<b>0</b>	<b>0</b>	<b>13,537</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>697</b>	<b>872</b>	<b>1,217</b>	<b>--</b>	<b>4,502</b>	<b>-525</b>	<b>--</b>	<b>252</b>	<b>11</b>	<b>7,550</b>	<b>6,039</b>
Pentanes Plus .....	75	--	0	--	0	8	--	0	3	64	30
Liquefied Petroleum Gases .....	622	872	1,217	--	4,502	-533	--	252	8	7,486	6,009
Ethane/Ethylene .....	261	0	0	--	0	0	--	0	0	261	1
Propane/Propylene .....	235	1,477	1,197	--	4,522	92	--	0	6	7,333	4,878
Normal Butane/Butylene .....	94	-607	20	--	-20	-632	--	141	2	-24	947
Isobutane/Isobutylene .....	32	2	0	--	0	7	--	111	0	-84	183
<b>Other Liquids</b> .....	<b>-712</b>	<b>--</b>	<b>9,712</b>	<b>--</b>	<b>677</b>	<b>667</b>	<b>--</b>	<b>10,905</b>	<b>45</b>	<b>-1,940</b>	<b>18,304</b>
Other Hydrocarbons/Oxygenates ..	1,344	--	745	--	0	-187	--	2,275	1	0	1,876
Unfinished Oils .....	--	--	784	--	-9	-370	--	3,085	0	-1,940	9,765
Motor Gasoline Blend. Comp. ....	-2,056	--	8,183	--	686	1,155	--	5,614	44	0	6,470
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	69	--	-69	0	0	193
<b>Finished Petroleum Products</b> .....	<b>2,115</b>	<b>53,842</b>	<b>30,070</b>	<b>--</b>	<b>91,307</b>	<b>7,740</b>	<b>--</b>	<b>--</b>	<b>1,116</b>	<b>168,478</b>	<b>135,983</b>
Finished Motor Gasoline .....	2,115	28,550	8,823	--	47,767	2,128	--	--	24	85,103	45,015
Reformulated .....	--	19,661	5,957	--	10,205	859	--	--	0	34,964	17,253
Oxygenated .....	592	0	0	--	156	16	--	--	0	732	358
Other .....	1,523	8,889	2,866	--	37,406	1,253	--	--	24	49,407	27,404
Finished Aviation Gasoline .....	--	2	0	--	20	-61	--	--	0	83	817
Jet Fuel .....	--	1,872	3,288	--	14,133	488	--	--	105	18,700	9,678
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)	0
Kerosene-Type .....	--	1,872	3,288	--	14,133	488	--	--	105	18,700	9,678
Kerosene .....	--	513	57	--	249	-95	--	--	3	911	4,472
Distillate Fuel Oil .....	--	12,920	7,339	--	26,719	1,339	--	--	121	45,518	47,390
0.05 percent sulfur and under ...	--	3,209	3,880	--	13,505	1,925	--	--	9	18,660	19,079
Greater than 0.05 percent sulfur	--	9,711	3,459	--	13,214	-586	--	--	111	26,859	28,311
Residual Fuel Oil .....	--	4,114	9,256	--	1,485	3,493	--	--	5	11,357	21,780
Petrochemical Feedstocks <sup>e</sup> .....	--	274	253	--	0	-21	--	--	0	548	381
Special Naphthas .....	--	49	114	--	59	-1	--	--	10	213	118
Lubricants .....	--	546	389	--	576	-26	--	--	117	1,420	2,419
Waxes .....	--	159	11	--	0	28	--	--	23	119	212
Petroleum Coke .....	--	1,588	0	--	0	12	--	--	659	917	473
Asphalt and Road Oil .....	--	1,593	538	--	299	455	--	--	45	1,930	3,124
Still Gas .....	--	1,612	0	--	0	0	--	--	0	1,612	0
Miscellaneous Products .....	--	50	2	--	0	1	--	--	3	48	104
<b>Total</b> .....	<b>2,977</b>	<b>54,714</b>	<b>82,532</b>	<b>1,072</b>	<b>96,046</b>	<b>9,508</b>	<b>0</b>	<b>52,573</b>	<b>1,172</b>	<b>174,088</b>	<b>173,863</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."