

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>56,810</b>	<b>—</b>	<b>17,317</b>	<b>1,343</b>	<b>0</b>	<b>2,078</b>	<b>0</b>	<b>73,378</b>	<b>14</b>	<b>0</b>	<b>58,486</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,568</b>	<b>792</b>	<b>359</b>	<b>—</b>	<b>0</b>	<b>-1,582</b>	<b>—</b>	<b>2,479</b>	<b>262</b>	<b>2,560</b>	<b>3,789</b>
Pentanes Plus	1,462	—	0	—	0	-160	—	1,137	0	485	49
Liquefied Petroleum Gases	1,106	792	359	—	0	-1,422	—	1,342	262	2,075	3,740
Ethane/Ethylene	6	0	0	—	0	1	—	0	0	5	1
Propane/Propylene	404	1,542	181	—	0	-322	—	0	237	2,212	2,252
Normal Butane/Butylene	365	-631	178	—	0	-1,030	—	981	25	-64	1,206
Isobutane/Isobutylene	331	-119	0	—	0	-71	—	361	0	-78	281
<b>Other Liquids</b>	<b>2,187</b>	<b>—</b>	<b>4,612</b>	<b>—</b>	<b>1,430</b>	<b>1,856</b>	<b>—</b>	<b>5,190</b>	<b>127</b>	<b>1,056</b>	<b>36,158</b>
Other Hydrocarbons/Oxygenates	2,534	—	1,919	—	0	493	—	3,921	39	0	3,366
Unfinished Oils	—	—	2,561	—	0	96	—	1,409	0	1,056	20,965
Motor Gasoline Blend. Comp.	-347	—	132	—	1,430	1,268	—	-141	88	0	11,827
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	0
<b>Finished Petroleum Products</b>	<b>553</b>	<b>84,703</b>	<b>4,286</b>	<b>—</b>	<b>2,893</b>	<b>-2,017</b>	<b>—</b>	<b>—</b>	<b>5,897</b>	<b>88,555</b>	<b>54,827</b>
Finished Motor Gasoline	553	42,771	729	—	2,217	-1,108	—	—	87	47,291	20,206
Reformulated	—	32,144	26	—	0	-709	—	—	4	32,875	11,723
Oxygenated	2,058	1,903	0	—	0	1	—	0	0	3,960	1
Other	-1,505	8,724	703	—	2,217	-400	—	—	83	10,456	8,482
Finished Aviation Gasoline	—	3	0	—	0	-59	—	—	0	62	440
Jet Fuel	—	12,096	1,441	—	223	-645	—	—	(s)	14,405	9,207
Naphtha-Type	—	3	0	—	0	-1	—	—	(s)	4	21
Kerosene-Type	—	12,093	1,441	—	223	-644	—	—	(s)	14,401	9,186
Kerosene	—	112	0	—	0	-10	—	—	532	-410	86
Distillate Fuel Oil	—	13,451	206	—	453	-391	—	—	1,083	13,418	12,107
0.05 percent sulfur and under	—	10,596	206	—	425	-422	—	—	427	11,222	9,432
Greater than 0.05 percent sulfur	—	2,855	0	—	28	31	—	—	656	2,196	2,675
Residual Fuel Oil	—	5,655	1,455	—	0	1,460	—	—	417	5,233	6,503
Petrochemical Feedstocks <sup>e</sup>	—	313	0	—	0	53	—	—	0	260	270
Special Naphthas	—	37	423	—	0	4	—	—	12	444	32
Lubricants	—	479	0	—	0	-442	—	—	57	864	1,705
Waxes	—	-4	32	—	0	-3	—	—	16	15	0
Petroleum Coke	—	4,666	0	—	0	-649	—	—	3,659	1,656	1,923
Asphalt and Road Oil	—	1,157	0	—	0	72	—	—	31	1,054	2,274
Still Gas	—	3,742	0	—	0	0	—	—	0	3,742	0
Miscellaneous Products	—	225	0	—	0	-299	—	—	2	522	74
<b>Total</b>	<b>62,118</b>	<b>85,495</b>	<b>26,574</b>	<b>1,343</b>	<b>4,323</b>	<b>335</b>	<b>0</b>	<b>81,047</b>	<b>6,300</b>	<b>92,171</b>	<b>153,260</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>51,320</b>	<b>—</b>	<b>17,014</b>	<b>-520</b>	<b>0</b>	<b>5,548</b>	<b>0</b>	<b>62,266</b>	<b>0</b>	<b>0</b>	<b>64,034</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,387</b>	<b>1,139</b>	<b>278</b>	<b>—</b>	<b>0</b>	<b>-875</b>	<b>—</b>	<b>2,029</b>	<b>271</b>	<b>2,379</b>	<b>2,914</b>
Pentanes Plus .....	1,227	—	0	—	0	-22	—	912	0	337	27
Liquefied Petroleum Gases .....	1,160	1,139	278	—	0	-853	—	1,117	271	2,042	2,887
Ethane/Ethylene .....	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene .....	358	1,376	156	—	0	-659	—	0	175	2,374	1,593
Normal Butane/Butylene .....	370	-270	122	—	0	-200	—	739	96	-413	1,006
Isobutane/Isobutylene .....	429	33	0	—	0	6	—	378	0	78	287
<b>Other Liquids</b> .....	<b>266</b>	<b>—</b>	<b>3,907</b>	<b>—</b>	<b>1,530</b>	<b>-1,810</b>	<b>—</b>	<b>7,264</b>	<b>148</b>	<b>101</b>	<b>34,348</b>
Other Hydrocarbons/Oxygenates ....	1,716	—	1,649	—	0	-252	—	3,554	63	0	3,114
Unfinished Oils .....	—	—	1,880	—	0	-660	—	2,439	0	101	20,305
Motor Gasoline Blend. Comp. ....	-1,450	—	378	—	1,530	-898	—	1,271	85	0	10,929
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1,658</b>	<b>74,893</b>	<b>3,246</b>	<b>—</b>	<b>2,400</b>	<b>-3,235</b>	<b>—</b>	<b>—</b>	<b>7,283</b>	<b>78,149</b>	<b>51,592</b>
Finished Motor Gasoline .....	1,658	37,757	667	—	1,940	-807	—	—	71	42,758	19,399
Reformulated .....	—	28,311	0	—	0	-537	—	—	4	28,844	11,186
Oxygenated .....	2,086	1,569	0	—	0	1	—	—	0	3,654	2
Other .....	-427	7,877	667	—	1,940	-271	—	—	67	10,260	8,211
Finished Aviation Gasoline .....	—	4	0	—	0	-13	—	—	0	17	427
Jet Fuel .....	—	9,933	1,520	—	156	-834	—	—	0	12,443	8,373
Naphtha-Type .....	—	1	0	—	0	-4	—	—	0	5	17
Kerosene-Type .....	—	9,932	1,520	—	156	-830	—	—	0	12,438	8,356
Kerosene .....	—	132	0	—	0	31	—	—	153	-52	117
Distillate Fuel Oil .....	—	12,632	147	—	304	-1,409	—	—	1,869	12,623	10,698
0.05 percent sulfur and under .....	—	9,664	147	—	276	-1,023	—	—	267	10,843	8,409
Greater than 0.05 percent sulfur ..	—	2,968	0	—	28	-386	—	—	1,602	1,780	2,289
Residual Fuel Oil .....	—	5,204	644	—	0	-57	—	—	1,809	4,096	6,446
Petrochemical Feedstocks <sup>e</sup> .....	—	288	88	—	0	-100	—	—	0	476	170
Special Naphthas .....	—	39	164	—	0	10	—	—	244	-51	42
Lubricants .....	—	153	0	—	0	-362	—	—	69	446	1,343
Waxes .....	—	0	16	—	0	0	—	—	7	9	0
Petroleum Coke .....	—	4,049	0	—	0	130	—	—	3,026	893	2,053
Asphalt and Road Oil .....	—	1,135	0	—	0	163	—	—	33	939	2,437
Still Gas .....	—	3,409	0	—	0	0	—	—	0	3,409	0
Miscellaneous Products .....	—	158	0	—	0	13	—	—	3	142	87
<b>Total</b> .....	<b>55,631</b>	<b>76,032</b>	<b>24,445</b>	<b>-520</b>	<b>3,930</b>	<b>-372</b>	<b>0</b>	<b>71,559</b>	<b>7,702</b>	<b>80,629</b>	<b>152,888</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>57,261</b>	<b>—</b>	<b>18,272</b>	<b>-576</b>	<b>0</b>	<b>-4,132</b>	<b>0</b>	<b>79,089</b>	<b>0</b>	<b>0</b>	<b>59,902</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,538</b>	<b>2,894</b>	<b>180</b>	<b>—</b>	<b>0</b>	<b>521</b>	<b>—</b>	<b>2,057</b>	<b>210</b>	<b>2,824</b>	<b>3,435</b>
Pentanes Plus	1,289	—	0	—	0	16	—	930	(s)	343	43
Liquefied Petroleum Gases	1,249	2,894	180	—	0	505	—	1,127	210	2,481	3,392
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	402	1,639	127	—	0	-330	—	0	207	2,291	1,263
Normal Butane/Butylene	457	1,019	53	—	0	719	—	725	2	83	1,725
Isobutane/Isobutylene	385	236	0	—	0	116	—	402	0	103	403
<b>Other Liquids</b>	<b>1,467</b>	<b>—</b>	<b>4,255</b>	<b>—</b>	<b>1,177</b>	<b>-226</b>	<b>—</b>	<b>4,612</b>	<b>188</b>	<b>2,325</b>	<b>34,122</b>
Other Hydrocarbons/Oxygenates	2,173	—	1,567	—	0	-911	—	4,514	137	0	2,203
Unfinished Oils	—	—	2,236	—	0	1,162	—	-1,251	0	2,325	21,467
Motor Gasoline Blend. Comp.	-707	—	452	—	1,177	-477	—	1,349	50	0	10,452
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>845</b>	<b>88,508</b>	<b>3,683</b>	<b>—</b>	<b>3,177</b>	<b>862</b>	<b>—</b>	<b>—</b>	<b>7,098</b>	<b>88,252</b>	<b>52,454</b>
Finished Motor Gasoline	845	43,858	718	—	2,334	442	—	—	89	47,224	19,841
Reformulated	—	34,009	301	—	340	730	—	—	6	33,914	11,916
Oxygenated	1,379	1,395	0	—	0	-2	—	—	0	2,776	0
Other	-535	8,454	417	—	1,994	-286	—	—	83	10,533	7,925
Finished Aviation Gasoline	—	40	0	—	0	-28	—	—	0	68	399
Jet Fuel	—	12,677	1,577	—	297	-248	—	—	0	14,799	8,125
Naphtha-Type	—	11	0	—	0	5	—	—	0	6	22
Kerosene-Type	—	12,666	1,577	—	297	-253	—	—	0	14,793	8,103
Kerosene	—	78	0	—	0	-28	—	—	610	-504	89
Distillate Fuel Oil	—	14,680	60	—	525	690	—	—	579	13,996	11,388
0.05 percent sulfur and under	—	11,703	22	—	493	654	—	—	193	11,371	9,063
Greater than 0.05 percent sulfur	—	2,977	38	—	32	36	—	—	385	2,626	2,325
Residual Fuel Oil	—	5,396	1,257	—	0	-581	—	—	1,763	5,471	5,865
Petrochemical Feedstocks <sup>e</sup>	—	287	0	—	0	118	—	—	0	169	288
Special Naphthas	—	73	55	—	0	2	—	—	256	-130	44
Lubricants	—	408	0	—	21	-173	—	—	74	528	1,170
Waxes	—	0	16	—	0	0	—	—	11	5	0
Petroleum Coke	—	4,740	0	—	0	210	—	—	3,672	858	2,263
Asphalt and Road Oil	—	1,726	0	—	0	433	—	—	42	1,251	2,870
Still Gas	—	4,326	0	—	0	0	—	—	0	4,326	0
Miscellaneous Products	—	219	0	—	0	25	—	—	3	191	112
<b>Total</b>	<b>62,110</b>	<b>91,402</b>	<b>26,390</b>	<b>-576</b>	<b>4,354</b>	<b>-2,975</b>	<b>0</b>	<b>85,758</b>	<b>7,496</b>	<b>93,401</b>	<b>149,913</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>53,995</b>	<b>—</b>	<b>21,505</b>	<b>1,787</b>	<b>0</b>	<b>-2,769</b>	<b>0</b>	<b>80,029</b>	<b>27</b>	<b>0</b>	<b>57,133</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,357</b>	<b>2,929</b>	<b>35</b>	<b>—</b>	<b>0</b>	<b>510</b>	<b>—</b>	<b>2,020</b>	<b>282</b>	<b>2,509</b>	<b>3,945</b>
Pentanes Plus .....	1,180	—	0	—	0	49	—	840	0	291	92
Liquefied Petroleum Gases .....	1,177	2,929	35	—	0	461	—	1,180	282	2,218	3,853
Ethane/Ethylene .....	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene .....	382	1,761	34	—	0	130	—	0	195	1,852	1,393
Normal Butane/Butylene .....	293	1,121	1	—	0	288	—	792	87	248	2,013
Isobutane/Isobutylene .....	498	47	0	—	0	43	—	388	0	114	446
<b>Other Liquids</b> .....	<b>3,019</b>	<b>—</b>	<b>2,598</b>	<b>—</b>	<b>399</b>	<b>-1,344</b>	<b>—</b>	<b>7,508</b>	<b>115</b>	<b>-263</b>	<b>32,778</b>
Other Hydrocarbons/Oxygenates ....	2,435	—	1,681	—	0	-55	—	4,083	88	0	2,148
Unfinished Oils .....	—	—	399	—	0	-763	—	1,425	0	-263	20,704
Motor Gasoline Blend. Comp. ....	584	—	518	—	399	-526	—	2,000	27	0	9,926
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-335</b>	<b>91,212</b>	<b>5,158</b>	<b>—</b>	<b>3,695</b>	<b>3,612</b>	<b>—</b>	<b>—</b>	<b>7,198</b>	<b>88,920</b>	<b>56,066</b>
Finished Motor Gasoline .....	-335	45,475	1,379	—	3,028	2,481	—	—	213	46,853	22,322
Reformulated .....	—	33,129	716	—	1,096	994	—	—	4	33,943	12,910
Oxygenated .....	2,486	578	0	—	0	0	—	—	125	2,939	0
Other .....	-2,821	11,768	663	—	1,932	1,487	—	—	83	9,971	9,412
Finished Aviation Gasoline .....	—	139	1	—	0	48	—	—	0	92	447
Jet Fuel .....	—	12,619	2,833	—	237	1,027	—	—	1	14,661	9,152
Naphtha-Type .....	—	11	0	—	0	4	—	—	1	6	26
Kerosene-Type .....	—	12,608	2,833	—	237	1,023	—	—	0	14,655	9,126
Kerosene .....	—	129	0	—	0	9	—	—	594	-474	98
Distillate Fuel Oil .....	—	15,087	17	—	414	171	—	—	348	14,999	11,559
0.05 percent sulfur and under .....	—	12,305	17	—	382	42	—	—	(s)	12,662	9,105
Greater than 0.05 percent sulfur ..	—	2,782	0	—	32	129	—	—	348	2,337	2,454
Residual Fuel Oil .....	—	5,564	845	—	0	-114	—	—	1,575	4,948	5,751
Petrochemical Feedstocks <sup>e</sup> .....	—	325	33	—	0	-64	—	—	0	422	224
Special Naphthas .....	—	75	21	—	0	-10	—	—	543	-437	34
Lubricants .....	—	725	16	—	16	-4	—	—	97	664	1,166
Waxes .....	—	0	1	—	0	0	—	—	11	-10	0
Petroleum Coke .....	—	4,801	0	—	0	11	—	—	3,769	1,021	2,274
Asphalt and Road Oil .....	—	1,678	12	—	0	81	—	—	45	1,564	2,951
Still Gas .....	—	4,389	0	—	0	0	—	—	0	4,389	0
Miscellaneous Products .....	—	206	0	—	0	-24	—	—	2	228	88
<b>Total</b> .....	<b>59,036</b>	<b>94,141</b>	<b>29,296</b>	<b>1,787</b>	<b>4,094</b>	<b>9</b>	<b>0</b>	<b>89,557</b>	<b>7,622</b>	<b>91,166</b>	<b>149,922</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>55,532</b>	<b>—</b>	<b>23,380</b>	<b>1,817</b>	<b>0</b>	<b>305</b>	<b>0</b>	<b>80,424</b>	<b>(s)</b>	<b>0</b>	<b>57,438</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,430</b>	<b>3,040</b>	<b>9</b>	<b>—</b>	<b>0</b>	<b>362</b>	<b>—</b>	<b>2,002</b>	<b>245</b>	<b>2,870</b>	<b>4,307</b>
Pentanes Plus	1,240	—	0	—	0	45	—	890	0	305	137
Liquefied Petroleum Gases	1,190	3,040	9	—	0	317	—	1,112	245	2,565	4,170
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	382	1,847	9	—	0	233	—	0	190	1,815	1,626
Normal Butane/Butylene	345	1,116	0	—	0	70	—	709	55	627	2,083
Isobutane/Isobutylene	459	77	0	—	0	14	—	403	0	119	460
<b>Other Liquids</b>	<b>2,789</b>	<b>—</b>	<b>3,319</b>	<b>—</b>	<b>291</b>	<b>15</b>	<b>—</b>	<b>6,125</b>	<b>148</b>	<b>111</b>	<b>32,793</b>
Other Hydrocarbons/Oxygenates	3,200	—	2,002	—	0	790	—	4,273	139	0	2,938
Unfinished Oils	—	—	1,187	—	0	-188	—	1,264	0	111	20,516
Motor Gasoline Blend. Comp.	-411	—	130	—	291	-587	—	588	9	0	9,339
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>678</b>	<b>91,630</b>	<b>3,059</b>	<b>—</b>	<b>3,713</b>	<b>619</b>	<b>—</b>	<b>—</b>	<b>6,841</b>	<b>91,621</b>	<b>56,685</b>
Finished Motor Gasoline	678	45,039	289	—	3,153	-783	—	—	133	49,809	21,539
Reformulated	—	32,847	0	—	1,285	-168	—	—	4	34,296	12,742
Oxygenated	2,672	417	0	—	0	0	—	—	0	3,089	0
Other	-1,994	11,775	289	—	1,868	-615	—	—	129	12,425	8,797
Finished Aviation Gasoline	—	64	1	—	0	-33	—	—	0	98	414
Jet Fuel	—	13,149	1,655	—	175	738	—	—	1	14,240	9,890
Naphtha-Type	—	1	0	—	0	0	—	—	1	(s)	26
Kerosene-Type	—	13,148	1,655	—	175	738	—	—	0	14,240	9,864
Kerosene	—	135	0	—	0	2	—	—	159	-26	100
Distillate Fuel Oil	—	15,493	172	—	385	651	—	—	348	15,051	12,210
0.05 percent sulfur and under	—	12,719	152	—	306	855	—	—	6	12,316	9,960
Greater than 0.05 percent sulfur	—	2,774	20	—	79	-204	—	—	342	2,735	2,250
Residual Fuel Oil	—	4,672	875	—	0	-281	—	—	1,862	3,966	5,470
Petrochemical Feedstocks <sup>e</sup>	—	350	0	—	0	8	—	—	0	342	232
Special Naphthas	—	42	0	—	0	1	—	—	594	-553	35
Lubricants	—	647	20	—	0	24	—	—	117	526	1,190
Waxes	—	0	41	—	0	0	—	—	16	25	0
Petroleum Coke	—	5,106	0	—	0	191	—	—	3,542	1,373	2,465
Asphalt and Road Oil	—	2,113	6	—	0	118	—	—	66	1,935	3,069
Still Gas	—	4,595	0	—	0	0	—	—	0	4,595	0
Miscellaneous Products	—	225	0	—	0	-17	—	—	2	240	71
<b>Total</b>	<b>61,429</b>	<b>94,670</b>	<b>29,767</b>	<b>1,817</b>	<b>4,004</b>	<b>1,301</b>	<b>0</b>	<b>88,551</b>	<b>7,234</b>	<b>94,602</b>	<b>151,223</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>54,215</b>	<b>—</b>	<b>23,077</b>	<b>151</b>	<b>0</b>	<b>-832</b>	<b>0</b>	<b>78,275</b>	<b>0</b>	<b>0</b>	<b>56,606</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,169</b>	<b>2,627</b>	<b>7</b>	<b>—</b>	<b>0</b>	<b>-195</b>	<b>—</b>	<b>1,854</b>	<b>234</b>	<b>2,910</b>	<b>4,112</b>
Pentanes Plus .....	1,114	—	0	—	0	-74	—	781	0	407	63
Liquefied Petroleum Gases .....	1,055	2,627	7	—	0	-121	—	1,073	234	2,503	4,049
Ethane/Ethylene .....	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene .....	350	1,606	7	—	0	244	—	0	170	1,549	1,870
Normal Butane/Butylene .....	298	1,023	0	—	0	-393	—	730	64	920	1,690
Isobutane/Isobutylene .....	403	-2	0	—	0	28	—	343	0	30	488
<b>Other Liquids</b> .....	<b>2,648</b>	<b>—</b>	<b>2,345</b>	<b>—</b>	<b>273</b>	<b>-1,114</b>	<b>—</b>	<b>5,881</b>	<b>87</b>	<b>412</b>	<b>31,679</b>
Other Hydrocarbons/Oxygenates ....	2,203	—	1,751	—	0	-228	—	4,105	77	0	2,710
Unfinished Oils .....	—	—	369	—	0	-737	—	694	0	412	19,779
Motor Gasoline Blend. Comp. ....	445	—	225	—	273	-149	—	1,082	10	0	9,190
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-227</b>	<b>88,243</b>	<b>2,283</b>	<b>—</b>	<b>4,325</b>	<b>-4,912</b>	<b>—</b>	<b>—</b>	<b>6,456</b>	<b>93,080</b>	<b>51,773</b>
Finished Motor Gasoline .....	-227	43,754	17	—	3,625	-1,431	—	—	785	47,816	20,108
Reformulated .....	—	31,632	0	—	1,250	-750	—	—	4	33,628	11,992
Oxygenated .....	2,186	426	0	—	0	0	—	—	0	2,612	0
Other .....	-2,412	11,696	17	—	2,375	-681	—	—	781	11,576	8,116
Finished Aviation Gasoline .....	—	116	1	—	0	76	—	—	0	41	490
Jet Fuel .....	—	12,724	1,204	—	222	-1,488	—	—	0	15,638	8,402
Naphtha-Type .....	—	3	0	—	0	-5	—	—	0	8	21
Kerosene-Type .....	—	12,721	1,204	—	222	-1,483	—	—	0	15,630	8,381
Kerosene .....	—	117	0	—	0	-2	—	—	163	-44	98
Distillate Fuel Oil .....	—	14,409	91	—	478	-1,333	—	—	1,052	15,259	10,877
0.05 percent sulfur and under .....	—	11,712	91	—	385	-1,210	—	—	513	12,885	8,750
Greater than 0.05 percent sulfur ..	—	2,697	0	—	93	-123	—	—	539	2,374	2,127
Residual Fuel Oil .....	—	4,918	887	—	0	-268	—	—	952	5,121	5,202
Petrochemical Feedstocks <sup>e</sup> .....	—	337	54	—	0	55	—	—	0	336	287
Special Naphthas .....	—	36	0	—	0	-6	—	—	824	-782	29
Lubricants .....	—	735	0	—	0	8	—	—	75	652	1,198
Waxes .....	—	0	29	—	0	0	—	—	11	18	0
Petroleum Coke .....	—	4,742	0	—	0	-242	—	—	2,533	2,451	2,223
Asphalt and Road Oil .....	—	1,837	0	—	0	-302	—	—	59	2,080	2,767
Still Gas .....	—	4,295	0	—	0	0	—	—	0	4,295	0
Miscellaneous Products .....	—	223	0	—	0	21	—	—	3	199	92
<b>Total</b> .....	<b>58,805</b>	<b>90,870</b>	<b>27,712</b>	<b>151</b>	<b>4,598</b>	<b>-7,053</b>	<b>0</b>	<b>86,010</b>	<b>6,778</b>	<b>96,402</b>	<b>144,170</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>53,179</b>	<b>—</b>	<b>28,963</b>	<b>968</b>	<b>0</b>	<b>-1,116</b>	<b>0</b>	<b>84,225</b>	<b>1</b>	<b>0</b>	<b>55,490</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,946</b>	<b>2,864</b>	<b>7</b>	<b>—</b>	<b>0</b>	<b>1,029</b>	<b>—</b>	<b>1,674</b>	<b>204</b>	<b>1,910</b>	<b>5,141</b>
Pentanes Plus	999	—	0	—	0	17	—	643	0	339	80
Liquefied Petroleum Gases	947	2,864	7	—	0	1,012	—	1,031	204	1,571	5,061
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	368	1,725	7	—	0	456	—	0	192	1,452	2,326
Normal Butane/Butylene	135	1,111	0	—	0	657	—	666	12	-89	2,347
Isobutane/Isobutylene	440	28	0	—	0	-101	—	365	0	204	387
<b>Other Liquids</b>	<b>3,095</b>	<b>—</b>	<b>4,108</b>	<b>—</b>	<b>0</b>	<b>343</b>	<b>—</b>	<b>6,698</b>	<b>253</b>	<b>-91</b>	<b>32,022</b>
Other Hydrocarbons/Oxygenates	2,469	—	2,320	—	0	407	—	4,277	105	0	3,117
Unfinished Oils	—	—	969	—	0	-143	—	1,203	0	-91	19,636
Motor Gasoline Blend. Comp.	626	—	819	—	0	79	—	1,218	148	0	9,269
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-400</b>	<b>94,965</b>	<b>5,759</b>	<b>—</b>	<b>3,687</b>	<b>1,760</b>	<b>—</b>	<b>—</b>	<b>5,746</b>	<b>96,505</b>	<b>53,533</b>
Finished Motor Gasoline	-400	46,590	845	—	3,183	1,139	—	—	674	48,405	21,247
Reformulated	—	33,137	319	—	1,207	566	—	—	2	34,095	12,558
Oxygenated	2,257	804	0	—	0	0	—	—	0	3,061	0
Other	-2,657	12,649	526	—	1,976	573	—	—	672	11,249	8,689
Finished Aviation Gasoline	—	118	0	—	0	-71	—	—	0	189	419
Jet Fuel	—	14,021	1,898	—	161	-612	—	—	1	16,691	7,790
Naphtha-Type	—	4	0	—	0	-1	—	—	1	4	20
Kerosene-Type	—	14,017	1,898	—	161	-611	—	—	0	16,687	7,770
Kerosene	—	136	0	—	0	-8	—	—	584	-440	90
Distillate Fuel Oil	—	16,112	302	—	404	411	—	—	651	15,756	11,288
0.05 percent sulfur and under	—	12,876	227	—	345	425	—	—	444	12,579	9,175
Greater than 0.05 percent sulfur	—	3,236	75	—	59	-14	—	—	207	3,177	2,113
Residual Fuel Oil	—	4,636	2,177	—	0	988	—	—	1,269	4,556	6,190
Petrochemical Feedstocks <sup>e</sup>	—	374	38	—	0	-7	—	—	0	419	280
Special Naphthas	—	41	0	—	0	8	—	—	3	30	37
Lubricants	—	782	0	—	-61	118	—	—	69	534	1,316
Waxes	—	0	16	—	0	0	—	—	18	-2	0
Petroleum Coke	—	5,027	483	—	0	136	—	—	2,412	2,962	2,359
Asphalt and Road Oil	—	2,052	0	—	0	-341	—	—	64	2,329	2,426
Still Gas	—	4,862	0	—	0	0	—	—	0	4,862	0
Miscellaneous Products	—	214	0	—	0	-1	—	—	2	213	91
<b>Total</b>	<b>57,820</b>	<b>97,829</b>	<b>38,837</b>	<b>968</b>	<b>3,687</b>	<b>2,016</b>	<b>0</b>	<b>92,597</b>	<b>6,204</b>	<b>98,324</b>	<b>146,186</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>54,357</b>	<b>—</b>	<b>25,831</b>	<b>-39</b>	<b>0</b>	<b>-4,228</b>	<b>0</b>	<b>84,375</b>	<b>2</b>	<b>0</b>	<b>51,262</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,158</b>	<b>2,858</b>	<b>8</b>	<b>—</b>	<b>0</b>	<b>659</b>	<b>—</b>	<b>1,796</b>	<b>256</b>	<b>2,313</b>	<b>5,800</b>
Pentanes Plus	1,118	—	0	—	0	14	—	757	0	347	94
Liquefied Petroleum Gases	1,040	2,858	8	—	0	645	—	1,039	256	1,966	5,706
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	365	1,671	8	—	0	310	—	0	176	1,558	2,636
Normal Butane/Butylene	259	1,024	0	—	0	294	—	698	81	210	2,641
Isobutane/Isobutylene	412	163	0	—	0	41	—	341	0	193	428
<b>Other Liquids</b>	<b>2,769</b>	<b>—</b>	<b>2,560</b>	<b>—</b>	<b>469</b>	<b>-1,499</b>	<b>—</b>	<b>6,523</b>	<b>242</b>	<b>532</b>	<b>30,523</b>
Other Hydrocarbons/Oxygenates	2,700	—	1,301	—	0	-453	—	4,353	101	0	2,664
Unfinished Oils	—	—	643	—	0	-1,233	—	1,344	0	532	18,403
Motor Gasoline Blend. Comp.	70	—	616	—	469	187	—	826	142	0	9,456
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>93</b>	<b>95,464</b>	<b>4,453</b>	<b>—</b>	<b>3,617</b>	<b>-2,124</b>	<b>—</b>	<b>—</b>	<b>8,838</b>	<b>96,913</b>	<b>51,409</b>
Finished Motor Gasoline	93	47,223	802	—	2,981	188	—	—	273	50,639	21,435
Reformulated	—	33,702	0	—	1,236	29	—	—	3	34,906	12,587
Oxygenated	1,627	636	0	—	0	0	—	—	(s)	2,263	0
Other	-1,534	12,885	802	—	1,745	159	—	—	269	13,470	8,848
Finished Aviation Gasoline	—	62	50	—	0	-62	—	—	0	174	357
Jet Fuel	—	13,710	2,321	—	193	172	—	—	0	16,052	7,962
Naphtha-Type	—	8	0	—	0	1	—	—	0	7	21
Kerosene-Type	—	13,702	2,321	—	193	171	—	—	0	16,045	7,941
Kerosene	—	132	0	—	0	-3	—	—	859	-724	87
Distillate Fuel Oil	—	16,241	87	—	422	-397	—	—	1,280	15,867	10,891
0.05 percent sulfur and under	—	13,031	87	—	366	-427	—	—	150	13,761	8,748
Greater than 0.05 percent sulfur	—	3,210	0	—	56	30	—	—	1,130	2,106	2,143
Residual Fuel Oil	—	4,989	1,058	—	0	-1,223	—	—	1,023	6,247	4,967
Petrochemical Feedstocks <sup>e</sup>	—	380	57	—	0	-56	—	—	0	493	224
Special Naphthas	—	37	0	—	0	-2	—	—	405	-366	35
Lubricants	—	713	0	—	21	-27	—	—	282	479	1,289
Waxes	—	0	52	—	0	0	—	—	10	42	0
Petroleum Coke	—	4,807	0	—	0	-401	—	—	4,645	563	1,958
Asphalt and Road Oil	—	2,123	26	—	0	-309	—	—	60	2,398	2,117
Still Gas	—	4,818	0	—	0	0	—	—	0	4,818	0
Miscellaneous Products	—	229	0	—	0	-4	—	—	1	232	87
<b>Total</b>	<b>59,377</b>	<b>98,322</b>	<b>32,852</b>	<b>-39</b>	<b>4,086</b>	<b>-7,192</b>	<b>0</b>	<b>92,694</b>	<b>9,338</b>	<b>99,758</b>	<b>138,994</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>50,202</b>	<b>—</b>	<b>27,437</b>	<b>-1,292</b>	<b>0</b>	<b>-4,855</b>	<b>0</b>	<b>81,202</b>	<b>0</b>	<b>0</b>	<b>46,407</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,872</b>	<b>2,409</b>	<b>37</b>	<b>—</b>	<b>0</b>	<b>804</b>	<b>—</b>	<b>1,596</b>	<b>233</b>	<b>1,685</b>	<b>6,604</b>
Pentanes Plus	935	—	0	—	0	-3	—	601	0	337	91
Liquefied Petroleum Gases	937	2,409	37	—	0	807	—	995	233	1,348	6,513
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	351	1,649	37	—	0	180	—	0	185	1,672	2,816
Normal Butane/Butylene	207	751	0	—	0	637	—	700	48	-427	3,278
Isobutane/Isobutylene	375	9	0	—	0	-10	—	295	0	99	418
<b>Other Liquids</b>	<b>2,753</b>	<b>—</b>	<b>2,402</b>	<b>—</b>	<b>183</b>	<b>485</b>	<b>—</b>	<b>3,856</b>	<b>506</b>	<b>491</b>	<b>31,008</b>
Other Hydrocarbons/Oxygenates	2,902	—	1,194	—	0	-225	—	4,191	130	0	2,439
Unfinished Oils	—	—	679	—	0	-229	—	417	0	491	18,174
Motor Gasoline Blend. Comp.	-149	—	529	—	183	939	—	-752	376	0	10,395
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>333</b>	<b>89,486</b>	<b>4,660</b>	<b>—</b>	<b>4,778</b>	<b>1,224</b>	<b>—</b>	<b>—</b>	<b>6,801</b>	<b>91,233</b>	<b>52,633</b>
Finished Motor Gasoline	333	43,130	13	—	4,322	-472	—	—	21	48,249	20,963
Reformulated	—	30,943	0	—	1,120	-316	—	—	2	32,377	12,271
Oxygenated	1,840	1,078	0	—	0	1	—	—	0	2,917	1
Other	-1,507	11,109	13	—	3,202	-157	—	—	19	12,955	8,691
Finished Aviation Gasoline	—	113	0	—	0	-2	—	—	0	115	355
Jet Fuel	—	13,130	2,260	—	212	1,011	—	—	1	14,590	8,973
Naphtha-Type	—	3	0	—	0	0	—	—	1	2	21
Kerosene-Type	—	13,127	2,260	—	212	1,011	—	—	0	14,588	8,952
Kerosene	—	124	0	—	0	20	—	—	244	-140	107
Distillate Fuel Oil	—	15,645	341	—	292	298	—	—	2,572	13,408	11,189
0.05 percent sulfur and under	—	12,596	341	—	262	280	—	—	990	11,929	9,028
Greater than 0.05 percent sulfur	—	3,049	0	—	30	18	—	—	1,582	1,479	2,161
Residual Fuel Oil	—	4,530	1,980	—	0	222	—	—	875	5,413	5,189
Petrochemical Feedstocks <sup>e</sup>	—	346	34	—	0	-47	—	—	0	427	177
Special Naphthas	—	34	0	—	0	-11	—	—	495	-450	24
Lubricants	—	725	12	—	-48	31	—	—	62	596	1,320
Waxes	—	0	1	—	0	0	—	—	12	-11	0
Petroleum Coke	—	4,918	0	—	0	361	—	—	2,459	2,098	2,319
Asphalt and Road Oil	—	2,022	19	—	0	-199	—	—	59	2,181	1,918
Still Gas	—	4,561	0	—	0	0	—	—	0	4,561	0
Miscellaneous Products	—	208	0	—	0	12	—	—	1	195	99
<b>Total</b>	<b>55,160</b>	<b>91,895</b>	<b>34,536</b>	<b>-1,292</b>	<b>4,961</b>	<b>-2,342</b>	<b>0</b>	<b>86,654</b>	<b>7,539</b>	<b>93,409</b>	<b>136,652</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>54,892</b>	<b>—</b>	<b>26,040</b>	<b>1,343</b>	<b>0</b>	<b>2,874</b>	<b>0</b>	<b>79,401</b>	<b>0</b>	<b>0</b>	<b>49,281</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,086</b>	<b>2,318</b>	<b>115</b>	<b>—</b>	<b>0</b>	<b>368</b>	<b>—</b>	<b>1,965</b>	<b>303</b>	<b>1,883</b>	<b>6,972</b>
Pentanes Plus	1,058	—	0	—	0	-3	—	690	0	371	88
Liquefied Petroleum Gases	1,028	2,318	115	—	0	371	—	1,275	303	1,512	6,884
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	370	1,701	80	—	0	-28	—	0	255	1,924	2,788
Normal Butane/Butylene	226	578	35	—	0	255	—	925	48	-389	3,533
Isobutane/Isobutylene	427	39	0	—	0	144	—	350	0	-28	562
<b>Other Liquids</b>	<b>1,735</b>	<b>—</b>	<b>2,304</b>	<b>—</b>	<b>1,249</b>	<b>-710</b>	<b>—</b>	<b>4,529</b>	<b>309</b>	<b>1,160</b>	<b>30,298</b>
Other Hydrocarbons/Oxygenates	2,289	—	1,555	—	0	-272	—	4,111	5	0	2,167
Unfinished Oils	—	—	713	—	0	527	—	-974	0	1,160	18,701
Motor Gasoline Blend. Comp.	-554	—	36	—	1,249	-965	—	1,392	304	0	9,430
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>753</b>	<b>88,575</b>	<b>3,655</b>	<b>—</b>	<b>2,985</b>	<b>-3,066</b>	<b>—</b>	<b>—</b>	<b>7,149</b>	<b>91,884</b>	<b>49,567</b>
Finished Motor Gasoline	753	44,083	9	—	2,015	-2,566	—	—	224	49,202	18,397
Reformulated	—	31,999	0	—	0	-2,143	—	—	3	34,139	10,128
Oxygenated	1,984	2,539	0	—	256	2	—	—	0	4,777	3
Other	-1,232	9,545	9	—	1,759	-425	—	—	221	10,285	8,266
Finished Aviation Gasoline	—	123	0	—	0	33	—	—	0	90	388
Jet Fuel	—	12,384	2,757	—	204	119	—	—	2	15,224	9,092
Naphtha-Type	—	0	0	—	0	-7	—	—	2	5	14
Kerosene-Type	—	12,384	2,757	—	204	126	—	—	(s)	15,219	9,078
Kerosene	—	75	0	—	0	-38	—	—	261	-148	69
Distillate Fuel Oil	—	15,381	607	—	318	175	—	—	1,550	14,581	11,364
0.05 percent sulfur and under	—	12,487	607	—	286	-1	—	—	498	12,883	9,027
Greater than 0.05 percent sulfur	—	2,894	0	—	32	176	—	—	1,052	1,698	2,337
Residual Fuel Oil	—	4,670	176	—	49	-213	—	—	638	4,470	4,976
Petrochemical Feedstocks <sup>e</sup>	—	321	34	—	0	111	—	—	0	244	288
Special Naphthas	—	37	0	—	0	14	—	—	351	-328	38
Lubricants	—	606	20	—	399	-169	—	—	46	1,148	1,151
Waxes	—	0	26	—	0	0	—	—	13	13	0
Petroleum Coke	—	4,635	13	—	0	-209	—	—	3,998	859	2,110
Asphalt and Road Oil	—	1,884	13	—	0	-321	—	—	64	2,154	1,597
Still Gas	—	4,159	0	—	0	0	—	—	0	4,159	0
Miscellaneous Products	—	217	0	—	0	-2	—	—	1	218	97
<b>Total</b>	<b>59,466</b>	<b>90,893</b>	<b>32,114</b>	<b>1,343</b>	<b>4,234</b>	<b>-534</b>	<b>0</b>	<b>85,895</b>	<b>7,761</b>	<b>94,928</b>	<b>136,118</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>50,809</b>	<b>—</b>	<b>23,945</b>	<b>-341</b>	<b>0</b>	<b>-1,840</b>	<b>0</b>	<b>76,253</b>	<b>0</b>	<b>0</b>	<b>47,441</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,450</b>	<b>901</b>	<b>125</b>	<b>—</b>	<b>0</b>	<b>-1,479</b>	<b>—</b>	<b>2,490</b>	<b>271</b>	<b>2,194</b>	<b>5,493</b>
Pentanes Plus	1,293	—	0	—	0	-27	—	977	0	343	61
Liquefied Petroleum Gases	1,157	901	125	—	0	-1,452	—	1,513	271	1,851	5,432
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	392	1,732	89	—	0	-188	—	0	223	2,178	2,600
Normal Butane/Butylene	405	-791	36	—	0	-1,084	—	1,157	48	-471	2,449
Isobutane/Isobutylene	356	-40	0	—	0	-180	—	356	0	140	382
<b>Other Liquids</b>	<b>3,802</b>	<b>—</b>	<b>2,163</b>	<b>—</b>	<b>1,288</b>	<b>2,484</b>	<b>—</b>	<b>4,356</b>	<b>379</b>	<b>34</b>	<b>32,782</b>
Other Hydrocarbons/Oxygenates	3,714	—	1,477	—	0	812	—	4,303	76	0	2,979
Unfinished Oils	—	—	364	—	0	150	—	180	0	34	18,851
Motor Gasoline Blend. Comp.	88	—	322	—	1,288	1,522	—	-127	303	0	10,952
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>176</b>	<b>88,151</b>	<b>3,913</b>	<b>—</b>	<b>2,946</b>	<b>1,051</b>	<b>—</b>	<b>—</b>	<b>5,443</b>	<b>88,692</b>	<b>50,618</b>
Finished Motor Gasoline	176	44,977	512	—	2,373	1,258	—	—	259	46,521	19,655
Reformulated	—	33,832	0	—	0	961	—	—	4	32,867	11,089
Oxygenated	2,643	2,703	0	—	0	-2	—	—	0	5,348	1
Other	-2,467	8,442	512	—	2,373	299	—	—	255	8,306	8,565
Finished Aviation Gasoline	—	8	3	—	0	-85	—	—	0	96	303
Jet Fuel	—	11,843	1,657	—	168	-301	—	—	0	13,969	8,791
Naphtha-Type	—	12	0	—	0	4	—	—	0	8	18
Kerosene-Type	—	11,831	1,657	—	168	-305	—	—	0	13,961	8,773
Kerosene	—	111	0	—	0	4	—	—	768	-661	73
Distillate Fuel Oil	—	14,880	18	—	428	-445	—	—	388	15,383	10,919
0.05 percent sulfur and under	—	12,019	18	—	399	-326	—	—	11	12,751	8,701
Greater than 0.05 percent sulfur	—	2,861	0	—	29	-119	—	—	377	2,632	2,218
Residual Fuel Oil	—	4,617	1,615	—	0	731	—	—	512	4,989	5,707
Petrochemical Feedstocks <sup>e</sup>	—	368	52	—	0	-52	—	—	0	472	236
Special Naphthas	—	34	0	—	0	-2	—	—	242	-206	36
Lubricants	—	700	0	—	-23	100	—	—	48	529	1,251
Waxes	—	0	30	—	0	0	—	—	14	16	0
Petroleum Coke	—	4,728	18	—	0	-311	—	—	3,157	1,900	1,799
Asphalt and Road Oil	—	1,392	8	—	0	163	—	—	53	1,184	1,760
Still Gas	—	4,267	0	—	0	0	—	—	0	4,267	0
Miscellaneous Products	—	226	0	—	0	-9	—	—	2	233	88
<b>Total</b>	<b>57,237</b>	<b>89,052</b>	<b>30,146</b>	<b>-341</b>	<b>4,234</b>	<b>216</b>	<b>0</b>	<b>83,099</b>	<b>6,093</b>	<b>90,920</b>	<b>136,334</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>55,175</b>	<b>—</b>	<b>22,959</b>	<b>2,371</b>	<b>0</b>	<b>2,363</b>	<b>0</b>	<b>78,127</b>	<b>15</b>	<b>0</b>	<b>49,804</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,507</b>	<b>1,050</b>	<b>128</b>	<b>—</b>	<b>0</b>	<b>-1,836</b>	<b>—</b>	<b>2,550</b>	<b>261</b>	<b>2,710</b>	<b>3,657</b>
Pentanes Plus	1,228	—	0	—	0	-24	—	952	0	300	37
Liquefied Petroleum Gases	1,279	1,050	128	—	0	-1,812	—	1,598	261	2,410	3,620
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	380	1,922	124	—	0	-644	—	0	212	2,858	1,956
Normal Butane/Butylene	594	-951	4	—	0	-1,052	—	1,173	49	-523	1,397
Isobutane/Isobutylene	302	79	0	—	0	-116	—	425	0	72	266
<b>Other Liquids</b>	<b>2,164</b>	<b>—</b>	<b>1,226</b>	<b>—</b>	<b>1,260</b>	<b>-1,451</b>	<b>—</b>	<b>6,722</b>	<b>186</b>	<b>-807</b>	<b>31,331</b>
Other Hydrocarbons/Oxygenates	2,833	—	552	—	0	-1,157	—	4,459	83	0	1,822
Unfinished Oils	—	—	0	—	0	-1,910	—	2,717	0	-807	16,941
Motor Gasoline Blend. Comp.	-669	—	674	—	1,260	1,616	—	-454	103	0	12,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>882</b>	<b>92,222</b>	<b>1,532</b>	<b>—</b>	<b>2,625</b>	<b>1,473</b>	<b>—</b>	<b>—</b>	<b>7,592</b>	<b>88,196</b>	<b>52,091</b>
Finished Motor Gasoline	882	46,559	8	—	2,012	-58	—	—	553	48,966	19,597
Reformulated	—	34,621	0	—	0	198	—	—	2	34,421	11,287
Oxygenated	2,125	3,129	0	—	0	-1	—	—	0	5,255	0
Other	-1,244	8,809	8	—	2,012	-255	—	—	551	9,289	8,310
Finished Aviation Gasoline	—	115	1	—	0	42	—	—	0	74	345
Jet Fuel	—	13,547	805	—	184	-260	—	—	0	14,796	8,531
Naphtha-Type	—	15	0	—	0	10	—	—	0	5	28
Kerosene-Type	—	13,532	805	—	184	-270	—	—	0	14,791	8,503
Kerosene	—	111	0	—	0	5	—	—	97	9	78
Distillate Fuel Oil	—	15,682	95	—	429	1,396	—	—	1,584	13,226	12,315
0.05 percent sulfur and under	—	12,735	95	—	368	1,159	—	—	997	11,042	9,860
Greater than 0.05 percent sulfur	—	2,947	0	—	61	237	—	—	587	2,184	2,455
Residual Fuel Oil	—	4,366	505	—	0	-198	—	—	1,158	3,911	5,509
Petrochemical Feedstocks <sup>e</sup>	—	388	0	—	0	-27	—	—	0	415	209
Special Naphthas	—	37	0	—	0	4	—	—	59	-26	40
Lubricants	—	705	0	—	0	232	—	—	49	424	1,483
Waxes	—	0	70	—	0	0	—	—	11	59	0
Petroleum Coke	—	5,039	30	—	0	17	—	—	4,029	1,023	1,816
Asphalt and Road Oil	—	1,145	18	—	0	319	—	—	50	794	2,079
Still Gas	—	4,286	0	—	0	0	—	—	0	4,286	0
Miscellaneous Products	—	242	0	—	0	1	—	—	2	239	89
<b>Total</b>	<b>60,728</b>	<b>93,272</b>	<b>25,845</b>	<b>2,371</b>	<b>3,885</b>	<b>549</b>	<b>0</b>	<b>87,399</b>	<b>8,055</b>	<b>90,098</b>	<b>136,883</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."