

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	256	23	-79	-4	0	498	(s)	0
Natural Gas Liquids and LRGs	206	3	23	—	-150	-3	—	20	2	63
Pentanes Plus	30	—	5	—	-17	(s)	—	7	0	11
Liquefied Petroleum Gases	176	3	18	—	-133	-3	—	13	2	52
Ethane/Ethylene	79	0	0	—	-70	(s)	—	0	0	9
Propane/Propylene	62	9	14	—	-37	-3	—	0	(s)	50
Normal Butane/Butylene	25	-5	4	—	-15	(s)	—	9	2	-2
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	4	0	-5
Other Liquids	21	—	0	—	0	4	—	20	0	-3
Other Hydrocarbons/Oxygenates	11	—	0	—	0	3	—	8	0	0
Unfinished Oils	—	—	0	—	0	-9	—	12	0	-3
Motor Gasoline Blend. Comp.	10	—	0	—	0	11	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	553	8	—	20	18	—	—	1	555
Finished Motor Gasoline	-6	279	(s)	—	-8	13	—	—	0	252
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	36	53	0	—	0	1	—	—	0	88
Other	-43	227	(s)	—	-8	12	—	—	0	164
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	(s)	—	35	-1	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	35	-1	—	—	0	64
Kerosene	—	5	0	—	-1	1	—	—	0	3
Distillate Fuel Oil	—	147	5	—	-7	-6	—	—	0	151
0.05 percent sulfur and under	—	118	5	—	-7	-8	—	—	0	125
Greater than 0.05 percent sulfur ...	—	29	(s)	—	(s)	3	—	—	0	26
Residual Fuel Oil	—	12	0	—	0	-2	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	41	2	—	0	14	—	—	(s)	29
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	514	555	287	23	-209	15	0	538	3	615

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	291	—	235	36	-51	-1	0	512	(s)	0
Natural Gas Liquids and LRGs	219	5	15	—	-167	-1	—	19	(s)	54
Pentanes Plus	30	—	4	—	-17	(s)	—	7	0	8
Liquefied Petroleum Gases	189	5	11	—	-150	-2	—	11	(s)	46
Ethane/Ethylene	89	0	0	—	-84	(s)	—	0	0	5
Propane/Propylene	64	10	9	—	-40	-3	—	0	(s)	46
Normal Butane/Butylene	25	-3	2	—	-16	0	—	7	(s)	(s)
Isobutane/Isobutylene	12	-1	0	—	-10	1	—	4	0	-5
Other Liquids	16	—	0	—	0	4	—	16	0	-4
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	1	—	3	0	-4
Motor Gasoline Blend. Comp.	10	—	0	—	0	3	—	7	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	562	9	—	32	17	—	—	1	581
Finished Motor Gasoline	-6	280	(s)	—	-4	-2	—	—	0	273
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	41	30	0	—	0	-3	—	—	0	73
Other	-46	250	(s)	—	-4	1	—	—	0	200
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	24	(s)	—	33	-2	—	—	0	58
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	(s)	—	33	-2	—	—	0	58
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	157	6	—	3	4	—	—	0	162
0.05 percent sulfur and under	—	128	6	—	3	6	—	—	0	130
Greater than 0.05 percent sulfur ...	—	28	(s)	—	(s)	-3	—	—	0	31
Residual Fuel Oil	—	13	0	—	0	1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	43	2	—	0	16	—	—	(s)	30
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	0	—	—	(s)	2
Total	520	567	259	36	-186	18	0	547	1	631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	287	—	265	33	-93	14	0	478	(s)	0
Natural Gas Liquids and LRGs	209	7	11	—	-169	2	—	12	(s)	44
Pentanes Plus	30	—	2	—	-16	1	—	3	0	11
Liquefied Petroleum Gases	179	7	9	—	-153	1	—	9	(s)	33
Ethane/Ethylene	82	0	0	—	-86	(s)	—	0	0	-3
Propane/Propylene	62	9	7	—	-40	(s)	—	0	0	38
Normal Butane/Butylene	25	-1	2	—	-16	-1	—	5	(s)	6
Isobutane/Isobutylene	11	-1	0	—	-11	2	—	4	0	-7
Other Liquids	10	—	0	—	0	-12	—	32	0	-9
Other Hydrocarbons/Oxygenates	2	—	0	—	0	-2	—	4	0	0
Unfinished Oils	—	—	0	—	0	(s)	—	9	0	-9
Motor Gasoline Blend. Comp.	8	—	0	—	0	-10	—	18	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	533	7	—	42	-2	—	—	1	578
Finished Motor Gasoline	-5	272	(s)	—	10	-3	—	—	(s)	280
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	24	13	0	—	0	0	—	—	0	38
Other	-30	259	(s)	—	10	-3	—	—	(s)	243
Finished Aviation Gasoline	—	1	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	(s)	—	33	1	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	33	1	—	—	0	56
Kerosene	—	3	0	—	(s)	2	—	—	0	1
Distillate Fuel Oil	—	144	4	—	-1	-8	—	—	0	155
0.05 percent sulfur and under	—	118	4	—	-1	-8	—	—	0	129
Greater than 0.05 percent sulfur ...	—	25	(s)	—	(s)	(s)	—	—	0	26
Residual Fuel Oil	—	10	0	—	0	-1	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	37	1	—	0	7	—	—	(s)	31
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	501	540	282	33	-220	2	0	521	1	612

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	289	—	311	-2	-94	14	0	489	(s)	0
Natural Gas Liquids and LRGs	221	10	4	—	-187	4	—	10	(s)	33
Pentanes Plus	31	—	0	—	-18	(s)	—	2	0	11
Liquefied Petroleum Gases	190	10	4	—	-169	4	—	8	(s)	23
Ethane/Ethylene	92	0	0	—	-88	1	—	0	0	3
Propane/Propylene	62	8	4	—	-52	2	—	0	(s)	20
Normal Butane/Butylene	25	3	0	—	-18	2	—	3	(s)	5
Isobutane/Isobutylene	11	-1	0	—	-12	-1	—	5	0	-5
Other Liquids	7	—	0	—	0	-3	—	11	0	-1
Other Hydrocarbons/Oxygenates	1	—	0	—	0	-2	—	3	0	0
Unfinished Oils	—	—	0	—	0	21	—	-20	0	-1
Motor Gasoline Blend. Comp.	6	—	0	—	0	-22	—	28	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-1	516	8	—	57	-7	—	—	(s)	586
Finished Motor Gasoline	-1	255	(s)	—	10	-11	—	—	0	276
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	45	12	0	—	0	0	—	—	0	57
Other	-46	243	(s)	—	10	-11	—	—	0	219
Finished Aviation Gasoline	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	(s)	—	36	-1	—	—	0	62
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	(s)	—	36	-1	—	—	0	62
Kerosene	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil	—	142	6	—	10	(s)	—	—	0	158
0.05 percent sulfur and under	—	113	5	—	10	-3	—	—	0	132
Greater than 0.05 percent sulfur ...	—	28	1	—	0	3	—	—	0	26
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	43	1	—	0	7	—	—	(s)	37
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	515	526	323	-2	-224	9	0	510	1	618

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	286	—	325	-21	-84	3	0	503	(s)	0
Natural Gas Liquids and LRGs	218	7	6	—	-179	3	—	14	1	34
Pentanes Plus	31	—	3	—	-17	1	—	5	(s)	11
Liquefied Petroleum Gases	187	7	3	—	-161	2	—	10	1	23
Ethane/Ethylene	90	0	0	—	-83	(s)	—	0	0	7
Propane/Propylene	61	8	2	—	-50	4	—	0	1	17
Normal Butane/Butylene	24	1	1	—	-17	-1	—	4	(s)	6
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	6	0	-7
Other Liquids	11	—	0	—	0	20	—	-3	0	-6
Other Hydrocarbons/Oxygenates	3	—	0	—	0	0	—	3	0	0
Unfinished Oils	—	—	0	—	0	10	—	-4	0	-6
Motor Gasoline Blend. Comp.	9	—	0	—	0	10	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	523	8	—	73	-3	—	—	1	602
Finished Motor Gasoline	-4	254	(s)	—	26	-5	—	—	0	281
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	47	12	0	—	0	0	—	—	0	59
Other	-51	242	(s)	—	26	-5	—	—	0	222
Finished Aviation Gasoline	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	(s)	—	38	4	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	(s)	—	38	4	—	—	0	59
Kerosene	—	-1	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	153	6	—	9	7	—	—	0	162
0.05 percent sulfur and under	—	126	6	—	11	7	—	—	0	136
Greater than 0.05 percent sulfur ...	—	27	(s)	—	-2	(s)	—	—	0	26
Residual Fuel Oil	—	11	0	—	0	-1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	14	0	—	0	(s)	—	—	(s)	14
Asphalt and Road Oil	—	42	1	—	0	-6	—	—	(s)	49
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	0	—	—	0	2
Total	511	530	339	-21	-190	23	0	515	2	630

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	313	-13	-74	-43	0	550	(s)	0
Natural Gas Liquids and LRGs	211	9	6	—	-184	1	—	13	1	26
Pentanes Plus	31	—	2	—	-19	(s)	—	4	1	10
Liquefied Petroleum Gases	180	9	4	—	-166	2	—	9	1	16
Ethane/Ethylene	86	0	0	—	-84	(s)	—	0	0	2
Propane/Propylene	59	9	1	—	-51	2	—	0	1	16
Normal Butane/Butylene	24	3	3	—	-18	1	—	4	(s)	7
Isobutane/Isobutylene	11	-3	0	—	-12	-1	—	5	0	-9
Other Liquids	9	—	0	—	0	-10	—	24	(s)	-4
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	-8	—	12	0	-4
Motor Gasoline Blend. Comp.	6	—	0	—	0	-3	—	9	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	597	7	—	46	-17	—	—	1	663
Finished Motor Gasoline	-2	297	(s)	—	11	-5	—	—	0	311
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	40	12	0	—	0	0	—	—	0	52
Other	-42	285	(s)	—	11	-5	—	—	0	259
Finished Aviation Gasoline	—	1	1	—	(s)	(s)	—	—	0	2
Jet Fuel	—	23	(s)	—	38	-4	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	38	-4	—	—	0	65
Kerosene	—	1	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil	—	164	5	—	-3	-1	—	—	0	167
0.05 percent sulfur and under	—	135	5	—	-1	-1	—	—	0	140
Greater than 0.05 percent sulfur ...	—	29	(s)	—	-2	(s)	—	—	0	26
Residual Fuel Oil	—	10	0	—	0	-2	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	57	1	—	0	-6	—	—	(s)	64
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	499	606	326	-13	-212	-69	0	587	3	685

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	278	—	334	19	-83	7	0	540	1	0
Natural Gas Liquids and LRGs	211	7	6	—	-180	(s)	—	13	1	30
Pentanes Plus	31	—	3	—	-18	-1	—	4	(s)	12
Liquefied Petroleum Gases	179	7	3	—	-161	1	—	9	1	18
Ethane/Ethylene	88	0	0	—	-83	(s)	—	0	0	5
Propane/Propylene	58	8	2	—	-50	1	—	0	(s)	16
Normal Butane/Butylene	23	2	2	—	-16	-1	—	3	(s)	8
Isobutane/Isobutylene	10	-3	0	—	-11	1	—	5	0	-11
Other Liquids	13	—	0	—	0	-20	—	38	(s)	-5
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	-9	—	14	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	-11	—	21	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	601	9	—	59	-31	—	—	1	694
Finished Motor Gasoline	-6	304	(s)	—	16	1	—	—	0	312
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	40	16	0	—	0	0	—	—	0	56
Other	-46	287	(s)	—	16	1	—	—	0	256
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	24	(s)	—	40	-2	—	—	0	67
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	(s)	—	40	-2	—	—	0	67
Kerosene	—	-1	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	163	6	—	3	-6	—	—	0	177
0.05 percent sulfur and under	—	137	6	—	4	-3	—	—	0	150
Greater than 0.05 percent sulfur ...	—	26	(s)	—	-1	-2	—	—	0	28
Residual Fuel Oil	—	10	0	—	0	-1	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	55	2	—	0	-23	—	—	(s)	80
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	496	608	349	19	-204	-44	0	590	2	719

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	307	3	-73	-40	0	558	1	0
Natural Gas Liquids and LRGs	221	9	9	—	-197	3	—	14	(s)	24
Pentanes Plus	32	—	3	—	-20	(s)	—	4	0	10
Liquefied Petroleum Gases	189	9	6	—	-177	3	—	10	(s)	14
Ethane/Ethylene	93	0	0	—	-96	(s)	—	0	0	-2
Propane/Propylene	61	9	3	—	-51	2	—	0	(s)	20
Normal Butane/Butylene	25	3	3	—	-19	1	—	5	(s)	6
Isobutane/Isobutylene	11	-2	0	—	-12	(s)	—	5	0	-9
Other Liquids	13	—	0	—	0	-11	—	30	0	-6
Other Hydrocarbons/Oxygenates	5	—	0	—	0	2	—	3	0	0
Unfinished Oils	—	—	0	—	0	-8	—	14	0	-6
Motor Gasoline Blend. Comp.	9	—	0	—	0	-4	—	13	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	616	9	—	51	-29	—	—	1	698
Finished Motor Gasoline	-6	306	(s)	—	19	3	—	—	0	316
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	29	16	0	—	0	0	—	—	0	44
Other	-35	290	(s)	—	19	3	—	—	0	272
Finished Aviation Gasoline	—	1	(s)	—	1	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	37	-1	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	37	-1	—	—	0	64
Kerosene	—	(s)	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	168	7	—	-6	-15	—	—	0	184
0.05 percent sulfur and under	—	140	6	—	-5	-13	—	—	0	154
Greater than 0.05 percent sulfur ...	—	29	1	—	-1	-2	—	—	0	30
Residual Fuel Oil	—	11	0	—	0	-2	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	59	1	—	0	-14	—	—	(s)	75
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	509	625	325	3	-219	-77	0	603	2	717

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	276	—	369	-23	-79	-9	0	551	1	0
Natural Gas Liquids and LRGs	227	7	10	—	-189	2	—	15	(s)	36
Pentanes Plus	32	—	3	—	-20	(s)	—	5	0	10
Liquefied Petroleum Gases	194	7	6	—	-169	2	—	10	(s)	26
Ethane/Ethylene	96	0	0	—	-90	(s)	—	0	0	6
Propane/Propylene	62	9	3	—	-50	2	—	0	(s)	22
Normal Butane/Butylene	25	(s)	3	—	-17	(s)	—	5	0	6
Isobutane/Isobutylene	11	-1	0	—	-12	(s)	—	5	0	-7
Other Liquids	13	—	0	—	0	3	—	15	0	-6
Other Hydrocarbons/Oxygenates	4	—	0	—	0	1	—	3	0	0
Unfinished Oils	—	—	0	—	0	-7	—	13	0	-6
Motor Gasoline Blend. Comp.	9	—	0	—	0	9	—	(s)	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	595	11	—	56	13	—	—	1	643
Finished Motor Gasoline	-5	285	(s)	—	13	7	—	—	0	285
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	33	15	0	—	0	0	—	—	0	49
Other	-39	270	(s)	—	13	7	—	—	0	237
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	0	—	39	4	—	—	0	62
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	39	4	—	—	0	62
Kerosene	—	2	0	—	-1	1	—	—	0	1
Distillate Fuel Oil	—	170	10	—	5	8	—	—	0	176
0.05 percent sulfur and under	—	140	9	—	5	4	—	—	0	149
Greater than 0.05 percent sulfur ...	—	30	1	—	(s)	4	—	—	0	27
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	55	(s)	—	0	-8	—	—	(s)	63
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	510	602	390	-23	-212	9	0	581	2	673

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	371	-41	-74	8	0	529	(s)	0
Natural Gas Liquids and LRGs	233	4	11	—	-182	1	—	17	(s)	47
Pentanes Plus	33	—	3	—	-18	(s)	—	6	0	12
Liquefied Petroleum Gases	200	4	8	—	-165	1	—	11	(s)	35
Ethane/Ethylene	99	0	0	—	-91	(s)	—	0	0	8
Propane/Propylene	64	9	5	—	-47	1	—	0	(s)	30
Normal Butane/Butylene	26	-3	3	—	-16	-1	—	8	0	3
Isobutane/Isobutylene	12	-2	0	—	-10	(s)	—	4	0	-5
Other Liquids	11	—	0	—	0	13	—	3	0	-6
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	12	—	-6	0	-6
Motor Gasoline Blend. Comp.	5	—	0	—	0	1	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	567	10	—	52	-10	—	—	1	638
Finished Motor Gasoline	-2	270	(s)	—	8	-12	—	—	0	290
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	35	37	0	—	0	3	—	—	0	69
Other	-36	233	(s)	—	8	-16	—	—	0	221
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	36	2	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	36	2	—	—	0	61
Kerosene	—	3	0	—	-2	-1	—	—	0	2
Distillate Fuel Oil	—	164	10	—	9	4	—	—	0	179
0.05 percent sulfur and under	—	137	9	—	9	5	—	—	0	149
Greater than 0.05 percent sulfur ...	—	27	1	—	(s)	-2	—	—	0	29
Residual Fuel Oil	—	10	0	—	0	-1	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	55	(s)	—	0	-1	—	—	(s)	56
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	0	—	—	0	2
Total	524	571	392	-41	-204	12	0	550	1	679

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	274	—	361	-47	-71	-3	0	520	(s)	0
Natural Gas Liquids and LRGs	208	3	13	—	-179	(s)	—	17	0	28
Pentanes Plus	31	—	3	—	-18	1	—	5	0	10
Liquefied Petroleum Gases	178	3	10	—	-161	-2	—	12	0	18
Ethane/Ethylene	81	0	0	—	-88	(s)	—	0	0	-7
Propane/Propylene	61	9	6	—	-46	-1	—	0	0	31
Normal Butane/Butylene	25	-3	4	—	-17	(s)	—	9	0	-1
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	3	0	-6
Other Liquids	15	—	0	—	0	2	—	22	0	-9
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	0	0
Unfinished Oils	—	—	0	—	0	-6	—	14	0	-9
Motor Gasoline Blend. Comp.	10	—	0	—	0	8	—	2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	578	10	—	33	38	—	—	1	578
Finished Motor Gasoline	-5	286	(s)	—	(s)	9	—	—	0	273
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	48	53	0	—	0	1	—	—	0	99
Other	-53	233	(s)	—	(s)	7	—	—	0	173
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	(s)	—	35	1	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	35	1	—	—	0	61
Kerosene	—	5	0	—	-2	-1	—	—	0	3
Distillate Fuel Oil	—	160	9	—	(s)	17	—	—	0	152
0.05 percent sulfur and under	—	132	9	—	(s)	15	—	—	0	127
Greater than 0.05 percent sulfur ...	—	28	(s)	—	(s)	3	—	—	0	25
Residual Fuel Oil	—	11	0	—	0	1	—	—	(s)	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	1	—	—	(s)	16
Asphalt and Road Oil	—	50	(s)	—	0	10	—	—	(s)	40
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	492	581	384	-47	-218	36	0	559	1	597

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	270	—	332	6	-95	5	0	507	(s)	0
Natural Gas Liquids and LRGs	201	(s)	13	—	-150	-4	—	19	(s)	49
Pentanes Plus	30	—	4	—	-17	(s)	—	7	0	11
Liquefied Petroleum Gases	171	(s)	9	—	-134	-4	—	12	(s)	38
Ethane/Ethylene	72	0	0	—	-66	(s)	—	0	0	6
Propane/Propylene	62	9	6	—	-40	-3	—	0	(s)	38
Normal Butane/Butylene	26	-6	3	—	-16	-1	—	9	0	-1
Isobutane/Isobutylene	11	-3	(s)	—	-11	(s)	—	3	0	-6
Other Liquids	15	—	0	—	0	-4	—	25	0	-6
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-2	—	7	0	0
Unfinished Oils	—	—	0	—	0	-7	—	12	0	-6
Motor Gasoline Blend. Comp.	10	—	0	—	0	4	—	6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	567	9	—	18	32	—	—	1	555
Finished Motor Gasoline	-6	283	(s)	—	-4	8	—	—	0	265
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	37	58	0	—	0	1	—	—	0	94
Other	-44	226	(s)	—	-4	7	—	—	0	171
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	31	-2	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	31	-2	—	—	0	59
Kerosene	—	5	0	—	-3	1	—	—	0	2
Distillate Fuel Oil	—	157	7	—	-7	9	—	—	0	148
0.05 percent sulfur and under	—	128	7	—	-5	4	—	—	0	125
Greater than 0.05 percent sulfur ...	—	29	(s)	—	-2	4	—	—	0	24
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	45	1	—	0	17	—	—	(s)	29
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	480	566	354	6	-228	29	0	551	1	598

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