

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,089	—	7,950	721	-2,442	-127	0	15,435	10	0	13,884
Natural Gas Liquids and LRGs	6,391	79	710	—	-4,657	-103	—	618	55	1,953	1,811
Pentanes Plus	927	—	150	—	-535	-10	—	222	0	330	208
Liquefied Petroleum Gases	5,464	79	560	—	-4,122	-93	—	396	55	1,623	1,603
Ethane/Ethylene	2,462	0	0	—	-2,184	5	—	0	0	273	468
Propane/Propylene	1,909	289	421	—	-1,159	-92	—	0	4	1,548	538
Normal Butane/Butylene	769	-161	139	—	-464	-4	—	286	51	-50	417
Isobutane/Isobutylene	324	-49	0	—	-315	-2	—	110	0	-148	180
Other Liquids	654	—	0	—	0	129	—	615	0	-90	4,906
Other Hydrocarbons/Oxygenates	345	—	0	—	0	83	—	262	0	0	272
Unfinished Oils	—	—	0	—	0	-289	—	379	0	-90	2,114
Motor Gasoline Blend. Comp.	309	—	0	—	0	335	—	-26	0	0	2,520
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-197	17,139	236	—	616	568	—	—	25	17,201	12,391
Finished Motor Gasoline	-197	8,654	13	—	-256	406	—	—	0	7,808	5,569
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,123	1,628	0	—	0	20	—	—	0	2,731	71
Other	-1,319	7,026	13	—	-256	386	—	—	0	5,078	5,498
Finished Aviation Gasoline	—	3	7	—	8	-6	—	—	0	24	30
Jet Fuel	—	844	1	—	1,100	-37	—	—	0	1,982	825
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	844	1	—	1,100	-37	—	—	0	1,982	825
Kerosene	—	140	0	—	-18	32	—	—	0	90	113
Distillate Fuel Oil	—	4,556	168	—	-218	-180	—	—	0	4,686	3,227
0.05 percent sulfur and under	—	3,672	155	—	-212	-260	—	—	0	3,875	2,799
Greater than 0.05 percent sulfur	—	884	13	—	-6	80	—	—	0	811	428
Residual Fuel Oil	—	358	0	—	0	-53	—	—	2	409	556
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	22	-22	0
Waxes	—	92	0	—	0	-2	—	—	0	94	5
Petroleum Coke	—	516	0	—	0	-9	—	—	1	524	25
Asphalt and Road Oil	—	1,276	47	—	0	428	—	—	1	894	2,023
Still Gas	—	610	0	—	0	0	—	—	0	610	0
Miscellaneous Products	—	65	0	—	0	-11	—	—	0	76	14
Total	15,937	17,218	8,896	721	-6,483	467	0	16,668	90	19,064	32,992

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,151	—	6,588	1,003	-1,435	-32	0	14,337	2	0	13,852
Natural Gas Liquids and LRGs	6,128	134	410	—	-4,670	-37	—	525	4	1,510	1,774
Pentanes Plus	827	—	103	—	-481	13	—	208	0	228	221
Liquefied Petroleum Gases	5,301	134	307	—	-4,189	-50	—	317	4	1,282	1,553
Ethane/Ethylene	2,483	0	0	—	-2,343	9	—	0	0	131	477
Propane/Propylene	1,798	267	264	—	-1,120	-76	—	0	2	1,283	462
Normal Butane/Butylene	698	-94	43	—	-438	0	—	204	2	3	417
Isobutane/Isobutylene	322	-39	0	—	-288	17	—	113	0	-135	197
Other Liquids	443	—	0	—	0	99	—	442	0	-98	5,005
Other Hydrocarbons/Oxygenates	175	—	0	—	0	2	—	173	0	0	274
Unfinished Oils	—	—	0	—	0	18	—	80	0	-98	2,132
Motor Gasoline Blend. Comp.	268	—	0	—	0	79	—	189	0	0	2,599
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-154	15,739	250	—	908	463	—	—	16	16,263	12,854
Finished Motor Gasoline	-154	7,835	10	—	-99	-50	—	—	0	7,642	5,519
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,138	826	0	—	0	-71	—	—	0	2,035	0
Other	-1,292	7,009	10	—	-99	21	—	—	0	5,607	5,519
Finished Aviation Gasoline	—	6	10	—	13	-2	—	—	0	31	28
Jet Fuel	—	667	2	—	915	-48	—	—	0	1,632	777
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	667	2	—	915	-48	—	—	0	1,632	777
Kerosene	—	4	0	—	0	-14	—	—	0	18	99
Distillate Fuel Oil	—	4,386	168	—	79	109	—	—	0	4,524	3,336
0.05 percent sulfur and under	—	3,590	159	—	82	180	—	—	0	3,651	2,979
Greater than 0.05 percent sulfur ...	—	796	9	—	-3	-71	—	—	0	873	357
Residual Fuel Oil	—	376	0	—	0	20	—	—	(s)	356	576
Petrochemical Feedstocks ^e	—	14	0	—	0	0	—	—	0	14	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	85	0	—	0	4	—	—	(s)	81	9
Petroleum Coke	—	532	0	—	0	4	—	—	2	526	29
Asphalt and Road Oil	—	1,215	60	—	0	440	—	—	1	834	2,463
Still Gas	—	564	0	—	0	0	—	—	0	564	0
Miscellaneous Products	—	55	0	—	0	0	—	—	(s)	55	14
Total	14,568	15,873	7,248	1,003	-5,197	493	0	15,304	22	17,676	33,485

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,897	—	8,206	1,033	-2,877	444	0	14,803	11	0	14,296
Natural Gas Liquids and LRGs	6,485	222	331	—	-5,235	57	—	371	6	1,369	1,831
Pentanes Plus	928	—	58	—	-506	37	—	103	0	340	258
Liquefied Petroleum Gases	5,557	222	273	—	-4,729	20	—	268	6	1,029	1,573
Ethane/Ethylene	2,549	0	0	—	-2,663	-14	—	0	0	-100	463
Propane/Propylene	1,908	277	223	—	-1,232	3	—	0	0	1,173	465
Normal Butane/Butylene	765	-27	50	—	-498	-36	—	145	6	175	381
Isobutane/Isobutylene	335	-28	0	—	-336	67	—	123	0	-219	264
Other Liquids	306	—	0	—	0	-385	—	977	0	-286	4,620
Other Hydrocarbons/Oxygenates	68	—	0	—	0	-55	—	123	0	0	219
Unfinished Oils	—	—	0	—	0	-5	—	291	0	-286	2,127
Motor Gasoline Blend. Comp.	238	—	0	—	0	-325	—	563	0	0	2,274
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-163	16,514	205	—	1,304	-61	—	—	17	17,904	12,793
Finished Motor Gasoline	-163	8,436	13	—	312	-91	—	—	(s)	8,689	5,428
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	752	414	0	—	0	0	—	—	0	1,166	0
Other	-915	8,022	13	—	312	-91	—	—	(s)	7,523	5,428
Finished Aviation Gasoline	—	16	18	—	4	11	—	—	0	27	39
Jet Fuel	—	717	1	—	1,030	19	—	—	0	1,729	796
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	717	1	—	1,030	19	—	—	0	1,729	796
Kerosene	—	104	0	—	-12	57	—	—	0	35	156
Distillate Fuel Oil	—	4,453	128	—	-30	-245	—	—	0	4,796	3,091
0.05 percent sulfur and under	—	3,673	116	—	-27	-240	—	—	0	4,002	2,739
Greater than 0.05 percent sulfur	—	780	12	—	-3	-5	—	—	0	794	352
Residual Fuel Oil	—	305	0	—	0	-36	—	—	1	340	540
Petrochemical Feedstocks ^e	—	26	0	—	0	0	—	—	0	26	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	91	0	—	0	9	—	—	0	82	18
Petroleum Coke	—	594	0	—	0	4	—	—	2	588	33
Asphalt and Road Oil	—	1,138	45	—	0	214	—	—	1	968	2,677
Still Gas	—	573	0	—	0	0	—	—	0	573	0
Miscellaneous Products	—	61	0	—	0	-3	—	—	0	64	11
Total	15,525	16,736	8,742	1,033	-6,808	55	0	16,151	35	18,987	33,540

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,669	—	9,319	-71	-2,806	428	0	14,677	6	0	14,724
Natural Gas Liquids and LRGs	6,624	302	109	—	-5,603	118	—	309	3	1,002	1,949
Pentanes Plus	933	—	0	—	-546	-4	—	70	0	321	254
Liquefied Petroleum Gases	5,691	302	109	—	-5,057	122	—	239	3	681	1,695
Ethane/Ethylene	2,751	0	0	—	-2,631	18	—	0	0	102	481
Propane/Propylene	1,865	236	109	—	-1,553	59	—	0	3	595	524
Normal Butane/Butylene	744	82	0	—	-525	67	—	87	(s)	147	448
Isobutane/Isobutylene	331	-16	0	—	-348	-22	—	152	0	-163	242
Other Liquids	204	—	0	—	0	-82	—	326	0	-40	4,538
Other Hydrocarbons/Oxygenates	33	—	0	—	0	-50	—	83	0	0	169
Unfinished Oils	—	—	0	—	0	625	—	-585	0	-40	2,752
Motor Gasoline Blend. Comp.	171	—	0	—	0	-657	—	828	0	0	1,617
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-35	15,471	250	—	1,697	-200	—	—	12	17,570	12,593
Finished Motor Gasoline	-35	7,653	14	—	312	-343	—	—	0	8,287	5,085
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,356	350	0	—	0	0	—	—	0	1,706	0
Other	-1,391	7,303	14	—	312	-343	—	—	0	6,581	5,085
Finished Aviation Gasoline	—	6	17	—	10	-11	—	—	0	44	28
Jet Fuel	—	742	1	—	1,077	-27	—	—	0	1,847	769
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	742	1	—	1,077	-27	—	—	0	1,847	769
Kerosene	—	10	0	—	-5	-6	—	—	0	11	150
Distillate Fuel Oil	—	4,246	180	—	303	-6	—	—	0	4,735	3,085
0.05 percent sulfur and under	—	3,400	164	—	303	-99	—	—	0	3,966	2,640
Greater than 0.05 percent sulfur ..	—	846	16	—	0	93	—	—	0	769	445
Residual Fuel Oil	—	345	0	—	0	-11	—	—	(s)	356	529
Petrochemical Feedstocks ^e	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	87	0	—	0	-5	—	—	0	92	13
Petroleum Coke	—	483	0	—	0	3	—	—	2	478	36
Asphalt and Road Oil	—	1,275	38	—	0	200	—	—	1	1,112	2,877
Still Gas	—	549	0	—	0	0	—	—	0	549	0
Miscellaneous Products	—	56	0	—	0	6	—	—	0	50	17
Total	15,462	15,773	9,678	-71	-6,712	264	0	15,312	22	18,532	33,804

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,858	—	10,090	-649	-2,610	100	0	15,586	3	0	14,824
Natural Gas Liquids and LRGs	6,767	223	174	—	-5,545	93	—	443	28	1,055	2,042
Pentanes Plus	967	—	79	—	-541	16	—	141	10	338	270
Liquefied Petroleum Gases	5,800	223	95	—	-5,004	77	—	302	18	717	1,772
Ethane/Ethylene	2,797	0	0	—	-2,580	9	—	0	0	208	490
Propane/Propylene	1,900	236	71	—	-1,550	109	—	0	18	530	633
Normal Butane/Butylene	756	37	24	—	-524	-31	—	124	(s)	200	417
Isobutane/Isobutylene	347	-50	0	—	-350	-10	—	178	0	-221	232
Other Liquids	352	—	0	—	0	627	—	-78	0	-197	5,165
Other Hydrocarbons/Oxygenates	79	—	0	—	0	0	—	79	0	0	169
Unfinished Oils	—	—	0	—	0	314	—	-117	0	-197	3,066
Motor Gasoline Blend. Comp.	273	—	0	—	0	313	—	-40	0	0	1,930
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-127	16,210	254	—	2,268	-98	—	—	31	18,672	12,495
Finished Motor Gasoline	-127	7,872	10	—	803	-154	—	—	0	8,712	4,931
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,457	369	0	—	0	0	—	—	0	1,826	0
Other	-1,585	7,503	10	—	803	-154	—	—	0	6,885	4,931
Finished Aviation Gasoline	—	14	17	—	5	2	—	—	0	34	30
Jet Fuel	—	781	1	—	1,176	133	—	—	0	1,825	902
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	781	1	—	1,176	133	—	—	0	1,825	902
Kerosene	—	-20	0	—	0	-30	—	—	0	10	120
Distillate Fuel Oil	—	4,746	190	—	284	205	—	—	0	5,015	3,290
0.05 percent sulfur and under	—	3,899	176	—	331	203	—	—	0	4,203	2,843
Greater than 0.05 percent sulfur	—	847	14	—	-47	2	—	—	0	812	447
Residual Fuel Oil	—	350	0	—	0	-46	—	—	1	395	483
Petrochemical Feedstocks ^e	—	6	0	—	0	0	—	—	0	6	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	83	0	—	0	-6	—	—	(s)	89	7
Petroleum Coke	—	427	0	—	0	-15	—	—	14	428	21
Asphalt and Road Oil	—	1,310	36	—	0	-187	—	—	1	1,532	2,690
Still Gas	—	594	0	—	0	0	—	—	0	594	0
Miscellaneous Products	—	47	0	—	0	0	—	—	0	47	17
Total	15,850	16,433	10,518	-649	-5,887	722	0	15,951	62	19,530	34,526

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,425	—	9,379	-389	-2,213	-1,297	0	16,492	7	0	13,527
Natural Gas Liquids and LRGs	6,339	265	173	—	-5,523	40	—	385	42	787	2,082
Pentanes Plus	938	—	55	—	-556	-12	—	125	17	307	258
Liquefied Petroleum Gases	5,401	265	118	—	-4,967	52	—	260	24	481	1,824
Ethane/Ethylene	2,589	0	0	—	-2,532	12	—	0	0	45	502
Propane/Propylene	1,782	265	41	—	-1,541	46	—	0	23	478	679
Normal Butane/Butylene	711	82	77	—	-525	20	—	105	2	218	437
Isobutane/Isobutylene	319	-82	0	—	-369	-26	—	155	0	-261	206
Other Liquids	282	—	0	—	0	-312	—	720	4	-130	4,853
Other Hydrocarbons/Oxygenates	89	—	0	—	0	8	—	77	4	0	177
Unfinished Oils	—	—	0	—	0	-243	—	373	0	-130	2,823
Motor Gasoline Blend. Comp.	193	—	0	—	0	-77	—	270	0	0	1,853
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-74	17,912	213	—	1,377	-497	—	—	25	19,900	11,998
Finished Motor Gasoline	-74	8,923	9	—	319	-138	—	—	0	9,315	4,793
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,192	365	0	—	0	0	—	—	0	1,557	0
Other	-1,266	8,558	9	—	319	-138	—	—	0	7,758	4,793
Finished Aviation Gasoline	—	18	16	—	14	-7	—	—	0	55	23
Jet Fuel	—	677	1	—	1,143	-114	—	—	0	1,935	788
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	677	1	—	1,143	-114	—	—	0	1,935	788
Kerosene	—	22	0	—	0	14	—	—	0	8	134
Distillate Fuel Oil	—	4,919	155	—	-99	-24	—	—	0	4,999	3,266
0.05 percent sulfur and under	—	4,064	149	—	-35	-35	—	—	0	4,213	2,808
Greater than 0.05 percent sulfur ..	—	855	6	—	-64	11	—	—	0	786	458
Residual Fuel Oil	—	313	0	—	0	-52	—	—	2	363	431
Petrochemical Feedstocks ^e	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	20	-20	0
Waxes	—	76	0	—	0	4	—	—	0	72	11
Petroleum Coke	—	500	0	—	0	3	—	—	3	494	24
Asphalt and Road Oil	—	1,704	32	—	0	-180	—	—	1	1,915	2,510
Still Gas	—	677	0	—	0	0	—	—	0	677	0
Miscellaneous Products	—	64	0	—	0	-3	—	—	0	67	14
Total	14,973	18,177	9,765	-389	-6,359	-2,066	0	17,597	78	20,557	32,460

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,611	—	10,348	579	-2,570	216	0	16,725	28	0	13,743
Natural Gas Liquids and LRGs	6,534	228	186	—	-5,579	9	—	405	22	933	2,091
Pentanes Plus	975	—	82	—	-573	-32	—	135	1	380	226
Liquefied Petroleum Gases	5,559	228	104	—	-5,006	41	—	270	22	552	1,865
Ethane/Ethylene	2,733	0	0	—	-2,575	11	—	0	0	147	513
Propane/Propylene	1,790	257	50	—	-1,564	25	—	0	12	496	704
Normal Butane/Butylene	718	74	54	—	-511	-26	—	100	10	251	411
Isobutane/Isobutylene	318	-103	0	—	-356	31	—	170	0	-342	237
Other Liquids	398	—	0	—	0	-610	—	1,164	(s)	-156	4,243
Other Hydrocarbons/Oxygenates	95	—	0	—	0	-3	—	98	(s)	0	174
Unfinished Oils	—	—	0	—	0	-273	—	429	0	-156	2,550
Motor Gasoline Blend. Comp.	303	—	0	—	0	-334	—	637	0	0	1,519
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-180	18,621	272	—	1,831	-975	—	—	16	21,503	11,023
Finished Motor Gasoline	-180	9,413	10	—	490	46	—	—	0	9,687	4,839
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,231	505	0	—	0	0	—	—	0	1,736	0
Other	-1,411	8,908	10	—	490	46	—	—	0	7,951	4,839
Finished Aviation Gasoline	—	20	10	—	12	1	—	—	0	41	24
Jet Fuel	—	752	1	—	1,247	-72	—	—	0	2,072	716
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	752	1	—	1,247	-72	—	—	0	2,072	716
Kerosene	—	-19	0	—	0	-28	—	—	0	9	106
Distillate Fuel Oil	—	5,054	183	—	82	-174	—	—	0	5,493	3,092
0.05 percent sulfur and under	—	4,250	175	—	110	-101	—	—	0	4,636	2,707
Greater than 0.05 percent sulfur	—	804	8	—	-28	-73	—	—	0	857	385
Residual Fuel Oil	—	318	0	—	0	-42	—	—	2	358	389
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	71	0	—	0	-1	—	—	0	72	10
Petroleum Coke	—	528	0	—	0	1	—	—	1	526	25
Asphalt and Road Oil	—	1,700	68	—	0	-712	—	—	1	2,479	1,798
Still Gas	—	696	0	—	0	0	—	—	0	696	0
Miscellaneous Products	—	64	0	—	0	6	—	—	0	58	20
Total	15,363	18,849	10,806	579	-6,318	-1,360	0	18,294	66	22,280	31,100

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,699	—	9,526	103	-2,249	-1,252	0	17,310	22	0	12,491
Natural Gas Liquids and LRGs	6,852	289	267	—	-6,105	84	—	448	15	756	2,175
Pentanes Plus	989	—	88	—	-630	-9	—	139	0	317	217
Liquefied Petroleum Gases	5,863	289	179	—	-5,475	93	—	309	15	439	1,958
Ethane/Ethylene	2,887	0	0	—	-2,967	-7	—	0	0	-73	506
Propane/Propylene	1,876	285	99	—	-1,571	75	—	0	7	607	779
Normal Butane/Butylene	766	79	80	—	-575	29	—	140	7	174	440
Isobutane/Isobutylene	334	-75	0	—	-362	-4	—	169	0	-268	233
Other Liquids	417	—	0	—	0	-327	—	920	0	-176	3,916
Other Hydrocarbons/Oxygenates	144	—	0	—	0	51	—	93	0	0	225
Unfinished Oils	—	—	0	—	0	-263	—	439	0	-176	2,287
Motor Gasoline Blend. Comp.	273	—	0	—	0	-115	—	388	0	0	1,404
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-184	19,097	278	—	1,568	-896	—	—	19	21,636	10,127
Finished Motor Gasoline	-184	9,486	10	—	580	91	—	—	0	9,801	4,930
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	887	489	0	—	0	0	—	—	0	1,376	0
Other	-1,072	8,997	10	—	580	91	—	—	0	8,424	4,930
Finished Aviation Gasoline	—	17	10	—	19	3	—	—	0	43	27
Jet Fuel	—	801	1	—	1,151	-34	—	—	0	1,987	682
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	801	1	—	1,151	-34	—	—	0	1,987	682
Kerosene	—	-2	0	—	0	-17	—	—	0	15	89
Distillate Fuel Oil	—	5,220	214	—	-182	-450	—	—	0	5,702	2,642
0.05 percent sulfur and under	—	4,335	198	—	-152	-394	—	—	0	4,775	2,313
Greater than 0.05 percent sulfur ..	—	885	16	—	-30	-56	—	—	0	927	329
Residual Fuel Oil	—	333	0	—	0	-50	—	—	4	379	339
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	70	0	—	0	2	—	—	0	68	12
Petroleum Coke	—	552	0	—	0	3	—	—	1	548	28
Asphalt and Road Oil	—	1,838	43	—	0	-443	—	—	(s)	2,324	1,355
Still Gas	—	695	0	—	0	0	—	—	0	695	0
Miscellaneous Products	—	63	0	—	0	-1	—	—	0	64	19
Total	15,784	19,386	10,071	103	-6,786	-2,391	0	18,678	55	22,216	28,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,272	—	11,072	-704	-2,375	-280	0	16,515	30	0	12,211
Natural Gas Liquids and LRGs	6,795	216	285	—	-5,662	62	—	464	13	1,095	2,237
Pentanes Plus	963	—	92	—	-594	8	—	153	0	300	225
Liquefied Petroleum Gases	5,832	216	193	—	-5,068	54	—	311	13	795	2,012
Ethane/Ethylene	2,887	0	0	—	-2,697	9	—	0	0	181	515
Propane/Propylene	1,861	256	104	—	-1,497	57	—	0	13	654	836
Normal Butane/Butylene	746	-5	89	—	-511	-7	—	157	0	169	433
Isobutane/Isobutylene	338	-35	0	—	-363	-5	—	154	0	-209	228
Other Liquids	378	—	0	—	0	102	—	462	0	-186	4,018
Other Hydrocarbons/Oxygenates	121	—	0	—	0	36	—	85	0	0	261
Unfinished Oils	—	—	0	—	0	-201	—	387	0	-186	2,086
Motor Gasoline Blend. Comp.	257	—	—	—	0	267	—	-10	0	0	1,671
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-157	17,849	328	—	1,679	386	—	—	22	19,291	10,513
Finished Motor Gasoline	-157	8,540	10	—	376	206	—	—	0	8,563	5,136
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,004	453	0	—	0	0	—	—	0	1,457	0
Other	-1,160	8,087	10	—	376	206	—	—	0	7,107	5,136
Finished Aviation Gasoline	—	15	13	—	5	6	—	—	0	27	33
Jet Fuel	—	808	0	—	1,173	125	—	—	0	1,856	807
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	808	0	—	1,173	125	—	—	0	1,856	807
Kerosene	—	74	0	—	-23	31	—	—	0	20	120
Distillate Fuel Oil	—	5,088	295	—	148	253	—	—	0	5,278	2,895
0.05 percent sulfur and under	—	4,187	264	—	149	123	—	—	0	4,477	2,436
Greater than 0.05 percent sulfur	—	901	31	—	-1	130	—	—	0	801	459
Residual Fuel Oil	—	333	0	—	0	-8	—	—	1	340	331
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	19	-19	0
Waxes	—	76	0	—	0	3	—	—	(s)	73	15
Petroleum Coke	—	514	0	—	0	12	—	—	(s)	502	40
Asphalt and Road Oil	—	1,650	10	—	0	-244	—	—	2	1,902	1,111
Still Gas	—	665	0	—	0	0	—	—	0	665	0
Miscellaneous Products	—	62	0	—	0	2	—	—	0	60	21
Total	15,288	18,065	11,685	-704	-6,358	270	0	17,441	65	20,200	28,979

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,723	—	11,488	-1,268	-2,285	235	0	16,413	10	0	12,446
Natural Gas Liquids and LRGs	7,221	132	330	—	-5,656	30	—	541	2	1,454	2,267
Pentanes Plus	1,011	—	88	—	-551	-1	—	189	0	360	224
Liquefied Petroleum Gases	6,210	132	242	—	-5,105	31	—	352	2	1,094	2,043
Ethane/Ethylene	3,066	0	0	—	-2,819	8	—	0	0	239	523
Propane/Propylene	1,979	292	151	—	-1,463	39	—	0	2	918	875
Normal Butane/Butylene	808	-87	91	—	-503	-30	—	243	0	96	403
Isobutane/Isobutylene	357	-73	0	—	-320	14	—	109	0	-159	242
Other Liquids	341	—	0	—	0	417	—	99	0	-175	4,435
Other Hydrocarbons/Oxygenates	186	—	0	—	0	9	—	177	0	0	270
Unfinished Oils	—	—	0	—	0	372	—	-197	0	-175	2,458
Motor Gasoline Blend. Comp.	155	—	0	—	0	36	—	119	0	0	1,707
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-47	17,569	325	—	1,617	-323	—	—	19	19,768	10,190
Finished Motor Gasoline	-47	8,375	10	—	252	-385	—	—	0	8,975	4,751
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,082	1,140	0	—	0	98	—	—	0	2,124	98
Other	-1,129	7,235	10	—	252	-483	—	—	0	6,851	4,653
Finished Aviation Gasoline	—	6	14	—	13	-5	—	—	0	38	28
Jet Fuel	—	818	2	—	1,119	61	—	2	0	1,878	868
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	818	2	—	1,119	61	—	—	0	1,878	868
Kerosene	—	80	0	—	-49	-36	—	—	0	67	84
Distillate Fuel Oil	—	5,070	297	—	282	109	—	—	0	5,540	3,004
0.05 percent sulfur and under	—	4,233	279	—	285	169	—	—	0	4,628	2,605
Greater than 0.05 percent sulfur	—	837	18	—	-3	-60	—	—	0	912	399
Residual Fuel Oil	—	314	0	—	0	-19	—	—	2	331	312
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	61	0	—	0	-2	—	—	(s)	63	13
Petroleum Coke	—	496	0	—	0	-6	—	—	1	501	34
Asphalt and Road Oil	—	1,703	2	—	0	-40	—	—	1	1,744	1,071
Still Gas	—	563	0	—	0	0	—	—	0	563	0
Miscellaneous Products	—	59	0	—	0	0	—	—	0	59	21
Total	16,238	17,701	12,143	-1,268	-6,324	359	0	17,053	31	21,047	29,338

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,227	—	10,836	-1,404	-2,140	-84	0	15,602	(s)	0	12,362
Natural Gas Liquids and LRGs	6,246	77	399	—	-5,379	-4	—	512	0	835	2,263
Pentanes Plus	916	—	98	—	-546	43	—	140	0	285	267
Liquefied Petroleum Gases	5,330	77	301	—	-4,833	-47	—	372	0	550	1,996
Ethane/Ethylene	2,431	0	0	—	-2,633	-7	—	0	0	-195	516
Propane/Propylene	1,822	255	190	—	-1,371	-35	—	0	0	931	840
Normal Butane/Butylene	759	-104	111	—	-497	4	—	283	0	-18	407
Isobutane/Isobutylene	318	-74	0	—	-332	-9	—	89	0	-168	233
Other Liquids	450	—	0	—	0	50	—	656	0	-256	4,485
Other Hydrocarbons/Oxygenates	156	—	0	—	0	-15	—	171	0	0	255
Unfinished Oils	—	—	0	—	0	-171	—	427	0	-256	2,287
Motor Gasoline Blend. Comp.	294	—	0	—	0	236	—	58	0	0	1,943
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-150	17,354	294	—	977	1,128	—	—	21	17,326	11,318
Finished Motor Gasoline	-150	8,576	11	—	8	265	—	—	0	8,180	5,016
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,442	1,584	0	—	0	41	—	—	0	2,985	139
Other	-1,592	6,992	11	—	8	224	—	—	0	5,195	4,877
Finished Aviation Gasoline	—	11	5	—	5	4	—	—	0	17	32
Jet Fuel	—	809	1	—	1,035	20	—	—	0	1,825	888
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	809	1	—	1,035	20	—	—	0	1,825	888
Kerosene	—	140	0	—	-74	-27	—	—	0	93	57
Distillate Fuel Oil	—	4,805	273	—	3	522	—	—	0	4,559	3,526
0.05 percent sulfur and under	—	3,974	261	—	10	435	—	—	0	3,810	3,040
Greater than 0.05 percent sulfur	—	831	12	—	-7	87	—	—	0	749	486
Residual Fuel Oil	—	322	0	—	0	22	—	—	4	296	334
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	66	0	—	0	8	—	—	(s)	58	21
Petroleum Coke	—	486	0	—	0	15	—	—	2	469	49
Asphalt and Road Oil	—	1,506	4	—	0	298	—	—	1	1,211	1,369
Still Gas	—	549	0	—	0	0	—	—	0	549	0
Miscellaneous Products	—	60	0	—	0	1	—	—	0	59	22
Total	14,773	17,431	11,529	-1,404	-6,542	1,090	0	16,770	21	17,905	30,428

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,362	—	10,285	194	-2,956	159	0	15,726	(s)	0	12,521
Natural Gas Liquids and LRGs	6,238	-14	411	—	-4,662	-124	—	589	2	1,506	2,139
Pentanes Plus	937	—	128	—	-520	-5	—	222	0	328	262
Liquefied Petroleum Gases	5,301	-14	283	—	-4,142	-119	—	367	2	1,178	1,877
Ethane/Ethylene	2,246	0	0	—	-2,058	6	—	0	0	182	522
Propane/Propylene	1,907	272	175	—	-1,248	-83	—	0	2	1,187	757
Normal Butane/Butylene	810	-189	100	—	-493	-33	—	280	0	-19	374
Isobutane/Isobutylene	338	-97	8	—	-343	-9	—	87	0	-172	224
Other Liquids	468	—	0	—	0	-128	—	772	0	-176	4,357
Other Hydrocarbons/Oxygenates	155	—	0	—	0	-56	—	211	0	0	199
Unfinished Oils	—	—	0	—	0	-203	—	379	0	-176	2,084
Motor Gasoline Blend. Comp.	313	—	0	—	0	131	—	182	0	0	2,074
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-197	17,575	285	—	559	987	—	—	24	17,211	12,305
Finished Motor Gasoline	-197	8,780	10	—	-120	243	—	—	0	8,230	5,259
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,159	1,789	0	—	0	19	—	—	0	2,929	158
Other	-1,356	6,991	10	—	-120	224	—	—	0	5,301	5,101
Finished Aviation Gasoline	—	6	11	—	6	5	—	—	0	18	37
Jet Fuel	—	792	2	—	970	-54	—	—	0	1,818	834
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	792	2	—	970	-54	—	—	0	1,818	834
Kerosene	—	170	0	—	-83	23	—	—	0	64	80
Distillate Fuel Oil	—	4,858	222	—	-214	265	—	—	0	4,601	3,791
0.05 percent sulfur and under	—	3,953	213	—	-166	130	—	—	0	3,870	3,170
Greater than 0.05 percent sulfur ..	—	905	9	—	-48	135	—	—	0	731	621
Residual Fuel Oil	—	338	0	—	0	-3	—	—	3	338	331
Petrochemical Feedstocks ^e	—	16	0	—	0	0	—	—	0	16	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	19	-19	0
Waxes	—	71	0	—	0	-5	—	—	0	76	16
Petroleum Coke	—	498	0	—	0	-9	—	—	1	506	40
Asphalt and Road Oil	—	1,401	40	—	0	531	—	—	2	908	1,900
Still Gas	—	583	0	—	0	0	—	—	0	583	0
Miscellaneous Products	—	62	0	—	0	-9	—	—	0	71	13
Total	14,871	17,561	10,981	194	-7,059	894	0	17,087	26	18,541	31,322

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."