

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,259	—	5,694	234	-1,722	256	0	7,206	2	0
Natural Gas Liquids and LRGs	1,221	324	4	—	-64	-246	—	233	33	1,465
Pentanes Plus	172	—	0	—	10	8	—	91	0	84
Liquefied Petroleum Gases	1,048	324	4	—	-74	-255	—	142	33	1,382
Ethane/Ethylene	481	21	0	—	120	58	—	0	0	564
Propane/Propylene	356	317	0	—	-189	-205	—	0	30	660
Normal Butane/Butylene	65	-20	4	—	(s)	-100	—	77	2	71
Isobutane/Isobutylene	146	5	0	—	-5	-7	—	65	0	87
Other Liquids	155	—	236	—	-141	197	—	-50	32	70
Other Hydrocarbons/Oxygenates	122	—	0	—	0	2	—	104	15	0
Unfinished Oils	—	—	228	—	-4	143	—	11	0	70
Motor Gasoline Blend. Comp.	33	—	8	—	-137	53	—	-166	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-30	7,592	229	—	-3,681	64	—	—	509	3,536
Finished Motor Gasoline	-30	3,413	0	—	-2,020	58	—	—	93	1,212
Reformulated	—	623	0	—	-365	-65	—	—	7	315
Oxygenated	30	6	0	—	0	(s)	—	—	0	36
Other	-60	2,784	0	—	-1,654	123	—	—	86	861
Finished Aviation Gasoline	—	12	0	—	-4	1	—	—	0	7
Jet Fuel	—	794	0	—	-637	-13	—	—	8	163
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	794	0	—	-637	-13	—	—	8	163
Kerosene	—	36	0	—	-3	-6	—	—	5	34
Distillate Fuel Oil	—	1,720	0	—	-970	-7	—	—	73	684
0.05 percent sulfur and under	—	1,231	0	—	-632	-29	—	—	64	563
Greater than 0.05 percent sulfur ...	—	489	0	—	-337	22	—	—	10	120
Residual Fuel Oil	—	272	21	—	12	26	—	—	100	178
Petrochemical Feedstocks ^e	—	330	190	—	-6	-12	—	—	0	526
Special Naphthas	—	27	4	—	-3	-5	—	—	3	29
Lubricants	—	116	0	—	-28	-12	—	—	23	78
Waxes	—	15	1	—	0	3	—	—	1	11
Petroleum Coke	—	432	12	—	0	20	—	—	201	223
Asphalt and Road Oil	—	88	1	—	-22	1	—	—	(s)	66
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	39	(s)	—	0	12	—	—	(s)	28
Total	4,604	7,915	6,163	234	-5,608	272	0	7,389	576	5,072

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,276	—	5,635	150	-1,706	359	0	6,996	0	0
Natural Gas Liquids and LRGs	1,280	393	58	—	17	-295	—	236	80	1,727
Pentanes Plus	179	—	38	—	4	-23	—	107	0	137
Liquefied Petroleum Gases	1,101	393	20	—	13	-271	—	129	80	1,590
Ethane/Ethylene	509	26	0	—	130	-54	—	0	0	720
Propane/Propylene	373	324	0	—	-119	-215	—	0	77	717
Normal Butane/Butylene	77	35	15	—	7	-36	—	71	3	96
Isobutane/Isobutylene	141	8	5	—	-6	34	—	58	0	58
Other Liquids	119	—	221	—	-97	-8	—	270	30	-51
Other Hydrocarbons/Oxygenates	133	—	2	—	0	-5	—	116	24	0
Unfinished Oils	—	—	191	—	-1	-9	—	249	0	-51
Motor Gasoline Blend. Comp.	-15	—	28	—	-96	6	—	-96	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	18	7,620	180	—	-3,549	38	—	—	703	3,529
Finished Motor Gasoline	18	3,458	0	—	-1,975	61	—	—	99	1,341
Reformulated	—	673	0	—	-326	47	—	—	11	289
Oxygenated	34	8	0	—	0	2	—	—	0	40
Other	-16	2,777	0	—	-1,649	13	—	—	88	1,011
Finished Aviation Gasoline	—	13	0	—	-6	5	—	—	0	2
Jet Fuel	—	757	0	—	-537	29	—	—	40	151
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	757	0	—	-537	29	—	—	40	151
Kerosene	—	37	0	—	-3	4	—	—	7	22
Distillate Fuel Oil	—	1,662	0	—	-980	-52	—	—	196	538
0.05 percent sulfur and under	—	1,176	0	—	-643	-4	—	—	118	419
Greater than 0.05 percent sulfur ..	—	486	0	—	-337	-48	—	—	78	119
Residual Fuel Oil	—	267	0	—	14	-27	—	—	92	216
Petrochemical Feedstocks ^e	—	356	172	—	2	25	—	—	0	505
Special Naphthas	—	33	3	—	-4	-2	—	—	3	30
Lubricants	—	119	0	—	-38	-15	—	—	33	62
Waxes	—	10	(s)	—	0	-1	—	—	2	10
Petroleum Coke	—	447	5	—	0	-4	—	—	231	226
Asphalt and Road Oil	—	128	0	—	-22	25	—	—	(s)	80
Still Gas	—	293	0	—	0	0	—	—	0	293
Miscellaneous Products	—	41	0	—	0	-12	—	—	(s)	53
Total	4,692	8,014	6,095	150	-5,335	95	0	7,502	814	5,205

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,284	—	5,633	-20	-1,688	244	0	6,965	0	0
Natural Gas Liquids and LRGs	1,278	456	48	—	80	36	—	212	51	1,563
Pentanes Plus	180	—	17	—	(s)	-18	—	99	0	115
Liquefied Petroleum Gases	1,099	456	31	—	80	54	—	114	51	1,447
Ethane/Ethylene	523	27	0	—	142	-12	—	0	0	704
Propane/Propylene	363	340	0	—	-68	26	—	0	48	559
Normal Butane/Butylene	65	83	21	—	9	37	—	49	3	88
Isobutane/Isobutylene	148	6	11	—	-2	3	—	64	0	96
Other Liquids	143	—	302	—	-130	53	—	289	26	-53
Other Hydrocarbons/Oxygenates	141	—	0	—	0	20	—	109	12	0
Unfinished Oils	—	—	291	—	-7	29	—	308	0	-53
Motor Gasoline Blend. Comp.	2	—	11	—	-123	3	—	-128	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	(s)	7,544	244	—	-3,561	-144	—	—	453	3,919
Finished Motor Gasoline	(s)	3,466	13	—	-2,070	-114	—	—	83	1,440
Reformulated	—	599	0	—	-345	-47	—	—	18	282
Oxygenated	20	2	0	—	0	-2	—	—	(s)	23
Other	-20	2,865	13	—	-1,725	-66	—	—	65	1,135
Finished Aviation Gasoline	—	11	0	—	-6	-1	—	—	0	6
Jet Fuel	—	791	0	—	-567	5	—	—	2	216
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	791	0	—	-567	5	—	—	2	217
Kerosene	—	36	0	—	(s)	-1	—	—	5	32
Distillate Fuel Oil	—	1,555	2	—	-871	-18	—	—	49	655
0.05 percent sulfur and under	—	1,126	0	—	-587	19	—	—	25	495
Greater than 0.05 percent sulfur ...	—	428	2	—	-285	-37	—	—	23	159
Residual Fuel Oil	—	291	4	—	10	-16	—	—	94	227
Petrochemical Feedstocks ^e	—	349	198	—	1	(s)	—	—	0	548
Special Naphthas	—	45	5	—	-4	4	—	—	1	42
Lubricants	—	123	2	—	-29	(s)	—	—	21	75
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	411	15	—	0	-9	—	—	197	237
Asphalt and Road Oil	—	121	5	—	-25	9	—	—	(s)	92
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	36	(s)	—	0	-4	—	—	(s)	41
Total	4,706	8,001	6,227	-20	-5,299	189	0	7,466	530	5,429

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,286	—	5,733	175	-1,754	215	0	7,225	0	0
Natural Gas Liquids and LRGs	1,291	488	40	—	138	322	—	209	17	1,408
Pentanes Plus	187	—	4	—	5	18	—	103	0	75
Liquefied Petroleum Gases	1,104	488	36	—	133	304	—	107	17	1,333
Ethane/Ethylene	525	20	0	—	138	89	—	0	0	595
Propane/Propylene	363	347	0	—	-14	124	—	0	15	556
Normal Butane/Butylene	64	116	25	—	17	75	—	35	2	110
Isobutane/Isobutylene	153	5	11	—	-8	17	—	72	0	72
Other Liquids	176	—	415	—	-150	15	—	310	61	55
Other Hydrocarbons/Oxygenates	143	—	0	—	0	4	—	112	26	0
Unfinished Oils	—	—	390	—	-4	36	—	296	0	55
Motor Gasoline Blend. Comp.	34	—	25	—	-146	-24	—	-98	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-30	7,776	238	—	-3,704	10	—	—	480	3,791
Finished Motor Gasoline	-30	3,652	27	—	-2,195	37	—	—	126	1,291
Reformulated	—	655	0	—	-397	-6	—	—	16	248
Oxygenated	38	1	0	—	0	1	—	—	(s)	37
Other	-68	2,996	27	—	-1,798	42	—	—	110	1,005
Finished Aviation Gasoline	—	9	0	—	-9	-2	—	—	0	2
Jet Fuel	—	744	0	—	-556	-42	—	—	17	213
Naphtha-Type	—	0	0	—	0	0	—	—	16	-16
Kerosene-Type	—	744	0	—	-556	-42	—	—	1	230
Kerosene	—	21	0	—	-3	3	—	—	5	10
Distillate Fuel Oil	—	1,666	0	—	-896	53	—	—	47	670
0.05 percent sulfur and under	—	1,215	0	—	-645	59	—	—	33	478
Greater than 0.05 percent sulfur ..	—	451	0	—	-251	-6	—	—	14	193
Residual Fuel Oil	—	229	17	—	9	-37	—	—	95	196
Petrochemical Feedstocks ^e	—	373	182	—	4	6	—	—	0	552
Special Naphthas	—	30	3	—	-8	-7	—	—	1	30
Lubricants	—	125	6	—	-31	5	—	—	18	76
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	437	4	—	0	10	—	—	169	261
Asphalt and Road Oil	—	107	0	—	-19	-21	—	—	(s)	108
Still Gas	—	331	0	—	0	0	—	—	0	331
Miscellaneous Products	—	43	(s)	—	0	3	—	—	(s)	40
Total	4,724	8,264	6,426	175	-5,470	563	0	7,744	558	5,254

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,368	—	5,665	237	-1,769	239	0	7,262	0	0
Natural Gas Liquids and LRGs	1,296	504	33	—	162	235	—	199	44	1,519
Pentanes Plus	191	—	0	—	5	37	—	99	0	60
Liquefied Petroleum Gases	1,105	504	33	—	158	198	—	100	44	1,459
Ethane/Ethylene	516	20	0	—	147	59	—	0	0	624
Propane/Propylene	371	362	0	—	5	85	—	0	33	620
Normal Butane/Butylene	58	114	23	—	13	64	—	29	10	105
Isobutane/Isobutylene	160	8	11	—	-7	-9	—	71	0	110
Other Liquids	174	—	408	—	-187	-92	—	446	49	-8
Other Hydrocarbons/Oxygenates	152	—	0	—	0	11	—	126	15	0
Unfinished Oils	—	—	368	—	-10	-78	—	445	0	-8
Motor Gasoline Blend. Comp.	22	—	39	—	-177	-26	—	-125	34	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-18	7,926	316	—	-3,781	41	—	—	494	3,908
Finished Motor Gasoline	-18	3,724	10	—	-2,324	45	—	—	74	1,274
Reformulated	—	691	0	—	-425	29	—	—	8	230
Oxygenated	39	1	0	—	0	-1	—	—	(s)	41
Other	-57	3,032	10	—	-1,899	17	—	—	66	1,003
Finished Aviation Gasoline	—	4	0	—	-3	-2	—	—	0	3
Jet Fuel	—	745	0	—	-552	7	—	—	11	175
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	745	0	—	-552	7	—	—	3	183
Kerosene	—	21	0	—	(s)	(s)	—	—	3	18
Distillate Fuel Oil	—	1,723	0	—	-858	45	—	—	54	765
0.05 percent sulfur and under	—	1,253	0	—	-650	-9	—	—	24	589
Greater than 0.05 percent sulfur ...	—	470	0	—	-209	55	—	—	30	177
Residual Fuel Oil	—	269	20	—	8	-33	—	—	92	237
Petrochemical Feedstocks ^e	—	343	254	—	(s)	-10	—	—	0	607
Special Naphthas	—	32	15	—	-2	7	—	—	1	37
Lubricants	—	117	1	—	-25	-13	—	—	19	87
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	431	14	—	0	-2	—	—	239	207
Asphalt and Road Oil	—	138	2	—	-25	-2	—	—	(s)	117
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	42	0	—	0	-1	—	—	(s)	43
Total	4,820	8,430	6,422	237	-5,575	423	0	7,906	586	5,420

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,357	—	5,705	-52	-1,867	-73	0	7,215	0	0
Natural Gas Liquids and LRGs	1,271	518	41	—	150	286	—	195	17	1,481
Pentanes Plus	196	—	3	—	5	26	—	90	0	88
Liquefied Petroleum Gases	1,074	518	38	—	145	260	—	105	17	1,393
Ethane/Ethylene	488	23	0	—	132	32	—	0	0	610
Propane/Propylene	365	355	9	—	1	154	—	0	14	562
Normal Butane/Butylene	66	128	21	—	16	87	—	27	4	112
Isobutane/Isobutylene	155	13	8	—	-3	-13	—	78	0	109
Other Liquids	98	—	410	—	-158	-64	—	412	18	-16
Other Hydrocarbons/Oxygenates	143	—	0	—	0	3	—	129	12	0
Unfinished Oils	—	—	361	—	-2	-74	—	449	0	-16
Motor Gasoline Blend. Comp.	-45	—	50	—	-156	8	—	-167	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	48	7,825	309	—	-3,866	-1	—	—	540	3,777
Finished Motor Gasoline	48	3,664	48	—	-2,261	7	—	—	105	1,388
Reformulated	—	642	8	—	-367	-12	—	—	(s)	295
Oxygenated	33	1	0	—	0	0	—	—	0	34
Other	15	3,021	40	—	-1,893	19	—	—	105	1,059
Finished Aviation Gasoline	—	12	0	—	-6	(s)	—	—	0	6
Jet Fuel	—	749	0	—	-534	4	—	—	9	201
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	749	0	—	-534	4	—	—	1	209
Kerosene	—	26	0	—	-1	1	—	—	(s)	25
Distillate Fuel Oil	—	1,688	0	—	-965	-20	—	—	45	698
0.05 percent sulfur and under	—	1,227	0	—	-692	-8	—	—	5	538
Greater than 0.05 percent sulfur ..	—	462	0	—	-273	-12	—	—	40	161
Residual Fuel Oil	—	236	12	—	-9	-5	—	—	121	123
Petrochemical Feedstocks ^e	—	335	241	—	-4	-2	—	—	0	574
Special Naphthas	—	30	2	—	-5	4	—	—	1	22
Lubricants	—	130	1	—	-32	12	—	—	18	70
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	414	4	—	0	-15	—	—	235	197
Asphalt and Road Oil	—	155	0	—	-48	12	—	—	6	88
Still Gas	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products	—	42	(s)	—	0	(s)	—	—	(s)	42
Total	4,774	8,343	6,465	-52	-5,741	148	0	7,823	576	5,242

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,297	—	5,440	111	-2,001	-320	0	7,167	0	0
Natural Gas Liquids and LRGs	1,258	549	14	—	106	154	—	229	16	1,526
Pentanes Plus	201	—	0	—	(s)	5	—	114	0	82
Liquefied Petroleum Gases	1,057	549	14	—	105	149	—	115	16	1,444
Ethane/Ethylene	471	30	0	—	109	-37	—	0	0	647
Propane/Propylene	364	366	3	—	-11	111	—	0	12	598
Normal Butane/Butylene	70	136	6	—	12	76	—	38	5	106
Isobutane/Isobutylene	152	16	5	—	-4	-1	—	77	0	92
Other Liquids	140	—	448	—	-140	46	—	425	44	-67
Other Hydrocarbons/Oxygenates	140	—	0	—	0	-21	—	133	27	0
Unfinished Oils	—	—	375	—	(s)	22	—	420	0	-67
Motor Gasoline Blend. Comp.	(s)	—	72	—	-139	45	—	-129	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	3	7,797	305	—	-3,733	-20	—	—	469	3,924
Finished Motor Gasoline	3	3,663	23	—	-2,240	-37	—	—	105	1,381
Reformulated	—	654	10	—	-349	30	—	—	0	284
Oxygenated	33	1	0	—	0	0	—	—	(s)	34
Other	-30	3,008	13	—	-1,890	-67	—	—	105	1,063
Finished Aviation Gasoline	—	11	0	—	-4	-1	—	—	0	9
Jet Fuel	—	766	0	—	-557	14	—	—	2	193
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	766	0	—	-557	14	—	—	2	193
Kerosene	—	28	0	—	0	(s)	—	—	(s)	29
Distillate Fuel Oil	—	1,585	0	—	-861	-16	—	—	23	716
0.05 percent sulfur and under	—	1,132	0	—	-638	-29	—	—	7	517
Greater than 0.05 percent sulfur ...	—	452	0	—	-224	13	—	—	17	200
Residual Fuel Oil	—	261	39	—	(s)	9	—	—	115	176
Petrochemical Feedstocks ^e	—	376	226	—	-1	5	—	—	0	596
Special Naphthas	—	25	2	—	-4	-9	—	—	1	31
Lubricants	—	123	0	—	-28	1	—	—	19	75
Waxes	—	12	(s)	—	0	(s)	—	—	1	11
Petroleum Coke	—	426	14	—	0	18	—	—	203	220
Asphalt and Road Oil	—	149	1	—	-38	-3	—	—	1	115
Still Gas	—	335	0	—	0	0	—	—	0	335
Miscellaneous Products	—	37	(s)	—	0	-1	—	—	(s)	39
Total	4,698	8,345	6,207	111	-5,767	-139	0	7,821	530	5,383

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,302	—	5,837	-166	-1,729	127	0	7,117	0	0
Natural Gas Liquids and LRGs	1,320	538	25	—	98	161	—	221	22	1,577
Pentanes Plus	208	—	0	—	3	5	—	111	0	94
Liquefied Petroleum Gases	1,113	538	25	—	95	156	—	110	22	1,483
Ethane/Ethylene	510	27	0	—	148	12	—	0	0	674
Propane/Propylene	375	362	4	—	-57	31	—	0	19	632
Normal Butane/Butylene	48	140	16	—	13	109	—	34	3	72
Isobutane/Isobutylene	179	10	5	—	-9	4	—	76	0	105
Other Liquids	169	—	322	—	-148	-68	—	386	58	-34
Other Hydrocarbons/Oxygenates	180	—	0	—	0	6	—	135	40	0
Unfinished Oils	—	—	313	—	-10	-26	—	363	0	-34
Motor Gasoline Blend. Comp.	-12	—	9	—	-138	-48	—	-112	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	14	7,706	266	—	-3,747	-191	—	—	614	3,815
Finished Motor Gasoline	14	3,649	0	—	-2,248	-47	—	—	98	1,364
Reformulated	—	679	0	—	-453	-81	—	—	(s)	307
Oxygenated	24	1	0	—	0	0	—	—	(s)	25
Other	-10	2,970	0	—	-1,795	34	—	—	98	1,033
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	771	0	—	-539	19	—	—	9	203
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	771	0	—	-539	19	—	—	2	211
Kerosene	—	28	0	—	-2	-3	—	—	(s)	29
Distillate Fuel Oil	—	1,568	1	—	-879	-113	—	—	59	745
0.05 percent sulfur and under	—	1,094	0	—	-658	-96	—	—	37	495
Greater than 0.05 percent sulfur	—	474	1	—	-222	-17	—	—	21	250
Residual Fuel Oil	—	279	26	—	7	-21	—	—	206	127
Petrochemical Feedstocks ^e	—	326	219	—	-7	4	—	—	0	533
Special Naphthas	—	29	6	—	-4	2	—	—	4	26
Lubricants	—	125	0	—	-36	13	—	—	18	58
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	417	13	—	0	-15	—	—	218	226
Asphalt and Road Oil	—	124	0	—	-33	-31	—	—	1	121
Still Gas	—	327	0	—	0	0	—	—	0	327
Miscellaneous Products	—	42	0	—	0	2	—	—	(s)	40
Total	4,806	8,244	6,449	-166	-5,526	29	0	7,725	695	5,359

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,993	—	5,195	-27	-1,756	-359	0	6,763	0	0
Natural Gas Liquids and LRGs	1,273	385	11	—	72	-50	—	234	50	1,507
Pentanes Plus	196	—	0	—	2	6	—	109	0	83
Liquefied Petroleum Gases	1,077	385	11	—	70	-56	—	125	50	1,424
Ethane/Ethylene	500	19	0	—	125	-38	—	0	0	683
Propane/Propylene	359	332	2	—	-68	13	—	0	45	566
Normal Butane/Butylene	66	19	9	—	13	-35	—	55	4	83
Isobutane/Isobutylene	152	14	(s)	—	(s)	3	—	70	0	92
Other Liquids	214	—	376	—	-131	-50	—	485	89	-66
Other Hydrocarbons/Oxygenates	160	—	2	—	0	-10	—	127	44	0
Unfinished Oils	—	—	362	—	-6	-46	—	469	0	-66
Motor Gasoline Blend. Comp.	54	—	12	—	-125	6	—	-110	45	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-51	7,593	197	—	-3,658	-43	—	—	540	3,584
Finished Motor Gasoline	-51	3,568	0	—	-2,173	8	—	—	112	1,223
Reformulated	—	666	0	—	-391	28	—	—	(s)	246
Oxygenated	28	4	0	—	0	(s)	—	—	0	32
Other	-79	2,899	0	—	-1,782	-21	—	—	112	945
Finished Aviation Gasoline	—	11	0	—	-6	2	—	—	0	4
Jet Fuel	—	775	0	—	-569	-1	—	—	22	185
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	775	0	—	-569	-1	—	—	14	193
Kerosene	—	25	0	—	-2	7	—	—	(s)	16
Distillate Fuel Oil	—	1,543	5	—	-862	-60	—	—	31	714
0.05 percent sulfur and under	—	1,147	5	—	-600	-10	—	—	17	545
Greater than 0.05 percent sulfur ...	—	396	0	—	-262	-50	—	—	14	169
Residual Fuel Oil	—	310	19	—	7	26	—	—	145	165
Petrochemical Feedstocks ^e	—	325	163	—	-1	-22	—	—	0	510
Special Naphthas	—	28	4	—	-3	-3	—	—	3	29
Lubricants	—	124	3	—	-24	-10	—	—	26	86
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	407	3	—	0	10	—	—	199	201
Asphalt and Road Oil	—	110	0	—	-26	1	—	—	(s)	83
Still Gas	—	319	0	—	0	0	—	—	0	319
Miscellaneous Products	—	39	0	—	0	-2	—	—	(s)	41
Total	4,428	7,978	5,779	-27	-5,473	-502	0	7,482	679	5,025

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,842	—	5,800	213	-1,525	602	0	6,728	0	0
Natural Gas Liquids and LRGs	1,223	322	27	—	45	-169	—	262	71	1,452
Pentanes Plus	182	—	13	—	-3	-30	—	116	0	105
Liquefied Petroleum Gases	1,041	322	14	—	49	-139	—	146	71	1,347
Ethane/Ethylene	487	28	0	—	163	8	—	0	0	670
Propane/Propylene	347	320	0	—	-114	-90	—	0	64	579
Normal Butane/Butylene	41	-20	14	—	5	-54	—	76	7	12
Isobutane/Isobutylene	166	-6	0	—	-6	-2	—	70	0	86
Other Liquids	153	—	374	—	-191	147	—	162	55	-28
Other Hydrocarbons/Oxygenates	130	—	0	—	0	-6	—	106	31	0
Unfinished Oils	—	—	343	—	-2	161	—	209	0	-28
Motor Gasoline Blend. Comp.	23	—	31	—	-189	-7	—	-152	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,308	204	—	-3,635	54	—	—	460	3,342
Finished Motor Gasoline	-20	3,391	2	—	-2,116	4	—	—	116	1,137
Reformulated	—	592	0	—	-296	4	—	—	0	292
Oxygenated	29	24	0	—	-8	(s)	—	—	(s)	45
Other	-49	2,775	2	—	-1,812	(s)	—	—	116	800
Finished Aviation Gasoline	—	11	0	—	-7	(s)	—	—	0	5
Jet Fuel	—	742	0	—	-534	12	—	—	17	179
Naphtha-Type	—	0	0	—	0	0	—	—	16	-16
Kerosene-Type	—	742	0	—	-534	12	—	—	1	195
Kerosene	—	34	0	—	-3	-3	—	—	3	31
Distillate Fuel Oil	—	1,550	0	—	-877	25	—	—	40	607
0.05 percent sulfur and under	—	1,140	0	—	-648	20	—	—	34	439
Greater than 0.05 percent sulfur	—	410	0	—	-229	6	—	—	7	168
Residual Fuel Oil	—	297	3	—	-15	14	—	—	95	175
Petrochemical Feedstocks ^e	—	307	178	—	-6	-6	—	—	0	485
Special Naphthas	—	32	5	—	-3	6	—	—	2	27
Lubricants	—	119	1	—	-48	-7	—	—	19	59
Waxes	—	10	(s)	—	0	-2	—	—	1	11
Petroleum Coke	—	387	15	—	0	10	—	—	166	225
Asphalt and Road Oil	—	109	2	—	-27	-2	—	—	(s)	86
Still Gas	—	282	0	—	0	0	—	—	0	282
Miscellaneous Products	—	35	0	—	0	1	—	—	(s)	34
Total	4,198	7,630	6,405	213	-5,306	635	0	7,152	586	4,767

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,160	—	6,269	-155	-1,669	235	0	7,369	0	0
Natural Gas Liquids and LRGs	1,267	326	28	—	2	-218	—	257	82	1,503
Pentanes Plus	180	—	20	—	2	-23	—	108	0	118
Liquefied Petroleum Gases	1,087	326	8	—	(s)	-195	—	149	82	1,384
Ethane/Ethylene	508	31	0	—	130	-6	—	0	0	674
Propane/Propylene	363	362	0	—	-129	-61	—	0	76	581
Normal Butane/Butylene	38	-63	8	—	-1	-130	—	81	6	25
Isobutane/Isobutylene	178	-4	0	—	-1	2	—	67	0	105
Other Liquids	124	—	327	—	-187	-71	—	266	81	-12
Other Hydrocarbons/Oxygenates	124	—	2	—	0	-13	—	110	28	0
Unfinished Oils	—	—	319	—	3	-55	—	388	0	-12
Motor Gasoline Blend. Comp.	(s)	—	7	—	-190	-3	—	-232	53	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	4	8,063	235	—	-3,830	170	—	—	593	3,709
Finished Motor Gasoline	4	3,726	(s)	—	-2,228	87	—	—	121	1,294
Reformulated	—	658	0	—	-334	-8	—	—	(s)	332
Oxygenated	40	29	0	—	0	(s)	—	—	(s)	69
Other	-37	3,039	(s)	—	-1,893	95	—	—	121	893
Finished Aviation Gasoline	—	7	0	—	-6	-2	—	—	0	3
Jet Fuel	—	802	5	—	-590	-46	—	—	12	252
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	802	5	—	-590	-46	—	—	12	252
Kerosene	—	24	0	—	-4	-6	—	—	1	25
Distillate Fuel Oil	—	1,815	0	—	-967	84	—	—	96	668
0.05 percent sulfur and under	—	1,335	0	—	-683	71	—	—	33	547
Greater than 0.05 percent sulfur	—	480	0	—	-284	12	—	—	63	121
Residual Fuel Oil	—	313	49	—	16	3	—	—	128	247
Petrochemical Feedstocks ^e	—	342	167	—	-3	19	—	—	0	488
Special Naphthas	—	32	3	—	-2	3	—	—	1	29
Lubricants	—	118	0	—	-29	-1	—	—	22	68
Waxes	—	12	(s)	—	0	2	—	—	1	8
Petroleum Coke	—	432	10	—	0	24	—	—	211	208
Asphalt and Road Oil	—	98	0	—	-17	2	—	—	(s)	78
Still Gas	—	302	0	—	0	0	—	—	0	302
Miscellaneous Products	—	41	0	—	0	2	—	—	(s)	39
Total	4,555	8,390	6,859	-155	-5,684	116	0	7,892	757	5,200

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,186	—	5,450	-124	-1,596	-369	0	7,285	0	0
Natural Gas Liquids and LRGs	1,151	361	65	—	-106	-406	—	274	120	1,484
Pentanes Plus	167	—	59	—	3	7	—	112	0	110
Liquefied Petroleum Gases	985	361	6	—	-108	-413	—	162	120	1,374
Ethane/Ethylene	444	29	0	—	93	-131	—	0	0	696
Propane/Propylene	339	375	0	—	-199	-150	—	0	111	554
Normal Butane/Butylene	53	-51	6	—	1	-120	—	92	9	28
Isobutane/Isobutylene	148	8	0	—	-3	-13	—	71	0	96
Other Liquids	115	—	223	—	-179	-274	—	496	55	-118
Other Hydrocarbons/Oxygenates	141	—	0	—	0	-6	—	119	28	0
Unfinished Oils	—	—	213	—	5	-225	—	561	0	-118
Motor Gasoline Blend. Comp.	-26	—	10	—	-184	-43	—	-185	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	29	8,239	213	—	-4,033	24	—	—	772	3,652
Finished Motor Gasoline	29	3,746	0	—	-2,227	13	—	—	168	1,367
Reformulated	—	683	0	—	-368	38	—	—	2	274
Oxygenated	31	31	0	—	0	(s)	—	—	(s)	62
Other	-2	3,033	0	—	-1,859	-24	—	—	166	1,030
Finished Aviation Gasoline	—	9	0	—	-4	(s)	—	—	0	4
Jet Fuel	—	812	0	—	-723	5	—	—	30	55
Naphtha-Type	—	0	0	—	-8	0	—	—	16	-23
Kerosene-Type	—	812	0	—	-715	5	—	—	14	78
Kerosene	—	34	0	—	-2	6	—	—	1	25
Distillate Fuel Oil	—	1,879	11	—	-1,034	49	—	—	120	687
0.05 percent sulfur and under	—	1,329	11	—	-696	40	—	—	82	522
Greater than 0.05 percent sulfur ..	—	550	0	—	-338	9	—	—	38	165
Residual Fuel Oil	—	306	10	—	-10	-80	—	—	141	246
Petrochemical Feedstocks ^e	—	386	177	—	4	-12	—	—	0	578
Special Naphthas	—	38	3	—	-3	1	—	—	7	31
Lubricants	—	121	0	—	-28	23	—	—	22	48
Waxes	—	9	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	444	12	—	0	(s)	—	—	278	178
Asphalt and Road Oil	—	102	0	—	-5	20	—	—	6	71
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	43	0	—	0	(s)	—	—	(s)	44
Total	4,482	8,600	5,951	-124	-5,914	-1,025	0	8,054	947	5,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."