

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,350	39	19	71	0	1,353	5	0
Natural Gas Liquids and LRGs	24	32	53	—	164	-51	—	7	1	317
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	21	32	53	—	164	-52	—	7	1	315
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	52	47	—	165	-44	—	0	1	316
Normal Butane/Butylene	3	-14	4	—	-1	-11	—	4	(s)	(s)
Isobutane/Isobutylene	1	-5	1	—	(s)	3	—	3	0	-7
Other Liquids	32	—	391	—	3	49	—	372	5	1
Other Hydrocarbons/Oxygenates	68	—	18	—	0	17	—	64	5	0
Unfinished Oils	—	—	101	—	(s)	-1	—	103	0	-1
Motor Gasoline Blend. Comp.	-36	—	272	—	3	31	—	209	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	2
Finished Petroleum Products	41	1,796	965	—	2,688	-229	—	—	46	5,673
Finished Motor Gasoline	41	1,008	403	—	1,463	84	—	—	(s)	2,830
Reformulated	—	616	221	—	299	102	—	—	0	1,034
Oxygenated	48	0	0	—	0	(s)	—	—	0	48
Other	-8	391	182	—	1,164	-18	—	—	(s)	1,748
Finished Aviation Gasoline	—	0	0	—	1	(s)	—	—	0	1
Jet Fuel	—	61	53	—	450	-15	—	—	4	576
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4
Kerosene-Type	—	61	53	—	450	-15	—	—	(s)	580
Kerosene	—	25	3	—	6	-2	—	—	6	30
Distillate Fuel Oil	—	437	282	—	743	-223	—	—	1	1,685
0.05 percent sulfur and under	—	153	82	—	429	-45	—	—	(s)	708
Greater than 0.05 percent sulfur	—	284	200	—	314	-179	—	—	1	976
Residual Fuel Oil	—	94	165	—	0	-67	—	—	23	303
Petrochemical Feedstocks ^e	—	10	4	—	-2	1	—	—	0	11
Special Naphthas	—	1	20	—	1	(s)	—	—	(s)	23
Lubricants	—	15	3	—	15	-11	—	—	4	41
Waxes	—	1	1	—	0	2	—	—	1	-1
Petroleum Coke	—	56	8	—	0	-1	—	—	7	58
Asphalt and Road Oil	—	29	23	—	10	7	—	—	(s)	55
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	0	—	0	-2	—	—	(s)	4
Total	118	1,828	2,759	39	2,876	-161	0	1,732	58	5,991

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,429	-35	21	-41	0	1,474	4	0
Natural Gas Liquids and LRGs	24	39	57	—	132	-24	—	4	1	271
Pentanes Plus	3	—	0	—	0	-1	—	0	0	3
Liquefied Petroleum Gases	21	39	57	—	132	-23	—	4	1	268
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	54	47	—	131	-11	—	0	1	252
Normal Butane/Butylene	3	-11	4	—	(s)	-12	—	1	(s)	9
Isobutane/Isobutylene	1	-4	6	—	(s)	(s)	—	3	0	1
Other Liquids	23	—	323	—	4	2	—	358	14	-24
Other Hydrocarbons/Oxygenates	48	—	7	—	0	-16	—	68	4	0
Unfinished Oils	—	—	92	—	2	8	—	115	0	-29
Motor Gasoline Blend. Comp.	-26	—	224	—	2	10	—	181	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
Finished Petroleum Products	31	1,885	883	—	2,580	-367	—	—	53	5,692
Finished Motor Gasoline	31	1,020	417	—	1,432	-148	—	—	(s)	3,048
Reformulated	—	662	212	—	277	-35	—	—	0	1,186
Oxygenated	54	0	0	—	0	1	—	—	0	53
Other	-23	359	204	—	1,155	-114	—	—	(s)	1,809
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	87	53	—	408	-6	—	—	0	553
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	87	53	—	408	-6	—	—	0	553
Kerosene	—	9	3	—	2	-20	—	—	(s)	33
Distillate Fuel Oil	—	435	233	—	703	-188	—	—	16	1,543
0.05 percent sulfur and under	—	179	79	—	405	-79	—	—	7	736
Greater than 0.05 percent sulfur ...	—	255	153	—	298	-109	—	—	9	807
Residual Fuel Oil	—	93	112	—	3	-53	—	—	14	247
Petrochemical Feedstocks ^e	—	13	(s)	—	-3	4	—	—	0	7
Special Naphthas	—	1	19	—	3	(s)	—	—	(s)	24
Lubricants	—	18	3	—	24	4	—	—	6	34
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	56	14	—	0	-2	—	—	17	56
Asphalt and Road Oil	—	87	27	—	6	46	—	—	(s)	74
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	1	0	—	0	-5	—	—	(s)	7
Total	99	1,924	2,692	-35	2,737	-429	0	1,835	72	5,939

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,477	-2	4	-41	0	1,534	7	0
Natural Gas Liquids and LRGs	22	42	41	—	101	-3	—	2	1	206
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	20	42	41	—	101	-3	—	2	1	204
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	53	30	—	103	3	—	0	1	193
Normal Butane/Butylene	3	-7	4	—	(s)	-10	—	(s)	(s)	11
Isobutane/Isobutylene	1	-5	7	—	-2	4	—	2	0	-5
Other Liquids	7	—	356	—	-1	42	—	344	9	-33
Other Hydrocarbons/Oxygenates	38	—	18	—	0	-17	—	69	4	0
Unfinished Oils	—	—	70	—	(s)	5	—	100	0	-36
Motor Gasoline Blend. Comp.	-31	—	269	—	-1	54	—	177	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-2	0	3
Finished Petroleum Products	35	1,929	998	—	2,632	-192	—	—	47	5,739
Finished Motor Gasoline	35	1,038	465	—	1,550	(s)	—	—	18	3,069
Reformulated	—	647	178	—	302	-30	—	—	0	1,157
Oxygenated	32	0	0	—	0	(s)	—	—	0	33
Other	2	391	287	—	1,248	31	—	—	18	1,879
Finished Aviation Gasoline	—	0	0	—	4	(s)	—	—	0	4
Jet Fuel	—	81	58	—	420	44	—	—	(s)	515
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	81	58	—	420	44	—	—	(s)	515
Kerosene	—	8	4	—	2	-8	—	—	(s)	21
Distillate Fuel Oil	—	455	222	—	631	-151	—	—	(s)	1,459
0.05 percent sulfur and under	—	173	63	—	383	-90	—	—	(s)	709
Greater than 0.05 percent sulfur ...	—	282	159	—	247	-61	—	—	(s)	750
Residual Fuel Oil	—	99	180	—	(s)	-107	—	—	20	366
Petrochemical Feedstocks ^e	—	15	7	—	-2	(s)	—	—	0	20
Special Naphthas	—	1	23	—	2	(s)	—	—	(s)	26
Lubricants	—	16	3	—	15	(s)	—	—	5	29
Waxes	—	(s)	1	—	0	(s)	—	—	(s)	(s)
Petroleum Coke	—	54	14	—	0	-1	—	—	4	65
Asphalt and Road Oil	—	96	22	—	12	31	—	—	(s)	98
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	85	1,971	2,872	-2	2,736	-194	0	1,880	64	5,912

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,621	-39	8	8	0	1,599	5	0
Natural Gas Liquids and LRGs	21	74	40	—	63	23	—	3	1	170
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	18	74	40	—	63	23	—	3	1	168
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	9	52	35	—	58	3	—	0	1	150
Normal Butane/Butylene	3	26	4	—	5	17	—	0	1	20
Isobutane/Isobutylene	1	-4	2	—	0	3	—	3	0	-8
Other Liquids	-52	—	335	—	8	-76	—	398	9	-41
Other Hydrocarbons/Oxygenates	91	—	0	—	0	7	—	78	6	0
Unfinished Oils	—	—	47	—	1	9	—	84	0	-44
Motor Gasoline Blend. Comp.	-143	—	287	—	7	-90	—	237	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-1	0	3
Finished Petroleum Products	149	2,001	992	—	2,696	80	—	—	43	5,716
Finished Motor Gasoline	149	1,074	438	—	1,616	149	—	—	(s)	3,128
Reformulated	—	640	202	—	340	54	—	—	(s)	1,127
Oxygenated	60	0	0	—	0	(s)	—	—	0	60
Other	89	434	236	—	1,277	94	—	—	(s)	1,941
Finished Aviation Gasoline	—	0	0	—	5	1	—	—	0	5
Jet Fuel	—	80	42	—	420	-40	—	—	(s)	583
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	80	42	—	420	-40	—	—	(s)	583
Kerosene	—	12	2	—	3	-1	—	—	2	16
Distillate Fuel Oil	—	474	210	—	618	-65	—	—	9	1,359
0.05 percent sulfur and under	—	250	75	—	405	-36	—	—	(s)	766
Greater than 0.05 percent sulfur ..	—	224	135	—	214	-29	—	—	8	593
Residual Fuel Oil	—	108	251	—	0	44	—	—	9	306
Petrochemical Feedstocks ^e	—	16	17	—	-3	-2	—	—	0	32
Special Naphthas	—	1	3	—	3	(s)	—	—	8	(s)
Lubricants	—	17	3	—	22	-5	—	—	4	43
Waxes	—	1	1	—	0	1	—	—	1	1
Petroleum Coke	—	48	14	—	0	-1	—	—	10	54
Asphalt and Road Oil	—	107	9	—	9	-1	—	—	(s)	127
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	139	2,075	2,988	-39	2,774	34	0	2,000	58	5,845

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,572	51	6	20	0	1,623	6	0
Natural Gas Liquids and LRGs	22	76	12	—	57	9	—	4	2	150
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	76	12	—	57	9	—	4	2	148
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	53	5	—	51	-4	—	0	(s)	123
Normal Butane/Butylene	3	26	5	—	5	14	—	(s)	1	24
Isobutane/Isobutylene	1	-3	2	—	0	-1	—	4	0	-4
Other Liquids	-77	—	469	—	18	15	—	395	11	-11
Other Hydrocarbons/Oxygenates	73	—	11	—	0	-9	—	82	11	0
Unfinished Oils	—	—	82	—	1	-15	—	113	0	-14
Motor Gasoline Blend. Comp.	-150	—	376	—	17	40	—	202	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	3
Finished Petroleum Products	156	2,027	886	—	2,709	161	—	—	44	5,573
Finished Motor Gasoline	156	1,071	459	—	1,660	50	—	—	10	3,287
Reformulated	—	640	176	—	358	-23	—	—	0	1,197
Oxygenated	63	(s)	0	—	0	(s)	—	—	0	63
Other	94	431	282	—	1,302	73	—	—	10	2,027
Finished Aviation Gasoline	—	(s)	0	—	2	-1	—	—	0	3
Jet Fuel	—	73	26	—	408	-17	—	—	(s)	524
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	73	26	—	408	-17	—	—	(s)	524
Kerosene	—	9	2	—	1	-5	—	—	2	15
Distillate Fuel Oil	—	501	177	—	609	117	—	—	8	1,162
0.05 percent sulfur and under	—	295	82	—	429	102	—	—	(s)	704
Greater than 0.05 percent sulfur ...	—	207	94	—	179	15	—	—	8	458
Residual Fuel Oil	—	103	187	—	(s)	26	—	—	8	256
Petrochemical Feedstocks ^e	—	15	3	—	-2	-2	—	—	0	18
Special Naphthas	—	2	7	—	1	(s)	—	—	(s)	9
Lubricants	—	17	3	—	16	-3	—	—	6	33
Waxes	—	1	2	—	0	-1	—	—	1	2
Petroleum Coke	—	52	0	—	0	1	—	—	8	43
Asphalt and Road Oil	—	115	21	—	13	-5	—	—	(s)	154
Still Gas	—	67	0	—	0	0	—	—	0	67
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	122	2,102	2,939	51	2,789	205	0	2,023	63	5,713

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,569	-9	8	-1	0	1,585	4	0
Natural Gas Liquids and LRGs	22	72	21	—	63	35	—	2	2	139
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	72	21	—	63	35	—	2	2	136
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	49	18	—	58	22	—	0	(s)	113
Normal Butane/Butylene	4	27	3	—	5	14	—	0	1	23
Isobutane/Isobutylene	1	-3	0	—	0	0	—	2	0	-4
Other Liquids	19	—	342	—	-1	-4	—	372	11	-19
Other Hydrocarbons/Oxygenates	89	—	6	—	0	18	—	69	8	0
Unfinished Oils	—	—	76	—	(s)	2	—	97	0	-24
Motor Gasoline Blend. Comp.	-70	—	261	—	-1	-25	—	212	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-5	0	4
Finished Petroleum Products	75	1,963	1,044	—	2,736	247	—	—	40	5,531
Finished Motor Gasoline	75	1,036	535	—	1,564	6	—	—	(s)	3,204
Reformulated	—	621	282	—	311	9	—	—	(s)	1,205
Oxygenated	53	0	0	—	0	(s)	—	—	0	53
Other	22	415	252	—	1,254	-3	—	—	(s)	1,945
Finished Aviation Gasoline	—	1	0	—	2	(s)	—	—	0	3
Jet Fuel	—	87	40	—	390	-8	—	—	(s)	525
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	87	40	—	390	-8	—	—	(s)	525
Kerosene	—	11	3	—	1	14	—	—	(s)	1
Distillate Fuel Oil	—	474	188	—	706	253	—	—	13	1,102
0.05 percent sulfur and under	—	278	92	—	475	136	—	—	(s)	709
Greater than 0.05 percent sulfur ...	—	196	96	—	231	117	—	—	13	393
Residual Fuel Oil	—	75	214	—	20	-16	—	—	11	314
Petrochemical Feedstocks ^e	—	21	37	—	-6	1	—	—	0	52
Special Naphthas	—	2	2	—	3	(s)	—	—	(s)	7
Lubricants	—	16	3	—	23	8	—	—	4	28
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	49	0	—	0	(s)	—	—	9	39
Asphalt and Road Oil	—	120	21	—	31	-15	—	—	(s)	187
Still Gas	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products	—	1	0	—	0	2	—	—	(s)	-1
Total	137	2,035	2,976	-9	2,806	277	0	1,959	57	5,651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,601	45	9	47	0	1,601	27	0
Natural Gas Liquids and LRGs	24	72	20	—	56	26	—	5	5	136
Pentanes Plus	3	—	0	—	0	-1	—	0	(s)	4
Liquefied Petroleum Gases	21	72	20	—	56	27	—	5	5	132
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	48	17	—	55	21	—	0	1	108
Normal Butane/Butylene	4	26	3	—	1	6	—	1	4	22
Isobutane/Isobutylene	1	-2	0	—	0	-1	—	4	0	-3
Other Liquids	-88	—	342	—	5	-37	—	302	4	-10
Other Hydrocarbons/Oxygenates	60	—	3	—	0	-7	—	68	1	0
Unfinished Oils	—	—	20	—	(s)	-21	—	54	0	-14
Motor Gasoline Blend. Comp.	-148	—	319	—	5	-9	—	183	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	4
Finished Petroleum Products	153	1,912	859	—	2,597	-83	—	—	54	5,550
Finished Motor Gasoline	153	972	474	—	1,529	-149	—	—	10	3,268
Reformulated	—	573	237	—	286	-86	—	—	(s)	1,181
Oxygenated	53	0	0	—	0	(s)	—	—	0	53
Other	100	399	237	—	1,243	-63	—	—	10	2,033
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	102	31	—	404	-7	—	—	(s)	545
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	102	31	—	404	-7	—	—	(s)	545
Kerosene	—	9	1	—	1	10	—	—	2	-1
Distillate Fuel Oil	—	457	167	—	610	83	—	—	(s)	1,150
0.05 percent sulfur and under	—	225	71	—	426	-42	—	—	(s)	764
Greater than 0.05 percent sulfur ...	—	232	95	—	183	125	—	—	(s)	386
Residual Fuel Oil	—	87	136	—	9	-16	—	—	15	233
Petrochemical Feedstocks ^e	—	16	(s)	—	-2	1	—	—	0	14
Special Naphthas	—	2	5	—	2	(s)	—	—	7	3
Lubricants	—	18	3	—	19	-3	—	—	5	38
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	50	0	—	0	-2	—	—	14	38
Asphalt and Road Oil	—	127	40	—	23	2	—	—	(s)	187
Still Gas	—	70	0	—	0	0	—	—	0	70
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	110	1,984	2,821	45	2,667	-48	0	1,908	90	5,675

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,535	-37	7	-38	0	1,564	0	0
Natural Gas Liquids and LRGs	24	63	8	—	81	21	—	3	5	147
Pentanes Plus	3	—	0	—	0	1	—	0	(s)	3
Liquefied Petroleum Gases	21	63	8	—	81	20	—	3	5	145
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	42	5	—	78	7	—	0	(s)	127
Normal Butane/Butylene	4	29	3	—	3	18	—	0	5	16
Isobutane/Isobutylene	1	-8	0	—	0	-5	—	3	0	-4
Other Liquids	-55	—	359	—	4	-16	—	326	2	-4
Other Hydrocarbons/Oxygenates	61	—	7	—	0	-5	—	72	(s)	0
Unfinished Oils	—	—	41	—	1	2	—	47	0	-6
Motor Gasoline Blend. Comp.	-117	—	311	—	4	-15	—	211	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-4	0	2
Finished Petroleum Products	120	1,899	993	—	2,683	-51	—	—	101	5,646
Finished Motor Gasoline	120	994	510	—	1,655	-90	—	—	26	3,344
Reformulated	—	568	247	—	396	-23	—	—	(s)	1,234
Oxygenated	38	43	0	—	0	(s)	—	—	0	81
Other	82	383	263	—	1,259	-68	—	—	26	2,029
Finished Aviation Gasoline	—	0	0	—	4	(s)	—	—	0	4
Jet Fuel	—	90	37	—	389	11	—	—	(s)	504
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	90	37	—	389	11	—	—	(s)	504
Kerosene	—	11	2	—	2	4	—	—	4	8
Distillate Fuel Oil	—	444	188	—	592	34	—	—	19	1,170
0.05 percent sulfur and under	—	259	78	—	415	-40	—	—	7	786
Greater than 0.05 percent sulfur ..	—	185	109	—	177	75	—	—	12	384
Residual Fuel Oil	—	76	189	—	2	10	—	—	32	226
Petrochemical Feedstocks ^e	—	15	9	—	(s)	-1	—	—	0	25
Special Naphthas	—	2	7	—	1	(s)	—	—	(s)	10
Lubricants	—	16	4	—	23	-4	—	—	4	43
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	46	4	—	0	(s)	—	—	12	38
Asphalt and Road Oil	—	133	44	—	15	-15	—	—	2	204
Still Gas	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	110	1,962	2,896	-37	2,775	-84	0	1,893	109	5,788

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,431	36	9	-31	0	1,527	0	0
Natural Gas Liquids and LRGs	23	31	31	—	77	3	—	2	1	156
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	20	31	31	—	77	4	—	2	1	153
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	42	31	—	78	16	—	0	1	144
Normal Butane/Butylene	3	-5	(s)	—	-2	-12	—	(s)	(s)	8
Isobutane/Isobutylene	1	-5	0	—	0	-1	—	1	0	-5
Other Liquids	-57	—	369	—	1	2	—	316	2	-7
Other Hydrocarbons/Oxygenates	52	—	4	—	0	-14	—	69	1	0
Unfinished Oils	—	—	62	—	1	21	—	57	0	-15
Motor Gasoline Blend. Comp.	-110	—	303	—	(s)	-3	—	195	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-6	0	8
Finished Petroleum Products	114	1,867	913	—	2,480	-87	—	—	49	5,411
Finished Motor Gasoline	114	987	478	—	1,497	-28	—	—	(s)	3,103
Reformulated	—	607	224	—	331	-3	—	—	(s)	1,165
Oxygenated	45	39	0	—	0	(s)	—	—	0	84
Other	70	340	254	—	1,166	-25	—	—	(s)	1,854
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	3
Jet Fuel	—	90	36	—	412	23	—	—	(s)	514
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	90	36	—	412	23	—	—	(s)	514
Kerosene	—	14	2	—	2	11	—	—	(s)	7
Distillate Fuel Oil	—	430	164	—	533	-78	—	—	10	1,196
0.05 percent sulfur and under	—	255	71	—	333	-64	—	—	(s)	723
Greater than 0.05 percent sulfur ...	—	175	93	—	200	-14	—	—	10	473
Residual Fuel Oil	—	81	167	—	4	2	—	—	25	226
Petrochemical Feedstocks ^e	—	15	16	—	(s)	-1	—	—	0	31
Special Naphthas	—	2	3	—	2	-1	—	—	(s)	7
Lubricants	—	18	3	—	16	(s)	—	—	4	32
Waxes	—	(s)	1	—	0	(s)	—	—	2	(s)
Petroleum Coke	—	44	7	—	0	1	—	—	8	43
Asphalt and Road Oil	—	126	36	—	11	-15	—	—	(s)	188
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	1	0	—	1	-1	—	—	(s)	2
Total	100	1,898	2,743	36	2,566	-113	0	1,844	52	5,560

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,560	-43	4	(s)	0	1,541	(s)	0
Natural Gas Liquids and LRGs	23	27	13	—	98	-25	—	4	1	181
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	20	27	13	—	98	-26	—	4	1	179
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	51	8	—	96	-15	—	0	1	180
Normal Butane/Butylene	3	-20	5	—	2	-11	—	2	(s)	(s)
Isobutane/Isobutylene	1	-4	0	—	-1	1	—	2	0	-6
Other Liquids	40	—	259	—	-1	-48	—	351	10	-14
Other Hydrocarbons/Oxygenates	67	—	9	—	0	3	—	72	1	0
Unfinished Oils	—	—	42	—	(s)	-7	—	69	0	-19
Motor Gasoline Blend. Comp.	-27	—	208	—	-1	-45	—	216	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	5
Finished Petroleum Products	32	1,953	1,107	—	2,508	-206	—	—	79	5,727
Finished Motor Gasoline	32	1,080	461	—	1,515	-149	—	—	13	3,223
Reformulated	—	688	198	—	278	-88	—	—	(s)	1,252
Oxygenated	47	42	0	—	0	(s)	—	—	0	88
Other	-15	350	262	—	1,237	-61	—	—	13	1,883
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	108	82	—	396	27	—	—	(s)	560
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	108	82	—	396	27	—	—	(s)	560
Kerosene	—	7	2	—	2	-8	—	—	8	11
Distillate Fuel Oil	—	413	309	—	537	-81	—	—	6	1,334
0.05 percent sulfur and under	—	245	119	—	369	-41	—	—	6	768
Greater than 0.05 percent sulfur ...	—	168	190	—	168	-39	—	—	(s)	566
Residual Fuel Oil	—	87	218	—	18	19	—	—	31	273
Petrochemical Feedstocks ^e	—	15	(s)	—	1	(s)	—	—	0	17
Special Naphthas	—	1	2	—	1	(s)	—	—	(s)	4
Lubricants	—	17	3	—	22	1	—	—	6	35
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	48	6	—	0	(s)	—	—	14	39
Asphalt and Road Oil	—	116	23	—	14	-14	—	—	(s)	167
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	115	1,981	2,938	-43	2,609	-279	0	1,896	90	5,894

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,549	-36	9	-21	0	1,553	8	0
Natural Gas Liquids and LRGs	21	16	31	—	127	-31	—	4	1	220
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	18	16	31	—	127	-31	—	4	1	217
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4
Propane/Propylene	10	49	27	—	118	-10	—	0	(s)	214
Normal Butane/Butylene	3	-29	4	—	8	-20	—	1	(s)	4
Isobutane/Isobutylene	1	-5	0	—	0	-1	—	3	0	-5
Other Liquids	-6	—	318	—	3	9	—	327	2	-23
Other Hydrocarbons/Oxygenates	69	—	2	—	0	6	—	64	1	0
Unfinished Oils	—	—	68	—	(s)	-4	—	98	0	-25
Motor Gasoline Blend. Comp.	-75	—	247	—	2	3	—	171	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-6	0	3
Finished Petroleum Products	81	1,955	1,277	—	2,766	194	—	—	32	5,853
Finished Motor Gasoline	81	1,059	523	—	1,595	109	—	—	(s)	3,150
Reformulated	—	688	284	—	314	6	—	—	(s)	1,280
Oxygenated	64	40	0	—	0	(s)	—	—	(s)	104
Other	17	332	239	—	1,281	103	—	—	(s)	1,765
Finished Aviation Gasoline	—	1	(s)	—	2	1	—	—	0	2
Jet Fuel	—	93	57	—	480	62	—	—	(s)	568
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	93	57	—	480	62	—	—	(s)	568
Kerosene	—	17	33	—	4	11	—	—	(s)	43
Distillate Fuel Oil	—	455	353	—	655	-8	—	—	4	1,467
0.05 percent sulfur and under	—	261	144	—	439	88	—	—	(s)	755
Greater than 0.05 percent sulfur ...	—	194	209	—	217	-96	—	—	4	712
Residual Fuel Oil	—	105	262	—	1	39	—	—	15	314
Petrochemical Feedstocks ^e	—	15	17	—	-2	-2	—	—	0	32
Special Naphthas	—	2	4	—	1	1	—	—	(s)	6
Lubricants	—	17	2	—	17	-3	—	—	4	34
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	49	13	—	0	3	—	—	7	52
Asphalt and Road Oil	—	78	13	—	13	-18	—	—	1	121
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	115	1,971	3,175	-36	2,904	151	0	1,884	43	6,051

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,328	109	5	-70	0	1,532	(s)	0
Natural Gas Liquids and LRGs	23	40	45	—	163	-33	—	2	(s)	302
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	21	40	45	—	163	-33	—	2	(s)	299
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	51	42	—	157	-29	—	0	(s)	288
Normal Butane/Butylene	3	-8	3	—	6	-5	—	2	(s)	8
Isobutane/Isobutylene	1	-3	0	—	0	1	—	(s)	0	-3
Other Liquids	41	—	284	—	6	-34	—	379	2	-15
Other Hydrocarbons/Oxygenates	54	—	22	—	0	1	—	74	1	0
Unfinished Oils	—	—	67	—	1	-39	—	129	0	-23
Motor Gasoline Blend. Comp.	-13	—	195	—	6	6	—	180	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-5	0	7
Finished Petroleum Products	18	1,963	1,241	—	2,992	42	—	—	50	6,123
Finished Motor Gasoline	18	1,055	466	—	1,677	128	—	—	(s)	3,088
Reformulated	—	719	275	—	345	148	—	—	0	1,191
Oxygenated	50	39	0	—	0	(s)	—	—	0	90
Other	-32	297	191	—	1,333	-19	—	—	(s)	1,808
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	77	49	—	546	-91	—	—	(s)	762
Naphtha-Type	—	0	0	—	8	1	—	—	(s)	7
Kerosene-Type	—	77	49	—	538	-91	—	—	(s)	756
Kerosene	—	18	5	—	3	2	—	—	(s)	23
Distillate Fuel Oil	—	513	466	—	720	47	—	—	(s)	1,651
0.05 percent sulfur and under	—	226	107	—	442	64	—	—	(s)	711
Greater than 0.05 percent sulfur ...	—	287	359	—	277	-16	—	—	(s)	940
Residual Fuel Oil	—	116	231	—	20	-52	—	—	27	392
Petrochemical Feedstocks ^e	—	14	3	—	-6	3	—	—	0	7
Special Naphthas	—	1	5	—	2	(s)	—	—	(s)	9
Lubricants	—	16	3	—	17	5	—	—	8	24
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	51	6	—	0	(s)	—	—	14	44
Asphalt and Road Oil	—	38	6	—	12	3	—	—	(s)	53
Still Gas	—	63	0	—	0	0	—	—	0	63
Miscellaneous Products	—	1	0	—	0	-3	—	—	(s)	4
Total	101	2,003	2,898	109	3,167	-94	0	1,913	52	6,409

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."