

**Table 1. U.S. Petroleum Balance, January 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	32,101	1,036
(2)	Lower 48 States .....	149,174	4,812
(3)	<b>Total U.S.</b> .....	<b>181,275</b>	<b>5,848</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	268,939	8,675
(5)	SPR Imports .....	1,026	33
(6)	Exports .....	339	11
(7)	<b>Imports (Net Including SPR)</b> .....	<b>269,626</b>	<b>8,698</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-4,356	-141
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-8,322	-268
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	10,870	351
(12)	<b>Total Other Sources</b> .....	<b>-1,808</b>	<b>-58</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>449,093</b>	<b>14,487</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	64,225	2,072
(15)	Net Imports <sup>c</sup> .....	189	6
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	306	10
(17)	<b>Total NGL Supply</b> .....	<b>64,720</b>	<b>2,088</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-8,919	-288
(19)	Net Imports .....	22,752	734
(20)	Other Liquids New Supply (Field Production) .....	4,596	148
(21)	Refinery Processing Gain <sup>a</sup> .....	29,332	946
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>47,761</b>	<b>1,541</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>561,574</b>	<b>18,115</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	49,520	1,597
(26)	Exports .....	25,031	807
(27)	<b>Imports (Net)</b> .....	<b>24,489</b>	<b>790</b>
(28)	<b>Total New Supply of Products</b> .....	<b>586,064</b>	<b>18,905</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	16,995	548
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>603,059</b>	<b>19,454</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	255,039	8,227
(32)	Distillate Fuel Oil .....	122,155	3,940
(33)	Residual Fuel Oil .....	22,005	710
(34)	Jet Fuel .....	49,188	1,587
(35)	Liquefied Petroleum Gases .....	74,497	2,403
(36)	Other <sup>d</sup> .....	80,174	2,586
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>603,059</b>	<b>19,454</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	320,302	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	554,597	—
(41)	Finished Motor Gasoline .....	169,671	—
(42)	Distillate Fuel Oil .....	136,945	—
(43)	Residual Fuel Oil .....	41,356	—
(44)	Jet Fuel .....	41,248	—
(45)	Liquefied Petroleum Gases .....	103,962	—
(46)	Other <sup>d</sup> .....	222,564	—
(47)	<b>Total Stocks</b> .....	<b>1,590,645</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, February 2002**

	Commodity	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
	Field Production		
(1)	Alaska .....	28,864	1,031
(2)	Lower 48 States .....	135,534	4,840
(3)	<b>Total U.S.</b> .....	<b>164,398</b>	<b>5,871</b>
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	243,445	8,694
(5)	SPR Imports .....	1,649	59
(6)	Exports .....	124	4
(7)	<b>Imports (Net Including SPR)</b> .....	<b>244,970</b>	<b>8,749</b>
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-5,354	-191
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-7,055	-252
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	3,612	129
(12)	<b>Total Other Sources</b> .....	<b>-8,797</b>	<b>-314</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>400,571</b>	<b>14,306</b>
	(13) = (3) + (7) + (12)		
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	61,077	2,181
(15)	Net Imports <sup>c</sup> .....	1,215	43
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	788	28
(17)	<b>Total NGL Supply</b> .....	<b>63,080</b>	<b>2,253</b>
<b>Other Liquids</b>			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	1,684	60
(19)	Net Imports .....	17,754	634
(20)	Other Liquids New Supply (Field Production) .....	2,045	73
(21)	Refinery Processing Gain <sup>a</sup> .....	26,650	952
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>48,133</b>	<b>1,719</b>
	(23) = (18) through (22)		
(24)	<b>Total Production of Products</b> .....	<b>511,784</b>	<b>18,278</b>
	(24) = (13) + (17) + (23)		
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	39,849	1,423
(26)	Exports .....	31,367	1,120
(27)	<b>Imports (Net)</b> .....	<b>8,482</b>	<b>303</b>
(28)	<b>Total New Supply of Products</b> .....	<b>520,266</b>	<b>18,581</b>
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	24,157	863
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>544,423</b>	<b>19,444</b>
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline .....	240,991	8,607
(32)	Distillate Fuel Oil .....	103,995	3,714
(33)	Residual Fuel Oil .....	18,548	662
(34)	Jet Fuel .....	42,901	1,532
(35)	Liquefied Petroleum Gases .....	70,701	2,525
(36)	Other <sup>d</sup> .....	67,287	2,403
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>544,423</b>	<b>19,444</b>
	(38) = (31) through (37)		
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	327,357	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	559,951	—
(41)	Finished Motor Gasoline .....	165,513	—
(42)	Distillate Fuel Oil .....	130,004	—
(43)	Residual Fuel Oil .....	38,994	—
(44)	Jet Fuel .....	40,830	—
(45)	Liquefied Petroleum Gases .....	89,952	—
(46)	Other <sup>d</sup> .....	223,824	—
(47)	<b>Total Stocks</b> .....	<b>1,576,425</b>	—
	(47) = (39) through (46)		

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, March 2002**

	Commodity	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
	Field Production		
(1)	Alaska .....	32,109	1,036
(2)	Lower 48 States .....	150,278	4,848
(3)	<b>Total U.S.</b> .....	<b>182,387</b>	<b>5,883</b>
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	272,781	8,799
(5)	SPR Imports .....	0	0
(6)	Exports .....	254	8
(7)	<b>Imports (Net Including SPR)</b> .....	<b>272,527</b>	<b>8,791</b>
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-1,535	-50
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-6,147	-198
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	3,065	99
(12)	<b>Total Other Sources</b> .....	<b>-4,617</b>	<b>-149</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>450,298</b>	<b>14,526</b>
	(13) = (3) + (7) + (12)		
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	65,587	2,116
(15)	Net Imports <sup>c</sup> .....	614	20
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	452	15
(17)	<b>Total NGL Supply</b> .....	<b>66,653</b>	<b>2,150</b>
<b>Other Liquids</b>			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-4,600	-148
(19)	Net Imports .....	23,374	754
(20)	Other Liquids New Supply(Field Production) .....	4,328	140
(21)	Refinery Processing Gain <sup>a</sup> .....	30,289	977
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>53,391</b>	<b>1,722</b>
	(23) = (18) through (22)		
(24)	<b>Total Production of Products</b> .....	<b>570,342</b>	<b>18,398</b>
	(24) = (13) + (17) + (23)		
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	49,080	1,583
(26)	Exports .....	24,890	803
(27)	<b>Imports (Net)</b> .....	<b>24,190</b>	<b>780</b>
(28)	<b>Total New Supply of Products</b> .....	<b>594,532</b>	<b>19,178</b>
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	15,433	498
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>609,965</b>	<b>19,676</b>
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline .....	268,320	8,655
(32)	Distillate Fuel Oil .....	116,236	3,750
(33)	Residual Fuel Oil .....	25,462	821
(34)	Jet Fuel .....	49,001	1,581
(35)	Liquefied Petroleum Gases .....	72,627	2,343
(36)	Other <sup>d</sup> .....	78,319	2,526
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>609,965</b>	<b>19,676</b>
	(38) = (31) through (37)		
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	333,504	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	561,486	—
(41)	Finished Motor Gasoline .....	159,832	—
(42)	Distillate Fuel Oil .....	123,099	—
(43)	Residual Fuel Oil .....	34,316	—
(44)	Jet Fuel .....	41,781	—
(45)	Liquefied Petroleum Gases .....	86,395	—
(46)	Other <sup>d</sup> .....	232,409	—
(47)	<b>Total Stocks</b> .....	<b>1,572,822</b>	—
	(47) = (39) through (46)		

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, April 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	30,267	1,009
(2)	Lower 48 States .....	145,493	4,850
(3)	<b>Total U.S.</b> .....	<b>175,761</b>	<b>5,859</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	279,024	9,301
(5)	SPR Imports .....	0	0
(6)	Exports .....	228	8
(7)	<b>Imports (Net Including SPR)</b> .....	<b>278,796</b>	<b>9,293</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-5,256	-175
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	8,855	295
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	1,599	53
(12)	<b>Total Other Sources</b> .....	<b>5,198</b>	<b>173</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>459,755</b>	<b>15,325</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	67,009	2,234
(15)	Net Imports <sup>c</sup> .....	105	4
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-869	-29
(17)	<b>Total NGL Supply</b> .....	<b>66,246</b>	<b>2,208</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	2,789	93
(19)	Net Imports .....	22,861	762
(20)	Other Liquids New Supply (Field Production) .....	3,688	123
(21)	Refinery Processing Gain <sup>a</sup> .....	27,854	928
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>57,192</b>	<b>1,906</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>583,193</b>	<b>19,440</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	48,720	1,624
(26)	Exports .....	24,215	807
(27)	<b>Imports (Net)</b> .....	<b>24,505</b>	<b>817</b>
(28)	<b>Total New Supply of Products</b> .....	<b>607,698</b>	<b>20,257</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-21,136	-705
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>586,562</b>	<b>19,552</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	262,971	8,766
(32)	Distillate Fuel Oil .....	114,644	3,821
(33)	Residual Fuel Oil .....	21,902	730
(34)	Jet Fuel .....	49,744	1,658
(35)	Liquefied Petroleum Gases .....	57,495	1,916
(36)	Other <sup>d</sup> .....	79,807	2,660
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>586,562</b>	<b>19,552</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	324,649	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	566,742	—
(41)	Finished Motor Gasoline .....	167,010	—
(42)	Distillate Fuel Oil .....	122,397	—
(43)	Residual Fuel Oil .....	34,578	—
(44)	Jet Fuel .....	40,361	—
(45)	Liquefied Petroleum Gases .....	101,880	—
(46)	Other <sup>d</sup> .....	230,822	—
(47)	<b>Total Stocks</b> .....	<b>1,588,439</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, May 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	31,065	1,002
(2)	Lower 48 States .....	152,570	4,922
(3)	<b>Total U.S.</b> .....	<b>183,635</b>	<b>5,924</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	288,526	9,307
(5)	SPR Imports .....	500	16
(6)	Exports .....	224	7
(7)	<b>Imports (Net Including SPR)</b> .....	<b>288,802</b>	<b>9,316</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-4,515	-146
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-2,380	-77
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	8,778	283
(12)	<b>Total Other Sources</b> .....	<b>1,883</b>	<b>61</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>474,320</b>	<b>15,301</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	72,977	2,354
(15)	Net Imports <sup>c</sup> .....	47	2
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-1,716	-55
(17)	<b>Total NGL Supply</b> .....	<b>71,308</b>	<b>2,300</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	2,434	79
(19)	Net Imports .....	28,451	918
(20)	Other Liquids New Supply (Field Production) .....	1,226	40
(21)	Refinery Processing Gain <sup>a</sup> .....	30,831	995
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>62,942</b>	<b>2,030</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>608,570</b>	<b>19,631</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	45,252	1,460
(26)	Exports .....	25,921	836
(27)	<b>Imports (Net)</b> .....	<b>19,331</b>	<b>624</b>
(28)	<b>Total New Supply of Products</b> .....	<b>627,901</b>	<b>20,255</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-16,328	-527
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>611,573</b>	<b>19,728</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	281,433	9,078
(32)	Distillate Fuel Oil .....	114,060	3,679
(33)	Residual Fuel Oil .....	21,090	680
(34)	Jet Fuel .....	47,351	1,527
(35)	Liquefied Petroleum Gases .....	61,746	1,992
(36)	Other <sup>d</sup> .....	85,895	2,771
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>611,573</b>	<b>19,728</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	327,029	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	571,257	—
(41)	Finished Motor Gasoline .....	168,320	—
(42)	Distillate Fuel Oil .....	127,021	—
(43)	Residual Fuel Oil .....	33,876	—
(44)	Jet Fuel .....	40,978	—
(45)	Liquefied Petroleum Gases .....	113,640	—
(46)	Other <sup>d</sup> .....	228,823	—
(47)	<b>Total Stocks</b> .....	<b>1,610,944</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, June 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	30,567	1,019
(2)	Lower 48 States .....	146,892	4,896
(3)	<b>Total U.S.</b> .....	<b>177,460</b>	<b>5,915</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	279,216	9,307
(5)	SPR Imports .....	502	17
(6)	Exports .....	161	5
(7)	<b>Imports (Net Including SPR)</b> .....	<b>279,557</b>	<b>9,319</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-5,194	-173
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	9,475	316
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	618	21
(12)	<b>Total Other Sources</b> .....	<b>4,899</b>	<b>163</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>461,916</b>	<b>15,397</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	66,698	2,223
(15)	Net Imports <sup>c</sup> .....	116	4
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-768	-26
(17)	<b>Total NGL Supply</b> .....	<b>66,046</b>	<b>2,202</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	3,789	126
(19)	Net Imports .....	23,874	796
(20)	Other Liquids New Supply (Field Production) .....	2,025	68
(21)	Refinery Processing Gain <sup>a</sup> .....	28,443	948
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>58,131</b>	<b>1,938</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>586,093</b>	<b>19,536</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	47,801	1,593
(26)	Exports .....	25,153	838
(27)	<b>Imports (Net)</b> .....	<b>22,648</b>	<b>755</b>
(28)	<b>Total New Supply of Products</b> .....	<b>608,741</b>	<b>20,291</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-12,495	-417
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>596,246</b>	<b>19,875</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	274,204	9,140
(32)	Distillate Fuel Oil .....	107,607	3,587
(33)	Residual Fuel Oil .....	20,082	669
(34)	Jet Fuel .....	49,410	1,647
(35)	Liquefied Petroleum Gases .....	57,865	1,929
(36)	Other <sup>d</sup> .....	87,078	2,903
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>596,246</b>	<b>19,875</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	317,554	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	576,451	—
(41)	Finished Motor Gasoline .....	167,565	—
(42)	Distillate Fuel Oil .....	133,124	—
(43)	Residual Fuel Oil .....	32,737	—
(44)	Jet Fuel .....	39,083	—
(45)	Liquefied Petroleum Gases .....	125,725	—
(46)	Other <sup>d</sup> .....	223,898	—
(47)	<b>Total Stocks</b> .....	<b>1,616,137</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, July 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	28,873	931
(2)	Lower 48 States .....	150,006	4,839
(3)	<b>Total U.S.</b> .....	<b>178,879</b>	<b>5,770</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	284,708	9,184
(5)	SPR Imports .....	0	0
(6)	Exports .....	1,016	33
(7)	<b>Imports (Net Including SPR)</b> .....	<b>283,692</b>	<b>9,151</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-2,063	-67
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	13,280	428
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	4,537	146
(12)	<b>Total Other Sources</b> .....	<b>15,754</b>	<b>508</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>478,324</b>	<b>15,430</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	67,611	2,181
(15)	Net Imports <sup>c</sup> .....	67	2
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-157	-5
(17)	<b>Total NGL Supply</b> .....	<b>67,521</b>	<b>2,178</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	517	17
(19)	Net Imports .....	26,818	865
(20)	Other Liquids New Supply (Field Production) .....	2,195	71
(21)	Refinery Processing Gain <sup>a</sup> .....	29,479	951
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>59,009</b>	<b>1,904</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>604,854</b>	<b>19,511</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	46,965	1,515
(26)	Exports .....	23,214	749
(27)	<b>Imports (Net)</b> .....	<b>23,751</b>	<b>766</b>
(28)	<b>Total New Supply of Products</b> .....	<b>628,605</b>	<b>20,278</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-6,254	-202
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>622,351</b>	<b>20,076</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	283,440	9,143
(32)	Distillate Fuel Oil .....	114,178	3,683
(33)	Residual Fuel Oil .....	19,019	614
(34)	Jet Fuel .....	52,088	1,680
(35)	Liquefied Petroleum Gases .....	61,339	1,979
(36)	Other <sup>d</sup> .....	92,287	2,977
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>622,351</b>	<b>20,076</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	304,274	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	578,514	—
(41)	Finished Motor Gasoline .....	164,814	—
(42)	Distillate Fuel Oil .....	133,795	—
(43)	Residual Fuel Oil .....	33,540	—
(44)	Jet Fuel .....	38,415	—
(45)	Liquefied Petroleum Gases .....	136,659	—
(46)	Other <sup>d</sup> .....	220,803	—
(47)	<b>Total Stocks</b> .....	<b>1,610,814</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, August 2002**

	Commodity	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
	Field Production		
(1)	Alaska .....	29,905	965
(2)	Lower 48 States .....	150,242	4,847
(3)	<b>Total U.S.</b> .....	<b>180,148</b>	<b>5,811</b>
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	295,874	9,544
(5)	SPR Imports .....	0	0
(6)	Exports .....	267	9
(7)	<b>Imports (Net Including SPR)</b> .....	<b>295,607</b>	<b>9,536</b>
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-3,747	-121
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	8,057	260
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	-4,600	-148
(12)	<b>Total Other Sources</b> .....	<b>-290</b>	<b>-9</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>475,464</b>	<b>15,338</b>
	(13) = (3) + (7) + (12)		
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	69,349	2,237
(15)	Net Imports <sup>c</sup> .....	81	3
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-357	-12
(17)	<b>Total NGL Supply</b> .....	<b>69,073</b>	<b>2,228</b>
<b>Other Liquids</b>			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	5,309	171
(19)	Net Imports .....	21,488	693
(20)	Other Liquids New Supply(Field Production) .....	4,845	156
(21)	Refinery Processing Gain <sup>a</sup> .....	29,326	946
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>60,968</b>	<b>1,967</b>
	(23) = (18) through (22)		
(24)	<b>Total Production of Products</b> .....	<b>605,505</b>	<b>19,532</b>
	(24) = (13) + (17) + (23)		
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	48,972	1,580
(26)	Exports .....	32,824	1,059
(27)	<b>Imports (Net)</b> .....	<b>16,148</b>	<b>521</b>
(28)	<b>Total New Supply of Products</b> .....	<b>621,653</b>	<b>20,053</b>
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	5,206	168
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>626,859</b>	<b>20,221</b>
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline .....	288,688	9,313
(32)	Distillate Fuel Oil .....	115,561	3,728
(33)	Residual Fuel Oil .....	18,987	612
(34)	Jet Fuel .....	49,900	1,610
(35)	Liquefied Petroleum Gases .....	63,264	2,041
(36)	Other <sup>d</sup> .....	90,460	2,918
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>626,859</b>	<b>20,221</b>
	(38) = (31) through (37)		
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	296,217	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	582,261	—
(41)	Finished Motor Gasoline .....	157,333	—
(42)	Distillate Fuel Oil .....	130,584	—
(43)	Residual Fuel Oil .....	31,930	—
(44)	Jet Fuel .....	39,373	—
(45)	Liquefied Petroleum Gases .....	147,427	—
(46)	Other <sup>d</sup> .....	211,221	—
(47)	<b>Total Stocks</b> .....	<b>1,596,346</b>	—
	(47) = (39) through (46)		

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 1. U.S. Petroleum Balance, September 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	26,574	886
(2)	Lower 48 States .....	135,769	4,526
(3)	<b>Total U.S.</b> .....	<b>162,342</b>	<b>5,411</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	263,909	8,797
(5)	SPR Imports .....	0	0
(6)	Exports .....	218	7
(7)	<b>Imports (Net Including SPR)</b> .....	<b>263,691</b>	<b>8,790</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-4,965	-166
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	25,570	852
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	-808	-27
(12)	<b>Total Other Sources</b> .....	<b>19,797</b>	<b>660</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>445,830</b>	<b>14,861</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	63,929	2,131
(15)	Net Imports <sup>c</sup> .....	85	3
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-56	-2
(17)	<b>Total NGL Supply</b> .....	<b>63,958</b>	<b>2,132</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-1,240	-41
(19)	Net Imports .....	21,396	713
(20)	Other Liquids New Supply(Field Production) .....	6,170	206
(21)	Refinery Processing Gain <sup>a</sup> .....	28,140	938
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>54,466</b>	<b>1,816</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>564,254</b>	<b>18,808</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	43,496	1,450
(26)	Exports .....	26,895	897
(27)	<b>Imports (Net)</b> .....	<b>16,601</b>	<b>553</b>
(28)	<b>Total New Supply of Products</b> .....	<b>580,854</b>	<b>19,362</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	2,974	99
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>583,828</b>	<b>19,461</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	260,596	8,687
(32)	Distillate Fuel Oil .....	111,897	3,730
(33)	Residual Fuel Oil .....	18,753	625
(34)	Jet Fuel .....	48,019	1,601
(35)	Liquefied Petroleum Gases .....	61,352	2,045
(36)	Other <sup>d</sup> .....	83,211	2,774
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>583,828</b>	<b>19,461</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	270,647	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	587,226	—
(41)	Finished Motor Gasoline .....	157,359	—
(42)	Distillate Fuel Oil .....	126,853	—
(43)	Residual Fuel Oil .....	32,998	—
(44)	Jet Fuel .....	40,584	—
(45)	Liquefied Petroleum Gases .....	148,511	—
(46)	Other <sup>d</sup> .....	209,885	—
(47)	<b>Total Stocks</b> .....	<b>1,574,063</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, October 2002**

	Commodity	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
	Field Production		
(1)	Alaska .....	30,477	983
(2)	Lower 48 States .....	135,786	4,380
(3)	<b>Total U.S.</b> .....	<b>166,263</b>	<b>5,363</b>
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	295,480	9,532
(5)	SPR Imports .....	0	0
(6)	Exports .....	122	4
(7)	<b>Imports (Net Including SPR)</b> .....	<b>295,358</b>	<b>9,528</b>
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-2,396	-77
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-20,824	-672
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	4,990	161
(12)	<b>Total Other Sources</b> .....	<b>-18,230</b>	<b>-588</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>443,391</b>	<b>14,303</b>
	(13) = (3) + (7) + (12)		
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	65,259	2,105
(15)	Net Imports <sup>c</sup> .....	483	16
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	1,312	42
(17)	<b>Total NGL Supply</b> .....	<b>67,054</b>	<b>2,163</b>
<b>Other Liquids</b>			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-1,424	-46
(19)	Net Imports .....	19,403	626
(20)	Other Liquids New Supply(Field Production) .....	5,482	177
(21)	Refinery Processing Gain <sup>a</sup> .....	28,149	908
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>51,610</b>	<b>1,665</b>
	(23) = (18) through (22)		
(24)	<b>Total Production of Products</b> .....	<b>562,055</b>	<b>18,131</b>
	(24) = (13) + (17) + (23)		
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	50,807	1,639
(26)	Exports .....	27,193	877
(27)	<b>Imports (Net)</b> .....	<b>23,614</b>	<b>762</b>
(28)	<b>Total New Supply of Products</b> .....	<b>585,669</b>	<b>18,893</b>
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	24,361	786
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>610,030</b>	<b>19,678</b>
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline .....	273,226	8,814
(32)	Distillate Fuel Oil .....	118,053	3,808
(33)	Residual Fuel Oil .....	20,148	650
(34)	Jet Fuel .....	50,028	1,614
(35)	Liquefied Petroleum Gases .....	68,233	2,201
(36)	Other <sup>d</sup> .....	80,343	2,592
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>610,030</b>	<b>19,678</b>
	(38) = (31) through (37)		
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	291,471	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	589,622	—
(41)	Finished Motor Gasoline .....	148,224	—
(42)	Distillate Fuel Oil .....	121,433	—
(43)	Residual Fuel Oil .....	33,556	—
(44)	Jet Fuel .....	41,687	—
(45)	Liquefied Petroleum Gases .....	138,994	—
(46)	Other <sup>d</sup> .....	208,047	—
(47)	<b>Total Stocks</b> .....	<b>1,573,034</b>	—
	(47) = (39) through (46)		

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, November 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	27,237	908
(2)	Lower 48 States .....	140,662	4,689
(3)	<b>Total U.S.</b> .....	<b>167,899</b>	<b>5,597</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	288,593	9,620
(5)	SPR Imports .....	1,030	34
(6)	Exports .....	290	10
(7)	<b>Imports (Net Including SPR)</b> .....	<b>289,333</b>	<b>9,644</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-6,277	-209
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	3,404	113
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	297	10
(12)	<b>Total Other Sources</b> .....	<b>-2,576</b>	<b>-86</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>454,656</b>	<b>15,155</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	65,382	2,179
(15)	Net Imports <sup>c</sup> .....	750	25
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	1,176	39
(17)	<b>Total NGL Supply</b> .....	<b>67,308</b>	<b>2,244</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-634	-21
(19)	Net Imports .....	18,594	620
(20)	Other Liquids New Supply (Field Production) .....	5,186	173
(21)	Refinery Processing Gain <sup>a</sup> .....	29,159	972
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>52,305</b>	<b>1,744</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>574,269</b>	<b>19,142</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	56,131	1,871
(26)	Exports .....	27,562	919
(27)	<b>Imports (Net)</b> .....	<b>28,569</b>	<b>952</b>
(28)	<b>Total New Supply of Products</b> .....	<b>602,837</b>	<b>20,095</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-3,101	-103
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>599,736</b>	<b>19,991</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	264,858	8,829
(32)	Distillate Fuel Oil .....	117,870	3,929
(33)	Residual Fuel Oil .....	23,574	786
(34)	Jet Fuel .....	48,468	1,616
(35)	Liquefied Petroleum Gases .....	67,528	2,251
(36)	Other <sup>d</sup> .....	77,439	2,581
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>599,736</b>	<b>19,991</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	288,067	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	595,899	—
(41)	Finished Motor Gasoline .....	158,046	—
(42)	Distillate Fuel Oil .....	124,403	—
(43)	Residual Fuel Oil .....	35,600	—
(44)	Jet Fuel .....	42,684	—
(45)	Liquefied Petroleum Gases .....	125,242	—
(46)	Other <sup>d</sup> .....	208,525	—
(47)	<b>Total Stocks</b> .....	<b>1,578,466</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, December 2002**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	31,295	1,010
(2)	Lower 48 States .....	145,382	4,690
(3)	<b>Total U.S.</b> .....	<b>176,677</b>	<b>5,699</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	269,913	8,707
(5)	SPR Imports .....	1,060	34
(6)	Exports .....	52	2
(7)	<b>Imports (Net Including SPR)</b> .....	<b>270,921</b>	<b>8,739</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-3,192	-103
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	10,453	337
(10)	Product Supplied and Losses .....	0	0
(11)	Unaccounted for <sup>a</sup> .....	7,053	228
(12)	<b>Total Other Sources</b> .....	<b>14,314</b>	<b>462</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>461,912</b>	<b>14,900</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	63,760	2,057
(15)	Net Imports <sup>c</sup> .....	1,980	64
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-316	-10
(17)	<b>Total NGL Supply</b> .....	<b>65,424</b>	<b>2,110</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	14,414	465
(19)	Net Imports .....	14,997	484
(20)	Other Liquids New Supply (Field Production) .....	4,046	131
(21)	Refinery Processing Gain <sup>a</sup> .....	31,493	1,016
(22)	Crude Oil Product Supplied .....	0	0
(23)	<b>Total Other Liquids</b> .....	<b>64,950</b>	<b>2,095</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>592,286</b>	<b>19,106</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	54,174	1,748
(26)	Exports .....	37,414	1,207
(27)	<b>Imports (Net)</b> .....	<b>16,760</b>	<b>541</b>
(28)	<b>Total New Supply of Products</b> .....	<b>609,047</b>	<b>19,647</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	9,197	297
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>618,244</b>	<b>19,943</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	275,695	8,893
(32)	Distillate Fuel Oil .....	121,950	3,934
(33)	Residual Fuel Oil .....	25,787	832
(34)	Jet Fuel .....	52,883	1,706
(35)	Liquefied Petroleum Gases .....	72,692	2,345
(36)	Other <sup>d</sup> .....	69,237	2,233
(37)	Crude Oil .....	0	0
(38)	<b>Total Products Supplied</b> .....	<b>618,244</b>	<b>19,943</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	277,614	—
(40)	Strategic Petroleum Reserve <sup>e</sup> .....	599,091	—
(41)	Finished Motor Gasoline .....	161,902	—
(42)	Distillate Fuel Oil .....	134,085	—
(43)	Residual Fuel Oil .....	31,333	—
(44)	Jet Fuel .....	39,179	—
(45)	Liquefied Petroleum Gases .....	105,708	—
(46)	Other <sup>d</sup> .....	198,998	—
(47)	<b>Total Stocks</b> .....	<b>1,547,910</b>	—
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."