

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, January 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.2	-1.1	1.1	3.7	-0.8	0.1	2.4
Finished Motor Gasoline <sup>a</sup>	49.6	38.4	48.9	50.9	56.0	49.7	51.2
Finished Aviation Gasoline <sup>b</sup>	0.3	0.0	0.3	0.0	0.9	0.0	0.1
Kerosene-Type Jet Fuel	5.8	0.0	5.5	6.9	6.7	3.5	6.1
Kerosene	0.7	1.6	0.7	0.1	-0.1	0.1	0.1
Distillate Fuel Oil	29.8	27.8	29.7	25.6	27.9	38.1	28.6
Residual Fuel Oil	7.7	1.1	7.3	1.8	2.1	0.7	1.6
Naphtha for Petro. Feed. Use	0.8	0.0	0.8	1.4	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.1	0.0	0.3	0.1
Special Naphthas	0.0	0.4	0.0	0.2	0.0	0.1	0.1
Lubricants	0.7	7.8	1.1	0.3	0.0	1.0	0.4
Waxes	0.0	0.4	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.4	0.8	3.3	4.7	6.6	3.8	4.7
Asphalt and Road Oil	1.1	21.6	2.3	5.7	5.3	2.2	4.9
Still Gas	4.1	1.9	4.0	3.9	5.1	4.3	4.1
Miscellaneous Products	0.2	0.6	0.2	0.4	0.8	0.5	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.5	-1.4	-5.3	-5.7	-10.6	-4.6	-6.0

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.5	5.2	4.1	0.7	0.2	4.5	-0.1	1.4	3.0
Finished Motor Gasoline <sup>a</sup>	56.3	44.9	42.6	23.4	59.9	44.6	47.6	47.9	47.1
Finished Aviation Gasoline <sup>b</sup>	0.4	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1
Kerosene-Type Jet Fuel	6.3	9.1	11.9	4.4	1.1	9.8	5.1	16.5	9.5
Kerosene	0.0	0.7	0.0	0.2	0.4	0.4	0.6	0.0	0.3
Distillate Fuel Oil	27.5	24.6	26.3	24.1	28.2	25.6	30.7	19.4	25.8
Residual Fuel Oil	1.0	4.0	4.8	3.7	3.0	4.1	2.4	6.7	4.3
Naphtha for Petro. Feed. Use	0.2	2.9	1.8	0.8	0.3	2.1	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.5	2.4	2.9	0.0	0.0	2.4	0.0	0.3	1.2
Special Naphthas	1.1	0.4	0.1	4.3	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.6	1.5	15.6	0.0	1.7	0.0	0.4	1.1
Waxes	0.0	0.1	0.1	0.3	0.0	0.1	0.1	0.0	0.1
Petroleum Coke	1.6	6.8	6.3	1.0	1.0	6.0	3.5	6.1	5.3
Asphalt and Road Oil	3.0	0.4	0.4	20.3	2.9	1.1	8.1	1.6	2.4
Still Gas	5.3	4.3	4.0	3.9	4.6	4.3	4.6	5.4	4.4
Miscellaneous Products	0.5	0.6	0.4	0.0	0.0	0.5	0.3	0.5	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-7.7	-8.2	-7.4	-2.8	-1.8	-7.6	-3.1	-6.2	-6.6

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2.0	-1.0	1.9	3.7	-0.4	1.6	2.8
Finished Motor Gasoline <sup>a</sup>	46.9	38.6	46.5	52.2	51.5	48.6	51.4
Finished Aviation Gasoline <sup>b</sup>	0.3	0.0	0.3	0.0	0.6	0.0	0.1
Kerosene-Type Jet Fuel	5.7	0.0	5.4	7.0	7.8	4.4	6.6
Kerosene	0.8	2.0	0.9	0.1	-0.5	0.0	0.0
Distillate Fuel Oil	30.2	26.4	30.0	25.2	28.8	35.7	27.6
Residual Fuel Oil	7.4	1.2	7.0	1.9	2.1	0.7	1.7
Naphtha for Petro. Feed. Use	0.9	0.0	0.8	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.2
Special Naphthas	0.0	0.6	0.0	0.3	0.0	0.1	0.2
Lubricants	0.6	8.7	1.1	0.2	0.0	1.4	0.4
Waxes	0.0	0.6	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.8	3.1	4.3	5.6	3.9	4.4
Asphalt and Road Oil	3.2	21.8	4.2	5.7	8.6	2.8	5.5
Still Gas	4.0	2.0	3.9	3.8	4.8	4.3	4.0
Miscellaneous Products	0.2	0.4	0.2	0.3	0.7	0.2	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.5	-2.2	-5.3	-6.3	-9.7	-4.5	-6.4

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.3	4.7	4.3	1.0	1.6	4.4	1.3	2.5	3.4
Finished Motor Gasoline <sup>a</sup>	52.9	43.2	41.1	20.6	60.2	42.7	46.8	46.8	45.8
Finished Aviation Gasoline <sup>b</sup>	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1
Kerosene-Type Jet Fuel	5.9	8.8	11.9	4.9	1.7	9.7	5.5	16.7	9.6
Kerosene	0.1	0.7	0.1	0.2	0.0	0.4	0.6	-0.1	0.3
Distillate Fuel Oil	30.3	25.0	26.6	26.4	29.6	26.2	29.3	20.3	26.1
Residual Fuel Oil	1.7	5.2	5.2	2.7	2.9	4.9	2.6	5.1	4.4
Naphtha for Petro. Feed. Use	0.3	2.3	1.8	0.7	0.1	1.9	0.0	0.1	1.2
Other Oils for Petro. Feed. Use	0.7	2.9	2.4	0.0	0.0	2.4	0.0	0.4	1.3
Special Naphthas	1.2	0.5	0.1	4.0	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.7	1.5	15.7	0.0	1.8	0.0	0.1	1.1
Waxes	0.0	0.2	0.1	0.8	0.0	0.1	0.1	0.0	0.1
Petroleum Coke	1.5	6.6	6.2	1.2	0.9	5.9	3.5	6.8	5.3
Asphalt and Road Oil	2.8	0.7	0.9	18.1	2.9	1.4	8.0	1.8	2.9
Still Gas	5.2	4.2	4.0	3.9	4.0	4.2	4.2	5.4	4.3
Miscellaneous Products	0.6	0.6	0.4	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-8.2	-7.5	-6.7	-0.7	-4.3	-7.0	-2.3	-6.5	-6.5

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, March 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.5	-0.3	3.3	4.3	2.5	4.1	4.0
Finished Motor Gasoline <sup>a</sup>	47.0	38.5	46.7	50.7	48.9	44.6	49.4
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.5	0.0	0.1
Kerosene-Type Jet Fuel	4.9	0.0	4.7	6.4	7.3	4.8	6.2
Kerosene	0.3	1.9	0.4	0.1	-0.5	0.0	0.0
Distillate Fuel Oil	29.4	26.7	29.3	26.0	28.1	37.5	28.3
Residual Fuel Oil	6.8	1.3	6.5	1.7	2.2	0.5	1.6
Naphtha for Petro. Feed. Use	1.2	0.0	1.1	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.5	0.3
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.1	0.1
Lubricants	0.9	12.4	1.4	0.3	0.0	1.5	0.5
Waxes	0.0	0.7	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.3	1.0	3.2	3.9	6.0	3.7	4.1
Asphalt and Road Oil	5.0	16.6	5.5	5.8	9.6	3.2	5.8
Still Gas	4.3	2.1	4.2	3.9	4.6	4.6	4.1
Miscellaneous Products	0.2	0.9	0.2	0.3	0.8	0.2	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-6.7	-2.5	-6.5	-5.2	-9.9	-5.6	-5.9

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.1	5.7	5.6	0.7	1.9	5.4	2.1	3.6	4.5
Finished Motor Gasoline <sup>a</sup>	51.4	42.8	40.2	19.4	55.4	41.9	45.9	45.5	44.6
Finished Aviation Gasoline <sup>b</sup>	0.3	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.1
Kerosene-Type Jet Fuel	5.9	9.0	11.8	6.3	1.2	9.9	5.3	14.8	9.1
Kerosene	0.0	0.6	0.0	0.1	-0.3	0.3	0.4	0.0	0.2
Distillate Fuel Oil	31.1	24.5	26.1	24.4	32.3	25.7	29.3	21.5	26.1
Residual Fuel Oil	1.5	5.2	4.8	1.7	3.1	4.7	2.4	5.6	4.3
Naphtha for Petro. Feed. Use	0.4	2.4	1.8	0.6	0.1	1.9	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.7	2.5	2.4	0.0	0.0	2.2	0.0	0.3	1.2
Special Naphthas	1.4	0.6	0.1	3.9	0.0	0.5	0.0	0.1	0.3
Lubricants	0.3	1.3	1.5	14.9	0.0	1.6	0.0	0.1	1.1
Waxes	0.0	0.1	0.2	0.6	0.0	0.2	0.2	0.0	0.1
Petroleum Coke	1.5	6.8	6.2	1.2	1.1	6.0	4.1	6.5	5.3
Asphalt and Road Oil	2.5	0.7	0.8	23.0	2.6	1.4	8.4	1.7	3.0
Still Gas	5.0	4.2	4.1	3.8	3.9	4.2	4.7	5.3	4.4
Miscellaneous Products	0.8	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-6.9	-7.1	-6.4	-0.6	-1.6	-6.5	-3.1	-5.6	-6.2

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, April 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.6	2.1	4.6	6.2	4.4	4.4	5.6
Finished Motor Gasoline <sup>a</sup>	44.0	34.4	43.7	49.3	48.9	44.4	48.2
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.6	0.0	0.1
Kerosene-Type Jet Fuel	4.6	0.0	4.5	5.9	6.7	3.2	5.4
Kerosene	0.1	2.2	0.2	0.0	0.0	-0.3	0.0
Distillate Fuel Oil	29.1	27.2	29.0	26.4	24.0	37.9	28.5
Residual Fuel Oil	8.3	1.5	8.0	2.0	2.2	0.5	1.7
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.4	0.3
Special Naphthas	0.0	0.5	0.0	0.2	0.0	0.1	0.1
Lubricants	0.4	11.9	0.8	0.3	0.0	1.3	0.5
Waxes	0.0	0.6	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.2	1.3	3.1	4.0	5.3	3.6	4.1
Asphalt and Road Oil	5.8	15.6	6.1	4.9	11.6	2.9	5.3
Still Gas	3.9	2.5	3.8	4.0	4.9	4.7	4.3
Miscellaneous Products	0.2	0.7	0.2	0.3	0.7	0.2	0.3
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.4	-0.5	-5.2	-5.3	-9.3	-3.7	-5.5

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.7	6.3	6.4	0.4	3.4	6.0	2.5	3.4	5.3
Finished Motor Gasoline <sup>a</sup>	51.1	43.9	39.9	21.2	55.0	42.4	44.8	45.5	44.3
Finished Aviation Gasoline <sup>b</sup>	0.5	0.0	0.2	0.0	0.0	0.1	0.0	0.2	0.1
Kerosene-Type Jet Fuel	6.5	8.2	11.4	5.9	1.3	9.3	6.3	14.8	8.7
Kerosene	0.0	0.5	0.0	0.1	0.0	0.3	0.2	0.0	0.1
Distillate Fuel Oil	28.9	24.4	26.6	22.3	32.1	25.7	29.0	21.8	26.2
Residual Fuel Oil	1.4	4.1	4.7	-0.3	3.0	4.0	2.8	5.7	4.2
Naphtha for Petro. Feed. Use	0.3	2.1	1.7	0.4	0.1	1.7	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.6	2.5	2.7	0.0	0.0	2.4	0.1	0.1	1.3
Special Naphthas	1.1	0.7	0.0	4.0	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.7	1.5	14.8	0.0	1.8	0.0	0.4	1.1
Waxes	0.0	0.1	0.1	0.9	0.0	0.1	-0.1	0.0	0.1
Petroleum Coke	1.5	6.9	6.3	0.4	1.2	6.0	2.7	6.2	5.2
Asphalt and Road Oil	2.5	0.7	1.0	24.7	2.7	1.5	9.8	1.8	3.1
Still Gas	5.4	4.4	4.1	3.5	3.4	4.3	4.4	5.6	4.5
Miscellaneous Products	0.7	0.5	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.5	-7.1	-7.2	1.5	-2.6	-6.7	-2.7	-6.0	-6.0

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, May 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.9	2.3	4.7	6.8	4.0	3.5	5.7
Finished Motor Gasoline <sup>a</sup>	43.8	36.9	43.5	49.2	50.4	47.2	48.9
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.8	0.0	0.1
Kerosene-Type Jet Fuel	5.1	0.0	4.8	5.9	6.9	3.1	5.4
Kerosene	-0.1	1.6	0.0	0.0	0.0	0.0	0.0
Distillate Fuel Oil	29.4	27.1	29.2	26.0	25.4	35.7	28.1
Residual Fuel Oil	7.3	1.9	7.0	1.9	2.4	0.7	1.7
Naphtha for Petro. Feed. Use	1.2	0.0	1.1	1.4	0.0	0.2	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.0	0.6	0.0	0.3	0.0	0.0	0.2
Lubricants	0.6	8.2	1.0	0.3	0.0	1.2	0.5
Waxes	0.0	0.4	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.9	3.1	3.9	5.7	4.2	4.2
Asphalt and Road Oil	4.7	19.7	5.5	4.6	8.3	2.8	4.7
Still Gas	4.0	2.2	3.9	4.2	4.7	5.3	4.5
Miscellaneous Products	0.2	0.8	0.2	0.3	0.7	0.2	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.2	-2.7	-4.2	-5.4	-9.3	-4.6	-5.7

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.8	6.3	6.7	0.5	2.9	6.3	2.4	3.7	5.4
Finished Motor Gasoline <sup>a</sup>	51.9	43.4	40.4	21.1	54.6	42.3	45.6	46.3	44.6
Finished Aviation Gasoline <sup>b</sup>	0.2	0.1	0.2	0.0	0.0	0.1	0.1	0.0	0.1
Kerosene-Type Jet Fuel	7.6	8.6	11.9	5.1	1.3	9.7	6.0	14.2	8.9
Kerosene	0.1	0.6	0.0	0.0	-0.1	0.3	-0.2	-0.1	0.1
Distillate Fuel Oil	26.2	24.0	25.4	22.2	32.8	24.8	29.5	21.2	25.5
Residual Fuel Oil	1.4	3.9	3.7	4.1	2.6	3.6	2.7	6.2	4.0
Naphtha for Petro. Feed. Use	0.3	3.2	1.5	0.7	-0.1	2.2	0.0	0.0	1.4
Other Oils for Petro. Feed. Use	0.4	2.2	2.6	0.0	0.0	2.2	0.1	0.3	1.2
Special Naphthas	0.9	0.5	0.0	3.4	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.9	1.5	13.1	0.0	1.9	0.0	0.9	1.3
Waxes	0.0	0.1	0.1	0.5	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	1.4	6.7	6.4	0.9	1.0	6.0	3.5	5.7	5.2
Asphalt and Road Oil	2.3	0.8	0.8	23.0	2.9	1.5	8.5	1.9	2.9
Still Gas	5.7	4.4	4.1	4.6	3.5	4.4	4.0	5.5	4.5
Miscellaneous Products	0.5	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.0	-7.1	-5.8	0.3	-1.6	-6.2	-2.7	-6.4	-5.8

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, June 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.9	2.5	4.8	6.9	4.4	3.3	5.9
Finished Motor Gasoline <sup>a</sup>	44.8	36.9	44.4	50.3	51.5	48.4	50.0
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.8	0.0	0.1
Kerosene-Type Jet Fuel	5.6	0.0	5.2	6.0	6.8	2.6	5.4
Kerosene	0.4	1.3	0.4	0.0	0.0	0.0	0.0
Distillate Fuel Oil	28.3	25.5	28.1	25.8	23.1	35.2	27.5
Residual Fuel Oil	6.7	1.2	6.3	2.0	2.3	1.0	1.8
Naphtha for Petro. Feed. Use	1.2	0.0	1.2	1.4	0.0	0.2	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.0	0.9	0.1	0.2	0.0	0.0	0.1
Lubricants	0.6	8.0	1.0	0.3	0.0	0.4	0.3
Waxes	0.0	0.6	0.0	0.1	0.0	0.1	0.1
Petroleum Coke	3.1	0.9	2.9	4.1	5.9	4.3	4.3
Asphalt and Road Oil	4.9	21.3	5.9	4.8	8.6	3.6	5.0
Still Gas	3.7	2.2	3.6	4.1	4.9	5.1	4.4
Miscellaneous Products	0.2	0.6	0.2	0.3	0.8	0.3	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.2	-1.8	-4.1	-6.6	-9.0	-4.6	-6.5

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.3	6.3	6.4	0.3	3.2	6.1	2.1	3.8	5.4
Finished Motor Gasoline <sup>a</sup>	52.0	43.5	41.4	20.3	54.3	42.8	45.1	48.1	45.4
Finished Aviation Gasoline <sup>b</sup>	0.4	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	7.8	8.5	11.7	5.7	2.2	9.6	5.3	15.0	9.0
Kerosene	0.0	0.7	0.0	0.0	0.0	0.3	-0.3	0.0	0.2
Distillate Fuel Oil	26.9	24.5	24.8	21.6	31.7	24.8	30.7	19.6	25.0
Residual Fuel Oil	1.4	3.9	4.3	3.4	3.5	3.9	2.4	5.1	3.9
Naphtha for Petro. Feed. Use	0.1	3.3	1.5	0.7	0.1	2.2	0.0	0.0	1.4
Other Oils for Petro. Feed. Use	0.2	2.2	2.7	0.0	0.0	2.2	0.1	0.3	1.2
Special Naphthas	0.3	0.5	0.2	3.5	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.8	1.6	14.5	0.0	1.9	0.0	0.9	1.2
Waxes	0.0	0.1	0.1	0.9	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	1.5	6.6	6.0	1.3	1.0	5.8	2.8	5.9	5.1
Asphalt and Road Oil	2.3	0.7	0.9	23.2	2.9	1.5	10.2	1.9	3.0
Still Gas	5.3	4.3	4.2	4.5	3.5	4.3	4.1	5.7	4.5
Miscellaneous Products	0.4	0.6	0.4	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.2	-7.6	-6.5	-0.3	-2.9	-6.6	-3.0	-6.8	-6.2

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, July 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	5.0	2.3	4.8	6.4	3.9	3.2	5.5
Finished Motor Gasoline <sup>a</sup>	43.4	35.4	42.9	48.9	49.8	48.3	48.9
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.9	0.0	0.1
Kerosene-Type Jet Fuel	5.5	0.0	5.2	6.9	6.9	4.6	6.5
Kerosene	0.3	1.6	0.4	0.1	0.0	0.0	0.1
Distillate Fuel Oil	29.7	25.0	29.4	25.0	21.9	32.9	26.0
Residual Fuel Oil	7.5	1.0	7.1	2.0	1.6	0.7	1.7
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.2	0.0	0.2	0.8
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.2	0.0	0.4	0.2
Special Naphthas	0.0	0.9	0.1	0.2	0.0	0.0	0.1
Lubricants	0.6	8.1	1.1	0.3	0.0	0.5	0.3
Waxes	0.0	0.7	0.0	0.1	0.0	0.1	0.1
Petroleum Coke	3.1	0.8	3.0	4.2	5.3	3.8	4.3
Asphalt and Road Oil	4.3	23.0	5.4	5.6	13.3	4.7	6.4
Still Gas	4.2	2.2	4.1	4.0	4.6	5.0	4.2
Miscellaneous Products	0.2	0.7	0.2	0.3	0.7	0.3	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.0	-1.8	-4.8	-5.3	-8.8	-4.7	-5.7

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.8	6.0	5.9	0.5	2.5	5.7	2.3	3.6	5.1
Finished Motor Gasoline <sup>a</sup>	52.1	42.5	42.2	19.9	54.9	42.8	44.1	47.9	44.9
Finished Aviation Gasoline <sup>b</sup>	0.2	0.1	0.2	0.0	0.0	0.1	0.2	0.0	0.1
Kerosene-Type Jet Fuel	6.3	8.1	11.5	5.4	1.0	9.2	5.0	14.9	9.0
Kerosene	0.0	0.6	0.0	0.0	0.2	0.3	0.0	0.0	0.2
Distillate Fuel Oil	28.5	25.1	25.3	25.3	31.8	25.5	30.5	19.8	25.3
Residual Fuel Oil	1.1	4.7	4.7	3.4	2.7	4.4	2.4	5.9	4.3
Naphtha for Petro. Feed. Use	0.3	2.8	1.0	0.7	1.3	1.8	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.1	2.4	3.0	0.0	0.0	2.4	0.3	0.3	1.3
Special Naphthas	0.8	0.4	0.0	3.4	0.0	0.4	0.0	0.0	0.2
Lubricants	0.2	1.6	1.3	13.5	0.0	1.7	0.0	0.8	1.1
Waxes	0.0	0.1	0.1	0.7	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.7	6.0	1.0	1.0	5.9	3.2	6.0	5.2
Asphalt and Road Oil	2.1	0.7	0.9	21.4	3.2	1.4	10.0	1.9	3.2
Still Gas	5.7	4.6	4.3	4.0	4.0	4.5	4.4	5.5	4.6
Miscellaneous Products	0.6	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.3	-7.2	-7.0	0.5	-3.1	-6.7	-2.7	-7.1	-6.2

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, August 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.9	2.5	4.7	6.0	3.1	3.5	5.2
Finished Motor Gasoline <sup>a</sup>	43.9	33.0	43.3	48.2	48.4	45.6	47.7
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.7	0.0	0.1
Kerosene-Type Jet Fuel	5.5	0.0	5.2	6.9	6.4	4.0	6.3
Kerosene	-0.2	1.2	-0.1	0.1	0.0	0.0	0.0
Distillate Fuel Oil	29.1	26.9	29.0	26.3	24.5	35.7	27.9
Residual Fuel Oil	7.5	1.3	7.1	1.7	2.0	0.7	1.6
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.0	0.9	0.1	0.1	0.0	0.0	0.1
Lubricants	0.6	8.1	1.0	0.2	0.0	1.2	0.4
Waxes	0.0	0.8	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.2	0.8	3.1	4.1	5.3	3.7	4.2
Asphalt and Road Oil	5.0	23.5	6.0	5.4	12.4	3.8	5.9
Still Gas	4.1	2.2	4.0	4.0	4.7	5.1	4.3
Miscellaneous Products	0.2	0.6	0.2	0.3	0.8	0.2	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.0	-1.9	-4.9	-5.0	-8.2	-4.3	-5.3

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.0	5.6	6.2	0.5	2.7	5.6	2.1	3.5	5.0
Finished Motor Gasoline <sup>a</sup>	49.8	42.3	42.1	20.0	50.6	42.4	46.1	46.1	44.3
Finished Aviation Gasoline <sup>b</sup>	0.3	0.1	0.3	0.0	0.0	0.2	0.2	0.0	0.1
Kerosene-Type Jet Fuel	6.5	8.2	10.9	6.0	0.5	9.0	5.9	15.2	9.0
Kerosene	0.0	0.7	0.1	0.1	0.0	0.4	0.0	0.0	0.2
Distillate Fuel Oil	30.1	25.4	25.4	22.9	35.7	25.9	29.7	21.4	26.0
Residual Fuel Oil	1.2	4.5	5.0	2.6	2.3	4.4	2.6	5.9	4.3
Naphtha for Petro. Feed. Use	0.3	3.0	1.0	0.7	-0.1	1.9	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.1	2.4	2.8	0.0	0.0	2.3	0.1	0.3	1.2
Special Naphthas	1.2	0.5	0.0	3.3	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.7	1.4	14.2	0.0	1.7	0.0	0.7	1.2
Waxes	0.0	0.1	0.2	0.7	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.5	6.7	6.3	1.3	1.4	6.0	3.5	5.9	5.2
Asphalt and Road Oil	2.2	0.7	0.9	23.4	3.8	1.5	9.2	2.0	3.2
Still Gas	6.0	4.5	4.2	4.2	4.6	4.5	4.2	5.7	4.6
Miscellaneous Products	0.5	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-6.0	-6.9	-7.1	-0.2	-1.7	-6.7	-3.8	-7.0	-6.2

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.



**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, September 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2.6	0.3	2.5	4.9	1.8	2.3	4.0
Finished Motor Gasoline <sup>a</sup>	46.2	35.7	45.6	50.2	52.1	46.9	49.6
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	1.0	0.0	0.1
Kerosene-Type Jet Fuel	4.9	0.0	4.6	6.9	8.2	3.9	6.4
Kerosene	0.8	1.2	0.8	0.0	0.0	0.0	0.0
Distillate Fuel Oil	28.4	25.9	28.2	25.3	21.9	36.2	27.4
Residual Fuel Oil	8.2	1.5	7.8	1.9	2.2	0.8	1.7
Naphtha for Petro. Feed. Use	1.0	0.0	1.0	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.1	0.0	0.2	0.1
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.0	0.2
Lubricants	0.7	8.0	1.1	0.4	0.0	1.3	0.6
Waxes	0.0	0.5	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.5	0.9	3.3	3.9	5.2	3.6	4.0
Asphalt and Road Oil	4.1	24.7	5.2	5.1	11.5	3.6	5.4
Still Gas	4.0	2.0	3.9	4.0	4.9	4.8	4.3
Miscellaneous Products	0.1	0.6	0.2	0.3	0.6	0.3	0.3
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.5	-2.2	-4.4	-4.8	-9.6	-4.5	-5.2

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.3	4.8	4.5	0.4	1.7	4.6	1.6	3.2	3.9
Finished Motor Gasoline <sup>a</sup>	49.6	43.2	43.3	21.4	53.4	43.4	47.5	46.2	45.5
Finished Aviation Gasoline <sup>b</sup>	0.5	0.1	0.2	0.0	0.0	0.2	0.1	0.0	0.1
Kerosene-Type Jet Fuel	5.9	8.1	10.5	5.3	1.0	8.7	5.4	16.3	9.0
Kerosene	0.1	0.6	0.1	0.1	0.0	0.3	0.0	0.0	0.2
Distillate Fuel Oil	30.7	26.2	26.4	23.8	34.3	26.8	29.6	20.3	26.0
Residual Fuel Oil	0.9	5.1	4.0	2.8	3.1	4.2	2.4	6.2	4.4
Naphtha for Petro. Feed. Use	0.3	2.9	1.2	0.7	0.3	1.9	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.1	2.6	3.5	0.0	0.0	2.7	0.3	0.3	1.4
Special Naphthas	1.1	0.6	0.2	3.5	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.2	1.1	13.1	0.0	1.3	0.0	0.7	1.0
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.7	6.4	1.5	1.3	6.0	3.8	5.4	5.1
Asphalt and Road Oil	2.0	0.8	0.7	22.8	3.0	1.4	7.9	1.9	3.0
Still Gas	5.6	4.4	4.1	4.0	4.1	4.4	4.4	5.4	4.5
Miscellaneous Products	0.6	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.4	-8.2	-6.9	-0.3	-2.5	-7.2	-3.2	-6.4	-6.2

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, October 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.8	1.4	1.8	3.0	-1.3	2.0	2.4
Finished Motor Gasoline <sup>a</sup>	46.8	29.7	46.1	50.0	55.1	46.1	49.6
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	1.3	0.0	0.1
Kerosene-Type Jet Fuel	5.1	0.0	4.9	7.3	8.4	3.6	6.6
Kerosene	0.4	2.4	0.5	0.1	0.3	0.3	0.2
Distillate Fuel Oil	29.9	28.8	29.8	26.8	26.8	38.5	29.4
Residual Fuel Oil	7.8	1.2	7.5	2.1	2.1	0.8	1.8
Naphtha for Petro. Feed. Use	1.1	0.0	1.1	1.5	0.0	0.2	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.0	0.0	0.3	0.1
Special Naphthas	0.0	0.4	0.0	0.3	0.0	0.0	0.2
Lubricants	0.4	8.6	0.7	0.3	0.0	1.2	0.5
Waxes	0.0	0.8	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.5	0.5	3.4	3.8	7.5	4.4	4.3
Asphalt and Road Oil	4.9	24.7	5.8	5.0	4.2	2.8	4.4
Still Gas	3.9	1.8	3.8	3.8	5.1	4.0	4.0
Miscellaneous Products	0.1	0.4	0.2	0.3	0.9	0.3	0.3
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.7	-0.6	-5.5	-4.5	-10.2	-5.0	-5.1

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.6	4.4	4.2	0.6	2.3	4.2	1.0	2.7	3.2
Finished Motor Gasoline <sup>a</sup>	51.8	41.9	44.7	21.2	57.2	43.6	45.7	45.8	45.5
Finished Aviation Gasoline <sup>b</sup>	0.3	0.1	0.3	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	6.7	9.1	11.6	5.2	0.4	9.6	4.3	15.3	9.3
Kerosene	0.1	0.6	0.0	0.1	0.0	0.3	0.6	-0.1	0.3
Distillate Fuel Oil	31.4	27.2	26.1	22.9	33.6	27.1	31.6	21.4	27.0
Residual Fuel Oil	1.0	4.5	3.5	1.7	4.0	3.8	2.7	7.9	4.4
Naphtha for Petro. Feed. Use	0.3	2.6	1.3	0.7	0.1	1.8	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.2	2.1	3.7	0.0	0.0	2.5	0.4	0.1	1.3
Special Naphthas	1.2	0.6	0.1	3.4	0.0	0.5	0.0	0.0	0.3
Lubricants	0.2	1.7	1.0	15.4	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.7	5.6	1.0	1.4	5.7	3.6	5.1	5.0
Asphalt and Road Oil	1.6	0.5	0.8	23.6	2.3	1.3	9.5	1.9	2.7
Still Gas	5.9	4.1	4.4	3.8	3.1	4.3	3.9	5.1	4.3
Miscellaneous Products	0.6	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-7.1	-6.7	-7.9	-0.4	-4.7	-7.1	-3.7	-6.6	-6.3

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, November 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.2	-1.2	1.1	2.8	-1.7	0.6	1.7
Finished Motor Gasoline <sup>a</sup>	48.0	36.2	47.4	51.4	51.2	48.5	50.8
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.7	0.0	0.1
Kerosene-Type Jet Fuel	5.1	0.0	4.9	6.8	6.6	4.1	6.2
Kerosene	0.7	2.4	0.8	0.1	0.0	0.0	0.0
Distillate Fuel Oil	30.1	28.7	30.1	27.2	28.8	38.3	29.7
Residual Fuel Oil	7.5	1.4	7.2	1.8	2.1	0.8	1.6
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.0	0.1
Lubricants	0.3	8.9	0.7	0.3	0.0	1.3	0.4
Waxes	0.0	0.9	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	0.8	3.0	3.7	5.3	4.8	4.2
Asphalt and Road Oil	4.2	20.3	4.9	5.5	11.0	2.9	5.7
Still Gas	3.5	2.4	3.5	3.6	4.4	4.1	3.8
Miscellaneous Products	0.1	0.7	0.2	0.3	0.8	0.3	0.3
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.1	-2.2	-4.9	-5.2	-9.3	-6.5	-6.1

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.5	4.2	3.3	0.7	0.7	3.6	0.7	1.3	2.5
Finished Motor Gasoline <sup>a</sup>	53.2	42.9	46.2	21.3	57.1	44.7	47.2	45.4	46.4
Finished Aviation Gasoline <sup>b</sup>	0.5	0.1	0.3	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	6.6	8.6	11.2	5.3	1.7	9.3	5.1	16.6	9.2
Kerosene	0.0	0.7	0.0	0.2	0.0	0.3	0.8	0.0	0.3
Distillate Fuel Oil	30.6	26.4	26.8	24.3	34.1	26.9	28.7	21.6	27.0
Residual Fuel Oil	1.5	4.5	3.2	5.0	3.0	3.8	2.8	8.1	4.4
Naphtha for Petro. Feed. Use	0.3	3.0	0.8	0.7	-0.1	1.8	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.1	2.2	3.2	0.0	0.0	2.3	0.2	0.1	1.2
Special Naphthas	0.5	0.7	0.1	2.9	0.0	0.5	0.0	0.1	0.3
Lubricants	0.3	1.5	1.5	13.8	0.0	1.7	0.0	0.9	1.1
Waxes	0.0	0.1	0.1	0.8	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.0	7.2	6.2	1.5	0.9	6.2	3.2	4.7	5.1
Asphalt and Road Oil	1.9	0.3	0.6	20.3	2.6	1.1	9.2	1.5	2.8
Still Gas	5.3	4.0	4.0	3.9	3.6	4.1	3.9	5.2	4.1
Miscellaneous Products	0.6	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.7	-7.1	-8.2	-0.9	-4.1	-7.2	-2.4	-6.0	-6.4

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.

**Table 21. Percent Yield of Petroleum Products by PAD and Refining Districts, December 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2.8	-1.7	2.6	2.7	-1.3	-1.8	1.3
Finished Motor Gasoline <sup>a</sup>	47.6	37.4	47.1	52.0	52.8	52.4	52.2
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.5	0.0	0.1
Kerosene-Type Jet Fuel	5.0	0.0	4.8	6.7	6.8	3.8	6.1
Kerosene	0.8	2.0	0.8	0.2	0.2	0.3	0.2
Distillate Fuel Oil	31.0	27.5	30.8	26.8	30.3	37.3	29.5
Residual Fuel Oil	7.3	1.3	7.0	2.0	2.0	0.8	1.7
Naphtha for Petro. Feed. Use	1.2	0.0	1.1	1.3	0.0	0.1	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.0	0.3	0.0	0.1	0.0	0.0	0.1
Lubricants	0.6	8.8	1.0	0.2	0.0	0.8	0.3
Waxes	0.0	1.0	0.1	0.0	0.0	0.1	0.1
Petroleum Coke	3.6	1.0	3.5	4.2	5.8	4.2	4.4
Asphalt and Road Oil	2.3	20.2	3.3	4.9	8.1	2.7	4.8
Still Gas	3.7	2.3	3.6	3.5	5.2	4.3	3.9
Miscellaneous Products	0.2	0.7	0.2	0.3	0.8	0.3	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-6.1	-0.9	-5.9	-5.4	-11.2	-5.6	-6.2

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.9	4.4	4.1	0.7	0.6	4.1	0.1	1.3	2.7
Finished Motor Gasoline <sup>a</sup>	54.4	45.0	43.9	22.6	56.8	45.0	49.4	47.6	47.3
Finished Aviation Gasoline <sup>b</sup>	0.2	0.1	0.2	0.0	0.0	0.1	0.1	0.1	0.1
Kerosene-Type Jet Fuel	5.1	8.7	11.4	5.0	1.7	9.3	5.4	16.7	9.2
Kerosene	0.1	0.6	0.0	0.1	-0.1	0.3	0.7	0.0	0.3
Distillate Fuel Oil	31.6	25.2	27.7	23.9	33.8	26.8	28.2	20.9	26.9
Residual Fuel Oil	1.2	4.3	3.4	6.1	3.4	3.7	3.1	7.1	4.2
Naphtha for Petro. Feed. Use	0.3	3.0	1.2	0.7	0.9	1.9	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.0	2.5	3.1	0.0	0.0	2.4	0.2	0.1	1.3
Special Naphthas	1.1	0.7	0.1	3.3	0.0	0.5	0.0	0.0	0.3
Lubricants	0.2	1.6	1.4	14.0	0.0	1.7	0.0	0.7	1.1
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.9	6.1	1.9	0.8	6.0	3.1	5.4	5.2
Asphalt and Road Oil	1.6	0.2	0.6	17.5	2.2	0.9	8.4	1.2	2.3
Still Gas	5.2	4.3	4.0	4.0	3.9	4.2	4.0	4.5	4.1
Miscellaneous Products	0.5	0.6	0.5	0.0	0.0	0.5	0.3	0.5	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-8.0	-8.2	-7.6	-0.6	-4.2	-7.7	-3.0	-6.2	-6.8

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 17 and 18.