

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,045</b>	<b>—</b>	<b>434</b>	<b>210</b>	<b>-56</b>	<b>156</b>	<b>0</b>	<b>2,397</b>	<b>80</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>90</b>	<b>42</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>-35</b>	<b>—</b>	<b>95</b>	<b>7</b>	<b>66</b>
Pentanes Plus .....	48	—	0	—	0	-1	—	38	0	11
Liquefied Petroleum Gases .....	42	42	(s)	—	0	-35	—	57	7	55
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	48	(s)	—	0	-15	—	0	5	71
Normal Butane/Butylene .....	18	-6	0	—	0	-18	—	40	2	-12
Isobutane/Isobutylene .....	13	-1	0	—	0	-2	—	17	0	-4
<b>Other Liquids</b> .....	<b>44</b>	<b>—</b>	<b>92</b>	<b>—</b>	<b>1</b>	<b>-50</b>	<b>—</b>	<b>141</b>	<b>1</b>	<b>45</b>
Other Hydrocarbons/Oxygenates .....	42	—	57	—	0	-40	—	138	1	0
Unfinished Oils .....	—	—	35	—	0	-21	—	11	0	45
Motor Gasoline Blend. Comp. ....	1	—	0	—	1	12	—	-9	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>4</b>	<b>2,734</b>	<b>74</b>	<b>—</b>	<b>122</b>	<b>147</b>	<b>—</b>	<b>—</b>	<b>213</b>	<b>2,574</b>
Finished Motor Gasoline .....	4	1,315	5	—	94	102	—	—	11	1,305
Reformulated .....	—	901	5	—	-8	37	—	—	(s)	861
Oxygenated .....	52	68	0	—	0	1	—	—	1	118
Other .....	-48	346	(s)	—	102	64	—	—	10	327
Finished Aviation Gasoline .....	—	2	0	—	0	-8	—	—	0	10
Jet Fuel .....	—	417	56	—	15	29	—	—	7	452
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	416	56	—	15	29	—	—	7	451
Kerosene .....	—	4	0	—	0	-1	—	—	(s)	5
Distillate Fuel Oil .....	—	411	8	—	15	5	—	—	69	360
0.05 percent sulfur and under .....	—	313	0	—	12	5	—	—	25	295
Greater than 0.05 percent sulfur ...	—	98	8	—	3	(s)	—	—	44	65
Residual Fuel Oil .....	—	218	3	—	0	6	—	—	44	172
Petrochemical Feedstocks <sup>e</sup> .....	—	11	0	—	0	(s)	—	—	0	12
Special Naphthas .....	—	2	0	—	0	(s)	—	—	2	(s)
Lubricants .....	—	22	0	—	-2	1	—	—	3	17
Waxes .....	—	3	(s)	—	0	1	—	—	(s)	2
Petroleum Coke .....	—	149	1	—	0	4	—	—	76	70
Asphalt and Road Oil .....	—	44	0	—	0	9	—	—	1	34
Still Gas .....	—	132	0	—	0	0	—	—	0	132
Miscellaneous Products .....	—	4	0	—	0	(s)	—	—	(s)	4
<b>Total</b> .....	<b>2,183</b>	<b>2,776</b>	<b>601</b>	<b>210</b>	<b>68</b>	<b>218</b>	<b>0</b>	<b>2,633</b>	<b>301</b>	<b>2,685</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,985</b>	<b>—</b>	<b>495</b>	<b>-174</b>	<b>-63</b>	<b>-102</b>	<b>0</b>	<b>2,271</b>	<b>75</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>87</b>	<b>49</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>-8</b>	<b>—</b>	<b>81</b>	<b>8</b>	<b>55</b>
Pentanes Plus .....	46	—	0	—	0	(s)	—	36	(s)	11
Liquefied Petroleum Gases .....	40	49	(s)	—	0	-8	—	45	8	44
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	39	(s)	—	0	-12	—	0	4	59
Normal Butane/Butylene .....	17	4	0	—	0	(s)	—	33	4	-16
Isobutane/Isobutylene .....	11	7	0	—	0	5	—	12	0	1
<b>Other Liquids</b> .....	<b>97</b>	<b>—</b>	<b>116</b>	<b>—</b>	<b>21</b>	<b>77</b>	<b>—</b>	<b>126</b>	<b>3</b>	<b>28</b>
Other Hydrocarbons/Oxygenates ....	102	—	58	—	0	32	—	124	3	0
Unfinished Oils .....	—	—	56	—	0	56	—	-29	0	28
Motor Gasoline Blend. Comp. ....	-5	—	3	—	21	-11	—	30	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>9</b>	<b>2,605</b>	<b>77</b>	<b>—</b>	<b>131</b>	<b>-102</b>	<b>—</b>	<b>—</b>	<b>189</b>	<b>2,734</b>
Finished Motor Gasoline .....	9	1,233	10	—	89	-81	—	—	6	1,417
Reformulated .....	—	870	9	—	0	-20	—	—	2	897
Oxygenated .....	47	69	0	—	0	(s)	—	—	1	115
Other .....	-38	294	1	—	89	-61	—	—	3	405
Finished Aviation Gasoline .....	—	1	0	—	0	-1	—	—	0	2
Jet Fuel .....	—	396	38	—	16	-40	—	—	2	488
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	395	38	—	16	-40	—	—	2	488
Kerosene .....	—	4	0	—	0	1	—	—	(s)	3
Distillate Fuel Oil .....	—	421	18	—	25	-9	—	—	59	413
0.05 percent sulfur and under .....	—	325	2	—	21	-4	—	—	21	331
Greater than 0.05 percent sulfur ..	—	95	17	—	4	-4	—	—	38	82
Residual Fuel Oil .....	—	197	8	—	0	5	—	—	36	164
Petrochemical Feedstocks <sup>e</sup> .....	—	8	0	—	0	-1	—	—	0	10
Special Naphthas .....	—	2	0	—	0	(s)	—	—	9	-7
Lubricants .....	—	18	0	—	2	-1	—	—	3	17
Waxes .....	—	5	1	—	0	3	—	—	1	3
Petroleum Coke .....	—	147	1	—	0	8	—	—	73	68
Asphalt and Road Oil .....	—	45	0	—	0	15	—	—	1	29
Still Gas .....	—	124	0	—	0	0	—	—	0	124
Miscellaneous Products .....	—	3	0	—	0	(s)	—	—	(s)	3
<b>Total</b> .....	<b>2,178</b>	<b>2,654</b>	<b>688</b>	<b>-174</b>	<b>89</b>	<b>-135</b>	<b>0</b>	<b>2,477</b>	<b>276</b>	<b>2,818</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,006</b>	<b>—</b>	<b>563</b>	<b>99</b>	<b>-64</b>	<b>190</b>	<b>0</b>	<b>2,373</b>	<b>42</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>101</b>	<b>63</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>1</b>	<b>—</b>	<b>92</b>	<b>6</b>	<b>65</b>
Pentanes Plus .....	58	—	0	—	0	(s)	—	48	0	10
Liquefied Petroleum Gases .....	43	63	(s)	—	0	2	—	43	6	55
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	11	36	(s)	—	0	-15	—	0	5	58
Normal Butane/Butylene .....	14	22	0	—	0	16	—	31	2	-12
Isobutane/Isobutylene .....	18	4	0	—	0	(s)	—	13	0	9
<b>Other Liquids</b> .....	<b>68</b>	<b>—</b>	<b>68</b>	<b>—</b>	<b>6</b>	<b>10</b>	<b>—</b>	<b>110</b>	<b>2</b>	<b>20</b>
Other Hydrocarbons/Oxygenates .....	55	—	53	—	0	-38	—	143	2	0
Unfinished Oils .....	—	—	15	—	0	70	—	-74	0	20
Motor Gasoline Blend. Comp. ....	13	—	0	—	6	-22	—	41	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-8</b>	<b>2,643</b>	<b>49</b>	<b>—</b>	<b>128</b>	<b>-95</b>	<b>—</b>	<b>—</b>	<b>203</b>	<b>2,704</b>
Finished Motor Gasoline .....	-8	1,240	20	—	96	-66	—	—	4	1,409
Reformulated .....	—	905	0	—	0	-26	—	—	(s)	931
Oxygenated .....	47	65	0	—	3	13	—	—	2	100
Other .....	-55	270	20	—	93	-53	—	—	3	378
Finished Aviation Gasoline .....	—	4	0	—	0	2	—	—	0	3
Jet Fuel .....	—	385	20	—	15	-29	—	—	5	445
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	384	20	—	15	-29	—	—	5	444
Kerosene .....	—	5	0	—	0	(s)	—	—	(s)	5
Distillate Fuel Oil .....	—	430	1	—	16	-4	—	—	68	383
0.05 percent sulfur and under .....	—	337	(s)	—	13	7	—	—	13	330
Greater than 0.05 percent sulfur ...	—	93	1	—	4	-11	—	—	55	53
Residual Fuel Oil .....	—	218	6	—	0	(s)	—	—	30	193
Petrochemical Feedstocks <sup>e</sup> .....	—	6	1	—	0	-1	—	—	0	8
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	11	-10
Lubricants .....	—	17	0	—	0	-6	—	—	3	20
Waxes .....	—	-3	1	—	0	-5	—	—	(s)	3
Petroleum Coke .....	—	145	1	—	0	-1	—	—	81	67
Asphalt and Road Oil .....	—	50	0	—	0	14	—	—	1	35
Still Gas .....	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products .....	—	5	0	—	0	(s)	—	—	(s)	4
<b>Total</b> .....	<b>2,167</b>	<b>2,706</b>	<b>681</b>	<b>99</b>	<b>70</b>	<b>107</b>	<b>0</b>	<b>2,575</b>	<b>253</b>	<b>2,789</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,919</b>	<b>—</b>	<b>716</b>	<b>-64</b>	<b>-79</b>	<b>-71</b>	<b>0</b>	<b>2,448</b>	<b>115</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>81</b>	<b>86</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>14</b>	<b>—</b>	<b>67</b>	<b>7</b>	<b>80</b>
Pentanes Plus .....	42	—	0	—	0	(s)	—	31	0	10
Liquefied Petroleum Gases .....	40	86	(s)	—	0	14	—	36	7	69
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	11	42	(s)	—	0	-2	—	0	3	53
Normal Butane/Butylene .....	10	30	0	—	0	15	—	24	4	-2
Isobutane/Isobutylene .....	18	14	0	—	0	2	—	12	0	18
<b>Other Liquids</b> .....	<b>91</b>	<b>—</b>	<b>114</b>	<b>—</b>	<b>6</b>	<b>-2</b>	<b>—</b>	<b>172</b>	<b>2</b>	<b>40</b>
Other Hydrocarbons/Oxygenates .....	62	—	43	—	0	-27	—	130	2	0
Unfinished Oils .....	—	—	42	—	0	-33	—	35	0	40
Motor Gasoline Blend. Comp. ....	29	—	29	—	6	57	—	7	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-24</b>	<b>2,772</b>	<b>203</b>	<b>—</b>	<b>114</b>	<b>112</b>	<b>—</b>	<b>—</b>	<b>279</b>	<b>2,675</b>
Finished Motor Gasoline .....	-24	1,301	87	—	86	63	—	—	4	1,384
Reformulated .....	—	1,014	15	—	0	65	—	—	(s)	963
Oxygenated .....	47	4	0	—	35	1	—	—	1	84
Other .....	-72	283	73	—	51	-3	—	—	2	336
Finished Aviation Gasoline .....	—	2	0	—	0	-2	—	—	0	4
Jet Fuel .....	—	396	94	—	16	36	—	—	2	468
Naphtha-Type .....	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	396	94	—	16	36	—	—	2	467
Kerosene .....	—	3	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil .....	—	438	16	—	13	11	—	—	67	389
0.05 percent sulfur and under .....	—	304	16	—	9	-4	—	—	7	326
Greater than 0.05 percent sulfur ...	—	134	0	—	4	15	—	—	60	63
Residual Fuel Oil .....	—	222	4	—	0	-3	—	—	86	143
Petrochemical Feedstocks <sup>e</sup> .....	—	15	1	—	0	1	—	—	0	15
Special Naphthas .....	—	1	0	—	0	(s)	—	—	5	-4
Lubricants .....	—	17	0	—	-1	(s)	—	—	6	10
Waxes .....	—	5	(s)	—	0	3	—	—	1	2
Petroleum Coke .....	—	160	1	—	0	(s)	—	—	107	54
Asphalt and Road Oil .....	—	55	0	—	0	3	—	—	1	52
Still Gas .....	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products .....	—	7	0	—	0	1	—	—	(s)	6
<b>Total</b> .....	<b>2,068</b>	<b>2,859</b>	<b>1,034</b>	<b>-64</b>	<b>40</b>	<b>53</b>	<b>0</b>	<b>2,688</b>	<b>402</b>	<b>2,794</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,939</b>	<b>—</b>	<b>605</b>	<b>-81</b>	<b>-54</b>	<b>66</b>	<b>0</b>	<b>2,275</b>	<b>68</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>85</b>	<b>70</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>18</b>	<b>—</b>	<b>70</b>	<b>4</b>	<b>62</b>
Pentanes Plus .....	42	—	0	—	0	(s)	—	30	0	11
Liquefied Petroleum Gases .....	43	70	(s)	—	0	18	—	39	4	51
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	41	(s)	—	0	6	—	0	4	43
Normal Butane/Butylene .....	11	24	0	—	0	14	—	27	(s)	-6
Isobutane/Isobutylene .....	20	4	0	—	0	-2	—	13	0	14
<b>Other Liquids</b> .....	<b>136</b>	<b>—</b>	<b>133</b>	<b>—</b>	<b>8</b>	<b>-1</b>	<b>—</b>	<b>296</b>	<b>3</b>	<b>-20</b>
Other Hydrocarbons/Oxygenates .....	109	—	75	—	0	49	—	131	3	0
Unfinished Oils .....	—	—	51	—	0	-20	—	91	0	-20
Motor Gasoline Blend. Comp. ....	27	—	8	—	8	-30	—	74	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-23</b>	<b>2,704</b>	<b>163</b>	<b>—</b>	<b>143</b>	<b>27</b>	<b>—</b>	<b>—</b>	<b>232</b>	<b>2,728</b>
Finished Motor Gasoline .....	-23	1,302	48	—	100	14	—	—	3	1,410
Reformulated .....	—	950	17	—	9	-11	—	—	(s)	986
Oxygenated .....	45	20	0	—	28	7	—	—	(s)	87
Other .....	-68	332	31	—	63	19	—	—	3	337
Finished Aviation Gasoline .....	—	(s)	0	—	0	2	—	—	0	-2
Jet Fuel .....	—	349	82	—	17	33	—	—	3	412
Naphtha-Type .....	—	1	0	—	0	-1	—	—	0	1
Kerosene-Type .....	—	348	82	—	17	34	—	—	3	411
Kerosene .....	—	3	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil .....	—	429	20	—	18	-16	—	—	76	407
0.05 percent sulfur and under .....	—	321	11	—	15	-6	—	—	22	330
Greater than 0.05 percent sulfur ...	—	108	8	—	4	-11	—	—	54	77
Residual Fuel Oil .....	—	241	11	—	0	-5	—	—	53	204
Petrochemical Feedstocks <sup>e</sup> .....	—	13	0	—	0	2	—	—	0	12
Special Naphthas .....	—	1	0	—	0	(s)	—	—	10	-9
Lubricants .....	—	25	0	—	7	3	—	—	6	24
Waxes .....	—	3	1	—	0	1	—	—	1	2
Petroleum Coke .....	—	130	1	—	0	(s)	—	—	80	52
Asphalt and Road Oil .....	—	60	0	—	0	-7	—	—	1	67
Still Gas .....	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products .....	—	5	0	—	0	-1	—	—	(s)	5
<b>Total</b> .....	<b>2,137</b>	<b>2,773</b>	<b>901</b>	<b>-81</b>	<b>96</b>	<b>109</b>	<b>0</b>	<b>2,640</b>	<b>307</b>	<b>2,771</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,813</b>	<b>—</b>	<b>675</b>	<b>-22</b>	<b>-62</b>	<b>-11</b>	<b>0</b>	<b>2,318</b>	<b>97</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>76</b>	<b>68</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>13</b>	<b>—</b>	<b>64</b>	<b>4</b>	<b>63</b>
Pentanes Plus .....	39	—	0	—	0	1	—	26	(s)	11
Liquefied Petroleum Gases .....	37	68	(s)	—	0	12	—	38	4	52
Ethane/Ethylene .....	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene .....	11	39	(s)	—	0	13	—	0	4	33
Normal Butane/Butylene .....	7	23	0	—	0	-1	—	22	(s)	9
Isobutane/Isobutylene .....	18	7	0	—	0	0	—	16	0	9
<b>Other Liquids</b> .....	<b>29</b>	<b>—</b>	<b>123</b>	<b>—</b>	<b>8</b>	<b>-52</b>	<b>—</b>	<b>178</b>	<b>3</b>	<b>31</b>
Other Hydrocarbons/Oxygenates .....	77	—	43	—	0	-15	—	132	3	0
Unfinished Oils .....	—	—	64	—	0	12	—	22	0	31
Motor Gasoline Blend. Comp. ....	-48	—	16	—	8	-49	—	24	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>54</b>	<b>2,656</b>	<b>97</b>	<b>—</b>	<b>122</b>	<b>-236</b>	<b>—</b>	<b>—</b>	<b>201</b>	<b>2,963</b>
Finished Motor Gasoline .....	54	1,260	28	—	95	-120	—	—	5	1,552
Reformulated .....	—	933	15	—	0	-89	—	—	(s)	1,036
Oxygenated .....	54	23	0	—	29	11	—	—	2	93
Other .....	(s)	304	13	—	67	-43	—	—	3	424
Finished Aviation Gasoline .....	—	(s)	0	—	0	-2	—	—	0	2
Jet Fuel .....	—	368	40	—	13	-82	—	—	4	500
Naphtha-Type .....	—	1	0	—	0	1	—	—	0	(s)
Kerosene-Type .....	—	367	40	—	13	-83	—	—	4	500
Kerosene .....	—	4	0	—	0	-1	—	—	(s)	4
Distillate Fuel Oil .....	—	415	23	—	17	-43	—	—	52	447
0.05 percent sulfur and under .....	—	330	23	—	13	-27	—	—	2	392
Greater than 0.05 percent sulfur ...	—	85	0	—	3	-16	—	—	50	55
Residual Fuel Oil .....	—	223	3	—	0	27	—	—	54	146
Petrochemical Feedstocks <sup>e</sup> .....	—	13	0	—	0	0	—	—	0	13
Special Naphthas .....	—	4	0	—	0	-1	—	—	9	-4
Lubricants .....	—	24	0	—	-4	-3	—	—	5	18
Waxes .....	—	-1	1	—	0	(s)	—	—	(s)	-1
Petroleum Coke .....	—	140	1	—	0	-10	—	—	72	79
Asphalt and Road Oil .....	—	66	0	—	0	(s)	—	—	1	66
Still Gas .....	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products .....	—	6	0	—	0	-1	—	—	(s)	6
<b>Total</b> .....	<b>1,972</b>	<b>2,724</b>	<b>896</b>	<b>-22</b>	<b>68</b>	<b>-285</b>	<b>0</b>	<b>2,561</b>	<b>305</b>	<b>3,057</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	1,839	—	564	150	-65	-170	0	2,548	110	0
<b>Natural Gas Liquids and LRGs</b> .....	70	88	1	—	0	27	—	57	4	71
Pentanes Plus .....	35	—	0	—	0	(s)	—	23	(s)	12
Liquefied Petroleum Gases .....	34	88	1	—	0	27	—	34	4	58
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	10	44	1	—	0	9	—	0	4	43
Normal Butane/Butylene .....	8	32	0	—	0	12	—	21	(s)	7
Isobutane/Isobutylene .....	17	12	0	—	0	7	—	13	0	9
<b>Other Liquids</b> .....	48	—	115	—	7	-40	—	203	2	5
Other Hydrocarbons/Oxygenates .....	33	—	75	—	0	-31	—	137	2	0
Unfinished Oils .....	—	—	38	—	0	-10	—	44	0	5
Motor Gasoline Blend. Comp. ....	15	—	1	—	7	1	—	23	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	-11	2,864	209	—	121	73	—	—	269	2,842
Finished Motor Gasoline .....	-11	1,333	91	—	90	9	—	—	5	1,490
Reformulated .....	—	988	31	—	0	3	—	—	(s)	1,015
Oxygenated .....	39	9	0	—	28	-7	—	—	2	81
Other .....	-50	336	61	—	62	12	—	—	3	394
Finished Aviation Gasoline .....	—	2	0	—	0	-1	—	—	0	3
Jet Fuel .....	—	380	107	—	12	73	—	—	8	419
Naphtha-Type .....	—	1	0	—	0	-1	—	—	(s)	1
Kerosene-Type .....	—	380	107	—	12	73	—	—	8	418
Kerosene .....	—	5	0	—	0	1	—	—	(s)	4
Distillate Fuel Oil .....	—	493	6	—	14	-3	—	—	50	465
0.05 percent sulfur and under .....	—	354	6	—	10	-5	—	—	4	371
Greater than 0.05 percent sulfur ...	—	139	(s)	—	4	2	—	—	47	94
Residual Fuel Oil .....	—	238	5	—	0	1	—	—	72	170
Petrochemical Feedstocks <sup>e</sup> .....	—	13	0	—	0	-2	—	—	0	15
Special Naphthas .....	—	1	0	—	0	(s)	—	—	18	-16
Lubricants .....	—	26	0	—	5	4	—	—	6	22
Waxes .....	—	2	(s)	—	0	(s)	—	—	1	2
Petroleum Coke .....	—	147	0	—	0	-4	—	—	108	42
Asphalt and Road Oil .....	—	76	0	—	0	-5	—	—	1	80
Still Gas .....	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products .....	—	6	0	—	0	(s)	—	—	(s)	5
<b>Total</b> .....	1,945	2,952	889	150	63	-110	0	2,808	385	2,917

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,840</b>	<b>—</b>	<b>739</b>	<b>-16</b>	<b>-68</b>	<b>-127</b>	<b>0</b>	<b>2,539</b>	<b>82</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>75</b>	<b>86</b>	<b>1</b>	<b>—</b>	<b>0</b>	<b>22</b>	<b>—</b>	<b>62</b>	<b>4</b>	<b>73</b>
Pentanes Plus .....	38	—	0	—	0	(s)	—	26	0	12
Liquefied Petroleum Gases .....	37	86	1	—	0	22	—	36	4	62
Ethane/Ethylene .....	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene .....	11	46	1	—	0	11	—	0	4	42
Normal Butane/Butylene .....	14	41	0	—	0	15	—	24	(s)	14
Isobutane/Isobutylene .....	12	(s)	0	—	0	-5	—	11	0	5
<b>Other Liquids</b> .....	<b>101</b>	<b>—</b>	<b>109</b>	<b>—</b>	<b>18</b>	<b>42</b>	<b>—</b>	<b>169</b>	<b>2</b>	<b>15</b>
Other Hydrocarbons/Oxygenates .....	102	—	51	—	0	14	—	138	2	0
Unfinished Oils .....	—	—	31	—	0	-14	—	30	0	15
Motor Gasoline Blend. Comp. ....	-2	—	27	—	18	42	—	1	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>7</b>	<b>2,826</b>	<b>233</b>	<b>—</b>	<b>114</b>	<b>68</b>	<b>—</b>	<b>—</b>	<b>225</b>	<b>2,886</b>
Finished Motor Gasoline .....	7	1,346	61	—	95	44	—	—	6	1,458
Reformulated .....	—	982	13	—	0	16	—	—	(s)	978
Oxygenated .....	48	13	0	—	36	-1	—	—	1	96
Other .....	-42	351	48	—	58	28	—	—	4	384
Finished Aviation Gasoline .....	—	(s)	0	—	0	1	—	—	0	(s)
Jet Fuel .....	—	369	120	—	11	8	—	—	6	486
Naphtha-Type .....	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	369	120	—	11	8	—	—	6	486
Kerosene .....	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil .....	—	476	40	—	12	38	—	—	57	434
0.05 percent sulfur and under .....	—	364	33	—	9	25	—	—	5	376
Greater than 0.05 percent sulfur ...	—	112	8	—	3	12	—	—	52	58
Residual Fuel Oil .....	—	211	9	—	0	-21	—	—	29	212
Petrochemical Feedstocks <sup>e</sup> .....	—	9	1	—	0	-2	—	—	0	12
Special Naphthas .....	—	2	0	—	0	(s)	—	—	16	-14
Lubricants .....	—	29	0	—	-3	5	—	—	3	17
Waxes .....	—	1	1	—	0	1	—	—	1	1
Petroleum Coke .....	—	151	(s)	—	0	-6	—	—	107	50
Asphalt and Road Oil .....	—	77	0	—	0	-2	—	—	1	78
Still Gas .....	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products .....	—	4	0	—	0	1	—	—	(s)	3
<b>Total</b> .....	<b>2,022</b>	<b>2,912</b>	<b>1,081</b>	<b>-16</b>	<b>63</b>	<b>5</b>	<b>0</b>	<b>2,770</b>	<b>313</b>	<b>2,974</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,796</b>	<b>—</b>	<b>777</b>	<b>7</b>	<b>-78</b>	<b>-4</b>	<b>0</b>	<b>2,505</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>70</b>	<b>88</b>	<b>1</b>	<b>—</b>	<b>0</b>	<b>7</b>	<b>—</b>	<b>61</b>	<b>4</b>	<b>86</b>
Pentanes Plus .....	34	—	0	—	0	(s)	—	23	0	12
Liquefied Petroleum Gases .....	36	88	1	—	0	8	—	39	4	74
Ethane/Ethylene .....	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene .....	12	49	1	—	0	9	—	0	4	49
Normal Butane/Butylene .....	9	32	0	—	0	-4	—	24	(s)	20
Isobutane/Isobutylene .....	15	7	0	—	0	3	—	14	0	5
<b>Other Liquids</b> .....	<b>113</b>	<b>—</b>	<b>103</b>	<b>—</b>	<b>8</b>	<b>-4</b>	<b>—</b>	<b>212</b>	<b>3</b>	<b>14</b>
Other Hydrocarbons/Oxygenates .....	90	—	77	—	0	29	—	135	3	0
Unfinished Oils .....	—	—	23	—	0	-66	—	75	0	14
Motor Gasoline Blend. Comp. ....	23	—	3	—	8	33	—	2	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-18</b>	<b>2,835</b>	<b>169</b>	<b>—</b>	<b>118</b>	<b>36</b>	<b>—</b>	<b>—</b>	<b>249</b>	<b>2,820</b>
Finished Motor Gasoline .....	-18	1,349	25	—	92	-8	—	—	6	1,451
Reformulated .....	—	965	4	—	0	13	—	—	(s)	956
Oxygenated .....	49	31	0	—	26	-13	—	—	1	119
Other .....	-68	353	21	—	66	-8	—	—	5	376
Finished Aviation Gasoline .....	—	5	0	—	0	3	—	—	0	2
Jet Fuel .....	—	397	94	—	11	28	—	—	11	463
Naphtha-Type .....	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	397	94	—	11	28	—	—	11	463
Kerosene .....	—	3	0	—	0	-1	—	—	(s)	4
Distillate Fuel Oil .....	—	480	31	—	15	51	—	—	76	399
0.05 percent sulfur and under .....	—	369	18	—	14	44	—	—	11	347
Greater than 0.05 percent sulfur ...	—	112	13	—	1	8	—	—	65	53
Residual Fuel Oil .....	—	184	17	—	0	-10	—	—	27	184
Petrochemical Feedstocks <sup>e</sup> .....	—	11	0	—	0	2	—	—	0	10
Special Naphthas .....	—	1	0	—	0	(s)	—	—	27	-26
Lubricants .....	—	27	0	—	(s)	4	—	—	3	20
Waxes .....	—	-2	1	—	0	0	—	—	1	-2
Petroleum Coke .....	—	154	2	—	0	-7	—	—	97	65
Asphalt and Road Oil .....	—	58	0	—	0	-28	—	—	1	85
Still Gas .....	—	161	0	—	0	0	—	—	0	161
Miscellaneous Products .....	—	6	0	—	0	1	—	—	(s)	4
<b>Total</b> .....	<b>1,960</b>	<b>2,923</b>	<b>1,050</b>	<b>7</b>	<b>49</b>	<b>36</b>	<b>0</b>	<b>2,778</b>	<b>255</b>	<b>2,921</b>

- <sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,933</b>	<b>—</b>	<b>672</b>	<b>27</b>	<b>-44</b>	<b>161</b>	<b>0</b>	<b>2,386</b>	<b>42</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>82</b>	<b>61</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>(s)</b>	<b>—</b>	<b>79</b>	<b>4</b>	<b>59</b>
Pentanes Plus .....	40	—	0	—	0	(s)	—	30	0	10
Liquefied Petroleum Gases .....	41	61	(s)	—	0	1	—	49	4	49
Ethane/Ethylene .....	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene .....	13	47	(s)	—	0	3	—	0	4	53
Normal Butane/Butylene .....	13	13	0	—	0	-1	—	33	(s)	-6
Isobutane/Isobutylene .....	16	1	0	—	0	-1	—	15	0	2
<b>Other Liquids</b> .....	<b>(s)</b>	<b>—</b>	<b>62</b>	<b>—</b>	<b>27</b>	<b>-22</b>	<b>—</b>	<b>154</b>	<b>3</b>	<b>-45</b>
Other Hydrocarbons/Oxygenates .....	66	—	61	—	0	-4	—	127	3	0
Unfinished Oils .....	—	—	0	—	0	8	—	37	0	-45
Motor Gasoline Blend. Comp. ....	-66	—	1	—	27	-27	—	-10	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>72</b>	<b>2,733</b>	<b>62</b>	<b>—</b>	<b>97</b>	<b>-85</b>	<b>—</b>	<b>—</b>	<b>173</b>	<b>2,875</b>
Finished Motor Gasoline .....	72	1,322	(s)	—	64	-17	—	—	10	1,465
Reformulated .....	—	923	0	—	0	-32	—	—	(s)	955
Oxygenated .....	58	64	0	—	0	-4	—	—	1	125
Other .....	14	335	(s)	—	64	20	—	—	9	385
Finished Aviation Gasoline .....	—	2	0	—	0	2	—	—	0	(s)
Jet Fuel .....	—	380	25	—	12	-69	—	—	6	479
Naphtha-Type .....	—	1	0	—	0	(s)	—	—	1	(s)
Kerosene-Type .....	—	379	25	—	12	-69	—	—	5	479
Kerosene .....	—	4	0	—	0	1	—	—	1	3
Distillate Fuel Oil .....	—	455	17	—	20	-19	—	—	40	470
0.05 percent sulfur and under .....	—	349	6	—	18	-16	—	—	2	388
Greater than 0.05 percent sulfur ...	—	106	10	—	2	-3	—	—	38	83
Residual Fuel Oil .....	—	176	19	—	0	26	—	—	17	152
Petrochemical Feedstocks <sup>e</sup> .....	—	11	1	—	0	1	—	—	0	11
Special Naphthas .....	—	1	0	—	0	(s)	—	—	9	-8
Lubricants .....	—	21	0	—	1	(s)	—	—	13	10
Waxes .....	—	-4	(s)	—	0	-1	—	—	1	-3
Petroleum Coke .....	—	157	(s)	—	0	1	—	—	75	81
Asphalt and Road Oil .....	—	65	0	—	0	-10	—	—	1	73
Still Gas .....	—	137	0	—	0	0	—	—	0	137
Miscellaneous Products .....	—	6	0	—	0	(s)	—	—	(s)	6
<b>Total</b> .....	<b>2,086</b>	<b>2,793</b>	<b>796</b>	<b>27</b>	<b>80</b>	<b>54</b>	<b>0</b>	<b>2,618</b>	<b>222</b>	<b>2,889</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	1,886	—	704	22	-42	26	0	2,476	68	0
<b>Natural Gas Liquids and LRGs</b> .....	78	28	1	—	0	-38	—	78	4	63
Pentanes Plus .....	37	—	0	—	0	(s)	—	27	0	11
Liquefied Petroleum Gases .....	41	28	1	—	0	-37	—	50	4	52
Ethane/Ethylene .....	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene .....	13	49	1	—	0	-2	—	0	4	60
Normal Butane/Butylene .....	16	-23	0	—	0	-34	—	38	(s)	-10
Isobutane/Isobutylene .....	12	2	0	—	0	-1	—	13	0	2
<b>Other Liquids</b> .....	21	—	70	—	34	8	—	132	5	-20
Other Hydrocarbons/Oxygenates .....	67	—	54	—	0	-19	—	135	5	0
Unfinished Oils .....	—	—	16	—	0	5	—	32	0	-20
Motor Gasoline Blend. Comp. ....	-46	—	0	—	34	23	—	-35	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	52	2,813	100	—	103	71	—	—	241	2,754
Finished Motor Gasoline .....	52	1,376	10	—	65	45	—	—	8	1,450
Reformulated .....	—	988	0	—	0	62	—	—	(s)	927
Oxygenated .....	60	83	0	—	0	-6	—	—	1	147
Other .....	-8	305	10	—	65	-11	—	—	7	376
Finished Aviation Gasoline .....	—	2	0	—	0	(s)	—	—	0	2
Jet Fuel .....	—	392	59	—	9	3	—	—	14	441
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	391	59	—	9	3	—	—	14	441
Kerosene .....	—	3	0	—	0	-1	—	—	(s)	4
Distillate Fuel Oil .....	—	461	12	—	18	8	—	—	52	431
0.05 percent sulfur and under .....	—	372	12	—	16	10	—	—	11	380
Greater than 0.05 percent sulfur ...	—	89	0	—	2	-2	—	—	41	51
Residual Fuel Oil .....	—	185	16	—	0	-3	—	—	11	192
Petrochemical Feedstocks <sup>e</sup> .....	—	13	0	—	0	1	—	—	0	12
Special Naphthas .....	—	3	0	—	0	(s)	—	—	34	-32
Lubricants .....	—	25	0	—	10	3	—	—	4	28
Waxes .....	—	-3	2	—	0	-2	—	—	1	(s)
Petroleum Coke .....	—	157	2	—	0	12	—	—	114	33
Asphalt and Road Oil .....	—	54	0	—	0	4	—	—	3	47
Still Gas .....	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products .....	—	4	0	—	0	-1	—	—	(s)	5
<b>Total</b> .....	2,037	2,841	874	22	94	67	0	2,685	319	2,797

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,905</b>	<b>—</b>	<b>570</b>	<b>-18</b>	<b>-62</b>	<b>-159</b>	<b>0</b>	<b>2,444</b>	<b>109</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>87</b>	<b>40</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>-65</b>	<b>—</b>	<b>88</b>	<b>5</b>	<b>99</b>
Pentanes Plus .....	44	—	0	—	0	-1	—	35	0	10
Liquefied Petroleum Gases .....	43	40	(s)	—	0	-64	—	53	5	89
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	13	54	(s)	—	0	-28	—	0	5	91
Normal Butane/Butylene .....	19	-17	0	—	0	-30	—	42	(s)	-8
Isobutane/Isobutylene .....	10	2	0	—	0	-6	—	12	0	6
<b>Other Liquids</b> .....	<b>47</b>	<b>—</b>	<b>86</b>	<b>—</b>	<b>33</b>	<b>14</b>	<b>—</b>	<b>151</b>	<b>4</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	98	—	61	—	0	22	—	133	4	0
Unfinished Oils .....	—	—	24	—	0	-1	—	29	0	-3
Motor Gasoline Blend. Comp. ....	-51	—	0	—	33	-7	—	-12	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>58</b>	<b>2,793</b>	<b>102</b>	<b>—</b>	<b>89</b>	<b>-91</b>	<b>—</b>	<b>—</b>	<b>311</b>	<b>2,822</b>
Finished Motor Gasoline .....	58	1,351	(s)	—	66	-16	—	—	12	1,479
Reformulated .....	—	990	0	—	0	-15	—	—	(s)	1,005
Oxygenated .....	65	87	0	—	0	-1	—	—	0	152
Other .....	-7	275	(s)	—	66	0	—	—	12	322
Finished Aviation Gasoline .....	—	2	0	—	0	(s)	—	—	0	2
Jet Fuel .....	—	423	68	—	8	1	—	—	17	482
Naphtha-Type .....	—	1	0	—	0	(s)	—	—	1	(s)
Kerosene-Type .....	—	422	68	—	8	(s)	—	—	16	482
Kerosene .....	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil .....	—	441	2	—	19	-17	—	—	94	385
0.05 percent sulfur and under .....	—	342	2	—	17	-14	—	—	11	364
Greater than 0.05 percent sulfur ..	—	99	(s)	—	2	-3	—	—	83	21
Residual Fuel Oil .....	—	180	7	—	0	-51	—	—	54	184
Petrochemical Feedstocks <sup>e</sup> .....	—	15	23	—	0	-1	—	—	0	40
Special Naphthas .....	—	2	0	—	0	(s)	—	—	13	-11
Lubricants .....	—	28	0	—	-4	4	—	—	2	17
Waxes .....	—	1	1	—	0	-2	—	—	1	3
Petroleum Coke .....	—	163	1	—	0	-5	—	—	118	52
Asphalt and Road Oil .....	—	42	0	—	0	-2	—	—	1	43
Still Gas .....	—	137	0	—	0	0	—	—	0	137
Miscellaneous Products .....	—	5	0	—	0	-1	—	—	(s)	7
<b>Total</b> .....	<b>2,096</b>	<b>2,833</b>	<b>759</b>	<b>-18</b>	<b>59</b>	<b>-301</b>	<b>0</b>	<b>2,683</b>	<b>429</b>	<b>2,917</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."