

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	63,384	—	13,463	6,519	-1,727	4,832	0	74,320	2,488	0	62,303
Natural Gas Liquids and LRGs	2,805	1,300	5	—	0	-1,097	—	2,945	207	2,055	3,207
Pentanes Plus	1,489	—	0	—	0	-19	—	1,166	0	342	40
Liquefied Petroleum Gases	1,316	1,300	5	—	0	-1,078	—	1,779	207	1,713	3,167
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	0
Propane/Propylene	374	1,499	5	—	0	-471	—	0	143	2,206	1,638
Normal Butane/Butylene	550	-178	0	—	0	-560	—	1,251	64	-383	1,205
Isobutane/Isobutylene	388	-21	0	—	0	-47	—	528	0	-114	324
Other Liquids	1,350	—	2,848	—	46	-1,540	—	4,357	42	1,385	30,095
Other Hydrocarbons/Oxygenates	1,311	—	1,775	—	0	-1,238	—	4,282	42	0	2,847
Unfinished Oils	—	—	1,073	—	0	-652	—	340	0	1,385	19,478
Motor Gasoline Blend. Comp.	39	—	0	—	46	360	—	-275	0	0	7,758
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-10	—	10	0	0	12
Finished Petroleum Products	121	84,750	2,301	—	3,788	4,557	—	—	6,598	79,805	60,848
Finished Motor Gasoline	121	40,757	162	—	2,919	3,149	—	—	341	40,468	25,089
Reformulated	—	27,937	147	—	-238	1,150	—	—	6	26,690	12,946
Oxygenated	1,597	2,105	0	—	0	17	—	—	28	3,656	21
Other	-1,476	10,715	15	—	3,157	1,982	—	—	307	10,122	12,122
Finished Aviation Gasoline	—	66	0	—	0	-258	—	—	0	324	413
Jet Fuel	—	12,917	1,744	—	456	900	—	—	215	14,002	10,188
Naphtha-Type	—	15	0	—	0	6	—	—	0	9	39
Kerosene-Type	—	12,902	1,744	—	456	894	—	—	215	13,993	10,149
Kerosene	—	125	0	—	0	-18	—	—	2	141	108
Distillate Fuel Oil	—	12,750	243	—	465	146	—	—	2,143	11,169	12,197
0.05 percent sulfur and under	—	9,710	0	—	376	149	—	—	790	9,147	8,886
Greater than 0.05 percent sulfur	—	3,040	243	—	89	-3	—	—	1,354	2,021	3,311
Residual Fuel Oil	—	6,765	106	—	0	184	—	—	1,370	5,317	6,144
Petrochemical Feedstocks ^e	—	348	0	—	0	-10	—	—	0	358	347
Special Naphthas	—	58	0	—	0	-2	—	—	57	3	43
Lubricants	—	693	0	—	-52	30	—	—	80	531	1,447
Waxes	—	83	3	—	0	24	—	—	14	48	272
Petroleum Coke	—	4,615	43	—	0	134	—	—	2,357	2,167	1,946
Asphalt and Road Oil	—	1,359	0	—	0	275	—	—	16	1,068	2,464
Still Gas	—	4,079	0	—	0	0	—	—	0	4,079	0
Miscellaneous Products	—	135	0	—	0	3	—	—	2	130	190
Total	67,660	86,050	18,617	6,519	2,107	6,752	0	81,622	9,335	83,244	156,453

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,589	—	13,869	-4,862	-1,777	-2,861	0	63,578	2,102	0	59,442
Natural Gas Liquids and LRGs	2,428	1,378	2	—	0	-224	—	2,264	234	1,534	2,983
Pentanes Plus	1,299	—	0	—	0	-3	—	999	(s)	303	37
Liquefied Petroleum Gases	1,129	1,378	2	—	0	-221	—	1,265	234	1,231	2,946
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	0
Propane/Propylene	331	1,084	2	—	0	-348	—	0	122	1,643	1,290
Normal Butane/Butylene	479	102	0	—	0	-3	—	926	112	-454	1,202
Isobutane/Isobutylene	316	192	0	—	0	130	—	339	0	39	454
Other Liquids	2,715	—	3,252	—	600	2,158	—	3,524	89	796	32,253
Other Hydrocarbons/Oxygenates	2,846	—	1,610	—	0	900	—	3,467	89	0	3,747
Unfinished Oils	—	—	1,557	—	0	1,564	—	-803	0	796	21,042
Motor Gasoline Blend. Comp.	-131	—	85	—	600	-296	—	850	(s)	0	7,462
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-10	—	10	0	0	2
Finished Petroleum Products	263	72,941	2,147	—	3,673	-2,844	—	—	5,306	76,562	58,004
Finished Motor Gasoline	263	34,535	281	—	2,486	-2,273	—	—	159	39,678	22,816
Reformulated	—	24,359	249	—	0	-571	—	—	58	25,121	12,375
Oxygenated	1,317	1,941	0	—	0	-2	—	—	30	3,229	19
Other	-1,054	8,235	32	—	2,486	-1,700	—	—	71	11,328	10,422
Finished Aviation Gasoline	—	25	0	—	0	-27	—	—	0	52	386
Jet Fuel	—	11,086	1,074	—	447	-1,118	—	—	62	13,663	9,070
Naphtha-Type	—	13	0	—	0	6	—	—	0	7	45
Kerosene-Type	—	11,073	1,074	—	447	-1,124	—	—	62	13,656	9,025
Kerosene	—	103	0	—	0	19	—	—	2	82	127
Distillate Fuel Oil	—	11,780	515	—	698	-241	—	—	1,662	11,572	11,956
0.05 percent sulfur and under	—	9,108	48	—	598	-123	—	—	598	9,279	8,763
Greater than 0.05 percent sulfur ..	—	2,672	467	—	100	-118	—	—	1,064	2,293	3,193
Residual Fuel Oil	—	5,525	212	—	0	129	—	—	1,004	4,604	6,273
Petrochemical Feedstocks ^e	—	233	0	—	0	-41	—	—	0	274	306
Special Naphthas	—	54	0	—	0	8	—	—	240	-194	51
Lubricants	—	511	0	—	42	-20	—	—	97	476	1,427
Waxes	—	140	32	—	0	78	—	—	17	77	350
Petroleum Coke	—	4,129	33	—	0	214	—	—	2,046	1,902	2,160
Asphalt and Road Oil	—	1,253	0	—	0	419	—	—	17	817	2,883
Still Gas	—	3,473	0	—	0	0	—	—	0	3,473	0
Miscellaneous Products	—	94	0	—	0	9	—	—	1	84	199
Total	60,994	74,319	19,270	-4,862	2,496	-3,771	0	69,366	7,731	78,891	152,682

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	62,201	—	17,451	3,074	-1,988	5,898	0	73,552	1,288	0	65,340
Natural Gas Liquids and LRGs	3,143	1,948	11	—	0	43	—	2,841	201	2,017	3,026
Pentanes Plus	1,798	—	0	—	0	-12	—	1,493	0	317	25
Liquefied Petroleum Gases	1,345	1,948	11	—	0	55	—	1,348	201	1,700	3,001
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	0
Propane/Propylene	351	1,123	11	—	0	-450	—	0	142	1,793	840
Normal Butane/Butylene	441	693	0	—	0	506	—	950	60	-382	1,708
Isobutane/Isobutylene	549	132	0	—	0	-1	—	398	0	284	453
Other Liquids	2,105	—	2,117	—	199	320	—	3,418	73	610	32,573
Other Hydrocarbons/Oxygenates	1,698	—	1,638	—	0	-1,174	—	4,437	73	0	2,573
Unfinished Oils	—	—	479	—	0	2,172	—	-2,303	0	610	23,214
Motor Gasoline Blend. Comp.	407	—	0	—	199	-678	—	1,284	0	0	6,784
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	-262	81,934	1,533	—	3,965	-2,956	—	—	6,288	83,838	55,048
Finished Motor Gasoline	-262	38,443	605	—	2,991	-2,040	—	—	137	43,680	20,776
Reformulated	—	28,053	0	—	0	-808	—	—	4	28,857	11,567
Oxygenated	1,450	2,006	0	—	104	412	—	—	52	3,096	431
Other	-1,712	8,384	605	—	2,887	-1,644	—	—	81	11,727	8,778
Finished Aviation Gasoline	—	130	0	—	0	52	—	—	0	78	438
Jet Fuel	—	11,933	625	—	474	-896	—	—	145	13,783	8,174
Naphtha-Type	—	15	0	—	0	1	—	—	0	14	46
Kerosene-Type	—	11,918	625	—	474	-897	—	—	145	13,769	8,128
Kerosene	—	147	0	—	0	-11	—	—	4	154	116
Distillate Fuel Oil	—	13,327	30	—	500	-127	—	—	2,114	11,870	11,829
0.05 percent sulfur and under	—	10,455	3	—	388	215	—	—	402	10,229	8,978
Greater than 0.05 percent sulfur	—	2,872	27	—	112	-342	—	—	1,712	1,641	2,851
Residual Fuel Oil	—	6,748	172	—	0	7	—	—	928	5,985	6,280
Petrochemical Feedstocks ^e	—	181	36	—	0	-26	—	—	0	243	280
Special Naphthas	—	12	0	—	0	-10	—	—	331	-309	41
Lubricants	—	531	0	—	0	-179	—	—	93	617	1,248
Waxes	—	-86	35	—	0	-153	—	—	13	89	197
Petroleum Coke	—	4,508	30	—	0	-28	—	—	2,504	2,062	2,132
Asphalt and Road Oil	—	1,550	0	—	0	441	—	—	18	1,091	3,324
Still Gas	—	4,360	0	—	0	0	—	—	0	4,360	0
Miscellaneous Products	—	150	0	—	0	14	—	—	1	135	213
Total	67,187	83,882	21,112	3,074	2,176	3,305	0	79,811	7,851	86,464	155,987

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,577	—	21,473	-1,906	-2,381	-2,140	0	73,448	3,455	0	63,200
Natural Gas Liquids and LRGs	2,441	2,593	5	—	0	434	—	2,009	206	2,390	3,460
Pentanes Plus	1,254	—	0	—	0	3	—	943	0	308	28
Liquefied Petroleum Gases	1,187	2,593	5	—	0	431	—	1,066	206	2,082	3,432
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	0
Propane/Propylene	343	1,266	5	—	0	-63	—	0	93	1,584	777
Normal Butane/Butylene	301	907	0	—	0	447	—	705	112	-56	2,155
Isobutane/Isobutylene	540	420	0	—	0	47	—	361	0	552	500
Other Liquids	2,738	—	3,426	—	187	-73	—	5,172	56	1,196	32,500
Other Hydrocarbons/Oxygenates	1,870	—	1,284	—	0	-814	—	3,912	56	0	1,759
Unfinished Oils	—	—	1,266	—	0	-983	—	1,053	0	1,196	22,231
Motor Gasoline Blend. Comp.	868	—	876	—	187	1,724	—	207	(s)	0	8,508
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	-726	83,173	6,103	—	3,406	3,357	—	—	8,358	80,242	58,405
Finished Motor Gasoline	-726	39,038	2,624	—	2,584	1,890	—	—	118	41,512	22,666
Reformulated	—	30,425	437	—	0	1,953	—	—	6	28,903	13,520
Oxygenated	1,425	122	0	—	1,049	31	—	—	45	2,520	462
Other	-2,150	8,491	2,187	—	1,535	-94	—	—	67	10,090	8,684
Finished Aviation Gasoline	—	55	0	—	0	-63	—	—	0	118	375
Jet Fuel	—	11,889	2,816	—	468	1,086	—	—	54	14,033	9,260
Naphtha-Type	—	19	0	—	0	8	—	—	0	11	54
Kerosene-Type	—	11,870	2,816	—	468	1,078	—	—	54	14,022	9,206
Kerosene	—	103	0	—	0	-9	—	—	4	108	107
Distillate Fuel Oil	—	13,145	489	—	377	318	—	—	2,023	11,670	12,147
0.05 percent sulfur and under	—	9,121	489	—	268	-121	—	—	209	9,790	8,857
Greater than 0.05 percent sulfur ..	—	4,024	0	—	109	439	—	—	1,814	1,880	3,290
Residual Fuel Oil	—	6,660	105	—	0	-87	—	—	2,576	4,276	6,193
Petrochemical Feedstocks ^e	—	457	37	—	0	38	—	—	0	456	318
Special Naphthas	—	15	0	—	0	-11	—	—	154	-128	30
Lubricants	—	496	0	—	-23	5	—	—	182	286	1,253
Waxes	—	161	7	—	0	83	—	—	18	67	280
Petroleum Coke	—	4,789	25	—	0	-9	—	—	3,210	1,613	2,123
Asphalt and Road Oil	—	1,656	0	—	0	81	—	—	18	1,557	3,405
Still Gas	—	4,496	0	—	0	0	—	—	0	4,496	0
Miscellaneous Products	—	213	0	—	0	35	—	—	2	176	248
Total	62,031	85,766	31,007	-1,906	1,212	1,578	0	80,629	12,074	83,828	157,565

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	60,097	—	18,765	-2,508	-1,687	2,036	0	70,527	2,104	0	65,236
Natural Gas Liquids and LRGs	2,627	2,155	1	—	0	551	—	2,161	137	1,934	4,011
Pentanes Plus	1,294	—	0	—	0	3	—	938	0	353	31
Liquefied Petroleum Gases	1,333	2,155	1	—	0	548	—	1,223	137	1,581	3,980
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	0
Propane/Propylene	374	1,274	1	—	0	173	—	0	135	1,341	950
Normal Butane/Butylene	335	750	0	—	0	447	—	823	2	-187	2,602
Isobutane/Isobutylene	622	131	0	—	0	-72	—	400	0	425	428
Other Liquids	4,212	—	4,123	—	256	-46	—	9,162	85	-610	32,454
Other Hydrocarbons/Oxygenates	3,372	—	2,310	—	0	1,529	—	4,068	85	0	3,288
Unfinished Oils	—	—	1,569	—	0	-635	—	2,814	0	-610	21,596
Motor Gasoline Blend. Comp.	840	—	244	—	256	-940	—	2,280	0	0	7,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	-700	83,820	5,048	—	4,422	825	—	—	7,199	84,566	59,230
Finished Motor Gasoline	-700	40,365	1,493	—	3,099	447	—	—	103	43,707	23,113
Reformulated	—	29,440	520	—	278	-339	—	—	7	30,570	13,181
Oxygenated	1,398	618	0	—	883	207	—	—	(s)	2,692	669
Other	-2,098	10,307	973	—	1,938	579	—	—	96	10,445	9,263
Finished Aviation Gasoline	—	3	0	—	0	62	—	—	0	-59	437
Jet Fuel	—	10,817	2,536	—	532	1,029	—	—	92	12,764	10,289
Naphtha-Type	—	19	0	—	0	-16	—	—	0	35	38
Kerosene-Type	—	10,798	2,536	—	532	1,045	—	—	92	12,729	10,251
Kerosene	—	100	0	—	0	-4	—	—	5	99	103
Distillate Fuel Oil	—	13,291	609	—	572	-500	—	—	2,361	12,611	11,647
0.05 percent sulfur and under	—	9,939	348	—	451	-172	—	—	688	10,222	8,685
Greater than 0.05 percent sulfur	—	3,352	261	—	121	-328	—	—	1,673	2,389	2,962
Residual Fuel Oil	—	7,475	349	—	0	-143	—	—	1,628	6,339	6,050
Petrochemical Feedstocks ^e	—	416	0	—	0	50	—	—	0	366	368
Special Naphthas	—	27	0	—	0	3	—	—	307	-283	33
Lubricants	—	777	0	—	219	80	—	—	181	735	1,333
Waxes	—	105	19	—	0	44	—	—	16	64	324
Petroleum Coke	—	4,040	42	—	0	-8	—	—	2,486	1,604	2,115
Asphalt and Road Oil	—	1,868	0	—	0	-213	—	—	19	2,062	3,192
Still Gas	—	4,388	0	—	0	0	—	—	0	4,388	0
Miscellaneous Products	—	148	0	—	0	-22	—	—	1	169	226
Total	66,236	85,975	27,937	-2,508	2,991	3,366	0	81,850	9,524	85,890	160,931

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,391	—	20,259	-662	-1,851	-323	0	69,553	2,907	0	64,913
Natural Gas Liquids and LRGs	2,283	2,054	9	—	0	401	—	1,931	124	1,890	4,412
Pentanes Plus	1,172	—	0	—	0	41	—	789	(s)	342	72
Liquefied Petroleum Gases	1,111	2,054	9	—	0	360	—	1,142	124	1,548	4,340
Ethane/Ethylene	2	0	0	—	0	5	—	0	0	-3	5
Propane/Propylene	342	1,155	9	—	0	389	—	0	115	1,002	1,339
Normal Butane/Butylene	213	702	0	—	0	-34	—	671	9	269	2,568
Isobutane/Isobutylene	554	197	0	—	0	0	—	471	0	280	428
Other Liquids	866	—	3,697	—	225	-1,561	—	5,333	94	922	30,893
Other Hydrocarbons/Oxygenates	2,314	—	1,287	—	0	-437	—	3,952	86	0	2,851
Unfinished Oils	—	—	1,927	—	0	345	—	660	0	922	21,941
Motor Gasoline Blend. Comp.	-1,449	—	483	—	225	-1,469	—	721	7	0	6,099
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	1,609	79,668	2,913	—	3,661	-7,066	—	—	6,032	88,885	52,164
Finished Motor Gasoline	1,609	37,806	840	—	2,863	-3,611	—	—	162	46,567	19,502
Reformulated	—	27,985	450	—	0	-2,659	—	—	9	31,085	10,522
Oxygenated	1,606	691	0	—	860	329	—	—	52	2,775	998
Other	4	9,130	390	—	2,003	-1,281	—	—	100	12,707	7,982
Finished Aviation Gasoline	—	3	0	—	0	-67	—	—	0	70	370
Jet Fuel	—	11,040	1,210	—	402	-2,458	—	—	110	15,000	7,831
Naphtha-Type	—	25	0	—	0	17	—	—	0	8	55
Kerosene-Type	—	11,015	1,210	—	402	-2,475	—	—	110	14,992	7,776
Kerosene	—	110	0	—	0	-25	—	—	5	130	78
Distillate Fuel Oil	—	12,457	703	—	506	-1,289	—	—	1,550	13,405	10,358
0.05 percent sulfur and under	—	9,905	703	—	404	-819	—	—	63	11,768	7,866
Greater than 0.05 percent sulfur ..	—	2,552	0	—	102	-470	—	—	1,487	1,637	2,492
Residual Fuel Oil	—	6,681	101	—	0	797	—	—	1,619	4,366	6,847
Petrochemical Feedstocks ^e	—	388	0	—	0	0	—	—	0	388	368
Special Naphthas	—	127	0	—	0	-17	—	—	270	-126	16
Lubricants	—	712	0	—	-110	-79	—	—	136	545	1,254
Waxes	—	-31	28	—	0	11	—	—	12	-26	335
Petroleum Coke	—	4,193	31	—	0	-295	—	—	2,148	2,371	1,820
Asphalt and Road Oil	—	1,982	0	—	0	-10	—	—	20	1,972	3,182
Still Gas	—	4,027	0	—	0	0	—	—	0	4,027	0
Miscellaneous Products	—	173	0	—	0	-23	—	—	1	195	203
Total	59,149	81,722	26,878	-662	2,035	-8,549	0	76,817	9,157	91,697	152,382

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,006	—	17,494	4,658	-2,029	-5,278	0	78,997	3,409	0	59,635
Natural Gas Liquids and LRGs	2,157	2,728	27	—	0	852	—	1,755	118	2,187	5,264
Pentanes Plus	1,089	—	0	—	0	1	—	704	(s)	384	73
Liquefied Petroleum Gases	1,068	2,728	27	—	0	851	—	1,051	118	1,803	5,191
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	5
Propane/Propylene	316	1,360	27	—	0	264	—	0	117	1,322	1,603
Normal Butane/Butylene	237	1,000	0	—	0	384	—	639	1	213	2,952
Isobutane/Isobutylene	512	368	0	—	0	203	—	412	0	265	631
Other Liquids	1,485	—	3,555	—	230	-1,231	—	6,284	71	146	29,662
Other Hydrocarbons/Oxygenates	1,018	—	2,325	—	0	-959	—	4,232	70	0	1,892
Unfinished Oils	—	—	1,184	—	0	-313	—	1,351	0	146	21,628
Motor Gasoline Blend. Comp.	468	—	46	—	230	41	—	701	2	0	6,140
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	-348	88,794	6,490	—	3,754	2,249	—	—	8,344	88,098	54,413
Finished Motor Gasoline	-348	41,328	2,832	—	2,794	274	—	—	157	46,176	19,776
Reformulated	—	30,625	952	—	0	105	—	—	10	31,462	10,627
Oxygenated	1,200	280	0	—	878	-207	—	—	59	2,506	791
Other	-1,547	10,423	1,880	—	1,916	376	—	—	88	12,208	8,358
Finished Aviation Gasoline	—	62	0	—	0	-29	—	—	0	91	341
Jet Fuel	—	11,792	3,325	—	376	2,257	—	—	254	12,982	10,088
Naphtha-Type	—	19	0	—	0	-18	—	—	(s)	37	37
Kerosene-Type	—	11,773	3,325	—	376	2,275	—	—	254	12,945	10,051
Kerosene	—	157	0	—	0	24	—	—	2	131	102
Distillate Fuel Oil	—	15,287	177	—	424	-89	—	—	1,563	14,414	10,269
0.05 percent sulfur and under	—	10,965	176	—	309	-149	—	—	113	11,486	7,717
Greater than 0.05 percent sulfur	—	4,322	1	—	115	60	—	—	1,450	2,928	2,552
Residual Fuel Oil	—	7,382	150	—	0	26	—	—	2,233	5,273	6,873
Petrochemical Feedstocks ^e	—	401	0	—	0	-66	—	—	0	467	302
Special Naphthas	—	46	0	—	0	3	—	—	544	-501	19
Lubricants	—	812	0	—	160	109	—	—	181	682	1,363
Waxes	—	76	6	—	0	14	—	—	18	50	349
Petroleum Coke	—	4,543	0	—	0	-130	—	—	3,359	1,314	1,690
Asphalt and Road Oil	—	2,368	0	—	0	-145	—	—	32	2,481	3,037
Still Gas	—	4,368	0	—	0	0	—	—	0	4,368	0
Miscellaneous Products	—	172	0	—	0	1	—	—	1	170	204
Total	60,300	91,522	27,566	4,658	1,955	-3,408	0	87,036	11,943	90,430	148,974

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,051	—	22,903	-505	-2,119	-3,928	0	78,722	2,537	0	55,707
Natural Gas Liquids and LRGs	2,313	2,671	21	—	0	688	—	1,907	138	2,272	5,952
Pentanes Plus	1,166	—	0	—	0	11	—	797	0	358	84
Liquefied Petroleum Gases	1,147	2,671	21	—	0	677	—	1,110	138	1,914	5,868
Ethane/Ethylene	2	0	0	—	0	1	—	0	0	1	6
Propane/Propylene	347	1,421	21	—	0	349	—	0	137	1,303	1,952
Normal Butane/Butylene	420	1,260	0	—	0	479	—	759	1	441	3,431
Isobutane/Isobutylene	378	-10	0	—	0	-152	—	351	0	169	479
Other Liquids	3,116	—	3,389	—	556	1,300	—	5,250	52	459	30,962
Other Hydrocarbons/Oxygenates	3,170	—	1,582	—	0	434	—	4,266	52	0	2,326
Unfinished Oils	—	—	962	—	0	-437	—	940	0	459	21,191
Motor Gasoline Blend. Comp.	-54	—	845	—	556	1,303	—	44	0	0	7,443
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	204	87,611	7,208	—	3,526	2,100	—	—	6,971	89,478	56,513
Finished Motor Gasoline	204	41,719	1,878	—	2,930	1,372	—	—	175	45,184	21,148
Reformulated	—	30,429	394	—	0	507	—	—	11	30,305	11,134
Oxygenated	1,498	398	0	—	1,118	-16	—	—	42	2,987	775
Other	-1,294	10,892	1,484	—	1,812	881	—	—	122	11,891	9,239
Finished Aviation Gasoline	—	7	0	—	0	19	—	—	0	-12	360
Jet Fuel	—	11,446	3,730	—	334	255	—	—	181	15,074	10,343
Naphtha-Type	—	0	0	—	0	-4	—	—	0	4	33
Kerosene-Type	—	11,446	3,730	—	334	259	—	—	181	15,070	10,310
Kerosene	—	134	0	—	0	9	—	—	5	120	111
Distillate Fuel Oil	—	14,771	1,251	—	367	1,165	—	—	1,773	13,451	11,434
0.05 percent sulfur and under	—	11,289	1,008	—	281	783	—	—	146	11,649	8,500
Greater than 0.05 percent sulfur	—	3,482	243	—	86	382	—	—	1,627	1,802	2,934
Residual Fuel Oil	—	6,528	285	—	0	-663	—	—	894	6,582	6,210
Petrochemical Feedstocks ^e	—	286	34	—	0	-50	—	—	0	370	252
Special Naphthas	—	59	0	—	0	12	—	—	481	-434	31
Lubricants	—	899	0	—	-105	166	—	—	102	526	1,529
Waxes	—	36	24	—	0	22	—	—	16	22	371
Petroleum Coke	—	4,685	6	—	0	-173	—	—	3,308	1,556	1,517
Asphalt and Road Oil	—	2,377	0	—	0	-77	—	—	34	2,420	2,960
Still Gas	—	4,526	0	—	0	0	—	—	0	4,526	0
Miscellaneous Products	—	138	0	—	0	43	—	—	2	93	247
Total	62,684	90,282	33,521	-505	1,963	160	0	85,879	9,698	92,209	149,134

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,873	—	23,307	200	-2,343	-110	0	75,147	0	0	55,597
Natural Gas Liquids and LRGs	2,098	2,626	34	—	0	223	—	1,835	111	2,589	6,175
Pentanes Plus	1,027	—	0	—	0	-10	—	678	0	359	74
Liquefied Petroleum Gases	1,071	2,626	34	—	0	233	—	1,157	111	2,230	6,101
Ethane/Ethylene	4	0	0	—	0	-6	—	0	0	10	0
Propane/Propylene	355	1,457	34	—	0	274	—	0	111	1,461	2,226
Normal Butane/Butylene	269	957	0	—	0	-119	—	734	1	610	3,312
Isobutane/Isobutylene	443	212	0	—	0	84	—	423	0	148	563
Other Liquids	3,388	—	3,101	—	254	-129	—	6,356	84	432	30,833
Other Hydrocarbons/Oxygenates	2,694	—	2,309	—	0	877	—	4,042	84	0	3,203
Unfinished Oils	—	—	700	—	0	-1,988	—	2,256	0	432	19,203
Motor Gasoline Blend. Comp.	694	—	92	—	254	982	—	58	0	0	8,425
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	-546	85,064	5,067	—	3,550	1,082	—	—	7,458	84,596	57,595
Finished Motor Gasoline	-546	40,482	752	—	2,766	-246	—	—	180	43,520	20,902
Reformulated	—	28,949	114	—	0	379	—	—	4	28,680	11,513
Oxygenated	1,484	929	0	—	789	-391	—	—	30	3,563	384
Other	-2,030	10,604	638	—	1,977	-234	—	—	146	11,277	9,005
Finished Aviation Gasoline	—	158	0	—	0	85	—	—	0	73	445
Jet Fuel	—	11,901	2,831	—	323	829	—	—	340	13,886	11,172
Naphtha-Type	—	0	0	—	0	-4	—	—	0	4	29
Kerosene-Type	—	11,901	2,831	—	323	833	—	—	340	13,882	11,143
Kerosene	—	99	0	—	0	-18	—	—	5	112	93
Distillate Fuel Oil	—	14,409	921	—	460	1,531	—	—	2,274	11,985	12,965
0.05 percent sulfur and under	—	11,064	535	—	422	1,305	—	—	316	10,400	9,805
Greater than 0.05 percent sulfur	—	3,345	386	—	38	226	—	—	1,958	1,585	3,160
Residual Fuel Oil	—	5,525	498	—	0	-293	—	—	795	5,521	5,917
Petrochemical Feedstocks ^e	—	342	0	—	0	56	—	—	0	286	308
Special Naphthas	—	29	0	—	0	-2	—	—	816	-785	29
Lubricants	—	815	0	—	1	134	—	—	91	591	1,663
Waxes	—	-62	19	—	0	0	—	—	15	-58	371
Petroleum Coke	—	4,624	46	—	0	-201	—	—	2,907	1,964	1,316
Asphalt and Road Oil	—	1,742	0	—	0	-837	—	—	32	2,547	2,123
Still Gas	—	4,822	0	—	0	0	—	—	0	4,822	0
Miscellaneous Products	—	178	0	—	0	44	—	—	2	132	291
Total	58,813	87,690	31,509	200	1,461	1,066	0	83,338	7,654	87,616	150,200

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	59,912	—	20,845	849	-1,369	4,994	0	73,953	1,290	0	60,591
Natural Gas Liquids and LRGs	2,530	1,881	8	—	0	11	—	2,443	137	1,828	6,186
Pentanes Plus	1,245	—	0	—	0	-7	—	939	0	313	67
Liquefied Petroleum Gases	1,285	1,881	8	—	0	18	—	1,504	137	1,515	6,119
Ethane/Ethylene	3	0	0	—	0	7	—	0	0	-4	7
Propane/Propylene	391	1,450	8	—	0	81	—	0	137	1,631	2,307
Normal Butane/Butylene	408	407	0	—	0	-39	—	1,034	(s)	-180	3,273
Isobutane/Isobutylene	483	24	0	—	0	-31	—	470	0	68	532
Other Liquids	-1	—	1,920	—	850	-693	—	4,768	88	-1,394	30,140
Other Hydrocarbons/Oxygenates	2,045	—	1,876	—	0	-112	—	3,946	87	0	3,091
Unfinished Oils	—	—	0	—	0	255	—	1,139	0	-1,394	19,458
Motor Gasoline Blend. Comp.	-2,046	—	44	—	850	-836	—	-317	1	0	7,589
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	2,225	84,714	1,912	—	3,007	-2,632	—	—	5,362	89,128	54,963
Finished Motor Gasoline	2,225	40,967	8	—	1,993	-524	—	—	311	45,406	20,378
Reformulated	—	28,604	0	—	0	-1,004	—	—	2	29,606	10,509
Oxygenated	1,789	1,981	0	—	0	-130	—	—	20	3,880	254
Other	436	10,382	8	—	1,993	610	—	—	288	11,921	9,615
Finished Aviation Gasoline	—	60	0	—	0	56	—	—	0	4	501
Jet Fuel	—	11,766	761	—	365	-2,148	—	—	192	14,848	9,024
Naphtha-Type	—	24	0	—	0	-7	—	—	25	6	22
Kerosene-Type	—	11,742	761	—	365	-2,141	—	—	167	14,842	9,002
Kerosene	—	134	0	—	0	31	—	—	18	85	124
Distillate Fuel Oil	—	14,101	514	—	617	-574	—	—	1,226	14,580	12,391
0.05 percent sulfur and under	—	10,805	198	—	566	-492	—	—	47	12,014	9,313
Greater than 0.05 percent sulfur	—	3,296	316	—	51	-82	—	—	1,179	2,566	3,078
Residual Fuel Oil	—	5,466	579	—	0	805	—	—	532	4,708	6,722
Petrochemical Feedstocks ^e	—	335	38	—	0	28	—	—	0	345	336
Special Naphthas	—	45	0	—	0	7	—	—	293	-255	36
Lubricants	—	650	0	—	32	-7	—	—	393	296	1,656
Waxes	—	-117	6	—	0	-26	—	—	17	-102	345
Petroleum Coke	—	4,875	6	—	0	46	—	—	2,334	2,501	1,362
Asphalt and Road Oil	—	2,004	0	—	0	-313	—	—	46	2,271	1,810
Still Gas	—	4,254	0	—	0	0	—	—	0	4,254	0
Miscellaneous Products	—	174	0	—	0	-13	—	—	1	186	278
Total	64,666	86,595	24,685	849	2,488	1,680	0	81,164	6,877	89,562	151,880

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	56,569	—	21,131	665	-1,271	774	0	74,281	2,039	0	61,365
Natural Gas Liquids and LRGs	2,354	840	15	—	0	-1,138	—	2,326	133	1,888	5,048
Pentanes Plus	1,122	—	0	—	0	-14	—	818	0	318	53
Liquefied Petroleum Gases	1,232	840	15	—	0	-1,124	—	1,508	133	1,570	4,995
Ethane/Ethylene	3	0	0	—	0	-7	—	0	0	10	0
Propane/Propylene	376	1,475	15	—	0	-70	—	0	132	1,804	2,237
Normal Butane/Butylene	491	-688	0	—	0	-1,024	—	1,130	1	-304	2,249
Isobutane/Isobutylene	362	53	0	—	0	-23	—	378	0	60	509
Other Liquids	642	—	2,092	—	1,013	249	—	3,946	161	-609	30,389
Other Hydrocarbons/Oxygenates	2,022	—	1,620	—	0	-574	—	4,056	160	0	2,517
Unfinished Oils	—	—	472	—	0	136	—	945	0	-609	19,594
Motor Gasoline Blend. Comp.	-1,380	—	0	—	1,013	687	—	-1,055	1	0	8,276
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	1,559	84,380	2,989	—	3,076	2,130	—	—	7,243	82,631	57,093
Finished Motor Gasoline	1,559	41,281	297	—	1,964	1,354	—	—	248	43,499	21,732
Reformulated	—	29,649	0	—	0	1,847	—	—	1	27,801	12,356
Oxygenated	1,787	2,481	0	—	0	-176	—	—	31	4,412	78
Other	-228	9,151	297	—	1,964	-317	—	—	217	11,285	9,298
Finished Aviation Gasoline	—	56	0	—	0	11	—	—	0	45	512
Jet Fuel	—	11,747	1,757	—	264	104	—	—	423	13,241	9,128
Naphtha-Type	—	11	0	—	0	7	—	—	0	4	29
Kerosene-Type	—	11,736	1,757	—	264	97	—	—	423	13,237	9,099
Kerosene	—	101	0	—	0	-22	—	—	3	120	102
Distillate Fuel Oil	—	13,828	367	—	534	243	—	—	1,559	12,927	12,634
0.05 percent sulfur and under	—	11,167	367	—	487	299	—	—	333	11,389	9,612
Greater than 0.05 percent sulfur	—	2,661	0	—	47	-56	—	—	1,226	1,538	3,022
Residual Fuel Oil	—	5,559	466	—	0	-79	—	—	343	5,761	6,643
Petrochemical Feedstocks ^e	—	384	0	—	0	37	—	—	0	347	373
Special Naphthas	—	77	0	—	0	-5	—	—	1,028	-946	31
Lubricants	—	739	0	—	314	94	—	—	114	845	1,750
Waxes	—	-77	49	—	0	-59	—	—	25	6	286
Petroleum Coke	—	4,714	53	—	0	350	—	—	3,420	997	1,712
Asphalt and Road Oil	—	1,626	0	—	0	129	—	—	78	1,419	1,939
Still Gas	—	4,217	0	—	0	0	—	—	0	4,217	0
Miscellaneous Products	—	128	0	—	0	-27	—	—	1	154	251
Total	61,124	85,220	26,227	665	2,818	2,015	0	80,553	9,575	83,910	153,895

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	59,042	—	17,676	-564	-1,919	-4,919	0	75,775	3,379	0	56,446
Natural Gas Liquids and LRGs	2,702	1,230	9	—	0	-2,018	—	2,728	162	3,069	3,030
Pentanes Plus	1,371	—	0	—	0	-22	—	1,073	0	320	31
Liquefied Petroleum Gases	1,331	1,230	9	—	0	-1,996	—	1,655	162	2,749	2,999
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	0
Propane/Propylene	400	1,688	9	—	0	-878	—	0	161	2,814	1,359
Normal Butane/Butylene	603	-518	0	—	0	-943	—	1,287	(s)	-259	1,306
Isobutane/Isobutylene	323	60	0	—	0	-175	—	368	0	190	334
Other Liquids	1,445	—	2,661	—	1,011	436	—	4,667	120	-106	30,825
Other Hydrocarbons/Oxygenates	3,034	—	1,904	—	0	684	—	4,134	120	0	3,201
Unfinished Oils	—	—	757	—	0	-40	—	903	0	-106	19,554
Motor Gasoline Blend. Comp.	-1,589	—	0	—	1,011	-208	—	-370	0	0	8,068
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	1,790	86,581	3,169	—	2,748	-2,826	—	—	9,636	87,477	54,267
Finished Motor Gasoline	1,790	41,878	8	—	2,035	-503	—	—	378	45,836	21,229
Reformulated	—	30,676	0	—	0	-471	—	—	2	31,145	11,885
Oxygenated	2,005	2,686	0	—	0	-32	—	—	0	4,723	46
Other	-216	8,516	8	—	2,035	0	—	—	376	9,967	9,298
Finished Aviation Gasoline	—	59	0	—	0	-7	—	—	0	66	505
Jet Fuel	—	13,098	2,108	—	252	19	—	—	512	14,927	9,147
Naphtha-Type	—	27	0	—	0	14	—	—	16	-3	43
Kerosene-Type	—	13,071	2,108	—	252	5	—	—	496	14,930	9,104
Kerosene	—	122	0	—	0	3	—	—	3	116	105
Distillate Fuel Oil	—	13,662	58	—	586	-534	—	—	2,920	11,920	12,100
0.05 percent sulfur and under	—	10,597	47	—	528	-449	—	—	348	11,273	9,163
Greater than 0.05 percent sulfur	—	3,065	11	—	58	-85	—	—	2,572	647	2,937
Residual Fuel Oil	—	5,575	207	—	0	-1,592	—	—	1,662	5,712	5,051
Petrochemical Feedstocks ^e	—	469	728	—	0	-38	—	—	0	1,235	335
Special Naphthas	—	47	0	—	0	3	—	—	389	-345	34
Lubricants	—	860	0	—	-125	139	—	—	65	531	1,889
Waxes	—	20	28	—	0	-51	—	—	16	83	235
Petroleum Coke	—	5,063	32	—	0	-161	—	—	3,651	1,605	1,551
Asphalt and Road Oil	—	1,313	0	—	0	-61	—	—	39	1,335	1,878
Still Gas	—	4,250	0	—	0	0	—	—	0	4,250	0
Miscellaneous Products	—	165	0	—	0	-43	—	—	1	207	208
Total	64,978	87,811	23,515	-564	1,840	-9,327	0	83,170	13,297	90,441	144,568

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^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

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Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."