

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,240	—	164,938	5,326	-52,512	6,209	0	208,780	3	0	745,692
Natural Gas Liquids and LRGs	35,151	10,503	2,685	—	-4,151	-10,424	—	6,479	1,801	46,332	59,327
Pentanes Plus	5,209	—	2,142	—	-288	-98	—	2,174	0	4,987	5,813
Liquefied Petroleum Gases	29,942	10,503	543	—	-3,863	-10,326	—	4,305	1,801	41,345	53,514
Ethane/Ethylene	13,381	708	434	—	2,458	582	—	0	0	16,399	16,564
Propane/Propylene	10,049	10,347	109	—	-6,442	-6,832	—	0	1,333	19,562	23,140
Normal Butane/Butylene	2,394	-881	0	—	193	-4,027	—	2,663	468	2,602	9,082
Isobutane/Isobutylene	4,118	329	0	—	-72	-49	—	1,642	0	2,782	4,728
Other Liquids	4,338	—	7,810	—	-2,011	3,700	—	6,530	1,367	-1,460	68,392
Other Hydrocarbons/Oxygenates	5,053	—	0	—	0	861	—	3,096	1,096	0	6,331
Unfinished Oils	—	—	6,497	—	-19	1,525	—	6,413	0	-1,460	47,103
Motor Gasoline Blend. Comp.	-716	—	1,313	—	-1,992	1,301	—	-2,966	270	0	14,923
Aviation Gasoline Blend. Comp.	—	—	0	—	0	13	—	-13	0	0	35
Finished Petroleum Products	857	224,757	4,701	—	-114,765	-549	—	—	12,800	103,300	134,978
Finished Motor Gasoline	857	105,057	0	—	-65,174	306	—	—	3,641	36,793	51,057
Reformulated	—	18,106	0	—	-11,044	453	—	—	0	6,609	9,730
Oxygenated	1,419	80	0	—	0	2	—	—	0	1,497	3
Other	-562	86,871	0	—	-54,130	-149	—	—	3,641	28,687	41,324
Finished Aviation Gasoline	—	455	0	—	-174	252	—	—	0	29	602
Jet Fuel	—	25,823	0	—	-19,956	402	—	—	302	5,163	14,490
Naphtha-Type	—	0	0	—	0	-1	—	—	25	-24	0
Kerosene-Type	—	25,823	0	—	-19,956	403	—	—	277	5,187	14,490
Kerosene	—	1,127	0	—	-414	-518	—	—	(s)	1,231	1,055
Distillate Fuel Oil	—	42,149	0	—	-26,533	-1,570	—	—	1,387	15,799	29,594
0.05 percent sulfur and under	—	25,952	0	—	-15,387	-695	—	—	259	11,001	17,919
Greater than 0.05 percent sulfur	—	16,197	0	—	-11,146	-875	—	—	1,128	4,798	11,675
Residual Fuel Oil	—	11,389	356	—	-837	-33	—	—	2,525	8,416	16,052
Petrochemical Feedstocks ^e	—	10,654	4,127	—	-262	-589	—	—	0	15,108	2,566
Special Naphthas	—	841	153	—	-180	69	—	—	23	722	1,691
Lubricants	—	3,435	24	—	-908	11	—	—	500	2,040	7,697
Waxes	—	337	3	—	0	-64	—	—	33	371	493
Petroleum Coke	—	10,777	0	—	0	797	—	—	4,352	5,628	3,840
Asphalt and Road Oil	—	2,954	32	—	-327	538	—	—	35	2,086	4,686
Still Gas	—	8,731	0	—	0	0	—	—	0	8,731	0
Miscellaneous Products	—	1,028	6	—	0	-150	—	—	2	1,182	1,155
Total	137,586	235,260	180,134	5,326	-173,439	-1,064	0	221,789	15,971	148,172	1,008,389

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	88,682	—	158,747	1,678	-54,683	4,332	9	190,083	0	0	750,024
Natural Gas Liquids and LRGs	33,620	10,510	1,022	—	-385	-2,365	—	4,915	1,125	41,092	56,962
Pentanes Plus	4,944	—	1,022	—	152	977	—	1,711	0	3,430	6,790
Liquefied Petroleum Gases	28,676	10,510	0	—	-537	-3,342	—	3,204	1,125	37,662	50,172
Ethane/Ethylene	13,031	772	0	—	2,891	-2,459	—	0	0	19,153	14,105
Propane/Propylene	9,541	9,246	0	—	-3,488	-365	—	0	914	14,750	22,775
Normal Butane/Butylene	1,875	305	0	—	194	-636	—	1,899	211	900	8,446
Isobutane/Isobutylene	4,229	187	0	—	-134	118	—	1,305	0	2,859	4,846
Other Liquids	3,842	—	5,831	—	-2,059	-306	—	4,626	873	2,421	68,086
Other Hydrocarbons/Oxygenates	3,508	—	0	—	0	-125	—	2,919	714	0	6,206
Unfinished Oils	—	—	5,456	—	-59	-539	—	3,515	0	2,421	46,564
Motor Gasoline Blend. Comp.	334	—	375	—	-2,000	369	—	-1,819	159	0	15,292
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	11	0	0	24
Finished Petroleum Products	-217	200,970	7,899	—	-101,282	1,373	—	—	8,783	97,214	136,351
Finished Motor Gasoline	-217	92,604	0	—	-54,312	81	—	—	2,737	35,257	51,138
Reformulated	—	16,779	0	—	-8,930	864	—	—	0	6,985	10,594
Oxygenated	1,170	76	0	—	0	94	—	—	(s)	1,152	97
Other	-1,387	75,749	0	—	-45,382	-877	—	—	2,737	27,120	40,447
Finished Aviation Gasoline	—	291	0	—	-73	72	—	—	0	146	674
Jet Fuel	—	22,466	2	—	-18,716	-362	—	—	49	4,065	14,128
Naphtha-Type	—	1	0	—	0	1	—	—	18	-18	1
Kerosene-Type	—	22,465	2	—	-18,716	-363	—	—	31	4,083	14,127
Kerosene	—	452	0	—	-165	-300	—	—	0	587	755
Distillate Fuel Oil	—	39,771	0	—	-25,158	774	—	—	1,526	12,313	30,368
0.05 percent sulfur and under	—	24,588	0	—	-15,530	468	—	—	964	7,626	18,387
Greater than 0.05 percent sulfur	—	15,183	0	—	-9,628	306	—	—	561	4,688	11,981
Residual Fuel Oil	—	9,823	0	—	-1,131	-158	—	—	785	8,065	15,894
Petrochemical Feedstocks ^e	—	10,108	7,552	—	-57	1,301	—	—	0	16,302	3,867
Special Naphthas	—	849	155	—	-299	-23	—	—	12	716	1,668
Lubricants	—	2,906	0	—	-895	-403	—	—	469	1,945	7,294
Waxes	—	322	3	—	-3	-59	—	—	40	341	434
Petroleum Coke	—	9,725	0	—	0	-132	—	—	3,155	6,702	3,708
Asphalt and Road Oil	—	3,202	187	—	-473	358	—	—	8	2,550	5,044
Still Gas	—	7,568	0	—	0	0	—	—	0	7,568	0
Miscellaneous Products	—	883	0	—	0	224	—	—	1	658	1,379
Total	125,927	211,480	173,499	1,678	-158,409	3,034	9	199,624	10,780	140,728	1,011,423

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,934	—	184,013	-1,016	-57,821	657	1	220,452	0	0	750,681
Natural Gas Liquids and LRGs	38,259	13,719	1,793	—	-163	-2,367	—	5,469	374	50,132	54,595
Pentanes Plus	5,678	—	510	—	22	329	—	1,955	0	3,926	7,119
Liquefied Petroleum Gases	32,581	13,719	1,283	—	-185	-2,696	—	3,514	374	46,206	47,476
Ethane/Ethylene	14,864	867	0	—	3,420	-537	—	0	0	19,688	13,568
Propane/Propylene	10,783	10,016	1,152	—	-3,941	-3,475	—	0	325	21,160	19,300
Normal Butane/Butylene	2,578	2,722	131	—	468	1,233	—	1,324	50	3,292	9,679
Isobutane/Isobutylene	4,356	114	0	—	-132	83	—	2,190	0	2,065	4,929
Other Liquids	5,641	—	5,738	—	-1,979	4,455	—	3,444	735	766	72,541
Other Hydrocarbons/Oxygenates	4,336	—	0	—	0	39	—	3,611	686	0	6,245
Unfinished Oils	—	—	5,588	—	-59	3,687	—	1,076	0	766	50,251
Motor Gasoline Blend. Comp.	1,305	—	150	—	-1,920	719	—	-1,233	49	0	16,011
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	34
Finished Petroleum Products	-1,176	227,498	8,489	—	-116,935	-3,038	—	—	11,774	109,140	133,313
Finished Motor Gasoline	-1,176	105,745	0	—	-68,088	-2,209	—	—	2,229	36,461	48,929
Reformulated	—	18,991	0	—	-11,194	-398	—	—	0	8,195	10,196
Oxygenated	1,289	77	0	—	-104	94	—	—	(s)	1,168	191
Other	-2,465	86,677	0	—	-56,790	-1,905	—	—	2,229	27,098	38,542
Finished Aviation Gasoline	—	209	0	—	-186	-160	—	—	0	183	514
Jet Fuel	—	25,141	0	—	-19,056	-730	—	—	575	6,240	13,398
Naphtha-Type	—	0	0	—	0	-1	—	—	23	-22	0
Kerosene-Type	—	25,141	0	—	-19,056	-729	—	—	552	6,262	13,398
Kerosene	—	323	0	—	-73	17	—	—	0	233	772
Distillate Fuel Oil	—	46,326	0	—	-27,182	626	—	—	2,721	15,797	30,994
0.05 percent sulfur and under	—	30,757	0	—	-18,487	125	—	—	1,112	11,033	18,512
Greater than 0.05 percent sulfur	—	15,569	0	—	-8,695	501	—	—	1,609	4,764	12,482
Residual Fuel Oil	—	9,236	340	—	-655	505	—	—	1,159	7,257	16,399
Petrochemical Feedstocks ^e	—	11,153	7,898	—	0	-41	—	—	0	19,092	3,826
Special Naphthas	—	881	200	—	-260	-133	—	—	15	939	1,535
Lubricants	—	3,439	12	—	-1,108	-531	—	—	704	2,170	6,763
Waxes	—	415	13	—	-1	-16	—	—	44	399	418
Petroleum Coke	—	11,246	0	—	0	-382	—	—	4,318	7,310	3,326
Asphalt and Road Oil	—	3,698	26	—	-326	2	—	—	11	3,385	5,046
Still Gas	—	8,669	0	—	0	0	—	—	0	8,669	0
Miscellaneous Products	—	1,017	0	—	0	14	—	—	(s)	1,003	1,393
Total	138,658	241,217	200,033	-1,016	-176,898	-293	1	229,365	12,883	160,038	1,011,130

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,211	—	181,206	-1,372	-62,296	-4,909	0	217,658	0	0	745,772
Natural Gas Liquids and LRGs	37,448	15,711	1,722	—	2,253	4,415	—	5,198	224	47,297	59,010
Pentanes Plus	5,525	—	529	—	-59	641	—	1,772	0	3,582	7,760
Liquefied Petroleum Gases	31,923	15,711	1,193	—	2,312	3,774	—	3,426	224	43,715	51,250
Ethane/Ethylene	14,606	948	0	—	3,555	75	—	0	0	19,034	13,643
Propane/Propylene	10,541	10,300	751	—	-1,902	852	—	0	176	18,662	20,152
Normal Butane/Butylene	2,509	4,180	180	—	885	2,555	—	934	48	4,217	12,234
Isobutane/Isobutylene	4,267	283	262	—	-226	292	—	2,492	0	1,802	5,221
Other Liquids	3,776	—	7,505	—	-2,624	-1,973	—	11,006	663	-1,039	70,568
Other Hydrocarbons/Oxygenates	3,537	—	0	—	0	-674	—	3,790	421	0	5,571
Unfinished Oils	—	—	6,765	—	-60	-581	—	8,325	0	-1,039	49,670
Motor Gasoline Blend. Comp.	239	—	740	—	-2,564	-724	—	-1,103	242	0	15,287
Aviation Gasoline Blend. Comp.	—	—	0	—	0	6	—	-6	0	0	40
Finished Petroleum Products	-112	231,830	11,549	—	-117,006	2,309	—	—	14,606	109,345	135,622
Finished Motor Gasoline	-112	108,455	0	—	-68,614	121	—	—	2,398	37,210	49,050
Reformulated	—	22,403	0	—	-12,932	530	—	—	0	8,941	10,726
Oxygenated	1,266	59	0	—	-1,049	-168	—	—	0	444	23
Other	-1,379	85,993	0	—	-54,633	-241	—	—	2,398	27,824	38,301
Finished Aviation Gasoline	—	391	0	—	-189	-107	—	—	0	309	407
Jet Fuel	—	26,416	0	—	-17,488	2,900	—	—	520	5,508	16,298
Naphtha-Type	—	2	0	—	0	1	—	—	146	-145	1
Kerosene-Type	—	26,414	0	—	-17,488	2,899	—	—	374	5,653	16,297
Kerosene	—	453	0	—	-33	-63	—	—	(s)	483	709
Distillate Fuel Oil	—	47,830	237	—	-27,619	-152	—	—	3,588	17,012	30,842
0.05 percent sulfur and under	—	32,741	0	—	-19,118	835	—	—	1,295	11,493	19,347
Greater than 0.05 percent sulfur	—	15,089	237	—	-8,501	-987	—	—	2,293	5,519	11,495
Residual Fuel Oil	—	8,519	2,513	—	-737	-213	—	—	2,764	7,744	16,186
Petrochemical Feedstocks ^e	—	8,382	8,379	—	-149	-363	—	—	0	16,975	3,463
Special Naphthas	—	2,065	263	—	-282	75	—	—	26	1,945	1,610
Lubricants	—	3,916	0	—	-1,310	-101	—	—	407	2,300	6,662
Waxes	—	363	18	—	0	-19	—	—	50	350	399
Petroleum Coke	—	10,958	0	—	0	-99	—	—	4,846	6,211	3,227
Asphalt and Road Oil	—	3,896	126	—	-585	426	—	—	6	3,005	5,472
Still Gas	—	9,167	0	—	0	0	—	—	0	9,167	0
Miscellaneous Products	—	1,019	13	—	0	-96	—	—	(s)	1,128	1,297
Total	136,322	247,541	201,982	-1,372	-179,673	-158	0	233,862	15,493	155,603	1,010,972

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,015	—	188,804	-1,114	-66,477	-1,139	0	220,367	0	0	744,633
Natural Gas Liquids and LRGs	38,114	16,184	1,738	—	3,688	6,612	—	5,722	438	46,952	65,622
Pentanes Plus	5,899	—	531	—	5	509	—	2,357	0	3,569	8,269
Liquefied Petroleum Gases	32,215	16,184	1,207	—	3,683	6,103	—	3,365	438	43,383	57,353
Ethane/Ethylene	14,617	899	0	—	4,629	41	—	0	0	20,104	13,684
Propane/Propylene	10,665	10,684	377	—	-1,310	1,181	—	0	372	18,863	21,333
Normal Butane/Butylene	2,554	4,182	550	—	604	4,757	—	1,056	66	2,011	16,991
Isobutane/isobutylene	4,379	419	280	—	-240	124	—	2,309	0	2,405	5,345
Other Liquids	6,707	—	6,639	—	-3,142	470	—	14,929	1,171	-6,366	71,038
Other Hydrocarbons/Oxygenates	5,175	—	0	—	0	350	—	3,960	865	0	5,921
Unfinished Oils	—	—	6,594	—	-60	-99	—	12,999	0	-6,366	49,571
Motor Gasoline Blend. Comp.	1,532	—	45	—	-3,082	244	—	-2,055	306	0	15,531
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-25	—	25	0	0	15
Finished Petroleum Products	-1,408	238,776	7,895	—	-123,237	-3,977	—	—	14,839	111,165	131,645
Finished Motor Gasoline	-1,408	112,345	0	—	-71,188	-538	—	—	2,896	37,391	48,512
Reformulated	—	22,296	0	—	-12,629	-239	—	—	0	9,906	10,487
Oxygenated	1,242	76	0	—	-883	87	—	—	0	348	110
Other	-2,650	89,973	0	—	-57,676	-386	—	—	2,896	27,137	37,915
Finished Aviation Gasoline	—	423	0	—	-246	64	—	—	0	113	471
Jet Fuel	—	25,917	0	—	-20,342	-1,460	—	—	863	6,172	14,838
Naphtha-Type	—	1	0	—	0	12	—	—	41	-52	13
Kerosene-Type	—	25,916	0	—	-20,342	-1,472	—	—	822	6,224	14,825
Kerosene	—	914	0	—	-26	119	—	—	43	726	828
Distillate Fuel Oil	—	47,051	0	—	-27,312	-1,609	—	—	3,147	18,201	29,233
0.05 percent sulfur and under	—	31,653	0	—	-19,428	-702	—	—	647	12,280	18,645
Greater than 0.05 percent sulfur	—	15,398	0	—	-7,884	-907	—	—	2,500	5,921	10,588
Residual Fuel Oil	—	9,964	2,365	—	-1,093	194	—	—	3,084	7,958	16,380
Petrochemical Feedstocks ^e	—	9,743	5,329	—	-297	-142	—	—	0	14,917	3,321
Special Naphthas	—	2,210	177	—	-380	-36	—	—	9	2,034	1,574
Lubricants	—	3,905	13	—	-1,670	-261	—	—	569	1,940	6,401
Waxes	—	392	3	—	-2	14	—	—	39	340	413
Petroleum Coke	—	10,803	0	—	0	27	—	—	4,162	6,614	3,254
Asphalt and Road Oil	—	4,488	0	—	-681	-277	—	—	26	4,058	5,195
Still Gas	—	9,506	0	—	0	0	—	—	0	9,506	0
Miscellaneous Products	—	1,115	8	—	0	-72	—	—	(s)	1,195	1,225
Total	141,429	254,960	205,076	-1,114	-189,168	1,966	0	241,018	16,448	151,750	1,012,938

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	94,927	—	174,812	4,397	-63,088	-679	0	211,727	0	0	743,954
Natural Gas Liquids and LRGs	39,273	16,032	1,409	—	4,173	3,529	—	4,955	555	51,848	69,151
Pentanes Plus	5,984	—	526	—	-202	-1,434	—	2,190	(s)	5,552	6,835
Liquefied Petroleum Gases	33,289	16,032	883	—	4,375	4,963	—	2,765	555	46,296	62,316
Ethane/Ethylene	15,380	823	0	—	4,512	1,171	—	0	0	19,544	14,855
Propane/Propylene	10,878	10,634	369	—	-719	1,097	—	0	486	19,579	22,430
Normal Butane/Butylene	2,696	4,153	324	—	603	2,634	—	861	69	4,212	19,625
Isobutane/Isobutylene	4,335	422	190	—	-21	61	—	1,904	0	2,961	5,406
Other Liquids	4,951	—	9,476	—	-2,984	-3,284	—	16,609	1,197	-3,079	67,754
Other Hydrocarbons/Oxygenates	4,010	—	0	—	0	-369	—	3,522	857	0	5,552
Unfinished Oils	—	—	9,019	—	176	-1,137	—	13,411	0	-3,079	48,434
Motor Gasoline Blend. Comp.	941	—	457	—	-3,160	-1,794	—	-308	340	0	13,737
Aviation Gasoline Blend. Comp.	—	—	0	—	0	16	—	-16	0	0	31
Finished Petroleum Products	-798	230,892	7,335	—	-114,113	-20	—	—	12,742	110,594	131,625
Finished Motor Gasoline	-798	108,798	0	—	-68,422	450	—	—	1,950	37,178	48,962
Reformulated	—	21,522	0	—	-13,463	390	—	—	0	7,669	10,877
Oxygenated	1,427	58	0	—	-860	-9	—	—	0	634	101
Other	-2,226	87,218	0	—	-54,099	69	—	—	1,950	28,875	37,984
Finished Aviation Gasoline	—	493	0	—	-253	40	—	—	0	200	511
Jet Fuel	—	23,977	0	—	-18,161	247	—	—	680	4,889	15,085
Naphtha-Type	—	1	0	—	0	-10	—	—	276	-265	3
Kerosene-Type	—	23,976	0	—	-18,161	257	—	—	404	5,154	15,082
Kerosene	—	1,120	0	—	-32	-149	—	—	1	1,236	679
Distillate Fuel Oil	—	45,785	0	—	-23,387	336	—	—	3,399	18,663	29,569
0.05 percent sulfur and under	—	30,592	0	—	-17,289	104	—	—	948	12,251	18,749
Greater than 0.05 percent sulfur ...	—	15,193	0	—	-6,098	232	—	—	2,452	6,411	10,820
Residual Fuel Oil	—	9,463	1,894	—	-1,095	257	—	—	2,645	7,360	16,637
Petrochemical Feedstocks ^e	—	9,749	5,346	—	-230	-493	—	—	0	15,358	2,828
Special Naphthas	—	2,045	21	—	-252	-18	—	—	5	1,827	1,556
Lubricants	—	3,983	0	—	-1,683	154	—	—	536	1,610	6,555
Waxes	—	337	30	—	0	-19	—	—	40	346	394
Petroleum Coke	—	10,276	0	—	0	-478	—	—	3,473	7,281	2,776
Asphalt and Road Oil	—	4,369	44	—	-598	-251	—	—	11	4,055	4,944
Still Gas	—	9,617	0	—	0	0	—	—	0	9,617	0
Miscellaneous Products	—	880	0	—	0	-96	—	—	1	975	1,129
Total	138,353	246,924	193,032	4,397	-176,012	-454	0	233,291	14,494	159,363	1,012,484

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,896	—	186,820	2,837	-67,185	1,196	0	220,172	(s)	0	745,150
Natural Gas Liquids and LRGs	41,330	16,181	1,797	—	1,898	3,211	—	5,275	787	51,933	72,362
Pentanes Plus	6,448	—	1,062	—	-233	-499	—	2,172	0	5,604	6,336
Liquefied Petroleum Gases	34,882	16,181	735	—	2,131	3,710	—	3,103	787	46,329	66,026
Ethane/Ethylene	16,066	958	0	—	3,480	-1,493	—	0	0	21,997	13,362
Propane/Propylene	11,452	10,738	0	—	-1,552	2,330	—	0	648	17,660	24,760
Normal Butane/Butylene	2,863	4,086	459	—	418	3,362	—	986	139	3,339	22,987
Isobutane/isobutylene	4,501	399	276	—	-215	-489	—	2,117	0	3,333	4,917
Other Liquids	5,017	—	6,732	—	-3,231	-779	—	15,428	871	-7,002	66,975
Other Hydrocarbons/Oxygenates	4,352	—	0	—	0	-89	—	3,823	618	0	5,463
Unfinished Oils	—	—	6,492	—	-120	-657	—	14,031	0	-7,002	47,777
Motor Gasoline Blend. Comp.	666	—	240	—	-3,111	-26	—	-2,433	254	0	13,711
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-7	—	7	0	0	24
Finished Petroleum Products	-559	239,073	8,222	—	-116,027	-331	—	—	13,250	117,790	131,294
Finished Motor Gasoline	-559	109,119	267	—	-68,726	-1,300	—	—	2,495	38,906	47,662
Reformulated	—	20,417	267	—	-12,847	-635	—	—	0	8,472	10,242
Oxygenated	1,066	48	0	—	-878	33	—	(s)	—	203	134
Other	-1,625	88,654	0	—	-55,001	-698	—	—	2,495	30,231	37,286
Finished Aviation Gasoline	—	370	0	—	-87	-70	—	—	0	353	441
Jet Fuel	—	24,866	0	—	-19,081	-1,771	—	—	959	6,597	13,314
Naphtha-Type	—	0	0	—	0	11	—	—	140	-151	14
Kerosene-Type	—	24,866	0	—	-19,081	-1,782	—	—	819	6,748	13,300
Kerosene	—	1,081	0	—	-90	239	—	—	1	751	918
Distillate Fuel Oil	—	49,788	0	—	-24,291	1,271	—	—	2,078	22,148	30,840
0.05 percent sulfur and under	—	33,968	0	—	-17,022	1,637	—	—	933	14,376	20,386
Greater than 0.05 percent sulfur	—	15,820	0	—	-7,269	-366	—	—	1,146	7,771	10,454
Residual Fuel Oil	—	10,392	1,102	—	-955	534	—	—	3,286	6,719	17,171
Petrochemical Feedstocks ^e	—	10,774	6,839	—	-138	246	—	—	0	17,229	3,074
Special Naphthas	—	2,312	0	—	-207	197	—	—	16	1,892	1,753
Lubricants	—	3,672	0	—	-1,426	123	—	—	354	1,769	6,678
Waxes	—	345	3	—	0	10	—	—	32	306	404
Petroleum Coke	—	10,846	0	—	0	228	—	—	3,980	6,638	3,004
Asphalt and Road Oil	—	4,374	0	—	-1,026	-252	—	—	44	3,556	4,692
Still Gas	—	10,248	0	—	0	0	—	—	0	10,248	0
Miscellaneous Products	—	886	11	—	0	214	—	—	4	679	1,343
Total	144,684	255,254	203,571	2,837	-184,545	3,297	0	240,875	14,908	162,721	1,015,781

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,707	—	174,267	2,019	-62,124	-6,701	0	218,570	0	0	738,449
Natural Gas Liquids and LRGs	40,807	16,141	1,260	—	2,500	3,071	—	5,262	821	51,554	75,433
Pentanes Plus	6,514	—	1,260	—	-276	81	—	2,249	0	5,168	6,417
Liquefied Petroleum Gases	34,293	16,141	0	—	2,776	2,990	—	3,013	821	46,386	69,016
Ethane/Ethylene	15,844	583	0	—	3,751	-280	—	0	0	20,458	13,082
Propane/Propylene	11,233	11,018	0	—	-1,527	593	—	0	738	19,393	25,353
Normal Butane/Butylene	2,784	4,337	0	—	612	3,004	—	743	83	3,903	25,991
Isobutane/Isobutylene	4,432	203	0	—	-60	-327	—	2,270	0	2,632	4,590
Other Liquids	6,367	—	6,432	—	-3,138	-1,748	—	12,813	1,009	-2,413	65,227
Other Hydrocarbons/Oxygenates	5,354	—	0	—	0	815	—	3,863	676	0	6,278
Unfinished Oils	—	—	6,377	—	-103	-2,966	—	11,653	0	-2,413	44,811
Motor Gasoline Blend. Comp.	1,013	—	55	—	-3,035	409	—	-2,709	333	0	14,120
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-6	—	6	0	0	18
Finished Petroleum Products	-880	235,573	11,642	—	-115,980	-5,448	—	—	12,696	123,108	125,846
Finished Motor Gasoline	-880	107,410	432	—	-66,615	-4,541	—	—	2,919	41,969	43,121
Reformulated	—	20,983	0	—	-11,098	-659	—	—	0	10,544	9,583
Oxygenated	1,331	47	0	—	-1,118	280	—	—	0	-20	414
Other	-2,211	86,380	432	—	-54,399	-4,162	—	—	2,919	31,445	33,124
Finished Aviation Gasoline	—	543	0	—	-220	-68	—	—	0	391	373
Jet Fuel	—	25,470	0	—	-18,255	1,144	—	—	93	5,978	14,458
Naphtha-Type	—	1	0	—	0	-11	—	—	29	-17	3
Kerosene-Type	—	25,469	0	—	-18,255	1,155	—	—	64	5,995	14,455
Kerosene	—	1,015	0	—	0	127	—	—	20	868	1,045
Distillate Fuel Oil	—	47,651	430	—	-26,972	585	—	—	1,845	18,679	31,425
0.05 percent sulfur and under	—	31,043	0	—	-19,813	-1,658	—	—	786	12,102	18,728
Greater than 0.05 percent sulfur	—	16,608	430	—	-7,159	2,243	—	—	1,059	6,577	12,697
Residual Fuel Oil	—	9,844	2,389	—	-1,857	-1,916	—	—	2,815	9,477	15,255
Petrochemical Feedstocks ^e	—	10,234	8,311	—	-109	401	—	—	0	18,035	3,475
Special Naphthas	—	1,958	0	—	-225	52	—	—	6	1,675	1,805
Lubricants	—	4,197	20	—	-942	-76	—	—	426	2,925	6,602
Waxes	—	332	27	—	0	-35	—	—	37	357	369
Petroleum Coke	—	11,107	0	—	0	-269	—	—	4,523	6,853	2,735
Asphalt and Road Oil	—	4,654	33	—	-785	-831	—	—	12	4,721	3,861
Still Gas	—	9,991	0	—	0	0	—	—	0	9,991	0
Miscellaneous Products	—	1,167	0	—	0	-21	—	—	(s)	1,188	1,322
Total	144,002	251,714	193,601	2,019	-178,742	-10,826	0	236,645	14,526	172,248	1,004,955

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	96,540	—	164,499	3,887	-56,948	-7,265	0	215,236	7	0	731,184
Natural Gas Liquids and LRGs	40,367	14,499	1,268	—	2,896	-1,478	—	5,755	1,249	53,505	73,955
Pentanes Plus	6,348	—	1,268	—	-181	-236	—	2,219	0	5,452	6,181
Liquefied Petroleum Gases	34,019	14,499	0	—	3,077	-1,242	—	3,536	1,249	48,053	67,774
Ethane/Ethylene	15,961	882	0	—	4,469	2,354	—	0	0	18,958	15,436
Propane/Propylene	11,071	10,919	0	—	-2,184	-749	—	0	398	20,157	24,604
Normal Butane/Butylene	2,747	2,377	0	—	732	-2,611	—	1,549	850	6,068	23,380
Isobutane/Isobutylene	4,240	321	0	—	60	-236	—	1,987	0	2,870	4,354
Other Liquids	6,811	—	7,892	—	-2,778	2,099	—	13,359	885	-4,418	67,326
Other Hydrocarbons/Oxygenates	4,399	—	0	—	0	-261	—	4,235	425	0	6,017
Unfinished Oils	—	—	7,892	—	-61	371	—	11,878	0	-4,418	45,182
Motor Gasoline Blend. Comp.	2,412	—	0	—	-2,717	1,981	—	-2,746	460	0	16,101
Aviation Gasoline Blend. Comp.	—	—	0	—	0	8	—	-8	0	0	26
Finished Petroleum Products	-2,280	235,134	9,437	—	-111,392	2,640	—	—	13,568	114,691	128,486
Finished Motor Gasoline	-2,280	109,067	0	—	-64,313	2,288	—	—	3,624	36,562	45,409
Reformulated	—	21,305	0	—	-11,171	1,789	—	—	0	8,345	11,372
Oxygenated	1,319	46	0	—	-789	-414	—	—	(s)	990	0
Other	-3,599	87,716	0	—	-52,353	913	—	—	3,624	27,226	34,037
Finished Aviation Gasoline	—	416	0	—	-198	-43	—	—	0	261	330
Jet Fuel	—	24,966	0	—	-17,292	1,462	—	—	432	5,780	15,920
Naphtha-Type	—	0	0	—	0	4	—	—	28	-32	7
Kerosene-Type	—	24,966	0	—	-17,292	1,458	—	—	404	5,812	15,913
Kerosene	—	839	0	—	-122	-70	—	—	12	775	975
Distillate Fuel Oil	—	48,138	429	—	-26,032	-53	—	—	2,220	20,368	31,372
0.05 percent sulfur and under	—	33,456	0	—	-19,320	1,263	—	—	658	12,215	19,991
Greater than 0.05 percent sulfur	—	14,682	429	—	-6,712	-1,316	—	—	1,562	8,153	11,381
Residual Fuel Oil	—	9,997	1,453	—	-1,061	-112	—	—	2,748	7,753	15,143
Petrochemical Feedstocks ^e	—	10,121	7,438	—	-174	0	—	—	0	17,385	3,475
Special Naphthas	—	2,393	57	—	-261	-145	—	—	232	2,102	1,660
Lubricants	—	4,043	12	—	-1,080	-258	—	—	687	2,546	6,344
Waxes	—	336	5	—	-5	-8	—	—	37	307	361
Petroleum Coke	—	10,753	0	—	0	580	—	—	3,565	6,608	3,315
Asphalt and Road Oil	—	3,662	43	—	-854	-768	—	—	11	3,608	3,093
Still Gas	—	9,374	0	—	0	0	—	—	0	9,374	0
Miscellaneous Products	—	1,029	0	—	0	-233	—	—	1	1,261	1,089
Total	141,439	249,633	183,096	3,887	-168,222	-4,004	0	234,350	15,709	163,777	1,000,951

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,521	—	169,093	2,789	-62,880	-3,587	0	213,109	1	0	727,597
Natural Gas Liquids and LRGs	42,300	12,732	2,269	—	-191	-6,860	—	6,360	2,248	55,362	67,095
Pentanes Plus	6,396	—	1,782	—	-447	-170	—	2,131	0	5,770	6,011
Liquefied Petroleum Gases	35,904	12,732	487	—	256	-6,690	—	4,229	2,248	49,592	61,084
Ethane/Ethylene	16,830	1,026	407	—	4,155	193	—	0	0	22,225	15,629
Propane/Propylene	11,625	11,335	80	—	-3,785	-2,743	—	0	1,793	20,205	21,861
Normal Butane/Butylene	2,886	130	0	—	-120	-4,491	—	2,272	455	4,660	18,889
Isobutane/Isobutylene	4,563	241	0	—	6	351	—	1,957	0	2,502	4,705
Other Liquids	6,317	—	8,907	—	-3,784	-933	—	15,971	999	-4,597	66,393
Other Hydrocarbons/Oxygenates	4,709	—	0	—	0	374	—	3,811	524	0	6,391
Unfinished Oils	—	—	8,849	—	161	-506	—	14,113	0	-4,597	44,676
Motor Gasoline Blend. Comp.	1,607	—	58	—	-3,945	-806	—	-1,948	474	0	15,295
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0	31
Finished Petroleum Products	-1,448	239,222	8,622	—	-118,131	-3,433	—	—	17,485	114,213	125,053
Finished Motor Gasoline	-1,448	111,408	0	—	-67,240	-954	—	—	3,687	39,987	44,455
Reformulated	—	22,722	0	—	-13,963	-1,176	—	—	0	9,935	10,196
Oxygenated	1,590	46	0	—	0	76	—	—	0	1,560	76
Other	-3,039	88,640	0	—	-53,277	146	—	—	3,687	28,492	34,183
Finished Aviation Gasoline	—	428	0	—	-287	38	—	—	0	103	368
Jet Fuel	—	23,952	0	—	-18,694	-1,534	—	—	661	6,131	14,386
Naphtha-Type	—	4	0	—	0	7	—	—	29	-32	14
Kerosene-Type	—	23,948	0	—	-18,694	-1,541	—	—	632	6,163	14,372
Kerosene	—	1,289	0	—	-172	681	—	—	33	403	1,656
Distillate Fuel Oil	—	50,653	359	—	-28,423	19	—	—	4,651	17,919	31,391
0.05 percent sulfur and under	—	33,364	0	—	-20,588	-372	—	—	759	12,389	19,619
Greater than 0.05 percent sulfur	—	17,289	359	—	-7,835	391	—	—	3,891	5,531	11,772
Residual Fuel Oil	—	9,621	1,281	—	-1,224	-968	—	—	3,352	7,294	14,175
Petrochemical Feedstocks ^e	—	10,814	6,831	—	-67	-330	—	—	0	17,908	3,145
Special Naphthas	—	1,886	37	—	-214	31	—	—	41	1,637	1,691
Lubricants	—	3,919	15	—	-1,235	-222	—	—	602	2,319	6,122
Waxes	—	376	35	—	0	62	—	—	42	307	423
Petroleum Coke	—	10,949	0	—	0	-29	—	—	4,395	6,583	3,286
Asphalt and Road Oil	—	3,520	60	—	-575	-267	—	—	21	3,251	2,826
Still Gas	—	9,333	0	—	0	0	—	—	0	9,333	0
Miscellaneous Products	—	1,074	4	—	0	40	—	—	1	1,037	1,129
Total	147,689	251,954	188,891	2,789	-184,986	-14,813	0	235,440	20,732	164,978	986,138

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,621	—	154,463	-1,189	-53,346	-10,639	0	209,186	1	0	716,958
Natural Gas Liquids and LRGs	40,887	10,726	1,333	—	-722	-4,682	—	6,144	922	49,840	62,413
Pentanes Plus	5,891	—	1,058	—	-364	-2,341	—	1,636	0	7,290	3,670
Liquefied Petroleum Gases	34,996	10,726	275	—	-358	-2,341	—	4,508	922	42,550	58,743
Ethane/Ethylene	16,555	766	220	—	3,896	554	—	0	0	20,883	16,183
Propane/Propylene	11,268	10,714	55	—	-3,653	-939	—	0	774	18,549	20,922
Normal Butane/Butylene	2,994	-729	0	—	-493	-1,513	—	2,610	148	527	17,376
Isobutane/Isobutylene	4,179	-25	0	—	-108	-443	—	1,898	0	2,591	4,262
Other Liquids	5,435	—	5,670	—	-3,508	1,206	—	8,905	964	-3,478	67,599
Other Hydrocarbons/Oxygenates	3,850	—	0	—	0	-326	—	3,606	570	0	6,065
Unfinished Oils	—	—	5,633	—	117	2,457	—	6,771	0	-3,478	47,133
Motor Gasoline Blend. Comp.	1,585	—	37	—	-3,625	-924	—	-1,473	394	0	14,371
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	30
Finished Petroleum Products	-1,426	228,805	7,576	—	-113,138	-4,243	—	—	14,189	111,870	120,810
Finished Motor Gasoline	-1,426	105,211	0	—	-64,262	-1,594	—	—	3,437	37,679	42,861
Reformulated	—	21,615	0	—	-12,856	-42	—	—	0	8,801	10,154
Oxygenated	1,588	28	0	—	0	27	—	—	0	1,589	103
Other	-3,014	83,568	0	—	-51,406	-1,579	—	—	3,437	27,289	32,604
Finished Aviation Gasoline	—	442	0	—	-118	108	—	—	0	216	476
Jet Fuel	—	23,513	0	—	-17,517	-716	—	—	642	6,070	13,670
Naphtha-Type	—	0	0	—	0	-2	—	—	100	-98	12
Kerosene-Type	—	23,513	0	—	-17,517	-714	—	—	541	6,169	13,658
Kerosene	—	1,291	0	—	-311	-316	—	—	1	1,295	1,340
Distillate Fuel Oil	—	50,018	0	—	-27,595	-568	—	—	3,464	19,527	30,823
0.05 percent sulfur and under	—	33,318	0	—	-19,775	-768	—	—	594	13,717	18,851
Greater than 0.05 percent sulfur	—	16,700	0	—	-7,820	200	—	—	2,870	5,810	11,972
Residual Fuel Oil	—	7,214	1,075	—	-888	-1,466	—	—	1,380	7,487	12,709
Petrochemical Feedstocks ^e	—	10,740	6,207	—	-155	24	—	—	0	16,768	3,169
Special Naphthas	—	1,779	68	—	-289	65	—	—	11	1,482	1,756
Lubricants	—	3,870	11	—	-1,491	-197	—	—	321	2,266	5,925
Waxes	—	355	29	—	-2	13	—	—	36	333	436
Petroleum Coke	—	10,755	0	—	0	609	—	—	4,887	5,259	3,895
Asphalt and Road Oil	—	3,597	182	—	-510	17	—	—	11	3,241	2,843
Still Gas	—	9,137	0	—	0	0	—	—	0	9,137	0
Miscellaneous Products	—	883	4	—	0	-222	—	—	(s)	1,109	907
Total	143,517	239,531	169,042	-1,189	-170,714	-18,358	0	224,235	16,077	158,232	967,780

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	101,616	—	158,140	-7,228	-46,972	-8,306	0	213,859	3	0	708,652
Natural Gas Liquids and LRGs	42,003	10,906	1,746	—	-772	-10,402	—	6,782	1,505	55,998	52,011
Pentanes Plus	5,919	—	1,243	—	-218	194	—	1,955	0	4,795	3,864
Liquefied Petroleum Gases	36,084	10,906	503	—	-554	-10,596	—	4,827	1,505	51,203	48,147
Ethane/Ethylene	17,342	604	200	—	4,650	-218	—	0	0	23,014	15,965
Propane/Propylene	11,662	11,621	50	—	-4,430	-3,438	—	0	1,277	21,064	17,484
Normal Butane/Butylene	2,649	-1,365	164	—	-637	-6,478	—	2,745	228	4,316	10,898
Isobutane/Isobutylene	4,431	46	89	—	-137	-462	—	2,082	0	2,809	3,800
Other Liquids	6,763	—	6,141	—	-3,686	-3,895	—	17,020	1,613	-5,520	63,704
Other Hydrocarbons/Oxygenates	4,161	—	0	—	0	-137	—	3,404	894	0	5,928
Unfinished Oils	—	—	6,104	—	-26	-2,792	—	14,390	0	-5,520	44,341
Motor Gasoline Blend. Comp.	2,601	—	37	—	-3,660	-990	—	-750	718	0	13,381
Aviation Gasoline Blend. Comp.	—	—	0	—	0	24	—	-24	0	0	54
Finished Petroleum Products	-2,423	244,204	9,212	—	-116,386	129	—	—	18,313	116,165	120,939
Finished Motor Gasoline	-2,423	115,812	0	—	-64,272	829	—	—	5,090	43,198	43,690
Reformulated	—	22,260	0	—	-10,551	-95	—	—	0	11,804	10,059
Oxygenated	1,782	50	0	—	0	-56	—	—	(s)	1,888	47
Other	-4,206	93,502	0	—	-53,721	980	—	—	5,090	29,505	33,584
Finished Aviation Gasoline	—	319	0	—	-145	41	—	—	0	133	517
Jet Fuel	—	25,591	0	—	-20,285	-1,071	—	—	867	5,510	12,599
Naphtha-Type	—	0	0	—	0	-1	—	—	26	-25	11
Kerosene-Type	—	25,591	0	—	-20,285	-1,070	—	—	841	5,535	12,588
Kerosene	—	1,357	0	—	-143	-219	—	—	(s)	1,433	1,121
Distillate Fuel Oil	—	49,567	485	—	-28,652	-1,277	—	—	2,923	19,754	29,546
0.05 percent sulfur and under	—	33,550	0	—	-18,707	-455	—	—	259	15,039	18,396
Greater than 0.05 percent sulfur ...	—	16,017	485	—	-9,945	-822	—	—	2,664	4,715	11,150
Residual Fuel Oil	—	10,438	967	—	-846	1,954	—	—	2,651	5,954	14,663
Petrochemical Feedstocks ^e	—	10,256	7,683	—	-287	-544	—	—	0	18,196	2,625
Special Naphthas	—	2,260	66	—	-315	112	—	—	11	1,888	1,868
Lubricants	—	4,047	0	—	-1,210	59	—	—	405	2,373	5,984
Waxes	—	333	6	—	-2	-30	—	—	37	330	406
Petroleum Coke	—	10,983	0	—	0	-612	—	—	6,315	5,280	3,283
Asphalt and Road Oil	—	3,269	0	—	-229	586	—	—	12	2,442	3,429
Still Gas	—	8,983	0	—	0	0	—	—	0	8,983	0
Miscellaneous Products	—	989	5	—	0	301	—	—	(s)	693	1,208
Total	147,959	255,110	175,239	-7,228	-167,816	-22,474	0	237,661	21,433	166,643	945,306

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."