

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,800</b>	<b>—</b>	<b>23,940</b>	<b>5,042</b>	<b>56,829</b>	<b>-1,904</b>	<b>0</b>	<b>100,674</b>	<b>841</b>	<b>0</b>	<b>70,489</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,320</b>	<b>2,519</b>	<b>3,898</b>	<b>—</b>	<b>2,671</b>	<b>-9,265</b>	<b>—</b>	<b>3,770</b>	<b>339</b>	<b>22,564</b>	<b>31,857</b>
Pentanes Plus	1,041	—	57	—	737	-22	—	928	31	898	2,440
Liquefied Petroleum Gases	7,279	2,519	3,841	—	1,934	-9,243	—	2,842	308	21,666	29,417
Ethane/Ethylene	2,799	0	720	—	-1,108	-803	—	0	0	3,214	4,041
Propane/Propylene	2,957	3,308	2,633	—	2,703	-7,531	—	0	55	19,077	19,464
Normal Butane/Butylene	1,105	-867	251	—	18	-851	—	1,999	252	-893	4,234
Isobutane/Isobutylene	418	78	237	—	321	-58	—	843	0	269	1,678
<b>Other Liquids</b>	<b>-202</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>1,980</b>	<b>3,019</b>	<b>—</b>	<b>-407</b>	<b>18</b>	<b>-852</b>	<b>28,172</b>
Other Hydrocarbons/Oxygenates	1,141	—	0	—	0	130	—	993	18	0	2,250
Unfinished Oils	—	—	0	—	10	1,075	—	-213	0	-852	13,000
Motor Gasoline Blend. Comp.	-1,343	—	0	—	1,970	1,794	—	-1,167	(s)	0	12,888
Aviation Gasoline Blend. Comp.	—	—	0	—	0	20	—	-20	0	0	34
<b>Finished Petroleum Products</b>	<b>2,691</b>	<b>106,928</b>	<b>344</b>	<b>—</b>	<b>23,594</b>	<b>8,850</b>	<b>—</b>	<b>—</b>	<b>223</b>	<b>124,485</b>	<b>114,320</b>
Finished Motor Gasoline	2,691	55,436	50	—	15,073	5,228	—	—	25	67,998	47,591
Reformulated	—	8,028	0	—	446	-197	—	—	(s)	8,671	712
Oxygenated	13,482	1,313	0	—	-27	37	—	—	0	14,731	456
Other	-10,791	46,095	50	—	14,654	5,388	—	—	24	44,596	46,423
Finished Aviation Gasoline	—	115	0	—	57	-94	—	—	0	266	416
Jet Fuel	—	6,672	4	—	2,901	-1,053	—	—	(s)	10,630	8,549
Naphtha-Type	—	0	4	—	0	0	—	—	(s)	4	0
Kerosene-Type	—	6,672	0	—	2,901	-1,053	—	—	0	10,626	8,549
Kerosene	—	1,625	1	—	155	130	—	—	2	1,649	1,341
Distillate Fuel Oil	—	25,049	174	—	5,299	1,151	—	—	9	29,363	34,591
0.05 percent sulfur and under	—	18,170	144	—	4,107	676	—	—	7	21,738	24,396
Greater than 0.05 percent sulfur	—	6,879	30	—	1,192	475	—	—	1	7,625	10,195
Residual Fuel Oil	—	1,397	0	—	-322	-331	—	—	(s)	1,406	2,004
Petrochemical Feedstocks <sup>e</sup>	—	1,293	35	—	81	78	—	—	0	1,331	312
Special Naphthas	—	700	49	—	50	-33	—	—	7	825	408
Lubricants	—	657	26	—	78	384	—	—	65	312	1,969
Waxes	—	106	5	—	0	-2	—	—	20	93	77
Petroleum Coke	—	4,514	0	—	0	514	—	—	36	3,964	4,270
Asphalt and Road Oil	—	5,088	0	—	222	2,920	—	—	59	2,331	12,559
Still Gas	—	3,984	0	—	0	0	—	—	0	3,984	0
Miscellaneous Products	—	292	0	—	0	-42	—	—	(s)	334	233
<b>Total</b>	<b>24,609</b>	<b>109,447</b>	<b>28,182</b>	<b>5,042</b>	<b>85,074</b>	<b>700</b>	<b>0</b>	<b>104,037</b>	<b>1,421</b>	<b>146,196</b>	<b>244,838</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,387</b>	<b>—</b>	<b>19,573</b>	<b>-1,568</b>	<b>59,345</b>	<b>-1,244</b>	<b>0</b>	<b>90,740</b>	<b>1,241</b>	<b>0</b>	<b>69,245</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,828</b>	<b>2,742</b>	<b>3,029</b>	<b>—</b>	<b>-450</b>	<b>-4,985</b>	<b>—</b>	<b>3,039</b>	<b>419</b>	<b>14,676</b>	<b>26,872</b>
Pentanes Plus	979	—	19	—	224	-263	—	858	23	604	2,177
Liquefied Petroleum Gases	6,849	2,742	3,010	—	-674	-4,722	—	2,181	396	14,072	24,695
Ethane/Ethylene	2,630	0	784	—	-1,719	-252	—	0	0	1,947	3,789
Propane/Propylene	2,785	3,098	1,956	—	686	-3,144	—	0	81	11,588	16,320
Normal Butane/Butylene	970	-474	84	—	88	-1,175	—	1,283	315	245	3,059
Isobutane/Isobutylene	464	118	186	—	271	-151	—	898	0	292	1,527
<b>Other Liquids</b>	<b>-237</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>1,198</b>	<b>-158</b>	<b>—</b>	<b>1,342</b>	<b>17</b>	<b>-240</b>	<b>28,014</b>
Other Hydrocarbons/Oxygenates	983	—	0	—	0	67	—	899	17	0	2,317
Unfinished Oils	—	—	0	—	47	-467	—	755	0	-241	12,533
Motor Gasoline Blend. Comp.	-1,220	—	0	—	1,151	249	—	-318	(s)	0	13,137
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-7	—	6	0	1	27
<b>Finished Petroleum Products</b>	<b>2,332</b>	<b>97,152</b>	<b>234</b>	<b>—</b>	<b>20,244</b>	<b>3,170</b>	<b>—</b>	<b>—</b>	<b>253</b>	<b>116,539</b>	<b>117,490</b>
Finished Motor Gasoline	2,332	49,786	32	—	10,559	11	—	—	28	62,670	47,602
Reformulated	—	7,235	0	—	447	-190	—	—	1	7,871	522
Oxygenated	11,119	1,230	0	—	-12	56	—	—	0	12,281	512
Other	-8,787	41,321	32	—	10,124	145	—	—	27	42,518	46,568
Finished Aviation Gasoline	—	131	0	—	22	21	—	—	0	132	437
Jet Fuel	—	6,402	0	—	3,657	666	—	—	(s)	9,393	9,215
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	6,402	0	—	3,657	666	—	—	0	9,393	9,215
Kerosene	—	764	0	—	-19	77	—	—	1	667	1,418
Distillate Fuel Oil	—	23,863	102	—	5,473	488	—	—	9	28,941	35,079
0.05 percent sulfur and under	—	17,257	88	—	4,323	656	—	—	5	21,007	25,052
Greater than 0.05 percent sulfur	—	6,606	14	—	1,150	-168	—	—	3	7,935	10,027
Residual Fuel Oil	—	1,283	0	—	-220	174	—	—	20	869	2,178
Petrochemical Feedstocks <sup>e</sup>	—	1,141	42	—	94	-26	—	—	0	1,303	286
Special Naphthas	—	733	18	—	212	-24	—	—	8	979	384
Lubricants	—	595	32	—	241	-64	—	—	76	856	1,905
Waxes	—	105	7	—	0	12	—	—	15	85	89
Petroleum Coke	—	4,117	0	—	0	86	—	—	34	3,997	4,356
Asphalt and Road Oil	—	4,379	0	—	225	1,757	—	—	63	2,784	14,316
Still Gas	—	3,563	0	—	0	0	—	—	0	3,563	0
Miscellaneous Products	—	290	1	—	0	-8	—	—	1	298	225
<b>Total</b>	<b>23,310</b>	<b>99,894</b>	<b>22,836</b>	<b>-1,568</b>	<b>80,337</b>	<b>-3,217</b>	<b>0</b>	<b>95,121</b>	<b>1,930</b>	<b>130,975</b>	<b>241,621</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,952</b>	<b>—</b>	<b>20,151</b>	<b>3,315</b>	<b>63,027</b>	<b>3,305</b>	<b>0</b>	<b>95,561</b>	<b>1,579</b>	<b>0</b>	<b>72,550</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,950</b>	<b>3,322</b>	<b>3,194</b>	<b>—</b>	<b>174</b>	<b>-2,043</b>	<b>—</b>	<b>2,465</b>	<b>460</b>	<b>14,758</b>	<b>24,829</b>
Pentanes Plus	1,090	—	22	—	420	169	—	724	52	587	2,346
Liquefied Petroleum Gases	7,860	3,322	3,172	—	-246	-2,212	—	1,741	408	14,171	22,483
Ethane/Ethylene	3,142	0	753	—	-2,028	419	—	0	0	1,448	4,208
Propane/Propylene	3,137	3,020	2,183	—	1,351	-2,281	—	0	97	11,875	14,039
Normal Butane/Butylene	1,061	285	80	—	6	-210	—	807	310	525	2,849
Isobutane/Isobutylene	520	17	156	—	425	-140	—	934	0	324	1,387
<b>Other Liquids</b>	<b>-1,328</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>1,639</b>	<b>2,936</b>	<b>—</b>	<b>-2,315</b>	<b>19</b>	<b>-328</b>	<b>30,950</b>
Other Hydrocarbons/Oxygenates	1,417	—	0	—	0	386	—	1,012	19	0	2,703
Unfinished Oils	—	—	1	—	19	4,169	—	-3,821	0	-328	16,702
Motor Gasoline Blend. Comp.	-2,745	—	0	—	1,620	-1,600	—	475	(s)	0	11,537
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-19	—	19	0	0	8
<b>Finished Petroleum Products</b>	<b>3,969</b>	<b>96,996</b>	<b>445</b>	<b>—</b>	<b>23,330</b>	<b>-6,716</b>	<b>—</b>	<b>—</b>	<b>228</b>	<b>131,228</b>	<b>110,774</b>
Finished Motor Gasoline	3,969	50,277	191	—	12,665	-4,069	—	—	26	71,145	43,533
Reformulated	—	8,495	0	—	561	10	—	—	1	9,045	532
Oxygenated	12,244	1,315	0	—	0	-68	—	—	0	13,627	444
Other	-8,275	40,467	191	—	12,104	-4,011	—	—	26	48,473	42,557
Finished Aviation Gasoline	—	104	0	—	60	-15	—	—	0	179	422
Jet Fuel	—	6,076	0	—	3,402	-1,156	—	—	(s)	10,634	8,059
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	6,076	0	—	3,402	-1,156	—	—	0	10,634	8,059
Kerosene	—	230	0	—	-59	-349	—	—	1	519	1,069
Distillate Fuel Oil	—	22,385	124	—	6,876	-4,621	—	—	5	34,001	30,458
0.05 percent sulfur and under	—	16,223	98	—	5,674	-3,236	—	—	2	25,229	21,816
Greater than 0.05 percent sulfur	—	6,162	26	—	1,202	-1,385	—	—	3	8,772	8,642
Residual Fuel Oil	—	1,441	0	—	-275	-201	—	—	0	1,367	1,977
Petrochemical Feedstocks <sup>e</sup>	—	1,266	58	—	54	108	—	—	0	1,270	394
Special Naphthas	—	760	34	—	164	13	—	—	9	936	397
Lubricants	—	466	31	—	246	-272	—	—	87	928	1,633
Waxes	—	103	6	—	0	-31	—	—	33	107	58
Petroleum Coke	—	3,989	0	—	0	-313	—	—	27	4,275	4,043
Asphalt and Road Oil	—	5,866	0	—	197	4,162	—	—	40	1,861	18,478
Still Gas	—	3,745	0	—	0	0	—	—	0	3,745	0
Miscellaneous Products	—	288	1	—	0	28	—	—	1	260	253
<b>Total</b>	<b>25,543</b>	<b>100,318</b>	<b>23,791</b>	<b>3,315</b>	<b>88,170</b>	<b>-2,518</b>	<b>0</b>	<b>95,711</b>	<b>2,286</b>	<b>145,658</b>	<b>239,103</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,982</b>	<b>—</b>	<b>21,952</b>	<b>2,186</b>	<b>67,417</b>	<b>-1,723</b>	<b>0</b>	<b>101,460</b>	<b>5,800</b>	<b>0</b>	<b>70,827</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,842</b>	<b>4,794</b>	<b>2,838</b>	<b>—</b>	<b>-450</b>	<b>2,410</b>	<b>—</b>	<b>1,962</b>	<b>182</b>	<b>11,470</b>	<b>27,239</b>
Pentanes Plus	1,077	—	20	—	450	-92	—	748	4	887	2,254
Liquefied Petroleum Gases	7,765	4,794	2,818	—	-900	2,502	—	1,214	179	10,582	24,985
Ethane/Ethylene	3,208	0	779	—	-1,555	-737	—	0	0	3,169	3,471
Propane/Propylene	3,018	3,351	1,810	—	519	2,014	—	0	87	6,597	16,053
Normal Butane/Butylene	903	1,317	170	—	-398	1,168	—	241	92	491	4,017
Isobutane/Isobutylene	636	126	59	—	534	57	—	973	0	325	1,444
<b>Other Liquids</b>	<b>-1,503</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>2,070</b>	<b>1,235</b>	<b>—</b>	<b>-311</b>	<b>24</b>	<b>-380</b>	<b>32,185</b>
Other Hydrocarbons/Oxygenates	1,588	—	0	—	0	501	—	1,063	24	0	3,204
Unfinished Oils	—	—	1	—	65	-83	—	529	0	-380	16,619
Motor Gasoline Blend. Comp.	-3,091	—	0	—	2,005	807	—	-1,893	0	0	12,344
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	18
<b>Finished Petroleum Products</b>	<b>4,294</b>	<b>103,124</b>	<b>328</b>	<b>—</b>	<b>25,476</b>	<b>328</b>	<b>—</b>	<b>—</b>	<b>212</b>	<b>132,683</b>	<b>111,102</b>
Finished Motor Gasoline	4,294	52,149	52	—	14,846	-1,085	—	—	18	72,408	42,448
Reformulated	—	8,254	0	—	1,739	573	—	—	0	9,420	1,105
Oxygenated	12,031	1,236	0	—	0	-120	—	—	0	13,387	324
Other	-7,737	42,659	52	—	13,107	-1,538	—	—	18	49,602	41,019
Finished Aviation Gasoline	—	134	1	—	116	57	—	—	0	194	479
Jet Fuel	—	6,703	0	—	2,889	-486	—	—	0	10,078	7,573
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,703	0	—	2,889	-486	—	—	0	10,078	7,573
Kerosene	—	231	0	—	8	-43	—	—	0	282	1,026
Distillate Fuel Oil	—	25,182	115	—	7,166	1,496	—	—	6	30,961	31,954
0.05 percent sulfur and under	—	17,564	96	—	5,877	122	—	—	1	23,414	21,938
Greater than 0.05 percent sulfur	—	7,618	19	—	1,289	1,374	—	—	5	7,547	10,016
Residual Fuel Oil	—	1,853	31	—	-281	261	—	—	23	1,319	2,238
Petrochemical Feedstocks <sup>e</sup>	—	1,335	42	—	31	18	—	—	0	1,390	412
Special Naphthas	—	764	44	—	190	-21	—	—	10	1,009	376
Lubricants	—	546	32	—	350	-1	—	—	68	861	1,632
Waxes	—	106	11	—	0	0	—	—	26	91	58
Petroleum Coke	—	3,927	0	—	0	-120	—	—	17	4,030	3,923
Asphalt and Road Oil	—	5,552	0	—	161	260	—	—	42	5,411	18,738
Still Gas	—	4,311	0	—	0	0	—	—	0	4,311	0
Miscellaneous Products	—	331	0	—	0	-8	—	—	1	338	245
<b>Total</b>	<b>25,615</b>	<b>107,918</b>	<b>25,119</b>	<b>2,186</b>	<b>94,513</b>	<b>2,250</b>	<b>0</b>	<b>103,111</b>	<b>6,218</b>	<b>143,772</b>	<b>241,353</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,970</b>	<b>—</b>	<b>23,100</b>	<b>2,234</b>	<b>70,934</b>	<b>1,778</b>	<b>0</b>	<b>107,822</b>	<b>637</b>	<b>0</b>	<b>72,605</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,042</b>	<b>5,514</b>	<b>4,401</b>	<b>—</b>	<b>-1,226</b>	<b>5,520</b>	<b>—</b>	<b>2,120</b>	<b>505</b>	<b>9,586</b>	<b>32,759</b>
Pentanes Plus	1,142	—	424	—	407	-90	—	955	87	1,021	2,164
Liquefied Petroleum Gases	7,900	5,514	3,977	—	-1,633	5,610	—	1,165	418	8,565	30,595
Ethane/Ethylene	3,293	0	1,291	—	-2,569	512	—	0	0	1,503	3,983
Propane/Propylene	3,075	3,837	2,368	—	461	3,768	—	0	100	5,873	19,821
Normal Butane/Butylene	937	1,529	126	—	-89	1,095	—	161	318	929	5,112
Isobutane/Isobutylene	595	148	192	—	564	235	—	1,004	0	260	1,679
<b>Other Liquids</b>	<b>-2,603</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>2,558</b>	<b>-1,094</b>	<b>—</b>	<b>1,349</b>	<b>25</b>	<b>-325</b>	<b>31,091</b>
Other Hydrocarbons/Oxygenates	1,110	—	0	—	0	61	—	1,024	25	0	3,265
Unfinished Oils	—	—	0	—	32	-1,199	—	1,556	0	-325	15,420
Motor Gasoline Blend. Comp.	-3,713	—	0	—	2,526	48	—	-1,235	(s)	0	12,392
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	4	0	0	14
<b>Finished Petroleum Products</b>	<b>4,893</b>	<b>110,707</b>	<b>338</b>	<b>—</b>	<b>28,100</b>	<b>2,630</b>	<b>—</b>	<b>—</b>	<b>440</b>	<b>140,968</b>	<b>113,732</b>
Finished Motor Gasoline	4,893	56,717	75	—	15,875	1,104	—	—	24	76,432	43,552
Reformulated	—	8,973	0	—	2,580	454	—	—	(s)	11,099	1,559
Oxygenated	11,803	1,387	0	—	0	-39	—	—	0	13,229	285
Other	-6,910	46,357	75	—	13,295	689	—	—	24	52,104	41,708
Finished Aviation Gasoline	—	122	2	—	49	-59	—	—	0	232	420
Jet Fuel	—	7,029	0	—	4,830	755	—	—	0	11,104	8,328
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,029	0	—	4,830	755	—	—	0	11,104	8,328
Kerosene	—	140	0	—	0	92	—	—	0	48	1,118
Distillate Fuel Oil	—	26,603	84	—	6,580	-110	—	—	5	33,372	31,844
0.05 percent sulfur and under	—	18,999	69	—	5,475	121	—	—	1	24,421	22,059
Greater than 0.05 percent sulfur	—	7,604	15	—	1,105	-231	—	—	4	8,951	9,785
Residual Fuel Oil	—	1,854	62	—	-411	85	—	—	22	1,398	2,323
Petrochemical Feedstocks <sup>e</sup>	—	1,529	36	—	94	-47	—	—	0	1,706	365
Special Naphthas	—	677	32	—	273	-37	—	—	29	990	339
Lubricants	—	718	27	—	410	116	—	—	61	978	1,748
Waxes	—	118	5	—	0	9	—	—	33	81	67
Petroleum Coke	—	4,365	0	—	0	-86	—	—	214	4,237	3,837
Asphalt and Road Oil	—	6,111	14	—	400	787	—	—	50	5,688	19,525
Still Gas	—	4,369	0	—	0	0	—	—	0	4,369	0
Miscellaneous Products	—	355	1	—	0	21	—	—	1	334	266
<b>Total</b>	<b>25,302</b>	<b>116,221</b>	<b>27,839</b>	<b>2,234</b>	<b>100,366</b>	<b>8,834</b>	<b>0</b>	<b>111,291</b>	<b>1,608</b>	<b>150,229</b>	<b>250,187</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,741</b>	<b>—</b>	<b>24,420</b>	<b>-3,672</b>	<b>67,260</b>	<b>-3,565</b>	<b>0</b>	<b>104,544</b>	<b>770</b>	<b>0</b>	<b>69,040</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,837</b>	<b>4,923</b>	<b>3,850</b>	<b>—</b>	<b>-1,438</b>	<b>4,371</b>	<b>—</b>	<b>2,028</b>	<b>555</b>	<b>9,218</b>	<b>37,130</b>
Pentanes Plus	1,123	—	29	—	678	-21	—	961	194	696	2,143
Liquefied Petroleum Gases	7,714	4,923	3,821	—	-2,116	4,392	—	1,067	362	8,521	34,987
Ethane/Ethylene	3,288	0	1,053	—	-2,443	-404	—	0	0	2,302	3,579
Propane/Propylene	2,953	3,575	2,212	—	61	2,967	—	0	70	5,764	22,788
Normal Butane/Butylene	933	1,327	256	—	-123	1,760	—	112	291	230	6,872
Isobutane/Isobutylene	540	21	300	—	389	69	—	955	0	226	1,748
<b>Other Liquids</b>	<b>-2,738</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>2,671</b>	<b>-1,596</b>	<b>—</b>	<b>1,540</b>	<b>27</b>	<b>-38</b>	<b>29,495</b>
Other Hydrocarbons/Oxygenates	663	—	0	—	0	-478	—	1,114	27	0	2,787
Unfinished Oils	—	—	0	—	118	-700	—	856	0	-38	14,720
Motor Gasoline Blend. Comp.	-3,401	—	0	—	2,553	-415	—	-433	0	0	11,977
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	3	0	0	11
<b>Finished Petroleum Products</b>	<b>4,757</b>	<b>108,309</b>	<b>313</b>	<b>—</b>	<b>28,861</b>	<b>-2,417</b>	<b>—</b>	<b>—</b>	<b>559</b>	<b>144,098</b>	<b>111,315</b>
Finished Motor Gasoline	4,757	56,052	60	—	17,608	460	—	—	24	77,993	44,012
Reformulated	—	9,096	0	—	3,025	231	—	—	(s)	11,890	1,790
Oxygenated	13,558	1,434	0	—	0	99	—	—	0	14,893	384
Other	-8,802	45,522	60	—	14,583	130	—	—	23	51,210	41,838
Finished Aviation Gasoline	—	174	3	—	117	-59	—	—	0	353	361
Jet Fuel	—	6,733	0	—	4,073	702	—	—	(s)	10,104	9,030
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	6,733	0	—	4,073	702	—	—	0	10,104	9,030
Kerosene	—	127	0	—	0	38	—	—	0	89	1,156
Distillate Fuel Oil	—	25,329	96	—	6,723	216	—	—	114	31,818	32,060
0.05 percent sulfur and under	—	18,475	77	—	5,458	-28	—	—	0	24,038	22,031
Greater than 0.05 percent sulfur	—	6,854	19	—	1,265	244	—	—	114	7,780	10,029
Residual Fuel Oil	—	1,604	54	—	-282	-197	—	—	1	1,572	2,126
Petrochemical Feedstocks <sup>e</sup>	—	1,360	38	—	-17	34	—	—	0	1,347	399
Special Naphthas	—	640	0	—	133	1	—	—	10	762	340
Lubricants	—	600	36	—	343	3	—	—	103	873	1,751
Waxes	—	92	8	—	0	-15	—	—	37	78	52
Petroleum Coke	—	4,389	0	—	0	-405	—	—	153	4,641	3,432
Asphalt and Road Oil	—	6,501	18	—	163	-3,245	—	—	118	9,809	16,280
Still Gas	—	4,356	0	—	0	0	—	—	0	4,356	0
Miscellaneous Products	—	352	0	—	0	50	—	—	(s)	302	316
<b>Total</b>	<b>24,597</b>	<b>113,232</b>	<b>28,583</b>	<b>-3,672</b>	<b>97,354</b>	<b>-3,207</b>	<b>0</b>	<b>108,112</b>	<b>1,912</b>	<b>153,278</b>	<b>246,980</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,853</b>	<b>—</b>	<b>28,146</b>	<b>-3,330</b>	<b>71,862</b>	<b>2,669</b>	<b>0</b>	<b>107,555</b>	<b>307</b>	<b>0</b>	<b>71,709</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,008</b>	<b>5,175</b>	<b>4,529</b>	<b>—</b>	<b>-18</b>	<b>4,171</b>	<b>—</b>	<b>1,961</b>	<b>327</b>	<b>12,235</b>	<b>41,301</b>
Pentanes Plus	1,228	—	24	—	694	7	—	927	71	941	2,150
Liquefied Petroleum Gases	7,780	5,175	4,505	—	-712	4,164	—	1,034	255	11,295	39,151
Ethane/Ethylene	3,201	0	1,175	—	-1,534	66	—	0	0	2,776	3,645
Propane/Propylene	3,026	3,763	2,713	—	471	2,506	—	0	58	7,409	25,294
Normal Butane/Butylene	956	1,344	275	—	-151	1,418	—	144	197	665	8,290
Isobutane/Isobutylene	597	68	342	—	502	174	—	890	0	445	1,922
<b>Other Liquids</b>	<b>-2,645</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>2,497</b>	<b>-2,362</b>	<b>—</b>	<b>2,991</b>	<b>29</b>	<b>-806</b>	<b>27,133</b>
Other Hydrocarbons/Oxygenates	1,159	—	0	—	0	-13	—	1,143	29	0	2,774
Unfinished Oils	—	—	0	—	99	-1,153	—	2,058	0	-806	13,567
Motor Gasoline Blend. Comp.	-3,804	—	0	—	2,398	-1,216	—	-190	0	0	10,761
Aviation Gasoline Blend. Comp.	—	—	0	—	0	20	—	-20	0	0	31
<b>Finished Petroleum Products</b>	<b>4,817</b>	<b>112,775</b>	<b>502</b>	<b>—</b>	<b>27,179</b>	<b>-4,689</b>	<b>—</b>	<b>—</b>	<b>320</b>	<b>149,642</b>	<b>106,626</b>
Finished Motor Gasoline	4,817	58,443	68	—	16,086	-962	—	—	21	80,355	43,050
Reformulated	—	9,275	0	—	3,021	-289	—	—	1	12,584	1,501
Oxygenated	10,131	1,464	0	—	0	221	—	—	0	11,374	605
Other	-5,314	47,704	68	—	13,065	-894	—	—	20	56,397	40,944
Finished Aviation Gasoline	—	169	8	—	0	9	—	—	0	168	370
Jet Fuel	—	6,964	0	—	4,084	-304	—	—	0	11,352	8,726
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,964	0	—	4,084	-304	—	—	0	11,352	8,726
Kerosene	—	100	0	—	74	-212	—	—	0	386	944
Distillate Fuel Oil	—	25,928	127	—	6,223	-1,000	—	—	94	33,184	31,060
0.05 percent sulfur and under	—	18,710	108	—	5,066	-784	—	—	1	24,667	21,247
Greater than 0.05 percent sulfur	—	7,218	19	—	1,157	-216	—	—	94	8,516	9,813
Residual Fuel Oil	—	1,676	168	—	-366	-146	—	—	(s)	1,624	1,980
Petrochemical Feedstocks <sup>e</sup>	—	1,389	48	—	54	-112	—	—	0	1,603	287
Special Naphthas	—	769	41	—	113	-6	—	—	9	920	334
Lubricants	—	646	20	—	300	130	—	—	62	774	1,881
Waxes	—	96	4	—	0	0	—	—	21	79	52
Petroleum Coke	—	4,357	0	—	0	-159	—	—	22	4,494	3,273
Asphalt and Road Oil	—	7,376	14	—	611	-1,990	—	—	89	9,902	14,290
Still Gas	—	4,499	0	—	0	0	—	—	0	4,499	0
Miscellaneous Products	—	363	4	—	0	63	—	—	(s)	304	379
<b>Total</b>	<b>25,033</b>	<b>117,950</b>	<b>33,177</b>	<b>-3,330</b>	<b>101,520</b>	<b>-211</b>	<b>0</b>	<b>112,507</b>	<b>983</b>	<b>161,071</b>	<b>246,769</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,356</b>	<b>—</b>	<b>27,495</b>	<b>-3,303</b>	<b>66,874</b>	<b>-4,257</b>	<b>0</b>	<b>109,295</b>	<b>384</b>	<b>0</b>	<b>67,452</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,707</b>	<b>5,341</b>	<b>4,638</b>	<b>—</b>	<b>-721</b>	<b>3,671</b>	<b>—</b>	<b>1,842</b>	<b>594</b>	<b>11,858</b>	<b>44,972</b>
Pentanes Plus	1,234	—	38	—	744	179	—	832	247	758	2,329
Liquefied Petroleum Gases	7,473	5,341	4,600	—	-1,465	3,492	—	1,010	347	11,100	42,643
Ethane/Ethylene	3,065	0	1,113	—	-1,728	173	—	0	0	2,277	3,818
Propane/Propylene	2,890	3,877	2,952	—	123	1,924	—	0	43	7,875	27,218
Normal Butane/Butylene	920	1,404	467	—	-183	1,383	—	106	304	815	9,673
Isobutane/Isobutylene	598	60	68	—	323	12	—	904	0	133	1,934
<b>Other Liquids</b>	<b>-1,687</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>2,144</b>	<b>1,033</b>	<b>—</b>	<b>-103</b>	<b>10</b>	<b>-483</b>	<b>28,166</b>
Other Hydrocarbons/Oxygenates	1,304	—	0	—	0	122	—	1,172	10	0	2,896
Unfinished Oils	—	—	0	—	102	534	—	51	0	-483	14,101
Motor Gasoline Blend. Comp.	-2,991	—	0	—	2,042	379	—	-1,328	0	0	11,140
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	29
<b>Finished Petroleum Products</b>	<b>4,256</b>	<b>111,433</b>	<b>375</b>	<b>—</b>	<b>28,061</b>	<b>-4,672</b>	<b>—</b>	<b>—</b>	<b>370</b>	<b>148,426</b>	<b>101,954</b>
Finished Motor Gasoline	4,256	57,527	23	—	14,753	-176	—	—	21	76,714	42,874
Reformulated	—	9,197	0	—	2,248	485	—	—	0	10,960	1,986
Oxygenated	12,646	1,547	0	—	0	16	—	—	0	14,177	621
Other	-8,391	46,783	23	—	12,505	-677	—	—	21	51,576	40,267
Finished Aviation Gasoline	—	197	1	—	93	-61	—	—	0	352	309
Jet Fuel	—	7,143	0	—	4,030	121	—	—	0	11,052	8,847
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,143	0	—	4,030	121	—	—	0	11,052	8,847
Kerosene	—	280	0	—	0	186	—	—	0	94	1,130
Distillate Fuel Oil	—	25,041	115	—	8,466	-1,050	—	—	65	34,607	30,010
0.05 percent sulfur and under	—	18,281	84	—	6,997	-610	—	—	59	25,913	20,637
Greater than 0.05 percent sulfur	—	6,760	31	—	1,469	-440	—	—	6	8,694	9,373
Residual Fuel Oil	—	1,762	109	—	-171	-224	—	—	63	1,861	1,756
Petrochemical Feedstocks <sup>e</sup>	—	1,552	38	—	33	-44	—	—	0	1,667	243
Special Naphthas	—	866	33	—	112	67	—	—	8	936	401
Lubricants	—	648	31	—	423	0	—	—	53	1,049	1,881
Waxes	—	116	4	—	0	25	—	—	23	72	77
Petroleum Coke	—	4,460	0	—	0	-522	—	—	16	4,966	2,751
Asphalt and Road Oil	—	7,145	19	—	322	-2,938	—	—	120	10,304	11,352
Still Gas	—	4,330	0	—	0	0	—	—	0	4,330	0
Miscellaneous Products	—	366	2	—	0	-56	—	—	1	423	323
<b>Total</b>	<b>25,632</b>	<b>116,774</b>	<b>32,508</b>	<b>-3,303</b>	<b>96,358</b>	<b>-4,225</b>	<b>0</b>	<b>111,034</b>	<b>1,358</b>	<b>159,801</b>	<b>242,544</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,939</b>	<b>—</b>	<b>21,052</b>	<b>-264</b>	<b>62,018</b>	<b>-4,721</b>	<b>0</b>	<b>100,662</b>	<b>804</b>	<b>0</b>	<b>62,731</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,805</b>	<b>3,628</b>	<b>3,705</b>	<b>—</b>	<b>-828</b>	<b>-1,411</b>	<b>—</b>	<b>2,501</b>	<b>419</b>	<b>13,801</b>	<b>43,561</b>
Pentanes Plus	1,189	—	116	—	651	16	—	953	128	859	2,345
Liquefied Petroleum Gases	7,616	3,628	3,589	—	-1,479	-1,427	—	1,548	291	12,942	41,216
Ethane/Ethylene	3,142	0	736	—	-2,276	-76	—	0	0	1,678	3,742
Propane/Propylene	2,961	3,572	2,321	—	718	-868	—	0	33	10,407	26,350
Normal Butane/Butylene	945	166	264	—	-202	-371	—	678	259	607	9,302
Isobutane/Isobutylene	568	-110	268	—	281	-112	—	870	0	249	1,822
<b>Other Liquids</b>	<b>-2,517</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>2,245</b>	<b>-650</b>	<b>—</b>	<b>1,161</b>	<b>47</b>	<b>-830</b>	<b>27,516</b>
Other Hydrocarbons/Oxygenates	1,202	—	0	—	0	89	—	1,066	47	0	2,985
Unfinished Oils	—	—	0	—	71	-1,559	—	2,460	0	-830	12,542
Motor Gasoline Blend. Comp.	-3,719	—	0	—	2,174	813	—	-2,358	0	0	11,953
Aviation Gasoline Blend. Comp.	—	—	0	—	0	7	—	-7	0	0	36
<b>Finished Petroleum Products</b>	<b>4,972</b>	<b>106,212</b>	<b>436</b>	<b>—</b>	<b>27,012</b>	<b>-992</b>	<b>—</b>	<b>—</b>	<b>801</b>	<b>138,823</b>	<b>100,962</b>
Finished Motor Gasoline	4,972	54,712	59	—	12,741	1,855	—	—	18	70,611	44,729
Reformulated	—	8,602	0	—	1,896	-290	—	—	0	10,788	1,696
Oxygenated	12,532	1,423	0	—	-1	195	—	—	0	13,759	816
Other	-7,560	44,687	59	—	10,846	1,950	—	—	18	46,064	42,217
Finished Aviation Gasoline	—	159	0	—	125	38	—	—	0	246	347
Jet Fuel	—	6,751	0	—	4,102	-951	—	—	251	11,553	7,896
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,751	0	—	4,102	-951	—	—	251	11,553	7,896
Kerosene	—	652	0	—	3	546	—	—	0	109	1,676
Distillate Fuel Oil	—	24,800	210	—	9,400	535	—	—	6	33,869	30,545
0.05 percent sulfur and under	—	18,554	176	—	8,077	991	—	—	(s)	25,816	21,628
Greater than 0.05 percent sulfur	—	6,246	34	—	1,323	-456	—	—	5	8,054	8,917
Residual Fuel Oil	—	2,054	16	—	-302	195	—	—	146	1,427	1,951
Petrochemical Feedstocks <sup>e</sup>	—	1,414	62	—	102	22	—	—	0	1,556	265
Special Naphthas	—	795	21	—	181	-12	—	—	8	1,001	389
Lubricants	—	429	40	—	315	-254	—	—	79	959	1,627
Waxes	—	69	5	—	0	-21	—	—	25	70	56
Petroleum Coke	—	3,904	0	—	0	-440	—	—	175	4,169	2,311
Asphalt and Road Oil	—	6,150	22	—	345	-2,536	—	—	92	8,961	8,816
Still Gas	—	4,023	0	—	0	0	—	—	0	4,023	0
Miscellaneous Products	—	300	1	—	0	31	—	—	(s)	270	354
<b>Total</b>	<b>25,200</b>	<b>109,840</b>	<b>25,193</b>	<b>-264</b>	<b>90,447</b>	<b>-7,774</b>	<b>0</b>	<b>104,324</b>	<b>2,071</b>	<b>151,794</b>	<b>234,770</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>13,994</b>	<b>—</b>	<b>25,760</b>	<b>-4,496</b>	<b>67,353</b>	<b>28</b>	<b>0</b>	<b>102,135</b>	<b>448</b>	<b>0</b>	<b>62,759</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>8,995</b>	<b>2,745</b>	<b>4,403</b>	<b>—</b>	<b>1,407</b>	<b>-1,746</b>	<b>—</b>	<b>3,252</b>	<b>63</b>	<b>15,981</b>	<b>41,815</b>
Pentanes Plus .....	1,158	—	52	—	858	-511	—	1,071	0	1,508	1,834
Liquefied Petroleum Gases .....	7,837	2,745	4,351	—	549	-1,235	—	2,181	63	14,473	39,981
Ethane/Ethylene .....	3,294	0	455	—	-1,831	-201	—	0	0	2,119	3,541
Propane/Propylene .....	3,000	3,470	3,323	—	1,622	-156	—	0	37	11,534	26,194
Normal Butane/Butylene .....	1,104	-737	221	—	490	-793	—	1,466	26	379	8,509
Isobutane/Isobutylene .....	439	12	352	—	268	-85	—	715	0	441	1,737
<b>Other Liquids</b> .....	<b>-3,039</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>2,630</b>	<b>166</b>	<b>—</b>	<b>227</b>	<b>107</b>	<b>-908</b>	<b>27,682</b>
Other Hydrocarbons/Oxygenates ....	1,257	—	0	—	0	-3	—	1,153	107	0	2,982
Unfinished Oils .....	—	—	1	—	125	1,220	—	-186	0	-908	13,762
Motor Gasoline Blend. Comp. ....	-4,296	—	0	—	2,505	-1,040	—	-751	(s)	0	10,913
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-11	—	11	0	0	25
<b>Finished Petroleum Products</b> .....	<b>5,806</b>	<b>108,708</b>	<b>357</b>	<b>—</b>	<b>28,103</b>	<b>-7,799</b>	<b>—</b>	<b>—</b>	<b>211</b>	<b>150,563</b>	<b>93,163</b>
Finished Motor Gasoline .....	5,806	56,339	55	—	12,862	-3,151	—	—	21	78,192	41,578
Reformulated .....	—	9,101	0	—	2,083	-88	—	—	(s)	11,272	1,608
Oxygenated .....	15,109	1,476	0	—	-29	-201	—	—	0	16,757	615
Other .....	-9,302	45,762	55	—	10,808	-2,862	—	—	21	50,164	39,355
Finished Aviation Gasoline .....	—	163	1	—	159	57	—	—	0	266	404
Jet Fuel .....	—	6,692	0	—	4,835	-251	—	—	(s)	11,778	7,645
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	6,692	0	—	4,835	-251	—	—	0	11,778	7,645
Kerosene .....	—	334	0	—	83	-136	—	—	0	553	1,540
Distillate Fuel Oil .....	—	26,958	190	—	9,565	-1,669	—	—	5	38,377	28,876
0.05 percent sulfur and under .....	—	20,183	163	—	8,029	-408	—	—	(s)	28,783	21,220
Greater than 0.05 percent sulfur ..	—	6,775	27	—	1,536	-1,261	—	—	4	9,595	7,656
Residual Fuel Oil .....	—	1,474	0	—	-282	-51	—	—	1	1,242	1,900
Petrochemical Feedstocks <sup>e</sup> .....	—	1,450	41	—	35	72	—	—	0	1,454	337
Special Naphthas .....	—	662	0	—	117	-10	—	—	6	783	379
Lubricants .....	—	588	20	—	506	133	—	—	77	904	1,760
Waxes .....	—	108	8	—	0	4	—	—	23	89	60
Petroleum Coke .....	—	4,469	0	—	0	226	—	—	15	4,228	2,537
Asphalt and Road Oil .....	—	5,420	41	—	223	-2,909	—	—	63	8,530	5,907
Still Gas .....	—	3,767	0	—	0	0	—	—	0	3,767	0
Miscellaneous Products .....	—	284	1	—	0	-114	—	—	(s)	399	240
<b>Total</b> .....	<b>25,757</b>	<b>111,453</b>	<b>30,521</b>	<b>-4,496</b>	<b>99,493</b>	<b>-9,351</b>	<b>0</b>	<b>105,614</b>	<b>829</b>	<b>165,635</b>	<b>225,419</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,033</b>	<b>—</b>	<b>26,489</b>	<b>1,741</b>	<b>57,656</b>	<b>1,284</b>	<b>0</b>	<b>98,171</b>	<b>464</b>	<b>0</b>	<b>64,043</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,688</b>	<b>1,940</b>	<b>4,133</b>	<b>—</b>	<b>1,428</b>	<b>-1,571</b>	<b>—</b>	<b>3,590</b>	<b>421</b>	<b>13,749</b>	<b>40,244</b>
Pentanes Plus	1,117	—	43	—	759	-76	—	1,090	152	753	1,758
Liquefied Petroleum Gases	7,571	1,940	4,090	—	669	-1,495	—	2,500	269	12,996	38,486
Ethane/Ethylene	3,193	0	729	—	-1,835	951	—	0	0	1,136	4,492
Propane/Propylene	2,882	3,256	2,778	—	1,287	-1,337	—	0	52	11,488	24,857
Normal Butane/Butylene	968	-1,214	270	—	853	-1,189	—	1,955	217	-106	7,320
Isobutane/Isobutylene	528	-102	313	—	364	80	—	545	0	478	1,817
<b>Other Liquids</b>	<b>-2,586</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>2,254</b>	<b>-573</b>	<b>—</b>	<b>153</b>	<b>18</b>	<b>71</b>	<b>27,109</b>
Other Hydrocarbons/Oxygenates	795	—	0	—	0	-348	—	1,125	18	0	2,634
Unfinished Oils	—	—	1	—	122	-536	—	588	0	71	13,226
Motor Gasoline Blend. Comp.	-3,381	—	0	—	2,132	310	—	-1,559	(s)	0	11,223
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	26
<b>Finished Petroleum Products</b>	<b>4,890</b>	<b>105,112</b>	<b>366</b>	<b>—</b>	<b>29,306</b>	<b>3,551</b>	<b>—</b>	<b>—</b>	<b>455</b>	<b>135,667</b>	<b>96,714</b>
Finished Motor Gasoline	4,890	53,936	65	—	15,017	1,434	—	—	21	72,452	43,012
Reformulated	—	8,913	0	—	1,668	132	—	—	0	10,449	1,740
Oxygenated	15,086	1,488	0	—	-32	73	—	—	0	16,469	688
Other	-10,196	43,535	65	—	13,381	1,229	—	—	21	45,534	40,584
Finished Aviation Gasoline	—	107	0	—	71	1	—	—	0	177	405
Jet Fuel	—	6,216	0	—	4,602	-60	—	—	123	10,755	7,585
Naphtha-Type	—	0	0	—	0	9	—	—	0	-9	9
Kerosene-Type	—	6,216	0	—	4,602	-69	—	—	123	10,764	7,576
Kerosene	—	690	0	—	220	186	—	—	0	724	1,726
Distillate Fuel Oil	—	27,198	165	—	8,955	3,239	—	—	32	33,047	32,115
0.05 percent sulfur and under	—	19,814	147	—	6,845	1,747	—	—	2	25,057	22,967
Greater than 0.05 percent sulfur	—	7,384	18	—	2,110	1,492	—	—	31	7,989	9,148
Residual Fuel Oil	—	1,602	16	—	-418	-178	—	—	4	1,374	1,722
Petrochemical Feedstocks <sup>e</sup>	—	1,480	43	—	33	-37	—	—	0	1,593	300
Special Naphthas	—	561	41	—	174	6	—	—	11	759	385
Lubricants	—	465	26	—	454	-89	—	—	67	967	1,671
Waxes	—	105	10	—	0	4	—	—	17	94	64
Petroleum Coke	—	4,279	0	—	0	-182	—	—	104	4,357	2,355
Asphalt and Road Oil	—	4,745	0	—	198	-723	—	—	73	5,593	5,184
Still Gas	—	3,433	0	—	0	0	—	—	0	3,433	0
Miscellaneous Products	—	295	0	—	0	-50	—	—	1	344	190
<b>Total</b>	<b>25,025</b>	<b>107,052</b>	<b>30,989</b>	<b>1,741</b>	<b>90,644</b>	<b>2,691</b>	<b>0</b>	<b>101,914</b>	<b>1,359</b>	<b>149,487</b>	<b>228,110</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,288</b>	<b>—</b>	<b>27,554</b>	<b>1,230</b>	<b>52,032</b>	<b>-2,419</b>	<b>0</b>	<b>96,987</b>	<b>536</b>	<b>0</b>	<b>61,624</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,001</b>	<b>2,295</b>	<b>5,701</b>	<b>—</b>	<b>1,233</b>	<b>-9,276</b>	<b>—</b>	<b>4,219</b>	<b>249</b>	<b>23,038</b>	<b>30,968</b>
Pentanes Plus	1,075	—	48	—	690	-599	—	926	35	1,451	1,159
Liquefied Petroleum Gases	7,926	2,295	5,653	—	543	-8,677	—	3,293	214	21,587	29,809
Ethane/Ethylene	3,301	0	950	—	-1,999	-58	—	0	0	2,310	4,434
Propane/Propylene	3,082	3,645	4,069	—	1,054	-6,307	—	0	73	18,084	18,550
Normal Butane/Butylene	1,103	-1,337	302	—	1,070	-2,110	—	2,519	142	587	5,210
Isobutane/Isobutylene	440	-13	332	—	418	-202	—	774	0	605	1,615
<b>Other Liquids</b>	<b>-2,754</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>2,325</b>	<b>-3,608</b>	<b>—</b>	<b>3,727</b>	<b>171</b>	<b>-718</b>	<b>23,501</b>
Other Hydrocarbons/Oxygenates	1,048	—	0	—	0	-366	—	1,243	171	0	2,268
Unfinished Oils	—	—	1	—	68	-2,144	—	2,931	0	-718	11,082
Motor Gasoline Blend. Comp.	-3,802	—	0	—	2,257	-1,094	—	-451	(s)	0	10,129
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	4	0	0	22
<b>Finished Petroleum Products</b>	<b>5,495</b>	<b>108,297</b>	<b>430</b>	<b>—</b>	<b>27,052</b>	<b>-2,143</b>	<b>—</b>	<b>—</b>	<b>383</b>	<b>143,034</b>	<b>94,571</b>
Finished Motor Gasoline	5,495	57,869	37	—	13,450	-4,661	—	—	22	81,490	38,351
Reformulated	—	9,544	0	—	1,474	-292	—	—	0	11,310	1,448
Oxygenated	16,933	1,613	0	—	-34	-189	—	—	0	18,701	499
Other	-11,438	46,712	37	—	12,010	-4,180	—	—	22	51,480	36,404
Finished Aviation Gasoline	—	133	1	—	61	-11	—	—	0	206	394
Jet Fuel	—	6,874	0	—	5,687	875	—	—	65	11,621	8,460
Naphtha-Type	—	0	0	—	0	-9	—	—	0	9	0
Kerosene-Type	—	6,874	0	—	5,687	884	—	—	65	11,612	8,460
Kerosene	—	868	0	—	-151	-496	—	—	0	1,213	1,230
Distillate Fuel Oil	—	25,048	107	—	7,607	-24	—	—	8	32,778	32,091
0.05 percent sulfur and under	—	18,742	83	—	5,999	-93	—	—	6	24,911	22,874
Greater than 0.05 percent sulfur	—	6,306	24	—	1,608	69	—	—	2	7,867	9,217
Residual Fuel Oil	—	1,677	94	—	-412	-62	—	—	(s)	1,421	1,660
Petrochemical Feedstocks <sup>e</sup>	—	1,301	125	—	88	81	—	—	0	1,433	381
Special Naphthas	—	728	28	—	155	-23	—	—	15	919	362
Lubricants	—	495	29	—	528	210	—	—	70	772	1,881
Waxes	—	107	8	—	0	4	—	—	21	90	68
Petroleum Coke	—	4,695	0	—	0	-402	—	—	117	4,980	1,953
Asphalt and Road Oil	—	4,494	0	—	39	2,352	—	—	63	2,118	7,536
Still Gas	—	3,691	0	—	0	0	—	—	0	3,691	0
Miscellaneous Products	—	317	1	—	0	14	—	—	1	303	204
<b>Total</b>	<b>26,030</b>	<b>110,592</b>	<b>33,686</b>	<b>1,230</b>	<b>82,642</b>	<b>-17,446</b>	<b>0</b>	<b>104,933</b>	<b>1,339</b>	<b>165,354</b>	<b>210,664</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."