

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	23	—	1,681	-145	(s)	-26	0	1,585	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	29	21	—	155	-90	—	6	1	313
Pentanes Plus .....	3	—	0	—	0	-1	—	0	(s)	3
Liquefied Petroleum Gases .....	23	29	21	—	155	-89	—	6	1	310
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	55	21	—	151	-70	—	0	1	307
Normal Butane/Butylene .....	4	-23	(s)	—	4	-17	—	4	(s)	-3
Isobutane/Isobutylene .....	1	-3	0	—	0	-2	—	2	0	-1
<b>Other Liquids</b> .....	53	—	268	—	(s)	-12	—	274	5	53
Other Hydrocarbons/Oxygenates .....	75	—	30	—	0	16	—	84	5	0
Unfinished Oils .....	—	—	111	—	(s)	-44	—	106	0	48
Motor Gasoline Blend. Comp. ....	-21	—	127	—	-1	18	—	87	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-3	0	5
<b>Finished Petroleum Products</b> .....	24	1,913	927	—	2,785	-317	—	—	26	5,941
Finished Motor Gasoline .....	24	991	306	—	1,526	62	—	—	(s)	2,785
Reformulated .....	—	596	196	—	350	7	—	—	(s)	1,135
Oxygenated .....	29	10	0	—	0	2	—	—	(s)	36
Other .....	-4	385	110	—	1,176	53	—	—	(s)	1,614
Finished Aviation Gasoline .....	—	2	0	—	3	(s)	—	—	0	5
Jet Fuel .....	—	100	76	—	502	-7	—	—	9	675
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	100	76	—	502	-7	—	—	9	675
Kerosene .....	—	22	3	—	9	7	—	—	(s)	26
Distillate Fuel Oil .....	—	468	285	—	666	-422	—	—	3	1,837
0.05 percent sulfur and under .....	—	146	167	—	347	-100	—	—	(s)	761
Greater than 0.05 percent sulfur ...	—	322	117	—	318	-322	—	—	3	1,077
Residual Fuel Oil .....	—	133	203	—	37	-26	—	—	7	392
Petrochemical Feedstocks <sup>e</sup> .....	—	12	6	—	6	5	—	—	0	19
Special Naphthas .....	—	2	3	—	4	(s)	—	—	1	9
Lubricants .....	—	16	15	—	28	5	—	—	3	50
Waxes .....	—	(s)	1	—	0	7	—	—	1	-7
Petroleum Coke .....	—	55	0	—	0	2	—	—	1	52
Asphalt and Road Oil .....	—	51	30	—	3	48	—	—	(s)	36
Still Gas .....	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	126	1,942	2,897	-145	2,939	-445	0	1,865	32	6,308

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>22</b>	<b>—</b>	<b>1,417</b>	<b>129</b>	<b>-4</b>	<b>36</b>	<b>0</b>	<b>1,529</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>26</b>	<b>48</b>	<b>—</b>	<b>139</b>	<b>-13</b>	<b>—</b>	<b>8</b>	<b>2</b>	<b>244</b>
Pentanes Plus .....	3	—	0	—	0	1	—	0	(s)	2
Liquefied Petroleum Gases .....	24	26	48	—	139	-14	—	8	2	242
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	55	48	—	134	7	—	0	1	240
Normal Butane/Butylene .....	4	-25	(s)	—	2	-24	—	6	(s)	-2
Isobutane/Isobutylene .....	2	-4	0	—	3	4	—	2	0	-5
<b>Other Liquids</b> .....	<b>110</b>	<b>—</b>	<b>206</b>	<b>—</b>	<b>9</b>	<b>62</b>	<b>—</b>	<b>296</b>	<b>2</b>	<b>-34</b>
Other Hydrocarbons/Oxygenates ....	61	—	27	—	0	8	—	78	2	0
Unfinished Oils .....	—	—	55	—	(s)	2	—	90	0	-37
Motor Gasoline Blend. Comp. ....	49	—	125	—	9	51	—	132	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-4	0	4
<b>Finished Petroleum Products</b> .....	<b>-46</b>	<b>1,884</b>	<b>1,075</b>	<b>—</b>	<b>2,713</b>	<b>-197</b>	<b>—</b>	<b>—</b>	<b>21</b>	<b>5,802</b>
Finished Motor Gasoline .....	-46	1,002	381	—	1,469	-56	—	—	(s)	2,862
Reformulated .....	—	621	258	—	303	-56	—	—	(s)	1,237
Oxygenated .....	26	2	0	—	0	-6	—	—	(s)	34
Other .....	-72	380	123	—	1,166	5	—	—	(s)	1,591
Finished Aviation Gasoline .....	—	0	0	—	2	-2	—	—	0	4
Jet Fuel .....	—	113	118	—	487	60	—	—	5	654
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	113	118	—	487	60	—	—	5	654
Kerosene .....	—	11	2	—	7	-22	—	—	(s)	42
Distillate Fuel Oil .....	—	424	295	—	668	-122	—	—	2	1,507
0.05 percent sulfur and under .....	—	182	103	—	369	-72	—	—	(s)	726
Greater than 0.05 percent sulfur ...	—	241	192	—	299	-50	—	—	2	781
Residual Fuel Oil .....	—	121	240	—	48	-67	—	—	5	471
Petrochemical Feedstocks <sup>e</sup> .....	—	15	3	—	-1	-4	—	—	0	21
Special Naphthas .....	—	2	3	—	3	0	—	—	(s)	7
Lubricants .....	—	18	2	—	22	-7	—	—	4	44
Waxes .....	—	1	2	—	(s)	(s)	—	—	1	1
Petroleum Coke .....	—	55	0	—	0	1	—	—	3	51
Asphalt and Road Oil .....	—	64	28	—	9	22	—	—	(s)	79
Still Gas .....	—	58	0	—	0	0	—	—	0	58
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	<b>113</b>	<b>1,910</b>	<b>2,747</b>	<b>129</b>	<b>2,858</b>	<b>-112</b>	<b>0</b>	<b>1,833</b>	<b>25</b>	<b>6,012</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	22	—	1,392	95	-8	23	0	1,474	3	0
<b>Natural Gas Liquids and LRGs</b> .....	27	42	21	—	119	-43	—	3	1	247
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	24	42	21	—	119	-43	—	3	1	244
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	50	21	—	118	-39	—	0	1	238
Normal Butane/Butylene .....	4	-1	(s)	—	0	-3	—	1	(s)	5
Isobutane/Isobutylene .....	1	-6	0	—	(s)	-1	—	3	0	-6
<b>Other Liquids</b> .....	70	—	217	—	5	33	—	280	1	-23
Other Hydrocarbons/Oxygenates .....	62	—	12	—	0	7	—	66	1	0
Unfinished Oils .....	—	—	61	—	1	34	—	54	0	-26
Motor Gasoline Blend. Comp. ....	8	—	144	—	3	-10	—	165	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	2	—	-5	0	3
<b>Finished Petroleum Products</b> .....	-6	1,782	914	—	2,834	-517	—	—	17	6,025
Finished Motor Gasoline .....	-6	932	324	—	1,678	-57	—	—	4	2,981
Reformulated .....	—	627	176	—	343	-3	—	—	(s)	1,149
Oxygenated .....	26	(s)	0	—	0	(s)	—	—	(s)	26
Other .....	-32	305	148	—	1,335	-53	—	—	4	1,805
Finished Aviation Gasoline .....	—	0	0	—	4	0	—	—	0	4
Jet Fuel .....	—	102	65	—	458	-19	—	—	(s)	643
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	102	65	—	458	-19	—	—	(s)	643
Kerosene .....	—	13	2	—	4	-17	—	—	(s)	36
Distillate Fuel Oil .....	—	397	237	—	628	-371	—	—	2	1,631
0.05 percent sulfur and under .....	—	175	111	—	389	-46	—	—	(s)	721
Greater than 0.05 percent sulfur ...	—	222	127	—	238	-325	—	—	2	910
Residual Fuel Oil .....	—	109	232	—	30	-93	—	—	4	460
Petrochemical Feedstocks <sup>e</sup> .....	—	14	11	—	-2	-1	—	—	0	24
Special Naphthas .....	—	2	3	—	3	(s)	—	—	1	8
Lubricants .....	—	20	3	—	28	-2	—	—	4	49
Waxes .....	—	(s)	1	—	(s)	(s)	—	—	1	(s)
Petroleum Coke .....	—	52	0	—	0	(s)	—	—	(s)	52
Asphalt and Road Oil .....	—	81	35	—	4	43	—	—	(s)	77
Still Gas .....	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	113	1,825	2,544	95	2,949	-503	0	1,757	21	6,249

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	23	—	1,595	-62	-4	-27	0	1,555	24	0
<b>Natural Gas Liquids and LRGs</b> .....	27	64	26	—	85	54	—	4	1	144
Pentanes Plus .....	3	—	0	—	0	-1	—	0	(s)	3
Liquefied Petroleum Gases .....	24	64	26	—	85	54	—	4	1	140
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	47	26	—	85	34	—	0	1	134
Normal Butane/Butylene .....	4	22	(s)	—	0	20	—	(s)	(s)	6
Isobutane/Isobutylene .....	1	-5	0	—	0	1	—	4	0	-8
<b>Other Liquids</b> .....	-34	—	328	—	12	-61	—	397	2	-32
Other Hydrocarbons/Oxygenates ....	35	—	13	—	0	-27	—	74	1	0
Unfinished Oils .....	—	—	41	—	(s)	32	—	45	0	-37
Motor Gasoline Blend. Comp. ....	-70	—	274	—	12	-64	—	280	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-2	0	4
<b>Finished Petroleum Products</b> .....	72	1,956	877	—	2,850	44	—	—	42	5,669
Finished Motor Gasoline .....	72	1,072	431	—	1,676	50	—	—	1	3,200
Reformulated .....	—	661	196	—	373	-3	—	—	(s)	1,232
Oxygenated .....	26	0	0	—	0	-5	—	—	(s)	32
Other .....	46	411	235	—	1,303	58	—	—	(s)	1,936
Finished Aviation Gasoline .....	—	0	0	—	2	-1	—	—	0	4
Jet Fuel .....	—	119	68	—	434	7	—	—	10	604
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	119	68	—	434	7	—	—	10	604
Kerosene .....	—	4	2	—	1	-11	—	—	(s)	18
Distillate Fuel Oil .....	—	409	176	—	650	-30	—	—	4	1,262
0.05 percent sulfur and under .....	—	220	113	—	413	-30	—	—	(s)	775
Greater than 0.05 percent sulfur ..	—	190	64	—	237	(s)	—	—	4	486
Residual Fuel Oil .....	—	97	146	—	34	25	—	—	6	246
Petrochemical Feedstocks <sup>e</sup> .....	—	13	19	—	4	1	—	—	0	34
Special Naphthas .....	—	2	1	—	3	1	—	—	1	4
Lubricants .....	—	16	9	—	33	-2	—	—	5	56
Waxes .....	—	-1	1	—	0	(s)	—	—	1	-1
Petroleum Coke .....	—	53	0	—	0	-1	—	—	15	40
Asphalt and Road Oil .....	—	109	25	—	14	7	—	—	(s)	141
Still Gas .....	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	87	2,020	2,826	-62	2,944	9	0	1,957	69	5,781

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	20	—	1,520	162	-2	90	0	1,611	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	26	67	6	—	65	26	—	3	1	134
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases .....	23	67	6	—	65	26	—	3	1	131
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	54	6	—	65	14	—	0	1	119
Normal Butane/Butylene .....	4	16	(s)	—	0	12	—	0	(s)	7
Isobutane/Isobutylene .....	1	-3	0	—	0	-1	—	3	0	-4
<b>Other Liquids</b> .....	53	—	392	—	11	13	—	462	2	-22
Other Hydrocarbons/Oxygenates .....	61	—	21	—	0	-1	—	81	2	0
Unfinished Oils .....	—	—	78	—	1	-38	—	140	0	-24
Motor Gasoline Blend. Comp. ....	-8	—	293	—	10	50	—	244	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	2	—	-4	0	2
<b>Finished Petroleum Products</b> .....	11	2,080	1,028	—	2,860	446	—	—	22	5,510
Finished Motor Gasoline .....	11	1,104	433	—	1,662	131	—	—	2	3,077
Reformulated .....	—	671	222	—	315	7	—	—	(s)	1,201
Oxygenated .....	25	0	0	—	0	1	—	—	0	24
Other .....	-14	433	211	—	1,346	123	—	—	2	1,851
Finished Aviation Gasoline .....	—	(s)	0	—	6	0	—	—	0	6
Jet Fuel .....	—	109	66	—	454	42	—	—	3	584
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	109	66	—	454	42	—	—	3	584
Kerosene .....	—	11	(s)	—	1	-1	—	—	(s)	13
Distillate Fuel Oil .....	—	508	233	—	636	272	—	—	9	1,096
0.05 percent sulfur and under .....	—	246	155	—	421	74	—	—	2	746
Greater than 0.05 percent sulfur ...	—	262	77	—	215	198	—	—	7	350
Residual Fuel Oil .....	—	90	245	—	49	3	—	—	(s)	380
Petrochemical Feedstocks <sup>e</sup> .....	—	13	3	—	7	3	—	—	0	20
Special Naphthas .....	—	2	(s)	—	3	(s)	—	—	(s)	6
Lubricants .....	—	16	8	—	34	12	—	—	4	42
Waxes .....	—	0	1	—	(s)	(s)	—	—	1	1
Petroleum Coke .....	—	55	0	—	0	1	—	—	1	52
Asphalt and Road Oil .....	—	107	39	—	9	-17	—	—	1	170
Still Gas .....	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	109	2,146	2,947	162	2,934	575	0	2,076	25	5,622

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	21	—	1,419	51	-1	-86	0	1,577	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	15	58	4	—	72	8	—	2	2	136
Pentanes Plus .....	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases .....	13	58	4	—	72	8	—	2	2	134
Ethane/Ethylene .....	2	0	0	—	0	0	—	0	0	2
Propane/Propylene .....	7	52	4	—	70	7	—	0	1	125
Normal Butane/Butylene .....	3	12	(s)	—	1	5	—	0	1	11
Isobutane/Isobutylene .....	1	-6	0	—	0	-3	—	2	0	-4
<b>Other Liquids</b> .....	-19	—	425	—	3	-31	—	455	1	-16
Other Hydrocarbons/Oxygenates ....	68	—	17	—	0	8	—	76	1	0
Unfinished Oils .....	—	—	115	—	-10	-5	—	128	0	-18
Motor Gasoline Blend. Comp. ....	-87	—	293	—	13	-33	—	251	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-1	0	2
<b>Finished Petroleum Products</b> .....	90	2,050	861	—	2,655	56	—	—	51	5,549
Finished Motor Gasoline .....	90	1,100	414	—	1,584	-2	—	—	(s)	3,190
Reformulated .....	—	702	181	—	348	-8	—	—	(s)	1,238
Oxygenated .....	30	0	0	—	0	(s)	—	—	0	30
Other .....	60	399	234	—	1,236	5	—	—	(s)	1,923
Finished Aviation Gasoline .....	—	2	(s)	—	4	2	—	—	0	3
Jet Fuel .....	—	126	24	—	422	-9	—	—	9	572
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	126	24	—	422	-9	—	—	9	572
Kerosene .....	—	11	(s)	—	1	8	—	—	(s)	5
Distillate Fuel Oil .....	—	443	204	—	524	55	—	—	11	1,105
0.05 percent sulfur and under .....	—	224	124	—	366	-47	—	—	(s)	760
Greater than 0.05 percent sulfur ...	—	219	80	—	158	102	—	—	11	345
Residual Fuel Oil .....	—	101	160	—	46	35	—	—	8	264
Petrochemical Feedstocks <sup>e</sup> .....	—	14	6	—	8	-2	—	—	0	30
Special Naphthas .....	—	2	0	—	4	(s)	—	—	1	6
Lubricants .....	—	20	9	—	48	-3	—	—	4	77
Waxes .....	—	(s)	1	—	0	1	—	—	1	(s)
Petroleum Coke .....	—	52	0	—	0	1	—	—	16	35
Asphalt and Road Oil .....	—	109	42	—	15	-28	—	—	(s)	193
Still Gas .....	—	68	0	—	0	0	—	—	0	68
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	107	2,107	2,710	51	2,729	-54	0	2,034	54	5,669

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>22</b>	<b>—</b>	<b>1,710</b>	<b>-46</b>	<b>-1</b>	<b>100</b>	<b>0</b>	<b>1,586</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>26</b>	<b>61</b>	<b>32</b>	<b>—</b>	<b>82</b>	<b>70</b>	<b>—</b>	<b>1</b>	<b>2</b>	<b>127</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	61	32	—	82	70	—	1	2	125
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	47	32	—	76	47	—	0	1	116
Normal Butane/Butylene .....	4	14	(s)	—	6	11	—	(s)	1	12
Isobutane/Isobutylene .....	1	(s)	(s)	—	0	12	—	1	0	-12
<b>Other Liquids</b> .....	<b>-47</b>	<b>—</b>	<b>329</b>	<b>—</b>	<b>16</b>	<b>-44</b>	<b>—</b>	<b>357</b>	<b>1</b>	<b>-15</b>
Other Hydrocarbons/Oxygenates .....	59	—	23	—	0	3	—	78	1	0
Unfinished Oils .....	—	—	84	—	1	27	—	77	0	-18
Motor Gasoline Blend. Comp. ....	-105	—	221	—	16	-73	—	205	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	-2	0	3
<b>Finished Petroleum Products</b> .....	<b>108</b>	<b>1,948</b>	<b>903</b>	<b>—</b>	<b>2,678</b>	<b>8</b>	<b>—</b>	<b>—</b>	<b>17</b>	<b>5,612</b>
Finished Motor Gasoline .....	108	1,021	369	—	1,593	-204	—	—	3	3,291
Reformulated .....	—	646	169	—	317	-93	—	—	0	1,225
Oxygenated .....	22	0	0	—	0	1	—	—	0	21
Other .....	86	375	200	—	1,276	-111	—	—	3	2,045
Finished Aviation Gasoline .....	—	0	(s)	—	2	-2	—	—	0	4
Jet Fuel .....	—	119	47	—	438	17	—	—	(s)	587
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	119	47	—	438	17	—	—	(s)	587
Kerosene .....	—	6	(s)	—	1	7	—	—	(s)	(s)
Distillate Fuel Oil .....	—	438	216	—	551	165	—	—	2	1,038
0.05 percent sulfur and under .....	—	242	146	—	357	89	—	—	(s)	656
Greater than 0.05 percent sulfur ...	—	196	70	—	194	77	—	—	2	382
Residual Fuel Oil .....	—	98	215	—	43	50	—	—	4	302
Petrochemical Feedstocks <sup>e</sup> .....	—	12	7	—	3	-2	—	—	0	24
Special Naphthas .....	—	3	(s)	—	3	(s)	—	—	1	5
Lubricants .....	—	16	9	—	31	-12	—	—	4	64
Waxes .....	—	(s)	1	—	0	1	—	—	1	(s)
Petroleum Coke .....	—	48	0	—	0	(s)	—	—	(s)	48
Asphalt and Road Oil .....	—	118	37	—	13	-13	—	—	2	180
Still Gas .....	—	67	0	—	0	0	—	—	0	67
Miscellaneous Products .....	—	3	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	<b>109</b>	<b>2,009</b>	<b>2,974</b>	<b>-46</b>	<b>2,776</b>	<b>133</b>	<b>0</b>	<b>1,944</b>	<b>20</b>	<b>5,724</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	23	—	1,499	103	-4	-63	0	1,645	38	0
<b>Natural Gas Liquids and LRGs</b> .....	27	58	17	—	88	27	—	3	5	154
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	58	17	—	88	27	—	3	5	151
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	49	13	—	87	15	—	0	2	142
Normal Butane/Butylene .....	4	16	4	—	1	14	—	0	3	7
Isobutane/Isobutylene .....	1	-7	0	—	(s)	-2	—	3	0	-7
<b>Other Liquids</b> .....	-17	—	346	—	14	-38	—	357	2	23
Other Hydrocarbons/Oxygenates ....	44	—	24	—	0	-18	—	83	2	0
Unfinished Oils .....	—	—	96	—	(s)	4	—	73	0	19
Motor Gasoline Blend. Comp. ....	-61	—	227	—	14	-25	—	204	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	-4	0	4
<b>Finished Petroleum Products</b> .....	64	2,013	722	—	2,642	-109	—	—	30	5,519
Finished Motor Gasoline .....	64	1,056	262	—	1,550	-54	—	—	(s)	2,986
Reformulated .....	—	677	118	—	285	-13	—	—	(s)	1,093
Oxygenated .....	27	0	0	—	0	-1	—	—	0	28
Other .....	37	380	145	—	1,264	-40	—	—	(s)	1,865
Finished Aviation Gasoline .....	—	(s)	(s)	—	4	(s)	—	—	0	3
Jet Fuel .....	—	123	55	—	413	-48	—	—	(s)	640
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	123	55	—	413	-48	—	—	(s)	640
Kerosene .....	—	16	(s)	—	0	(s)	—	—	(s)	16
Distillate Fuel Oil .....	—	441	207	—	569	94	—	—	11	1,112
0.05 percent sulfur and under .....	—	238	132	—	388	-30	—	—	(s)	788
Greater than 0.05 percent sulfur ..	—	202	74	—	181	123	—	—	11	324
Residual Fuel Oil .....	—	105	146	—	65	-93	—	—	2	407
Petrochemical Feedstocks <sup>e</sup> .....	—	12	6	—	2	4	—	—	0	17
Special Naphthas .....	—	2	3	—	4	(s)	—	—	1	8
Lubricants .....	—	17	9	—	20	22	—	—	4	20
Waxes .....	—	0	1	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	45	0	—	0	-5	—	—	8	42
Asphalt and Road Oil .....	—	125	32	—	15	-28	—	—	3	196
Still Gas .....	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	3
<b>Total</b> .....	96	2,071	2,584	103	2,741	-183	0	2,005	76	5,697

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	22	—	1,415	169	-6	51	0	1,549	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	27	31	25	—	94	-6	—	4	3	176
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	24	31	25	—	94	-7	—	4	3	173
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	50	25	—	93	11	—	0	2	166
Normal Butane/Butylene .....	4	-14	1	—	0	-16	—	2	1	3
Isobutane/Isobutylene .....	1	-6	0	—	1	-2	—	2	0	-3
<b>Other Liquids</b> .....	-13	—	232	—	9	-6	—	261	(s)	-28
Other Hydrocarbons/Oxygenates .....	71	—	15	—	0	14	—	71	(s)	0
Unfinished Oils .....	—	—	32	—	(s)	-16	—	77	0	-29
Motor Gasoline Blend. Comp. ....	-85	—	185	—	10	-6	—	116	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-3	0	2
<b>Finished Petroleum Products</b> .....	87	1,854	818	—	2,629	115	—	—	38	5,235
Finished Motor Gasoline .....	87	963	308	—	1,612	-41	—	—	(s)	3,010
Reformulated .....	—	620	146	—	309	-55	—	—	(s)	1,130
Oxygenated .....	27	0	0	—	0	(s)	—	—	0	28
Other .....	60	342	162	—	1,303	15	—	—	(s)	1,852
Finished Aviation Gasoline .....	—	2	0	—	2	1	—	—	0	2
Jet Fuel .....	—	118	57	—	391	29	—	—	(s)	538
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	118	57	—	391	29	—	—	(s)	538
Kerosene .....	—	11	1	—	4	-4	—	—	(s)	19
Distillate Fuel Oil .....	—	414	189	—	527	68	—	—	12	1,050
0.05 percent sulfur and under .....	—	242	119	—	348	23	—	—	(s)	686
Greater than 0.05 percent sulfur ...	—	172	70	—	178	45	—	—	12	364
Residual Fuel Oil .....	—	105	192	—	45	76	—	—	13	253
Petrochemical Feedstocks <sup>e</sup> .....	—	14	8	—	2	-4	—	—	0	28
Special Naphthas .....	—	1	(s)	—	3	(s)	—	—	1	3
Lubricants .....	—	17	18	—	25	10	—	—	5	46
Waxes .....	—	(s)	2	—	(s)	(s)	—	—	1	2
Petroleum Coke .....	—	49	0	—	0	(s)	—	—	6	43
Asphalt and Road Oil .....	—	99	43	—	17	-20	—	—	(s)	179
Still Gas .....	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products .....	—	2	0	—	0	-1	—	—	(s)	3
<b>Total</b> .....	123	1,884	2,491	169	2,726	154	0	1,815	41	5,384

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>22</b>	<b>—</b>	<b>1,497</b>	<b>-114</b>	<b>-9</b>	<b>-125</b>	<b>0</b>	<b>1,522</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>28</b>	<b>19</b>	<b>13</b>	<b>—</b>	<b>113</b>	<b>-20</b>	<b>—</b>	<b>7</b>	<b>2</b>	<b>186</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases .....	25	19	13	—	113	-20	—	7	2	182
Ethane/Ethylene .....	9	0	0	—	0	0	—	0	0	9
Propane/Propylene .....	11	50	10	—	112	-4	—	0	1	185
Normal Butane/Butylene .....	4	-23	1	—	1	-13	—	6	1	-10
Isobutane/Isobutylene .....	1	-7	2	—	(s)	-3	—	1	0	-1
<b>Other Liquids</b> .....	<b>-5</b>	<b>—</b>	<b>240</b>	<b>—</b>	<b>10</b>	<b>18</b>	<b>—</b>	<b>286</b>	<b>2</b>	<b>-61</b>
Other Hydrocarbons/Oxygenates ....	59	—	2	—	0	-19	—	78	2	0
Unfinished Oils .....	—	—	16	—	-9	15	—	55	0	-63
Motor Gasoline Blend. Comp. ....	-63	—	222	—	19	22	—	156	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	-2	0	2
<b>Finished Petroleum Products</b> .....	<b>67</b>	<b>1,855</b>	<b>790</b>	<b>—</b>	<b>2,749</b>	<b>-99</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>5,538</b>
Finished Motor Gasoline .....	67	986	372	—	1,684	107	—	—	(s)	3,001
Reformulated .....	—	634	201	—	383	73	—	—	(s)	1,145
Oxygenated .....	32	0	0	—	0	2	—	—	0	30
Other .....	34	352	171	—	1,300	32	—	—	(s)	1,826
Finished Aviation Gasoline .....	—	(s)	0	—	4	-1	—	—	0	4
Jet Fuel .....	—	108	73	—	402	-25	—	—	(s)	607
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	108	73	—	402	-25	—	—	(s)	607
Kerosene .....	—	16	1	—	3	4	—	—	(s)	16
Distillate Fuel Oil .....	—	402	176	—	571	-136	—	—	2	1,282
0.05 percent sulfur and under .....	—	215	96	—	369	-68	—	—	(s)	747
Greater than 0.05 percent sulfur ...	—	186	80	—	202	-68	—	—	2	535
Residual Fuel Oil .....	—	114	123	—	49	(s)	—	—	5	281
Petrochemical Feedstocks <sup>e</sup> .....	—	13	7	—	1	-1	—	—	0	22
Special Naphthas .....	—	2	0	—	3	0	—	—	1	4
Lubricants .....	—	14	11	—	22	-30	—	—	5	73
Waxes .....	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke .....	—	44	0	—	0	2	—	—	7	35
Asphalt and Road Oil .....	—	96	26	—	11	-19	—	—	1	151
Still Gas .....	—	58	0	—	0	0	—	—	0	58
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	<b>112</b>	<b>1,874</b>	<b>2,540</b>	<b>-114</b>	<b>2,864</b>	<b>-226</b>	<b>0</b>	<b>1,815</b>	<b>26</b>	<b>5,662</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	23	—	1,339	120	-9	-15	0	1,488	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	28	22	40	—	114	17	—	6	3	179
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	25	22	40	—	114	17	—	6	3	176
Ethane/Ethylene .....	9	0	0	—	0	0	—	0	0	9
Propane/Propylene .....	11	54	36	—	116	15	—	0	2	199
Normal Butane/Butylene .....	4	-28	1	—	-1	5	—	2	1	-32
Isobutane/Isobutylene .....	1	-4	4	—	(s)	-3	—	4	0	(s)
<b>Other Liquids</b> .....	14	—	164	—	8	-29	—	280	1	-66
Other Hydrocarbons/Oxygenates .....	72	—	4	—	0	3	—	71	1	0
Unfinished Oils .....	—	—	28	—	-8	2	—	89	0	-70
Motor Gasoline Blend. Comp. ....	-58	—	133	—	16	-36	—	126	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-6	0	5
<b>Finished Petroleum Products</b> .....	61	1,836	774	—	2,643	-26	—	—	44	5,296
Finished Motor Gasoline .....	61	970	286	—	1,583	25	—	—	5	2,870
Reformulated .....	—	604	165	—	373	36	—	—	(s)	1,105
Oxygenated .....	33	0	0	—	0	1	—	—	0	32
Other .....	28	366	122	—	1,210	-12	—	—	5	1,733
Finished Aviation Gasoline .....	—	0	(s)	—	1	-1	—	—	0	2
Jet Fuel .....	—	118	23	—	387	-66	—	—	25	569
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	118	23	—	387	-66	—	—	25	569
Kerosene .....	—	17	2	—	4	(s)	—	—	(s)	22
Distillate Fuel Oil .....	—	423	240	—	582	-13	—	—	2	1,257
0.05 percent sulfur and under .....	—	242	125	—	393	45	—	—	(s)	716
Greater than 0.05 percent sulfur ...	—	180	115	—	189	-58	—	—	1	541
Residual Fuel Oil .....	—	105	170	—	44	54	—	—	3	262
Petrochemical Feedstocks <sup>e</sup> .....	—	12	6	—	4	4	—	—	0	17
Special Naphthas .....	—	2	4	—	4	(s)	—	—	1	8
Lubricants .....	—	16	11	—	24	6	—	—	5	41
Waxes .....	—	(s)	1	—	(s)	-2	—	—	1	2
Petroleum Coke .....	—	51	0	—	0	-3	—	—	3	51
Asphalt and Road Oil .....	—	64	31	—	10	-32	—	—	1	137
Still Gas .....	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	127	1,858	2,317	120	2,757	-54	0	1,774	49	5,409

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>22</b>	<b>—</b>	<b>1,522</b>	<b>-118</b>	<b>-2</b>	<b>-34</b>	<b>0</b>	<b>1,450</b>	<b>7</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>18</b>	<b>38</b>	<b>—</b>	<b>142</b>	<b>-39</b>	<b>—</b>	<b>4</b>	<b>1</b>	<b>260</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	24	18	38	—	142	-39	—	4	1	257
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	56	37	—	144	-33	—	0	1	280
Normal Butane/Butylene .....	4	-35	1	—	-1	-8	—	4	(s)	-27
Isobutane/Isobutylene .....	1	-3	1	—	-1	2	—	(s)	0	-4
<b>Other Liquids</b> .....	<b>-19</b>	<b>—</b>	<b>183</b>	<b>—</b>	<b>11</b>	<b>-75</b>	<b>—</b>	<b>332</b>	<b>1</b>	<b>-83</b>
Other Hydrocarbons/Oxygenates ....	62	—	7	—	0	(s)	—	69	1	0
Unfinished Oils .....	—	—	23	—	-1	-52	—	162	0	-88
Motor Gasoline Blend. Comp. ....	-81	—	152	—	13	-22	—	106	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	-5	0	5
<b>Finished Petroleum Products</b> .....	<b>84</b>	<b>1,852</b>	<b>647</b>	<b>—</b>	<b>2,737</b>	<b>-838</b>	<b>—</b>	<b>—</b>	<b>57</b>	<b>6,102</b>
Finished Motor Gasoline .....	84	1,012	259	—	1,572	-162	—	—	(s)	3,089
Reformulated .....	—	656	147	—	293	-36	—	—	(s)	1,132
Oxygenated .....	36	0	0	—	0	-3	—	—	0	39
Other .....	48	356	112	—	1,279	-123	—	—	(s)	1,917
Finished Aviation Gasoline .....	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel .....	—	116	60	—	426	-18	—	—	6	615
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	116	60	—	426	-18	—	—	6	615
Kerosene .....	—	20	2	—	10	-25	—	—	3	55
Distillate Fuel Oil .....	—	407	161	—	642	-468	—	—	24	1,655
0.05 percent sulfur and under .....	—	204	82	—	375	-75	—	—	(s)	736
Greater than 0.05 percent sulfur ...	—	203	78	—	267	-394	—	—	23	919
Residual Fuel Oil .....	—	108	128	—	41	-158	—	—	15	419
Petrochemical Feedstocks <sup>e</sup> .....	—	14	9	—	6	3	—	—	0	27
Special Naphthas .....	—	1	3	—	5	(s)	—	—	(s)	9
Lubricants .....	—	14	12	—	26	-13	—	—	7	58
Waxes .....	—	(s)	1	—	(s)	0	—	—	1	(s)
Petroleum Coke .....	—	51	0	—	0	(s)	—	—	2	50
Asphalt and Road Oil .....	—	47	14	—	6	5	—	—	(s)	62
Still Gas .....	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	<b>114</b>	<b>1,870</b>	<b>2,390</b>	<b>-118</b>	<b>2,888</b>	<b>-986</b>	<b>0</b>	<b>1,786</b>	<b>66</b>	<b>6,279</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

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