

# **Petroleum Supply Annual 1995**

**Volume 2**

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# Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 1995 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and selected Refinery Statistics each with final annual data. The second volume contains final statistics for each month of 1995, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

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**Table 1. U.S. Petroleum Balance, January 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	48,819	1,575
(2)	Lower 48 States .....	158,329	5,107
(3)	<b>Total U.S.</b> .....	<b>207,148</b>	<b>6,682</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	201,657	6,505
(5)	SPR Imports .....	0	0
(6)	Exports .....	3,493	113
(7)	<b>Imports (Net Including SPR)</b> .....	<b>198,164</b>	<b>6,392</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-1	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	6,782	219
(10)	Product Supplied and Losses .....	-231	-7
(11)	Unaccounted for <sup>a</sup> .....	9,872	318
(12)	<b>Total Other Sources</b> .....	<b>16,422</b>	<b>530</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>421,734</b>	<b>13,604</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	57,686	1,861
(15)	Net Imports <sup>c</sup> .....	1,251	40
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-127	-4
(17)	<b>Total NGL Supply</b> .....	<b>58,810</b>	<b>1,897</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-8,455	-273
(19)	Net Imports .....	9,721	314
(20)	Other Liquids New Supply (Field Production) .....	6,851	221
(21)	Refinery Processing Gain <sup>a</sup> .....	24,693	797
(22)	Crude Oil Product Supplied .....	230	7
(23)	<b>Total Other Liquids</b> .....	<b>33,040</b>	<b>1,066</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>513,584</b>	<b>16,567</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	35,302	1,139
(26)	Exports .....	26,296	848
(27)	<b>Imports (Net)</b> .....	<b>9,006</b>	<b>291</b>
(28)	<b>Total New Supply of Products</b> .....	<b>522,590</b>	<b>16,858</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	11,195	361
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>533,785</b>	<b>17,219</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	222,059	7,163
(32)	Distillate Fuel Oil .....	105,073	3,389
(33)	Residual Fuel Oil .....	26,299	848
(34)	Jet Fuel .....	47,809	1,542
(35)	Liquefied Petroleum Gases .....	68,963	2,225
(36)	Other <sup>d</sup> .....	63,350	2,044
(37)	Crude Oil .....	230	7
(38)	<b>Total Products Supplied</b> .....	<b>533,785</b>	<b>17,219</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	330,463	--
(40)	Strategic Petroleum Reserve .....	591,671	--
(41)	Finished Motor Gasoline .....	182,724	--
(42)	Distillate Fuel Oil .....	140,153	--
(43)	Residual Fuel Oil .....	43,576	--
(44)	Jet Fuel .....	44,204	--
(45)	Liquefied Petroleum Gases .....	83,107	--
(46)	Other <sup>d</sup> .....	227,493	--
(47)	<b>Total Stocks</b> .....	<b>1,643,391</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, February 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	44,178	1,578
(2)	Lower 48 States .....	146,067	5,217
(3)	<b>Total U.S.</b> .....	<b>190,245</b>	<b>6,794</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	183,282	6,546
(5)	SPR Imports .....	0	0
(6)	Exports .....	2,653	95
(7)	<b>Imports (Net Including SPR)</b> .....	<b>180,629</b>	<b>6,451</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-2	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	1,380	49
(10)	Product Supplied and Losses .....	-229	-8
(11)	Unaccounted for <sup>a</sup> .....	2,185	78
(12)	<b>Total Other Sources</b> .....	<b>3,334</b>	<b>119</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>374,208</b>	<b>13,365</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	52,735	1,883
(15)	Net Imports <sup>c</sup> .....	1,413	50
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	1,133	40
(17)	<b>Total NGL Supply</b> .....	<b>55,281</b>	<b>1,974</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-6,501	-232
(19)	Net Imports .....	12,950	463
(20)	Other Liquids New Supply (Field Production) .....	7,199	257
(21)	Refinery Processing Gain <sup>a</sup> .....	19,834	708
(22)	Crude Oil Product Supplied .....	229	8
(23)	<b>Total Other Liquids</b> .....	<b>33,711</b>	<b>1,204</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>463,200</b>	<b>16,543</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	35,575	1,271
(26)	Exports .....	26,645	952
(27)	<b>Imports (Net)</b> .....	<b>8,930</b>	<b>319</b>
(28)	<b>Total New Supply of Products</b> .....	<b>472,130</b>	<b>16,862</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	39,673	1,417
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>511,803</b>	<b>18,279</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	209,461	7,481
(32)	Distillate Fuel Oil .....	102,910	3,675
(33)	Residual Fuel Oil .....	29,127	1,040
(34)	Jet Fuel .....	42,551	1,520
(35)	Liquefied Petroleum Gases .....	59,852	2,138
(36)	Other <sup>d</sup> .....	67,673	2,417
(37)	Crude Oil .....	229	8
(38)	<b>Total Products Supplied</b> .....	<b>511,803</b>	<b>18,279</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	329,083	--
(40)	Strategic Petroleum Reserve .....	591,673	--
(41)	Finished Motor Gasoline .....	179,961	--
(42)	Distillate Fuel Oil .....	122,092	--
(43)	Residual Fuel Oil .....	36,675	--
(44)	Jet Fuel .....	43,007	--
(45)	Liquefied Petroleum Gases .....	70,138	--
(46)	Other <sup>d</sup> .....	235,079	--
(47)	<b>Total Stocks</b> .....	<b>1,607,708</b>	--
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 1. U.S. Petroleum Balance, March 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	47,262	1,525
(2)	Lower 48 States .....	157,350	5,076
(3)	<b>Total U.S.</b> .....	<b>204,613</b>	<b>6,600</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	229,132	7,391
(5)	SPR Imports .....	0	0
(6)	Exports .....	2,099	68
(7)	<b>Imports (Net Including SPR)</b> .....	<b>227,033</b>	<b>7,324</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	1	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-10,403	-336
(10)	Product Supplied and Losses .....	-225	-7
(11)	Unaccounted for <sup>a</sup> .....	-3,137	-101
(12)	<b>Total Other Sources</b> .....	<b>-13,764</b>	<b>-444</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>417,882</b>	<b>13,480</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	59,244	1,911
(15)	Net Imports <sup>c</sup> .....	1,360	44
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	30	1
(17)	<b>Total NGL Supply</b> .....	<b>60,634</b>	<b>1,956</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	4,636	150
(19)	Net Imports .....	12,825	414
(20)	Other Liquids New Supply (Field Production) .....	3,330	107
(21)	Refinery Processing Gain <sup>a</sup> .....	21,439	692
(22)	Crude Oil Product Supplied .....	223	7
(23)	<b>Total Other Liquids</b> .....	<b>42,453</b>	<b>1,369</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>520,969</b>	<b>16,805</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	35,377	1,141
(26)	Exports .....	26,779	864
(27)	<b>Imports (Net)</b> .....	<b>8,598</b>	<b>277</b>
(28)	<b>Total New Supply of Products</b> .....	<b>529,567</b>	<b>17,083</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	12,433	401
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>542,000</b>	<b>17,484</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	241,413	7,788
(32)	Distillate Fuel Oil .....	103,663	3,344
(33)	Residual Fuel Oil .....	24,733	798
(34)	Jet Fuel .....	45,827	1,478
(35)	Liquefied Petroleum Gases .....	54,660	1,763
(36)	Other <sup>d</sup> .....	71,481	2,306
(37)	Crude Oil .....	223	7
(38)	<b>Total Products Supplied</b> .....	<b>542,000</b>	<b>17,484</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	339,486	--
(40)	Strategic Petroleum Reserve .....	591,672	--
(41)	Finished Motor Gasoline .....	167,835	--
(42)	Distillate Fuel Oil .....	115,407	--
(43)	Residual Fuel Oil .....	37,762	--
(44)	Jet Fuel .....	39,445	--
(45)	Liquefied Petroleum Gases .....	75,413	--
(46)	Other <sup>d</sup> .....	233,991	--
(47)	<b>Total Stocks</b> .....	<b>1,601,011</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, April 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	45,334	1,511
(2)	Lower 48 States .....	152,777	5,093
(3)	<b>Total U.S.</b> .....	<b>198,111</b>	<b>6,604</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	211,126	7,038
(5)	SPR Imports .....	0	0
(6)	Exports .....	4,662	155
(7)	<b>Imports (Net Including SPR)</b> .....	<b>206,464</b>	<b>6,882</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	1	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	3,041	101
(10)	Product Supplied and Losses .....	-208	-7
(11)	Unaccounted for <sup>a</sup> .....	7,107	237
(12)	<b>Total Other Sources</b> .....	<b>9,941</b>	<b>331</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>414,516</b>	<b>13,817</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	58,608	1,954
(15)	Net Imports <sup>c</sup> .....	100	3
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-186	-6
(17)	<b>Total NGL Supply</b> .....	<b>58,522</b>	<b>1,951</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	4,999	167
(19)	Net Imports .....	13,299	443
(20)	Other Liquids New Supply(Field Production) .....	4,890	163
(21)	Refinery Processing Gain <sup>a</sup> .....	21,906	730
(22)	Crude Oil Product Supplied .....	208	7
(23)	<b>Total Other Liquids</b> .....	<b>45,302</b>	<b>1,510</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>518,340</b>	<b>17,278</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	28,734	958
(26)	Exports .....	24,587	820
(27)	<b>Imports (Net)</b> .....	<b>4,147</b>	<b>138</b>
(28)	<b>Total New Supply of Products</b> .....	<b>522,487</b>	<b>17,416</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-8,222	-274
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>514,265</b>	<b>17,142</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	229,540	7,651
(32)	Distillate Fuel Oil .....	93,190	3,106
(33)	Residual Fuel Oil .....	24,294	810
(34)	Jet Fuel .....	42,415	1,414
(35)	Liquefied Petroleum Gases .....	55,232	1,841
(36)	Other <sup>d</sup> .....	69,387	2,313
(37)	Crude Oil .....	208	7
(38)	<b>Total Products Supplied</b> .....	<b>514,265</b>	<b>17,142</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	336,445	--
(40)	Strategic Petroleum Reserve .....	591,671	--
(41)	Finished Motor Gasoline .....	167,056	--
(42)	Distillate Fuel Oil .....	114,590	--
(43)	Residual Fuel Oil .....	37,089	--
(44)	Jet Fuel .....	39,099	--
(45)	Liquefied Petroleum Gases .....	84,608	--
(46)	Other <sup>d</sup> .....	230,820	--
(47)	<b>Total Stocks</b> .....	<b>1,601,378</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, May 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	47,051	1,518
(2)	Lower 48 States .....	158,458	5,112
(3)	<b>Total U.S.</b> .....	<b>205,509</b>	<b>6,629</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	227,067	7,325
(5)	SPR Imports .....	0	0
(6)	Exports .....	2,256	73
(7)	<b>Imports (Net Including SPR)</b> .....	<b>224,811</b>	<b>7,252</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	2	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	4,093	132
(10)	Product Supplied and Losses .....	-207	-7
(11)	Unaccounted for <sup>a</sup> .....	9,190	296
(12)	<b>Total Other Sources</b> .....	<b>13,078</b>	<b>422</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>443,398</b>	<b>14,303</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	61,342	1,979
(15)	Net Imports <sup>c</sup> .....	1,658	53
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	724	23
(17)	<b>Total NGL Supply</b> .....	<b>63,723</b>	<b>2,056</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-1,828	-59
(19)	Net Imports .....	11,145	360
(20)	Other Liquids New Supply (Field Production) .....	3,761	121
(21)	Refinery Processing Gain <sup>a</sup> .....	23,792	767
(22)	Crude Oil Product Supplied .....	207	7
(23)	<b>Total Other Liquids</b> .....	<b>37,077</b>	<b>1,196</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>544,198</b>	<b>17,555</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	29,802	961
(26)	Exports .....	24,613	794
(27)	<b>Imports (Net)</b> .....	<b>5,189</b>	<b>167</b>
(28)	<b>Total New Supply of Products</b> .....	<b>549,388</b>	<b>17,722</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-13,291	-429
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>536,097</b>	<b>17,293</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	244,706	7,894
(32)	Distillate Fuel Oil .....	89,875	2,899
(33)	Residual Fuel Oil .....	23,632	762
(34)	Jet Fuel .....	46,106	1,487
(35)	Liquefied Petroleum Gases .....	52,975	1,709
(36)	Other <sup>d</sup> .....	78,596	2,535
(37)	Crude Oil .....	207	7
(38)	<b>Total Products Supplied</b> .....	<b>536,097</b>	<b>17,293</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	332,352	--
(40)	Strategic Petroleum Reserve .....	591,669	--
(41)	Finished Motor Gasoline .....	167,149	--
(42)	Distillate Fuel Oil .....	118,284	--
(43)	Residual Fuel Oil .....	38,570	--
(44)	Jet Fuel .....	38,015	--
(45)	Liquefied Petroleum Gases .....	97,114	--
(46)	Other <sup>d</sup> .....	228,525	--
(47)	<b>Total Stocks</b> .....	<b>1,611,678</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, June 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	44,510	1,484
(2)	Lower 48 States .....	152,849	5,095
(3)	<b>Total U.S.</b> .....	<b>197,359</b>	<b>6,579</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	237,810	7,927
(5)	SPR Imports .....	0	0
(6)	Exports .....	3,028	101
(7)	<b>Imports (Net Including SPR)</b> .....	<b>234,782</b>	<b>7,826</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-3	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	4,441	148
(10)	Product Supplied and Losses .....	-153	-5
(11)	Unaccounted for <sup>a</sup> .....	177	6
(12)	<b>Total Other Sources</b> .....	<b>4,462</b>	<b>149</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>436,603</b>	<b>14,553</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	57,999	1,933
(15)	Net Imports <sup>c</sup> .....	69	2
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-624	-21
(17)	<b>Total NGL Supply</b> .....	<b>57,444</b>	<b>1,915</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	954	32
(19)	Net Imports .....	11,945	398
(20)	Other Liquids New Supply (Field Production) .....	2,854	95
(21)	Refinery Processing Gain <sup>a</sup> .....	23,632	788
(22)	Crude Oil Product Supplied .....	153	5
(23)	<b>Total Other Liquids</b> .....	<b>39,538</b>	<b>1,318</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>533,585</b>	<b>17,786</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	36,446	1,215
(26)	Exports .....	24,066	802
(27)	<b>Imports (Net)</b> .....	<b>12,380</b>	<b>413</b>
(28)	<b>Total New Supply of Products</b> .....	<b>545,966</b>	<b>18,199</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-2,047	-68
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>543,919</b>	<b>18,131</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	246,610	8,220
(32)	Distillate Fuel Oil .....	98,014	3,267
(33)	Residual Fuel Oil .....	26,895	896
(34)	Jet Fuel .....	42,975	1,433
(35)	Liquefied Petroleum Gases .....	51,154	1,705
(36)	Other <sup>d</sup> .....	78,118	2,604
(37)	Crude Oil .....	153	5
(38)	<b>Total Products Supplied</b> .....	<b>543,919</b>	<b>18,131</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	327,911	--
(40)	Strategic Petroleum Reserve .....	591,672	--
(41)	Finished Motor Gasoline .....	163,493	--
(42)	Distillate Fuel Oil .....	114,715	--
(43)	Residual Fuel Oil .....	35,957	--
(44)	Jet Fuel .....	40,029	--
(45)	Liquefied Petroleum Gases .....	110,559	--
(46)	Other <sup>d</sup> .....	224,621	--
(47)	<b>Total Stocks</b> .....	<b>1,608,957</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, July 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	43,444	1,401
(2)	Lower 48 States .....	156,468	5,047
(3)	<b>Total U.S.</b> .....	<b>199,912</b>	<b>6,449</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	225,215	7,265
(5)	SPR Imports .....	0	0
(6)	Exports .....	3,184	103
(7)	<b>Imports (Net Including SPR)</b> .....	<b>222,031</b>	<b>7,162</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	2	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	12,312	397
(10)	Product Supplied and Losses .....	-223	-7
(11)	Unaccounted for <sup>a</sup> .....	12,459	402
(12)	<b>Total Other Sources</b> .....	<b>24,550</b>	<b>792</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>446,493</b>	<b>14,403</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	57,211	1,846
(15)	Net Imports <sup>c</sup> .....	1,406	45
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-894	-29
(17)	<b>Total NGL Supply</b> .....	<b>57,723</b>	<b>1,862</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	2,459	79
(19)	Net Imports .....	14,334	462
(20)	Other Liquids New Supply (Field Production) .....	6,364	205
(21)	Refinery Processing Gain <sup>a</sup> .....	24,044	776
(22)	Crude Oil Product Supplied .....	223	7
(23)	<b>Total Other Liquids</b> .....	<b>47,424</b>	<b>1,530</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>551,640</b>	<b>17,795</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	33,483	1,080
(26)	Exports .....	24,219	781
(27)	<b>Imports (Net)</b> .....	<b>9,264</b>	<b>299</b>
(28)	<b>Total New Supply of Products</b> .....	<b>560,905</b>	<b>18,094</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-29,358	-947
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>531,547</b>	<b>17,147</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	244,514	7,888
(32)	Distillate Fuel Oil .....	84,690	2,732
(33)	Residual Fuel Oil .....	23,415	755
(34)	Jet Fuel .....	46,659	1,505
(35)	Liquefied Petroleum Gases .....	49,012	1,581
(36)	Other <sup>d</sup> .....	83,034	2,679
(37)	Crude Oil .....	223	7
(38)	<b>Total Products Supplied</b> .....	<b>531,547</b>	<b>17,147</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	315,599	--
(40)	Strategic Petroleum Reserve .....	591,670	--
(41)	Finished Motor Gasoline .....	165,970	--
(42)	Distillate Fuel Oil .....	125,031	--
(43)	Residual Fuel Oil .....	36,791	--
(44)	Jet Fuel .....	40,750	--
(45)	Liquefied Petroleum Gases .....	125,686	--
(46)	Other <sup>d</sup> .....	222,939	--
(47)	<b>Total Stocks</b> .....	<b>1,624,436</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 1. U.S. Petroleum Balance, August 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	44,391	1,432
(2)	Lower 48 States .....	155,455	5,015
(3)	<b>Total U.S.</b> .....	<b>199,846</b>	<b>6,447</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	230,537	7,437
(5)	SPR Imports .....	0	0
(6)	Exports .....	1,905	61
(7)	<b>Imports (Net Including SPR)</b> .....	<b>228,632</b>	<b>7,375</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	-3	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	7,849	253
(10)	Product Supplied and Losses .....	-184	-6
(11)	Unaccounted for <sup>a</sup> .....	6,422	207
(12)	<b>Total Other Sources</b> .....	<b>14,084</b>	<b>454</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>442,562</b>	<b>14,276</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	58,163	1,876
(15)	Net Imports <sup>c</sup> .....	597	19
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	105	3
(17)	<b>Total NGL Supply</b> .....	<b>58,864</b>	<b>1,899</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	3,197	103
(19)	Net Imports .....	13,935	450
(20)	Other Liquids New Supply (Field Production) .....	5,423	175
(21)	Refinery Processing Gain <sup>a</sup> .....	23,953	773
(22)	Crude Oil Product Supplied .....	183	6
(23)	<b>Total Other Liquids</b> .....	<b>46,691</b>	<b>1,506</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>548,117</b>	<b>17,681</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	35,557	1,147
(26)	Exports .....	23,280	751
(27)	<b>Imports (Net)</b> .....	<b>12,277</b>	<b>396</b>
(28)	<b>Total New Supply of Products</b> .....	<b>560,395</b>	<b>18,077</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-1,033	-33
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>559,362</b>	<b>18,044</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	253,801	8,187
(32)	Distillate Fuel Oil .....	94,350	3,044
(33)	Residual Fuel Oil .....	25,428	820
(34)	Jet Fuel .....	46,854	1,511
(35)	Liquefied Petroleum Gases .....	53,630	1,730
(36)	Other <sup>d</sup> .....	85,117	2,746
(37)	Crude Oil .....	183	6
(38)	<b>Total Products Supplied</b> .....	<b>559,362</b>	<b>18,044</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	307,750	--
(40)	Strategic Petroleum Reserve .....	591,673	--
(41)	Finished Motor Gasoline .....	154,587	--
(42)	Distillate Fuel Oil .....	130,876	--
(43)	Residual Fuel Oil .....	37,899	--
(44)	Jet Fuel .....	40,023	--
(45)	Liquefied Petroleum Gases .....	136,314	--
(46)	Other <sup>d</sup> .....	215,199	--
(47)	<b>Total Stocks</b> .....	<b>1,614,321</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 1. U.S. Petroleum Balance, September 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	41,323	1,377
(2)	Lower 48 States .....	151,161	5,039
(3)	<b>Total U.S.</b> .....	<b>192,484</b>	<b>6,416</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	240,210	8,007
(5)	SPR Imports .....	0	0
(6)	Exports .....	2,234	74
(7)	<b>Imports (Net Including SPR)</b> .....	<b>237,976</b>	<b>7,933</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	5	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	1,904	63
(10)	Product Supplied and Losses .....	-183	-6
(11)	Unaccounted for <sup>a</sup> .....	-137	-5
(12)	<b>Total Other Sources</b> .....	<b>1,589</b>	<b>53</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>432,049</b>	<b>14,402</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	55,456	1,849
(15)	Net Imports <sup>c</sup> .....	1,680	56
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	890	30
(17)	<b>Total NGL Supply</b> .....	<b>58,026</b>	<b>1,934</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	-1,059	-35
(19)	Net Imports .....	15,220	507
(20)	Other Liquids New Supply (Field Production) .....	6,082	203
(21)	Refinery Processing Gain <sup>a</sup> .....	24,349	812
(22)	Crude Oil Product Supplied .....	183	6
(23)	<b>Total Other Liquids</b> .....	<b>44,775</b>	<b>1,493</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>534,850</b>	<b>17,828</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	34,494	1,150
(26)	Exports .....	21,457	715
(27)	<b>Imports (Net)</b> .....	<b>13,037</b>	<b>435</b>
(28)	<b>Total New Supply of Products</b> .....	<b>547,887</b>	<b>18,263</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	-7,111	-237
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>540,776</b>	<b>18,026</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	233,580	7,786
(32)	Distillate Fuel Oil .....	98,540	3,285
(33)	Residual Fuel Oil .....	25,453	848
(34)	Jet Fuel .....	46,701	1,557
(35)	Liquefied Petroleum Gases .....	56,701	1,890
(36)	Other <sup>d</sup> .....	79,618	2,654
(37)	Crude Oil .....	183	6
(38)	<b>Total Products Supplied</b> .....	<b>540,776</b>	<b>18,026</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	305,846	--
(40)	Strategic Petroleum Reserve .....	591,668	--
(41)	Finished Motor Gasoline .....	158,884	--
(42)	Distillate Fuel Oil .....	131,714	--
(43)	Residual Fuel Oil .....	39,627	--
(44)	Jet Fuel .....	41,337	--
(45)	Liquefied Petroleum Gases .....	136,726	--
(46)	Other <sup>d</sup> .....	213,890	--
(47)	<b>Total Stocks</b> .....	<b>1,619,692</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, October 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	45,727	1,475
(2)	Lower 48 States .....	153,328	4,946
(3)	<b>Total U.S.</b> .....	<b>199,055</b>	<b>6,421</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	219,316	7,075
(5)	SPR Imports .....	0	0
(6)	Exports .....	1,543	50
(7)	<b>Imports (Net Including SPR)</b> .....	<b>217,773</b>	<b>7,025</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	5	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-5,226	-169
(10)	Product Supplied and Losses .....	-253	-8
(11)	Unaccounted for <sup>a</sup> .....	10,183	328
(12)	<b>Total Other Sources</b> .....	<b>4,709</b>	<b>152</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>421,537</b>	<b>13,598</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	59,459	1,918
(15)	Net Imports <sup>c</sup> .....	2,669	86
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	179	6
(17)	<b>Total NGL Supply</b> .....	<b>62,306</b>	<b>2,010</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	1,084	35
(19)	Net Imports .....	13,447	434
(20)	Other Liquids New Supply (Field Production) .....	5,030	162
(21)	Refinery Processing Gain <sup>a</sup> .....	24,349	785
(22)	Crude Oil Product Supplied .....	252	8
(23)	<b>Total Other Liquids</b> .....	<b>44,162</b>	<b>1,425</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>528,005</b>	<b>17,032</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	30,055	970
(26)	Exports .....	27,869	899
(27)	<b>Imports (Net)</b> .....	<b>2,186</b>	<b>71</b>
(28)	<b>Total New Supply of Products</b> .....	<b>530,191</b>	<b>17,103</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	16,992	548
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>547,183</b>	<b>17,651</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	241,207	7,781
(32)	Distillate Fuel Oil .....	96,210	3,104
(33)	Residual Fuel Oil .....	25,588	825
(34)	Jet Fuel .....	47,152	1,521
(35)	Liquefied Petroleum Gases .....	59,556	1,921
(36)	Other <sup>d</sup> .....	77,218	2,491
(37)	Crude Oil .....	252	8
(38)	<b>Total Products Supplied</b> .....	<b>547,183</b>	<b>17,651</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	311,072	--
(40)	Strategic Petroleum Reserve .....	591,663	--
(41)	Finished Motor Gasoline .....	155,607	--
(42)	Distillate Fuel Oil .....	131,385	--
(43)	Residual Fuel Oil .....	37,933	--
(44)	Jet Fuel .....	39,678	--
(45)	Liquefied Petroleum Gases .....	129,135	--
(46)	Other <sup>d</sup> .....	210,185	--
(47)	<b>Total Stocks</b> .....	<b>1,606,658</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 1. U.S. Petroleum Balance, November 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	44,155	1,472
(2)	Lower 48 States .....	153,404	5,113
(3)	<b>Total U.S.</b> .....	<b>197,559</b>	<b>6,585</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	219,061	7,302
(5)	SPR Imports .....	0	0
(6)	Exports .....	3,530	118
(7)	<b>Imports (Net Including SPR)</b> .....	<b>215,531</b>	<b>7,184</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	15	1
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	-7,909	-264
(10)	Product Supplied and Losses .....	-220	-7
(11)	Unaccounted for <sup>a</sup> .....	10,020	334
(12)	<b>Total Other Sources</b> .....	<b>1,906</b>	<b>64</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>414,996</b>	<b>13,833</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	57,463	1,915
(15)	Net Imports <sup>c</sup> .....	2,241	75
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-877	-29
(17)	<b>Total NGL Supply</b> .....	<b>58,827</b>	<b>1,961</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	3,057	102
(19)	Net Imports .....	13,842	461
(20)	Other Liquids New Supply (Field Production) .....	4,843	161
(21)	Refinery Processing Gain <sup>a</sup> .....	24,679	823
(22)	Crude Oil Product Supplied .....	220	7
(23)	<b>Total Other Liquids</b> .....	<b>46,641</b>	<b>1,555</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>520,464</b>	<b>17,349</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	36,597	1,220
(26)	Exports .....	26,051	868
(27)	<b>Imports (Net)</b> .....	<b>10,546</b>	<b>352</b>
(28)	<b>Total New Supply of Products</b> .....	<b>531,009</b>	<b>17,700</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	8,370	279
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>539,379</b>	<b>17,979</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	235,975	7,866
(32)	Distillate Fuel Oil .....	96,981	3,233
(33)	Residual Fuel Oil .....	23,792	793
(34)	Jet Fuel .....	47,510	1,584
(35)	Liquefied Petroleum Gases .....	62,616	2,087
(36)	Other <sup>d</sup> .....	72,284	2,409
(37)	Crude Oil .....	220	7
(38)	<b>Total Products Supplied</b> .....	<b>539,379</b>	<b>17,979</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	318,981	--
(40)	Strategic Petroleum Reserve .....	591,648	--
(41)	Finished Motor Gasoline .....	155,628	--
(42)	Distillate Fuel Oil .....	135,426	--
(43)	Residual Fuel Oil .....	37,430	--
(44)	Jet Fuel .....	41,604	--
(45)	Liquefied Petroleum Gases .....	114,142	--
(46)	Other <sup>d</sup> .....	209,143	--
(47)	<b>Total Stocks</b> .....	<b>1,604,002</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 1. U.S. Petroleum Balance, December 1995**

Commodity		Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>			
Field Production			
(1)	Alaska .....	45,461	1,466
(2)	Lower 48 States .....	156,967	5,063
(3)	<b>Total U.S.</b> .....	<b>202,428</b>	<b>6,530</b>
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	214,397	6,916
(5)	SPR Imports .....	0	0
(6)	Exports .....	3,922	127
(7)	<b>Imports (Net Including SPR)</b> .....	<b>210,475</b>	<b>6,790</b>
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-)) .....	8	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-)) .....	15,653	505
(10)	Product Supplied and Losses .....	-195	-6
(11)	Unaccounted for <sup>a</sup> .....	5,970	193
(12)	<b>Total Other Sources</b> .....	<b>21,436</b>	<b>691</b>
(13)	<b>Crude Input to Refineries</b> .....	<b>434,339</b>	<b>14,011</b>
(13) = (3) + (7) + (12)			
<b>Natural Gas Liquids (NGL)</b>			
(14)	Field Production <sup>b</sup> .....	55,122	1,778
(15)	Net Imports <sup>c</sup> .....	1,846	60
(16)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	1,093	35
(17)	<b>Total NGL Supply</b> .....	<b>58,060</b>	<b>1,873</b>
<b>Other Liquids</b>			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-)) .....	6,009	194
(19)	Net Imports .....	14,141	456
(20)	Other Liquids New Supply (Field Production) .....	6,959	224
(21)	Refinery Processing Gain <sup>a</sup> .....	25,948	837
(22)	Crude Oil Product Supplied .....	195	6
(23)	<b>Total Other Liquids</b> .....	<b>53,252</b>	<b>1,718</b>
(23) = (18) through (22)			
(24)	<b>Total Production of Products</b> .....	<b>545,651</b>	<b>17,602</b>
(24) = (13) + (17) + (23)			
<b>Net Imports of Refined Products</b>			
(25)	Imports (Gross) .....	36,055	1,163
(26)	Exports .....	30,733	991
(27)	<b>Imports (Net)</b> .....	<b>5,322</b>	<b>172</b>
(28)	<b>Total New Supply of Products</b> .....	<b>550,973</b>	<b>17,773</b>
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	18,387	593
(30)	<b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>569,360</b>	<b>18,366</b>
(30) = (28) + (29)			
(31)	Finished Motor Gasoline .....	239,990	7,742
(32)	Distillate Fuel Oil .....	106,923	3,449
(33)	Residual Fuel Oil .....	32,253	1,040
(34)	Jet Fuel .....	50,204	1,619
(35)	Liquefied Petroleum Gases .....	68,925	2,223
(36)	Other <sup>d</sup> .....	70,870	2,286
(37)	Crude Oil .....	195	6
(38)	<b>Total Products Supplied</b> .....	<b>569,360</b>	<b>18,366</b>
(38) = (31) through (37)			
<b>Ending Stocks, All Oils</b>			
(39)	Crude Oil (Excluding SPR) .....	303,328	--
(40)	Strategic Petroleum Reserve .....	591,640	--
(41)	Finished Motor Gasoline .....	161,277	--
(42)	Distillate Fuel Oil .....	130,214	--
(43)	Residual Fuel Oil .....	37,188	--
(44)	Jet Fuel .....	40,011	--
(45)	Liquefied Petroleum Gases .....	93,073	--
(46)	Other <sup>d</sup> .....	206,121	--
(47)	<b>Total Stocks</b> .....	<b>1,562,852</b>	<b>--</b>
(47) = (39) through (46)			

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

<sup>b</sup> Includes fuel ethanol blended into finished motor gasoline.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>207,148</b>	--	<b>201,657</b>	<b>9,872</b>	<b>-6,781</b>	<b>1</b>	<b>421,734</b>	<b>3,493</b>	<b>230</b>	<b>922,134</b>
<b>Natural Gas Liquids and LRGs</b>	<b>55,401</b>	<b>15,168</b>	<b>6,618</b>	--	<b>-16,220</b>	--	<b>17,081</b>	<b>2,020</b>	<b>74,306</b>	<b>91,806</b>
Pentanes Plus	10,042	--	1,279	--	127	--	5,822	28	5,344	8,699
Liquefied Petroleum Gases	45,359	15,168	5,339	--	-16,347	--	11,259	1,991	68,963	83,107
Ethane/Ethylene	18,725	532	759	--	-559	--	0	0	20,575	24,701
Propane/Propylene	16,338	14,894	3,342	--	-10,810	--	0	1,712	43,672	35,653
Normal Butane/Butylene	4,448	-147	557	--	-4,891	--	7,097	280	2,372	14,797
Isobutane/Isobutylene	5,848	-111	681	--	-87	--	4,162	0	2,343	7,956
<b>Other Liquids</b>	<b>6,851</b>	--	<b>10,212</b>	--	<b>8,455</b>	--	<b>14,548</b>	<b>491</b>	<b>-6,431</b>	<b>156,255</b>
Other Hydrocarbons/Oxygenates	7,101	--	1,322	--	-1,287	--	9,340	370	0	15,900
Unfinished Oils	--	--	8,706	--	4,280	--	10,929	0	-6,503	95,614
Motor Gasoline Blend. Comp.	-250	--	184	--	5,376	--	-5,563	121	0	44,566
Aviation Gasoline Blend. Comp.	--	--	0	--	86	--	-158	0	72	175
<b>Finished Petroleum Products</b>	<b>2,285</b>	<b>462,888</b>	<b>29,963</b>	--	<b>5,152</b>	--	--	<b>24,305</b>	<b>465,679</b>	<b>473,196</b>
Finished Motor Gasoline	2,285	224,103	5,638	--	6,865	--	--	3,101	222,059	182,724
Reformulated	--	55,772	3,154	--	-862	--	--	0	59,788	42,263
Oxygenated	20,350	12,597	233	--	-1,360	--	--	195	34,345	6,660
Other	-18,065	155,734	2,251	--	9,087	--	--	2,907	127,926	133,801
Finished Aviation Gasoline	--	653	2	--	65	--	--	0	590	2,353
Jet Fuel	--	43,769	2,464	--	-2,604	--	--	1,028	47,809	44,204
Naphtha-Type	--	315	150	--	-317	--	--	262	520	861
Kerosene-Type	--	43,454	2,314	--	-2,287	--	--	766	47,289	43,343
Kerosene	--	2,785	128	--	-87	--	--	147	2,853	7,919
Distillate Fuel Oil	--	94,666	9,705	--	-5,067	--	--	4,365	105,073	140,153
0.05 percent sulfur and under	--	52,909	3,873	--	-2,739	--	--	1,576	57,945	69,853
Greater than 0.05 percent sulfur	--	41,757	5,832	--	-2,328	--	--	2,788	47,129	70,300
Residual Fuel Oil	--	27,994	6,324	--	1,725	--	--	6,294	26,299	43,576
Naphtha For Petro. Feed. Use	--	5,679	540	--	146	--	--	0	6,073	2,400
Other Oils For Petro. Feed. Use	--	7,661	3,586	--	-93	--	--	0	11,340	1,316
Special Naphthas	--	1,629	301	--	-39	--	--	777	1,192	2,122
Lubricants	--	5,285	298	--	89	--	--	859	4,635	11,634
Waxes	--	606	54	--	-9	--	--	60	609	919
Petroleum Coke	--	19,079	207	--	449	--	--	7,592	11,245	9,656
Asphalt and Road Oil	--	8,687	708	--	4,033	--	--	75	5,287	22,614
Still Gas	--	19,079	0	--	0	--	--	0	19,079	0
Miscellaneous Products	--	1,213	8	--	-321	--	--	8	1,534	1,606
<b>Total</b>	<b>271,684</b>	<b>478,056</b>	<b>248,450</b>	<b>9,872</b>	<b>-9,394</b>	<b>1</b>	<b>453,363</b>	<b>30,308</b>	<b>533,785</b>	<b>1,643,391</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
February 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<b>190,245</b>	<b>—</b>	<b>183,282</b>	<b>2,185</b>	<b>-1,378</b>	<b>0</b>	<b>374,208</b>	<b>2,653</b>	<b>229</b>	<b>920,756</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>49,853</b>	<b>14,294</b>	<b>5,178</b>	<b>--</b>	<b>-14,102</b>	<b>--</b>	<b>13,902</b>	<b>3,423</b>	<b>66,102</b>	<b>77,704</b>
Pentanes Plus .....	9,025	--	1,433	--	-1,133	--	5,321	20	6,250	7,566
Liquefied Petroleum Gases .....	40,828	14,294	3,745	--	-12,969	--	8,581	3,403	59,852	70,138
Ethane/Ethylene .....	16,932	515	534	--	471	--	0	0	17,510	25,172
Propane/Propylene .....	14,607	12,980	2,634	--	-10,124	--	0	2,795	37,550	25,529
Normal Butane/Butylene .....	4,637	739	361	--	-2,723	--	5,146	608	2,706	12,074
Isobutane/Isobutylene .....	4,652	60	216	--	-593	--	3,435	0	2,086	7,363
<b>Other Liquids</b> .....	<b>7,199</b>	<b>--</b>	<b>13,358</b>	<b>--</b>	<b>6,501</b>	<b>--</b>	<b>15,904</b>	<b>408</b>	<b>-2,256</b>	<b>162,756</b>
Other Hydrocarbons/Oxygenates .....	8,241	--	893	--	601	--	8,261	272	0	16,501
Unfinished Oils .....	--	--	11,504	--	4,964	--	8,920	0	-2,380	100,578
Motor Gasoline Blend. Comp. ....	-1,042	--	961	--	919	--	-1,136	136	0	45,485
Aviation Gasoline Blend. Comp. ....	--	--	0	--	17	--	-141	0	124	192
<b>Finished Petroleum Products</b> .....	<b>2,882</b>	<b>409,554</b>	<b>31,830</b>	<b>--</b>	<b>-26,704</b>	<b>--</b>	<b>--</b>	<b>23,242</b>	<b>447,728</b>	<b>446,492</b>
Finished Motor Gasoline .....	2,882	199,935	6,242	--	-2,763	--	--	2,361	209,461	179,961
Reformulated .....	--	51,971	3,144	--	-861	--	--	0	55,976	41,402
Oxygenated .....	18,400	5,037	898	--	-3,975	--	--	166	28,144	2,685
Other .....	-15,518	142,927	2,200	--	2,073	--	--	2,195	125,341	135,874
Finished Aviation Gasoline .....	--	468	2	--	-137	--	--	0	607	2,216
Jet Fuel .....	--	38,505	3,430	--	-1,197	--	--	581	42,551	43,007
Naphtha-Type .....	--	265	0	--	84	--	--	36	145	945
Kerosene-Type .....	--	38,240	3,430	--	-1,281	--	--	545	42,406	42,062
Kerosene .....	--	1,934	86	--	-844	--	--	2	2,862	7,075
Distillate Fuel Oil .....	--	82,718	8,078	--	-18,061	--	--	5,947	102,910	122,092
0.05 percent sulfur and under .....	--	45,443	1,950	--	-6,499	--	--	829	53,063	63,354
Greater than 0.05 percent sulfur ...	--	37,275	6,128	--	-11,562	--	--	5,118	49,847	58,738
Residual Fuel Oil .....	--	21,740	6,299	--	-6,901	--	--	5,813	29,127	36,675
Naphtha For Petro. Feed. Use .....	--	4,857	1,200	--	192	--	--	0	5,865	2,592
Other Oils For Petro. Feed. Use .....	--	7,046	5,215	--	593	--	--	0	11,668	1,909
Special Naphthas .....	--	1,490	216	--	76	--	--	929	701	2,198
Lubricants .....	--	5,130	209	--	453	--	--	610	4,276	12,087
Waxes .....	--	658	44	--	-9	--	--	58	653	910
Petroleum Coke .....	--	17,117	34	--	-169	--	--	6,838	10,482	9,487
Asphalt and Road Oil .....	--	9,277	758	--	1,998	--	--	96	7,941	24,612
Still Gas .....	--	17,297	0	--	0	--	--	0	17,297	0
Miscellaneous Products .....	--	1,382	17	--	65	--	--	8	1,326	1,671
<b>Total</b> .....	<b>250,179</b>	<b>423,848</b>	<b>233,648</b>	<b>2,185</b>	<b>-35,683</b>	<b>0</b>	<b>404,014</b>	<b>29,726</b>	<b>511,803</b>	<b>1,607,708</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
March 1995**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>204,613</b>	--	<b>229,132</b>	<b>-3,137</b>	<b>10,402</b>	<b>2</b>	<b>417,882</b>	<b>2,099</b>	<b>223</b>	<b>931,158</b>
<b>Natural Gas Liquids and LRGs</b>	<b>55,060</b>	<b>20,938</b>	<b>4,838</b>	--	<b>5,245</b>	--	<b>13,072</b>	<b>1,794</b>	<b>60,725</b>	<b>82,949</b>
Pentanes Plus	10,077	--	1,386	--	-30	--	5,402	26	6,065	7,536
Liquefied Petroleum Gases	44,983	20,938	3,452	--	5,275	--	7,670	1,768	54,660	75,413
Ethane/Ethylene	18,391	520	354	--	1,234	--	0	0	18,031	26,406
Propane/Propylene	16,324	15,205	2,795	--	424	--	0	1,204	32,696	25,953
Normal Butane/Butylene	5,146	4,574	188	--	3,429	--	3,193	563	2,723	15,503
Isobutane/Isobutylene	5,122	639	115	--	188	--	4,477	0	1,211	7,551
<b>Other Liquids</b>	<b>3,330</b>	--	<b>13,304</b>	--	<b>-4,636</b>	--	<b>22,935</b>	<b>479</b>	<b>-2,144</b>	<b>158,120</b>
Other Hydrocarbons/Oxygenates	5,078	--	2,118	--	-1,098	--	8,060	234	0	15,403
Unfinished Oils	--	--	9,611	--	-1,166	--	13,094	0	-2,317	99,412
Motor Gasoline Blend. Comp.	-1,749	--	1,575	--	-2,270	--	1,852	244	0	43,215
Aviation Gasoline Blend. Comp.	--	--	0	--	-102	--	-71	0	173	90
<b>Finished Petroleum Products</b>	<b>4,184</b>	<b>454,390</b>	<b>31,925</b>	--	<b>-17,708</b>	--	--	<b>25,011</b>	<b>483,195</b>	<b>428,784</b>
Finished Motor Gasoline	4,184	218,015	10,403	--	-12,126	--	--	3,315	241,413	167,835
Reformulated	--	56,461	3,976	--	-1,068	--	--	252	61,253	40,334
Oxygenated	24,350	3,211	331	--	-1,020	--	--	127	28,785	1,665
Other	-20,166	158,343	6,096	--	-10,038	--	--	2,937	151,374	125,836
Finished Aviation Gasoline	--	624	1	--	-60	--	--	0	685	2,156
Jet Fuel	--	39,714	3,079	--	-3,562	--	--	528	45,827	39,445
Naphtha-Type	--	267	0	--	-185	--	--	1	451	760
Kerosene-Type	--	39,447	3,079	--	-3,377	--	--	528	45,375	38,685
Kerosene	--	1,051	119	--	-873	--	--	185	1,858	6,202
Distillate Fuel Oil	--	97,867	5,817	--	-6,685	--	--	6,706	103,663	115,407
0.05 percent sulfur and under	--	56,268	1,220	--	-4,308	--	--	1,409	60,387	59,046
Greater than 0.05 percent sulfur	--	41,599	4,597	--	-2,377	--	--	5,296	43,277	56,361
Residual Fuel Oil	--	24,113	6,481	--	1,087	--	--	4,774	24,733	37,762
Naphtha For Petro. Feed. Use	--	5,344	610	--	409	--	--	0	5,545	3,001
Other Oils For Petro. Feed. Use	--	8,210	3,859	--	-197	--	--	0	12,266	1,712
Special Naphthas	--	1,533	132	--	-138	--	--	360	1,443	2,060
Lubricants	--	5,263	387	--	-389	--	--	708	5,331	11,698
Waxes	--	725	42	--	-1	--	--	72	696	909
Petroleum Coke	--	18,556	40	--	-531	--	--	8,308	10,819	8,956
Asphalt and Road Oil	--	12,564	945	--	5,295	--	--	49	8,165	29,907
Still Gas	--	19,156	0	--	0	--	--	0	19,156	0
Miscellaneous Products	--	1,655	10	--	63	--	--	8	1,594	1,734
<b>Total</b>	<b>267,186</b>	<b>475,328</b>	<b>279,199</b>	<b>-3,137</b>	<b>-6,697</b>	<b>2</b>	<b>453,889</b>	<b>29,382</b>	<b>542,000</b>	<b>1,601,011</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
April 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>198,111</b>	<b>--</b>	<b>211,126</b>	<b>7,107</b>	<b>-3,042</b>	<b>0</b>	<b>414,516</b>	<b>4,662</b>	<b>208</b>	<b>928,116</b>
<b>Natural Gas Liquids and LRGs</b>	<b>53,815</b>	<b>23,912</b>	<b>4,762</b>	<b>--</b>	<b>9,381</b>	<b>--</b>	<b>11,684</b>	<b>1,541</b>	<b>59,883</b>	<b>92,330</b>
Pentanes Plus	9,952	--	357	--	186	--	5,215	257	4,651	7,722
Liquefied Petroleum Gases	43,863	23,912	4,405	--	9,195	--	6,469	1,284	55,232	84,608
Ethane/Ethylene	17,886	778	551	--	-531	--	0	0	19,746	25,875
Propane/Propylene	15,862	15,329	3,209	--	4,708	--	0	943	28,749	30,661
Normal Butane/Butylene	3,733	7,205	279	--	4,455	--	2,099	341	4,322	19,958
Isobutane/Isobutylene	6,382	600	366	--	563	--	4,370	0	2,415	8,114
<b>Other Liquids</b>	<b>4,890</b>	<b>--</b>	<b>13,729</b>	<b>--</b>	<b>-4,999</b>	<b>--</b>	<b>26,715</b>	<b>430</b>	<b>-3,527</b>	<b>153,121</b>
Other Hydrocarbons/Oxygenates	7,465	--	1,485	--	-342	--	9,200	92	0	15,061
Unfinished Oils	--	--	10,972	--	-2,256	--	16,859	0	-3,631	97,156
Motor Gasoline Blend. Comp.	-2,575	--	1,272	--	-2,433	--	792	338	0	40,782
Aviation Gasoline Blend. Comp.	--	--	0	--	32	--	-136	0	104	122
<b>Finished Petroleum Products</b>	<b>4,793</b>	<b>450,909</b>	<b>24,329</b>	<b>--</b>	<b>-973</b>	<b>--</b>	<b>--</b>	<b>23,303</b>	<b>457,701</b>	<b>427,811</b>
Finished Motor Gasoline	4,793	221,068	7,057	--	-779	--	--	4,157	229,540	167,056
Reformulated	--	56,823	3,004	--	-1,027	--	--	0	60,854	39,307
Oxygenated	22,180	2,342	0	--	86	--	--	97	24,339	1,751
Other	-17,387	161,903	4,053	--	162	--	--	4,060	144,347	125,998
Finished Aviation Gasoline	--	613	5	--	40	--	--	0	578	2,196
Jet Fuel	--	39,770	2,445	--	-346	--	--	146	42,415	39,099
Naphtha-Type	--	254	230	--	116	--	--	8	360	876
Kerosene-Type	--	39,516	2,215	--	-462	--	--	138	42,055	38,223
Kerosene	--	614	8	--	-662	--	--	14	1,270	5,540
Distillate Fuel Oil	--	93,777	3,754	--	-817	--	--	5,158	93,190	114,590
0.05 percent sulfur and under	--	59,364	1,350	--	2,677	--	--	1,183	56,854	61,723
Greater than 0.05 percent sulfur	--	34,413	2,404	--	-3,494	--	--	3,975	36,336	52,867
Residual Fuel Oil	--	23,657	3,830	--	-673	--	--	3,866	24,294	37,089
Naphtha For Petro. Feed. Use	--	5,173	520	--	-357	--	--	0	6,050	2,644
Other Oils For Petro. Feed. Use	--	7,081	4,855	--	-186	--	--	0	12,122	1,526
Special Naphthas	--	1,604	208	--	256	--	--	399	1,157	2,316
Lubricants	--	5,259	222	--	563	--	--	836	4,082	12,261
Waxes	--	606	49	--	-18	--	--	80	593	891
Petroleum Coke	--	18,519	119	--	504	--	--	8,597	9,537	9,460
Asphalt and Road Oil	--	12,256	1,250	--	1,717	--	--	44	11,745	31,624
Still Gas	--	19,476	0	--	0	--	--	0	19,476	0
Miscellaneous Products	--	1,436	7	--	-215	--	--	6	1,652	1,519
<b>Total</b>	<b>261,610</b>	<b>474,821</b>	<b>253,946</b>	<b>7,107</b>	<b>367</b>	<b>0</b>	<b>452,915</b>	<b>29,936</b>	<b>514,265</b>	<b>1,601,378</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
May 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>205,509</b>	<b>--</b>	<b>227,067</b>	<b>9,190</b>	<b>-4,095</b>	<b>0</b>	<b>443,398</b>	<b>2,256</b>	<b>207</b>	<b>924,021</b>
<b>Natural Gas Liquids and LRGs</b>	<b>55,503</b>	<b>25,319</b>	<b>5,259</b>	<b>--</b>	<b>11,782</b>	<b>--</b>	<b>12,343</b>	<b>1,944</b>	<b>60,012</b>	<b>104,112</b>
Pentanes Plus	10,468	--	1,679	--	-724	--	5,813	21	7,037	6,998
Liquefied Petroleum Gases	45,035	25,319	3,580	--	12,506	--	6,530	1,923	52,975	97,114
Ethane/Ethylene	18,410	656	760	--	1,243	--	0	0	18,583	27,118
Propane/Propylene	16,176	16,259	2,278	--	6,472	--	0	906	27,335	37,133
Normal Butane/Butylene	3,784	8,098	210	--	4,131	--	2,072	1,017	4,872	24,089
Isobutane/Isobutylene	6,665	306	332	--	660	--	4,458	0	2,185	8,774
<b>Other Liquids</b>	<b>3,761</b>	<b>--</b>	<b>11,417</b>	<b>--</b>	<b>1,828</b>	<b>--</b>	<b>19,014</b>	<b>272</b>	<b>-5,936</b>	<b>154,949</b>
Other Hydrocarbons/Oxygenates	7,810	--	1,283	--	-170	--	9,183	80	0	14,891
Unfinished Oils	--	--	8,583	--	1,919	--	12,653	0	-5,989	99,075
Motor Gasoline Blend. Comp.	-4,049	--	1,551	--	67	--	-2,757	192	0	40,849
Aviation Gasoline Blend. Comp.	--	--	0	--	12	--	-65	0	53	134
<b>Finished Petroleum Products</b>	<b>5,839</b>	<b>473,228</b>	<b>26,222</b>	<b>--</b>	<b>785</b>	<b>--</b>	<b>--</b>	<b>22,689</b>	<b>481,814</b>	<b>428,596</b>
Finished Motor Gasoline	5,839	232,184	8,866	--	93	--	--	2,090	244,706	167,149
Reformulated	--	57,860	3,479	--	-740	--	--	214	61,865	38,567
Oxygenated	17,900	2,582	0	--	211	--	--	133	20,138	1,962
Other	-12,061	171,742	5,387	--	622	--	--	1,743	162,702	126,620
Finished Aviation Gasoline	--	653	5	--	-157	--	--	0	815	2,039
Jet Fuel	--	42,374	3,214	--	-1,084	--	--	566	46,106	38,015
Naphtha-Type	--	385	249	--	-10	--	--	346	298	866
Kerosene-Type	--	41,989	2,965	--	-1,074	--	--	221	45,807	37,149
Kerosene	--	1,079	1	--	-485	--	--	9	1,556	5,055
Distillate Fuel Oil	--	96,437	3,384	--	3,694	--	--	6,252	89,875	118,284
0.05 percent sulfur and under	--	63,701	1,213	--	316	--	--	1,449	63,149	62,039
Greater than 0.05 percent sulfur	--	32,736	2,171	--	3,378	--	--	4,802	26,727	56,245
Residual Fuel Oil	--	23,195	5,486	--	1,481	--	--	3,568	23,632	38,570
Naphtha For Petro. Feed. Use	--	5,645	695	--	-145	--	--	0	6,485	2,499
Other Oils For Petro. Feed. Use	--	6,891	2,201	--	-15	--	--	0	9,107	1,511
Special Naphthas	--	1,536	306	--	-504	--	--	234	2,112	1,812
Lubricants	--	5,268	419	--	-473	--	--	1,044	5,116	11,788
Waxes	--	641	41	--	-8	--	--	84	606	883
Petroleum Coke	--	19,774	241	--	-791	--	--	8,628	12,178	8,669
Asphalt and Road Oil	--	15,443	1,351	--	-702	--	--	207	17,289	30,922
Still Gas	--	20,718	0	--	0	--	--	0	20,718	0
Miscellaneous Products	--	1,390	12	--	-119	--	--	7	1,514	1,400
<b>Total</b>	<b>270,612</b>	<b>498,547</b>	<b>269,965</b>	<b>9,190</b>	<b>10,300</b>	<b>0</b>	<b>474,755</b>	<b>27,162</b>	<b>536,097</b>	<b>1,611,678</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
June 1995**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>197,359</b>	<b>--</b>	<b>237,810</b>	<b>177</b>	<b>-4,438</b>	<b>0</b>	<b>436,603</b>	<b>3,028</b>	<b>153</b>	<b>919,583</b>
<b>Natural Gas Liquids and LRGs</b>	<b>52,185</b>	<b>24,944</b>	<b>5,304</b>	<b>--</b>	<b>14,069</b>	<b>--</b>	<b>11,410</b>	<b>1,673</b>	<b>55,281</b>	<b>118,181</b>
Pentanes Plus	10,150	--	86	--	624	--	5,468	17	4,127	7,622
Liquefied Petroleum Gases	42,035	24,944	5,218	--	13,445	--	5,942	1,656	51,154	110,559
Ethane/Ethylene	16,824	730	502	--	2,163	--	0	0	15,893	29,281
Propane/Propylene	15,287	15,958	3,430	--	5,640	--	0	804	28,231	42,773
Normal Butane/Butylene	4,073	7,822	780	--	5,406	--	1,735	852	4,682	29,495
Isobutane/Isobutylene	5,851	434	506	--	236	--	4,207	0	2,348	9,010
<b>Other Liquids</b>	<b>2,854</b>	<b>--</b>	<b>12,409</b>	<b>--</b>	<b>-954</b>	<b>--</b>	<b>22,033</b>	<b>464</b>	<b>-6,280</b>	<b>153,995</b>
Other Hydrocarbons/Oxygenates	6,238	--	667	--	-1,022	--	7,921	6	0	13,869
Unfinished Oils	--	--	9,404	--	-257	--	16,049	0	-6,388	98,818
Motor Gasoline Blend. Comp.	-3,384	--	2,338	--	295	--	-1,799	458	0	41,144
Aviation Gasoline Blend. Comp.	--	--	0	--	30	--	-138	0	108	164
<b>Finished Petroleum Products</b>	<b>5,814</b>	<b>468,734</b>	<b>31,228</b>	<b>--</b>	<b>-11,398</b>	<b>--</b>	<b>--</b>	<b>22,410</b>	<b>494,765</b>	<b>417,198</b>
Finished Motor Gasoline	5,814	229,466	10,418	--	-3,656	--	--	2,744	246,610	163,493
Reformulated	--	55,110	3,609	--	-4,062	--	--	0	62,781	34,505
Oxygenated	24,300	2,382	0	--	-205	--	--	12	26,875	1,757
Other	-18,486	171,974	6,809	--	611	--	--	2,732	156,954	127,231
Finished Aviation Gasoline	--	709	5	--	123	--	--	0	591	2,162
Jet Fuel	--	42,356	2,975	--	2,014	--	--	342	42,975	40,029
Naphtha-Type	--	402	660	--	-140	--	--	31	1,171	726
Kerosene-Type	--	41,954	2,315	--	2,154	--	--	311	41,804	39,303
Kerosene	--	540	2	--	-464	--	--	142	864	4,591
Distillate Fuel Oil	--	93,281	5,281	--	-3,569	--	--	4,117	98,014	114,715
0.05 percent sulfur and under	--	59,422	2,728	--	-2,163	--	--	1,121	63,192	59,876
Greater than 0.05 percent sulfur	--	33,859	2,553	--	-1,406	--	--	2,996	34,822	54,839
Residual Fuel Oil	--	22,379	5,514	--	-2,613	--	--	3,611	26,895	35,957
Naphtha For Petro. Feed. Use	--	5,365	316	--	401	--	--	0	5,280	2,900
Other Oils For Petro. Feed. Use	--	7,279	4,995	--	-161	--	--	0	12,435	1,350
Special Naphthas	--	1,692	128	--	229	--	--	369	1,222	2,041
Lubricants	--	5,174	271	--	-380	--	--	1,062	4,763	11,408
Waxes	--	607	40	--	-24	--	--	65	606	859
Petroleum Coke	--	19,949	28	--	-878	--	--	9,660	11,195	7,791
Asphalt and Road Oil	--	17,563	1,249	--	-2,523	--	--	291	21,044	28,399
Still Gas	--	20,804	0	--	0	--	--	0	20,804	0
Miscellaneous Products	--	1,570	6	--	103	--	--	7	1,466	1,503
<b>Total</b>	<b>258,212</b>	<b>493,678</b>	<b>286,751</b>	<b>177</b>	<b>-2,721</b>	<b>0</b>	<b>470,046</b>	<b>27,575</b>	<b>543,919</b>	<b>1,608,957</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
July 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>199,912</b>	--	<b>225,215</b>	<b>12,459</b>	<b>-12,314</b>	<b>0</b>	<b>446,493</b>	<b>3,184</b>	<b>223</b>	<b>907,269</b>
<b>Natural Gas Liquids and LRGs</b>	<b>54,285</b>	<b>24,631</b>	<b>5,262</b>	--	<b>16,021</b>	--	<b>12,222</b>	<b>1,298</b>	<b>54,637</b>	<b>134,202</b>
Pentanes Plus	10,621	--	1,417	--	894	--	5,507	11	5,626	8,516
Liquefied Petroleum Gases	43,664	24,631	3,845	--	15,127	--	6,715	1,286	49,012	125,686
Ethane/Ethylene	17,437	853	446	--	1,718	--	0	0	17,018	30,999
Propane/Propylene	15,867	15,482	2,312	--	7,308	--	0	850	25,503	50,081
Normal Butane/Butylene	4,533	7,496	475	--	5,468	--	1,819	437	4,780	34,963
Isobutane/Isobutylene	5,827	800	612	--	633	--	4,896	0	1,710	9,643
<b>Other Liquids</b>	<b>6,364</b>	--	<b>14,650</b>	--	<b>-2,459</b>	--	<b>29,407</b>	<b>316</b>	<b>-6,250</b>	<b>151,536</b>
Other Hydrocarbons/Oxygenates	7,784	--	1,965	--	832	--	8,666	251	0	14,701
Unfinished Oils	--	--	10,931	--	-3,223	--	20,519	0	-6,365	95,595
Motor Gasoline Blend. Comp.	-1,419	--	1,754	--	-52	--	321	66	0	41,092
Aviation Gasoline Blend. Comp.	--	--	0	--	-16	--	-99	0	115	148
<b>Finished Petroleum Products</b>	<b>2,926</b>	<b>487,535</b>	<b>29,638</b>	--	<b>14,231</b>	--	--	<b>22,932</b>	<b>482,936</b>	<b>431,429</b>
Finished Motor Gasoline	2,926	237,232	9,496	--	2,477	--	--	2,664	244,514	165,970
Reformulated	--	57,938	3,966	--	3,601	--	--	0	58,303	38,106
Oxygenated	15,070	2,298	0	--	-175	--	--	6	17,537	1,582
Other	-12,144	176,996	5,530	--	-949	--	--	2,658	168,673	126,282
Finished Aviation Gasoline	--	806	12	--	-35	--	--	0	853	2,127
Jet Fuel	--	45,199	3,016	--	721	--	--	835	46,659	40,750
Naphtha-Type	--	429	928	--	-12	--	--	263	1,106	714
Kerosene-Type	--	44,770	2,088	--	733	--	--	572	45,553	40,036
Kerosene	--	1,414	5	--	781	--	--	9	629	5,372
Distillate Fuel Oil	--	94,729	4,865	--	10,316	--	--	4,588	84,690	125,031
0.05 percent sulfur and under	--	59,472	1,824	--	2,023	--	--	1,755	57,518	61,899
Greater than 0.05 percent sulfur	--	35,257	3,041	--	8,293	--	--	2,834	27,171	63,132
Residual Fuel Oil	--	24,692	4,626	--	834	--	--	5,069	23,415	36,791
Naphtha For Petro. Feed. Use	--	5,866	820	--	-15	--	--	0	6,701	2,885
Other Oils For Petro. Feed. Use	--	8,597	4,825	--	667	--	--	0	12,755	2,017
Special Naphthas	--	1,434	319	--	-10	--	--	797	966	2,031
Lubricants	--	5,516	201	--	852	--	--	588	4,277	12,260
Waxes	--	644	31	--	-5	--	--	78	602	854
Petroleum Coke	--	19,527	7	--	-747	--	--	8,001	12,280	7,044
Asphalt and Road Oil	--	19,197	1,410	--	-1,412	--	--	298	21,721	26,987
Still Gas	--	21,501	0	--	0	--	--	0	21,501	0
Miscellaneous Products	--	1,181	5	--	-193	--	--	6	1,373	1,310
<b>Total</b>	<b>263,488</b>	<b>512,166</b>	<b>274,765</b>	<b>12,459</b>	<b>15,479</b>	<b>0</b>	<b>488,122</b>	<b>27,730</b>	<b>531,547</b>	<b>1,624,436</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
August 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<b>199,846</b>	<b>--</b>	<b>230,537</b>	<b>6,422</b>	<b>-7,846</b>	<b>1</b>	<b>442,562</b>	<b>1,905</b>	<b>183</b>	<b>899,423</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>53,622</b>	<b>24,683</b>	<b>5,837</b>	<b>--</b>	<b>10,523</b>	<b>--</b>	<b>12,661</b>	<b>1,783</b>	<b>59,175</b>	<b>144,725</b>
Pentanes Plus .....	10,777	--	613	--	-105	--	5,934	16	5,545	8,411
Liquefied Petroleum Gases .....	42,845	24,683	5,224	--	10,628	--	6,727	1,767	53,630	136,314
Ethane/Ethylene .....	16,743	776	443	--	-1,055	--	0	0	19,017	29,944
Propane/Propylene .....	15,571	15,687	3,322	--	5,784	--	0	736	28,060	55,865
Normal Butane/Butylene .....	5,257	7,607	838	--	5,679	--	2,297	1,031	4,695	40,642
Isobutane/Isobutylene .....	5,274	613	621	--	220	--	4,430	0	1,858	9,863
<b>Other Liquids</b> .....	<b>5,423</b>	<b>--</b>	<b>14,180</b>	<b>--</b>	<b>-3,197</b>	<b>--</b>	<b>28,876</b>	<b>245</b>	<b>-6,321</b>	<b>148,339</b>
Other Hydrocarbons/Oxygenates .....	8,839	--	1,113	--	1,523	--	8,349	80	0	16,224
Unfinished Oils .....	--	--	11,966	--	-1,213	--	19,619	0	-6,440	94,382
Motor Gasoline Blend. Comp. ....	-3,416	--	1,101	--	-3,476	--	996	165	0	37,616
Aviation Gasoline Blend. Comp. ....	--	--	0	--	-31	--	-88	0	119	117
<b>Finished Petroleum Products</b> .....	<b>4,541</b>	<b>483,369</b>	<b>30,333</b>	<b>--</b>	<b>-9,595</b>	<b>--</b>	<b>--</b>	<b>21,513</b>	<b>506,325</b>	<b>421,834</b>
Finished Motor Gasoline .....	4,541	232,376	8,693	--	-11,383	--	--	3,192	253,801	154,587
Reformulated .....	--	57,662	4,079	--	-3,783	--	--	216	65,308	34,323
Oxygenated .....	11,250	2,669	0	--	370	--	--	7	13,542	1,952
Other .....	-6,709	172,045	4,614	--	-7,970	--	--	2,969	174,950	118,312
Finished Aviation Gasoline .....	--	846	9	--	58	--	--	0	797	2,185
Jet Fuel .....	--	44,244	2,537	--	-727	--	--	654	46,854	40,023
Naphtha-Type .....	--	271	0	--	-39	--	--	119	191	675
Kerosene-Type .....	--	43,973	2,537	--	-688	--	--	535	46,663	39,348
Kerosene .....	--	922	8	--	-126	--	--	8	1,048	5,246
Distillate Fuel Oil .....	--	97,490	5,316	--	5,845	--	--	2,611	94,350	130,876
0.05 percent sulfur and under .....	--	61,663	2,364	--	-295	--	--	132	64,190	61,604
Greater than 0.05 percent sulfur ..	--	35,827	2,952	--	6,140	--	--	2,479	30,160	69,272
Residual Fuel Oil .....	--	24,836	5,472	--	1,108	--	--	3,772	25,428	37,899
Naphtha For Petro. Feed. Use .....	--	5,591	1,008	--	218	--	--	0	6,381	3,103
Other Oils For Petro. Feed. Use .....	--	8,710	4,692	--	-204	--	--	0	13,606	1,813
Special Naphthas .....	--	1,590	179	--	94	--	--	747	928	2,125
Lubricants .....	--	5,330	422	--	-252	--	--	761	5,243	12,008
Waxes .....	--	658	34	--	-58	--	--	92	658	796
Petroleum Coke .....	--	19,722	307	--	482	--	--	9,338	10,209	7,526
Asphalt and Road Oil .....	--	18,646	1,643	--	-4,662	--	--	328	24,623	22,325
Still Gas .....	--	21,257	0	--	0	--	--	0	21,257	0
Miscellaneous Products .....	--	1,151	13	--	12	--	--	8	1,144	1,322
<b>Total</b> .....	<b>263,432</b>	<b>508,052</b>	<b>280,887</b>	<b>6,422</b>	<b>-10,115</b>	<b>1</b>	<b>484,099</b>	<b>25,446</b>	<b>559,362</b>	<b>1,614,321</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
September 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>192,484</b>	<b>--</b>	<b>240,210</b>	<b>-137</b>	<b>-1,909</b>	<b>0</b>	<b>432,049</b>	<b>2,234</b>	<b>183</b>	<b>897,514</b>
<b>Natural Gas Liquids and LRGs</b>	<b>52,706</b>	<b>18,914</b>	<b>7,549</b>	<b>--</b>	<b>-478</b>	<b>--</b>	<b>14,828</b>	<b>886</b>	<b>63,933</b>	<b>144,247</b>
Pentanes Plus	10,482	--	1,698	--	-890	--	5,821	18	7,231	7,521
Liquefied Petroleum Gases	42,224	18,914	5,851	--	412	--	9,007	869	56,701	136,726
Ethane/Ethylene	16,657	845	432	--	-2,475	--	0	0	20,409	27,469
Propane/Propylene	15,439	15,234	4,373	--	1,356	--	0	756	32,934	57,221
Normal Butane/Butylene	4,469	2,562	674	--	2,453	--	4,308	113	831	43,095
Isobutane/Isobutylene	5,659	273	372	--	-922	--	4,699	0	2,527	8,941
<b>Other Liquids</b>	<b>6,082</b>	<b>--</b>	<b>15,665</b>	<b>--</b>	<b>1,059</b>	<b>--</b>	<b>26,474</b>	<b>445</b>	<b>-6,231</b>	<b>149,398</b>
Other Hydrocarbons/Oxygenates	7,129	--	1,423	--	-982	--	9,215	319	0	15,242
Unfinished Oils	--	--	12,134	--	-38	--	18,456	0	-6,284	94,344
Motor Gasoline Blend. Comp.	-1,047	--	2,108	--	2,018	--	-1,083	126	0	39,634
Aviation Gasoline Blend. Comp.	--	--	0	--	61	--	-114	0	53	178
<b>Finished Petroleum Products</b>	<b>2,750</b>	<b>478,786</b>	<b>28,643</b>	<b>--</b>	<b>6,699</b>	<b>--</b>	<b>--</b>	<b>20,588</b>	<b>482,892</b>	<b>428,533</b>
Finished Motor Gasoline	2,750	230,806	7,136	--	4,297	--	--	2,815	233,580	158,884
Reformulated	--	56,108	4,158	--	493	--	--	(s)	59,773	34,816
Oxygenated	17,030	9,782	0	--	2,199	--	--	5	24,608	4,151
Other	-14,280	164,916	2,978	--	1,605	--	--	2,809	149,200	119,917
Finished Aviation Gasoline	--	892	6	--	-42	--	--	0	940	2,143
Jet Fuel	--	43,953	4,649	--	1,314	--	--	587	46,701	41,337
Naphtha-Type	--	187	1,397	--	-110	--	--	(s)	1,694	565
Kerosene-Type	--	43,766	3,252	--	1,424	--	--	587	45,007	40,772
Kerosene	--	1,545	16	--	773	--	--	16	772	6,019
Distillate Fuel Oil	--	98,604	4,258	--	838	--	--	3,484	98,540	131,714
0.05 percent sulfur and under	--	64,456	2,069	--	1,908	--	--	780	63,837	63,512
Greater than 0.05 percent sulfur	--	34,148	2,189	--	-1,070	--	--	2,704	34,703	68,202
Residual Fuel Oil	--	24,322	6,586	--	1,728	--	--	3,727	25,453	39,627
Naphtha For Petro. Feed. Use	--	4,923	395	--	-383	--	--	0	5,701	2,720
Other Oils For Petro. Feed. Use	--	7,843	4,117	--	-75	--	--	0	12,035	1,738
Special Naphthas	--	1,310	178	--	-122	--	--	573	1,037	2,003
Lubricants	--	5,522	165	--	485	--	--	565	4,637	12,493
Waxes	--	678	26	--	52	--	--	84	568	848
Petroleum Coke	--	19,184	234	--	-192	--	--	8,442	11,168	7,334
Asphalt and Road Oil	--	18,187	867	--	-2,177	--	--	287	20,944	20,148
Still Gas	--	19,827	0	--	0	--	--	0	19,827	0
Miscellaneous Products	--	1,190	10	--	203	--	--	8	989	1,525
<b>Total</b>	<b>254,022</b>	<b>497,700</b>	<b>292,067</b>	<b>-137</b>	<b>5,371</b>	<b>0</b>	<b>473,351</b>	<b>24,154</b>	<b>540,776</b>	<b>1,619,692</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
October 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>199,055</b>	<b>--</b>	<b>219,316</b>	<b>10,183</b>	<b>5,221</b>	<b>1</b>	<b>421,537</b>	<b>1,543</b>	<b>252</b>	<b>902,735</b>
<b>Natural Gas Liquids and LRGs</b>	<b>54,467</b>	<b>16,115</b>	<b>6,753</b>	<b>--</b>	<b>-7,770</b>	<b>--</b>	<b>16,639</b>	<b>1,152</b>	<b>67,314</b>	<b>136,477</b>
Pentanes Plus	10,441	--	2,724	--	-179	--	5,530	55	7,759	7,342
Liquefied Petroleum Gases	44,026	16,115	4,029	--	-7,591	--	11,109	1,096	59,556	129,135
Ethane/Ethylene	17,311	1,118	444	--	-1,760	--	0	0	20,633	25,709
Propane/Propylene	16,118	14,865	3,031	--	-696	--	0	920	33,790	56,525
Normal Butane/Butylene	4,892	-439	489	--	-4,801	--	6,165	176	3,402	38,294
Isobutane/Isobutylene	5,705	571	65	--	-334	--	4,944	0	1,731	8,607
<b>Other Liquids</b>	<b>5,030</b>	<b>--</b>	<b>13,798</b>	<b>--</b>	<b>-1,084</b>	<b>--</b>	<b>22,973</b>	<b>351</b>	<b>-3,412</b>	<b>148,314</b>
Other Hydrocarbons/Oxygenates	7,785	--	1,451	--	-974	--	9,980	230	0	14,268
Unfinished Oils	--	--	10,471	--	-1,466	--	15,364	0	-3,427	92,878
Motor Gasoline Blend. Comp.	-2,755	--	1,876	--	1,400	--	-2,400	121	0	41,034
Aviation Gasoline Blend. Comp.	--	--	0	--	-44	--	29	0	15	134
<b>Finished Petroleum Products</b>	<b>4,992</b>	<b>469,383</b>	<b>26,026</b>	<b>--</b>	<b>-9,401</b>	<b>--</b>	<b>--</b>	<b>26,773</b>	<b>483,029</b>	<b>419,132</b>
Finished Motor Gasoline	4,992	228,868	7,830	--	-3,277	--	--	3,759	241,207	155,607
Reformulated	--	60,528	3,710	--	1,372	--	--	191	62,675	36,188
Oxygenated	22,370	13,063	568	--	1,922	--	--	7	34,072	6,073
Other	-17,378	155,277	3,552	--	-6,571	--	--	3,561	144,460	113,346
Finished Aviation Gasoline	--	560	2	--	111	--	--	0	451	2,254
Jet Fuel	--	44,191	3,077	--	-1,659	--	--	1,775	47,152	39,678
Naphtha-Type	--	120	0	--	14	--	--	1	105	579
Kerosene-Type	--	44,071	3,077	--	-1,673	--	--	1,774	47,047	39,099
Kerosene	--	2,172	13	--	706	--	--	130	1,349	6,725
Distillate Fuel Oil	--	98,248	5,015	--	-329	--	--	7,382	96,210	131,385
0.05 percent sulfur and under	--	62,253	2,206	--	-2,209	--	--	1,960	64,708	61,303
Greater than 0.05 percent sulfur	--	35,995	2,809	--	1,880	--	--	5,422	31,502	70,082
Residual Fuel Oil	--	22,430	4,076	--	-1,694	--	--	2,612	25,588	37,933
Naphtha For Petro. Feed. Use	--	4,400	539	--	457	--	--	0	4,482	3,177
Other Oils For Petro. Feed. Use	--	6,449	3,364	--	133	--	--	0	9,680	1,871
Special Naphthas	--	1,409	297	--	-55	--	--	549	1,212	1,948
Lubricants	--	5,076	212	--	-685	--	--	810	5,163	11,808
Waxes	--	613	39	--	-71	--	--	91	632	777
Petroleum Coke	--	19,292	179	--	-458	--	--	9,444	10,485	6,876
Asphalt and Road Oil	--	16,097	1,367	--	-2,398	--	--	214	19,648	17,750
Still Gas	--	18,470	0	--	0	--	--	0	18,470	0
Miscellaneous Products	--	1,108	16	--	-182	--	--	7	1,299	1,343
<b>Total</b>	<b>263,544</b>	<b>485,498</b>	<b>265,893</b>	<b>10,183</b>	<b>-13,034</b>	<b>1</b>	<b>461,149</b>	<b>29,819</b>	<b>547,183</b>	<b>1,606,658</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
November 1995**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>197,559</b>	<b>--</b>	<b>219,061</b>	<b>10,020</b>	<b>7,894</b>	<b>0</b>	<b>414,996</b>	<b>3,530</b>	<b>220</b>	<b>910,629</b>
<b>Natural Gas Liquids and LRGs</b>	<b>53,896</b>	<b>14,587</b>	<b>5,700</b>	<b>--</b>	<b>-14,116</b>	<b>--</b>	<b>17,537</b>	<b>1,916</b>	<b>68,846</b>	<b>122,361</b>
Pentanes Plus	10,207	--	2,260	--	877	--	5,341	19	6,230	8,219
Liquefied Petroleum Gases	43,689	14,587	3,440	--	-14,993	--	12,196	1,897	62,616	114,142
Ethane/Ethylene	17,388	932	429	--	-1,144	--	0	0	19,893	24,565
Propane/Propylene	15,968	15,372	2,279	--	-4,788	--	0	1,112	37,295	51,737
Normal Butane/Butylene	4,915	-2,052	513	--	-8,027	--	7,851	785	2,767	30,267
Isobutane/Isobutylene	5,418	335	219	--	-1,034	--	4,345	0	2,661	7,573
<b>Other Liquids</b>	<b>4,843</b>	<b>--</b>	<b>14,303</b>	<b>--</b>	<b>-3,057</b>	<b>--</b>	<b>24,752</b>	<b>461</b>	<b>-3,010</b>	<b>145,257</b>
Other Hydrocarbons/Oxygenates	5,669	--	1,210	--	-2,828	--	9,357	350	0	11,440
Unfinished Oils	--	--	11,516	--	256	--	14,280	0	-3,020	93,134
Motor Gasoline Blend. Comp.	-826	--	1,577	--	-457	--	1,097	111	0	40,577
Aviation Gasoline Blend. Comp.	--	--	0	--	-28	--	18	0	10	106
<b>Finished Petroleum Products</b>	<b>3,567</b>	<b>467,377</b>	<b>33,157</b>	<b>--</b>	<b>6,623</b>	<b>--</b>	<b>--</b>	<b>24,155</b>	<b>473,323</b>	<b>425,755</b>
Finished Motor Gasoline	3,567	228,607	7,376	--	21	--	--	3,554	235,975	155,628
Reformulated	--	59,344	3,007	--	-898	--	--	229	63,020	35,290
Oxygenated	27,410	12,098	413	--	-1,533	--	--	5	41,449	4,540
Other	-23,843	157,165	3,956	--	2,452	--	--	3,319	131,507	115,798
Finished Aviation Gasoline	--	567	10	--	113	--	--	0	464	2,367
Jet Fuel	--	44,893	4,930	--	1,926	--	--	387	47,510	41,604
Naphtha-Type	--	92	0	--	-74	--	--	0	166	505
Kerosene-Type	--	44,801	4,930	--	2,000	--	--	387	47,344	41,099
Kerosene	--	2,315	14	--	31	--	--	18	2,280	6,756
Distillate Fuel Oil	--	100,239	7,852	--	4,041	--	--	7,069	96,981	135,426
0.05 percent sulfur and under	--	64,298	4,344	--	3,855	--	--	2,325	62,462	65,158
Greater than 0.05 percent sulfur	--	35,941	3,508	--	186	--	--	4,744	34,519	70,268
Residual Fuel Oil	--	21,160	5,462	--	-503	--	--	3,333	23,792	37,430
Naphtha For Petro. Feed. Use	--	4,862	1,288	--	705	--	--	0	5,445	3,882
Other Oils For Petro. Feed. Use	--	6,182	4,516	--	-377	--	--	0	11,075	1,494
Special Naphthas	--	1,570	266	--	126	--	--	635	1,075	2,074
Lubricants	--	5,023	547	--	-32	--	--	648	4,954	11,776
Waxes	--	650	38	--	5	--	--	87	596	782
Petroleum Coke	--	19,349	42	--	-286	--	--	8,343	11,334	6,590
Asphalt and Road Oil	--	12,402	810	--	1,093	--	--	74	12,045	18,843
Still Gas	--	18,210	0	--	0	--	--	0	18,210	0
Miscellaneous Products	--	1,348	6	--	-240	--	--	7	1,587	1,103
<b>Total</b>	<b>259,865</b>	<b>481,964</b>	<b>272,221</b>	<b>10,020</b>	<b>-2,656</b>	<b>0</b>	<b>457,285</b>	<b>30,062</b>	<b>539,379</b>	<b>1,604,002</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
December 1995  
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>202,428</b>	<b>--</b>	<b>214,397</b>	<b>5,970</b>	<b>-15,661</b>	<b>0</b>	<b>434,339</b>	<b>3,922</b>	<b>195</b>	<b>894,968</b>
<b>Natural Gas Liquids and LRGs</b>	<b>52,406</b>	<b>15,277</b>	<b>7,109</b>	<b>--</b>	<b>-22,162</b>	<b>--</b>	<b>18,647</b>	<b>2,101</b>	<b>76,206</b>	<b>100,199</b>
Pentanes Plus	9,858	--	1,864	--	-1,093	--	5,516	18	7,281	7,126
Liquefied Petroleum Gases	42,548	15,277	5,245	--	-21,069	--	13,131	2,083	68,925	93,073
Ethane/Ethylene	16,369	936	443	--	-2,423	--	0	0	20,171	22,142
Propane/Propylene	15,851	16,169	4,192	--	-8,826	--	0	971	44,067	42,911
Normal Butane/Butylene	5,176	-1,915	400	--	-9,448	--	8,900	1,112	3,097	20,819
Isobutane/Isobutylene	5,152	87	210	--	-372	--	4,231	0	1,590	7,201
<b>Other Liquids</b>	<b>6,959</b>	<b>--</b>	<b>14,645</b>	<b>--</b>	<b>-6,009</b>	<b>--</b>	<b>29,353</b>	<b>504</b>	<b>-2,244</b>	<b>139,248</b>
Other Hydrocarbons/Oxygenates	7,871	--	2,104	--	166	--	9,709	100	0	11,606
Unfinished Oils	--	--	11,411	--	-6,676	--	20,433	0	-2,346	86,458
Motor Gasoline Blend. Comp.	-913	--	1,130	--	472	--	-658	403	0	41,049
Aviation Gasoline Blend. Comp.	--	--	0	--	29	--	-131	0	102	135
<b>Finished Petroleum Products</b>	<b>2,716</b>	<b>493,010</b>	<b>30,810</b>	<b>--</b>	<b>2,682</b>	<b>--</b>	<b>--</b>	<b>28,650</b>	<b>495,204</b>	<b>428,437</b>
Finished Motor Gasoline	2,716	239,743	7,557	--	5,649	--	--	4,377	239,990	161,277
Reformulated	--	61,926	3,352	--	1,507	--	--	48	63,723	36,797
Oxygenated	18,030	13,029	33	--	594	--	--	5	30,493	5,134
Other	-15,314	164,788	4,172	--	3,548	--	--	4,325	145,773	119,346
Finished Aviation Gasoline	--	445	2	--	-23	--	--	0	470	2,344
Jet Fuel	--	47,791	2,763	--	-1,593	--	--	1,943	50,204	40,011
Naphtha-Type	--	111	0	--	57	--	--	2	52	562
Kerosene-Type	--	47,680	2,763	--	-1,650	--	--	1,940	50,153	39,449
Kerosene	--	2,811	22	--	443	--	--	5	2,385	7,199
Distillate Fuel Oil	--	103,679	7,276	--	-5,212	--	--	9,244	106,923	130,214
0.05 percent sulfur and under	--	60,355	3,098	--	1,559	--	--	2,973	58,921	66,717
Greater than 0.05 percent sulfur	--	43,324	4,178	--	-6,771	--	--	6,272	48,001	63,497
Residual Fuel Oil	--	27,083	7,977	--	-242	--	--	3,049	32,253	37,188
Naphtha For Petro. Feed. Use	--	5,065	927	--	-1,068	--	--	0	7,060	2,814
Other Oils For Petro. Feed. Use	--	6,711	2,654	--	-59	--	--	0	9,424	1,435
Special Naphthas	--	1,416	328	--	-45	--	--	1,340	449	2,029
Lubricants	--	5,844	431	--	1,189	--	--	567	4,519	12,965
Waxes	--	627	34	--	75	--	--	74	512	857
Petroleum Coke	--	19,887	37	--	-182	--	--	7,908	12,198	6,408
Asphalt and Road Oil	--	10,075	791	--	3,637	--	--	138	7,091	22,480
Still Gas	--	20,447	0	--	0	--	--	0	20,447	0
Miscellaneous Products	--	1,386	11	--	113	--	--	5	1,279	1,216
<b>Total</b>	<b>264,508</b>	<b>508,287</b>	<b>266,961</b>	<b>5,970</b>	<b>-41,150</b>	<b>0</b>	<b>482,339</b>	<b>35,177</b>	<b>569,360</b>	<b>1,562,852</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,682</b>	--	<b>6,505</b>	<b>318</b>	<b>-219</b>	<b>(s)</b>	<b>13,604</b>	<b>113</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,787</b>	<b>489</b>	<b>213</b>	--	<b>-523</b>	--	<b>551</b>	<b>65</b>	<b>2,397</b>
Pentanes Plus .....	324	--	41	--	4	--	188	1	172
Liquefied Petroleum Gases .....	1,463	489	172	--	-527	--	363	64	2,225
Ethane/Ethylene .....	604	17	24	--	-18	--	0	0	664
Propane/Propylene .....	527	480	108	--	-349	--	0	55	1,409
Normal Butane/Butylene .....	143	-5	18	--	-158	--	229	9	77
Isobutane/Isobutylene .....	189	-4	22	--	-3	--	134	0	76
<b>Other Liquids</b> .....	<b>221</b>	--	<b>329</b>	--	<b>273</b>	--	<b>469</b>	<b>16</b>	<b>-207</b>
Other Hydrocarbons/Oxygenates .....	229	--	43	--	-42	--	301	12	0
Unfinished Oils .....	--	--	281	--	138	--	353	0	-210
Motor Gasoline Blend. Comp. ....	-8	--	6	--	173	--	-179	4	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	3	--	-5	0	2
<b>Finished Petroleum Products</b> .....	<b>74</b>	<b>14,932</b>	<b>967</b>	--	<b>166</b>	--	--	<b>784</b>	<b>15,022</b>
Finished Motor Gasoline .....	74	7,229	182	--	221	--	--	100	7,163
Reformulated .....	--	1,799	102	--	-28	--	--	0	1,929
Oxygenated .....	656	406	8	--	-44	--	--	6	1,108
Other .....	-583	5,024	73	--	293	--	--	94	4,127
Finished Aviation Gasoline .....	--	21	(s)	--	2	--	--	0	19
Jet Fuel .....	--	1,412	79	--	-84	--	--	33	1,542
Naphtha-Type .....	--	10	5	--	-10	--	--	8	17
Kerosene-Type .....	--	1,402	75	--	-74	--	--	25	1,525
Kerosene .....	--	90	4	--	-3	--	--	5	92
Distillate Fuel Oil .....	--	3,054	313	--	-163	--	--	141	3,389
0.05 percent sulfur and under .....	--	1,707	125	--	-88	--	--	51	1,869
Greater than 0.05 percent sulfur ...	--	1,347	188	--	-75	--	--	90	1,520
Residual Fuel Oil .....	--	903	204	--	56	--	--	203	848
Naphtha For Petro. Feed. Use .....	--	183	17	--	5	--	--	0	196
Other Oils For Petro. Feed. Use .....	--	247	116	--	-3	--	--	0	366
Special Naphthas .....	--	53	10	--	-1	--	--	25	38
Lubricants .....	--	170	10	--	3	--	--	28	150
Waxes .....	--	20	2	--	(s)	--	--	2	20
Petroleum Coke .....	--	615	7	--	14	--	--	245	363
Asphalt and Road Oil .....	--	280	23	--	130	--	--	2	171
Still Gas .....	--	615	0	--	0	--	--	0	615
Miscellaneous Products .....	--	39	(s)	--	-10	--	--	(s)	49
<b>Total</b> .....	<b>8,764</b>	<b>15,421</b>	<b>8,015</b>	<b>318</b>	<b>-303</b>	<b>(s)</b>	<b>14,625</b>	<b>978</b>	<b>17,219</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
February 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,794</b>	<b>--</b>	<b>6,546</b>	<b>78</b>	<b>-49</b>	<b>0</b>	<b>13,365</b>	<b>95</b>	<b>8</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,780</b>	<b>511</b>	<b>185</b>	<b>--</b>	<b>-504</b>	<b>--</b>	<b>497</b>	<b>122</b>	<b>2,361</b>
Pentanes Plus .....	322	--	51	--	-40	--	190	1	223
Liquefied Petroleum Gases .....	1,458	511	134	--	-463	--	306	122	2,138
Ethane/Ethylene .....	605	18	19	--	17	--	0	0	625
Propane/Propylene .....	522	464	94	--	-362	--	0	100	1,341
Normal Butane/Butylene .....	166	26	13	--	-97	--	184	22	97
Isobutane/Isobutylene .....	166	2	8	--	-21	--	123	0	75
<b>Other Liquids</b> .....	<b>257</b>	<b>--</b>	<b>477</b>	<b>--</b>	<b>232</b>	<b>--</b>	<b>568</b>	<b>15</b>	<b>-81</b>
Other Hydrocarbons/Oxygenates .....	294	--	32	--	21	--	295	10	0
Unfinished Oils .....	--	--	411	--	177	--	319	0	-85
Motor Gasoline Blend. Comp. ....	-37	--	34	--	33	--	-41	5	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	1	--	-5	0	4
<b>Finished Petroleum Products</b> .....	<b>103</b>	<b>14,627</b>	<b>1,137</b>	<b>--</b>	<b>-954</b>	<b>--</b>	<b>--</b>	<b>830</b>	<b>15,990</b>
Finished Motor Gasoline .....	103	7,141	223	--	-99	--	--	84	7,481
Reformulated .....	--	1,856	112	--	-31	--	--	0	1,999
Oxygenated .....	657	180	32	--	-142	--	--	6	1,005
Other .....	-554	5,105	79	--	74	--	--	78	4,476
Finished Aviation Gasoline .....	--	17	(s)	--	-5	--	--	0	22
Jet Fuel .....	--	1,375	123	--	-43	--	--	21	1,520
Naphtha-Type .....	--	9	0	--	3	--	--	1	5
Kerosene-Type .....	--	1,366	123	--	-46	--	--	19	1,514
Kerosene .....	--	69	3	--	-30	--	--	(s)	102
Distillate Fuel Oil .....	--	2,954	289	--	-645	--	--	212	3,675
0.05 percent sulfur and under .....	--	1,623	70	--	-232	--	--	30	1,895
Greater than 0.05 percent sulfur ...	--	1,331	219	--	-413	--	--	183	1,780
Residual Fuel Oil .....	--	776	225	--	-246	--	--	208	1,040
Naphtha For Petro. Feed. Use .....	--	173	43	--	7	--	--	0	209
Other Oils For Petro. Feed. Use .....	--	252	186	--	21	--	--	0	417
Special Naphthas .....	--	53	8	--	3	--	--	33	25
Lubricants .....	--	183	7	--	16	--	--	22	153
Waxes .....	--	24	2	--	(s)	--	--	2	23
Petroleum Coke .....	--	611	1	--	-6	--	--	244	374
Asphalt and Road Oil .....	--	331	27	--	71	--	--	3	284
Still Gas .....	--	618	0	--	0	--	--	0	618
Miscellaneous Products .....	--	49	1	--	2	--	--	(s)	47
<b>Total</b> .....	<b>8,935</b>	<b>15,137</b>	<b>8,345</b>	<b>78</b>	<b>-1,274</b>	<b>0</b>	<b>14,429</b>	<b>1,062</b>	<b>18,279</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
March 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,600</b>	--	<b>7,391</b>	<b>-101</b>	<b>336</b>	<b>(s)</b>	<b>13,480</b>	<b>68</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,776</b>	<b>675</b>	<b>156</b>	--	<b>169</b>	--	<b>422</b>	<b>58</b>	<b>1,959</b>
Pentanes Plus .....	325	--	45	--	-1	--	174	1	196
Liquefied Petroleum Gases .....	1,451	675	111	--	170	--	247	57	1,763
Ethane/Ethylene .....	593	17	11	--	40	--	0	0	582
Propane/Propylene .....	527	490	90	--	14	--	0	39	1,055
Normal Butane/Butylene .....	166	148	6	--	111	--	103	18	88
Isobutane/Isobutylene .....	165	21	4	--	6	--	144	0	39
<b>Other Liquids</b> .....	<b>107</b>	--	<b>429</b>	--	<b>-150</b>	--	<b>740</b>	<b>15</b>	<b>-69</b>
Other Hydrocarbons/Oxygenates .....	164	--	68	--	-35	--	260	8	0
Unfinished Oils .....	--	--	310	--	-38	--	422	0	-75
Motor Gasoline Blend. Comp. ....	-56	--	51	--	-73	--	60	8	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	-3	--	-2	0	6
<b>Finished Petroleum Products</b> .....	<b>135</b>	<b>14,658</b>	<b>1,030</b>	--	<b>-571</b>	--	--	<b>807</b>	<b>15,587</b>
Finished Motor Gasoline .....	135	7,033	336	--	-391	--	--	107	7,788
Reformulated .....	--	1,821	128	--	-34	--	--	8	1,976
Oxygenated .....	785	104	11	--	-33	--	--	4	929
Other .....	-651	5,108	197	--	-324	--	--	95	4,883
Finished Aviation Gasoline .....	--	20	(s)	--	-2	--	--	0	22
Jet Fuel .....	--	1,281	99	--	-115	--	--	17	1,478
Naphtha-Type .....	--	9	0	--	-6	--	--	(s)	15
Kerosene-Type .....	--	1,272	99	--	-109	--	--	17	1,464
Kerosene .....	--	34	4	--	-28	--	--	6	60
Distillate Fuel Oil .....	--	3,157	188	--	-216	--	--	216	3,344
0.05 percent sulfur and under .....	--	1,815	39	--	-139	--	--	45	1,948
Greater than 0.05 percent sulfur ...	--	1,342	148	--	-77	--	--	171	1,396
Residual Fuel Oil .....	--	778	209	--	35	--	--	154	798
Naphtha For Petro. Feed. Use .....	--	172	20	--	13	--	--	0	179
Other Oils For Petro. Feed. Use .....	--	265	124	--	-6	--	--	0	396
Special Naphthas .....	--	49	4	--	-4	--	--	12	47
Lubricants .....	--	170	12	--	-13	--	--	23	172
Waxes .....	--	23	1	--	(s)	--	--	2	22
Petroleum Coke .....	--	599	1	--	-17	--	--	268	349
Asphalt and Road Oil .....	--	405	30	--	171	--	--	2	263
Still Gas .....	--	618	0	--	0	--	--	0	618
Miscellaneous Products .....	--	53	(s)	--	2	--	--	(s)	51
<b>Total</b> .....	<b>8,619</b>	<b>15,333</b>	<b>9,006</b>	<b>-101</b>	<b>-216</b>	<b>(s)</b>	<b>14,642</b>	<b>948</b>	<b>17,484</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
April 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,604</b>	--	<b>7,038</b>	<b>237</b>	<b>-101</b>	<b>0</b>	<b>13,817</b>	<b>155</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,794</b>	<b>797</b>	<b>159</b>	--	<b>313</b>	--	<b>389</b>	<b>51</b>	<b>1,996</b>
Pentanes Plus .....	332	--	12	--	6	--	174	9	155
Liquefied Petroleum Gases .....	1,462	797	147	--	307	--	216	43	1,841
Ethane/Ethylene .....	596	26	18	--	-18	--	0	0	658
Propane/Propylene .....	529	511	107	--	157	--	0	31	958
Normal Butane/Butylene .....	124	240	9	--	149	--	70	11	144
Isobutane/Isobutylene .....	213	20	12	--	19	--	146	0	81
<b>Other Liquids</b> .....	<b>163</b>	--	<b>458</b>	--	<b>-167</b>	--	<b>891</b>	<b>14</b>	<b>-118</b>
Other Hydrocarbons/Oxygenates .....	249	--	50	--	-11	--	307	3	0
Unfinished Oils .....	--	--	366	--	-75	--	562	0	-121
Motor Gasoline Blend. Comp. ....	-86	--	42	--	-81	--	26	11	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	1	--	-5	0	3
<b>Finished Petroleum Products</b> .....	<b>160</b>	<b>15,030</b>	<b>811</b>	--	<b>-32</b>	--	--	<b>777</b>	<b>15,257</b>
Finished Motor Gasoline .....	160	7,369	235	--	-26	--	--	139	7,651
Reformulated .....	--	1,894	100	--	-34	--	--	0	2,028
Oxygenated .....	739	78	0	--	3	--	--	3	811
Other .....	-580	5,397	135	--	5	--	--	135	4,812
Finished Aviation Gasoline .....	--	20	(s)	--	1	--	--	0	19
Jet Fuel .....	--	1,326	82	--	-12	--	--	5	1,414
Naphtha-Type .....	--	8	8	--	4	--	--	(s)	12
Kerosene-Type .....	--	1,317	74	--	-15	--	--	5	1,402
Kerosene .....	--	20	(s)	--	-22	--	--	(s)	42
Distillate Fuel Oil .....	--	3,126	125	--	-27	--	--	172	3,106
0.05 percent sulfur and under .....	--	1,979	45	--	89	--	--	39	1,895
Greater than 0.05 percent sulfur ...	--	1,147	80	--	-116	--	--	133	1,211
Residual Fuel Oil .....	--	789	128	--	-22	--	--	129	810
Naphtha For Petro. Feed. Use .....	--	172	17	--	-12	--	--	0	202
Other Oils For Petro. Feed. Use .....	--	236	162	--	-6	--	--	0	404
Special Naphthas .....	--	53	7	--	9	--	--	13	39
Lubricants .....	--	175	7	--	19	--	--	28	136
Waxes .....	--	20	2	--	-1	--	--	3	20
Petroleum Coke .....	--	617	4	--	17	--	--	287	318
Asphalt and Road Oil .....	--	409	42	--	57	--	--	1	391
Still Gas .....	--	649	0	--	0	--	--	0	649
Miscellaneous Products .....	--	48	(s)	--	-7	--	--	(s)	55
<b>Total</b> .....	<b>8,720</b>	<b>15,827</b>	<b>8,465</b>	<b>237</b>	<b>12</b>	<b>0</b>	<b>15,097</b>	<b>998</b>	<b>17,142</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
May 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,629</b>	--	<b>7,325</b>	<b>296</b>	<b>-132</b>	<b>0</b>	<b>14,303</b>	<b>73</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,790</b>	<b>817</b>	<b>170</b>	--	<b>380</b>	--	<b>398</b>	<b>63</b>	<b>1,936</b>
Pentanes Plus .....	338	--	54	--	-23	--	188	1	227
Liquefied Petroleum Gases .....	1,453	817	115	--	403	--	211	62	1,709
Ethane/Ethylene .....	594	21	25	--	40	--	0	0	599
Propane/Propylene .....	522	524	73	--	209	--	0	29	882
Normal Butane/Butylene .....	122	261	7	--	133	--	67	33	157
Isobutane/Isobutylene .....	215	10	11	--	21	--	144	0	70
<b>Other Liquids</b> .....	<b>121</b>	--	<b>368</b>	--	<b>59</b>	--	<b>613</b>	<b>9</b>	<b>-191</b>
Other Hydrocarbons/Oxygenates .....	252	--	41	--	-5	--	296	3	0
Unfinished Oils .....	--	--	277	--	62	--	408	0	-193
Motor Gasoline Blend. Comp. ....	-131	--	50	--	2	--	-89	6	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	(s)	--	-2	0	2
<b>Finished Petroleum Products</b> .....	<b>188</b>	<b>15,265</b>	<b>846</b>	--	<b>25</b>	--	--	<b>732</b>	<b>15,542</b>
Finished Motor Gasoline .....	188	7,490	286	--	3	--	--	67	7,894
Reformulated .....	--	1,866	112	--	-24	--	--	7	1,996
Oxygenated .....	577	83	0	--	7	--	--	4	650
Other .....	-389	5,540	174	--	20	--	--	56	5,248
Finished Aviation Gasoline .....	--	21	(s)	--	-5	--	--	0	26
Jet Fuel .....	--	1,367	104	--	-35	--	--	18	1,487
Naphtha-Type .....	--	12	8	--	(s)	--	--	11	10
Kerosene-Type .....	--	1,354	96	--	-35	--	--	7	1,478
Kerosene .....	--	35	(s)	--	-16	--	--	(s)	50
Distillate Fuel Oil .....	--	3,111	109	--	119	--	--	202	2,899
0.05 percent sulfur and under .....	--	2,055	39	--	10	--	--	47	2,037
Greater than 0.05 percent sulfur ...	--	1,056	70	--	109	--	--	155	862
Residual Fuel Oil .....	--	748	177	--	48	--	--	115	762
Naphtha For Petro. Feed. Use .....	--	182	22	--	-5	--	--	0	209
Other Oils For Petro. Feed. Use .....	--	222	71	--	(s)	--	--	0	294
Special Naphthas .....	--	50	10	--	-16	--	--	8	68
Lubricants .....	--	170	14	--	-15	--	--	34	165
Waxes .....	--	21	1	--	(s)	--	--	3	20
Petroleum Coke .....	--	638	8	--	-26	--	--	278	393
Asphalt and Road Oil .....	--	498	44	--	-23	--	--	7	558
Still Gas .....	--	668	0	--	0	--	--	0	668
Miscellaneous Products .....	--	45	(s)	--	-4	--	--	(s)	49
<b>Total</b> .....	<b>8,729</b>	<b>16,082</b>	<b>8,709</b>	<b>296</b>	<b>332</b>	<b>0</b>	<b>15,315</b>	<b>876</b>	<b>17,293</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
June 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,579</b>	<b>--</b>	<b>7,927</b>	<b>6</b>	<b>-148</b>	<b>0</b>	<b>14,553</b>	<b>101</b>	<b>5</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,740</b>	<b>831</b>	<b>177</b>	<b>--</b>	<b>469</b>	<b>--</b>	<b>380</b>	<b>56</b>	<b>1,843</b>
Pentanes Plus .....	338	--	3	--	21	--	182	1	138
Liquefied Petroleum Gases .....	1,401	831	174	--	448	--	198	55	1,705
Ethane/Ethylene .....	561	24	17	--	72	--	0	0	530
Propane/Propylene .....	510	532	114	--	188	--	0	27	941
Normal Butane/Butylene .....	136	261	26	--	180	--	58	28	156
Isobutane/Isobutylene .....	195	14	17	--	8	--	140	0	78
<b>Other Liquids</b> .....	<b>95</b>	<b>--</b>	<b>414</b>	<b>--</b>	<b>-32</b>	<b>--</b>	<b>734</b>	<b>15</b>	<b>-209</b>
Other Hydrocarbons/Oxygenates .....	208	--	22	--	-34	--	264	(s)	0
Unfinished Oils .....	--	--	313	--	-9	--	535	0	-213
Motor Gasoline Blend. Comp. ....	-113	--	78	--	10	--	-60	15	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	1	--	-5	0	4
<b>Finished Petroleum Products</b> .....	<b>194</b>	<b>15,624</b>	<b>1,041</b>	<b>--</b>	<b>-380</b>	<b>--</b>	<b>--</b>	<b>747</b>	<b>16,492</b>
Finished Motor Gasoline .....	194	7,649	347	--	-122	--	--	91	8,220
Reformulated .....	--	1,837	120	--	-135	--	--	0	2,093
Oxygenated .....	810	79	0	--	-7	--	--	(s)	896
Other .....	-616	5,732	227	--	20	--	--	91	5,232
Finished Aviation Gasoline .....	--	24	(s)	--	4	--	--	0	20
Jet Fuel .....	--	1,412	99	--	67	--	--	11	1,433
Naphtha-Type .....	--	13	22	--	-5	--	--	1	39
Kerosene-Type .....	--	1,398	77	--	72	--	--	10	1,393
Kerosene .....	--	18	(s)	--	-15	--	--	5	29
Distillate Fuel Oil .....	--	3,109	176	--	-119	--	--	137	3,267
0.05 percent sulfur and under .....	--	1,981	91	--	-72	--	--	37	2,106
Greater than 0.05 percent sulfur ...	--	1,129	85	--	-47	--	--	100	1,161
Residual Fuel Oil .....	--	746	184	--	-87	--	--	120	896
Naphtha For Petro. Feed. Use .....	--	179	11	--	13	--	--	0	176
Other Oils For Petro. Feed. Use .....	--	243	167	--	-5	--	--	0	415
Special Naphthas .....	--	56	4	--	8	--	--	12	41
Lubricants .....	--	172	9	--	-13	--	--	35	159
Waxes .....	--	20	1	--	-1	--	--	2	20
Petroleum Coke .....	--	665	1	--	-29	--	--	322	373
Asphalt and Road Oil .....	--	585	42	--	-84	--	--	10	701
Still Gas .....	--	693	0	--	0	--	--	0	693
Miscellaneous Products .....	--	52	(s)	--	3	--	--	(s)	49
<b>Total</b> .....	<b>8,607</b>	<b>16,456</b>	<b>9,558</b>	<b>6</b>	<b>-91</b>	<b>0</b>	<b>15,668</b>	<b>919</b>	<b>18,131</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
July 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,449</b>	<b>--</b>	<b>7,265</b>	<b>402</b>	<b>-397</b>	<b>0</b>	<b>14,403</b>	<b>103</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,751</b>	<b>795</b>	<b>170</b>	<b>--</b>	<b>517</b>	<b>--</b>	<b>394</b>	<b>42</b>	<b>1,762</b>
Pentanes Plus .....	343	--	46	--	29	--	178	(s)	181
Liquefied Petroleum Gases .....	1,409	795	124	--	488	--	217	41	1,581
Ethane/Ethylene .....	562	28	14	--	55	--	0	0	549
Propane/Propylene .....	512	499	75	--	236	--	0	27	823
Normal Butane/Butylene .....	146	242	15	--	176	--	59	14	154
Isobutane/Isobutylene .....	188	26	20	--	20	--	158	0	55
<b>Other Liquids</b> .....	<b>205</b>	<b>--</b>	<b>473</b>	<b>--</b>	<b>-79</b>	<b>--</b>	<b>949</b>	<b>10</b>	<b>-202</b>
Other Hydrocarbons/Oxygenates .....	251	--	63	--	27	--	280	8	0
Unfinished Oils .....	--	--	353	--	-104	--	662	0	-205
Motor Gasoline Blend. Comp. ....	-46	--	57	--	-2	--	10	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	-1	--	-3	0	4
<b>Finished Petroleum Products</b> .....	<b>94</b>	<b>15,727</b>	<b>956</b>	<b>--</b>	<b>459</b>	<b>--</b>	<b>--</b>	<b>740</b>	<b>15,579</b>
Finished Motor Gasoline .....	94	7,653	306	--	80	--	--	86	7,888
Reformulated .....	--	1,869	128	--	116	--	--	0	1,881
Oxygenated .....	486	74	0	--	-6	--	--	(s)	566
Other .....	-392	5,710	178	--	-31	--	--	86	5,441
Finished Aviation Gasoline .....	--	26	(s)	--	-1	--	--	0	28
Jet Fuel .....	--	1,458	97	--	23	--	--	27	1,505
Naphtha-Type .....	--	14	30	--	(s)	--	--	8	36
Kerosene-Type .....	--	1,444	67	--	24	--	--	18	1,469
Kerosene .....	--	46	(s)	--	25	--	--	(s)	20
Distillate Fuel Oil .....	--	3,056	157	--	333	--	--	148	2,732
0.05 percent sulfur and under .....	--	1,918	59	--	65	--	--	57	1,855
Greater than 0.05 percent sulfur ...	--	1,137	98	--	268	--	--	91	876
Residual Fuel Oil .....	--	797	149	--	27	--	--	164	755
Naphtha For Petro. Feed. Use .....	--	189	26	--	(s)	--	--	0	216
Other Oils For Petro. Feed. Use .....	--	277	156	--	22	--	--	0	411
Special Naphthas .....	--	46	10	--	(s)	--	--	26	31
Lubricants .....	--	178	6	--	27	--	--	19	138
Waxes .....	--	21	1	--	(s)	--	--	3	19
Petroleum Coke .....	--	630	(s)	--	-24	--	--	258	396
Asphalt and Road Oil .....	--	619	45	--	-46	--	--	10	701
Still Gas .....	--	694	0	--	0	--	--	0	694
Miscellaneous Products .....	--	38	(s)	--	-6	--	--	(s)	44
<b>Total</b> .....	<b>8,500</b>	<b>16,521</b>	<b>8,863</b>	<b>402</b>	<b>499</b>	<b>0</b>	<b>15,746</b>	<b>895</b>	<b>17,147</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
August 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,447</b>	<b>--</b>	<b>7,437</b>	<b>207</b>	<b>-253</b>	<b>(s)</b>	<b>14,276</b>	<b>61</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,730</b>	<b>796</b>	<b>188</b>	<b>--</b>	<b>339</b>	<b>--</b>	<b>408</b>	<b>58</b>	<b>1,909</b>
Pentanes Plus .....	348	--	20	--	-3	--	191	1	179
Liquefied Petroleum Gases .....	1,382	796	169	--	343	--	217	57	1,730
Ethane/Ethylene .....	540	25	14	--	-34	--	0	0	613
Propane/Propylene .....	502	506	107	--	187	--	0	24	905
Normal Butane/Butylene .....	170	245	27	--	183	--	74	33	151
Isobutane/Isobutylene .....	170	20	20	--	7	--	143	0	60
<b>Other Liquids</b> .....	<b>175</b>	<b>--</b>	<b>457</b>	<b>--</b>	<b>-103</b>	<b>--</b>	<b>931</b>	<b>8</b>	<b>-204</b>
Other Hydrocarbons/Oxygenates .....	285	--	36	--	49	--	269	3	0
Unfinished Oils .....	--	--	386	--	-39	--	633	0	-208
Motor Gasoline Blend. Comp. ....	-110	--	36	--	-112	--	32	5	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	-1	--	-3	0	4
<b>Finished Petroleum Products</b> .....	<b>146</b>	<b>15,593</b>	<b>978</b>	<b>--</b>	<b>-310</b>	<b>--</b>	<b>--</b>	<b>694</b>	<b>16,333</b>
Finished Motor Gasoline .....	146	7,496	280	--	-367	--	--	103	8,187
Reformulated .....	--	1,860	132	--	-122	--	--	7	2,107
Oxygenated .....	363	86	0	--	12	--	--	(s)	437
Other .....	-216	5,550	149	--	-257	--	--	96	5,644
Finished Aviation Gasoline .....	--	27	(s)	--	2	--	--	0	26
Jet Fuel .....	--	1,427	82	--	-23	--	--	21	1,511
Naphtha-Type .....	--	9	0	--	-1	--	--	4	6
Kerosene-Type .....	--	1,418	82	--	-22	--	--	17	1,505
Kerosene .....	--	30	(s)	--	-4	--	--	(s)	34
Distillate Fuel Oil .....	--	3,145	171	--	189	--	--	84	3,044
0.05 percent sulfur and under .....	--	1,989	76	--	-10	--	--	4	2,071
Greater than 0.05 percent sulfur ...	--	1,156	95	--	198	--	--	80	973
Residual Fuel Oil .....	--	801	177	--	36	--	--	122	820
Naphtha For Petro. Feed. Use .....	--	180	33	--	7	--	--	0	206
Other Oils For Petro. Feed. Use .....	--	281	151	--	-7	--	--	0	439
Special Naphthas .....	--	51	6	--	3	--	--	24	30
Lubricants .....	--	172	14	--	-8	--	--	25	169
Waxes .....	--	21	1	--	-2	--	--	3	21
Petroleum Coke .....	--	636	10	--	16	--	--	301	329
Asphalt and Road Oil .....	--	601	53	--	-150	--	--	11	794
Still Gas .....	--	686	0	--	0	--	--	0	686
Miscellaneous Products .....	--	37	(s)	--	(s)	--	--	(s)	37
<b>Total</b> .....	<b>8,498</b>	<b>16,389</b>	<b>9,061</b>	<b>207</b>	<b>-326</b>	<b>(s)</b>	<b>15,616</b>	<b>821</b>	<b>18,044</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
September 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,416</b>	--	<b>8,007</b>	<b>-5</b>	<b>-64</b>	<b>0</b>	<b>14,402</b>	<b>74</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,757</b>	<b>630</b>	<b>252</b>	--	<b>-16</b>	--	<b>494</b>	<b>30</b>	<b>2,131</b>
Pentanes Plus .....	349	--	57	--	-30	--	194	1	241
Liquefied Petroleum Gases .....	1,407	630	195	--	14	--	300	29	1,890
Ethane/Ethylene .....	555	28	14	--	-83	--	0	0	680
Propane/Propylene .....	515	508	146	--	45	--	0	25	1,098
Normal Butane/Butylene .....	149	85	22	--	82	--	144	4	28
Isobutane/Isobutylene .....	189	9	12	--	-31	--	157	0	84
<b>Other Liquids</b> .....	<b>203</b>	--	<b>522</b>	--	<b>35</b>	--	<b>882</b>	<b>15</b>	<b>-208</b>
Other Hydrocarbons/Oxygenates .....	238	--	47	--	-33	--	307	11	0
Unfinished Oils .....	--	--	404	--	-1	--	615	0	-209
Motor Gasoline Blend. Comp. ....	-35	--	70	--	67	--	-36	4	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	2	--	-4	0	2
<b>Finished Petroleum Products</b> .....	<b>92</b>	<b>15,960</b>	<b>955</b>	--	<b>223</b>	--	--	<b>686</b>	<b>16,096</b>
Finished Motor Gasoline .....	92	7,694	238	--	143	--	--	94	7,786
Reformulated .....	--	1,870	139	--	16	--	--	(s)	1,992
Oxygenated .....	568	326	0	--	73	--	--	(s)	820
Other .....	-476	5,497	99	--	54	--	--	94	4,973
Finished Aviation Gasoline .....	--	30	(s)	--	-1	--	--	0	31
Jet Fuel .....	--	1,465	155	--	44	--	--	20	1,557
Naphtha-Type .....	--	6	47	--	-4	--	--	(s)	56
Kerosene-Type .....	--	1,459	108	--	47	--	--	20	1,500
Kerosene .....	--	52	1	--	26	--	--	1	26
Distillate Fuel Oil .....	--	3,287	142	--	28	--	--	116	3,285
0.05 percent sulfur and under .....	--	2,149	69	--	64	--	--	26	2,128
Greater than 0.05 percent sulfur ...	--	1,138	73	--	-36	--	--	90	1,157
Residual Fuel Oil .....	--	811	220	--	58	--	--	124	848
Naphtha For Petro. Feed. Use .....	--	164	13	--	-13	--	--	0	190
Other Oils For Petro. Feed. Use .....	--	261	137	--	-3	--	--	0	401
Special Naphthas .....	--	44	6	--	-4	--	--	19	35
Lubricants .....	--	184	6	--	16	--	--	19	155
Waxes .....	--	23	1	--	2	--	--	3	19
Petroleum Coke .....	--	639	8	--	-6	--	--	281	372
Asphalt and Road Oil .....	--	606	29	--	-73	--	--	10	698
Still Gas .....	--	661	0	--	0	--	--	0	661
Miscellaneous Products .....	--	40	(s)	--	7	--	--	(s)	33
<b>Total</b> .....	<b>8,467</b>	<b>16,590</b>	<b>9,736</b>	<b>-5</b>	<b>179</b>	<b>0</b>	<b>15,778</b>	<b>805</b>	<b>18,026</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

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Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
October 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,421</b>	<b>--</b>	<b>7,075</b>	<b>328</b>	<b>168</b>	<b>(s)</b>	<b>13,598</b>	<b>50</b>	<b>8</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,757</b>	<b>520</b>	<b>218</b>	<b>--</b>	<b>-251</b>	<b>--</b>	<b>537</b>	<b>37</b>	<b>2,171</b>
Pentanes Plus .....	337	--	88	--	-6	--	178	2	250
Liquefied Petroleum Gases .....	1,420	520	130	--	-245	--	358	35	1,921
Ethane/Ethylene .....	558	36	14	--	-57	--	0	0	666
Propane/Propylene .....	520	480	98	--	-22	--	0	30	1,090
Normal Butane/Butylene .....	158	-14	16	--	-155	--	199	6	110
Isobutane/Isobutylene .....	184	18	2	--	-11	--	159	0	56
<b>Other Liquids</b> .....	<b>162</b>	<b>--</b>	<b>445</b>	<b>--</b>	<b>-35</b>	<b>--</b>	<b>741</b>	<b>11</b>	<b>-110</b>
Other Hydrocarbons/Oxygenates .....	251	--	47	--	-31	--	322	7	0
Unfinished Oils .....	--	--	338	--	-47	--	496	0	-111
Motor Gasoline Blend. Comp. ....	-89	--	61	--	45	--	-77	4	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	-1	--	1	0	(s)
<b>Finished Petroleum Products</b> .....	<b>161</b>	<b>15,141</b>	<b>840</b>	<b>--</b>	<b>-303</b>	<b>--</b>	<b>--</b>	<b>864</b>	<b>15,582</b>
Finished Motor Gasoline .....	161	7,383	253	--	-106	--	--	121	7,781
Reformulated .....	--	1,953	120	--	44	--	--	6	2,022
Oxygenated .....	722	421	18	--	62	--	--	(s)	1,099
Other .....	-561	5,009	115	--	-212	--	--	115	4,660
Finished Aviation Gasoline .....	--	18	(s)	--	4	--	--	0	15
Jet Fuel .....	--	1,426	99	--	-54	--	--	57	1,521
Naphtha-Type .....	--	4	0	--	(s)	--	--	(s)	3
Kerosene-Type .....	--	1,422	99	--	-54	--	--	57	1,518
Kerosene .....	--	70	(s)	--	23	--	--	4	44
Distillate Fuel Oil .....	--	3,169	162	--	-11	--	--	238	3,104
0.05 percent sulfur and under .....	--	2,008	71	--	-71	--	--	63	2,087
Greater than 0.05 percent sulfur ...	--	1,161	91	--	61	--	--	175	1,016
Residual Fuel Oil .....	--	724	131	--	-55	--	--	84	825
Naphtha For Petro. Feed. Use .....	--	142	17	--	15	--	--	0	145
Other Oils For Petro. Feed. Use .....	--	208	109	--	4	--	--	0	312
Special Naphthas .....	--	45	10	--	-2	--	--	18	39
Lubricants .....	--	164	7	--	-22	--	--	26	167
Waxes .....	--	20	1	--	-2	--	--	3	20
Petroleum Coke .....	--	622	6	--	-15	--	--	305	338
Asphalt and Road Oil .....	--	519	44	--	-77	--	--	7	634
Still Gas .....	--	596	0	--	0	--	--	0	596
Miscellaneous Products .....	--	36	1	--	-6	--	--	(s)	42
<b>Total</b> .....	<b>8,501</b>	<b>15,661</b>	<b>8,577</b>	<b>328</b>	<b>-420</b>	<b>(s)</b>	<b>14,876</b>	<b>962</b>	<b>17,651</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
November 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,585</b>	--	<b>7,302</b>	<b>334</b>	<b>263</b>	<b>0</b>	<b>13,833</b>	<b>118</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,797</b>	<b>486</b>	<b>190</b>	--	<b>-471</b>	--	<b>585</b>	<b>64</b>	<b>2,295</b>
Pentanes Plus .....	340	--	75	--	29	--	178	1	208
Liquefied Petroleum Gases .....	1,456	486	115	--	-500	--	407	63	2,087
Ethane/Ethylene .....	580	31	14	--	-38	--	0	0	663
Propane/Propylene .....	532	512	76	--	-160	--	0	37	1,243
Normal Butane/Butylene .....	164	-68	17	--	-268	--	262	26	92
Isobutane/Isobutylene .....	181	11	7	--	-34	--	145	0	89
<b>Other Liquids</b> .....	<b>161</b>	--	<b>477</b>	--	<b>-102</b>	--	<b>825</b>	<b>15</b>	<b>-100</b>
Other Hydrocarbons/Oxygenates .....	189	--	40	--	-94	--	312	12	0
Unfinished Oils .....	--	--	384	--	9	--	476	0	-101
Motor Gasoline Blend. Comp. ....	-28	--	53	--	-15	--	37	4	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	-1	--	1	0	(s)
<b>Finished Petroleum Products</b> .....	<b>119</b>	<b>15,579</b>	<b>1,105</b>	--	<b>221</b>	--	--	<b>805</b>	<b>15,777</b>
Finished Motor Gasoline .....	119	7,620	246	--	1	--	--	118	7,866
Reformulated .....	--	1,978	100	--	-30	--	--	8	2,101
Oxygenated .....	914	403	14	--	-51	--	--	(s)	1,382
Other .....	-795	5,239	132	--	82	--	--	111	4,384
Finished Aviation Gasoline .....	--	19	(s)	--	4	--	--	0	15
Jet Fuel .....	--	1,496	164	--	64	--	--	13	1,584
Naphtha-Type .....	--	3	0	--	-2	--	--	0	6
Kerosene-Type .....	--	1,493	164	--	67	--	--	13	1,578
Kerosene .....	--	77	(s)	--	1	--	--	1	76
Distillate Fuel Oil .....	--	3,341	262	--	135	--	--	236	3,233
0.05 percent sulfur and under .....	--	2,143	145	--	129	--	--	77	2,082
Greater than 0.05 percent sulfur ...	--	1,198	117	--	6	--	--	158	1,151
Residual Fuel Oil .....	--	705	182	--	-17	--	--	111	793
Naphtha For Petro. Feed. Use .....	--	162	43	--	24	--	--	0	182
Other Oils For Petro. Feed. Use .....	--	206	151	--	-13	--	--	0	369
Special Naphthas .....	--	52	9	--	4	--	--	21	36
Lubricants .....	--	167	18	--	-1	--	--	22	165
Waxes .....	--	22	1	--	(s)	--	--	3	20
Petroleum Coke .....	--	645	1	--	-10	--	--	278	378
Asphalt and Road Oil .....	--	413	27	--	36	--	--	2	401
Still Gas .....	--	607	0	--	0	--	--	0	607
Miscellaneous Products .....	--	45	(s)	--	-8	--	--	(s)	53
<b>Total</b> .....	<b>8,662</b>	<b>16,065</b>	<b>9,074</b>	<b>334</b>	<b>-89</b>	<b>0</b>	<b>15,243</b>	<b>1,002</b>	<b>17,979</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
December 1995**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>6,530</b>	<b>--</b>	<b>6,916</b>	<b>193</b>	<b>-505</b>	<b>0</b>	<b>14,011</b>	<b>127</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,691</b>	<b>493</b>	<b>229</b>	<b>--</b>	<b>-715</b>	<b>--</b>	<b>602</b>	<b>68</b>	<b>2,458</b>
Pentanes Plus .....	318	--	60	--	-35	--	178	1	235
Liquefied Petroleum Gases .....	1,373	493	169	--	-680	--	424	67	2,223
Ethane/Ethylene .....	528	30	14	--	-78	--	0	0	651
Propane/Propylene .....	511	522	135	--	-285	--	0	31	1,422
Normal Butane/Butylene .....	167	-62	13	--	-305	--	287	36	100
Isobutane/Isobutylene .....	166	3	7	--	-12	--	136	0	51
<b>Other Liquids</b> .....	<b>224</b>	<b>--</b>	<b>472</b>	<b>--</b>	<b>-194</b>	<b>--</b>	<b>947</b>	<b>16</b>	<b>-72</b>
Other Hydrocarbons/Oxygenates .....	254	--	68	--	5	--	313	3	0
Unfinished Oils .....	--	--	368	--	-215	--	659	0	-76
Motor Gasoline Blend. Comp. ....	-29	--	36	--	15	--	-21	13	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	1	--	-4	0	3
<b>Finished Petroleum Products</b> .....	<b>88</b>	<b>15,904</b>	<b>994</b>	<b>--</b>	<b>87</b>	<b>--</b>	<b>--</b>	<b>924</b>	<b>15,974</b>
Finished Motor Gasoline .....	88	7,734	244	--	182	--	--	141	7,742
Reformulated .....	--	1,998	108	--	49	--	--	2	2,056
Oxygenated .....	582	420	1	--	19	--	--	(s)	984
Other .....	-494	5,316	135	--	114	--	--	140	4,702
Finished Aviation Gasoline .....	--	14	(s)	--	-1	--	--	0	15
Jet Fuel .....	--	1,542	89	--	-51	--	--	63	1,619
Naphtha-Type .....	--	4	0	--	2	--	--	(s)	2
Kerosene-Type .....	--	1,538	89	--	-53	--	--	63	1,618
Kerosene .....	--	91	1	--	14	--	--	(s)	77
Distillate Fuel Oil .....	--	3,344	235	--	-168	--	--	298	3,449
0.05 percent sulfur and under .....	--	1,947	100	--	50	--	--	96	1,901
Greater than 0.05 percent sulfur ...	--	1,398	135	--	-218	--	--	202	1,548
Residual Fuel Oil .....	--	874	257	--	-8	--	--	98	1,040
Naphtha For Petro. Feed. Use .....	--	163	30	--	-34	--	--	0	228
Other Oils For Petro. Feed. Use .....	--	216	86	--	-2	--	--	0	304
Special Naphthas .....	--	46	11	--	-1	--	--	43	14
Lubricants .....	--	189	14	--	38	--	--	18	146
Waxes .....	--	20	1	--	2	--	--	2	17
Petroleum Coke .....	--	642	1	--	-6	--	--	255	393
Asphalt and Road Oil .....	--	325	26	--	117	--	--	4	229
Still Gas .....	--	660	0	--	0	--	--	0	660
Miscellaneous Products .....	--	45	(s)	--	4	--	--	(s)	41
<b>Total</b> .....	<b>8,533</b>	<b>16,396</b>	<b>8,612</b>	<b>193</b>	<b>-1,327</b>	<b>0</b>	<b>15,559</b>	<b>1,135</b>	<b>18,366</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>852</b>	<b>--</b>	<b>36,171</b>	<b>6,072</b>	<b>-816</b>	<b>630</b>	<b>0</b>	<b>41,649</b>	<b>0</b>	<b>0</b>	<b>16,185</b>
<b>Natural Gas Liquids and LRGs</b>	<b>815</b>	<b>917</b>	<b>995</b>	<b>--</b>	<b>4,312</b>	<b>-2,065</b>	<b>--</b>	<b>432</b>	<b>37</b>	<b>8,635</b>	<b>5,204</b>
Pentanes Plus	84	--	0	--	0	-41	--	56	1	68	27
Liquefied Petroleum Gases	731	917	995	--	4,312	-2,024	--	376	36	8,567	5,177
Ethane/Ethylene	258	0	0	--	0	0	--	0	0	258	0
Propane/Propylene	327	1,427	970	--	4,153	-1,418	--	0	35	8,260	4,110
Normal Butane/Butylene	109	-454	0	--	159	-572	--	281	1	104	874
Isobutane/Isobutylene	37	-56	25	--	0	-34	--	95	0	-55	193
<b>Other Liquids</b>	<b>558</b>	<b>--</b>	<b>4,118</b>	<b>--</b>	<b>799</b>	<b>-1,442</b>	<b>--</b>	<b>8,366</b>	<b>3</b>	<b>-1,452</b>	<b>17,308</b>
Other Hydrocarbons/Oxygenates	911	--	555	--	0	-948	--	2,411	3	0	3,233
Unfinished Oils	--	--	3,380	--	-6	-900	--	5,824	0	-1,550	8,844
Motor Gasoline Blend. Comp.	-353	--	183	--	805	374	--	261	(s)	0	5,125
Aviation Gasoline Blend. Comp.	--	--	0	--	0	32	--	-130	0	98	106
<b>Finished Petroleum Products</b>	<b>455</b>	<b>51,801</b>	<b>24,272</b>	<b>--</b>	<b>85,729</b>	<b>-2,897</b>	<b>--</b>	<b>--</b>	<b>507</b>	<b>164,647</b>	<b>159,970</b>
Finished Motor Gasoline	455	26,067	5,527	--	46,347	-1,204	--	--	16	79,583	52,359
Reformulated	--	15,466	3,154	--	13,021	-1,031	--	--	0	32,672	22,027
Oxygenated	1,018	804	233	--	83	-872	--	--	1	3,008	1,189
Other	-563	9,797	2,140	--	33,243	699	--	--	15	43,903	29,143
Finished Aviation Gasoline	--	1	0	--	64	-166	--	--	0	231	887
Jet Fuel	--	2,226	2,230	--	14,266	916	--	--	1	17,805	13,739
Naphtha-Type	--	0	0	--	0	0	--	--	1	-1	0
Kerosene-Type	--	2,226	2,230	--	14,266	916	--	--	(s)	17,806	13,739
Kerosene	--	503	25	--	140	-89	--	--	145	612	4,324
Distillate Fuel Oil	--	12,936	9,352	--	21,899	-2,889	--	--	89	46,987	63,425
0.05 percent sulfur and under	--	2,884	3,739	--	10,475	-2,123	--	--	83	19,138	20,697
Greater than 0.05 percent sulfur	--	10,052	5,613	--	11,424	-766	--	--	6	27,849	42,728
Residual Fuel Oil	--	4,843	6,040	--	1,733	-49	--	--	24	12,641	17,739
Petrochemical Feedstocks <sup>e</sup>	--	302	4	--	-10	196	--	--	0	100	571
Special Naphthas	--	111	148	--	124	-34	--	--	7	410	70
Lubricants	--	558	213	--	917	31	--	--	160	1,497	2,582
Waxes	--	140	30	--	0	10	--	--	8	152	196
Petroleum Coke	--	1,570	0	--	0	-66	--	--	46	1,590	561
Asphalt and Road Oil	--	643	700	--	215	451	--	--	4	1,103	3,346
Still Gas	--	1,835	0	--	0	0	--	--	0	1,835	0
Miscellaneous Products	--	66	3	--	34	-4	--	--	7	100	171
<b>Total</b>	<b>2,680</b>	<b>52,718</b>	<b>65,556</b>	<b>6,072</b>	<b>90,024</b>	<b>-5,774</b>	<b>0</b>	<b>50,447</b>	<b>546</b>	<b>171,830</b>	<b>198,667</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>791</b>	<b>--</b>	<b>34,011</b>	<b>6,531</b>	<b>-805</b>	<b>-329</b>	<b>0</b>	<b>40,857</b>	<b>0</b>	<b>0</b>	<b>15,856</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>712</b>	<b>995</b>	<b>837</b>	<b>--</b>	<b>4,375</b>	<b>-1,732</b>	<b>--</b>	<b>343</b>	<b>32</b>	<b>8,276</b>	<b>3,472</b>
Pentanes Plus .....	76	--	0	--	0	-9	--	0	2	83	18
Liquefied Petroleum Gases .....	636	995	837	--	4,375	-1,723	--	343	30	8,193	3,454
Ethane/Ethylene .....	223	0	0	--	0	22	--	0	0	201	22
Propane/Propylene .....	287	1,279	736	--	4,136	-1,484	--	0	30	7,892	2,626
Normal Butane/Butylene .....	96	-211	36	--	239	-223	--	226	1	156	651
Isobutane/Isobutylene .....	30	-73	65	--	0	-38	--	117	0	-57	155
<b>Other Liquids</b> .....	<b>2,651</b>	<b>--</b>	<b>6,113</b>	<b>--</b>	<b>260</b>	<b>2,078</b>	<b>--</b>	<b>7,097</b>	<b>1</b>	<b>-152</b>	<b>19,386</b>
Other Hydrocarbons/Oxygenates ..	2,032	--	215	--	0	-73	--	2,319	1	0	3,160
Unfinished Oils .....	--	--	4,937	--	6	1,672	--	3,547	0	-276	10,516
Motor Gasoline Blend. Comp. ....	620	--	961	--	254	466	--	1,368	1	0	5,591
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	13	--	-137	0	124	119
<b>Finished Petroleum Products</b> .....	<b>-528</b>	<b>49,129</b>	<b>23,494</b>	<b>--</b>	<b>71,559</b>	<b>-18,184</b>	<b>--</b>	<b>--</b>	<b>1,032</b>	<b>160,806</b>	<b>141,786</b>
Finished Motor Gasoline .....	-528	24,858	6,126	--	39,487	221	--	--	11	69,711	52,580
Reformulated .....	--	16,073	3,144	--	8,156	71	--	--	0	27,302	22,098
Oxygenated .....	920	727	898	--	458	-539	--	--	2	3,540	650
Other .....	-1,448	8,058	2,084	--	30,873	689	--	--	10	38,868	29,832
Finished Aviation Gasoline .....	--	21	0	--	18	-163	--	--	0	202	724
Jet Fuel .....	--	1,948	2,883	--	11,006	-1,790	--	--	1	17,626	11,949
Naphtha-Type .....	--	0	0	--	0	0	--	--	1	-1	0
Kerosene-Type .....	--	1,948	2,883	--	11,006	-1,790	--	--	(s)	17,627	11,949
Kerosene .....	--	406	33	--	246	-401	--	--	1	1,085	3,923
Distillate Fuel Oil .....	--	11,643	7,791	--	18,110	-12,848	--	--	32	50,360	50,577
0.05 percent sulfur and under ...	--	2,621	1,874	--	8,671	-2,269	--	--	4	15,431	18,428
Greater than 0.05 percent sulfur	--	9,022	5,917	--	9,439	-10,579	--	--	28	34,929	32,149
Residual Fuel Oil .....	--	4,423	5,586	--	1,698	-3,795	--	--	657	14,845	13,944
Petrochemical Feedstocks <sup>e</sup> .....	--	232	52	--	0	-48	--	--	0	332	523
Special Naphthas .....	--	44	75	--	102	-4	--	--	4	221	66
Lubricants .....	--	568	192	--	743	64	--	--	87	1,352	2,646
Waxes .....	--	151	31	--	0	-4	--	--	11	175	192
Petroleum Coke .....	--	1,405	0	--	0	-91	--	--	218	1,278	470
Asphalt and Road Oil .....	--	1,703	722	--	139	685	--	--	3	1,876	4,031
Still Gas .....	--	1,663	0	--	0	0	--	--	0	1,663	0
Miscellaneous Products .....	--	64	3	--	10	-10	--	--	7	80	161
<b>Total</b> .....	<b>3,627</b>	<b>50,124</b>	<b>64,455</b>	<b>6,531</b>	<b>75,389</b>	<b>-18,167</b>	<b>0</b>	<b>48,297</b>	<b>1,066</b>	<b>168,930</b>	<b>180,500</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>920</b>	<b>--</b>	<b>50,319</b>	<b>-2,594</b>	<b>-874</b>	<b>1,064</b>	<b>0</b>	<b>46,707</b>	<b>0</b>	<b>0</b>	<b>16,920</b>
<b>Natural Gas Liquids and LRGs</b>	<b>835</b>	<b>1,625</b>	<b>756</b>	<b>--</b>	<b>2,720</b>	<b>-564</b>	<b>--</b>	<b>365</b>	<b>23</b>	<b>6,112</b>	<b>2,908</b>
Pentanes Plus	92	--	0	--	0	2	--	0	3	87	20
Liquefied Petroleum Gases	743	1,625	756	--	2,720	-566	--	365	20	6,025	2,888
Ethane/Ethylene	257	0	0	--	0	-9	--	0	0	266	13
Propane/Propylene	336	1,460	748	--	2,603	-600	--	0	19	5,728	2,026
Normal Butane/Butylene	113	236	5	--	0	-2	--	238	1	117	649
Isobutane/Isobutylene	37	-71	3	--	117	45	--	127	0	-86	200
<b>Other Liquids</b>	<b>607</b>	<b>--</b>	<b>4,575</b>	<b>--</b>	<b>566</b>	<b>305</b>	<b>--</b>	<b>6,343</b>	<b>(s)</b>	<b>-900</b>	<b>19,691</b>
Other Hydrocarbons/Oxygenates	340	--	965	--	0	-803	--	2,108	(s)	0	2,357
Unfinished Oils	--	--	2,650	--	26	353	--	3,396	0	-1,073	10,869
Motor Gasoline Blend. Comp.	267	--	960	--	540	825	--	942	0	0	6,416
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-70	--	-103	0	173	49
<b>Finished Petroleum Products</b>	<b>-145</b>	<b>54,029</b>	<b>26,615</b>	<b>--</b>	<b>80,735</b>	<b>-4,970</b>	<b>--</b>	<b>--</b>	<b>909</b>	<b>165,295</b>	<b>136,816</b>
Finished Motor Gasoline	-145	25,813	10,281	--	46,835	-2,141	--	--	11	84,914	50,439
Reformulated	--	17,149	3,976	--	11,894	1,598	--	--	0	31,421	23,696
Oxygenated	1,218	210	331	--	749	-295	--	--	(s)	2,802	355
Other	-1,363	8,454	5,974	--	34,192	-3,444	--	--	10	50,691	26,388
Finished Aviation Gasoline	--	1	0	--	38	-30	--	--	0	69	694
Jet Fuel	--	1,942	3,034	--	11,799	-885	--	--	(s)	17,660	11,064
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	1,942	3,034	--	11,799	-885	--	--	(s)	17,660	11,064
Kerosene	--	472	17	--	97	-48	--	--	183	451	3,875
Distillate Fuel Oil	--	13,762	5,566	--	19,809	-4,668	--	--	96	43,709	45,909
0.05 percent sulfur and under	--	4,018	1,118	--	9,521	-2,836	--	--	1	17,492	15,592
Greater than 0.05 percent sulfur	--	9,744	4,448	--	10,288	-1,832	--	--	95	26,217	30,317
Residual Fuel Oil	--	4,900	6,394	--	892	804	--	--	1	11,381	14,748
Petrochemical Feedstocks <sup>e</sup>	--	257	69	--	42	25	--	--	0	343	548
Special Naphthas	--	43	77	--	94	17	--	--	6	191	83
Lubricants	--	546	367	--	813	-121	--	--	148	1,699	2,525
Waxes	--	127	24	--	0	-26	--	--	10	167	166
Petroleum Coke	--	1,732	0	--	0	66	--	--	442	1,224	536
Asphalt and Road Oil	--	2,577	783	--	316	2,010	--	--	5	1,661	6,041
Still Gas	--	1,807	0	--	0	0	--	--	0	1,807	0
Miscellaneous Products	--	50	3	--	0	27	--	--	6	20	188
<b>Total</b>	<b>2,217</b>	<b>55,654</b>	<b>82,265</b>	<b>-2,594</b>	<b>83,147</b>	<b>-4,165</b>	<b>0</b>	<b>53,415</b>	<b>932</b>	<b>170,507</b>	<b>176,335</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>870</b>	<b>--</b>	<b>39,674</b>	<b>2,924</b>	<b>-790</b>	<b>-215</b>	<b>0</b>	<b>42,893</b>	<b>0</b>	<b>0</b>	<b>16,705</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>820</b>	<b>1,975</b>	<b>461</b>	<b>--</b>	<b>2,353</b>	<b>616</b>	<b>--</b>	<b>65</b>	<b>103</b>	<b>4,825</b>	<b>3,524</b>
Pentanes Plus .....	91	--	0	--	0	-3	--	0	2	92	17
Liquefied Petroleum Gases .....	729	1,975	461	--	2,353	619	--	65	101	4,733	3,507
Ethane/Ethylene .....	264	0	0	--	0	0	--	0	0	264	13
Propane/Propylene .....	322	1,272	415	--	2,324	53	--	0	73	4,207	2,079
Normal Butane/Butylene .....	109	782	13	--	0	569	--	31	28	276	1,218
Isobutane/Isobutylene .....	34	-79	33	--	29	-3	--	34	0	-14	197
<b>Other Liquids</b> .....	<b>600</b>	<b>--</b>	<b>4,586</b>	<b>--</b>	<b>201</b>	<b>-1,300</b>	<b>--</b>	<b>6,417</b>	<b>5</b>	<b>265</b>	<b>18,391</b>
Other Hydrocarbons/Oxygenates ..	878	--	587	--	0	-482	--	1,944	3	0	1,875
Unfinished Oils .....	--	--	2,790	--	10	-122	--	2,761	0	161	10,747
Motor Gasoline Blend. Comp. ....	-278	--	1,209	--	191	-703	--	1,823	2	0	5,713
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	7	--	-111	0	104	56
<b>Finished Petroleum Products</b> .....	<b>388</b>	<b>49,126</b>	<b>16,618</b>	<b>--</b>	<b>75,894</b>	<b>-4,965</b>	<b>--</b>	<b>--</b>	<b>977</b>	<b>146,014</b>	<b>131,851</b>
Finished Motor Gasoline .....	388	24,318	6,405	--	47,580	1,750	--	--	86	76,855	52,189
Reformulated .....	--	14,901	3,004	--	12,838	-1,040	--	--	0	31,783	22,656
Oxygenated .....	1,109	0	0	--	857	-106	--	--	(s)	2,072	249
Other .....	-721	9,417	3,401	--	33,885	2,896	--	--	86	43,001	29,284
Finished Aviation Gasoline .....	--	0	0	--	65	56	--	--	0	9	750
Jet Fuel .....	--	2,581	2,143	--	9,903	-1,348	--	--	1	15,974	9,716
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	2,581	2,143	--	9,903	-1,348	--	--	1	15,974	9,716
Kerosene .....	--	44	8	--	36	-587	--	--	1	674	3,288
Distillate Fuel Oil .....	--	11,709	3,429	--	16,319	-3,675	--	--	639	34,493	42,234
0.05 percent sulfur and under ...	--	5,093	1,258	--	7,908	-1,338	--	--	611	14,986	14,254
Greater than 0.05 percent sulfur	--	6,616	2,171	--	8,411	-2,337	--	--	28	19,507	27,980
Residual Fuel Oil .....	--	4,584	3,141	--	922	-1,475	--	--	1	10,121	13,273
Petrochemical Feedstocks <sup>e</sup> .....	--	106	103	--	-16	-87	--	--	0	280	461
Special Naphthas .....	--	57	91	--	117	187	--	--	7	71	270
Lubricants .....	--	595	211	--	780	246	--	--	159	1,181	2,771
Waxes .....	--	152	34	--	0	9	--	--	10	167	175
Petroleum Coke .....	--	1,225	0	--	0	-76	--	--	66	1,235	460
Asphalt and Road Oil .....	--	2,027	1,050	--	188	79	--	--	5	3,181	6,120
Still Gas .....	--	1,683	0	--	0	0	--	--	0	1,683	0
Miscellaneous Products .....	--	45	3	--	0	-44	--	--	4	88	144
<b>Total</b> .....	<b>2,679</b>	<b>51,101</b>	<b>61,339</b>	<b>2,924</b>	<b>77,658</b>	<b>-5,864</b>	<b>0</b>	<b>49,375</b>	<b>1,086</b>	<b>151,104</b>	<b>170,471</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>888</b>	<b>--</b>	<b>41,607</b>	<b>4,236</b>	<b>-777</b>	<b>865</b>	<b>0</b>	<b>45,089</b>	<b>0</b>	<b>0</b>	<b>17,570</b>
<b>Natural Gas Liquids and LRGs</b>	<b>804</b>	<b>2,005</b>	<b>157</b>	<b>--</b>	<b>2,304</b>	<b>1,271</b>	<b>--</b>	<b>73</b>	<b>139</b>	<b>3,787</b>	<b>4,795</b>
Pentanes Plus	89	--	0	--	0	14	--	0	4	71	31
Liquefied Petroleum Gases	715	2,005	157	--	2,304	1,257	--	73	136	3,715	4,764
Ethane/Ethylene	269	0	0	--	0	0	--	0	0	269	13
Propane/Propylene	307	1,378	152	--	2,265	733	--	0	97	3,272	2,812
Normal Butane/Butylene	107	709	0	--	0	554	--	7	39	216	1,772
Isobutane/Isobutylene	32	-82	5	--	39	-30	--	66	0	-42	167
<b>Other Liquids</b>	<b>684</b>	<b>--</b>	<b>2,960</b>	<b>--</b>	<b>126</b>	<b>1,139</b>	<b>--</b>	<b>4,626</b>	<b>1</b>	<b>-1,996</b>	<b>19,530</b>
Other Hydrocarbons/Oxygenates	1,529	--	256	--	0	-161	--	1,946	(s)	0	1,714
Unfinished Oils	--	--	1,498	--	5	1,245	--	2,308	0	-2,050	11,992
Motor Gasoline Blend. Comp.	-846	--	1,206	--	121	39	--	442	(s)	0	5,752
Aviation Gasoline Blend. Comp.	--	--	0	--	0	16	--	-70	0	54	72
<b>Finished Petroleum Products</b>	<b>935</b>	<b>49,577</b>	<b>20,672</b>	<b>--</b>	<b>81,467</b>	<b>-4,785</b>	<b>--</b>	<b>--</b>	<b>919</b>	<b>156,517</b>	<b>127,066</b>
Finished Motor Gasoline	935	24,528	8,440	--	48,188	-3,024	--	--	21	85,094	49,165
Reformulated	--	14,408	3,479	--	12,557	-2,036	--	--	0	32,480	20,620
Oxygenated	895	-11	0	--	779	19	--	--	(s)	1,644	268
Other	40	10,131	4,961	--	34,852	-1,007	--	--	20	50,971	28,277
Finished Aviation Gasoline	--	0	0	--	78	-7	--	--	0	85	743
Jet Fuel	--	2,720	2,953	--	11,365	-114	--	--	1	17,151	9,602
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,720	2,953	--	11,365	-114	--	--	1	17,151	9,602
Kerosene	--	33	1	--	0	-662	--	--	2	694	2,626
Distillate Fuel Oil	--	10,972	3,107	--	18,877	-256	--	--	92	33,120	41,978
0.05 percent sulfur and under	--	5,940	1,100	--	9,944	-929	--	--	61	17,852	13,325
Greater than 0.05 percent sulfur	--	5,032	2,007	--	8,933	673	--	--	31	15,268	28,653
Residual Fuel Oil	--	4,171	4,238	--	1,762	-351	--	--	546	9,976	12,922
Petrochemical Feedstocks <sup>e</sup>	--	202	48	--	0	-64	--	--	0	314	397
Special Naphthas	--	148	203	--	-157	-226	--	--	9	411	44
Lubricants	--	546	404	--	840	-213	--	--	143	1,860	2,558
Waxes	--	140	26	--	0	-3	--	--	9	160	172
Petroleum Coke	--	1,263	0	--	0	-89	--	--	85	1,267	371
Asphalt and Road Oil	--	3,090	1,250	--	514	194	--	--	8	4,652	6,314
Still Gas	--	1,712	0	--	0	0	--	--	0	1,712	0
Miscellaneous Products	--	52	2	--	0	30	--	--	4	20	174
<b>Total</b>	<b>3,311</b>	<b>51,582</b>	<b>65,396</b>	<b>4,236</b>	<b>83,120</b>	<b>-1,510</b>	<b>0</b>	<b>49,788</b>	<b>1,059</b>	<b>158,307</b>	<b>168,961</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>884</b>	<b>--</b>	<b>47,950</b>	<b>-3,054</b>	<b>-951</b>	<b>-1,351</b>	<b>0</b>	<b>46,180</b>	<b>0</b>	<b>0</b>	<b>16,219</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>833</b>	<b>2,165</b>	<b>353</b>	<b>--</b>	<b>2,331</b>	<b>779</b>	<b>--</b>	<b>95</b>	<b>83</b>	<b>4,725</b>	<b>5,574</b>
Pentanes Plus .....	99	--	0	--	0	-6	--	6	4	95	25
Liquefied Petroleum Gases .....	734	2,165	353	--	2,331	785	--	89	79	4,630	5,549
Ethane/Ethylene .....	264	0	0	--	0	0	--	0	0	264	13
Propane/Propylene .....	318	1,501	344	--	2,302	237	--	0	21	4,207	3,049
Normal Butane/Butylene .....	116	710	1	--	0	526	--	1	58	242	2,298
Isobutane/Isobutylene .....	36	-46	8	--	29	22	--	88	0	-83	189
<b>Other Liquids</b> .....	<b>-491</b>	<b>--</b>	<b>4,229</b>	<b>--</b>	<b>185</b>	<b>-339</b>	<b>--</b>	<b>5,407</b>	<b>2</b>	<b>-1,147</b>	<b>19,191</b>
Other Hydrocarbons/Oxygenates ..	1,158	--	411	--	0	-340	--	1,907	2	0	1,374
Unfinished Oils .....	--	--	2,495	--	-3	617	--	3,130	0	-1,255	12,609
Motor Gasoline Blend. Comp. ....	-1,649	--	1,323	--	188	-646	--	508	(s)	0	5,106
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	30	--	-138	0	108	102
<b>Finished Petroleum Products</b> .....	<b>1,770</b>	<b>51,427</b>	<b>22,188</b>	<b>--</b>	<b>72,722</b>	<b>2,894</b>	<b>--</b>	<b>--</b>	<b>803</b>	<b>144,410</b>	<b>129,960</b>
Finished Motor Gasoline .....	1,770	24,780	10,030	--	45,204	454	--	--	30	81,300	49,619
Reformulated .....	--	15,190	3,609	--	11,612	-3,460	--	--	0	33,871	17,160
Oxygenated .....	1,215	-3	0	--	665	20	--	--	0	1,857	288
Other .....	555	9,593	6,421	--	32,927	3,894	--	--	30	45,572	32,171
Finished Aviation Gasoline .....	--	-4	0	--	72	90	--	--	0	-22	833
Jet Fuel .....	--	2,802	2,235	--	10,259	972	--	--	33	14,291	10,574
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	2,802	2,235	--	10,259	972	--	--	33	14,291	10,574
Kerosene .....	--	41	2	--	-6	-203	--	--	2	238	2,423
Distillate Fuel Oil .....	--	11,671	4,516	--	13,648	1,731	--	--	149	27,955	43,709
0.05 percent sulfur and under ...	--	5,717	2,205	--	9,198	912	--	--	107	16,101	14,237
Greater than 0.05 percent sulfur	--	5,954	2,311	--	4,450	819	--	--	42	11,854	29,472
Residual Fuel Oil .....	--	4,185	4,042	--	1,795	806	--	--	208	9,008	13,728
Petrochemical Feedstocks <sup>e</sup> .....	--	168	2	--	22	47	--	--	0	145	444
Special Naphthas .....	--	115	45	--	343	16	--	--	37	450	60
Lubricants .....	--	434	253	--	844	-271	--	--	137	1,665	2,287
Waxes .....	--	130	33	--	0	2	--	--	12	149	174
Petroleum Coke .....	--	1,460	0	--	0	-32	--	--	131	1,361	339
Asphalt and Road Oil .....	--	3,709	1,028	--	533	-745	--	--	59	5,956	5,569
Still Gas .....	--	1,880	0	--	0	0	--	--	0	1,880	0
Miscellaneous Products .....	--	56	2	--	8	27	--	--	5	34	201
<b>Total</b> .....	<b>2,996</b>	<b>53,592</b>	<b>74,720</b>	<b>-3,054</b>	<b>74,287</b>	<b>1,983</b>	<b>0</b>	<b>51,682</b>	<b>888</b>	<b>147,988</b>	<b>170,944</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>828</b>	--	<b>43,735</b>	<b>5,173</b>	<b>-854</b>	<b>73</b>	<b>0</b>	<b>48,809</b>	<b>0</b>	<b>0</b>	<b>16,292</b>
<b>Natural Gas Liquids and LRGs</b>	<b>796</b>	<b>1,989</b>	<b>314</b>	--	<b>2,681</b>	<b>1,440</b>	--	<b>112</b>	<b>69</b>	<b>4,159</b>	<b>7,014</b>
Pentanes Plus	95	--	0	--	0	4	--	1	4	86	29
Liquefied Petroleum Gases	701	1,989	314	--	2,681	1,436	--	111	66	4,072	6,985
Ethane/Ethylene	262	0	0	--	0	1	--	0	0	261	14
Propane/Propylene	295	1,453	303	--	2,648	1,025	--	0	25	3,649	4,074
Normal Butane/Butylene	111	580	0	--	0	396	--	1	41	253	2,694
Isobutane/Isobutylene	33	-44	11	--	33	14	--	110	0	-91	203
<b>Other Liquids</b>	<b>471</b>	--	<b>4,085</b>	--	<b>57</b>	<b>797</b>	--	<b>5,506</b>	<b>1</b>	<b>-1,691</b>	<b>19,988</b>
Other Hydrocarbons/Oxygenates	1,602	--	763	--	0	293	--	2,072	(s)	0	1,667
Unfinished Oils	--	--	1,570	--	22	163	--	3,227	0	-1,798	12,772
Motor Gasoline Blend. Comp.	-1,131	--	1,752	--	35	366	--	289	1	0	5,472
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-25	--	-82	0	107	77
<b>Finished Petroleum Products</b>	<b>1,207</b>	<b>54,620</b>	<b>21,071</b>	--	<b>80,507</b>	<b>10,828</b>	--	--	<b>985</b>	<b>145,591</b>	<b>140,788</b>
Finished Motor Gasoline	1,207	25,765	9,350	--	50,035	2,981	--	--	15	83,360	52,600
Reformulated	--	16,333	3,966	--	12,852	4,198	--	--	0	28,953	21,358
Oxygenated	754	0	0	--	626	-10	--	--	(s)	1,389	278
Other	453	9,432	5,384	--	36,557	-1,207	--	--	15	53,018	30,964
Finished Aviation Gasoline	--	23	1	--	39	-12	--	--	0	75	821
Jet Fuel	--	2,833	2,065	--	10,908	-796	--	--	50	16,552	9,778
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,833	2,065	--	10,908	-796	--	--	50	16,552	9,778
Kerosene	--	87	5	--	-1	138	--	--	1	-48	2,561
Distillate Fuel Oil	--	12,545	4,532	--	16,554	7,853	--	--	104	25,674	51,562
0.05 percent sulfur and under	--	5,603	1,719	--	9,637	1,929	--	--	67	14,963	16,166
Greater than 0.05 percent sulfur	--	6,942	2,813	--	6,917	5,924	--	--	37	10,711	35,396
Residual Fuel Oil	--	4,903	3,415	--	1,636	31	--	--	491	9,432	13,759
Petrochemical Feedstocks <sup>e</sup>	--	252	258	--	-17	68	--	--	0	425	512
Special Naphthas	--	65	83	--	85	5	--	--	5	223	65
Lubricants	--	601	182	--	824	363	--	--	101	1,143	2,650
Waxes	--	152	26	--	0	25	--	--	7	146	199
Petroleum Coke	--	1,648	0	--	0	3	--	--	179	1,466	342
Asphalt and Road Oil	--	3,606	1,154	--	444	241	--	--	26	4,937	5,810
Still Gas	--	2,118	0	--	0	0	--	--	0	2,118	0
Miscellaneous Products	--	22	0	--	0	-72	--	--	5	89	129
<b>Total</b>	<b>3,302</b>	<b>56,609</b>	<b>69,205</b>	<b>5,173</b>	<b>82,391</b>	<b>13,138</b>	<b>0</b>	<b>54,427</b>	<b>1,055</b>	<b>148,059</b>	<b>184,082</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>797</b>	<b>--</b>	<b>43,494</b>	<b>7,481</b>	<b>-874</b>	<b>1,731</b>	<b>0</b>	<b>49,167</b>	<b>0</b>	<b>0</b>	<b>18,023</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>616</b>	<b>1,940</b>	<b>548</b>	<b>--</b>	<b>2,875</b>	<b>1,647</b>	<b>--</b>	<b>161</b>	<b>46</b>	<b>4,125</b>	<b>8,661</b>
Pentanes Plus .....	77	--	0	--	0	204	--	3	3	-133	233
Liquefied Petroleum Gases .....	539	1,940	548	--	2,875	1,443	--	158	43	4,258	8,428
Ethane/Ethylene .....	193	0	0	--	0	1	--	0	0	192	15
Propane/Propylene .....	228	1,497	532	--	2,762	1,046	--	0	43	3,930	5,120
Normal Butane/Butylene .....	91	428	4	--	88	424	--	4	(s)	183	3,118
Isobutane/Isobutylene .....	27	15	12	--	25	-28	--	154	0	-47	175
<b>Other Liquids</b> .....	<b>2,289</b>	<b>--</b>	<b>3,346</b>	<b>--</b>	<b>69</b>	<b>-784</b>	<b>--</b>	<b>7,539</b>	<b>43</b>	<b>-1,094</b>	<b>19,204</b>
Other Hydrocarbons/Oxygenates ..	2,176	--	309	--	0	704	--	1,738	43	0	2,371
Unfinished Oils .....	--	--	1,936	--	17	-568	--	3,734	0	-1,213	12,204
Motor Gasoline Blend. Comp. ....	113	--	1,101	--	52	-911	--	2,177	(s)	0	4,561
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-9	--	-110	0	119	68
<b>Finished Petroleum Products</b> .....	<b>-57</b>	<b>57,328</b>	<b>23,065</b>	<b>--</b>	<b>76,397</b>	<b>996</b>	<b>--</b>	<b>--</b>	<b>752</b>	<b>154,986</b>	<b>141,784</b>
Finished Motor Gasoline .....	-57	26,781	8,517	--	47,684	-4,832	--	--	9	87,748	47,768
Reformulated .....	--	15,902	4,079	--	12,385	-3,880	--	--	0	36,246	17,478
Oxygenated .....	563	0	0	--	531	67	--	--	(s)	1,026	345
Other .....	-619	10,879	4,438	--	34,768	-1,019	--	--	9	50,476	29,945
Finished Aviation Gasoline .....	--	-8	1	--	70	4	--	--	0	59	825
Jet Fuel .....	--	3,008	2,520	--	11,039	-258	--	--	1	16,824	9,520
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type .....	--	3,008	2,520	--	11,039	-258	--	--	1	16,824	9,520
Kerosene .....	--	78	8	--	0	101	--	--	1	-16	2,662
Distillate Fuel Oil .....	--	13,560	4,856	--	14,727	6,602	--	--	175	26,366	58,164
0.05 percent sulfur and under ...	--	5,909	2,209	--	8,893	-313	--	--	124	17,200	15,853
Greater than 0.05 percent sulfur	--	7,651	2,647	--	5,834	6,915	--	--	50	9,167	42,311
Residual Fuel Oil .....	--	5,324	5,076	--	1,583	-62	--	--	58	11,987	13,697
Petrochemical Feedstocks <sup>e</sup> .....	--	210	114	--	-7	74	--	--	0	243	586
Special Naphthas .....	--	65	143	--	11	-4	--	--	7	216	61
Lubricants .....	--	498	406	--	673	-131	--	--	93	1,615	2,519
Waxes .....	--	148	31	--	0	-17	--	--	13	183	182
Petroleum Coke .....	--	1,573	0	--	0	12	--	--	364	1,197	354
Asphalt and Road Oil .....	--	3,624	1,392	--	617	-526	--	--	26	6,133	5,284
Still Gas .....	--	2,409	0	--	0	0	--	--	0	2,409	0
Miscellaneous Products .....	--	58	1	--	0	33	--	--	5	21	162
<b>Total</b> .....	<b>3,646</b>	<b>59,268</b>	<b>70,453</b>	<b>7,481</b>	<b>78,467</b>	<b>3,590</b>	<b>0</b>	<b>56,867</b>	<b>841</b>	<b>158,016</b>	<b>187,672</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>798</b>	<b>--</b>	<b>50,178</b>	<b>-6,367</b>	<b>-760</b>	<b>-2,807</b>	<b>0</b>	<b>46,656</b>	<b>0</b>	<b>0</b>	<b>15,216</b>
<b>Natural Gas Liquids and LRGs</b>	<b>808</b>	<b>1,102</b>	<b>788</b>	<b>--</b>	<b>3,168</b>	<b>-555</b>	<b>--</b>	<b>501</b>	<b>33</b>	<b>5,887</b>	<b>8,106</b>
Pentanes Plus	93	--	316	--	0	-58	--	44	2	421	175
Liquefied Petroleum Gases	715	1,102	472	--	3,168	-497	--	457	31	5,466	7,931
Ethane/Ethylene	251	0	0	--	0	0	--	0	0	251	15
Propane/Propylene	311	1,298	433	--	2,958	-185	--	0	30	5,155	4,935
Normal Butane/Butylene	113	-190	27	--	153	-279	--	246	1	135	2,839
Isobutane/Isobutylene	40	-6	12	--	57	-33	--	211	0	-75	142
<b>Other Liquids</b>	<b>827</b>	<b>--</b>	<b>4,377</b>	<b>--</b>	<b>52</b>	<b>583</b>	<b>--</b>	<b>6,331</b>	<b>(s)</b>	<b>-1,658</b>	<b>19,787</b>
Other Hydrocarbons/Oxygenates	1,054	--	556	--	0	-181	--	1,791	(s)	0	2,190
Unfinished Oils	--	--	1,715	--	0	-369	--	3,794	0	-1,710	11,835
Motor Gasoline Blend. Comp.	-227	--	2,106	--	52	1,086	--	845	0	0	5,647
Aviation Gasoline Blend. Comp.	--	--	0	--	0	47	--	-99	0	52	115
<b>Finished Petroleum Products</b>	<b>312</b>	<b>54,357</b>	<b>20,973</b>	<b>--</b>	<b>77,841</b>	<b>3,349</b>	<b>--</b>	<b>--</b>	<b>494</b>	<b>149,640</b>	<b>145,133</b>
Finished Motor Gasoline	312	25,307	7,021	--	47,571	860	--	--	14	79,337	48,628
Reformulated	--	14,850	4,158	--	11,632	1,429	--	--	0	29,211	18,907
Oxygenated	852	0	0	--	929	-7	--	--	(s)	1,787	338
Other	-539	10,457	2,863	--	35,010	-562	--	--	14	48,339	29,383
Finished Aviation Gasoline	--	29	0	--	87	-96	--	--	0	212	729
Jet Fuel	--	2,885	2,625	--	11,741	1,150	--	--	84	16,017	10,670
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,885	2,625	--	11,741	1,150	--	--	84	16,017	10,670
Kerosene	--	52	16	--	84	466	--	--	1	-315	3,128
Distillate Fuel Oil	--	12,628	3,811	--	15,197	-349	--	--	22	31,963	57,815
0.05 percent sulfur and under	--	5,714	1,902	--	9,502	273	--	--	5	16,840	16,126
Greater than 0.05 percent sulfur	--	6,914	1,909	--	5,695	-622	--	--	18	15,122	41,689
Residual Fuel Oil	--	5,074	6,321	--	1,961	1,847	--	--	151	11,358	15,544
Petrochemical Feedstocks <sup>e</sup>	--	185	264	--	-25	-66	--	--	0	490	520
Special Naphthas	--	63	1	--	100	21	--	--	6	137	82
Lubricants	--	537	150	--	757	-11	--	--	105	1,350	2,508
Waxes	--	131	23	--	0	11	--	--	11	132	193
Petroleum Coke	--	1,474	0	--	0	9	--	--	80	1,385	363
Asphalt and Road Oil	--	3,912	739	--	357	-458	--	--	13	5,453	4,826
Still Gas	--	2,018	0	--	0	0	--	--	0	2,018	0
Miscellaneous Products	--	62	2	--	11	-35	--	--	6	104	127
<b>Total</b>	<b>2,745</b>	<b>55,459</b>	<b>76,316</b>	<b>-6,367</b>	<b>80,301</b>	<b>570</b>	<b>0</b>	<b>53,488</b>	<b>527</b>	<b>153,869</b>	<b>188,242</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>782</b>	<b>--</b>	<b>40,530</b>	<b>4,076</b>	<b>-673</b>	<b>1,352</b>	<b>0</b>	<b>43,363</b>	<b>0</b>	<b>0</b>	<b>16,568</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>843</b>	<b>730</b>	<b>705</b>	<b>--</b>	<b>3,537</b>	<b>0</b>	<b>--</b>	<b>622</b>	<b>46</b>	<b>5,147</b>	<b>8,106</b>
Pentanes Plus .....	95	--	0	--	0	-56	--	139	40	-28	119
Liquefied Petroleum Gases .....	748	730	705	--	3,537	56	--	483	6	5,175	7,987
Ethane/Ethylene .....	278	0	0	--	0	0	--	0	0	278	15
Propane/Propylene .....	319	1,283	600	--	3,342	562	--	0	4	4,978	5,497
Normal Butane/Butylene .....	111	-595	58	--	145	-597	--	317	2	-3	2,242
Isobutane/Isobutylene .....	40	42	47	--	50	91	--	166	0	-78	233
<b>Other Liquids</b> .....	<b>1,823</b>	<b>--</b>	<b>4,312</b>	<b>--</b>	<b>50</b>	<b>-436</b>	<b>--</b>	<b>9,954</b>	<b>3</b>	<b>-3,336</b>	<b>19,351</b>
Other Hydrocarbons/Oxygenates ..	1,507	--	580	--	0	-217	--	2,302	2	0	1,973
Unfinished Oils .....	--	--	1,857	--	9	97	--	5,119	0	-3,350	11,932
Motor Gasoline Blend. Comp. ....	316	--	1,875	--	41	-302	--	2,533	1	0	5,345
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-14	--	0	0	14	101
<b>Finished Petroleum Products</b> .....	<b>-204</b>	<b>55,374</b>	<b>20,890</b>	<b>--</b>	<b>82,423</b>	<b>4,538</b>	<b>--</b>	<b>--</b>	<b>2,511</b>	<b>151,434</b>	<b>149,671</b>
Finished Motor Gasoline .....	-204	27,344	7,727	--	48,017	697	--	--	17	82,170	49,325
Reformulated .....	--	17,570	3,710	--	11,821	1,966	--	--	0	31,135	20,873
Oxygenated .....	1,119	0	568	--	716	321	--	--	1	2,081	659
Other .....	-1,323	9,774	3,449	--	35,480	-1,590	--	--	16	48,955	27,793
Finished Aviation Gasoline .....	--	-7	1	--	56	82	--	--	0	-32	811
Jet Fuel .....	--	2,655	2,593	--	13,007	53	--	--	352	17,850	10,723
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)	0
Kerosene-Type .....	--	2,655	2,593	--	13,007	53	--	--	352	17,850	10,723
Kerosene .....	--	106	12	--	175	511	--	--	2	-220	3,639
Distillate Fuel Oil .....	--	13,111	4,639	--	17,932	3,148	--	--	1,012	31,522	60,963
0.05 percent sulfur and under ...	--	5,190	2,043	--	10,529	1,495	--	--	118	16,149	17,621
Greater than 0.05 percent sulfur	--	7,921	2,596	--	7,403	1,653	--	--	894	15,373	43,342
Residual Fuel Oil .....	--	4,742	4,076	--	1,762	235	--	--	611	9,734	15,779
Petrochemical Feedstocks <sup>e</sup> .....	--	110	220	--	63	18	--	--	0	375	538
Special Naphthas .....	--	50	260	--	73	27	--	--	65	291	109
Lubricants .....	--	399	194	--	980	-106	--	--	121	1,558	2,402
Waxes .....	--	156	28	--	0	19	--	--	13	152	212
Petroleum Coke .....	--	1,421	0	--	0	61	--	--	302	1,058	424
Asphalt and Road Oil .....	--	3,389	1,138	--	348	-219	--	--	12	5,082	4,607
Still Gas .....	--	1,853	0	--	0	0	--	--	0	1,853	0
Miscellaneous Products .....	--	45	2	--	10	12	--	--	4	41	139
<b>Total</b> .....	<b>3,244</b>	<b>56,104</b>	<b>66,437</b>	<b>4,076</b>	<b>85,337</b>	<b>5,454</b>	<b>0</b>	<b>53,939</b>	<b>2,560</b>	<b>153,245</b>	<b>193,696</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>744</b>	<b>--</b>	<b>41,689</b>	<b>1,848</b>	<b>-820</b>	<b>-953</b>	<b>0</b>	<b>44,243</b>	<b>171</b>	<b>0</b>	<b>15,615</b>
<b>Natural Gas Liquids and LRGs</b>	<b>813</b>	<b>957</b>	<b>664</b>	<b>--</b>	<b>3,983</b>	<b>-1,148</b>	<b>--</b>	<b>372</b>	<b>17</b>	<b>7,176</b>	<b>6,958</b>
Pentanes Plus	85	--	294	--	0	49	--	116	6	208	168
Liquefied Petroleum Gases	728	957	370	--	3,983	-1,197	--	256	12	6,967	6,790
Ethane/Ethylene	261	0	0	--	0	-1	--	0	0	262	14
Propane/Propylene	318	1,412	320	--	3,867	-805	--	0	12	6,710	4,692
Normal Butane/Butylene	111	-439	46	--	116	-390	--	156	0	68	1,852
Isobutane/Isobutylene	38	-16	4	--	0	-1	--	100	0	-73	232
<b>Other Liquids</b>	<b>1,977</b>	<b>--</b>	<b>4,027</b>	<b>--</b>	<b>427</b>	<b>-733</b>	<b>--</b>	<b>7,580</b>	<b>(s)</b>	<b>-416</b>	<b>18,618</b>
Other Hydrocarbons/Oxygenates	1,514	--	490	--	0	-157	--	2,161	(s)	0	1,816
Unfinished Oils	--	--	1,961	--	3	-547	--	2,937	0	-426	11,385
Motor Gasoline Blend. Comp.	463	--	1,576	--	424	18	--	2,445	(s)	0	5,363
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-47	--	37	0	10	54
<b>Finished Petroleum Products</b>	<b>-326</b>	<b>53,368</b>	<b>24,378</b>	<b>--</b>	<b>82,295</b>	<b>-2,582</b>	<b>--</b>	<b>--</b>	<b>1,881</b>	<b>160,416</b>	<b>147,089</b>
Finished Motor Gasoline	-326	27,179	6,689	--	49,849	-2,121	--	--	18	85,494	47,204
Reformulated	--	17,833	2,723	--	12,510	-1,583	--	--	0	34,649	19,290
Oxygenated	1,371	0	413	--	652	-324	--	--	0	2,760	335
Other	-1,697	9,346	3,553	--	36,687	-214	--	--	18	48,085	27,579
Finished Aviation Gasoline	--	0	1	--	115	44	--	--	0	72	855
Jet Fuel	--	2,892	3,361	--	12,763	242	--	--	250	18,524	10,965
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,892	3,361	--	12,763	242	--	--	250	18,524	10,965
Kerosene	--	40	12	--	100	205	--	--	2	-55	3,844
Distillate Fuel Oil	--	13,049	7,204	--	17,003	-1,015	--	--	1,022	37,249	59,948
0.05 percent sulfur and under	--	4,820	3,867	--	10,048	1,166	--	--	113	17,456	18,787
Greater than 0.05 percent sulfur	--	8,229	3,337	--	6,955	-2,181	--	--	908	19,794	41,161
Residual Fuel Oil	--	4,121	5,427	--	1,369	-21	--	--	91	10,847	15,758
Petrochemical Feedstocks <sup>e</sup>	--	132	335	--	-8	-76	--	--	0	535	462
Special Naphthas	--	45	120	--	-23	23	--	--	8	111	132
Lubricants	--	487	416	--	636	85	--	--	173	1,281	2,487
Waxes	--	128	26	--	0	-24	--	--	19	159	188
Petroleum Coke	--	1,599	0	--	0	151	--	--	242	1,206	575
Asphalt and Road Oil	--	1,993	785	--	491	-65	--	--	52	3,282	4,542
Still Gas	--	1,669	0	--	0	0	--	--	0	1,669	0
Miscellaneous Products	--	34	2	--	0	-10	--	--	6	40	129
<b>Total</b>	<b>3,209</b>	<b>54,325</b>	<b>70,758</b>	<b>1,848</b>	<b>85,885</b>	<b>-5,416</b>	<b>0</b>	<b>52,195</b>	<b>2,070</b>	<b>167,176</b>	<b>188,280</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>741</b>	<b>--</b>	<b>44,223</b>	<b>-4,168</b>	<b>-864</b>	<b>-4,081</b>	<b>0</b>	<b>44,013</b>	<b>0</b>	<b>0</b>	<b>11,534</b>
<b>Natural Gas Liquids and LRGs</b>	<b>793</b>	<b>930</b>	<b>1,576</b>	<b>--</b>	<b>4,117</b>	<b>-1,651</b>	<b>--</b>	<b>449</b>	<b>64</b>	<b>8,554</b>	<b>5,307</b>
Pentanes Plus	83	--	0	--	0	-12	--	52	2	41	156
Liquefied Petroleum Gases	710	930	1,576	--	4,117	-1,639	--	397	62	8,513	5,151
Ethane/Ethylene	261	0	0	--	0	-2	--	0	0	263	12
Propane/Propylene	302	1,338	1,556	--	3,899	-1,294	--	0	49	8,340	3,398
Normal Butane/Butylene	109	-402	18	--	218	-331	--	272	13	-11	1,521
Isobutane/Isobutylene	38	-6	2	--	0	-12	--	125	0	-79	220
<b>Other Liquids</b>	<b>2,682</b>	<b>--</b>	<b>3,699</b>	<b>--</b>	<b>336</b>	<b>-1,841</b>	<b>--</b>	<b>8,800</b>	<b>2</b>	<b>-244</b>	<b>16,777</b>
Other Hydrocarbons/Oxygenates	1,923	--	259	--	0	-152	--	2,334	(s)	0	1,664
Unfinished Oils	--	--	2,310	--	-12	-2,110	--	4,753	0	-345	9,275
Motor Gasoline Blend. Comp.	758	--	1,130	--	348	395	--	1,840	1	0	5,758
Aviation Gasoline Blend. Comp.	--	--	0	--	0	26	--	-127	0	101	80
<b>Finished Petroleum Products</b>	<b>-668</b>	<b>54,604</b>	<b>26,130</b>	<b>--</b>	<b>91,896</b>	<b>-7,385</b>	<b>--</b>	<b>--</b>	<b>955</b>	<b>178,392</b>	<b>139,704</b>
Finished Motor Gasoline	-668	27,814	7,488	--	51,158	1,857	--	--	9	83,926	49,061
Reformulated	--	19,348	3,352	--	13,173	1,093	--	--	0	34,780	20,383
Oxygenated	902	0	33	--	519	558	--	--	0	896	893
Other	-1,569	8,466	4,103	--	37,466	206	--	--	9	48,250	27,785
Finished Aviation Gasoline	--	24	0	--	82	-23	--	--	0	129	832
Jet Fuel	--	2,995	2,553	--	13,511	-766	--	--	125	19,700	10,199
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,995	2,553	--	13,511	-766	--	--	125	19,700	10,199
Kerosene	--	98	20	--	270	206	--	--	1	181	4,050
Distillate Fuel Oil	--	13,569	6,927	--	24,209	-7,977	--	--	17	52,665	51,971
0.05 percent sulfur and under	--	2,697	2,974	--	12,234	-1,165	--	--	4	19,066	17,622
Greater than 0.05 percent sulfur	--	10,872	3,953	--	11,975	-6,812	--	--	13	33,599	34,349
Residual Fuel Oil	--	4,851	7,977	--	1,432	-1,093	--	--	116	15,237	14,665
Petrochemical Feedstocks <sup>e</sup>	--	184	2	--	45	-129	--	--	0	360	333
Special Naphthas	--	42	77	--	72	22	--	--	248	-79	154
Lubricants	--	510	333	--	880	335	--	--	163	1,225	2,822
Waxes	--	124	25	--	0	-2	--	--	19	132	186
Petroleum Coke	--	1,479	0	--	0	-30	--	--	252	1,257	545
Asphalt and Road Oil	--	1,102	727	--	237	226	--	--	2	1,838	4,768
Still Gas	--	1,757	0	--	0	0	--	--	0	1,757	0
Miscellaneous Products	--	55	1	--	0	-11	--	--	3	64	118
<b>Total</b>	<b>3,547</b>	<b>55,534</b>	<b>75,628</b>	<b>-4,168</b>	<b>95,485</b>	<b>-14,958</b>	<b>0</b>	<b>53,262</b>	<b>1,021</b>	<b>186,701</b>	<b>173,322</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,167	196	-26	20	0	1,344	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	30	32	--	139	-67	--	14	1	279
Pentanes Plus .....	3	--	0	--	0	-1	--	2	(s)	2
Liquefied Petroleum Gases .....	24	30	32	--	139	-65	--	12	1	276
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	46	31	--	134	-46	--	0	1	266
Normal Butane/Butylene .....	4	-15	0	--	5	-18	--	9	(s)	3
Isobutane/Isobutylene .....	1	-2	1	--	0	-1	--	3	0	-2
<b>Other Liquids</b> .....	18	--	133	--	26	-47	--	270	(s)	-47
Other Hydrocarbons/Oxygenates .....	29	--	18	--	0	-31	--	78	(s)	0
Unfinished Oils .....	--	--	109	--	(s)	-29	--	188	0	-50
Motor Gasoline Blend. Comp. ....	-11	--	6	--	26	12	--	8	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-4	0	3
<b>Finished Petroleum Products</b> .....	15	1,671	783	--	2,765	-93	--	--	16	5,311
Finished Motor Gasoline .....	15	841	178	--	1,495	-39	--	--	1	2,567
Reformulated .....	--	499	102	--	420	-33	--	--	0	1,054
Oxygenated .....	33	26	8	--	3	-28	--	--	(s)	97
Other .....	-18	316	69	--	1,072	23	--	--	(s)	1,416
Finished Aviation Gasoline .....	--	(s)	0	--	2	-5	--	--	0	7
Jet Fuel .....	--	72	72	--	460	30	--	--	(s)	574
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	72	72	--	460	30	--	--	(s)	574
Kerosene .....	--	16	1	--	5	-3	--	--	5	20
Distillate Fuel Oil .....	--	417	302	--	706	-93	--	--	3	1,516
0.05 percent sulfur and under .....	--	93	121	--	338	-68	--	--	3	617
Greater than 0.05 percent sulfur ...	--	324	181	--	369	-25	--	--	(s)	898
Residual Fuel Oil .....	--	156	195	--	56	-2	--	--	1	408
Petrochemical Feedstocks <sup>e</sup> .....	--	10	(s)	--	(s)	6	--	--	0	3
Special Naphthas .....	--	4	5	--	4	-1	--	--	(s)	13
Lubricants .....	--	18	7	--	30	1	--	--	5	48
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke .....	--	51	0	--	0	-2	--	--	1	51
Asphalt and Road Oil .....	--	21	23	--	7	15	--	--	(s)	36
Still Gas .....	--	59	0	--	0	0	--	--	0	59
Miscellaneous Products .....	--	2	(s)	--	1	(s)	--	--	(s)	3
<b>Total</b> .....	86	1,701	2,115	196	2,904	-186	0	1,627	18	5,543

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>28</b>	<b>--</b>	<b>1,215</b>	<b>233</b>	<b>-29</b>	<b>-12</b>	<b>0</b>	<b>1,459</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>25</b>	<b>36</b>	<b>30</b>	<b>--</b>	<b>156</b>	<b>-62</b>	<b>--</b>	<b>12</b>	<b>1</b>	<b>296</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	23	36	30	--	156	-62	--	12	1	293
Ethane/Ethylene .....	8	0	0	--	0	1	--	0	0	7
Propane/Propylene .....	10	46	26	--	148	-53	--	0	1	282
Normal Butane/Butylene .....	3	-8	1	--	9	-8	--	8	(s)	6
Isobutane/Isobutylene .....	1	-3	2	--	0	-1	--	4	0	-2
<b>Other Liquids</b> .....	<b>95</b>	<b>--</b>	<b>218</b>	<b>--</b>	<b>9</b>	<b>74</b>	<b>--</b>	<b>253</b>	<b>(s)</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates ....	73	--	8	--	0	-3	--	83	(s)	0
Unfinished Oils .....	--	--	176	--	(s)	60	--	127	0	-10
Motor Gasoline Blend. Comp. ....	22	--	34	--	9	17	--	49	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	-5	0	4
<b>Finished Petroleum Products</b> .....	<b>-19</b>	<b>1,755</b>	<b>839</b>	<b>--</b>	<b>2,556</b>	<b>-649</b>	<b>--</b>	<b>--</b>	<b>37</b>	<b>5,743</b>
Finished Motor Gasoline .....	-19	888	219	--	1,410	8	--	--	(s)	2,490
Reformulated .....	--	574	112	--	291	3	--	--	0	975
Oxygenated .....	33	26	32	--	16	-19	--	--	(s)	126
Other .....	-52	288	74	--	1,103	25	--	--	(s)	1,388
Finished Aviation Gasoline .....	--	1	0	--	1	-6	--	--	0	7
Jet Fuel .....	--	70	103	--	393	-64	--	--	(s)	630
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	70	103	--	393	-64	--	--	(s)	630
Kerosene .....	--	15	1	--	9	-14	--	--	(s)	39
Distillate Fuel Oil .....	--	416	278	--	647	-459	--	--	1	1,799
0.05 percent sulfur and under .....	--	94	67	--	310	-81	--	--	(s)	551
Greater than 0.05 percent sulfur ...	--	322	211	--	337	-378	--	--	1	1,247
Residual Fuel Oil .....	--	158	200	--	61	-136	--	--	23	530
Petrochemical Feedstocks <sup>e</sup> .....	--	8	2	--	0	-2	--	--	0	12
Special Naphthas .....	--	2	3	--	4	(s)	--	--	(s)	8
Lubricants .....	--	20	7	--	27	2	--	--	3	48
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	6
Petroleum Coke .....	--	50	0	--	0	-3	--	--	8	46
Asphalt and Road Oil .....	--	61	26	--	5	24	--	--	(s)	67
Still Gas .....	--	59	0	--	0	0	--	--	0	59
Miscellaneous Products .....	--	2	(s)	--	(s)	(s)	--	--	(s)	3
<b>Total</b> .....	<b>130</b>	<b>1,790</b>	<b>2,302</b>	<b>233</b>	<b>2,692</b>	<b>-649</b>	<b>0</b>	<b>1,725</b>	<b>38</b>	<b>6,033</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>30</b>	<b>--</b>	<b>1,623</b>	<b>-84</b>	<b>-28</b>	<b>34</b>	<b>0</b>	<b>1,507</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>27</b>	<b>52</b>	<b>24</b>	<b>--</b>	<b>88</b>	<b>-18</b>	<b>--</b>	<b>12</b>	<b>1</b>	<b>197</b>
Pentanes Plus	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases	24	52	24	--	88	-18	--	12	1	194
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	9
Propane/Propylene	11	47	24	--	84	-19	--	0	1	185
Normal Butane/Butylene	4	8	(s)	--	0	(s)	--	8	(s)	4
Isobutane/Isobutylene	1	-2	(s)	--	4	1	--	4	0	-3
<b>Other Liquids</b>	<b>20</b>	<b>--</b>	<b>148</b>	<b>--</b>	<b>18</b>	<b>10</b>	<b>--</b>	<b>205</b>	<b>(s)</b>	<b>-29</b>
Other Hydrocarbons/Oxygenates	11	--	31	--	0	-26	--	68	(s)	0
Unfinished Oils	--	--	85	--	1	11	--	110	0	-35
Motor Gasoline Blend. Comp.	9	--	31	--	17	27	--	30	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-3	0	6
<b>Finished Petroleum Products</b>	<b>-5</b>	<b>1,743</b>	<b>859</b>	<b>--</b>	<b>2,604</b>	<b>-160</b>	<b>--</b>	<b>--</b>	<b>29</b>	<b>5,332</b>
Finished Motor Gasoline	-5	833	332	--	1,511	-69	--	--	(s)	2,739
Reformulated	--	553	128	--	384	52	--	--	0	1,014
Oxygenated	39	7	11	--	24	-10	--	--	(s)	90
Other	-44	273	193	--	1,103	-111	--	--	(s)	1,635
Finished Aviation Gasoline	--	(s)	0	--	1	-1	--	--	0	2
Jet Fuel	--	63	98	--	381	-29	--	--	(s)	570
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	63	98	--	381	-29	--	--	(s)	570
Kerosene	--	15	1	--	3	-2	--	--	6	15
Distillate Fuel Oil	--	444	180	--	639	-151	--	--	3	1,410
0.05 percent sulfur and under	--	130	36	--	307	-91	--	--	(s)	564
Greater than 0.05 percent sulfur	--	314	143	--	332	-59	--	--	3	846
Residual Fuel Oil	--	158	206	--	29	26	--	--	(s)	367
Petrochemical Feedstocks <sup>e</sup>	--	8	2	--	1	1	--	--	0	11
Special Naphthas	--	1	2	--	3	1	--	--	(s)	6
Lubricants	--	18	12	--	26	-4	--	--	5	55
Waxes	--	4	1	--	0	-1	--	--	(s)	5
Petroleum Coke	--	56	0	--	0	2	--	--	14	39
Asphalt and Road Oil	--	83	25	--	10	65	--	--	(s)	54
Still Gas	--	58	0	--	0	0	--	--	0	58
Miscellaneous Products	--	2	(s)	--	0	1	--	--	(s)	1
<b>Total</b>	<b>72</b>	<b>1,795</b>	<b>2,654</b>	<b>-84</b>	<b>2,682</b>	<b>-134</b>	<b>0</b>	<b>1,723</b>	<b>30</b>	<b>5,500</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>29</b>	<b>--</b>	<b>1,322</b>	<b>97</b>	<b>-26</b>	<b>-7</b>	<b>0</b>	<b>1,430</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>66</b>	<b>15</b>	<b>--</b>	<b>78</b>	<b>21</b>	<b>--</b>	<b>2</b>	<b>3</b>	<b>161</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	66	15	--	78	21	--	2	3	158
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	11	42	14	--	77	2	--	0	2	140
Normal Butane/Butylene .....	4	26	(s)	--	0	19	--	1	1	9
Isobutane/Isobutylene .....	1	-3	1	--	1	(s)	--	1	0	(s)
<b>Other Liquids</b> .....	<b>20</b>	<b>--</b>	<b>153</b>	<b>--</b>	<b>7</b>	<b>-43</b>	<b>--</b>	<b>214</b>	<b>(s)</b>	<b>9</b>
Other Hydrocarbons/Oxygenates ....	29	--	20	--	0	-16	--	65	(s)	0
Unfinished Oils .....	--	--	93	--	(s)	-4	--	92	0	5
Motor Gasoline Blend. Comp. ....	-9	--	40	--	6	-23	--	61	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	-4	0	3
<b>Finished Petroleum Products</b> .....	<b>13</b>	<b>1,638</b>	<b>554</b>	<b>--</b>	<b>2,530</b>	<b>-166</b>	<b>--</b>	<b>--</b>	<b>33</b>	<b>4,867</b>
Finished Motor Gasoline .....	13	811	214	--	1,586	58	--	--	3	2,562
Reformulated .....	--	497	100	--	428	-35	--	--	0	1,059
Oxygenated .....	37	0	0	--	29	-4	--	--	(s)	69
Other .....	-24	314	113	--	1,130	97	--	--	3	1,433
Finished Aviation Gasoline .....	--	0	0	--	2	2	--	--	0	(s)
Jet Fuel .....	--	86	71	--	330	-45	--	--	(s)	532
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	86	71	--	330	-45	--	--	(s)	532
Kerosene .....	--	1	(s)	--	1	-20	--	--	(s)	22
Distillate Fuel Oil .....	--	390	114	--	544	-123	--	--	21	1,150
0.05 percent sulfur and under .....	--	170	42	--	264	-45	--	--	20	500
Greater than 0.05 percent sulfur ..	--	221	72	--	280	-78	--	--	1	650
Residual Fuel Oil .....	--	153	105	--	31	-49	--	--	(s)	337
Petrochemical Feedstocks <sup>e</sup> .....	--	4	3	--	-1	-3	--	--	0	9
Special Naphthas .....	--	2	3	--	4	6	--	--	(s)	2
Lubricants .....	--	20	7	--	26	8	--	--	5	39
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	6
Petroleum Coke .....	--	41	0	--	0	-3	--	--	2	41
Asphalt and Road Oil .....	--	68	35	--	6	3	--	--	(s)	106
Still Gas .....	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products .....	--	2	(s)	--	0	-1	--	--	(s)	3
<b>Total</b> .....	<b>89</b>	<b>1,703</b>	<b>2,045</b>	<b>97</b>	<b>2,589</b>	<b>-195</b>	<b>0</b>	<b>1,646</b>	<b>36</b>	<b>5,037</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>29</b>	<b>--</b>	<b>1,342</b>	<b>137</b>	<b>-25</b>	<b>28</b>	<b>0</b>	<b>1,454</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>26</b>	<b>65</b>	<b>5</b>	<b>--</b>	<b>74</b>	<b>41</b>	<b>--</b>	<b>2</b>	<b>4</b>	<b>122</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases .....	23	65	5	--	74	41	--	2	4	120
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	10	44	5	--	73	24	--	0	3	106
Normal Butane/Butylene .....	3	23	0	--	0	18	--	(s)	1	7
Isobutane/Isobutylene .....	1	-3	(s)	--	1	-1	--	2	0	-1
<b>Other Liquids</b> .....	<b>22</b>	<b>--</b>	<b>95</b>	<b>--</b>	<b>4</b>	<b>37</b>	<b>--</b>	<b>149</b>	<b>(s)</b>	<b>-64</b>
Other Hydrocarbons/Oxygenates .....	49	--	8	--	0	-5	--	63	(s)	0
Unfinished Oils .....	--	--	48	--	(s)	40	--	74	0	-66
Motor Gasoline Blend. Comp. ....	-27	--	39	--	4	1	--	14	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-2	0	2
<b>Finished Petroleum Products</b> .....	<b>30</b>	<b>1,599</b>	<b>667</b>	<b>--</b>	<b>2,628</b>	<b>-154</b>	<b>--</b>	<b>--</b>	<b>30</b>	<b>5,049</b>
Finished Motor Gasoline .....	30	791	272	--	1,554	-98	--	--	1	2,745
Reformulated .....	--	465	112	--	405	-66	--	--	0	1,048
Oxygenated .....	29	(s)	0	--	25	1	--	--	(s)	53
Other .....	1	327	160	--	1,124	-32	--	--	1	1,644
Finished Aviation Gasoline .....	--	0	0	--	3	(s)	--	--	0	3
Jet Fuel .....	--	88	95	--	367	-4	--	--	(s)	553
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	88	95	--	367	-4	--	--	(s)	553
Kerosene .....	--	1	(s)	--	0	-21	--	--	(s)	22
Distillate Fuel Oil .....	--	354	100	--	609	-8	--	--	3	1,068
0.05 percent sulfur and under .....	--	192	35	--	321	-30	--	--	2	576
Greater than 0.05 percent sulfur ...	--	162	65	--	288	22	--	--	1	493
Residual Fuel Oil .....	--	135	137	--	57	-11	--	--	18	322
Petrochemical Feedstocks <sup>e</sup> .....	--	7	2	--	0	-2	--	--	0	10
Special Naphthas .....	--	5	7	--	-5	-7	--	--	(s)	13
Lubricants .....	--	18	13	--	27	-7	--	--	5	60
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke .....	--	41	0	--	0	-3	--	--	3	41
Asphalt and Road Oil .....	--	100	40	--	17	6	--	--	(s)	150
Still Gas .....	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products .....	--	2	(s)	--	0	1	--	--	(s)	1
<b>Total</b> .....	<b>107</b>	<b>1,664</b>	<b>2,110</b>	<b>137</b>	<b>2,681</b>	<b>-49</b>	<b>0</b>	<b>1,606</b>	<b>34</b>	<b>5,107</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>29</b>	<b>--</b>	<b>1,598</b>	<b>-102</b>	<b>-32</b>	<b>-45</b>	<b>0</b>	<b>1,539</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>28</b>	<b>72</b>	<b>12</b>	<b>--</b>	<b>78</b>	<b>26</b>	<b>--</b>	<b>3</b>	<b>3</b>	<b>158</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	(s)	(s)	3
Liquefied Petroleum Gases .....	24	72	12	--	78	26	--	3	3	154
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	11	50	11	--	77	8	--	0	1	140
Normal Butane/Butylene .....	4	24	(s)	--	0	18	--	(s)	2	8
Isobutane/Isobutylene .....	1	-2	(s)	--	1	1	--	3	0	-3
<b>Other Liquids</b> .....	<b>-16</b>	<b>--</b>	<b>141</b>	<b>--</b>	<b>6</b>	<b>-11</b>	<b>--</b>	<b>180</b>	<b>(s)</b>	<b>-38</b>
Other Hydrocarbons/Oxygenates ....	39	--	14	--	0	-11	--	64	(s)	0
Unfinished Oils .....	--	--	83	--	(s)	21	--	104	0	-42
Motor Gasoline Blend. Comp. ....	-55	--	44	--	6	-22	--	17	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-5	0	4
<b>Finished Petroleum Products</b> .....	<b>59</b>	<b>1,714</b>	<b>740</b>	<b>--</b>	<b>2,424</b>	<b>96</b>	<b>--</b>	<b>--</b>	<b>27</b>	<b>4,814</b>
Finished Motor Gasoline .....	59	826	334	--	1,507	15	--	--	1	2,710
Reformulated .....	--	506	120	--	387	-115	--	--	0	1,129
Oxygenated .....	41	(s)	0	--	22	1	--	--	0	62
Other .....	19	320	214	--	1,098	130	--	--	1	1,519
Finished Aviation Gasoline .....	--	(s)	0	--	2	3	--	--	0	-1
Jet Fuel .....	--	93	75	--	342	32	--	--	1	476
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	93	75	--	342	32	--	--	1	476
Kerosene .....	--	1	(s)	--	(s)	-7	--	--	(s)	8
Distillate Fuel Oil .....	--	389	151	--	455	58	--	--	5	932
0.05 percent sulfur and under .....	--	191	74	--	307	30	--	--	4	537
Greater than 0.05 percent sulfur ...	--	198	77	--	148	27	--	--	1	395
Residual Fuel Oil .....	--	140	135	--	60	27	--	--	7	300
Petrochemical Feedstocks <sup>e</sup> .....	--	6	(s)	--	1	2	--	--	0	5
Special Naphthas .....	--	4	2	--	11	1	--	--	1	15
Lubricants .....	--	14	8	--	28	-9	--	--	5	56
Waxes .....	--	4	1	--	0	(s)	--	--	(s)	5
Petroleum Coke .....	--	49	0	--	0	-1	--	--	4	45
Asphalt and Road Oil .....	--	124	34	--	18	-25	--	--	2	199
Still Gas .....	--	63	0	--	0	0	--	--	0	63
Miscellaneous Products .....	--	2	(s)	--	(s)	1	--	--	(s)	1
<b>Total</b> .....	<b>100</b>	<b>1,786</b>	<b>2,491</b>	<b>-102</b>	<b>2,476</b>	<b>66</b>	<b>0</b>	<b>1,723</b>	<b>30</b>	<b>4,933</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,411	167	-28	2	0	1,574	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	64	10	--	86	46	--	4	2	134
Pentanes Plus .....	3	--	0	--	0	(s)	--	(s)	(s)	3
Liquefied Petroleum Gases .....	23	64	10	--	86	46	--	4	2	131
Ethane/Ethylene .....	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene .....	10	47	10	--	85	33	--	0	1	118
Normal Butane/Butylene .....	4	19	0	--	0	13	--	(s)	1	8
Isobutane/Isobutylene .....	1	-1	(s)	--	1	(s)	--	4	0	-3
<b>Other Liquids</b> .....	15	--	132	--	2	26	--	178	(s)	-55
Other Hydrocarbons/Oxygenates .....	52	--	25	--	0	9	--	67	(s)	0
Unfinished Oils .....	--	--	51	--	1	5	--	104	0	-58
Motor Gasoline Blend. Comp. ....	-36	--	57	--	1	12	--	9	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	-3	0	3
<b>Finished Petroleum Products</b> .....	39	1,762	680	--	2,597	349	--	--	32	4,696
Finished Motor Gasoline .....	39	831	302	--	1,614	96	--	--	(s)	2,689
Reformulated .....	--	527	128	--	415	135	--	--	0	934
Oxygenated .....	24	0	0	--	20	(s)	--	--	(s)	45
Other .....	15	304	174	--	1,179	-39	--	--	(s)	1,710
Finished Aviation Gasoline .....	--	1	(s)	--	1	(s)	--	--	0	2
Jet Fuel .....	--	91	67	--	352	-26	--	--	2	534
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	91	67	--	352	-26	--	--	2	534
Kerosene .....	--	3	(s)	--	(s)	4	--	--	(s)	-2
Distillate Fuel Oil .....	--	405	146	--	534	253	--	--	3	828
0.05 percent sulfur and under .....	--	181	55	--	311	62	--	--	2	483
Greater than 0.05 percent sulfur ...	--	224	91	--	223	191	--	--	1	346
Residual Fuel Oil .....	--	158	110	--	53	1	--	--	16	304
Petrochemical Feedstocks <sup>e</sup> .....	--	8	8	--	-1	2	--	--	0	14
Special Naphthas .....	--	2	3	--	3	(s)	--	--	(s)	7
Lubricants .....	--	19	6	--	27	12	--	--	3	37
Waxes .....	--	5	1	--	0	1	--	--	(s)	5
Petroleum Coke .....	--	53	0	--	0	(s)	--	--	6	47
Asphalt and Road Oil .....	--	116	37	--	14	8	--	--	1	159
Still Gas .....	--	68	0	--	0	0	--	--	0	68
Miscellaneous Products .....	--	1	0	--	0	-2	--	--	(s)	3
<b>Total</b> .....	107	1,826	2,232	167	2,658	424	0	1,756	34	4,776

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>26</b>	<b>--</b>	<b>1,403</b>	<b>241</b>	<b>-28</b>	<b>56</b>	<b>0</b>	<b>1,586</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>20</b>	<b>63</b>	<b>18</b>	<b>--</b>	<b>93</b>	<b>53</b>	<b>--</b>	<b>5</b>	<b>1</b>	<b>133</b>
Pentanes Plus	2	--	0	--	0	7	--	(s)	(s)	-4
Liquefied Petroleum Gases	17	63	18	--	93	47	--	5	1	137
Ethane/Ethylene	6	0	0	--	0	(s)	--	0	0	6
Propane/Propylene	7	48	17	--	89	34	--	0	1	127
Normal Butane/Butylene	3	14	(s)	--	3	14	--	(s)	(s)	6
Isobutane/Isobutylene	1	(s)	(s)	--	1	-1	--	5	0	-2
<b>Other Liquids</b>	<b>74</b>	<b>--</b>	<b>108</b>	<b>--</b>	<b>2</b>	<b>-25</b>	<b>--</b>	<b>243</b>	<b>1</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	70	--	10	--	0	23	--	56	1	0
Unfinished Oils	--	--	62	--	1	-18	--	120	0	-39
Motor Gasoline Blend. Comp.	4	--	36	--	2	-29	--	70	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-4	0	4
<b>Finished Petroleum Products</b>	<b>-2</b>	<b>1,849</b>	<b>744</b>	<b>--</b>	<b>2,464</b>	<b>32</b>	<b>--</b>	<b>--</b>	<b>24</b>	<b>5,000</b>
Finished Motor Gasoline	-2	864	275	--	1,538	-156	--	--	(s)	2,831
Reformulated	--	513	132	--	400	-125	--	--	0	1,169
Oxygenated	18	0	0	--	17	2	--	--	(s)	33
Other	-20	351	143	--	1,122	-33	--	--	(s)	1,628
Finished Aviation Gasoline	--	(s)	(s)	--	2	(s)	--	--	0	2
Jet Fuel	--	97	81	--	356	-8	--	--	(s)	543
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	97	81	--	356	-8	--	--	(s)	543
Kerosene	--	3	(s)	--	0	3	--	--	(s)	-1
Distillate Fuel Oil	--	437	157	--	475	213	--	--	6	851
0.05 percent sulfur and under	--	191	71	--	287	-10	--	--	4	555
Greater than 0.05 percent sulfur	--	247	85	--	188	223	--	--	2	296
Residual Fuel Oil	--	172	164	--	51	-2	--	--	2	387
Petrochemical Feedstocks <sup>e</sup>	--	7	4	--	(s)	2	--	--	0	8
Special Naphthas	--	2	5	--	(s)	(s)	--	--	(s)	7
Lubricants	--	16	13	--	22	-4	--	--	3	52
Waxes	--	5	1	--	0	-1	--	--	(s)	6
Petroleum Coke	--	51	0	--	0	(s)	--	--	12	39
Asphalt and Road Oil	--	117	45	--	20	-17	--	--	1	198
Still Gas	--	78	0	--	0	0	--	--	0	78
Miscellaneous Products	--	2	(s)	--	0	1	--	--	(s)	1
<b>Total</b>	<b>118</b>	<b>1,912</b>	<b>2,273</b>	<b>241</b>	<b>2,531</b>	<b>116</b>	<b>0</b>	<b>1,834</b>	<b>27</b>	<b>5,097</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,673	-212	-25	-94	0	1,555	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	37	26	--	106	-19	--	17	1	196
Pentanes Plus .....	3	--	11	--	0	-2	--	1	(s)	14
Liquefied Petroleum Gases .....	24	37	16	--	106	-17	--	15	1	182
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	10	43	14	--	99	-6	--	0	1	172
Normal Butane/Butylene .....	4	-6	1	--	5	-9	--	8	(s)	4
Isobutane/Isobutylene .....	1	(s)	(s)	--	2	-1	--	7	0	-3
<b>Other Liquids</b> .....	28	--	146	--	2	19	--	211	(s)	-55
Other Hydrocarbons/Oxygenates .....	35	--	19	--	0	-6	--	60	(s)	0
Unfinished Oils .....	--	--	57	--	0	-12	--	126	0	-57
Motor Gasoline Blend. Comp. ....	-8	--	70	--	2	36	--	28	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	2	--	-3	0	2
<b>Finished Petroleum Products</b> .....	10	1,812	699	--	2,595	112	--	--	16	4,988
Finished Motor Gasoline .....	10	844	234	--	1,586	29	--	--	(s)	2,645
Reformulated .....	--	495	139	--	388	48	--	--	0	974
Oxygenated .....	28	0	0	--	31	(s)	--	--	(s)	60
Other .....	-18	349	95	--	1,167	-19	--	--	(s)	1,611
Finished Aviation Gasoline .....	--	1	0	--	3	-3	--	--	0	7
Jet Fuel .....	--	96	88	--	391	38	--	--	3	534
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	96	88	--	391	38	--	--	3	534
Kerosene .....	--	2	1	--	3	16	--	--	(s)	-11
Distillate Fuel Oil .....	--	421	127	--	507	-12	--	--	1	1,065
0.05 percent sulfur and under .....	--	190	63	--	317	9	--	--	(s)	561
Greater than 0.05 percent sulfur ...	--	230	64	--	190	-21	--	--	1	504
Residual Fuel Oil .....	--	169	211	--	65	62	--	--	5	379
Petrochemical Feedstocks <sup>e</sup> .....	--	6	9	--	-1	-2	--	--	0	16
Special Naphthas .....	--	2	(s)	--	3	1	--	--	(s)	5
Lubricants .....	--	18	5	--	25	(s)	--	--	4	45
Waxes .....	--	4	1	--	0	(s)	--	--	(s)	4
Petroleum Coke .....	--	49	0	--	0	(s)	--	--	3	46
Asphalt and Road Oil .....	--	130	25	--	12	-15	--	--	(s)	182
Still Gas .....	--	67	0	--	0	0	--	--	0	67
Miscellaneous Products .....	--	2	(s)	--	(s)	-1	--	--	(s)	3
<b>Total</b> .....	<b>92</b>	<b>1,849</b>	<b>2,544</b>	<b>-212</b>	<b>2,677</b>	<b>19</b>	<b>0</b>	<b>1,783</b>	<b>18</b>	<b>5,129</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	25	--	1,307	131	-22	44	0	1,399	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	24	23	--	114	0	--	20	1	166
Pentanes Plus .....	3	--	0	--	0	-2	--	4	1	-1
Liquefied Petroleum Gases .....	24	24	23	--	114	2	--	16	(s)	167
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	10	41	19	--	108	18	--	0	(s)	161
Normal Butane/Butylene .....	4	-19	2	--	5	-19	--	10	(s)	(s)
Isobutane/Isobutylene .....	1	1	2	--	2	3	--	5	0	-3
<b>Other Liquids</b> .....	59	--	139	--	2	-14	--	321	(s)	-108
Other Hydrocarbons/Oxygenates ....	49	--	19	--	0	-7	--	74	(s)	0
Unfinished Oils .....	--	--	60	--	(s)	3	--	165	0	-108
Motor Gasoline Blend. Comp. ....	10	--	60	--	1	-10	--	82	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	0	0	(s)
<b>Finished Petroleum Products</b> .....	-7	1,786	674	--	2,659	146	--	--	81	4,885
Finished Motor Gasoline .....	-7	882	249	--	1,549	22	--	--	1	2,651
Reformulated .....	--	567	120	--	381	63	--	--	0	1,004
Oxygenated .....	36	0	18	--	23	10	--	--	(s)	67
Other .....	-43	315	111	--	1,145	-51	--	--	1	1,579
Finished Aviation Gasoline .....	--	(s)	(s)	--	2	3	--	--	0	-1
Jet Fuel .....	--	86	84	--	420	2	--	--	11	576
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	86	84	--	420	2	--	--	11	576
Kerosene .....	--	3	(s)	--	6	16	--	--	(s)	-7
Distillate Fuel Oil .....	--	423	150	--	578	102	--	--	33	1,017
0.05 percent sulfur and under .....	--	167	66	--	340	48	--	--	4	521
Greater than 0.05 percent sulfur ...	--	256	84	--	239	53	--	--	29	496
Residual Fuel Oil .....	--	153	131	--	57	8	--	--	20	314
Petrochemical Feedstocks <sup>e</sup> .....	--	4	7	--	2	1	--	--	0	12
Special Naphthas .....	--	2	8	--	2	1	--	--	2	9
Lubricants .....	--	13	6	--	32	-3	--	--	4	50
Waxes .....	--	5	1	--	0	1	--	--	(s)	5
Petroleum Coke .....	--	46	0	--	0	2	--	--	10	34
Asphalt and Road Oil .....	--	109	37	--	11	-7	--	--	(s)	164
Still Gas .....	--	60	0	--	0	0	--	--	0	60
Miscellaneous Products .....	--	1	(s)	--	(s)	(s)	--	--	(s)	1
<b>Total</b> .....	<b>105</b>	<b>1,810</b>	<b>2,143</b>	<b>131</b>	<b>2,753</b>	<b>176</b>	<b>0</b>	<b>1,740</b>	<b>83</b>	<b>4,943</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>25</b>	<b>--</b>	<b>1,390</b>	<b>62</b>	<b>-27</b>	<b>-32</b>	<b>0</b>	<b>1,475</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>32</b>	<b>22</b>	<b>--</b>	<b>133</b>	<b>-38</b>	<b>--</b>	<b>12</b>	<b>1</b>	<b>239</b>
Pentanes Plus .....	3	--	10	--	0	2	--	4	(s)	7
Liquefied Petroleum Gases .....	24	32	12	--	133	-40	--	9	(s)	232
Ethane/Ethylene .....	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene .....	11	47	11	--	129	-27	--	0	(s)	224
Normal Butane/Butylene .....	4	-15	2	--	4	-13	--	5	0	2
Isobutane/Isobutylene .....	1	-1	(s)	--	0	(s)	--	3	0	-2
<b>Other Liquids</b> .....	<b>66</b>	<b>--</b>	<b>134</b>	<b>--</b>	<b>14</b>	<b>-24</b>	<b>--</b>	<b>253</b>	<b>(s)</b>	<b>-14</b>
Other Hydrocarbons/Oxygenates .....	50	--	16	--	0	-5	--	72	(s)	0
Unfinished Oils .....	--	--	65	--	(s)	-18	--	98	0	-14
Motor Gasoline Blend. Comp. ....	15	--	53	--	14	1	--	82	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-2	--	1	0	(s)
<b>Finished Petroleum Products</b> .....	<b>-11</b>	<b>1,779</b>	<b>813</b>	<b>--</b>	<b>2,743</b>	<b>-86</b>	<b>--</b>	<b>--</b>	<b>63</b>	<b>5,347</b>
Finished Motor Gasoline .....	-11	906	223	--	1,662	-71	--	--	1	2,850
Reformulated .....	--	594	91	--	417	-53	--	--	0	1,155
Oxygenated .....	46	0	14	--	22	-11	--	--	0	92
Other .....	-57	312	118	--	1,223	-7	--	--	1	1,603
Finished Aviation Gasoline .....	--	0	(s)	--	4	1	--	--	0	2
Jet Fuel .....	--	96	112	--	425	8	--	--	8	617
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	96	112	--	425	8	--	--	8	617
Kerosene .....	--	1	(s)	--	3	7	--	--	(s)	-2
Distillate Fuel Oil .....	--	435	240	--	567	-34	--	--	34	1,242
0.05 percent sulfur and under .....	--	161	129	--	335	39	--	--	4	582
Greater than 0.05 percent sulfur ...	--	274	111	--	232	-73	--	--	30	660
Residual Fuel Oil .....	--	137	181	--	46	-1	--	--	3	362
Petrochemical Feedstocks <sup>e</sup> .....	--	4	11	--	(s)	-3	--	--	0	18
Special Naphthas .....	--	2	4	--	-1	1	--	--	(s)	4
Lubricants .....	--	16	14	--	21	3	--	--	6	43
Waxes .....	--	4	1	--	0	-1	--	--	1	5
Petroleum Coke .....	--	53	0	--	0	5	--	--	8	40
Asphalt and Road Oil .....	--	66	26	--	16	-2	--	--	2	109
Still Gas .....	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products .....	--	1	(s)	--	0	(s)	--	--	(s)	1
<b>Total</b> .....	<b>107</b>	<b>1,811</b>	<b>2,359</b>	<b>62</b>	<b>2,863</b>	<b>-181</b>	<b>0</b>	<b>1,740</b>	<b>69</b>	<b>5,573</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>24</b>	<b>--</b>	<b>1,427</b>	<b>-134</b>	<b>-28</b>	<b>-132</b>	<b>0</b>	<b>1,420</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>26</b>	<b>30</b>	<b>51</b>	<b>--</b>	<b>133</b>	<b>-53</b>	<b>--</b>	<b>14</b>	<b>2</b>	<b>276</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	2	(s)	1
Liquefied Petroleum Gases .....	23	30	51	--	133	-53	--	13	2	275
Ethane/Ethylene .....	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene .....	10	43	50	--	126	-42	--	0	2	269
Normal Butane/Butylene .....	4	-13	1	--	7	-11	--	9	(s)	(s)
Isobutane/Isobutylene .....	1	(s)	(s)	--	0	(s)	--	4	0	-3
<b>Other Liquids</b> .....	<b>87</b>	<b>--</b>	<b>119</b>	<b>--</b>	<b>11</b>	<b>-59</b>	<b>--</b>	<b>284</b>	<b>(s)</b>	<b>-8</b>
Other Hydrocarbons/Oxygenates ....	62	--	8	--	0	-5	--	75	(s)	0
Unfinished Oils .....	--	--	75	--	(s)	-68	--	153	0	-11
Motor Gasoline Blend. Comp. ....	24	--	36	--	11	13	--	59	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-4	0	3
<b>Finished Petroleum Products</b> .....	<b>-22</b>	<b>1,761</b>	<b>843</b>	<b>--</b>	<b>2,964</b>	<b>-238</b>	<b>--</b>	<b>--</b>	<b>31</b>	<b>5,755</b>
Finished Motor Gasoline .....	-22	897	242	--	1,650	60	--	--	(s)	2,707
Reformulated .....	--	624	108	--	425	35	--	--	0	1,122
Oxygenated .....	29	0	1	--	17	18	--	--	0	29
Other .....	-51	273	132	--	1,209	7	--	--	(s)	1,556
Finished Aviation Gasoline .....	--	1	0	--	3	-1	--	--	0	4
Jet Fuel .....	--	97	82	--	436	-25	--	--	4	635
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	97	82	--	436	-25	--	--	4	635
Kerosene .....	--	3	1	--	9	7	--	--	(s)	6
Distillate Fuel Oil .....	--	438	223	--	781	-257	--	--	1	1,699
0.05 percent sulfur and under .....	--	87	96	--	395	-38	--	--	(s)	615
Greater than 0.05 percent sulfur ...	--	351	128	--	386	-220	--	--	(s)	1,084
Residual Fuel Oil .....	--	156	257	--	46	-35	--	--	4	492
Petrochemical Feedstocks <sup>e</sup> .....	--	6	(s)	--	1	-4	--	--	0	12
Special Naphthas .....	--	1	2	--	2	1	--	--	8	-3
Lubricants .....	--	16	11	--	28	11	--	--	5	40
Waxes .....	--	4	1	--	0	(s)	--	--	1	4
Petroleum Coke .....	--	48	0	--	0	-1	--	--	8	41
Asphalt and Road Oil .....	--	36	23	--	8	7	--	--	(s)	59
Still Gas .....	--	57	0	--	0	0	--	--	0	57
Miscellaneous Products .....	--	2	(s)	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	<b>114</b>	<b>1,791</b>	<b>2,440</b>	<b>-134</b>	<b>3,080</b>	<b>-483</b>	<b>0</b>	<b>1,718</b>	<b>33</b>	<b>6,023</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>17,906</b>	<b>--</b>	<b>22,683</b>	<b>-1,619</b>	<b>52,492</b>	<b>-7,820</b>	<b>0</b>	<b>99,282</b>	<b>0</b>	<b>0</b>	<b>68,458</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,914</b>	<b>3,260</b>	<b>2,918</b>	<b>--</b>	<b>1,967</b>	<b>-6,989</b>	<b>--</b>	<b>4,877</b>	<b>316</b>	<b>19,855</b>	<b>22,965</b>
Pentanes Plus	1,410	--	34	--	1,025	256	--	1,231	27	955	2,579
Liquefied Petroleum Gases	8,504	3,260	2,884	--	942	-7,245	--	3,646	289	18,900	20,386
Ethane/Ethylene	3,043	0	352	--	-1,367	-946	--	0	0	2,974	2,517
Propane/Propylene	3,587	3,705	2,130	--	1,166	-4,743	--	0	155	15,176	13,038
Normal Butane/Butylene	1,270	-379	231	--	527	-1,416	--	2,279	134	652	3,064
Isobutane/Isobutylene	604	-66	171	--	616	-140	--	1,367	0	98	1,767
<b>Other Liquids</b>	<b>223</b>	<b>--</b>	<b>2</b>	<b>--</b>	<b>1,910</b>	<b>2,780</b>	<b>--</b>	<b>557</b>	<b>(s)</b>	<b>-1,202</b>	<b>28,496</b>
Other Hydrocarbons/Oxygenates	1,146	--	0	--	0	265	--	881	0	0	2,173
Unfinished Oils	--	--	1	--	41	675	--	542	0	-1,175	15,196
Motor Gasoline Blend. Comp.	-923	--	1	--	1,869	1,804	--	-857	(s)	0	11,091
Aviation Gasoline Blend. Comp.	--	--	0	--	0	36	--	-9	0	-27	36
<b>Finished Petroleum Products</b>	<b>2,470</b>	<b>107,301</b>	<b>462</b>	<b>--</b>	<b>18,255</b>	<b>9,127</b>	<b>--</b>	<b>--</b>	<b>251</b>	<b>119,109</b>	<b>116,531</b>
Finished Motor Gasoline	2,470	57,545	93	--	10,427	4,731	--	--	12	65,791	52,423
Reformulated	--	7,657	0	--	164	92	--	--	0	7,729	3,928
Oxygenated	15,466	2,149	0	--	-107	149	--	--	4	17,355	524
Other	-12,996	47,739	93	--	10,370	4,490	--	--	8	40,707	47,971
Finished Aviation Gasoline	--	68	2	--	78	-23	--	--	0	171	414
Jet Fuel	--	6,150	0	--	3,913	314	--	--	0	9,749	8,616
Naphtha-Type	--	0	0	--	50	50	--	--	0	0	304
Kerosene-Type	--	6,150	0	--	3,863	264	--	--	0	9,749	8,312
Kerosene	--	1,287	0	--	130	233	--	--	(s)	1,184	1,904
Distillate Fuel Oil	--	24,680	185	--	3,796	108	--	--	2	28,551	34,799
0.05 percent sulfur and under	--	15,896	113	--	3,059	162	--	--	1	18,905	23,808
Greater than 0.05 percent sulfur	--	8,784	72	--	737	-54	--	--	1	9,646	10,991
Residual Fuel Oil	--	2,303	0	--	-436	212	--	--	41	1,614	2,461
Petrochemical Feedstocks <sup>e</sup>	--	1,596	34	--	10	119	--	--	0	1,521	375
Special Naphthas	--	375	122	--	65	-63	--	--	5	620	233
Lubricants	--	775	15	--	115	99	--	--	61	745	1,697
Waxes	--	84	7	--	0	20	--	--	10	61	115
Petroleum Coke	--	4,297	0	--	0	635	--	--	68	3,594	2,070
Asphalt and Road Oil	--	3,920	0	--	135	2,676	--	--	53	1,326	11,155
Still Gas	--	3,924	0	--	0	0	--	--	0	3,924	0
Miscellaneous Products	--	297	4	--	22	66	--	--	(s)	257	269
<b>Total</b>	<b>30,512</b>	<b>110,561</b>	<b>26,065</b>	<b>-1,619</b>	<b>74,624</b>	<b>-2,902</b>	<b>0</b>	<b>104,716</b>	<b>568</b>	<b>137,762</b>	<b>236,450</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>16,674</b>	<b>--</b>	<b>20,499</b>	<b>-1,094</b>	<b>48,050</b>	<b>-608</b>	<b>0</b>	<b>84,736</b>	<b>1</b>	<b>0</b>	<b>67,850</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,167</b>	<b>2,970</b>	<b>2,519</b>	<b>--</b>	<b>1,543</b>	<b>-4,441</b>	<b>--</b>	<b>3,655</b>	<b>155</b>	<b>16,830</b>	<b>18,524</b>
Pentanes Plus	1,261	--	59	--	781	-178	--	1,115	18	1,146	2,401
Liquefied Petroleum Gases	7,906	2,970	2,460	--	762	-4,263	--	2,540	137	15,684	16,123
Ethane/Ethylene	2,987	1	319	--	-1,374	450	--	0	0	1,483	2,967
Propane/Propylene	3,248	3,146	1,768	--	1,075	-4,147	--	0	43	13,341	8,891
Normal Butane/Butylene	1,120	-194	268	--	535	-591	--	1,483	95	742	2,473
Isobutane/Isobutylene	551	17	105	--	526	25	--	1,057	0	117	1,792
<b>Other Liquids</b>	<b>-640</b>	<b>--</b>	<b>4</b>	<b>--</b>	<b>1,036</b>	<b>48</b>	<b>--</b>	<b>1,338</b>	<b>1</b>	<b>-987</b>	<b>28,544</b>
Other Hydrocarbons/Oxygenates	993	--	0	--	0	226	--	767	(s)	0	2,399
Unfinished Oils	--	--	4	--	-86	-320	--	1,225	0	-987	14,876
Motor Gasoline Blend. Comp.	-1,634	--	0	--	1,122	138	--	-650	(s)	0	11,229
Aviation Gasoline Blend. Comp.	--	--	0	--	0	4	--	-4	0	0	40
<b>Finished Petroleum Products</b>	<b>3,032</b>	<b>91,175</b>	<b>352</b>	<b>--</b>	<b>14,714</b>	<b>-4,345</b>	<b>--</b>	<b>--</b>	<b>240</b>	<b>113,379</b>	<b>112,186</b>
Finished Motor Gasoline	3,032	49,545	73	--	8,381	-1,792	--	--	19	62,804	50,631
Reformulated	--	5,468	0	--	202	-624	--	--	0	6,294	3,304
Oxygenated	13,984	2,260	0	--	-238	42	--	--	5	15,959	566
Other	-10,952	41,817	73	--	8,417	-1,210	--	--	14	40,551	46,761
Finished Aviation Gasoline	--	36	0	--	53	-41	--	--	0	130	373
Jet Fuel	--	5,403	0	--	2,785	-362	--	--	(s)	8,550	8,254
Naphtha-Type	--	0	0	--	60	28	--	--	(s)	32	332
Kerosene-Type	--	5,403	0	--	2,725	-390	--	--	0	8,518	7,922
Kerosene	--	1,078	0	--	-8	-120	--	--	(s)	1,190	1,784
Distillate Fuel Oil	--	19,671	130	--	3,733	-3,546	--	--	2	27,078	31,253
0.05 percent sulfur and under	--	12,726	69	--	3,309	-2,345	--	--	1	18,448	21,463
Greater than 0.05 percent sulfur	--	6,945	61	--	424	-1,201	--	--	1	8,630	9,790
Residual Fuel Oil	--	1,875	48	--	-648	-118	--	--	84	1,309	2,343
Petrochemical Feedstocks <sup>e</sup>	--	1,283	26	--	10	80	--	--	0	1,239	455
Special Naphthas	--	356	50	--	125	11	--	--	8	512	244
Lubricants	--	657	17	--	163	24	--	--	41	772	1,721
Waxes	--	90	4	--	0	4	--	--	5	85	119
Petroleum Coke	--	3,835	0	--	0	395	--	--	61	3,379	2,465
Asphalt and Road Oil	--	3,421	0	--	120	1,146	--	--	21	2,374	12,301
Still Gas	--	3,512	0	--	0	0	--	--	0	3,512	0
Miscellaneous Products	--	413	4	--	0	-26	--	--	(s)	443	243
<b>Total</b>	<b>28,233</b>	<b>94,145</b>	<b>23,374</b>	<b>-1,094</b>	<b>65,343</b>	<b>-9,346</b>	<b>0</b>	<b>89,729</b>	<b>396</b>	<b>129,221</b>	<b>227,104</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>18,100</b>	<b>--</b>	<b>20,381</b>	<b>2,242</b>	<b>54,501</b>	<b>5,185</b>	<b>0</b>	<b>90,002</b>	<b>37</b>	<b>0</b>	<b>73,035</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,538</b>	<b>4,239</b>	<b>2,095</b>	<b>--</b>	<b>907</b>	<b>-446</b>	<b>--</b>	<b>2,968</b>	<b>165</b>	<b>14,092</b>	<b>18,078</b>
Pentanes Plus	1,354	--	33	--	902	9	--	1,100	23	1,157	2,410
Liquefied Petroleum Gases	8,184	4,239	2,062	--	5	-455	--	1,868	142	12,935	15,668
Ethane/Ethylene	2,912	0	354	--	-986	-556	--	0	0	2,836	2,411
Propane/Propylene	3,468	3,446	1,524	--	629	-380	--	0	65	9,382	8,511
Normal Butane/Butylene	1,140	695	134	--	-59	217	--	585	78	1,030	2,690
Isobutane/Isobutylene	664	98	50	--	421	264	--	1,283	0	-314	2,056
<b>Other Liquids</b>	<b>-1,313</b>	<b>--</b>	<b>8</b>	<b>--</b>	<b>1,832</b>	<b>-1,519</b>	<b>--</b>	<b>2,325</b>	<b>2</b>	<b>-281</b>	<b>27,025</b>
Other Hydrocarbons/Oxygenates	950	--	1	--	0	165	--	786	(s)	0	2,564
Unfinished Oils	--	--	3	--	150	-605	--	1,039	0	-281	14,271
Motor Gasoline Blend. Comp.	-2,263	--	4	--	1,682	-1,054	--	475	2	0	10,175
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-25	--	25	0	0	15
<b>Finished Petroleum Products</b>	<b>4,114</b>	<b>95,376</b>	<b>500</b>	<b>--</b>	<b>22,848</b>	<b>-3,830</b>	<b>--</b>	<b>--</b>	<b>355</b>	<b>126,313</b>	<b>108,356</b>
Finished Motor Gasoline	4,114	51,432	101	--	12,399	-3,412	--	--	113	71,345	47,219
Reformulated	--	5,779	0	--	180	-664	--	--	0	6,623	2,640
Oxygenated	18,506	2,091	0	--	-209	-148	--	--	4	20,532	418
Other	-14,392	43,562	101	--	12,428	-2,600	--	--	109	44,190	44,161
Finished Aviation Gasoline	--	71	1	--	89	7	--	--	0	154	380
Jet Fuel	--	5,266	0	--	2,639	-790	--	--	0	8,695	7,464
Naphtha-Type	--	-1	0	--	68	-75	--	--	0	142	257
Kerosene-Type	--	5,267	0	--	2,571	-715	--	--	0	8,553	7,207
Kerosene	--	142	0	--	16	-459	--	--	(s)	617	1,325
Distillate Fuel Oil	--	22,738	129	--	7,063	-728	--	--	31	30,627	30,525
0.05 percent sulfur and under	--	15,092	86	--	6,082	-603	--	--	(s)	21,863	20,860
Greater than 0.05 percent sulfur	--	7,646	43	--	981	-125	--	--	31	8,764	9,665
Residual Fuel Oil	--	1,582	87	--	124	-164	--	--	57	1,900	2,179
Petrochemical Feedstocks <sup>e</sup>	--	1,041	34	--	0	-88	--	--	0	1,163	367
Special Naphthas	--	419	45	--	113	-39	--	--	8	608	205
Lubricants	--	672	20	--	325	-7	--	--	54	970	1,714
Waxes	--	131	11	--	0	9	--	--	6	127	128
Petroleum Coke	--	3,488	0	--	0	-389	--	--	65	3,812	2,076
Asphalt and Road Oil	--	4,216	69	--	80	2,240	--	--	20	2,105	14,541
Still Gas	--	3,775	0	--	0	0	--	--	0	3,775	0
Miscellaneous Products	--	403	3	--	0	-10	--	--	(s)	416	233
<b>Total</b>	<b>30,439</b>	<b>99,615</b>	<b>22,984</b>	<b>2,242</b>	<b>80,088</b>	<b>-610</b>	<b>0</b>	<b>95,295</b>	<b>559</b>	<b>140,124</b>	<b>226,494</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>17,427</b>	<b>--</b>	<b>22,281</b>	<b>2,282</b>	<b>52,447</b>	<b>-101</b>	<b>0</b>	<b>94,538</b>	<b>0</b>	<b>0</b>	<b>72,934</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,436</b>	<b>4,894</b>	<b>2,203</b>	<b>--</b>	<b>-174</b>	<b>4,413</b>	<b>--</b>	<b>2,428</b>	<b>181</b>	<b>9,337</b>	<b>22,491</b>
Pentanes Plus	1,348	--	30	--	577	132	--	1,277	14	532	2,542
Liquefied Petroleum Gases	8,088	4,894	2,173	--	-751	4,281	--	1,151	167	8,805	19,949
Ethane/Ethylene	2,930	0	426	--	-966	681	--	0	0	1,709	3,092
Propane/Propylene	3,385	3,418	1,471	--	23	2,215	--	0	65	6,017	10,726
Normal Butane/Butylene	1,211	1,390	54	--	-401	1,296	--	122	102	734	3,986
Isobutane/Isobutylene	562	86	222	--	593	89	--	1,029	0	345	2,145
<b>Other Liquids</b>	<b>-1,007</b>	<b>--</b>	<b>5</b>	<b>--</b>	<b>2,366</b>	<b>1,777</b>	<b>--</b>	<b>-492</b>	<b>2</b>	<b>77</b>	<b>28,802</b>
Other Hydrocarbons/Oxygenates	1,059	--	0	--	0	29	--	1,030	(s)	0	2,593
Unfinished Oils	--	--	4	--	259	-8	--	194	0	77	14,263
Motor Gasoline Blend. Comp.	-2,066	--	1	--	2,107	1,739	--	-1,699	2	0	11,914
Aviation Gasoline Blend. Comp.	--	--	0	--	0	17	--	-17	0	0	32
<b>Finished Petroleum Products</b>	<b>3,752</b>	<b>96,409</b>	<b>369</b>	<b>--</b>	<b>25,818</b>	<b>5,379</b>	<b>--</b>	<b>--</b>	<b>434</b>	<b>120,535</b>	<b>113,735</b>
Finished Motor Gasoline	3,752	50,325	66	--	14,111	439	--	--	17	67,798	47,658
Reformulated	--	5,513	0	--	142	-426	--	--	0	6,081	2,214
Oxygenated	16,857	2,081	0	--	-279	69	--	--	4	18,586	487
Other	-13,105	42,731	66	--	14,248	796	--	--	14	43,130	44,957
Finished Aviation Gasoline	--	88	1	--	115	29	--	--	0	175	409
Jet Fuel	--	5,427	0	--	3,410	915	--	--	0	7,922	8,379
Naphtha-Type	--	0	0	--	13	25	--	--	0	-12	282
Kerosene-Type	--	5,427	0	--	3,397	890	--	--	0	7,934	8,097
Kerosene	--	262	0	--	-36	-67	--	--	(s)	293	1,258
Distillate Fuel Oil	--	22,892	144	--	7,422	2,219	--	--	1	28,238	32,744
0.05 percent sulfur and under	--	15,074	69	--	5,661	831	--	--	0	19,973	21,691
Greater than 0.05 percent sulfur	--	7,818	75	--	1,761	1,388	--	--	1	8,265	11,053
Residual Fuel Oil	--	1,833	40	--	-104	133	--	--	95	1,541	2,312
Petrochemical Feedstocks <sup>e</sup>	--	1,478	30	--	86	54	--	--	0	1,540	421
Special Naphthas	--	412	35	--	63	25	--	--	55	430	230
Lubricants	--	588	11	--	192	-7	--	--	50	748	1,707
Waxes	--	60	8	--	0	-11	--	--	14	65	117
Petroleum Coke	--	3,936	0	--	0	333	--	--	183	3,420	2,409
Asphalt and Road Oil	--	4,788	30	--	523	1,293	--	--	17	4,031	15,834
Still Gas	--	3,913	0	--	0	0	--	--	0	3,913	0
Miscellaneous Products	--	407	4	--	36	24	--	--	(s)	423	257
<b>Total</b>	<b>29,608</b>	<b>101,303</b>	<b>24,858</b>	<b>2,282</b>	<b>80,457</b>	<b>11,468</b>	<b>0</b>	<b>96,474</b>	<b>617</b>	<b>129,949</b>	<b>237,962</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>17,681</b>	<b>--</b>	<b>26,042</b>	<b>285</b>	<b>54,807</b>	<b>439</b>	<b>0</b>	<b>98,376</b>	<b>0</b>	<b>0</b>	<b>73,373</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,728</b>	<b>5,251</b>	<b>1,498</b>	<b>--</b>	<b>-1,141</b>	<b>3,656</b>	<b>--</b>	<b>2,694</b>	<b>370</b>	<b>8,616</b>	<b>26,147</b>
Pentanes Plus	1,408	--	27	--	676	-399	--	1,452	17	1,041	2,143
Liquefied Petroleum Gases	8,320	5,251	1,471	--	-1,817	4,055	--	1,242	353	7,575	24,004
Ethane/Ethylene	2,985	0	4	--	-773	614	--	0	0	1,602	3,706
Propane/Propylene	3,505	3,872	1,166	--	-918	2,107	--	0	123	5,395	12,833
Normal Butane/Butylene	1,192	1,282	62	--	-444	1,247	--	84	230	531	5,233
Isobutane/Isobutylene	638	97	239	--	318	87	--	1,158	0	47	2,232
<b>Other Liquids</b>	<b>-3,211</b>	<b>--</b>	<b>13</b>	<b>--</b>	<b>1,647</b>	<b>-1,352</b>	<b>--</b>	<b>887</b>	<b>(s)</b>	<b>-1,086</b>	<b>27,450</b>
Other Hydrocarbons/Oxygenates	1,082	--	6	--	0	182	--	906	(s)	0	2,775
Unfinished Oils	--	--	7	--	30	-69	--	1,192	0	-1,086	14,194
Motor Gasoline Blend. Comp.	-4,293	--	0	--	1,617	-1,462	--	-1,214	0	0	10,452
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	3	0	0	29
<b>Finished Petroleum Products</b>	<b>5,653</b>	<b>101,806</b>	<b>375</b>	<b>--</b>	<b>23,199</b>	<b>-2,029</b>	<b>--</b>	<b>--</b>	<b>588</b>	<b>132,474</b>	<b>111,706</b>
Finished Motor Gasoline	5,653	53,951	94	--	12,990	-1,498	--	--	26	74,160	46,160
Reformulated	--	5,609	0	--	0	525	--	--	0	5,084	2,739
Oxygenated	13,604	2,208	0	--	-256	-69	--	--	5	15,620	418
Other	-7,951	46,134	94	--	13,246	-1,954	--	--	22	53,456	43,003
Finished Aviation Gasoline	--	83	3	--	72	-43	--	--	0	201	366
Jet Fuel	--	5,787	0	--	2,410	-290	--	--	0	8,487	8,089
Naphtha-Type	--	-1	0	--	115	40	--	--	0	74	322
Kerosene-Type	--	5,788	0	--	2,295	-330	--	--	0	8,413	7,767
Kerosene	--	291	0	--	55	62	--	--	(s)	284	1,320
Distillate Fuel Oil	--	23,000	113	--	7,570	424	--	--	66	30,193	33,168
0.05 percent sulfur and under	--	16,702	69	--	5,958	1,040	--	--	0	21,689	22,731
Greater than 0.05 percent sulfur	--	6,298	44	--	1,612	-616	--	--	66	8,504	10,437
Residual Fuel Oil	--	1,648	45	--	-261	-140	--	--	104	1,468	2,172
Petrochemical Feedstocks <sup>e</sup>	--	1,544	30	--	20	-6	--	--	0	1,600	415
Special Naphthas	--	442	33	--	76	6	--	--	5	540	236
Lubricants	--	665	15	--	258	-21	--	--	55	904	1,686
Waxes	--	45	10	--	0	0	--	--	14	41	117
Petroleum Coke	--	4,077	0	--	0	55	--	--	170	3,852	2,464
Asphalt and Road Oil	--	6,045	27	--	9	-525	--	--	148	6,458	15,309
Still Gas	--	3,969	0	--	0	0	--	--	0	3,969	0
Miscellaneous Products	--	259	5	--	0	-53	--	--	(s)	317	204
<b>Total</b>	<b>29,852</b>	<b>107,057</b>	<b>27,928</b>	<b>285</b>	<b>78,512</b>	<b>714</b>	<b>0</b>	<b>101,957</b>	<b>958</b>	<b>140,004</b>	<b>238,676</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>17,313</b>	<b>--</b>	<b>26,087</b>	<b>-821</b>	<b>53,651</b>	<b>-3,076</b>	<b>0</b>	<b>99,306</b>	<b>(s)</b>	<b>0</b>	<b>70,297</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,780</b>	<b>4,827</b>	<b>1,556</b>	<b>--</b>	<b>-1,193</b>	<b>4,673</b>	<b>--</b>	<b>2,495</b>	<b>232</b>	<b>6,570</b>	<b>30,820</b>
Pentanes Plus	1,358	--	23	--	475	31	--	1,399	13	413	2,174
Liquefied Petroleum Gases	7,422	4,827	1,533	--	-1,668	4,642	--	1,096	219	6,157	28,646
Ethane/Ethylene	2,482	0	5	--	-1,308	238	--	0	0	941	3,944
Propane/Propylene	3,222	3,494	1,267	--	-262	3,181	--	0	93	4,447	16,014
Normal Butane/Butylene	1,134	1,247	54	--	-492	998	--	100	126	719	6,231
Isobutane/Isobutylene	584	86	207	--	394	225	--	996	0	50	2,457
<b>Other Liquids</b>	<b>-1,654</b>	<b>--</b>	<b>8</b>	<b>--</b>	<b>1,893</b>	<b>156</b>	<b>--</b>	<b>869</b>	<b>(s)</b>	<b>-778</b>	<b>27,606</b>
Other Hydrocarbons/Oxygenates	561	--	2	--	0	-290	--	853	(s)	0	2,485
Unfinished Oils	--	--	5	--	237	706	--	314	0	-778	14,900
Motor Gasoline Blend. Comp.	-2,215	--	1	--	1,656	-257	--	-301	0	0	10,195
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	3	0	0	26
<b>Finished Petroleum Products</b>	<b>4,062</b>	<b>102,233</b>	<b>462</b>	<b>--</b>	<b>23,485</b>	<b>-7,982</b>	<b>--</b>	<b>--</b>	<b>700</b>	<b>137,524</b>	<b>103,724</b>
Finished Motor Gasoline	4,062	54,212	83	--	14,308	-3,771	--	--	28	76,408	42,389
Reformulated	--	6,067	0	--	0	-507	--	--	0	6,574	2,232
Oxygenated	18,468	2,028	0	--	-230	132	--	--	4	20,130	550
Other	-14,406	46,117	83	--	14,538	-3,396	--	--	23	49,705	39,607
Finished Aviation Gasoline	--	110	5	--	123	33	--	--	0	205	399
Jet Fuel	--	6,106	0	--	3,002	264	--	--	37	8,807	8,353
Naphtha-Type	--	0	0	--	66	-98	--	--	0	164	224
Kerosene-Type	--	6,106	0	--	2,936	362	--	--	37	8,643	8,129
Kerosene	--	122	0	--	6	-21	--	--	0	149	1,299
Distillate Fuel Oil	--	22,495	104	--	5,906	-3,481	--	--	48	31,938	29,687
0.05 percent sulfur and under	--	15,055	71	--	4,934	-2,853	--	--	1	22,912	19,878
Greater than 0.05 percent sulfur	--	7,440	33	--	972	-628	--	--	48	9,025	9,809
Residual Fuel Oil	--	1,660	0	--	-228	272	--	--	83	1,077	2,444
Petrochemical Feedstocks <sup>e</sup>	--	1,475	35	--	0	22	--	--	0	1,488	437
Special Naphthas	--	386	49	--	73	9	--	--	6	493	245
Lubricants	--	553	18	--	207	-3	--	--	54	727	1,683
Waxes	--	48	5	--	0	-17	--	--	6	64	100
Petroleum Coke	--	4,048	0	--	0	-186	--	--	225	4,009	2,278
Asphalt and Road Oil	--	6,529	160	--	88	-1,096	--	--	213	7,660	14,213
Still Gas	--	4,139	0	--	0	0	--	--	0	4,139	0
Miscellaneous Products	--	350	3	--	0	-7	--	--	(s)	360	197
<b>Total</b>	<b>28,501</b>	<b>107,060</b>	<b>28,113</b>	<b>-821</b>	<b>77,836</b>	<b>-6,229</b>	<b>0</b>	<b>102,670</b>	<b>933</b>	<b>143,315</b>	<b>232,447</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>16,984</b>	--	<b>22,868</b>	<b>3,859</b>	<b>55,520</b>	<b>-2,659</b>	<b>0</b>	<b>101,890</b>	<b>0</b>	<b>0</b>	<b>67,638</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,193</b>	<b>4,688</b>	<b>1,552</b>	--	<b>833</b>	<b>5,636</b>	--	<b>2,604</b>	<b>189</b>	<b>7,837</b>	<b>36,456</b>
Pentanes Plus	1,462	--	32	--	655	669	--	1,349	8	123	2,843
Liquefied Petroleum Gases	7,731	4,688	1,520	--	178	4,967	--	1,255	181	7,714	33,613
Ethane/Ethylene	2,589	0	12	--	-1,110	-3	--	0	0	1,494	3,941
Propane/Propylene	3,354	3,392	1,106	--	1,355	3,762	--	0	64	5,381	19,776
Normal Butane/Butylene	1,197	1,114	66	--	-370	1,291	--	50	117	549	7,522
Isobutane/Isobutylene	591	182	336	--	303	-83	--	1,205	0	290	2,374
<b>Other Liquids</b>	<b>-360</b>	--	<b>12</b>	--	<b>2,309</b>	<b>344</b>	--	<b>2,436</b>	<b>(s)</b>	<b>-819</b>	<b>27,950</b>
Other Hydrocarbons/Oxygenates	895	--	5	--	0	-50	--	950	(s)	0	2,435
Unfinished Oils	--	--	5	--	-32	-543	--	1,335	0	-819	14,357
Motor Gasoline Blend. Comp.	-1,255	--	2	--	2,341	929	--	159	(s)	0	11,124
Aviation Gasoline Blend. Comp.	--	--	0	--	0	8	--	-8	0	0	34
<b>Finished Petroleum Products</b>	<b>2,400</b>	<b>106,591</b>	<b>412</b>	--	<b>28,639</b>	<b>1,717</b>	--	--	<b>849</b>	<b>135,476</b>	<b>105,441</b>
Finished Motor Gasoline	2,400	56,008	113	--	17,337	609	--	--	21	75,228	42,998
Reformulated	--	6,810	0	--	25	-47	--	--	0	6,882	2,185
Oxygenated	11,453	1,905	0	--	-174	-45	--	--	4	13,225	505
Other	-9,053	47,293	113	--	17,486	701	--	--	17	55,121	40,308
Finished Aviation Gasoline	--	108	9	--	54	-99	--	--	0	270	300
Jet Fuel	--	5,923	0	--	3,303	-49	--	--	(s)	9,275	8,304
Naphtha-Type	--	0	0	--	228	68	--	--	(s)	160	292
Kerosene-Type	--	5,923	0	--	3,075	-117	--	--	0	9,115	8,012
Kerosene	--	229	0	--	20	69	--	--	0	180	1,368
Distillate Fuel Oil	--	23,377	97	--	7,576	1,809	--	--	52	29,189	31,496
0.05 percent sulfur and under	--	15,894	66	--	5,916	963	--	--	(s)	20,913	20,841
Greater than 0.05 percent sulfur	--	7,483	31	--	1,660	846	--	--	51	8,277	10,655
Residual Fuel Oil	--	1,588	16	--	-123	-122	--	--	153	1,450	2,322
Petrochemical Feedstocks <sup>e</sup>	--	1,545	31	--	17	190	--	--	0	1,403	627
Special Naphthas	--	371	26	--	44	14	--	--	6	421	259
Lubricants	--	781	19	--	63	177	--	--	53	633	1,860
Waxes	--	90	4	--	0	14	--	--	14	66	114
Petroleum Coke	--	3,940	0	--	0	-163	--	--	302	3,801	2,115
Asphalt and Road Oil	--	8,070	93	--	348	-748	--	--	249	9,010	13,465
Still Gas	--	4,311	0	--	0	0	--	--	0	4,311	0
Miscellaneous Products	--	250	4	--	0	16	--	--	(s)	238	213
<b>Total</b>	<b>28,217</b>	<b>111,279</b>	<b>24,844</b>	<b>3,859</b>	<b>87,301</b>	<b>5,038</b>	<b>0</b>	<b>106,930</b>	<b>1,039</b>	<b>142,494</b>	<b>237,485</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>17,782</b>	<b>--</b>	<b>24,506</b>	<b>-829</b>	<b>56,891</b>	<b>-3,044</b>	<b>0</b>	<b>101,394</b>	<b>0</b>	<b>0</b>	<b>64,594</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,926</b>	<b>4,787</b>	<b>1,814</b>	<b>--</b>	<b>404</b>	<b>4,940</b>	<b>--</b>	<b>2,503</b>	<b>242</b>	<b>8,246</b>	<b>41,396</b>
Pentanes Plus	1,455	--	24	--	695	293	--	1,282	13	586	3,136
Liquefied Petroleum Gases	7,471	4,787	1,790	--	-291	4,647	--	1,221	229	7,660	38,260
Ethane/Ethylene	2,396	0	9	--	-1,566	-561	--	0	0	1,400	3,380
Propane/Propylene	3,290	3,439	1,398	--	858	3,288	--	0	158	5,539	23,064
Normal Butane/Butylene	1,262	1,243	70	--	-201	1,376	--	99	71	828	8,898
Isobutane/Isobutylene	523	105	313	--	618	544	--	1,122	0	-107	2,918
<b>Other Liquids</b>	<b>-2,478</b>	<b>--</b>	<b>2</b>	<b>--</b>	<b>2,223</b>	<b>-430</b>	<b>--</b>	<b>958</b>	<b>(s)</b>	<b>-781</b>	<b>27,520</b>
Other Hydrocarbons/Oxygenates	1,011	--	0	--	0	-17	--	1,028	(s)	0	2,418
Unfinished Oils	--	--	2	--	54	-482	--	1,319	0	-781	13,875
Motor Gasoline Blend. Comp.	-3,489	--	0	--	2,169	71	--	-1,391	0	0	11,195
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	2	0	0	32
<b>Finished Petroleum Products</b>	<b>4,344</b>	<b>104,871</b>	<b>491</b>	<b>--</b>	<b>25,697</b>	<b>-7,002</b>	<b>--</b>	<b>--</b>	<b>753</b>	<b>141,652</b>	<b>98,439</b>
Finished Motor Gasoline	4,344	53,952	150	--	15,128	-2,986	--	--	26	76,534	40,012
Reformulated	--	7,162	0	--	0	-363	--	--	0	7,525	1,822
Oxygenated	8,550	2,296	0	--	-198	-26	--	--	4	10,670	479
Other	-4,206	44,494	150	--	15,326	-2,597	--	--	23	58,338	37,711
Finished Aviation Gasoline	--	127	6	--	155	81	--	--	0	207	381
Jet Fuel	--	6,002	0	--	3,136	-598	--	--	0	9,736	7,706
Naphtha-Type	--	0	0	--	59	6	--	--	0	53	298
Kerosene-Type	--	6,002	0	--	3,077	-604	--	--	0	9,683	7,408
Kerosene	--	451	0	--	49	-39	--	--	0	539	1,329
Distillate Fuel Oil	--	23,951	137	--	7,105	-930	--	--	119	32,004	30,566
0.05 percent sulfur and under	--	15,938	102	--	5,966	-441	--	--	0	22,447	20,400
Greater than 0.05 percent sulfur	--	8,013	35	--	1,139	-489	--	--	119	9,557	10,166
Residual Fuel Oil	--	1,565	16	--	-309	-63	--	--	158	1,177	2,259
Petrochemical Feedstocks <sup>e</sup>	--	1,548	29	--	7	111	--	--	0	1,473	738
Special Naphthas	--	423	12	--	106	23	--	--	3	515	282
Lubricants	--	713	16	--	172	-43	--	--	50	894	1,817
Waxes	--	52	2	--	0	-18	--	--	10	62	96
Petroleum Coke	--	4,011	0	--	0	-173	--	--	102	4,082	1,942
Asphalt and Road Oil	--	7,575	120	--	148	-2,340	--	--	285	9,898	11,125
Still Gas	--	4,248	0	--	0	0	--	--	0	4,248	0
Miscellaneous Products	--	253	3	--	0	-27	--	--	(s)	283	186
<b>Total</b>	<b>28,574</b>	<b>109,658</b>	<b>26,813</b>	<b>-829</b>	<b>85,215</b>	<b>-5,536</b>	<b>0</b>	<b>104,855</b>	<b>996</b>	<b>149,116</b>	<b>231,949</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>16,869</b>	<b>--</b>	<b>21,943</b>	<b>1,608</b>	<b>58,055</b>	<b>-1,418</b>	<b>0</b>	<b>99,893</b>	<b>0</b>	<b>0</b>	<b>63,176</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,557</b>	<b>3,831</b>	<b>1,888</b>	<b>--</b>	<b>899</b>	<b>1,648</b>	<b>--</b>	<b>3,230</b>	<b>99</b>	<b>10,198</b>	<b>43,044</b>
Pentanes Plus	1,407	--	23	--	413	-356	--	1,386	16	797	2,780
Liquefied Petroleum Gases	7,150	3,831	1,865	--	486	2,004	--	1,844	83	9,401	40,264
Ethane/Ethylene	2,341	0	12	--	-1,195	-687	--	0	0	1,845	2,693
Propane/Propylene	3,114	3,372	1,527	--	1,139	-111	--	0	59	9,204	22,953
Normal Butane/Butylene	1,116	496	187	--	57	2,566	--	635	24	-1,369	11,464
Isobutane/Isobutylene	579	-37	139	--	485	236	--	1,209	0	-279	3,154
<b>Other Liquids</b>	<b>-961</b>	<b>--</b>	<b>7</b>	<b>--</b>	<b>1,852</b>	<b>-211</b>	<b>--</b>	<b>2,085</b>	<b>(s)</b>	<b>-976</b>	<b>27,309</b>
Other Hydrocarbons/Oxygenates	980	--	0	--	0	57	--	923	(s)	0	2,475
Unfinished Oils	--	--	5	--	0	-357	--	1,338	0	-976	13,518
Motor Gasoline Blend. Comp.	-1,941	--	2	--	1,852	96	--	-183	0	0	11,291
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-7	--	7	0	0	25
<b>Finished Petroleum Products</b>	<b>3,235</b>	<b>106,878</b>	<b>479</b>	<b>--</b>	<b>24,428</b>	<b>1,161</b>	<b>--</b>	<b>--</b>	<b>592</b>	<b>133,267</b>	<b>99,600</b>
Finished Motor Gasoline	3,235	55,903	78	--	13,412	1,009	--	--	27	71,593	41,021
Reformulated	--	7,334	0	--	0	-285	--	--	0	7,619	1,537
Oxygenated	12,943	2,348	0	--	-183	-126	--	--	4	15,230	353
Other	-9,708	46,221	78	--	13,595	1,420	--	--	23	48,744	39,131
Finished Aviation Gasoline	--	121	4	--	186	12	--	--	0	299	393
Jet Fuel	--	6,235	0	--	2,807	7	--	--	22	9,013	7,713
Naphtha-Type	--	9	0	--	59	-47	--	--	0	115	251
Kerosene-Type	--	6,226	0	--	2,748	54	--	--	22	8,898	7,462
Kerosene	--	637	0	--	39	306	--	--	(s)	370	1,635
Distillate Fuel Oil	--	24,217	188	--	7,588	927	--	--	67	30,999	31,493
0.05 percent sulfur and under	--	16,825	116	--	6,584	1,002	--	--	0	22,523	21,402
Greater than 0.05 percent sulfur	--	7,392	72	--	1,004	-75	--	--	67	8,476	10,091
Residual Fuel Oil	--	1,678	67	--	-283	72	--	--	61	1,329	2,331
Petrochemical Feedstocks <sup>e</sup>	--	1,321	24	--	44	-60	--	--	0	1,449	678
Special Naphthas	--	248	30	--	41	-61	--	--	4	376	221
Lubricants	--	713	15	--	154	48	--	--	52	782	1,865
Waxes	--	73	3	--	0	7	--	--	12	57	103
Petroleum Coke	--	4,036	0	--	0	246	--	--	90	3,700	2,188
Asphalt and Road Oil	--	7,216	64	--	440	-1,359	--	--	257	8,822	9,766
Still Gas	--	4,227	0	--	0	0	--	--	0	4,227	0
Miscellaneous Products	--	253	6	--	0	7	--	--	(s)	252	193
<b>Total</b>	<b>27,700</b>	<b>110,709</b>	<b>24,317</b>	<b>1,608</b>	<b>85,234</b>	<b>1,180</b>	<b>0</b>	<b>105,208</b>	<b>691</b>	<b>142,490</b>	<b>233,129</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>17,485</b>	<b>--</b>	<b>23,386</b>	<b>3,420</b>	<b>54,846</b>	<b>3,215</b>	<b>0</b>	<b>95,922</b>	<b>0</b>	<b>0</b>	<b>66,391</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>9,038</b>	<b>2,794</b>	<b>2,101</b>	<b>--</b>	<b>1,292</b>	<b>-2,184</b>	<b>--</b>	<b>3,630</b>	<b>50</b>	<b>13,729</b>	<b>40,860</b>
Pentanes Plus .....	1,408	--	18	--	558	-552	--	956	15	1,565	2,228
Liquefied Petroleum Gases .....	7,630	2,794	2,083	--	734	-1,632	--	2,674	36	12,163	38,632
Ethane/Ethylene .....	2,413	0	10	--	-1,476	-2	--	0	0	949	2,691
Propane/Propylene .....	3,413	3,169	1,706	--	1,611	-261	--	0	28	10,132	22,692
Normal Butane/Butylene .....	1,275	-590	353	--	262	-1,250	--	1,324	8	1,218	10,214
Isobutane/Isobutylene .....	529	215	14	--	337	-119	--	1,350	0	-136	3,035
<b>Other Liquids</b> .....	<b>-1,731</b>	<b>--</b>	<b>7</b>	<b>--</b>	<b>1,545</b>	<b>154</b>	<b>--</b>	<b>67</b>	<b>(s)</b>	<b>-400</b>	<b>27,463</b>
Other Hydrocarbons/Oxygenates ....	622	--	3	--	0	-402	--	1,027	0	0	2,073
Unfinished Oils .....	--	--	3	--	79	617	--	-135	0	-400	14,135
Motor Gasoline Blend. Comp. ....	-2,353	--	1	--	1,466	-48	--	-838	(s)	0	11,243
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-13	--	13	0	0	12
<b>Finished Petroleum Products</b> .....	<b>4,053</b>	<b>102,790</b>	<b>376</b>	<b>--</b>	<b>24,124</b>	<b>-6,789</b>	<b>--</b>	<b>--</b>	<b>812</b>	<b>137,320</b>	<b>92,811</b>
Finished Motor Gasoline .....	4,053	53,486	92	--	13,714	-1,415	--	--	72	72,688	39,606
Reformulated .....	--	7,455	0	--	0	19	--	--	0	7,436	1,556
Oxygenated .....	17,001	2,436	0	--	-211	97	--	--	4	19,125	450
Other .....	-12,948	43,595	92	--	13,925	-1,531	--	--	68	46,127	37,600
Finished Aviation Gasoline .....	--	90	1	--	135	31	--	--	0	195	424
Jet Fuel .....	--	6,403	0	--	2,936	-34	--	--	(s)	9,373	7,679
Naphtha-Type .....	--	0	0	--	0	34	--	--	(s)	-34	285
Kerosene-Type .....	--	6,403	0	--	2,936	-68	--	--	0	9,407	7,394
Kerosene .....	--	1,004	0	--	10	345	--	--	108	561	1,980
Distillate Fuel Oil .....	--	23,361	146	--	7,046	-3,785	--	--	167	34,171	27,708
0.05 percent sulfur and under .....	--	14,860	106	--	6,262	-3,364	--	--	0	24,592	18,038
Greater than 0.05 percent sulfur ..	--	8,501	40	--	784	-421	--	--	167	9,579	9,670
Residual Fuel Oil .....	--	2,219	0	--	-282	107	--	--	144	1,686	2,438
Petrochemical Feedstocks <sup>e</sup> .....	--	1,145	27	--	-38	-47	--	--	0	1,181	631
Special Naphthas .....	--	240	34	--	115	-41	--	--	6	424	180
Lubricants .....	--	702	18	--	192	-100	--	--	49	963	1,765
Waxes .....	--	78	7	--	0	0	--	--	13	72	103
Petroleum Coke .....	--	3,883	0	--	0	-489	--	--	66	4,306	1,699
Asphalt and Road Oil .....	--	6,262	47	--	296	-1,340	--	--	186	7,759	8,426
Still Gas .....	--	3,655	0	--	0	0	--	--	0	3,655	0
Miscellaneous Products .....	--	262	4	--	0	-21	--	--	(s)	287	172
<b>Total</b> .....	<b>28,845</b>	<b>105,584</b>	<b>25,870</b>	<b>3,420</b>	<b>81,807</b>	<b>-5,604</b>	<b>0</b>	<b>99,619</b>	<b>862</b>	<b>150,649</b>	<b>227,525</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>17,130</b>	<b>--</b>	<b>22,932</b>	<b>773</b>	<b>51,166</b>	<b>-1,376</b>	<b>0</b>	<b>93,377</b>	<b>0</b>	<b>0</b>	<b>65,015</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,921</b>	<b>3,067</b>	<b>1,996</b>	<b>--</b>	<b>1,040</b>	<b>-4,084</b>	<b>--</b>	<b>4,676</b>	<b>490</b>	<b>13,942</b>	<b>36,776</b>
Pentanes Plus	1,374	--	26	--	378	-113	--	864	13	1,014	2,115
Liquefied Petroleum Gases	7,547	3,067	1,970	--	662	-3,971	--	3,812	478	12,927	34,661
Ethane/Ethylene	2,360	0	9	--	-1,512	190	--	0	0	667	2,881
Propane/Propylene	3,411	3,339	1,613	--	1,375	-1,695	--	0	107	11,326	20,997
Normal Butane/Butylene	1,211	-302	337	--	545	-1,619	--	2,440	370	600	8,595
Isobutane/Isobutylene	565	30	11	--	254	-847	--	1,372	0	335	2,188
<b>Other Liquids</b>	<b>-1,427</b>	<b>--</b>	<b>15</b>	<b>--</b>	<b>1,425</b>	<b>-2,636</b>	<b>--</b>	<b>3,698</b>	<b>7</b>	<b>-1,056</b>	<b>24,827</b>
Other Hydrocarbons/Oxygenates	480	--	8	--	0	-543	--	1,031	0	0	1,530
Unfinished Oils	--	--	6	--	-30	-1,169	--	2,201	0	-1,056	12,966
Motor Gasoline Blend. Comp.	-1,907	--	1	--	1,455	-942	--	484	7	0	10,301
Aviation Gasoline Blend. Comp.	--	--	0	--	0	18	--	-18	0	0	30
<b>Finished Petroleum Products</b>	<b>3,990</b>	<b>103,621</b>	<b>455</b>	<b>--</b>	<b>24,875</b>	<b>2,922</b>	<b>--</b>	<b>--</b>	<b>612</b>	<b>129,408</b>	<b>95,733</b>
Finished Motor Gasoline	3,990	54,313	134	--	12,992	-5	--	--	124	71,310	39,601
Reformulated	--	7,183	0	--	0	-29	--	--	0	7,212	1,527
Oxygenated	20,832	2,349	0	--	-206	150	--	--	4	22,821	600
Other	-16,841	44,781	134	--	13,198	-126	--	--	120	41,278	37,474
Finished Aviation Gasoline	--	126	2	--	45	37	--	--	0	136	461
Jet Fuel	--	6,034	0	--	3,853	509	--	--	47	9,331	8,188
Naphtha-Type	--	0	0	--	0	-111	--	--	0	111	174
Kerosene-Type	--	6,034	0	--	3,853	620	--	--	47	9,220	8,014
Kerosene	--	913	0	--	69	-242	--	--	1	1,223	1,738
Distillate Fuel Oil	--	25,097	171	--	7,621	2,495	--	--	2	30,392	30,203
0.05 percent sulfur and under	--	16,725	130	--	6,907	1,724	--	--	1	22,037	19,762
Greater than 0.05 percent sulfur	--	8,372	41	--	714	771	--	--	1	8,355	10,441
Residual Fuel Oil	--	2,056	35	--	-414	-186	--	--	170	1,693	2,252
Petrochemical Feedstocks <sup>e</sup>	--	1,448	27	--	-21	164	--	--	0	1,290	795
Special Naphthas	--	392	50	--	91	24	--	--	26	483	204
Lubricants	--	608	25	--	269	-134	--	--	53	983	1,631
Waxes	--	63	7	--	0	-9	--	--	12	67	94
Petroleum Coke	--	3,870	0	--	0	-482	--	--	167	4,185	1,217
Asphalt and Road Oil	--	4,676	0	--	370	713	--	--	9	4,324	9,139
Still Gas	--	3,721	0	--	0	0	--	--	0	3,721	0
Miscellaneous Products	--	304	4	--	0	38	--	--	(s)	270	210
<b>Total</b>	<b>28,614</b>	<b>106,688</b>	<b>25,398</b>	<b>773</b>	<b>78,506</b>	<b>-5,174</b>	<b>0</b>	<b>101,751</b>	<b>1,109</b>	<b>142,294</b>	<b>222,351</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>16,982</b>	<b>--</b>	<b>24,428</b>	<b>1,987</b>	<b>52,684</b>	<b>-1,195</b>	<b>0</b>	<b>97,276</b>	<b>0</b>	<b>0</b>	<b>63,820</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,066</b>	<b>2,804</b>	<b>2,450</b>	<b>--</b>	<b>2,181</b>	<b>-7,663</b>	<b>--</b>	<b>5,215</b>	<b>1,002</b>	<b>17,947</b>	<b>29,113</b>
Pentanes Plus	1,368	--	22	--	536	-499	--	1,050	16	1,359	1,616
Liquefied Petroleum Gases	7,698	2,804	2,428	--	1,645	-7,164	--	4,165	985	16,589	27,497
Ethane/Ethylene	2,283	0	9	--	-1,512	-796	--	0	0	1,576	2,085
Propane/Propylene	3,577	3,351	2,290	--	2,155	-3,689	--	0	108	14,954	17,308
Normal Butane/Butylene	1,203	-589	116	--	653	-2,660	--	2,986	877	180	5,935
Isobutane/Isobutylene	635	42	13	--	349	-19	--	1,179	0	-121	2,169
<b>Other Liquids</b>	<b>-543</b>	<b>--</b>	<b>9</b>	<b>--</b>	<b>1,775</b>	<b>-822</b>	<b>--</b>	<b>3,174</b>	<b>0</b>	<b>-1,111</b>	<b>24,005</b>
Other Hydrocarbons/Oxygenates	1,109	--	5	--	0	111	--	1,003	0	0	1,641
Unfinished Oils	--	--	4	--	142	-1,049	--	2,306	0	-1,111	11,917
Motor Gasoline Blend. Comp.	-1,652	--	0	--	1,633	124	--	-143	0	0	10,425
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-8	--	8	0	0	22
<b>Finished Petroleum Products</b>	<b>3,022</b>	<b>108,325</b>	<b>248</b>	<b>--</b>	<b>23,229</b>	<b>3,966</b>	<b>--</b>	<b>--</b>	<b>413</b>	<b>130,445</b>	<b>99,699</b>
Finished Motor Gasoline	3,022	57,272	47	--	14,061	1,383	--	--	43	72,976	40,984
Reformulated	--	7,419	0	--	0	-138	--	--	0	7,557	1,389
Oxygenated	13,703	2,598	0	--	-190	13	--	--	4	16,094	613
Other	-10,681	47,255	47	--	14,251	1,508	--	--	39	49,325	38,982
Finished Aviation Gasoline	--	88	0	--	49	13	--	--	0	124	474
Jet Fuel	--	6,407	0	--	3,687	-665	--	--	2	10,757	7,523
Naphtha-Type	--	0	0	--	0	4	--	--	2	-6	178
Kerosene-Type	--	6,407	0	--	3,687	-669	--	--	0	10,763	7,345
Kerosene	--	1,705	0	--	116	133	--	--	1	1,687	1,871
Distillate Fuel Oil	--	25,338	109	--	5,293	1,256	--	--	52	29,432	31,459
0.05 percent sulfur and under	--	17,581	63	--	4,690	1,709	--	--	0	20,625	21,471
Greater than 0.05 percent sulfur	--	7,757	46	--	603	-453	--	--	52	8,807	9,988
Residual Fuel Oil	--	2,387	0	--	-420	-144	--	--	56	2,055	2,108
Petrochemical Feedstocks <sup>e</sup>	--	1,443	38	--	29	118	--	--	0	1,392	913
Special Naphthas	--	288	30	--	110	-27	--	--	7	448	177
Lubricants	--	811	15	--	184	150	--	--	54	806	1,781
Waxes	--	72	6	--	0	11	--	--	11	56	105
Petroleum Coke	--	4,077	0	--	0	-23	--	--	73	4,027	1,194
Asphalt and Road Oil	--	4,100	0	--	120	1,783	--	--	113	2,324	10,922
Still Gas	--	4,014	0	--	0	0	--	--	0	4,014	0
Miscellaneous Products	--	323	3	--	0	-22	--	--	0	348	188
<b>Total</b>	<b>28,527</b>	<b>111,129</b>	<b>27,135</b>	<b>1,987</b>	<b>79,869</b>	<b>-5,714</b>	<b>0</b>	<b>105,665</b>	<b>1,415</b>	<b>147,281</b>	<b>216,637</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>578</b>	<b>--</b>	<b>732</b>	<b>-52</b>	<b>1,693</b>	<b>-252</b>	<b>0</b>	<b>3,203</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>320</b>	<b>105</b>	<b>94</b>	<b>--</b>	<b>63</b>	<b>-225</b>	<b>--</b>	<b>157</b>	<b>10</b>	<b>640</b>
Pentanes Plus .....	45	--	1	--	33	8	--	40	1	31
Liquefied Petroleum Gases .....	274	105	93	--	30	-234	--	118	9	610
Ethane/Ethylene .....	98	0	11	--	-44	-31	--	0	0	96
Propane/Propylene .....	116	120	69	--	38	-153	--	0	5	490
Normal Butane/Butylene .....	41	-12	7	--	17	-46	--	74	4	21
Isobutane/Isobutylene .....	19	-2	6	--	20	-5	--	44	0	3
<b>Other Liquids</b> .....	<b>7</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>62</b>	<b>90</b>	<b>--</b>	<b>18</b>	<b>(s)</b>	<b>-39</b>
Other Hydrocarbons/Oxygenates ....	37	--	0	--	0	9	--	28	0	0
Unfinished Oils .....	--	--	(s)	--	1	22	--	17	0	-38
Motor Gasoline Blend. Comp. ....	-30	--	(s)	--	60	58	--	-28	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	(s)	0	-1
<b>Finished Petroleum Products</b> .....	<b>80</b>	<b>3,461</b>	<b>15</b>	<b>--</b>	<b>589</b>	<b>294</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>3,842</b>
Finished Motor Gasoline .....	80	1,856	3	--	336	153	--	--	(s)	2,122
Reformulated .....	--	247	0	--	5	3	--	--	0	249
Oxygenated .....	499	69	0	--	-3	5	--	--	(s)	560
Other .....	-419	1,540	3	--	335	145	--	--	(s)	1,313
Finished Aviation Gasoline .....	--	2	(s)	--	3	-1	--	--	0	6
Jet Fuel .....	--	198	0	--	126	10	--	--	0	314
Naphtha-Type .....	--	0	0	--	2	2	--	--	0	0
Kerosene-Type .....	--	198	0	--	125	9	--	--	0	314
Kerosene .....	--	42	0	--	4	8	--	--	(s)	38
Distillate Fuel Oil .....	--	796	6	--	122	3	--	--	(s)	921
0.05 percent sulfur and under .....	--	513	4	--	99	5	--	--	(s)	610
Greater than 0.05 percent sulfur ...	--	283	2	--	24	-2	--	--	(s)	311
Residual Fuel Oil .....	--	74	0	--	-14	7	--	--	1	52
Petrochemical Feedstocks <sup>e</sup> .....	--	51	1	--	(s)	4	--	--	0	49
Special Naphthas .....	--	12	4	--	2	-2	--	--	(s)	20
Lubricants .....	--	25	(s)	--	4	3	--	--	2	24
Waxes .....	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke .....	--	139	0	--	0	20	--	--	2	116
Asphalt and Road Oil .....	--	126	0	--	4	86	--	--	2	43
Still Gas .....	--	127	0	--	0	0	--	--	0	127
Miscellaneous Products .....	--	10	(s)	--	1	2	--	--	(s)	8
<b>Total</b> .....	<b>984</b>	<b>3,566</b>	<b>841</b>	<b>-52</b>	<b>2,407</b>	<b>-94</b>	<b>0</b>	<b>3,378</b>	<b>18</b>	<b>4,444</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>596</b>	<b>--</b>	<b>732</b>	<b>-39</b>	<b>1,716</b>	<b>-22</b>	<b>0</b>	<b>3,026</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>327</b>	<b>106</b>	<b>90</b>	<b>--</b>	<b>55</b>	<b>-159</b>	<b>--</b>	<b>131</b>	<b>6</b>	<b>601</b>
Pentanes Plus .....	45	--	2	--	28	-6	--	40	1	41
Liquefied Petroleum Gases .....	282	106	88	--	27	-152	--	91	5	560
Ethane/Ethylene .....	107	(s)	11	--	-49	16	--	0	0	53
Propane/Propylene .....	116	112	63	--	38	-148	--	0	2	476
Normal Butane/Butylene .....	40	-7	10	--	19	-21	--	53	3	27
Isobutane/Isobutylene .....	20	1	4	--	19	1	--	38	0	4
<b>Other Liquids</b> .....	<b>-23</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>37</b>	<b>2</b>	<b>--</b>	<b>48</b>	<b>(s)</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates ....	35	--	0	--	0	8	--	27	(s)	0
Unfinished Oils .....	--	--	(s)	--	-3	-11	--	44	0	-35
Motor Gasoline Blend. Comp. ....	-58	--	0	--	40	5	--	-23	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>108</b>	<b>3,256</b>	<b>13</b>	<b>--</b>	<b>526</b>	<b>-155</b>	<b>--</b>	<b>--</b>	<b>9</b>	<b>4,049</b>
Finished Motor Gasoline .....	108	1,769	3	--	299	-64	--	--	1	2,243
Reformulated .....	--	195	0	--	7	-22	--	--	0	225
Oxygenated .....	499	81	0	--	-9	2	--	--	(s)	570
Other .....	-391	1,493	3	--	301	-43	--	--	1	1,448
Finished Aviation Gasoline .....	--	1	0	--	2	-1	--	--	0	5
Jet Fuel .....	--	193	0	--	99	-13	--	--	(s)	305
Naphtha-Type .....	--	0	0	--	2	1	--	--	(s)	1
Kerosene-Type .....	--	193	0	--	97	-14	--	--	0	304
Kerosene .....	--	39	0	--	(s)	-4	--	--	(s)	42
Distillate Fuel Oil .....	--	703	5	--	133	-127	--	--	(s)	967
0.05 percent sulfur and under .....	--	455	2	--	118	-84	--	--	(s)	659
Greater than 0.05 percent sulfur ...	--	248	2	--	15	-43	--	--	(s)	308
Residual Fuel Oil .....	--	67	2	--	-23	-4	--	--	3	47
Petrochemical Feedstocks <sup>e</sup> .....	--	46	1	--	(s)	3	--	--	0	44
Special Naphthas .....	--	13	2	--	4	(s)	--	--	(s)	18
Lubricants .....	--	23	1	--	6	1	--	--	1	28
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	137	0	--	0	14	--	--	2	121
Asphalt and Road Oil .....	--	122	0	--	4	41	--	--	1	85
Still Gas .....	--	125	0	--	0	0	--	--	0	125
Miscellaneous Products .....	--	15	(s)	--	0	-1	--	--	(s)	16
<b>Total</b> .....	<b>1,008</b>	<b>3,362</b>	<b>835</b>	<b>-39</b>	<b>2,334</b>	<b>-334</b>	<b>0</b>	<b>3,205</b>	<b>14</b>	<b>4,615</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>584</b>	<b>--</b>	<b>657</b>	<b>72</b>	<b>1,758</b>	<b>167</b>	<b>0</b>	<b>2,903</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>308</b>	<b>137</b>	<b>68</b>	<b>--</b>	<b>29</b>	<b>-14</b>	<b>--</b>	<b>96</b>	<b>5</b>	<b>455</b>
Pentanes Plus	44	--	1	--	29	(s)	--	35	1	37
Liquefied Petroleum Gases	264	137	67	--	(s)	-15	--	60	5	417
Ethane/Ethylene	94	0	11	--	-32	-18	--	0	0	91
Propane/Propylene	112	111	49	--	20	-12	--	0	2	303
Normal Butane/Butylene	37	22	4	--	-2	7	--	19	3	33
Isobutane/Isobutylene	21	3	2	--	14	9	--	41	0	-10
<b>Other Liquids</b>	<b>-42</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>59</b>	<b>-49</b>	<b>--</b>	<b>75</b>	<b>(s)</b>	<b>-9</b>
Other Hydrocarbons/Oxygenates	31	--	(s)	--	0	5	--	25	(s)	0
Unfinished Oils	--	--	(s)	--	5	-20	--	34	0	-9
Motor Gasoline Blend. Comp.	-73	--	(s)	--	54	-34	--	15	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0
<b>Finished Petroleum Products</b>	<b>133</b>	<b>3,077</b>	<b>16</b>	<b>--</b>	<b>737</b>	<b>-124</b>	<b>--</b>	<b>--</b>	<b>11</b>	<b>4,075</b>
Finished Motor Gasoline	133	1,659	3	--	400	-110	--	--	4	2,301
Reformulated	--	186	0	--	6	-21	--	--	0	214
Oxygenated	597	67	0	--	-7	-5	--	--	(s)	662
Other	-464	1,405	3	--	401	-84	--	--	4	1,425
Finished Aviation Gasoline	--	2	(s)	--	3	(s)	--	--	0	5
Jet Fuel	--	170	0	--	85	-25	--	--	0	280
Naphtha-Type	--	(s)	0	--	2	-2	--	--	0	5
Kerosene-Type	--	170	0	--	83	-23	--	--	0	276
Kerosene	--	5	0	--	1	-15	--	--	(s)	20
Distillate Fuel Oil	--	733	4	--	228	-23	--	--	1	988
0.05 percent sulfur and under	--	487	3	--	196	-19	--	--	(s)	705
Greater than 0.05 percent sulfur	--	247	1	--	32	-4	--	--	1	283
Residual Fuel Oil	--	51	3	--	4	-5	--	--	2	61
Petrochemical Feedstocks <sup>e</sup>	--	34	1	--	0	-3	--	--	0	38
Special Naphthas	--	14	1	--	4	-1	--	--	(s)	20
Lubricants	--	22	1	--	10	(s)	--	--	2	31
Waxes	--	4	(s)	--	0	(s)	--	--	(s)	4
Petroleum Coke	--	113	0	--	0	-13	--	--	2	123
Asphalt and Road Oil	--	136	2	--	3	72	--	--	1	68
Still Gas	--	122	0	--	0	0	--	--	0	122
Miscellaneous Products	--	13	(s)	--	0	(s)	--	--	(s)	13
<b>Total</b>	<b>982</b>	<b>3,213</b>	<b>741</b>	<b>72</b>	<b>2,583</b>	<b>-20</b>	<b>0</b>	<b>3,074</b>	<b>18</b>	<b>4,520</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>581</b>	<b>--</b>	<b>743</b>	<b>76</b>	<b>1,748</b>	<b>-3</b>	<b>0</b>	<b>3,151</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>315</b>	<b>163</b>	<b>73</b>	<b>--</b>	<b>-6</b>	<b>147</b>	<b>--</b>	<b>81</b>	<b>6</b>	<b>311</b>
Pentanes Plus .....	45	--	1	--	19	4	--	43	(s)	18
Liquefied Petroleum Gases .....	270	163	72	--	-25	143	--	38	6	294
Ethane/Ethylene .....	98	0	14	--	-32	23	--	0	0	57
Propane/Propylene .....	113	114	49	--	1	74	--	0	2	201
Normal Butane/Butylene .....	40	46	2	--	-13	43	--	4	3	24
Isobutane/Isobutylene .....	19	3	7	--	20	3	--	34	0	12
<b>Other Liquids</b> .....	<b>-34</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>79</b>	<b>59</b>	<b>--</b>	<b>-16</b>	<b>(s)</b>	<b>3</b>
Other Hydrocarbons/Oxygenates .....	35	--	0	--	0	1	--	34	(s)	0
Unfinished Oils .....	--	--	(s)	--	9	(s)	--	6	0	3
Motor Gasoline Blend. Comp. ....	-69	--	(s)	--	70	58	--	-57	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-1	0	0
<b>Finished Petroleum Products</b> .....	<b>125</b>	<b>3,214</b>	<b>12</b>	<b>--</b>	<b>861</b>	<b>179</b>	<b>--</b>	<b>--</b>	<b>14</b>	<b>4,018</b>
Finished Motor Gasoline .....	125	1,678	2	--	470	15	--	--	1	2,260
Reformulated .....	--	184	0	--	5	-14	--	--	0	203
Oxygenated .....	562	69	0	--	-9	2	--	--	(s)	620
Other .....	-437	1,424	2	--	475	27	--	--	(s)	1,438
Finished Aviation Gasoline .....	--	3	(s)	--	4	1	--	--	0	6
Jet Fuel .....	--	181	0	--	114	31	--	--	0	264
Naphtha-Type .....	--	0	0	--	(s)	1	--	--	0	(s)
Kerosene-Type .....	--	181	0	--	113	30	--	--	0	264
Kerosene .....	--	9	0	--	-1	-2	--	--	(s)	10
Distillate Fuel Oil .....	--	763	5	--	247	74	--	--	(s)	941
0.05 percent sulfur and under .....	--	502	2	--	189	28	--	--	0	666
Greater than 0.05 percent sulfur ...	--	261	3	--	59	46	--	--	(s)	276
Residual Fuel Oil .....	--	61	1	--	-3	4	--	--	3	51
Petrochemical Feedstocks <sup>e</sup> .....	--	49	1	--	3	2	--	--	0	51
Special Naphthas .....	--	14	1	--	2	1	--	--	2	14
Lubricants .....	--	20	(s)	--	6	(s)	--	--	2	25
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	131	0	--	0	11	--	--	6	114
Asphalt and Road Oil .....	--	160	1	--	17	43	--	--	1	134
Still Gas .....	--	130	0	--	0	0	--	--	0	130
Miscellaneous Products .....	--	14	(s)	--	1	1	--	--	(s)	14
<b>Total</b> .....	<b>987</b>	<b>3,377</b>	<b>829</b>	<b>76</b>	<b>2,682</b>	<b>382</b>	<b>0</b>	<b>3,216</b>	<b>21</b>	<b>4,332</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>570</b>	<b>--</b>	<b>840</b>	<b>9</b>	<b>1,768</b>	<b>14</b>	<b>0</b>	<b>3,173</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>314</b>	<b>169</b>	<b>48</b>	<b>--</b>	<b>-37</b>	<b>118</b>	<b>--</b>	<b>87</b>	<b>12</b>	<b>278</b>
Pentanes Plus	45	--	1	--	22	-13	--	47	1	34
Liquefied Petroleum Gases	268	169	47	--	-59	131	--	40	11	244
Ethane/Ethylene	96	0	(s)	--	-25	20	--	0	0	52
Propane/Propylene	113	125	38	--	-30	68	--	0	4	174
Normal Butane/Butylene	38	41	2	--	-14	40	--	3	7	17
Isobutane/Isobutylene	21	3	8	--	10	3	--	37	0	2
<b>Other Liquids</b>	<b>-104</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>53</b>	<b>-44</b>	<b>--</b>	<b>29</b>	<b>(s)</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	35	--	(s)	--	0	6	--	29	(s)	0
Unfinished Oils	--	--	(s)	--	1	-2	--	38	0	-35
Motor Gasoline Blend. Comp.	-138	--	0	--	52	-47	--	-39	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>182</b>	<b>3,284</b>	<b>12</b>	<b>--</b>	<b>748</b>	<b>-65</b>	<b>--</b>	<b>--</b>	<b>19</b>	<b>4,273</b>
Finished Motor Gasoline	182	1,740	3	--	419	-48	--	--	1	2,392
Reformulated	--	181	0	--	0	17	--	--	0	164
Oxygenated	439	71	0	--	-8	-2	--	--	(s)	504
Other	-256	1,488	3	--	427	-63	--	--	1	1,724
Finished Aviation Gasoline	--	3	(s)	--	2	-1	--	--	0	6
Jet Fuel	--	187	0	--	78	-9	--	--	0	274
Naphtha-Type	--	(s)	0	--	4	1	--	--	0	2
Kerosene-Type	--	187	0	--	74	-11	--	--	0	271
Kerosene	--	9	0	--	2	2	--	--	(s)	9
Distillate Fuel Oil	--	742	4	--	244	14	--	--	2	974
0.05 percent sulfur and under	--	539	2	--	192	34	--	--	0	700
Greater than 0.05 percent sulfur	--	203	1	--	52	-20	--	--	2	274
Residual Fuel Oil	--	53	1	--	-8	-5	--	--	3	47
Petrochemical Feedstocks <sup>e</sup>	--	50	1	--	1	(s)	--	--	0	52
Special Naphthas	--	14	1	--	2	(s)	--	--	(s)	17
Lubricants	--	21	(s)	--	8	-1	--	--	2	29
Waxes	--	1	(s)	--	0	0	--	--	(s)	1
Petroleum Coke	--	132	0	--	0	2	--	--	5	124
Asphalt and Road Oil	--	195	1	--	(s)	-17	--	--	5	208
Still Gas	--	128	0	--	0	0	--	--	0	128
Miscellaneous Products	--	8	(s)	--	0	-2	--	--	(s)	10
<b>Total</b>	<b>963</b>	<b>3,453</b>	<b>901</b>	<b>9</b>	<b>2,533</b>	<b>23</b>	<b>0</b>	<b>3,289</b>	<b>31</b>	<b>4,516</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>577</b>	<b>--</b>	<b>870</b>	<b>-27</b>	<b>1,788</b>	<b>-103</b>	<b>0</b>	<b>3,310</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>293</b>	<b>161</b>	<b>52</b>	<b>--</b>	<b>-40</b>	<b>156</b>	<b>--</b>	<b>83</b>	<b>8</b>	<b>219</b>
Pentanes Plus .....	45	--	1	--	16	1	--	47	(s)	14
Liquefied Petroleum Gases .....	247	161	51	--	-56	155	--	37	7	205
Ethane/Ethylene .....	83	0	(s)	--	-44	8	--	0	0	31
Propane/Propylene .....	107	116	42	--	-9	106	--	0	3	148
Normal Butane/Butylene .....	38	42	2	--	-16	33	--	3	4	24
Isobutane/Isobutylene .....	19	3	7	--	13	8	--	33	0	2
<b>Other Liquids</b> .....	<b>-55</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>63</b>	<b>5</b>	<b>--</b>	<b>29</b>	<b>(s)</b>	<b>-26</b>
Other Hydrocarbons/Oxygenates ....	19	--	(s)	--	0	-10	--	28	(s)	0
Unfinished Oils .....	--	--	(s)	--	8	24	--	10	0	-26
Motor Gasoline Blend. Comp. ....	-74	--	(s)	--	55	-9	--	-10	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>135</b>	<b>3,408</b>	<b>15</b>	<b>--</b>	<b>783</b>	<b>-266</b>	<b>--</b>	<b>--</b>	<b>23</b>	<b>4,584</b>
Finished Motor Gasoline .....	135	1,807	3	--	477	-126	--	--	1	2,547
Reformulated .....	--	202	0	--	0	-17	--	--	0	219
Oxygenated .....	616	68	0	--	-8	4	--	--	(s)	671
Other .....	-480	1,537	3	--	485	-113	--	--	1	1,657
Finished Aviation Gasoline .....	--	4	(s)	--	4	1	--	--	0	7
Jet Fuel .....	--	204	0	--	100	9	--	--	1	294
Naphtha-Type .....	--	0	0	--	2	-3	--	--	0	5
Kerosene-Type .....	--	204	0	--	98	12	--	--	1	288
Kerosene .....	--	4	0	--	(s)	-1	--	--	0	5
Distillate Fuel Oil .....	--	750	3	--	197	-116	--	--	2	1,065
0.05 percent sulfur and under ....	--	502	2	--	164	-95	--	--	(s)	764
Greater than 0.05 percent sulfur ..	--	248	1	--	32	-21	--	--	2	301
Residual Fuel Oil .....	--	55	0	--	-8	9	--	--	3	36
Petrochemical Feedstocks <sup>e</sup> .....	--	49	1	--	0	1	--	--	0	50
Special Naphthas .....	--	13	2	--	2	(s)	--	--	(s)	16
Lubricants .....	--	18	1	--	7	(s)	--	--	2	24
Waxes .....	--	2	(s)	--	0	-1	--	--	(s)	2
Petroleum Coke .....	--	135	0	--	0	-6	--	--	8	134
Asphalt and Road Oil .....	--	218	5	--	3	-37	--	--	7	255
Still Gas .....	--	138	0	--	0	0	--	--	0	138
Miscellaneous Products .....	--	12	(s)	--	0	(s)	--	--	(s)	12
<b>Total</b> .....	<b>950</b>	<b>3,569</b>	<b>937</b>	<b>-27</b>	<b>2,595</b>	<b>-208</b>	<b>0</b>	<b>3,422</b>	<b>31</b>	<b>4,777</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>548</b>	<b>--</b>	<b>738</b>	<b>124</b>	<b>1,791</b>	<b>-86</b>	<b>0</b>	<b>3,287</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>297</b>	<b>151</b>	<b>50</b>	<b>--</b>	<b>27</b>	<b>182</b>	<b>--</b>	<b>84</b>	<b>6</b>	<b>253</b>
Pentanes Plus .....	47	--	1	--	21	22	--	44	(s)	4
Liquefied Petroleum Gases .....	249	151	49	--	6	160	--	40	6	249
Ethane/Ethylene .....	84	0	(s)	--	-36	(s)	--	0	0	48
Propane/Propylene .....	108	109	36	--	44	121	--	0	2	174
Normal Butane/Butylene .....	39	36	2	--	-12	42	--	2	4	18
Isobutane/Isobutylene .....	19	6	11	--	10	-3	--	39	0	9
<b>Other Liquids</b> .....	<b>-12</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>74</b>	<b>11</b>	<b>--</b>	<b>79</b>	<b>(s)</b>	<b>-26</b>
Other Hydrocarbons/Oxygenates ....	29	--	(s)	--	0	-2	--	31	(s)	0
Unfinished Oils .....	--	--	(s)	--	-1	-18	--	43	0	-26
Motor Gasoline Blend. Comp. ....	-40	--	(s)	--	76	30	--	5	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>77</b>	<b>3,438</b>	<b>13</b>	<b>--</b>	<b>924</b>	<b>55</b>	<b>--</b>	<b>--</b>	<b>27</b>	<b>4,370</b>
Finished Motor Gasoline .....	77	1,807	4	--	559	20	--	--	1	2,427
Reformulated .....	--	220	0	--	1	-2	--	--	0	222
Oxygenated .....	369	61	0	--	-6	-1	--	--	(s)	427
Other .....	-292	1,526	4	--	564	23	--	--	1	1,778
Finished Aviation Gasoline .....	--	3	(s)	--	2	-3	--	--	0	9
Jet Fuel .....	--	191	0	--	107	-2	--	--	(s)	299
Naphtha-Type .....	--	0	0	--	7	2	--	--	(s)	5
Kerosene-Type .....	--	191	0	--	99	-4	--	--	0	294
Kerosene .....	--	7	0	--	1	2	--	--	0	6
Distillate Fuel Oil .....	--	754	3	--	244	58	--	--	2	942
0.05 percent sulfur and under .....	--	513	2	--	191	31	--	--	(s)	675
Greater than 0.05 percent sulfur ...	--	241	1	--	54	27	--	--	2	267
Residual Fuel Oil .....	--	51	1	--	-4	-4	--	--	5	47
Petrochemical Feedstocks <sup>e</sup> .....	--	50	1	--	1	6	--	--	0	45
Special Naphthas .....	--	12	1	--	1	(s)	--	--	(s)	14
Lubricants .....	--	25	1	--	2	6	--	--	2	20
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	127	0	--	0	-5	--	--	10	123
Asphalt and Road Oil .....	--	260	3	--	11	-24	--	--	8	291
Still Gas .....	--	139	0	--	0	0	--	--	0	139
Miscellaneous Products .....	--	8	(s)	--	0	1	--	--	(s)	8
<b>Total</b> .....	<b>910</b>	<b>3,590</b>	<b>801</b>	<b>124</b>	<b>2,816</b>	<b>163</b>	<b>0</b>	<b>3,449</b>	<b>34</b>	<b>4,597</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>574</b>	<b>--</b>	<b>791</b>	<b>-27</b>	<b>1,835</b>	<b>-98</b>	<b>0</b>	<b>3,271</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>288</b>	<b>154</b>	<b>59</b>	<b>--</b>	<b>13</b>	<b>159</b>	<b>--</b>	<b>81</b>	<b>8</b>	<b>266</b>
Pentanes Plus .....	47	--	1	--	22	9	--	41	(s)	19
Liquefied Petroleum Gases .....	241	154	58	--	-9	150	--	39	7	247
Ethane/Ethylene .....	77	0	(s)	--	-51	-18	--	0	0	45
Propane/Propylene .....	106	111	45	--	28	106	--	0	5	179
Normal Butane/Butylene .....	41	40	2	--	-6	44	--	3	2	27
Isobutane/Isobutylene .....	17	3	10	--	20	18	--	36	0	-3
<b>Other Liquids</b> .....	<b>-80</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>72</b>	<b>-14</b>	<b>--</b>	<b>31</b>	<b>(s)</b>	<b>-25</b>
Other Hydrocarbons/Oxygenates ....	33	--	0	--	0	-1	--	33	(s)	0
Unfinished Oils .....	--	--	(s)	--	2	-16	--	43	0	-25
Motor Gasoline Blend. Comp. ....	-113	--	0	--	70	2	--	-45	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>140</b>	<b>3,383</b>	<b>16</b>	<b>--</b>	<b>829</b>	<b>-226</b>	<b>--</b>	<b>--</b>	<b>24</b>	<b>4,569</b>
Finished Motor Gasoline .....	140	1,740	5	--	488	-96	--	--	1	2,469
Reformulated .....	--	231	0	--	0	-12	--	--	0	243
Oxygenated .....	276	74	0	--	-6	-1	--	--	(s)	344
Other .....	-136	1,435	5	--	494	-84	--	--	1	1,882
Finished Aviation Gasoline .....	--	4	(s)	--	5	3	--	--	0	7
Jet Fuel .....	--	194	0	--	101	-19	--	--	0	314
Naphtha-Type .....	--	0	0	--	2	(s)	--	--	0	2
Kerosene-Type .....	--	194	0	--	99	-19	--	--	0	312
Kerosene .....	--	15	0	--	2	-1	--	--	0	17
Distillate Fuel Oil .....	--	773	4	--	229	-30	--	--	4	1,032
0.05 percent sulfur and under .....	--	514	3	--	192	-14	--	--	0	724
Greater than 0.05 percent sulfur ...	--	258	1	--	37	-16	--	--	4	308
Residual Fuel Oil .....	--	50	1	--	-10	-2	--	--	5	38
Petrochemical Feedstocks <sup>e</sup> .....	--	50	1	--	(s)	4	--	--	0	48
Special Naphthas .....	--	14	(s)	--	3	1	--	--	(s)	17
Lubricants .....	--	23	1	--	6	-1	--	--	2	29
Waxes .....	--	2	(s)	--	0	-1	--	--	(s)	2
Petroleum Coke .....	--	129	0	--	0	-6	--	--	3	132
Asphalt and Road Oil .....	--	244	4	--	5	-75	--	--	9	319
Still Gas .....	--	137	0	--	0	0	--	--	0	137
Miscellaneous Products .....	--	8	(s)	--	0	-1	--	--	(s)	9
<b>Total</b> .....	<b>922</b>	<b>3,537</b>	<b>865</b>	<b>-27</b>	<b>2,749</b>	<b>-179</b>	<b>0</b>	<b>3,382</b>	<b>32</b>	<b>4,810</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>562</b>	<b>--</b>	<b>731</b>	<b>54</b>	<b>1,935</b>	<b>-47</b>	<b>0</b>	<b>3,330</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>285</b>	<b>128</b>	<b>63</b>	<b>--</b>	<b>30</b>	<b>55</b>	<b>--</b>	<b>108</b>	<b>3</b>	<b>340</b>
Pentanes Plus .....	47	--	1	--	14	-12	--	46	1	27
Liquefied Petroleum Gases .....	238	128	62	--	16	67	--	61	3	313
Ethane/Ethylene .....	78	0	(s)	--	-40	-23	--	0	0	62
Propane/Propylene .....	104	112	51	--	38	-4	--	0	2	307
Normal Butane/Butylene .....	37	17	6	--	2	86	--	21	1	-46
Isobutane/Isobutylene .....	19	-1	5	--	16	8	--	40	0	-9
<b>Other Liquids</b> .....	<b>-32</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>62</b>	<b>-7</b>	<b>--</b>	<b>70</b>	<b>(s)</b>	<b>-33</b>
Other Hydrocarbons/Oxygenates ....	33	--	0	--	0	2	--	31	(s)	0
Unfinished Oils .....	--	--	(s)	--	0	-12	--	45	0	-33
Motor Gasoline Blend. Comp. ....	-65	--	(s)	--	62	3	--	-6	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>108</b>	<b>3,563</b>	<b>16</b>	<b>--</b>	<b>814</b>	<b>39</b>	<b>--</b>	<b>--</b>	<b>20</b>	<b>4,442</b>
Finished Motor Gasoline .....	108	1,863	3	--	447	34	--	--	1	2,386
Reformulated .....	--	244	0	--	0	-10	--	--	0	254
Oxygenated .....	431	78	0	--	-6	-4	--	--	(s)	508
Other .....	-324	1,541	3	--	453	47	--	--	1	1,625
Finished Aviation Gasoline .....	--	4	(s)	--	6	(s)	--	--	0	10
Jet Fuel .....	--	208	0	--	94	(s)	--	--	1	300
Naphtha-Type .....	--	(s)	0	--	2	-2	--	--	0	4
Kerosene-Type .....	--	208	0	--	92	2	--	--	1	297
Kerosene .....	--	21	0	--	1	10	--	--	(s)	12
Distillate Fuel Oil .....	--	807	6	--	253	31	--	--	2	1,033
0.05 percent sulfur and under .....	--	561	4	--	219	33	--	--	0	751
Greater than 0.05 percent sulfur ...	--	246	2	--	33	-3	--	--	2	283
Residual Fuel Oil .....	--	56	2	--	-9	2	--	--	2	44
Petrochemical Feedstocks <sup>e</sup> .....	--	44	1	--	1	-2	--	--	0	48
Special Naphthas .....	--	8	1	--	1	-2	--	--	(s)	13
Lubricants .....	--	24	1	--	5	2	--	--	2	26
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	135	0	--	0	8	--	--	3	123
Asphalt and Road Oil .....	--	241	2	--	15	-45	--	--	9	294
Still Gas .....	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products .....	--	8	(s)	--	0	(s)	--	--	(s)	8
<b>Total</b> .....	<b>923</b>	<b>3,690</b>	<b>811</b>	<b>54</b>	<b>2,841</b>	<b>39</b>	<b>0</b>	<b>3,507</b>	<b>23</b>	<b>4,750</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>564</b>	<b>--</b>	<b>754</b>	<b>110</b>	<b>1,769</b>	<b>104</b>	<b>0</b>	<b>3,094</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>292</b>	<b>90</b>	<b>68</b>	<b>--</b>	<b>42</b>	<b>-70</b>	<b>--</b>	<b>117</b>	<b>2</b>	<b>443</b>
Pentanes Plus .....	45	--	1	--	18	-18	--	31	(s)	50
Liquefied Petroleum Gases .....	246	90	67	--	24	-53	--	86	1	392
Ethane/Ethylene .....	78	0	(s)	--	-48	(s)	--	0	0	31
Propane/Propylene .....	110	102	55	--	52	-8	--	0	1	327
Normal Butane/Butylene .....	41	-19	11	--	8	-40	--	43	(s)	39
Isobutane/Isobutylene .....	17	7	(s)	--	11	-4	--	44	0	-4
<b>Other Liquids</b> .....	<b>-56</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>50</b>	<b>5</b>	<b>--</b>	<b>2</b>	<b>(s)</b>	<b>-13</b>
Other Hydrocarbons/Oxygenates .....	20	--	(s)	--	0	-13	--	33	0	0
Unfinished Oils .....	--	--	(s)	--	3	20	--	-4	0	-13
Motor Gasoline Blend. Comp. ....	-76	--	(s)	--	47	-2	--	-27	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>131</b>	<b>3,316</b>	<b>12</b>	<b>--</b>	<b>778</b>	<b>-219</b>	<b>--</b>	<b>--</b>	<b>26</b>	<b>4,430</b>
Finished Motor Gasoline .....	131	1,725	3	--	442	-46	--	--	2	2,345
Reformulated .....	--	240	0	--	0	1	--	--	0	240
Oxygenated .....	548	79	0	--	-7	3	--	--	(s)	617
Other .....	-418	1,406	3	--	449	-49	--	--	2	1,488
Finished Aviation Gasoline .....	--	3	(s)	--	4	1	--	--	0	6
Jet Fuel .....	--	207	0	--	95	-1	--	--	(s)	302
Naphtha-Type .....	--	0	0	--	0	1	--	--	(s)	-1
Kerosene-Type .....	--	207	0	--	95	-2	--	--	0	303
Kerosene .....	--	32	0	--	(s)	11	--	--	3	18
Distillate Fuel Oil .....	--	754	5	--	227	-122	--	--	5	1,102
0.05 percent sulfur and under .....	--	479	3	--	202	-109	--	--	0	793
Greater than 0.05 percent sulfur ...	--	274	1	--	25	-14	--	--	5	309
Residual Fuel Oil .....	--	72	0	--	-9	3	--	--	5	54
Petrochemical Feedstocks <sup>e</sup> .....	--	37	1	--	-1	-2	--	--	0	38
Special Naphthas .....	--	8	1	--	4	-1	--	--	(s)	14
Lubricants .....	--	23	1	--	6	-3	--	--	2	31
Waxes .....	--	3	(s)	--	0	0	--	--	(s)	2
Petroleum Coke .....	--	125	0	--	0	-16	--	--	2	139
Asphalt and Road Oil .....	--	202	2	--	10	-43	--	--	6	250
Still Gas .....	--	118	0	--	0	0	--	--	0	118
Miscellaneous Products .....	--	8	(s)	--	0	-1	--	--	(s)	9
<b>Total</b> .....	<b>930</b>	<b>3,406</b>	<b>835</b>	<b>110</b>	<b>2,639</b>	<b>-181</b>	<b>0</b>	<b>3,214</b>	<b>28</b>	<b>4,860</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>571</b>	<b>--</b>	<b>764</b>	<b>26</b>	<b>1,706</b>	<b>-46</b>	<b>0</b>	<b>3,113</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>297</b>	<b>102</b>	<b>67</b>	<b>--</b>	<b>35</b>	<b>-136</b>	<b>--</b>	<b>156</b>	<b>16</b>	<b>465</b>
Pentanes Plus .....	46	--	1	--	13	-4	--	29	(s)	34
Liquefied Petroleum Gases .....	252	102	66	--	22	-132	--	127	16	431
Ethane/Ethylene .....	79	0	(s)	--	-50	6	--	0	0	22
Propane/Propylene .....	114	111	54	--	46	-57	--	0	4	378
Normal Butane/Butylene .....	40	-10	11	--	18	-54	--	81	12	20
Isobutane/Isobutylene .....	19	1	(s)	--	8	-28	--	46	0	11
<b>Other Liquids</b> .....	<b>-48</b>	<b>--</b>	<b>1</b>	<b>--</b>	<b>48</b>	<b>-88</b>	<b>--</b>	<b>123</b>	<b>(s)</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates ....	16	--	(s)	--	0	-18	--	34	0	0
Unfinished Oils .....	--	--	(s)	--	-1	-39	--	73	0	-35
Motor Gasoline Blend. Comp. ....	-64	--	(s)	--	49	-31	--	16	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-1	0	0
<b>Finished Petroleum Products</b> .....	<b>133</b>	<b>3,454</b>	<b>15</b>	<b>--</b>	<b>829</b>	<b>97</b>	<b>--</b>	<b>--</b>	<b>20</b>	<b>4,314</b>
Finished Motor Gasoline .....	133	1,810	4	--	433	(s)	--	--	4	2,377
Reformulated .....	--	239	0	--	0	-1	--	--	0	240
Oxygenated .....	694	78	0	--	-7	5	--	--	(s)	761
Other .....	-561	1,493	4	--	440	-4	--	--	4	1,376
Finished Aviation Gasoline .....	--	4	(s)	--	2	1	--	--	0	5
Jet Fuel .....	--	201	0	--	128	17	--	--	2	311
Naphtha-Type .....	--	0	0	--	0	-4	--	--	0	4
Kerosene-Type .....	--	201	0	--	128	21	--	--	2	307
Kerosene .....	--	30	0	--	2	-8	--	--	(s)	41
Distillate Fuel Oil .....	--	837	6	--	254	83	--	--	(s)	1,013
0.05 percent sulfur and under .....	--	558	4	--	230	57	--	--	(s)	735
Greater than 0.05 percent sulfur ...	--	279	1	--	24	26	--	--	(s)	278
Residual Fuel Oil .....	--	69	1	--	-14	-6	--	--	6	56
Petrochemical Feedstocks <sup>e</sup> .....	--	48	1	--	-1	5	--	--	0	43
Special Naphthas .....	--	13	2	--	3	1	--	--	1	16
Lubricants .....	--	20	1	--	9	-4	--	--	2	33
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	129	0	--	0	-16	--	--	6	139
Asphalt and Road Oil .....	--	156	0	--	12	24	--	--	(s)	144
Still Gas .....	--	124	0	--	0	0	--	--	0	124
Miscellaneous Products .....	--	10	(s)	--	0	1	--	--	(s)	9
<b>Total</b> .....	<b>954</b>	<b>3,556</b>	<b>847</b>	<b>26</b>	<b>2,617</b>	<b>-172</b>	<b>0</b>	<b>3,392</b>	<b>37</b>	<b>4,743</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>548</b>	<b>--</b>	<b>788</b>	<b>64</b>	<b>1,699</b>	<b>-39</b>	<b>0</b>	<b>3,138</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>292</b>	<b>90</b>	<b>79</b>	<b>--</b>	<b>70</b>	<b>-247</b>	<b>--</b>	<b>168</b>	<b>32</b>	<b>579</b>
Pentanes Plus .....	44	--	1	--	17	-16	--	34	1	44
Liquefied Petroleum Gases .....	248	90	78	--	53	-231	--	134	32	535
Ethane/Ethylene .....	74	0	(s)	--	-49	-26	--	0	0	51
Propane/Propylene .....	115	108	74	--	70	-119	--	0	3	482
Normal Butane/Butylene .....	39	-19	4	--	21	-86	--	96	28	6
Isobutane/Isobutylene .....	20	1	(s)	--	11	-1	--	38	0	-4
<b>Other Liquids</b> .....	<b>-18</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>57</b>	<b>-27</b>	<b>--</b>	<b>102</b>	<b>0</b>	<b>-36</b>
Other Hydrocarbons/Oxygenates .....	36	--	(s)	--	0	4	--	32	0	0
Unfinished Oils .....	--	--	(s)	--	5	-34	--	74	0	-36
Motor Gasoline Blend. Comp. ....	-53	--	0	--	53	4	--	-5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>97</b>	<b>3,494</b>	<b>8</b>	<b>--</b>	<b>749</b>	<b>128</b>	<b>--</b>	<b>--</b>	<b>13</b>	<b>4,208</b>
Finished Motor Gasoline .....	97	1,847	2	--	454	45	--	--	1	2,354
Reformulated .....	--	239	0	--	0	-4	--	--	0	244
Oxygenated .....	442	84	0	--	-6	(s)	--	--	(s)	519
Other .....	-345	1,524	2	--	460	49	--	--	1	1,591
Finished Aviation Gasoline .....	--	3	0	--	2	(s)	--	--	0	4
Jet Fuel .....	--	207	0	--	119	-21	--	--	(s)	347
Naphtha-Type .....	--	0	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type .....	--	207	0	--	119	-22	--	--	0	347
Kerosene .....	--	55	0	--	4	4	--	--	(s)	54
Distillate Fuel Oil .....	--	817	4	--	171	41	--	--	2	949
0.05 percent sulfur and under .....	--	567	2	--	151	55	--	--	0	665
Greater than 0.05 percent sulfur ...	--	250	1	--	19	-15	--	--	2	284
Residual Fuel Oil .....	--	77	0	--	-14	-5	--	--	2	66
Petrochemical Feedstocks <sup>e</sup> .....	--	47	1	--	1	4	--	--	0	45
Special Naphthas .....	--	9	1	--	4	-1	--	--	(s)	14
Lubricants .....	--	26	(s)	--	6	5	--	--	2	26
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	132	0	--	0	-1	--	--	2	130
Asphalt and Road Oil .....	--	132	0	--	4	58	--	--	4	75
Still Gas .....	--	129	0	--	0	0	--	--	0	129
Miscellaneous Products .....	--	10	(s)	--	0	-1	--	--	0	11
<b>Total</b> .....	<b>920</b>	<b>3,585</b>	<b>875</b>	<b>64</b>	<b>2,576</b>	<b>-184</b>	<b>0</b>	<b>3,409</b>	<b>46</b>	<b>4,751</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>97,435</b>	<b>--</b>	<b>129,075</b>	<b>3,132</b>	<b>-41,292</b>	<b>-4,034</b>	<b>1</b>	<b>192,383</b>	<b>0</b>	<b>0</b>	<b>742,540</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,688</b>	<b>9,108</b>	<b>1,487</b>	<b>--</b>	<b>-2,981</b>	<b>-6,503</b>	<b>--</b>	<b>7,984</b>	<b>1,148</b>	<b>41,673</b>	<b>59,916</b>
Pentanes Plus	5,764	--	806	--	-755	-97	--	2,781	0	3,131	5,821
Liquefied Petroleum Gases	30,924	9,108	681	--	-2,226	-6,406	--	5,203	1,148	38,542	54,095
Ethane/Ethylene	14,012	532	407	--	2,931	386	--	0	0	17,496	21,968
Propane/Propylene	10,592	8,171	0	--	-4,378	-4,218	--	0	1,017	17,586	17,406
Normal Butane/Butylene	1,837	354	189	--	-363	-2,662	--	3,054	131	1,494	9,343
Isobutane/Isobutylene	4,483	51	85	--	-416	88	--	2,149	0	1,966	5,378
<b>Other Liquids</b>	<b>4,059</b>	<b>--</b>	<b>4,561</b>	<b>--</b>	<b>-2,709</b>	<b>2,916</b>	<b>--</b>	<b>7,109</b>	<b>437</b>	<b>-4,551</b>	<b>67,192</b>
Other Hydrocarbons/Oxygenates	3,712	--	0	--	0	98	--	3,248	366	0	6,209
Unfinished Oils	--	--	4,561	--	-35	2,013	--	7,065	0	-4,552	44,975
Motor Gasoline Blend. Comp.	347	--	0	--	-2,674	797	--	-3,195	71	0	15,987
Aviation Gasoline Blend. Comp.	--	--	0	--	0	8	--	-9	0	1	21
<b>Finished Petroleum Products</b>	<b>-184</b>	<b>209,406</b>	<b>4,884</b>	<b>--</b>	<b>-106,658</b>	<b>-4,953</b>	<b>--</b>	<b>--</b>	<b>15,608</b>	<b>96,793</b>	<b>121,646</b>
Finished Motor Gasoline	-184	96,434	0	--	-58,303	1,715	--	--	2,977	33,255	47,786
Reformulated	--	20,158	0	--	-13,185	607	--	--	0	6,366	9,666
Oxygenated	1,628	612	0	--	0	76	--	--	184	1,980	1,538
Other	-1,812	75,664	0	--	-45,118	1,032	--	--	2,793	24,909	36,582
Finished Aviation Gasoline	--	532	0	--	-142	145	--	--	0	245	427
Jet Fuel	--	22,300	165	--	-19,076	-3,344	--	--	646	6,087	13,269
Naphtha-Type	--	89	150	--	0	-251	--	--	261	229	86
Kerosene-Type	--	22,211	15	--	-19,076	-3,093	--	--	385	5,858	13,183
Kerosene	--	765	102	--	-219	-227	--	--	1	874	1,525
Distillate Fuel Oil	--	41,159	0	--	-25,994	-1,887	--	--	1,535	15,517	26,433
0.05 percent sulfur and under	--	22,538	0	--	-13,759	-1,149	--	--	712	9,216	14,413
Greater than 0.05 percent sulfur	--	18,621	0	--	-12,235	-738	--	--	823	6,301	12,020
Residual Fuel Oil	--	12,344	249	--	-1,297	-239	--	--	4,249	7,286	14,667
Petrochemical Feedstocks <sup>e</sup>	--	10,850	4,088	--	0	-247	--	--	0	15,185	2,532
Special Naphthas	--	1,096	30	--	-189	57	--	--	58	822	1,781
Lubricants	--	3,188	70	--	-1,032	-105	--	--	536	1,795	5,465
Waxes	--	284	10	--	0	-57	--	--	29	322	441
Petroleum Coke	--	8,532	170	--	0	-466	--	--	5,572	3,596	2,839
Asphalt and Road Oil	--	2,560	0	--	-350	97	--	--	5	2,108	3,537
Still Gas	--	8,756	0	--	0	0	--	--	0	8,756	0
Miscellaneous Products	--	606	0	--	-56	-395	--	--	(s)	945	944
<b>Total</b>	<b>137,998</b>	<b>218,514</b>	<b>140,007</b>	<b>3,132</b>	<b>-153,640</b>	<b>-12,574</b>	<b>1</b>	<b>207,476</b>	<b>17,192</b>	<b>133,916</b>	<b>991,294</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>88,631</b>	<b>--</b>	<b>117,670</b>	<b>-1,921</b>	<b>-35,026</b>	<b>-956</b>	<b>0</b>	<b>170,310</b>	<b>0</b>	<b>0</b>	<b>741,584</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>33,250</b>	<b>8,389</b>	<b>1,232</b>	<b>--</b>	<b>-3,182</b>	<b>-7,434</b>	<b>--</b>	<b>6,959</b>	<b>2,692</b>	<b>37,472</b>	<b>52,482</b>
Pentanes Plus .....	5,229	--	1,017	--	-503	-906	--	2,747	0	3,902	4,915
Liquefied Petroleum Gases .....	28,021	8,389	215	--	-2,679	-6,528	--	4,212	2,692	33,570	47,567
Ethane/Ethylene .....	12,730	514	215	--	2,554	-2	--	0	0	16,015	21,966
Propane/Propylene .....	9,557	7,049	0	--	-4,438	-4,250	--	0	2,463	13,955	13,156
Normal Butane/Butylene .....	2,321	721	0	--	-466	-1,691	--	2,404	229	1,634	7,652
Isobutane/Isobutylene .....	3,413	105	0	--	-329	-585	--	1,808	0	1,966	4,793
<b>Other Liquids</b> .....	<b>4,186</b>	<b>--</b>	<b>6,359</b>	<b>--</b>	<b>-1,296</b>	<b>2,609</b>	<b>--</b>	<b>6,850</b>	<b>406</b>	<b>-616</b>	<b>69,801</b>
Other Hydrocarbons/Oxygenates ....	3,290	--	105	--	0	140	--	2,984	271	0	6,349
Unfinished Oils .....	--	--	6,254	--	80	1,862	--	5,088	0	-616	46,837
Motor Gasoline Blend. Comp. ....	896	--	0	--	-1,376	602	--	-1,217	135	0	16,589
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	5	--	-5	0	0	26
<b>Finished Petroleum Products</b> .....	<b>-749</b>	<b>185,382</b>	<b>7,209</b>	<b>--</b>	<b>-89,696</b>	<b>-312</b>	<b>--</b>	<b>--</b>	<b>12,889</b>	<b>89,570</b>	<b>121,334</b>
Finished Motor Gasoline .....	-749	86,277	0	--	-49,870	869	--	--	2,054	32,735	48,655
Reformulated .....	--	17,072	0	--	-8,358	-257	--	--	0	8,971	9,409
Oxygenated .....	1,472	177	0	--	-244	-1,159	--	--	152	2,412	379
Other .....	-2,221	69,028	0	--	-41,268	2,285	--	--	1,902	21,352	38,867
Finished Aviation Gasoline .....	--	309	0	--	-85	81	--	--	0	143	508
Jet Fuel .....	--	19,391	17	--	-14,776	77	--	--	402	4,153	13,346
Naphtha-Type .....	--	36	0	--	-60	37	--	--	35	-96	123
Kerosene-Type .....	--	19,355	17	--	-14,716	40	--	--	367	4,249	13,223
Kerosene .....	--	302	52	--	-231	-342	--	--	(s)	465	1,183
Distillate Fuel Oil .....	--	36,918	0	--	-22,272	-352	--	--	2,647	12,351	26,081
0.05 percent sulfur and under .....	--	20,211	0	--	-12,244	-1,107	--	--	329	8,745	13,306
Greater than 0.05 percent sulfur ...	--	16,707	0	--	-10,028	755	--	--	2,318	3,606	12,775
Residual Fuel Oil .....	--	8,439	665	--	-1,050	-1,908	--	--	3,235	6,727	12,759
Petrochemical Feedstocks <sup>e</sup> .....	--	10,011	6,337	--	-10	773	--	--	0	15,565	3,305
Special Naphthas .....	--	1,036	90	--	-227	65	--	--	130	704	1,846
Lubricants .....	--	3,137	0	--	-906	395	--	--	415	1,421	5,860
Waxes .....	--	384	4	--	0	29	--	--	31	328	470
Petroleum Coke .....	--	7,665	0	--	0	-181	--	--	3,921	3,925	2,658
Asphalt and Road Oil .....	--	2,537	35	--	-259	132	--	--	53	2,128	3,669
Still Gas .....	--	8,284	0	--	0	0	--	--	0	8,284	0
Miscellaneous Products .....	--	692	9	--	-10	50	--	--	(s)	641	994
<b>Total</b> .....	<b>125,318</b>	<b>193,771</b>	<b>132,470</b>	<b>-1,921</b>	<b>-129,200</b>	<b>-6,093</b>	<b>0</b>	<b>184,119</b>	<b>15,986</b>	<b>126,426</b>	<b>985,201</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>96,510</b>	<b>--</b>	<b>148,509</b>	<b>-3,077</b>	<b>-40,566</b>	<b>6,160</b>	<b>0</b>	<b>195,216</b>	<b>0</b>	<b>0</b>	<b>747,744</b>
<b>Natural Gas Liquids and LRGs</b>	<b>37,099</b>	<b>11,820</b>	<b>1,208</b>	<b>--</b>	<b>-342</b>	<b>6,110</b>	<b>--</b>	<b>6,592</b>	<b>902</b>	<b>36,181</b>	<b>58,592</b>
Pentanes Plus	5,856	--	806	--	-519	-39	--	2,714	(s)	3,468	4,876
Liquefied Petroleum Gases	31,243	11,820	402	--	177	6,149	--	3,878	901	32,714	53,716
Ethane/Ethylene	14,083	520	0	--	2,281	1,803	--	0	0	15,081	23,769
Propane/Propylene	10,750	8,649	402	--	-2,289	1,576	--	0	783	15,153	14,732
Normal Butane/Butylene	2,727	2,291	0	--	478	2,982	--	1,397	118	999	10,634
Isobutane/Isobutylene	3,683	360	0	--	-293	-212	--	2,481	0	1,481	4,581
<b>Other Liquids</b>	<b>3,030</b>	<b>--</b>	<b>7,581</b>	<b>--</b>	<b>-2,398</b>	<b>-1,496</b>	<b>--</b>	<b>10,341</b>	<b>400</b>	<b>-1,032</b>	<b>68,305</b>
Other Hydrocarbons/Oxygenates	2,776	--	12	--	0	-408	--	2,963	233	0	5,941
Unfinished Oils	--	--	6,958	--	-176	-305	--	8,119	0	-1,032	46,532
Motor Gasoline Blend. Comp.	254	--	611	--	-2,222	-780	--	-744	167	0	15,809
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	3	0	0	23
<b>Finished Petroleum Products</b>	<b>-59</b>	<b>210,172</b>	<b>4,537</b>	<b>--</b>	<b>-106,839</b>	<b>-4,323</b>	<b>--</b>	<b>--</b>	<b>11,913</b>	<b>100,222</b>	<b>117,011</b>
Finished Motor Gasoline	-59	96,773	0	--	-60,720	-2,930	--	--	2,601	36,323	45,725
Reformulated	--	19,533	0	--	-12,074	-1,354	--	--	252	8,561	8,055
Oxygenated	1,948	208	0	--	-540	-123	--	--	111	1,628	256
Other	-2,007	77,032	0	--	-48,106	-1,453	--	--	2,239	26,133	37,414
Finished Aviation Gasoline	--	415	0	--	-133	-3	--	--	0	285	505
Jet Fuel	--	19,998	20	--	-15,711	-1,366	--	--	86	5,587	11,980
Naphtha-Type	--	46	0	--	0	-87	--	--	0	133	36
Kerosene-Type	--	19,952	20	--	-15,711	-1,279	--	--	86	5,454	11,944
Kerosene	--	382	102	--	-113	-344	--	--	0	715	839
Distillate Fuel Oil	--	43,710	0	--	-27,363	-773	--	--	2,695	14,425	25,308
0.05 percent sulfur and under	--	24,995	0	--	-15,971	-360	--	--	328	9,056	12,946
Greater than 0.05 percent sulfur	--	18,715	0	--	-11,392	-413	--	--	2,368	5,368	12,362
Residual Fuel Oil	--	10,007	0	--	-1,016	525	--	--	2,169	6,297	13,284
Petrochemical Feedstocks <sup>e</sup>	--	11,885	4,307	--	-42	163	--	--	0	15,987	3,468
Special Naphthas	--	1,019	9	--	-207	-114	--	--	95	840	1,732
Lubricants	--	3,290	0	--	-1,138	-153	--	--	344	1,961	5,707
Waxes	--	362	2	--	0	-5	--	--	43	326	465
Petroleum Coke	--	8,660	0	--	0	122	--	--	3,871	4,667	2,780
Asphalt and Road Oil	--	3,731	93	--	-396	603	--	--	8	2,817	4,272
Still Gas	--	9,099	0	--	0	0	--	--	0	9,099	0
Miscellaneous Products	--	841	4	--	0	-48	--	--	(s)	893	946
<b>Total</b>	<b>136,581</b>	<b>221,992</b>	<b>161,835</b>	<b>-3,077</b>	<b>-150,145</b>	<b>6,451</b>	<b>0</b>	<b>212,149</b>	<b>13,214</b>	<b>135,371</b>	<b>991,652</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

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<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>94,089</b>	<b>--</b>	<b>136,791</b>	<b>520</b>	<b>-41,087</b>	<b>-2,189</b>	<b>0</b>	<b>192,502</b>	<b>0</b>	<b>0</b>	<b>745,555</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,221</b>	<b>13,794</b>	<b>1,917</b>	<b>--</b>	<b>1,159</b>	<b>3,715</b>	<b>--</b>	<b>6,253</b>	<b>965</b>	<b>42,158</b>	<b>62,307</b>
Pentanes Plus	5,841	--	296	--	-231	33	--	2,465	240	3,168	4,909
Liquefied Petroleum Gases	30,380	13,794	1,621	--	1,390	3,682	--	3,788	725	38,990	57,398
Ethane/Ethylene	13,617	778	125	--	2,291	-1,212	--	0	0	18,023	22,557
Propane/Propylene	10,434	9,011	1,226	--	-1,379	2,359	--	0	560	16,373	17,091
Normal Butane/Butylene	1,248	3,470	185	--	835	1,934	--	1,070	164	2,570	12,568
Isobutane/Isobutylene	5,081	535	85	--	-357	601	--	2,718	0	2,025	5,182
<b>Other Liquids</b>	<b>3,448</b>	<b>--</b>	<b>7,827</b>	<b>--</b>	<b>-2,567</b>	<b>-975</b>	<b>--</b>	<b>13,536</b>	<b>397</b>	<b>-4,250</b>	<b>67,330</b>
Other Hydrocarbons/Oxygenates	3,228	--	27	--	0	-800	--	3,967	88	0	5,141
Unfinished Oils	--	--	7,738	--	-269	797	--	10,922	0	-4,250	47,329
Motor Gasoline Blend. Comp.	220	--	62	--	-2,298	-972	--	-1,353	309	0	14,837
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	23
<b>Finished Petroleum Products</b>	<b>-42</b>	<b>208,658</b>	<b>6,949</b>	<b>--</b>	<b>-105,586</b>	<b>-2,520</b>	<b>--</b>	<b>--</b>	<b>15,606</b>	<b>96,892</b>	<b>114,491</b>
Finished Motor Gasoline	-42	99,726	546	--	-63,892	-4,134	--	--	3,768	36,704	41,591
Reformulated	--	21,135	0	--	-12,980	523	--	--	0	7,632	8,578
Oxygenated	1,774	198	0	--	-578	84	--	--	91	1,219	340
Other	-1,817	78,393	546	--	-50,334	-4,741	--	--	3,677	27,852	32,673
Finished Aviation Gasoline	--	357	0	--	-188	-34	--	--	0	203	471
Jet Fuel	--	19,945	244	--	-14,581	728	--	--	55	4,825	12,708
Naphtha-Type	--	86	230	--	0	137	--	--	8	171	173
Kerosene-Type	--	19,859	14	--	-14,581	591	--	--	47	4,654	12,535
Kerosene	--	227	0	--	0	8	--	--	11	208	847
Distillate Fuel Oil	--	41,600	0	--	-24,138	536	--	--	2,909	14,017	25,844
0.05 percent sulfur and under	--	27,003	0	--	-13,819	2,925	--	--	572	9,687	15,871
Greater than 0.05 percent sulfur	--	14,597	0	--	-10,319	-2,389	--	--	2,337	4,330	9,973
Residual Fuel Oil	--	9,731	649	--	-818	301	--	--	2,321	6,940	13,585
Petrochemical Feedstocks <sup>e</sup>	--	10,231	5,242	--	-70	-489	--	--	0	15,892	2,979
Special Naphthas	--	1,070	80	--	-180	38	--	--	68	864	1,770
Lubricants	--	3,314	0	--	-972	405	--	--	383	1,554	6,112
Waxes	--	339	3	--	0	-5	--	--	44	303	460
Petroleum Coke	--	8,697	100	--	0	58	--	--	6,040	2,699	2,838
Asphalt and Road Oil	--	3,364	85	--	-711	133	--	--	7	2,598	4,405
Still Gas	--	9,268	0	--	0	0	--	--	0	9,268	0
Miscellaneous Products	--	789	0	--	-36	-65	--	--	(s)	818	881
<b>Total</b>	<b>133,715</b>	<b>222,452</b>	<b>153,484</b>	<b>520</b>	<b>-148,081</b>	<b>-1,969</b>	<b>0</b>	<b>212,291</b>	<b>16,968</b>	<b>134,800</b>	<b>989,683</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>98,167</b>	<b>--</b>	<b>145,689</b>	<b>1,766</b>	<b>-44,303</b>	<b>-1,164</b>	<b>0</b>	<b>202,483</b>	<b>0</b>	<b>0</b>	<b>744,391</b>
<b>Natural Gas Liquids and LRGs</b>	<b>37,291</b>	<b>14,385</b>	<b>3,423</b>	<b>--</b>	<b>2,183</b>	<b>6,589</b>	<b>--</b>	<b>6,373</b>	<b>627</b>	<b>43,693</b>	<b>68,896</b>
Pentanes Plus	6,294	--	1,588	--	-318	-320	--	2,821	1	5,062	4,589
Liquefied Petroleum Gases	30,997	14,385	1,835	--	2,501	6,909	--	3,552	626	38,631	64,307
Ethane/Ethylene	13,859	656	756	--	2,235	629	--	0	0	16,877	23,186
Propane/Propylene	10,631	9,197	881	--	-539	3,441	--	0	313	16,416	20,532
Normal Butane/Butylene	1,294	4,276	136	--	898	2,249	--	1,029	313	3,013	14,817
Isobutane/Isobutylene	5,213	256	62	--	-93	590	--	2,523	0	2,325	5,772
<b>Other Liquids</b>	<b>4,211</b>	<b>--</b>	<b>7,302</b>	<b>--</b>	<b>-1,773</b>	<b>1,481</b>	<b>--</b>	<b>9,801</b>	<b>180</b>	<b>-1,722</b>	<b>68,811</b>
Other Hydrocarbons/Oxygenates	3,340	--	0	--	0	-499	--	3,762	77	0	4,642
Unfinished Oils	--	--	6,957	--	-35	1,169	--	7,474	0	-1,721	48,498
Motor Gasoline Blend. Comp.	871	--	345	--	-1,738	809	--	-1,434	103	0	15,646
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-1	0	-1	25
<b>Finished Petroleum Products</b>	<b>-728</b>	<b>215,951</b>	<b>4,847</b>	<b>--</b>	<b>-108,264</b>	<b>4,715</b>	<b>--</b>	<b>--</b>	<b>13,018</b>	<b>94,072</b>	<b>119,206</b>
Finished Motor Gasoline	-728	103,833	290	--	-62,957	2,335	--	--	1,954	36,149	43,926
Reformulated	--	21,299	0	--	-12,557	-759	--	--	214	9,287	7,819
Oxygenated	1,432	212	0	--	-523	-161	--	--	55	1,227	179
Other	-2,160	82,322	290	--	-49,877	3,255	--	--	1,685	25,635	35,928
Finished Aviation Gasoline	--	357	0	--	-158	-20	--	--	0	219	451
Jet Fuel	--	19,965	261	--	-15,021	-1,253	--	--	505	5,953	11,455
Naphtha-Type	--	26	249	--	-60	-132	--	--	346	1	41
Kerosene-Type	--	19,939	12	--	-14,961	-1,121	--	--	159	5,952	11,414
Kerosene	--	678	0	--	-45	140	--	--	3	490	987
Distillate Fuel Oil	--	42,978	0	--	-27,022	2,192	--	--	3,413	10,351	28,036
0.05 percent sulfur and under	--	26,916	0	--	-16,312	-624	--	--	882	10,346	15,247
Greater than 0.05 percent sulfur	--	16,062	0	--	-10,710	2,816	--	--	2,531	5	12,789
Residual Fuel Oil	--	10,052	1,103	--	-1,501	2,744	--	--	1,828	5,082	16,329
Petrochemical Feedstocks <sup>e</sup>	--	10,288	2,818	--	-20	-132	--	--	0	13,218	2,847
Special Naphthas	--	885	69	--	81	-282	--	--	24	1,293	1,488
Lubricants	--	3,239	0	--	-1,098	-281	--	--	709	1,713	5,831
Waxes	--	375	3	--	0	-2	--	--	44	336	458
Petroleum Coke	--	9,150	231	--	0	-326	--	--	4,502	5,205	2,512
Asphalt and Road Oil	--	3,690	68	--	-523	-353	--	--	36	3,552	4,052
Still Gas	--	9,681	0	--	0	0	--	--	0	9,681	0
Miscellaneous Products	--	780	4	--	0	-47	--	--	(s)	831	834
<b>Total</b>	<b>138,941</b>	<b>230,336</b>	<b>161,261</b>	<b>1,766</b>	<b>-152,157</b>	<b>11,621</b>	<b>0</b>	<b>218,657</b>	<b>13,825</b>	<b>136,043</b>	<b>1,001,304</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>93,931</b>	<b>--</b>	<b>150,953</b>	<b>2,329</b>	<b>-43,703</b>	<b>4,059</b>	<b>0</b>	<b>199,451</b>	<b>0</b>	<b>0</b>	<b>748,450</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>35,431</b>	<b>14,551</b>	<b>3,227</b>	<b>--</b>	<b>1,881</b>	<b>8,138</b>	<b>--</b>	<b>5,972</b>	<b>577</b>	<b>40,403</b>	<b>77,034</b>
Pentanes Plus .....	6,082	--	0	--	-113	585	--	2,625	0	2,759	5,174
Liquefied Petroleum Gases .....	29,349	14,551	3,227	--	1,994	7,553	--	3,347	577	37,644	71,860
Ethane/Ethylene .....	13,002	730	497	--	2,410	1,928	--	0	0	14,711	25,114
Propane/Propylene .....	10,135	9,261	1,760	--	-1,149	2,129	--	0	483	17,395	22,661
Normal Butane/Butylene .....	1,702	4,177	696	--	893	3,545	--	838	94	2,991	18,362
Isobutane/Isobutylene .....	4,510	383	274	--	-160	-49	--	2,509	0	2,547	5,723
<b>Other Liquids</b> .....	<b>3,526</b>	<b>--</b>	<b>7,138</b>	<b>--</b>	<b>-2,078</b>	<b>-364</b>	<b>--</b>	<b>13,140</b>	<b>458</b>	<b>-4,648</b>	<b>68,447</b>
Other Hydrocarbons/Oxygenates .....	2,941	--	0	--	0	-185	--	3,124	2	0	4,457
Unfinished Oils .....	--	--	6,124	--	-234	-1,808	--	12,346	0	-4,648	46,690
Motor Gasoline Blend. Comp. ....	584	--	1,014	--	-1,844	1,630	--	-2,331	455	0	17,276
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	1	0	0	24
<b>Finished Petroleum Products</b> .....	<b>-390</b>	<b>215,829</b>	<b>7,813</b>	<b>--</b>	<b>-100,110</b>	<b>-1,889</b>	<b>--</b>	<b>--</b>	<b>13,560</b>	<b>111,472</b>	<b>117,317</b>
Finished Motor Gasoline .....	-390	103,317	285	--	-61,222	1,472	--	--	2,583	37,935	45,398
Reformulated .....	--	19,450	0	--	-11,612	867	--	--	0	6,971	8,686
Oxygenated .....	1,944	201	0	--	-435	-137	--	--	3	1,844	42
Other .....	-2,334	83,666	285	--	-49,175	742	--	--	2,581	29,120	36,670
Finished Aviation Gasoline .....	--	347	0	--	-209	-87	--	--	0	225	364
Jet Fuel .....	--	20,731	677	--	-14,552	1,282	--	--	31	5,543	12,737
Naphtha-Type .....	--	77	660	--	0	27	--	--	31	679	68
Kerosene-Type .....	--	20,654	17	--	-14,552	1,255	--	--	0	4,864	12,669
Kerosene .....	--	270	0	--	0	-270	--	--	134	406	717
Distillate Fuel Oil .....	--	41,867	48	--	-20,478	-864	--	--	2,572	19,729	27,172
0.05 percent sulfur and under .....	--	25,875	0	--	-14,918	216	--	--	641	10,100	15,463
Greater than 0.05 percent sulfur ...	--	15,992	48	--	-5,560	-1,080	--	--	1,931	9,629	11,709
Residual Fuel Oil .....	--	10,220	1,470	--	-1,567	-3,464	--	--	1,838	11,749	12,865
Petrochemical Feedstocks <sup>e</sup> .....	--	10,573	5,274	--	-22	293	--	--	0	15,532	3,140
Special Naphthas .....	--	1,135	33	--	-416	209	--	--	58	485	1,697
Lubricants .....	--	3,355	0	--	-1,015	-5	--	--	739	1,606	5,826
Waxes .....	--	359	1	--	0	15	--	--	23	322	473
Petroleum Coke .....	--	9,058	0	--	0	-490	--	--	5,577	3,971	2,022
Asphalt and Road Oil .....	--	4,158	25	--	-621	-25	--	--	4	3,583	4,027
Still Gas .....	--	9,570	0	--	0	0	--	--	0	9,570	0
Miscellaneous Products .....	--	869	0	--	-8	45	--	--	(s)	816	879
<b>Total</b> .....	<b>132,498</b>	<b>230,380</b>	<b>169,131</b>	<b>2,329</b>	<b>-144,010</b>	<b>9,944</b>	<b>0</b>	<b>218,563</b>	<b>14,594</b>	<b>147,226</b>	<b>1,011,248</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>97,064</b>	<b>--</b>	<b>142,450</b>	<b>739</b>	<b>-45,823</b>	<b>-6,449</b>	<b>0</b>	<b>200,879</b>	<b>0</b>	<b>0</b>	<b>742,001</b>
<b>Natural Gas Liquids and LRGs</b>	<b>37,197</b>	<b>14,492</b>	<b>3,192</b>	<b>--</b>	<b>-340</b>	<b>7,994</b>	<b>--</b>	<b>6,740</b>	<b>352</b>	<b>39,455</b>	<b>85,028</b>
Pentanes Plus	6,573	--	1,354	--	-267	197	--	2,846	0	4,617	5,371
Liquefied Petroleum Gases	30,624	14,492	1,838	--	-73	7,797	--	3,894	352	34,838	79,657
Ethane/Ethylene	13,513	853	434	--	2,284	1,721	--	0	0	15,363	26,835
Propane/Propylene	10,545	9,028	807	--	-3,095	2,089	--	0	306	14,890	24,750
Normal Butane/Butylene	2,108	4,060	362	--	813	3,352	--	987	46	2,958	21,714
Isobutane/Isobutylene	4,458	551	235	--	-75	635	--	2,907	0	1,627	6,358
<b>Other Liquids</b>	<b>4,294</b>	<b>--</b>	<b>8,700</b>	<b>--</b>	<b>-2,219</b>	<b>-1,940</b>	<b>--</b>	<b>17,264</b>	<b>313</b>	<b>-4,862</b>	<b>66,507</b>
Other Hydrocarbons/Oxygenates	3,720	--	36	--	0	111	--	3,396	249	0	4,568
Unfinished Oils	--	--	8,664	--	10	-1,135	--	14,679	0	-4,870	45,555
Motor Gasoline Blend. Comp.	574	--	0	--	-2,229	-918	--	-801	64	0	16,358
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-10	0	8	26
<b>Finished Petroleum Products</b>	<b>-454</b>	<b>222,303</b>	<b>7,458</b>	<b>--</b>	<b>-112,820</b>	<b>2,996</b>	<b>--</b>	<b>--</b>	<b>13,995</b>	<b>99,496</b>	<b>120,313</b>
Finished Motor Gasoline	-454	106,347	0	--	-69,035	-524	--	--	2,551	34,831	44,874
Reformulated	--	20,083	0	--	-12,877	68	--	--	0	7,138	8,754
Oxygenated	1,206	218	0	--	-452	-13	--	--	0	985	29
Other	-1,659	86,046	0	--	-55,706	-579	--	--	2,551	26,708	36,091
Finished Aviation Gasoline	--	353	0	--	-117	67	--	--	0	169	431
Jet Fuel	--	22,001	734	--	-15,566	1,380	--	--	609	5,180	14,117
Naphtha-Type	--	32	713	--	-150	-55	--	--	263	387	13
Kerosene-Type	--	21,969	21	--	-15,416	1,435	--	--	346	4,793	14,104
Kerosene	--	848	0	--	-19	489	--	--	7	333	1,206
Distillate Fuel Oil	--	41,138	0	--	-24,762	481	--	--	2,938	12,957	27,653
0.05 percent sulfur and under	--	24,899	0	--	-16,028	-880	--	--	1,487	8,264	14,583
Greater than 0.05 percent sulfur	--	16,239	0	--	-8,734	1,361	--	--	1,451	4,693	13,070
Residual Fuel Oil	--	11,484	1,195	--	-1,513	1,136	--	--	2,818	7,212	14,001
Petrochemical Feedstocks <sup>e</sup>	--	12,153	5,319	--	0	412	--	--	0	17,060	3,552
Special Naphthas	--	926	210	--	-129	-43	--	--	110	940	1,654
Lubricants	--	3,283	0	--	-887	194	--	--	346	1,856	6,020
Waxes	--	304	0	--	0	-57	--	--	37	324	416
Petroleum Coke	--	8,922	0	--	0	30	--	--	4,573	4,319	2,052
Asphalt and Road Oil	--	4,088	0	--	-792	-463	--	--	7	3,752	3,564
Still Gas	--	9,810	0	--	0	0	--	--	0	9,810	0
Miscellaneous Products	--	646	0	--	0	-106	--	--	(s)	752	773
<b>Total</b>	<b>138,102</b>	<b>236,795</b>	<b>161,800</b>	<b>739</b>	<b>-161,202</b>	<b>2,601</b>	<b>0</b>	<b>224,883</b>	<b>14,660</b>	<b>134,090</b>	<b>1,013,849</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>95,006</b>	<b>--</b>	<b>147,188</b>	<b>138</b>	<b>-47,925</b>	<b>-2,092</b>	<b>0</b>	<b>196,499</b>	<b>0</b>	<b>0</b>	<b>739,909</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>36,782</b>	<b>14,519</b>	<b>3,243</b>	<b>--</b>	<b>113</b>	<b>3,519</b>	<b>--</b>	<b>6,866</b>	<b>361</b>	<b>43,911</b>	<b>88,547</b>
Pentanes Plus .....	6,580	--	525	--	-230	-553	--	3,098	0	4,330	4,818
Liquefied Petroleum Gases .....	30,202	14,519	2,718	--	343	4,072	--	3,768	361	39,581	83,729
Ethane/Ethylene .....	13,198	776	434	--	2,772	-496	--	0	0	17,676	26,339
Propane/Propylene .....	10,409	9,223	1,253	--	-2,665	1,303	--	0	314	16,603	26,053
Normal Butane/Butylene .....	2,616	4,142	742	--	594	3,584	--	1,195	47	3,268	25,298
Isobutane/Isobutylene .....	3,979	378	289	--	-358	-319	--	2,573	0	2,034	6,039
<b>Other Liquids</b> .....	<b>4,192</b>	<b>--</b>	<b>8,838</b>	<b>--</b>	<b>-2,232</b>	<b>-1,631</b>	<b>--</b>	<b>16,170</b>	<b>201</b>	<b>-3,942</b>	<b>64,876</b>
Other Hydrocarbons/Oxygenates .....	4,385	--	0	--	0	1,321	--	3,028	36	0	5,889
Unfinished Oils .....	--	--	8,838	--	-71	-1,423	--	14,132	0	-3,942	44,132
Motor Gasoline Blend. Comp. ....	-193	--	0	--	-2,161	-1,516	--	-1,003	165	0	14,842
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-13	--	13	0	0	13
<b>Finished Petroleum Products</b> .....	<b>283</b>	<b>216,886</b>	<b>6,063</b>	<b>--</b>	<b>-106,317</b>	<b>-474</b>	<b>--</b>	<b>--</b>	<b>12,030</b>	<b>105,359</b>	<b>119,839</b>
Finished Motor Gasoline .....	283	103,158	0	--	-64,883	-2,025	--	--	3,135	37,448	42,849
Reformulated .....	--	18,746	0	--	-12,385	299	--	--	216	5,846	9,053
Oxygenated .....	900	207	0	--	-335	67	--	--	0	705	96
Other .....	-617	84,205	0	--	-52,163	-2,391	--	--	2,919	30,897	33,700
Finished Aviation Gasoline .....	--	458	0	--	-246	-53	--	--	0	265	378
Jet Fuel .....	--	20,946	15	--	-15,508	339	--	--	390	4,724	14,456
Naphtha-Type .....	--	39	0	--	0	6	--	--	6	27	19
Kerosene-Type .....	--	20,907	15	--	-15,508	333	--	--	384	4,697	14,437
Kerosene .....	--	285	0	--	-49	-199	--	--	1	434	1,007
Distillate Fuel Oil .....	--	41,185	111	--	-22,630	498	--	--	1,264	16,904	28,151
0.05 percent sulfur and under .....	--	25,096	0	--	-15,467	860	--	--	8	8,761	15,443
Greater than 0.05 percent sulfur ...	--	16,089	111	--	-7,163	-362	--	--	1,256	8,143	12,708
Residual Fuel Oil .....	--	11,033	0	--	-1,274	1,081	--	--	2,255	6,423	15,082
Petrochemical Feedstocks <sup>e</sup> .....	--	12,034	5,557	--	0	-214	--	--	0	17,805	3,338
Special Naphthas .....	--	1,039	21	--	-117	60	--	--	21	862	1,714
Lubricants .....	--	3,197	0	--	-845	-16	--	--	423	1,945	6,004
Waxes .....	--	348	0	--	0	-35	--	--	36	347	381
Petroleum Coke .....	--	9,055	307	--	0	668	--	--	4,502	4,192	2,720
Asphalt and Road Oil .....	--	4,049	44	--	-765	-623	--	--	3	3,948	2,941
Still Gas .....	--	9,505	0	--	0	0	--	--	0	9,505	0
Miscellaneous Products .....	--	594	8	--	0	45	--	--	0	557	818
<b>Total</b> .....	<b>136,263</b>	<b>231,405</b>	<b>165,332</b>	<b>138</b>	<b>-156,361</b>	<b>-678</b>	<b>0</b>	<b>219,535</b>	<b>12,592</b>	<b>145,328</b>	<b>1,013,171</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>93,103</b>	<b>--</b>	<b>154,849</b>	<b>2,660</b>	<b>-50,289</b>	<b>3,427</b>	<b>0</b>	<b>196,896</b>	<b>0</b>	<b>0</b>	<b>743,336</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,225</b>	<b>10,934</b>	<b>4,555</b>	<b>--</b>	<b>-1,099</b>	<b>-2,551</b>	<b>--</b>	<b>7,935</b>	<b>493</b>	<b>44,738</b>	<b>85,996</b>
Pentanes Plus	6,394	--	1,314	--	-14	-468	--	2,914	(s)	5,248	4,350
Liquefied Petroleum Gases	29,831	10,934	3,241	--	-1,085	-2,083	--	5,021	493	39,490	81,646
Ethane/Ethylene	13,086	845	420	--	2,261	-1,789	--	0	0	18,401	24,550
Propane/Propylene	10,354	8,986	2,226	--	-3,355	1,324	--	0	421	16,466	27,377
Normal Butane/Butylene	2,065	858	391	--	268	-404	--	2,344	72	1,570	24,894
Isobutane/Isobutylene	4,326	245	204	--	-259	-1,214	--	2,677	0	3,053	4,825
<b>Other Liquids</b>	<b>4,103</b>	<b>--</b>	<b>9,316</b>	<b>--</b>	<b>-1,904</b>	<b>1,560</b>	<b>--</b>	<b>13,033</b>	<b>443</b>	<b>-3,521</b>	<b>66,436</b>
Other Hydrocarbons/Oxygenates	3,220	--	0	--	0	-476	--	3,378	318	0	5,413
Unfinished Oils	--	--	9,316	--	0	1,465	--	11,373	0	-3,522	45,597
Motor Gasoline Blend. Comp.	883	--	0	--	-1,904	558	--	-1,704	125	0	15,400
Aviation Gasoline Blend. Comp.	--	--	0	--	0	13	--	-14	0	1	26
<b>Finished Petroleum Products</b>	<b>-747</b>	<b>218,778</b>	<b>6,026</b>	<b>--</b>	<b>-106,797</b>	<b>3,898</b>	<b>--</b>	<b>--</b>	<b>13,329</b>	<b>100,033</b>	<b>123,737</b>
Finished Motor Gasoline	-747	103,254	0	--	-63,605	2,967	--	--	2,694	33,241	45,816
Reformulated	--	20,182	0	--	-11,632	30	--	--	(s)	8,520	9,083
Oxygenated	1,362	197	0	--	-748	-3	--	--	0	814	93
Other	-2,110	82,875	0	--	-51,225	2,940	--	--	2,694	23,907	36,640
Finished Aviation Gasoline	--	476	0	--	-279	67	--	--	0	130	445
Jet Fuel	--	21,817	1,411	--	-15,703	-89	--	--	396	7,218	14,367
Naphtha-Type	--	8	1,397	--	0	-18	--	--	0	1,423	1
Kerosene-Type	--	21,809	14	--	-15,703	-71	--	--	396	5,795	14,366
Kerosene	--	754	0	--	-123	-3	--	--	13	621	1,004
Distillate Fuel Oil	--	43,984	0	--	-23,530	1,123	--	--	1,707	17,624	29,274
0.05 percent sulfur and under	--	28,693	0	--	-16,483	956	--	--	447	10,807	16,399
Greater than 0.05 percent sulfur	--	15,291	0	--	-7,047	167	--	--	1,260	6,817	12,875
Residual Fuel Oil	--	10,882	0	--	-1,678	-27	--	--	2,583	6,648	15,055
Petrochemical Feedstocks <sup>e</sup>	--	10,796	4,190	--	-19	-357	--	--	0	15,324	2,981
Special Naphthas	--	940	146	--	-141	-71	--	--	119	897	1,643
Lubricants	--	3,392	0	--	-911	315	--	--	237	1,929	6,319
Waxes	--	422	0	--	0	73	--	--	42	307	454
Petroleum Coke	--	8,638	234	--	0	-277	--	--	5,535	3,614	2,443
Asphalt and Road Oil	--	4,010	44	--	-797	-17	--	--	4	3,270	2,924
Still Gas	--	8,751	0	--	0	0	--	--	0	8,751	0
Miscellaneous Products	--	662	1	--	-11	194	--	--	0	458	1,012
<b>Total</b>	<b>132,684</b>	<b>229,712</b>	<b>174,746</b>	<b>2,660</b>	<b>-160,089</b>	<b>6,334</b>	<b>0</b>	<b>217,864</b>	<b>14,266</b>	<b>141,249</b>	<b>1,019,505</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>93,104</b>	<b>--</b>	<b>139,873</b>	<b>-684</b>	<b>-47,040</b>	<b>-8,423</b>	<b>0</b>	<b>193,676</b>	<b>0</b>	<b>0</b>	<b>734,913</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,542</b>	<b>10,025</b>	<b>3,631</b>	<b>--</b>	<b>-1,608</b>	<b>-5,996</b>	<b>--</b>	<b>8,697</b>	<b>719</b>	<b>45,170</b>	<b>80,000</b>
Pentanes Plus	6,201	--	2,659	--	-123	436	--	2,833	0	5,468	4,786
Liquefied Petroleum Gases	30,341	10,025	972	--	-1,485	-6,432	--	5,864	719	39,702	75,214
Ethane/Ethylene	13,525	1,118	434	--	2,697	-1,760	--	0	0	19,534	22,790
Propane/Propylene	10,431	8,851	538	--	-4,128	-1,211	--	0	664	16,239	26,166
Normal Butane/Butylene	2,048	-243	0	--	56	-3,253	--	3,170	55	1,889	21,641
Isobutane/Isobutylene	4,337	299	0	--	-110	-208	--	2,694	0	2,040	4,617
<b>Other Liquids</b>	<b>3,800</b>	<b>--</b>	<b>8,020</b>	<b>--</b>	<b>-1,595</b>	<b>-1,032</b>	<b>--</b>	<b>10,389</b>	<b>347</b>	<b>521</b>	<b>65,404</b>
Other Hydrocarbons/Oxygenates	3,717	--	0	--	0	-1	--	3,490	228	0	5,412
Unfinished Oils	--	--	8,020	--	-88	-2,123	--	9,535	0	520	43,474
Motor Gasoline Blend. Comp.	84	--	0	--	-1,507	1,099	--	-2,642	120	0	16,499
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-7	--	6	0	1	19
<b>Finished Petroleum Products</b>	<b>95</b>	<b>214,184</b>	<b>3,945</b>	<b>--</b>	<b>-110,821</b>	<b>-5,841</b>	<b>--</b>	<b>--</b>	<b>16,397</b>	<b>96,847</b>	<b>117,896</b>
Finished Motor Gasoline	95	102,720	0	--	-63,712	-1,807	--	--	3,527	37,383	44,009
Reformulated	--	21,311	0	--	-11,701	-299	--	--	191	9,718	8,784
Oxygenated	1,790	184	0	--	-518	83	--	--	0	1,373	176
Other	-1,694	81,225	0	--	-51,493	-1,591	--	--	3,336	26,293	35,049
Finished Aviation Gasoline	--	369	0	--	-445	-10	--	--	0	-86	455
Jet Fuel	--	22,649	0	--	-17,276	-1,299	--	--	1,242	5,430	13,068
Naphtha-Type	--	4	0	--	0	27	--	--	0	-23	28
Kerosene-Type	--	22,645	0	--	-17,276	-1,326	--	--	1,242	5,453	13,040
Kerosene	--	977	0	--	-161	-72	--	--	18	870	932
Distillate Fuel Oil	--	43,486	0	--	-25,708	-695	--	--	4,340	14,133	28,579
0.05 percent sulfur and under	--	28,257	0	--	-17,346	-1,279	--	--	1,448	10,742	15,120
Greater than 0.05 percent sulfur	--	15,229	0	--	-8,362	584	--	--	2,892	3,391	13,459
Residual Fuel Oil	--	8,713	0	--	-1,480	-1,674	--	--	991	7,916	13,381
Petrochemical Feedstocks <sup>e</sup>	--	9,182	3,656	--	-25	567	--	--	0	12,246	3,548
Special Naphthas	--	1,059	0	--	-188	-38	--	--	26	883	1,605
Lubricants	--	3,219	0	--	-1,172	-506	--	--	507	2,046	5,813
Waxes	--	313	0	--	0	-71	--	--	43	341	383
Petroleum Coke	--	8,991	179	--	0	75	--	--	5,697	3,398	2,518
Asphalt and Road Oil	--	3,595	100	--	-644	-170	--	--	6	3,215	2,754
Still Gas	--	8,305	0	--	0	0	--	--	0	8,305	0
Miscellaneous Products	--	606	10	--	-10	-161	--	--	(s)	767	851
<b>Total</b>	<b>133,542</b>	<b>224,209</b>	<b>155,469</b>	<b>-684</b>	<b>-161,064</b>	<b>-21,292</b>	<b>0</b>	<b>212,762</b>	<b>17,463</b>	<b>142,538</b>	<b>998,213</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>94,759</b>	<b>--</b>	<b>142,465</b>	<b>3,768</b>	<b>-42,656</b>	<b>5,861</b>	<b>0</b>	<b>192,475</b>	<b>0</b>	<b>0</b>	<b>740,774</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,298</b>	<b>9,371</b>	<b>2,390</b>	<b>--</b>	<b>-2,106</b>	<b>-7,569</b>	<b>--</b>	<b>8,427</b>	<b>874</b>	<b>44,221</b>	<b>72,431</b>
Pentanes Plus	5,944	--	1,865	--	-18	936	--	2,586	1	4,268	5,722
Liquefied Petroleum Gases	30,354	9,371	525	--	-2,088	-8,505	--	5,841	873	39,953	66,709
Ethane/Ethylene	13,696	932	420	--	2,687	-1,338	--	0	0	19,073	21,452
Propane/Propylene	10,370	9,095	105	--	-4,456	-2,223	--	0	803	16,534	23,943
Normal Butane/Butylene	2,250	-975	0	--	-295	-4,785	--	3,572	71	2,122	16,856
Isobutane/Isobutylene	4,038	319	0	--	-24	-159	--	2,269	0	2,223	4,458
<b>Other Liquids</b>	<b>3,215</b>	<b>--</b>	<b>9,168</b>	<b>--</b>	<b>-1,852</b>	<b>318</b>	<b>--</b>	<b>12,134</b>	<b>449</b>	<b>-2,370</b>	<b>65,722</b>
Other Hydrocarbons/Oxygenates	2,161	--	117	--	0	-1,248	--	3,181	345	0	4,164
Unfinished Oils	--	--	9,051	--	27	1,725	--	9,723	0	-2,370	45,199
Motor Gasoline Blend. Comp.	1,054	--	0	--	-1,879	-160	--	-769	104	0	16,339
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-1	0	0	20
<b>Finished Petroleum Products</b>	<b>-835</b>	<b>216,098</b>	<b>5,675</b>	<b>--</b>	<b>-111,159</b>	<b>4,115</b>	<b>--</b>	<b>--</b>	<b>14,881</b>	<b>90,783</b>	<b>122,011</b>
Finished Motor Gasoline	-835	102,498	0	--	-64,914	976	--	--	3,139	32,634	44,985
Reformulated	--	19,910	0	--	-12,528	407	--	--	229	6,746	9,191
Oxygenated	2,193	268	0	--	-473	-93	--	--	0	2,081	83
Other	-3,028	82,320	0	--	-51,913	662	--	--	2,910	23,807	35,711
Finished Aviation Gasoline	--	338	0	--	-168	58	--	--	0	112	513
Jet Fuel	--	23,571	15	--	-18,001	1,106	--	--	25	4,454	14,174
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	28
Kerosene-Type	--	23,571	15	--	-18,001	1,106	--	--	25	4,454	14,146
Kerosene	--	1,111	0	--	-131	82	--	--	5	893	1,014
Distillate Fuel Oil	--	44,318	0	--	-25,185	2,229	--	--	3,881	13,023	30,808
0.05 percent sulfur and under	--	29,592	0	--	-17,369	1,258	--	--	1,593	9,372	16,378
Greater than 0.05 percent sulfur	--	14,726	0	--	-7,816	971	--	--	2,288	3,651	14,430
Residual Fuel Oil	--	8,893	0	--	-955	-554	--	--	2,042	6,450	12,827
Petrochemical Feedstocks <sup>e</sup>	--	9,162	5,442	--	29	318	--	--	0	14,315	3,866
Special Naphthas	--	1,066	95	--	-68	69	--	--	16	1,008	1,674
Lubricants	--	3,509	106	--	-905	393	--	--	327	1,990	6,206
Waxes	--	385	0	--	0	35	--	--	34	316	418
Petroleum Coke	--	8,994	0	--	0	-389	--	--	5,406	3,977	2,129
Asphalt and Road Oil	--	3,188	17	--	-861	71	--	--	5	2,268	2,825
Still Gas	--	8,347	0	--	0	0	--	--	0	8,347	0
Miscellaneous Products	--	718	0	--	0	-279	--	--	(s)	997	572
<b>Total</b>	<b>133,437</b>	<b>225,469</b>	<b>159,698</b>	<b>3,768</b>	<b>-157,773</b>	<b>2,725</b>	<b>0</b>	<b>213,036</b>	<b>16,205</b>	<b>132,634</b>	<b>1,000,938</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>97,109</b>	<b>--</b>	<b>133,929</b>	<b>3,212</b>	<b>-41,897</b>	<b>-9,532</b>	<b>0</b>	<b>201,885</b>	<b>0</b>	<b>0</b>	<b>731,242</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>34,569</b>	<b>10,220</b>	<b>2,314</b>	<b>--</b>	<b>-3,274</b>	<b>-12,033</b>	<b>--</b>	<b>8,919</b>	<b>682</b>	<b>46,261</b>	<b>60,398</b>
Pentanes Plus .....	5,692	--	1,771	--	-136	-568	--	2,830	0	5,065	5,154
Liquefied Petroleum Gases .....	28,877	10,220	543	--	-3,138	-11,465	--	6,089	682	41,196	55,244
Ethane/Ethylene .....	12,746	936	434	--	2,700	-1,624	--	0	0	18,440	19,828
Propane/Propylene .....	10,006	9,891	109	--	-5,210	-3,754	--	0	559	17,991	20,189
Normal Butane/Butylene .....	2,432	-828	0	--	-514	-5,812	--	3,756	123	3,023	11,044
Isobutane/Isobutylene .....	3,693	221	0	--	-114	-275	--	2,333	0	1,742	4,183
<b>Other Liquids</b> .....	<b>3,128</b>	<b>--</b>	<b>9,043</b>	<b>--</b>	<b>-2,111</b>	<b>-5,785</b>	<b>--</b>	<b>17,512</b>	<b>294</b>	<b>-1,961</b>	<b>59,937</b>
Other Hydrocarbons/Oxygenates .....	2,929	--	228	--	0	40	--	3,018	99	0	4,204
Unfinished Oils .....	--	--	8,815	--	-130	-4,602	--	15,249	0	-1,962	40,597
Motor Gasoline Blend. Comp. ....	199	--	0	--	-1,981	-1,229	--	-748	195	0	15,110
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	6	--	-7	0	1	26
<b>Finished Petroleum Products</b> .....	<b>-55</b>	<b>231,630</b>	<b>4,014</b>	<b>--</b>	<b>-119,557</b>	<b>1,984</b>	<b>--</b>	<b>--</b>	<b>17,795</b>	<b>96,253</b>	<b>123,995</b>
Finished Motor Gasoline .....	-55	109,666	0	--	-67,360	2,085	--	--	4,209	35,957	47,070
Reformulated .....	--	20,772	0	--	-13,173	662	--	--	0	6,937	9,853
Oxygenated .....	1,442	74	0	--	-357	14	--	--	0	1,145	97
Other .....	-1,497	88,820	0	--	-53,830	1,409	--	--	4,209	27,875	37,120
Finished Aviation Gasoline .....	--	216	0	--	-139	-43	--	--	0	120	470
Jet Fuel .....	--	24,383	210	--	-18,697	-419	--	--	1,694	4,621	13,755
Naphtha-Type .....	--	0	0	--	0	-1	--	--	0	1	27
Kerosene-Type .....	--	24,383	210	--	-18,697	-418	--	--	1,694	4,620	13,728
Kerosene .....	--	755	0	--	-344	99	--	--	0	312	1,113
Distillate Fuel Oil .....	--	47,718	0	--	-30,228	-860	--	--	5,649	12,701	29,948
0.05 percent sulfur and under .....	--	27,126	0	--	-17,364	-639	--	--	1,465	8,936	15,739
Greater than 0.05 percent sulfur ...	--	20,592	0	--	-12,864	-221	--	--	4,184	3,765	14,209
Residual Fuel Oil .....	--	11,984	0	--	-1,012	909	--	--	1,673	8,390	13,736
Petrochemical Feedstocks <sup>e</sup> .....	--	9,496	3,492	--	-74	-1,056	--	--	0	13,970	2,810
Special Naphthas .....	--	1,145	221	--	-282	-27	--	--	32	1,079	1,647
Lubricants .....	--	3,531	83	--	-1,064	487	--	--	230	1,833	6,693
Waxes .....	--	374	1	--	0	69	--	--	31	275	487
Petroleum Coke .....	--	9,336	0	--	0	32	--	--	4,263	5,041	2,161
Asphalt and Road Oil .....	--	2,696	0	--	-357	621	--	--	13	1,705	3,446
Still Gas .....	--	9,518	0	--	0	0	--	--	0	9,518	0
Miscellaneous Products .....	--	812	7	--	0	87	--	--	(s)	732	659
<b>Total</b> .....	<b>134,751</b>	<b>241,850</b>	<b>149,300</b>	<b>3,212</b>	<b>-166,839</b>	<b>-25,366</b>	<b>0</b>	<b>228,316</b>	<b>18,772</b>	<b>140,552</b>	<b>975,572</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,143</b>	<b>--</b>	<b>4,164</b>	<b>101</b>	<b>-1,332</b>	<b>-130</b>	<b>(s)</b>	<b>6,206</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,183</b>	<b>294</b>	<b>48</b>	<b>--</b>	<b>-96</b>	<b>-210</b>	<b>--</b>	<b>258</b>	<b>37</b>	<b>1,344</b>
Pentanes Plus	186	--	26	--	-24	-3	--	90	0	101
Liquefied Petroleum Gases	998	294	22	--	-72	-207	--	168	37	1,243
Ethane/Ethylene	452	17	13	--	95	12	--	0	0	564
Propane/Propylene	342	264	0	--	-141	-136	--	0	33	567
Normal Butane/Butylene	59	11	6	--	-12	-86	--	99	4	48
Isobutane/Isobutylene	145	2	3	--	-13	3	--	69	0	63
<b>Other Liquids</b>	<b>131</b>	<b>--</b>	<b>147</b>	<b>--</b>	<b>-87</b>	<b>94</b>	<b>--</b>	<b>229</b>	<b>14</b>	<b>-147</b>
Other Hydrocarbons/Oxygenates	120	--	0	--	0	3	--	105	12	0
Unfinished Oils	--	--	147	--	-1	65	--	228	0	-147
Motor Gasoline Blend. Comp.	11	--	0	--	-86	26	--	-103	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-6</b>	<b>6,755</b>	<b>158</b>	<b>--</b>	<b>-3,441</b>	<b>-160</b>	<b>--</b>	<b>--</b>	<b>503</b>	<b>3,122</b>
Finished Motor Gasoline	-6	3,111	0	--	-1,881	55	--	--	96	1,073
Reformulated	--	650	0	--	-425	20	--	--	0	205
Oxygenated	53	20	0	--	0	2	--	--	6	64
Other	-58	2,441	0	--	-1,455	33	--	--	90	804
Finished Aviation Gasoline	--	17	0	--	-5	5	--	--	0	8
Jet Fuel	--	719	5	--	-615	-108	--	--	21	196
Naphtha-Type	--	3	5	--	0	-8	--	--	8	7
Kerosene-Type	--	716	(s)	--	-615	-100	--	--	12	189
Kerosene	--	25	3	--	-7	-7	--	--	(s)	28
Distillate Fuel Oil	--	1,328	0	--	-839	-61	--	--	50	501
0.05 percent sulfur and under	--	727	0	--	-444	-37	--	--	23	297
Greater than 0.05 percent sulfur	--	601	0	--	-395	-24	--	--	27	203
Residual Fuel Oil	--	398	8	--	-42	-8	--	--	137	235
Petrochemical Feedstocks <sup>e</sup>	--	350	132	--	0	-8	--	--	0	490
Special Naphthas	--	35	1	--	-6	2	--	--	2	27
Lubricants	--	103	2	--	-33	-3	--	--	17	58
Waxes	--	9	(s)	--	0	-2	--	--	1	10
Petroleum Coke	--	275	5	--	0	-15	--	--	180	116
Asphalt and Road Oil	--	83	0	--	-11	3	--	--	(s)	68
Still Gas	--	282	0	--	0	0	--	--	0	282
Miscellaneous Products	--	20	0	--	-2	-13	--	--	(s)	30
<b>Total</b>	<b>4,452</b>	<b>7,049</b>	<b>4,516</b>	<b>101</b>	<b>-4,956</b>	<b>-406</b>	<b>(s)</b>	<b>6,693</b>	<b>555</b>	<b>4,320</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,165</b>	<b>--</b>	<b>4,203</b>	<b>-69</b>	<b>-1,251</b>	<b>-34</b>	<b>0</b>	<b>6,083</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,188</b>	<b>300</b>	<b>44</b>	<b>--</b>	<b>-114</b>	<b>-266</b>	<b>--</b>	<b>249</b>	<b>96</b>	<b>1,338</b>
Pentanes Plus .....	187	--	36	--	-18	-32	--	98	0	139
Liquefied Petroleum Gases .....	1,001	300	8	--	-96	-233	--	150	96	1,199
Ethane/Ethylene .....	455	18	8	--	91	(s)	--	0	0	572
Propane/Propylene .....	341	252	0	--	-159	-152	--	0	88	498
Normal Butane/Butylene .....	83	26	0	--	-17	-60	--	86	8	58
Isobutane/Isobutylene .....	122	4	0	--	-12	-21	--	65	0	70
<b>Other Liquids</b> .....	<b>149</b>	<b>--</b>	<b>227</b>	<b>--</b>	<b>-46</b>	<b>93</b>	<b>--</b>	<b>245</b>	<b>14</b>	<b>-22</b>
Other Hydrocarbons/Oxygenates ....	117	--	4	--	0	5	--	107	10	0
Unfinished Oils .....	--	--	223	--	3	67	--	182	0	-22
Motor Gasoline Blend. Comp. ....	32	--	0	--	-49	22	--	-43	5	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-27</b>	<b>6,621</b>	<b>257</b>	<b>--</b>	<b>-3,203</b>	<b>-11</b>	<b>--</b>	<b>--</b>	<b>460</b>	<b>3,199</b>
Finished Motor Gasoline .....	-27	3,081	0	--	-1,781	31	--	--	73	1,169
Reformulated .....	--	610	0	--	-299	-9	--	--	0	320
Oxygenated .....	53	6	0	--	-9	-41	--	--	5	86
Other .....	-79	2,465	0	--	-1,474	82	--	--	68	763
Finished Aviation Gasoline .....	--	11	0	--	-3	3	--	--	0	5
Jet Fuel .....	--	693	1	--	-528	3	--	--	14	148
Naphtha-Type .....	--	1	0	--	-2	1	--	--	1	-3
Kerosene-Type .....	--	691	1	--	-526	1	--	--	13	152
Kerosene .....	--	11	2	--	-8	-12	--	--	(s)	17
Distillate Fuel Oil .....	--	1,319	0	--	-795	-13	--	--	95	441
0.05 percent sulfur and under .....	--	722	0	--	-437	-40	--	--	12	312
Greater than 0.05 percent sulfur ..	--	597	0	--	-358	27	--	--	83	129
Residual Fuel Oil .....	--	301	24	--	-38	-68	--	--	116	240
Petrochemical Feedstocks <sup>e</sup> .....	--	358	226	--	(s)	28	--	--	0	556
Special Naphthas .....	--	37	3	--	-8	2	--	--	5	25
Lubricants .....	--	112	0	--	-32	14	--	--	15	51
Waxes .....	--	14	(s)	--	0	1	--	--	1	12
Petroleum Coke .....	--	274	0	--	0	-6	--	--	140	140
Asphalt and Road Oil .....	--	91	1	--	-9	5	--	--	2	76
Still Gas .....	--	296	0	--	0	0	--	--	0	296
Miscellaneous Products .....	--	25	(s)	--	(s)	2	--	--	(s)	23
<b>Total</b> .....	<b>4,476</b>	<b>6,920</b>	<b>4,731</b>	<b>-69</b>	<b>-4,614</b>	<b>-218</b>	<b>0</b>	<b>6,576</b>	<b>571</b>	<b>4,515</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,113</b>	<b>--</b>	<b>4,791</b>	<b>-99</b>	<b>-1,309</b>	<b>199</b>	<b>0</b>	<b>6,297</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,197</b>	<b>381</b>	<b>39</b>	<b>--</b>	<b>-11</b>	<b>197</b>	<b>--</b>	<b>213</b>	<b>29</b>	<b>1,167</b>
Pentanes Plus .....	189	--	26	--	-17	-1	--	88	(s)	112
Liquefied Petroleum Gases .....	1,008	381	13	--	6	198	--	125	29	1,055
Ethane/Ethylene .....	454	17	0	--	74	58	--	0	0	486
Propane/Propylene .....	347	279	13	--	-74	51	--	0	25	489
Normal Butane/Butylene .....	88	74	0	--	15	96	--	45	4	32
Isobutane/Isobutylene .....	119	12	0	--	-9	-7	--	80	0	48
<b>Other Liquids</b> .....	<b>98</b>	<b>--</b>	<b>245</b>	<b>--</b>	<b>-77</b>	<b>-48</b>	<b>--</b>	<b>334</b>	<b>13</b>	<b>-33</b>
Other Hydrocarbons/Oxygenates ....	90	--	(s)	--	0	-13	--	96	8	0
Unfinished Oils .....	--	--	224	--	-6	-10	--	262	0	-33
Motor Gasoline Blend. Comp. ....	8	--	20	--	-72	-25	--	-24	5	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>6,780</b>	<b>146</b>	<b>--</b>	<b>-3,446</b>	<b>-139</b>	<b>--</b>	<b>--</b>	<b>384</b>	<b>3,233</b>
Finished Motor Gasoline .....	-2	3,122	0	--	-1,959	-95	--	--	84	1,172
Reformulated .....	--	630	0	--	-389	-44	--	--	8	276
Oxygenated .....	63	7	0	--	-17	-4	--	--	4	53
Other .....	-65	2,485	0	--	-1,552	-47	--	--	72	843
Finished Aviation Gasoline .....	--	13	0	--	-4	(s)	--	--	0	9
Jet Fuel .....	--	645	1	--	-507	-44	--	--	3	180
Naphtha-Type .....	--	1	0	--	0	-3	--	--	0	4
Kerosene-Type .....	--	644	1	--	-507	-41	--	--	3	176
Kerosene .....	--	12	3	--	-4	-11	--	--	0	23
Distillate Fuel Oil .....	--	1,410	0	--	-883	-25	--	--	87	465
0.05 percent sulfur and under .....	--	806	0	--	-515	-12	--	--	11	292
Greater than 0.05 percent sulfur ...	--	604	0	--	-367	-13	--	--	76	173
Residual Fuel Oil .....	--	323	0	--	-33	17	--	--	70	203
Petrochemical Feedstocks <sup>e</sup> .....	--	383	139	--	-1	5	--	--	0	516
Special Naphthas .....	--	33	(s)	--	-7	-4	--	--	3	27
Lubricants .....	--	106	0	--	-37	-5	--	--	11	63
Waxes .....	--	12	(s)	--	0	(s)	--	--	1	11
Petroleum Coke .....	--	279	0	--	0	4	--	--	125	151
Asphalt and Road Oil .....	--	120	3	--	-13	19	--	--	(s)	91
Still Gas .....	--	294	0	--	0	0	--	--	0	294
Miscellaneous Products .....	--	27	(s)	--	0	-2	--	--	(s)	29
<b>Total</b> .....	<b>4,406</b>	<b>7,161</b>	<b>5,220</b>	<b>-99</b>	<b>-4,843</b>	<b>208</b>	<b>0</b>	<b>6,844</b>	<b>426</b>	<b>4,367</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,136</b>	<b>--</b>	<b>4,560</b>	<b>17</b>	<b>-1,370</b>	<b>-73</b>	<b>0</b>	<b>6,417</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,207</b>	<b>460</b>	<b>64</b>	<b>--</b>	<b>39</b>	<b>124</b>	<b>--</b>	<b>208</b>	<b>32</b>	<b>1,405</b>
Pentanes Plus .....	195	--	10	--	-8	1	--	82	8	106
Liquefied Petroleum Gases .....	1,013	460	54	--	46	123	--	126	24	1,300
Ethane/Ethylene .....	454	26	4	--	76	-40	--	0	0	601
Propane/Propylene .....	348	300	41	--	-46	79	--	0	19	546
Normal Butane/Butylene .....	42	116	6	--	28	64	--	36	5	86
Isobutane/Isobutylene .....	169	18	3	--	-12	20	--	91	0	68
<b>Other Liquids</b> .....	<b>115</b>	<b>--</b>	<b>261</b>	<b>--</b>	<b>-86</b>	<b>-33</b>	<b>--</b>	<b>451</b>	<b>13</b>	<b>-142</b>
Other Hydrocarbons/Oxygenates ....	108	--	1	--	0	-27	--	132	3	0
Unfinished Oils .....	--	--	258	--	-9	27	--	364	0	-142
Motor Gasoline Blend. Comp. ....	7	--	2	--	-77	-32	--	-45	10	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>6,955</b>	<b>232</b>	<b>--</b>	<b>-3,520</b>	<b>-84</b>	<b>--</b>	<b>--</b>	<b>520</b>	<b>3,230</b>
Finished Motor Gasoline .....	-1	3,324	18	--	-2,130	-138	--	--	126	1,223
Reformulated .....	--	705	0	--	-433	17	--	--	0	254
Oxygenated .....	59	7	0	--	-19	3	--	--	3	41
Other .....	-61	2,613	18	--	-1,678	-158	--	--	123	928
Finished Aviation Gasoline .....	--	12	0	--	-6	-1	--	--	0	7
Jet Fuel .....	--	665	8	--	-486	24	--	--	2	161
Naphtha-Type .....	--	3	8	--	0	5	--	--	(s)	6
Kerosene-Type .....	--	662	(s)	--	-486	20	--	--	2	155
Kerosene .....	--	8	0	--	0	(s)	--	--	(s)	7
Distillate Fuel Oil .....	--	1,387	0	--	-805	18	--	--	97	467
0.05 percent sulfur and under .....	--	900	0	--	-461	98	--	--	19	323
Greater than 0.05 percent sulfur ..	--	487	0	--	-344	-80	--	--	78	144
Residual Fuel Oil .....	--	324	22	--	-27	10	--	--	77	231
Petrochemical Feedstocks <sup>e</sup> .....	--	341	175	--	-2	-16	--	--	0	530
Special Naphthas .....	--	36	3	--	-6	1	--	--	2	29
Lubricants .....	--	110	0	--	-32	14	--	--	13	52
Waxes .....	--	11	(s)	--	0	(s)	--	--	1	10
Petroleum Coke .....	--	290	3	--	0	2	--	--	201	90
Asphalt and Road Oil .....	--	112	3	--	-24	4	--	--	(s)	87
Still Gas .....	--	309	0	--	0	0	--	--	0	309
Miscellaneous Products .....	--	26	0	--	-1	-2	--	--	(s)	27
<b>Total</b> .....	<b>4,457</b>	<b>7,415</b>	<b>5,116</b>	<b>17</b>	<b>-4,936</b>	<b>-66</b>	<b>0</b>	<b>7,076</b>	<b>566</b>	<b>4,493</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,167</b>	<b>--</b>	<b>4,700</b>	<b>57</b>	<b>-1,429</b>	<b>-38</b>	<b>0</b>	<b>6,532</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,203</b>	<b>464</b>	<b>110</b>	<b>--</b>	<b>70</b>	<b>213</b>	<b>--</b>	<b>206</b>	<b>20</b>	<b>1,409</b>
Pentanes Plus	203	--	51	--	-10	-10	--	91	(s)	163
Liquefied Petroleum Gases	1,000	464	59	--	81	223	--	115	20	1,246
Ethane/Ethylene	447	21	24	--	72	20	--	0	0	544
Propane/Propylene	343	297	28	--	-17	111	--	0	10	530
Normal Butane/Butylene	42	138	4	--	29	73	--	33	10	97
Isobutane/Isobutylene	168	8	2	--	-3	19	--	81	0	75
<b>Other Liquids</b>	<b>136</b>	<b>--</b>	<b>236</b>	<b>--</b>	<b>-57</b>	<b>48</b>	<b>--</b>	<b>316</b>	<b>6</b>	<b>-56</b>
Other Hydrocarbons/Oxygenates	108	--	0	--	0	-16	--	121	2	0
Unfinished Oils	--	--	224	--	-1	38	--	241	0	-56
Motor Gasoline Blend. Comp.	28	--	11	--	-56	26	--	-46	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-23</b>	<b>6,966</b>	<b>156</b>	<b>--</b>	<b>-3,492</b>	<b>152</b>	<b>--</b>	<b>--</b>	<b>420</b>	<b>3,035</b>
Finished Motor Gasoline	-23	3,349	9	--	-2,031	75	--	--	63	1,166
Reformulated	--	687	0	--	-405	-24	--	--	7	300
Oxygenated	46	7	0	--	-17	-5	--	--	2	40
Other	-70	2,656	9	--	-1,609	105	--	--	54	827
Finished Aviation Gasoline	--	12	0	--	-5	-1	--	--	0	7
Jet Fuel	--	644	8	--	-485	-40	--	--	16	192
Naphtha-Type	--	1	8	--	-2	-4	--	--	11	(s)
Kerosene-Type	--	643	(s)	--	-483	-36	--	--	5	192
Kerosene	--	22	0	--	-1	5	--	--	(s)	16
Distillate Fuel Oil	--	1,386	0	--	-872	71	--	--	110	334
0.05 percent sulfur and under	--	868	0	--	-526	-20	--	--	28	334
Greater than 0.05 percent sulfur	--	518	0	--	-345	91	--	--	82	(s)
Residual Fuel Oil	--	324	36	--	-48	89	--	--	59	164
Petrochemical Feedstocks <sup>e</sup>	--	332	91	--	-1	-4	--	--	0	426
Special Naphthas	--	29	2	--	3	-9	--	--	1	42
Lubricants	--	104	0	--	-35	-9	--	--	23	55
Waxes	--	12	(s)	--	0	(s)	--	--	1	11
Petroleum Coke	--	295	7	--	0	-11	--	--	145	168
Asphalt and Road Oil	--	119	2	--	-17	-11	--	--	1	115
Still Gas	--	312	0	--	0	0	--	--	0	312
Miscellaneous Products	--	25	(s)	--	0	-2	--	--	(s)	27
<b>Total</b>	<b>4,482</b>	<b>7,430</b>	<b>5,202</b>	<b>57</b>	<b>-4,908</b>	<b>375</b>	<b>0</b>	<b>7,053</b>	<b>446</b>	<b>4,388</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,131</b>	<b>--</b>	<b>5,032</b>	<b>78</b>	<b>-1,457</b>	<b>135</b>	<b>0</b>	<b>6,648</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,181</b>	<b>485</b>	<b>108</b>	<b>--</b>	<b>63</b>	<b>271</b>	<b>--</b>	<b>199</b>	<b>19</b>	<b>1,347</b>
Pentanes Plus .....	203	--	0	--	-4	20	--	88	0	92
Liquefied Petroleum Gases .....	978	485	108	--	66	252	--	112	19	1,255
Ethane/Ethylene .....	433	24	17	--	80	64	--	0	0	490
Propane/Propylene .....	338	309	59	--	-38	71	--	0	16	580
Normal Butane/Butylene .....	57	139	23	--	30	118	--	28	3	100
Isobutane/Isobutylene .....	150	13	9	--	-5	-2	--	84	0	85
<b>Other Liquids</b> .....	<b>118</b>	<b>--</b>	<b>238</b>	<b>--</b>	<b>-69</b>	<b>-12</b>	<b>--</b>	<b>438</b>	<b>15</b>	<b>-155</b>
Other Hydrocarbons/Oxygenates ....	98	--	0	--	0	-6	--	104	(s)	0
Unfinished Oils .....	--	--	204	--	-8	-60	--	412	0	-155
Motor Gasoline Blend. Comp. ....	19	--	34	--	-61	54	--	-78	15	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-13</b>	<b>7,194</b>	<b>260</b>	<b>--</b>	<b>-3,337</b>	<b>-63</b>	<b>--</b>	<b>--</b>	<b>452</b>	<b>3,716</b>
Finished Motor Gasoline .....	-13	3,444	10	--	-2,041	49	--	--	86	1,264
Reformulated .....	--	648	0	--	-387	29	--	--	0	232
Oxygenated .....	65	7	0	--	-15	-5	--	--	(s)	61
Other .....	-78	2,789	10	--	-1,639	25	--	--	86	971
Finished Aviation Gasoline .....	--	12	0	--	-7	-3	--	--	0	8
Jet Fuel .....	--	691	23	--	-485	43	--	--	1	185
Naphtha-Type .....	--	3	22	--	0	1	--	--	1	23
Kerosene-Type .....	--	688	1	--	-485	42	--	--	0	162
Kerosene .....	--	9	0	--	0	-9	--	--	4	14
Distillate Fuel Oil .....	--	1,396	2	--	-683	-29	--	--	86	658
0.05 percent sulfur and under .....	--	863	0	--	-497	7	--	--	21	337
Greater than 0.05 percent sulfur ..	--	533	2	--	-185	-36	--	--	64	321
Residual Fuel Oil .....	--	341	49	--	-52	-115	--	--	61	392
Petrochemical Feedstocks <sup>e</sup> .....	--	352	176	--	-1	10	--	--	0	518
Special Naphthas .....	--	38	1	--	-14	7	--	--	2	16
Lubricants .....	--	112	0	--	-34	(s)	--	--	25	54
Waxes .....	--	12	(s)	--	0	1	--	--	1	11
Petroleum Coke .....	--	302	0	--	0	-16	--	--	186	132
Asphalt and Road Oil .....	--	139	1	--	-21	-1	--	--	(s)	119
Still Gas .....	--	319	0	--	0	0	--	--	0	319
Miscellaneous Products .....	--	29	0	--	(s)	2	--	--	(s)	27
<b>Total</b> .....	<b>4,417</b>	<b>7,679</b>	<b>5,638</b>	<b>78</b>	<b>-4,800</b>	<b>331</b>	<b>0</b>	<b>7,285</b>	<b>486</b>	<b>4,908</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,131</b>	<b>--</b>	<b>4,595</b>	<b>24</b>	<b>-1,478</b>	<b>-208</b>	<b>0</b>	<b>6,480</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,200</b>	<b>467</b>	<b>103</b>	<b>--</b>	<b>-11</b>	<b>258</b>	<b>--</b>	<b>217</b>	<b>11</b>	<b>1,273</b>
Pentanes Plus .....	212	--	44	--	-9	6	--	92	0	149
Liquefied Petroleum Gases .....	988	467	59	--	-2	252	--	126	11	1,124
Ethane/Ethylene .....	436	28	14	--	74	56	--	0	0	496
Propane/Propylene .....	340	291	26	--	-100	67	--	0	10	480
Normal Butane/Butylene .....	68	131	12	--	26	108	--	32	1	95
Isobutane/Isobutylene .....	144	18	8	--	-2	20	--	94	0	52
<b>Other Liquids</b> .....	<b>139</b>	<b>--</b>	<b>281</b>	<b>--</b>	<b>-72</b>	<b>-63</b>	<b>--</b>	<b>557</b>	<b>10</b>	<b>-157</b>
Other Hydrocarbons/Oxygenates ....	120	--	1	--	0	4	--	110	8	0
Unfinished Oils .....	--	--	279	--	(s)	-37	--	474	0	-157
Motor Gasoline Blend. Comp. ....	19	--	0	--	-72	-30	--	-26	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>-15</b>	<b>7,171</b>	<b>241</b>	<b>--</b>	<b>-3,639</b>	<b>97</b>	<b>--</b>	<b>--</b>	<b>451</b>	<b>3,210</b>
Finished Motor Gasoline .....	-15	3,431	0	--	-2,227	-17	--	--	82	1,124
Reformulated .....	--	648	0	--	-415	2	--	--	0	230
Oxygenated .....	39	7	0	--	-15	(s)	--	--	0	32
Other .....	-54	2,776	0	--	-1,797	-19	--	--	82	862
Finished Aviation Gasoline .....	--	11	0	--	-4	2	--	--	0	5
Jet Fuel .....	--	710	24	--	-502	45	--	--	20	167
Naphtha-Type .....	--	1	23	--	-5	-2	--	--	8	12
Kerosene-Type .....	--	709	1	--	-497	46	--	--	11	155
Kerosene .....	--	27	0	--	-1	16	--	--	(s)	11
Distillate Fuel Oil .....	--	1,327	0	--	-799	16	--	--	95	418
0.05 percent sulfur and under .....	--	803	0	--	-517	-28	--	--	48	267
Greater than 0.05 percent sulfur ...	--	524	0	--	-282	44	--	--	47	151
Residual Fuel Oil .....	--	370	39	--	-49	37	--	--	91	233
Petrochemical Feedstocks <sup>e</sup> .....	--	392	172	--	0	13	--	--	0	550
Special Naphthas .....	--	30	7	--	-4	-1	--	--	4	30
Lubricants .....	--	106	0	--	-29	6	--	--	11	60
Waxes .....	--	10	0	--	0	-2	--	--	1	10
Petroleum Coke .....	--	288	0	--	0	1	--	--	148	139
Asphalt and Road Oil .....	--	132	0	--	-26	-15	--	--	(s)	121
Still Gas .....	--	316	0	--	0	0	--	--	0	316
Miscellaneous Products .....	--	21	0	--	0	-3	--	--	(s)	24
<b>Total</b> .....	<b>4,455</b>	<b>7,639</b>	<b>5,219</b>	<b>24</b>	<b>-5,200</b>	<b>84</b>	<b>0</b>	<b>7,254</b>	<b>473</b>	<b>4,325</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,065</b>	<b>--</b>	<b>4,748</b>	<b>4</b>	<b>-1,546</b>	<b>-67</b>	<b>0</b>	<b>6,339</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,187</b>	<b>468</b>	<b>105</b>	<b>--</b>	<b>4</b>	<b>114</b>	<b>--</b>	<b>221</b>	<b>12</b>	<b>1,416</b>
Pentanes Plus	212	--	17	--	-7	-18	--	100	0	140
Liquefied Petroleum Gases	974	468	88	--	11	131	--	122	12	1,277
Ethane/Ethylene	426	25	14	--	89	-16	--	0	0	570
Propane/Propylene	336	298	40	--	-86	42	--	0	10	536
Normal Butane/Butylene	84	134	24	--	19	116	--	39	2	105
Isobutane/Isobutylene	128	12	9	--	-12	-10	--	83	0	66
<b>Other Liquids</b>	<b>135</b>	<b>--</b>	<b>285</b>	<b>--</b>	<b>-72</b>	<b>-53</b>	<b>--</b>	<b>522</b>	<b>6</b>	<b>-127</b>
Other Hydrocarbons/Oxygenates	141	--	0	--	0	43	--	98	1	0
Unfinished Oils	--	--	285	--	-2	-46	--	456	0	-127
Motor Gasoline Blend. Comp.	-6	--	0	--	-70	-49	--	-32	5	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>9</b>	<b>6,996</b>	<b>196</b>	<b>--</b>	<b>-3,430</b>	<b>-15</b>	<b>--</b>	<b>--</b>	<b>388</b>	<b>3,399</b>
Finished Motor Gasoline	9	3,328	0	--	-2,093	-65	--	--	101	1,208
Reformulated	--	605	0	--	-400	10	--	--	7	189
Oxygenated	29	7	0	--	-11	2	--	--	0	23
Other	-20	2,716	0	--	-1,683	-77	--	--	94	997
Finished Aviation Gasoline	--	15	0	--	-8	-2	--	--	0	9
Jet Fuel	--	676	(s)	--	-500	11	--	--	13	152
Naphtha-Type	--	1	0	--	0	(s)	--	--	(s)	1
Kerosene-Type	--	674	(s)	--	-500	11	--	--	12	152
Kerosene	--	9	0	--	-2	-6	--	--	(s)	14
Distillate Fuel Oil	--	1,329	4	--	-730	16	--	--	41	545
0.05 percent sulfur and under	--	810	0	--	-499	28	--	--	(s)	283
Greater than 0.05 percent sulfur	--	519	4	--	-231	-12	--	--	41	263
Residual Fuel Oil	--	356	0	--	-41	35	--	--	73	207
Petrochemical Feedstocks <sup>e</sup>	--	388	179	--	0	-7	--	--	0	574
Special Naphthas	--	34	1	--	-4	2	--	--	1	28
Lubricants	--	103	0	--	-27	-1	--	--	14	63
Waxes	--	11	0	--	0	-1	--	--	1	11
Petroleum Coke	--	292	10	--	0	22	--	--	145	135
Asphalt and Road Oil	--	131	1	--	-25	-20	--	--	(s)	127
Still Gas	--	307	0	--	0	0	--	--	0	307
Miscellaneous Products	--	19	(s)	--	0	1	--	--	0	18
<b>Total</b>	<b>4,396</b>	<b>7,465</b>	<b>5,333</b>	<b>4</b>	<b>-5,044</b>	<b>-22</b>	<b>0</b>	<b>7,082</b>	<b>406</b>	<b>4,688</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,103</b>	<b>--</b>	<b>5,162</b>	<b>89</b>	<b>-1,676</b>	<b>114</b>	<b>0</b>	<b>6,563</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,208</b>	<b>364</b>	<b>152</b>	<b>--</b>	<b>-37</b>	<b>-85</b>	<b>--</b>	<b>265</b>	<b>16</b>	<b>1,491</b>
Pentanes Plus	213	--	44	--	(s)	-16	--	97	(s)	175
Liquefied Petroleum Gases	994	364	108	--	-36	-69	--	167	16	1,316
Ethane/Ethylene	436	28	14	--	75	-60	--	0	0	613
Propane/Propylene	345	300	74	--	-112	44	--	0	14	549
Normal Butane/Butylene	69	29	13	--	9	-13	--	78	2	52
Isobutane/Isobutylene	144	8	7	--	-9	-40	--	89	0	102
<b>Other Liquids</b>	<b>137</b>	<b>--</b>	<b>311</b>	<b>--</b>	<b>-63</b>	<b>52</b>	<b>--</b>	<b>434</b>	<b>15</b>	<b>-117</b>
Other Hydrocarbons/Oxygenates	107	--	0	--	0	-16	--	113	11	0
Unfinished Oils	--	--	311	--	0	49	--	379	0	-117
Motor Gasoline Blend. Comp.	29	--	0	--	-63	19	--	-57	4	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-25</b>	<b>7,293</b>	<b>201</b>	<b>--</b>	<b>-3,560</b>	<b>130</b>	<b>--</b>	<b>--</b>	<b>444</b>	<b>3,334</b>
Finished Motor Gasoline	-25	3,442	0	--	-2,120	99	--	--	90	1,108
Reformulated	--	673	0	--	-388	1	--	--	(s)	284
Oxygenated	45	7	0	--	-25	(s)	--	--	0	27
Other	-70	2,763	0	--	-1,708	98	--	--	90	797
Finished Aviation Gasoline	--	16	0	--	-9	2	--	--	0	4
Jet Fuel	--	727	47	--	-523	-3	--	--	13	241
Naphtha-Type	--	(s)	47	--	0	-1	--	--	0	47
Kerosene-Type	--	727	(s)	--	-523	-2	--	--	13	193
Kerosene	--	25	0	--	-4	(s)	--	--	(s)	21
Distillate Fuel Oil	--	1,466	0	--	-784	37	--	--	57	587
0.05 percent sulfur and under	--	956	0	--	-549	32	--	--	15	360
Greater than 0.05 percent sulfur	--	510	0	--	-235	6	--	--	42	227
Residual Fuel Oil	--	363	0	--	-56	-1	--	--	86	222
Petrochemical Feedstocks <sup>e</sup>	--	360	140	--	-1	-12	--	--	0	511
Special Naphthas	--	31	5	--	-5	-2	--	--	4	30
Lubricants	--	113	0	--	-30	11	--	--	8	64
Waxes	--	14	0	--	0	2	--	--	1	10
Petroleum Coke	--	288	8	--	0	-9	--	--	184	120
Asphalt and Road Oil	--	134	1	--	-27	-1	--	--	(s)	109
Still Gas	--	292	0	--	0	0	--	--	0	292
Miscellaneous Products	--	22	(s)	--	(s)	6	--	--	0	15
<b>Total</b>	<b>4,423</b>	<b>7,657</b>	<b>5,825</b>	<b>89</b>	<b>-5,336</b>	<b>211</b>	<b>0</b>	<b>7,262</b>	<b>476</b>	<b>4,708</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,003</b>	--	<b>4,512</b>	<b>-22</b>	<b>-1,517</b>	<b>-272</b>	<b>0</b>	<b>6,248</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,179</b>	<b>323</b>	<b>117</b>	--	<b>-52</b>	<b>-193</b>	--	<b>281</b>	<b>23</b>	<b>1,457</b>
Pentanes Plus	200	--	86	--	-4	14	--	91	0	176
Liquefied Petroleum Gases	979	323	31	--	-48	-207	--	189	23	1,281
Ethane/Ethylene	436	36	14	--	87	-57	--	0	0	630
Propane/Propylene	336	286	17	--	-133	-39	--	0	21	524
Normal Butane/Butylene	66	-8	0	--	2	-105	--	102	2	61
Isobutane/Isobutylene	140	10	0	--	-4	-7	--	87	0	66
<b>Other Liquids</b>	<b>123</b>	--	<b>259</b>	--	<b>-51</b>	<b>-33</b>	--	<b>335</b>	<b>11</b>	<b>17</b>
Other Hydrocarbons/Oxygenates	120	--	0	--	0	(s)	--	113	7	0
Unfinished Oils	--	--	259	--	-3	-68	--	308	0	17
Motor Gasoline Blend. Comp.	3	--	0	--	-49	35	--	-85	4	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>3</b>	<b>6,909</b>	<b>127</b>	--	<b>-3,575</b>	<b>-188</b>	--	--	<b>529</b>	<b>3,124</b>
Finished Motor Gasoline	3	3,314	0	--	-2,055	-58	--	--	114	1,206
Reformulated	--	687	0	--	-377	-10	--	--	6	313
Oxygenated	58	6	0	--	-17	3	--	--	0	44
Other	-55	2,620	0	--	-1,661	-51	--	--	108	848
Finished Aviation Gasoline	--	12	0	--	-14	(s)	--	--	0	-3
Jet Fuel	--	731	0	--	-557	-42	--	--	40	175
Naphtha-Type	--	(s)	0	--	0	1	--	--	0	-1
Kerosene-Type	--	730	0	--	-557	-43	--	--	40	176
Kerosene	--	32	0	--	-5	-2	--	--	1	28
Distillate Fuel Oil	--	1,403	0	--	-829	-22	--	--	140	456
0.05 percent sulfur and under	--	912	0	--	-560	-41	--	--	47	347
Greater than 0.05 percent sulfur	--	491	0	--	-270	19	--	--	93	109
Residual Fuel Oil	--	281	0	--	-48	-54	--	--	32	255
Petrochemical Feedstocks <sup>e</sup>	--	296	118	--	-1	18	--	--	0	395
Special Naphthas	--	34	0	--	-6	-1	--	--	1	28
Lubricants	--	104	0	--	-38	-16	--	--	16	66
Waxes	--	10	0	--	0	-2	--	--	1	11
Petroleum Coke	--	290	6	--	0	2	--	--	184	110
Asphalt and Road Oil	--	116	3	--	-21	-5	--	--	(s)	104
Still Gas	--	268	0	--	0	0	--	--	0	268
Miscellaneous Products	--	20	(s)	--	(s)	-5	--	--	(s)	25
<b>Total</b>	<b>4,308</b>	<b>7,233</b>	<b>5,015</b>	<b>-22</b>	<b>-5,196</b>	<b>-687</b>	<b>0</b>	<b>6,863</b>	<b>563</b>	<b>4,598</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,159</b>	<b>--</b>	<b>4,749</b>	<b>126</b>	<b>-1,422</b>	<b>195</b>	<b>0</b>	<b>6,416</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,210</b>	<b>312</b>	<b>80</b>	<b>--</b>	<b>-70</b>	<b>-252</b>	<b>--</b>	<b>281</b>	<b>29</b>	<b>1,474</b>
Pentanes Plus	198	--	62	--	-1	31	--	86	(s)	142
Liquefied Petroleum Gases	1,012	312	18	--	-70	-284	--	195	29	1,332
Ethane/Ethylene	457	31	14	--	90	-45	--	0	0	636
Propane/Propylene	346	303	4	--	-149	-74	--	0	27	551
Normal Butane/Butylene	75	-33	0	--	-10	-160	--	119	2	71
Isobutane/Isobutylene	135	11	0	--	-1	-5	--	76	0	74
<b>Other Liquids</b>	<b>107</b>	<b>--</b>	<b>306</b>	<b>--</b>	<b>-62</b>	<b>11</b>	<b>--</b>	<b>404</b>	<b>15</b>	<b>-79</b>
Other Hydrocarbons/Oxygenates	72	--	4	--	0	-42	--	106	12	0
Unfinished Oils	--	--	302	--	1	58	--	324	0	-79
Motor Gasoline Blend. Comp.	35	--	0	--	-63	-5	--	-26	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>-28</b>	<b>7,203</b>	<b>189</b>	<b>--</b>	<b>-3,705</b>	<b>137</b>	<b>--</b>	<b>--</b>	<b>496</b>	<b>3,026</b>
Finished Motor Gasoline	-28	3,417	0	--	-2,164	33	--	--	105	1,088
Reformulated	--	664	0	--	-418	14	--	--	8	225
Oxygenated	73	9	0	--	-16	-3	--	--	0	69
Other	-101	2,744	0	--	-1,730	22	--	--	97	794
Finished Aviation Gasoline	--	11	0	--	-6	2	--	--	0	4
Jet Fuel	--	786	1	--	-600	37	--	--	1	148
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	786	1	--	-600	37	--	--	1	148
Kerosene	--	37	0	--	-4	3	--	--	(s)	30
Distillate Fuel Oil	--	1,477	0	--	-840	74	--	--	129	434
0.05 percent sulfur and under	--	986	0	--	-579	42	--	--	53	312
Greater than 0.05 percent sulfur	--	491	0	--	-261	32	--	--	76	122
Residual Fuel Oil	--	296	0	--	-32	-18	--	--	68	215
Petrochemical Feedstocks <sup>e</sup>	--	305	181	--	1	11	--	--	0	477
Special Naphthas	--	36	3	--	-2	2	--	--	1	34
Lubricants	--	117	4	--	-30	13	--	--	11	66
Waxes	--	13	0	--	0	1	--	--	1	11
Petroleum Coke	--	300	0	--	0	-13	--	--	180	133
Asphalt and Road Oil	--	106	1	--	-29	2	--	--	(s)	76
Still Gas	--	278	0	--	0	0	--	--	0	278
Miscellaneous Products	--	24	0	--	0	-9	--	--	(s)	33
<b>Total</b>	<b>4,448</b>	<b>7,516</b>	<b>5,323</b>	<b>126</b>	<b>-5,259</b>	<b>91</b>	<b>0</b>	<b>7,101</b>	<b>540</b>	<b>4,421</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,133</b>	<b>--</b>	<b>4,320</b>	<b>104</b>	<b>-1,352</b>	<b>-307</b>	<b>0</b>	<b>6,512</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,115</b>	<b>330</b>	<b>75</b>	<b>--</b>	<b>-106</b>	<b>-388</b>	<b>--</b>	<b>288</b>	<b>22</b>	<b>1,492</b>
Pentanes Plus .....	184	--	57	--	-4	-18	--	91	0	163
Liquefied Petroleum Gases .....	932	330	18	--	-101	-370	--	196	22	1,329
Ethane/Ethylene .....	411	30	14	--	87	-52	--	0	0	595
Propane/Propylene .....	323	319	4	--	-168	-121	--	0	18	580
Normal Butane/Butylene .....	78	-27	0	--	-17	-187	--	121	4	98
Isobutane/Isobutylene .....	119	7	0	--	-4	-9	--	75	0	56
<b>Other Liquids</b> .....	<b>101</b>	<b>--</b>	<b>292</b>	<b>--</b>	<b>-68</b>	<b>-187</b>	<b>--</b>	<b>565</b>	<b>9</b>	<b>-63</b>
Other Hydrocarbons/Oxygenates ....	94	--	7	--	0	1	--	97	3	0
Unfinished Oils .....	--	--	284	--	-4	-148	--	492	0	-63
Motor Gasoline Blend. Comp. ....	6	--	0	--	-64	-40	--	-24	6	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>7,472</b>	<b>129</b>	<b>--</b>	<b>-3,857</b>	<b>64</b>	<b>--</b>	<b>--</b>	<b>574</b>	<b>3,105</b>
Finished Motor Gasoline .....	-2	3,538	0	--	-2,173	67	--	--	136	1,160
Reformulated .....	--	670	0	--	-425	21	--	--	0	224
Oxygenated .....	47	2	0	--	-12	(s)	--	--	0	37
Other .....	-48	2,865	0	--	-1,736	45	--	--	136	899
Finished Aviation Gasoline .....	--	7	0	--	-4	-1	--	--	0	4
Jet Fuel .....	--	787	7	--	-603	-14	--	--	55	149
Naphtha-Type .....	--	0	0	--	0	(s)	--	--	0	(s)
Kerosene-Type .....	--	787	7	--	-603	-13	--	--	55	149
Kerosene .....	--	24	0	--	-11	3	--	--	0	10
Distillate Fuel Oil .....	--	1,539	0	--	-975	-28	--	--	182	410
0.05 percent sulfur and under .....	--	875	0	--	-560	-21	--	--	47	288
Greater than 0.05 percent sulfur ..	--	664	0	--	-415	-7	--	--	135	121
Residual Fuel Oil .....	--	387	0	--	-33	29	--	--	54	271
Petrochemical Feedstocks <sup>e</sup> .....	--	306	113	--	-2	-34	--	--	0	451
Special Naphthas .....	--	37	7	--	-9	-1	--	--	1	35
Lubricants .....	--	114	3	--	-34	16	--	--	7	59
Waxes .....	--	12	(s)	--	0	2	--	--	1	9
Petroleum Coke .....	--	301	0	--	0	1	--	--	138	163
Asphalt and Road Oil .....	--	87	0	--	-12	20	--	--	(s)	55
Still Gas .....	--	307	0	--	0	0	--	--	0	307
Miscellaneous Products .....	--	26	(s)	--	0	3	--	--	(s)	24
<b>Total</b> .....	<b>4,347</b>	<b>7,802</b>	<b>4,816</b>	<b>104</b>	<b>-5,382</b>	<b>-818</b>	<b>0</b>	<b>7,365</b>	<b>606</b>	<b>4,534</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,437</b>	<b>--</b>	<b>3,992</b>	<b>445</b>	<b>-2,493</b>	<b>361</b>	<b>0</b>	<b>14,020</b>	<b>0</b>	<b>0</b>	<b>12,473</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,663</b>	<b>148</b>	<b>822</b>	<b>--</b>	<b>-3,298</b>	<b>31</b>	<b>--</b>	<b>690</b>	<b>0</b>	<b>1,614</b>	<b>1,321</b>
Pentanes Plus	845	--	439	--	-270	37	--	215	0	762	223
Liquefied Petroleum Gases	3,818	148	383	--	-3,028	-6	--	475	0	852	1,098
Ethane/Ethylene	1,410	0	0	--	-1,564	1	--	0	0	-155	216
Propane/Propylene	1,514	294	236	--	-941	-21	--	0	0	1,124	367
Normal Butane/Butylene	569	-138	137	--	-323	5	--	375	0	-135	354
Isobutane/Isobutylene	325	-8	10	--	-200	9	--	100	0	18	161
<b>Other Liquids</b>	<b>108</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>154</b>	<b>--</b>	<b>-58</b>	<b>0</b>	<b>12</b>	<b>4,792</b>
Other Hydrocarbons/Oxygenates	136	--	0	--	0	-29	--	165	0	0	253
Unfinished Oils	--	--	0	--	0	-21	--	9	0	12	1,978
Motor Gasoline Blend. Comp.	-28	--	0	--	0	204	--	-232	0	0	2,561
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>69</b>	<b>15,162</b>	<b>150</b>	<b>--</b>	<b>-120</b>	<b>1,549</b>	<b>--</b>	<b>--</b>	<b>6</b>	<b>13,706</b>	<b>12,806</b>
Finished Motor Gasoline	69	7,593	9	--	-281	918	--	--	0	6,472	5,678
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	407	1,102	0	--	24	211	--	--	0	1,322	788
Other	-338	6,491	9	--	-305	707	--	--	0	5,150	4,890
Finished Aviation Gasoline	--	5	0	--	0	-4	--	--	0	9	38
Jet Fuel	--	1,133	0	--	455	52	--	--	0	1,536	920
Naphtha-Type	--	219	0	--	-102	-111	--	--	0	228	146
Kerosene-Type	--	914	0	--	557	163	--	--	0	1,308	774
Kerosene	--	117	0	--	-51	-27	--	--	0	93	64
Distillate Fuel Oil	--	3,752	141	--	-243	-52	--	--	0	3,702	3,100
0.05 percent sulfur and under	--	2,941	21	--	-134	38	--	--	0	2,790	2,323
Greater than 0.05 percent sulfur	--	811	120	--	-109	-90	--	--	0	912	777
Residual Fuel Oil	--	367	0	--	0	97	--	--	0	270	496
Petrochemical Feedstocks <sup>e</sup>	--	22	0	--	0	0	--	--	0	22	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	4	-4	0
Waxes	--	16	0	--	0	5	--	--	0	11	32
Petroleum Coke	--	484	0	--	0	38	--	--	0	446	143
Asphalt and Road Oil	--	857	0	--	0	525	--	--	1	331	2,320
Still Gas	--	730	0	--	0	0	--	--	0	730	0
Miscellaneous Products	--	86	0	--	0	-3	--	--	0	89	14
<b>Total</b>	<b>17,277</b>	<b>15,310</b>	<b>4,964</b>	<b>445</b>	<b>-5,911</b>	<b>2,095</b>	<b>0</b>	<b>14,652</b>	<b>6</b>	<b>15,332</b>	<b>31,392</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>13,034</b>	<b>--</b>	<b>3,229</b>	<b>-631</b>	<b>-2,596</b>	<b>611</b>	<b>0</b>	<b>12,425</b>	<b>0</b>	<b>0</b>	<b>13,084</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>3,683</b>	<b>104</b>	<b>545</b>	<b>--</b>	<b>-2,736</b>	<b>-157</b>	<b>--</b>	<b>404</b>	<b>0</b>	<b>1,349</b>	<b>1,164</b>
Pentanes Plus .....	722	--	357	--	-278	-37	--	124	0	714	186
Liquefied Petroleum Gases .....	2,961	104	188	--	-2,458	-120	--	280	0	635	978
Ethane/Ethylene .....	991	0	0	--	-1,180	1	--	0	0	-190	217
Propane/Propylene .....	1,237	272	129	--	-773	-29	--	0	0	894	338
Normal Butane/Butylene .....	455	-152	57	--	-308	-104	--	201	0	-45	250
Isobutane/Isobutylene .....	278	-16	2	--	-197	12	--	79	0	-24	173
<b>Other Liquids</b> .....	<b>76</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>272</b>	<b>--</b>	<b>-215</b>	<b>0</b>	<b>19</b>	<b>5,064</b>
Other Hydrocarbons/Oxygenates .....	81	--	0	--	0	-9	--	90	0	0	244
Unfinished Oils .....	--	--	0	--	0	80	--	-99	0	19	2,058
Motor Gasoline Blend. Comp. ....	-5	--	0	--	0	201	--	-206	0	0	2,762
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>42</b>	<b>13,049</b>	<b>126</b>	<b>--</b>	<b>617</b>	<b>-405</b>	<b>--</b>	<b>--</b>	<b>10</b>	<b>14,229</b>	<b>12,401</b>
Finished Motor Gasoline .....	42	6,449	7	--	140	-361	--	--	6	6,993	5,317
Reformulated .....	--	0	0	--	0	0	--	--	0	0	0
Oxygenated .....	368	642	0	--	24	-537	--	--	5	1,566	251
Other .....	-326	5,807	7	--	116	176	--	--	1	5,427	5,066
Finished Aviation Gasoline .....	--	21	0	--	14	8	--	--	0	27	46
Jet Fuel .....	--	908	0	--	596	13	--	--	0	1,491	933
Naphtha-Type .....	--	208	0	--	-49	36	--	--	0	123	182
Kerosene-Type .....	--	700	0	--	645	-23	--	--	0	1,368	751
Kerosene .....	--	65	0	--	-7	19	--	--	0	39	83
Distillate Fuel Oil .....	--	3,393	119	--	-126	-348	--	--	0	3,734	2,752
0.05 percent sulfur and under .....	--	2,667	7	--	-147	45	--	--	0	2,482	2,368
Greater than 0.05 percent sulfur ...	--	726	112	--	21	-393	--	--	0	1,252	384
Residual Fuel Oil .....	--	233	0	--	0	-9	--	--	0	242	487
Petrochemical Feedstocks <sup>e</sup> .....	--	22	0	--	0	0	--	--	0	22	0
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants .....	--	0	0	--	0	0	--	--	3	-3	0
Waxes .....	--	-9	0	--	0	-17	--	--	0	8	15
Petroleum Coke .....	--	426	0	--	0	50	--	--	0	376	193
Asphalt and Road Oil .....	--	929	0	--	0	236	--	--	1	692	2,556
Still Gas .....	--	517	0	--	0	0	--	--	0	517	0
Miscellaneous Products .....	--	95	0	--	0	4	--	--	(s)	91	18
<b>Total</b> .....	<b>16,834</b>	<b>13,153</b>	<b>3,900</b>	<b>-631</b>	<b>-4,715</b>	<b>321</b>	<b>0</b>	<b>12,614</b>	<b>10</b>	<b>15,597</b>	<b>31,713</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,133</b>	<b>--</b>	<b>3,971</b>	<b>363</b>	<b>-2,634</b>	<b>-241</b>	<b>0</b>	<b>14,074</b>	<b>0</b>	<b>0</b>	<b>12,843</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,320</b>	<b>364</b>	<b>720</b>	<b>--</b>	<b>-3,285</b>	<b>66</b>	<b>--</b>	<b>352</b>	<b>1</b>	<b>1,700</b>	<b>1,230</b>
Pentanes Plus	854	--	547	--	-383	-7	--	92	0	933	179
Liquefied Petroleum Gases	3,466	364	173	--	-2,902	73	--	260	1	767	1,051
Ethane/Ethylene	1,138	0	0	--	-1,295	-4	--	0	0	-153	213
Propane/Propylene	1,467	323	120	--	-943	-24	--	0	0	991	314
Normal Butane/Butylene	538	26	49	--	-419	84	--	166	1	-57	334
Isobutane/Isobutylene	323	15	4	--	-245	17	--	94	0	-14	190
<b>Other Liquids</b>	<b>78</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>234</b>	<b>--</b>	<b>-159</b>	<b>0</b>	<b>3</b>	<b>5,298</b>
Other Hydrocarbons/Oxygenates	19	--	0	--	0	5	--	14	0	0	249
Unfinished Oils	--	--	0	--	0	473	--	-476	0	3	2,531
Motor Gasoline Blend. Comp.	59	--	0	--	0	-244	--	303	0	0	2,518
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-10</b>	<b>14,426</b>	<b>107</b>	<b>--</b>	<b>902</b>	<b>-123</b>	<b>--</b>	<b>--</b>	<b>17</b>	<b>15,531</b>	<b>12,278</b>
Finished Motor Gasoline	-10	7,101	12	--	-30	-560	--	--	10	7,623	4,757
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	487	-68	0	--	0	-159	--	--	9	569	92
Other	-497	7,169	12	--	-30	-401	--	--	1	7,054	4,665
Finished Aviation Gasoline	--	11	0	--	6	-1	--	--	0	18	45
Jet Fuel	--	783	0	--	907	-62	--	--	0	1,752	871
Naphtha-Type	--	191	0	--	-147	-38	--	--	0	82	144
Kerosene-Type	--	592	0	--	1,054	-24	--	--	0	1,670	727
Kerosene	--	26	0	--	0	20	--	--	0	6	103
Distillate Fuel Oil	--	3,929	95	--	19	-4	--	--	0	4,047	2,748
0.05 percent sulfur and under	--	2,994	16	--	9	-130	--	--	0	3,149	2,238
Greater than 0.05 percent sulfur	--	935	79	--	10	126	--	--	0	898	510
Residual Fuel Oil	--	451	0	--	0	84	--	--	0	367	571
Petrochemical Feedstocks <sup>e</sup>	--	19	0	--	0	0	--	--	0	19	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	6	-6	0
Waxes	--	9	0	--	0	1	--	--	0	8	16
Petroleum Coke	--	457	0	--	0	50	--	--	0	407	243
Asphalt and Road Oil	--	1,000	0	--	0	352	--	--	1	647	2,908
Still Gas	--	550	0	--	0	0	--	--	0	550	0
Miscellaneous Products	--	90	0	--	0	-3	--	--	0	93	15
<b>Total</b>	<b>16,520</b>	<b>14,790</b>	<b>4,798</b>	<b>363</b>	<b>-5,017</b>	<b>-64</b>	<b>0</b>	<b>14,267</b>	<b>19</b>	<b>17,233</b>	<b>31,649</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>11,763</b>	<b>--</b>	<b>3,375</b>	<b>1,036</b>	<b>-2,614</b>	<b>670</b>	<b>0</b>	<b>12,890</b>	<b>0</b>	<b>0</b>	<b>13,513</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>4,152</b>	<b>275</b>	<b>151</b>	<b>--</b>	<b>-3,338</b>	<b>-5</b>	<b>--</b>	<b>312</b>	<b>5</b>	<b>928</b>	<b>1,225</b>
Pentanes Plus .....	814	--	31	--	-346	15	--	105	0	379	194
Liquefied Petroleum Gases .....	3,338	275	120	--	-2,992	-20	--	207	5	549	1,031
Ethane/Ethylene .....	1,074	0	0	--	-1,325	0	--	0	0	-251	213
Propane/Propylene .....	1,428	279	93	--	-968	1	--	0	0	831	315
Normal Butane/Butylene .....	535	64	27	--	-434	10	--	120	5	57	344
Isobutane/Isobutylene .....	301	-68	0	--	-265	-31	--	87	0	-88	159
<b>Other Liquids</b> .....	<b>109</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-487</b>	<b>--</b>	<b>590</b>	<b>0</b>	<b>6</b>	<b>4,811</b>
Other Hydrocarbons/Oxygenates ....	60	--	0	--	0	34	--	26	0	0	283
Unfinished Oils .....	--	--	0	--	0	-154	--	148	0	6	2,377
Motor Gasoline Blend. Comp. ....	49	--	0	--	0	-367	--	416	0	0	2,151
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>13,922</b>	<b>155</b>	<b>--</b>	<b>1,112</b>	<b>47</b>	<b>--</b>	<b>--</b>	<b>6</b>	<b>15,131</b>	<b>12,325</b>
Finished Motor Gasoline .....	-5	7,352	18	--	284	531	--	--	(s)	7,118	5,288
Reformulated .....	--	0	0	--	0	0	--	--	0	0	0
Oxygenated .....	444	82	0	--	0	-24	--	--	0	550	68
Other .....	-448	7,270	18	--	284	555	--	--	(s)	6,569	5,220
Finished Aviation Gasoline .....	--	13	0	--	8	-9	--	--	0	30	36
Jet Fuel .....	--	740	0	--	915	-126	--	--	0	1,781	745
Naphtha-Type .....	--	161	0	--	-70	-13	--	--	0	104	131
Kerosene-Type .....	--	579	0	--	985	-113	--	--	0	1,677	614
Kerosene .....	--	-18	0	--	0	-42	--	--	0	24	61
Distillate Fuel Oil .....	--	3,734	137	--	-95	-444	--	--	0	4,220	2,304
0.05 percent sulfur and under .....	--	3,016	23	--	-77	-323	--	--	0	3,285	1,915
Greater than 0.05 percent sulfur ..	--	718	114	--	-18	-121	--	--	0	935	389
Residual Fuel Oil .....	--	313	0	--	0	-2	--	--	0	315	569
Petrochemical Feedstocks <sup>e</sup> .....	--	16	0	--	0	0	--	--	0	16	0
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants .....	--	0	0	--	0	0	--	--	5	-5	0
Waxes .....	--	1	0	--	0	-4	--	--	(s)	5	12
Petroleum Coke .....	--	390	0	--	0	20	--	--	0	370	263
Asphalt and Road Oil .....	--	766	0	--	0	122	--	--	1	643	3,030
Still Gas .....	--	526	0	--	0	0	--	--	0	526	0
Miscellaneous Products .....	--	89	0	--	0	1	--	--	0	88	16
<b>Total</b> .....	<b>16,020</b>	<b>14,197</b>	<b>3,681</b>	<b>1,036</b>	<b>-4,840</b>	<b>225</b>	<b>0</b>	<b>13,792</b>	<b>11</b>	<b>16,065</b>	<b>31,874</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,026</b>	<b>--</b>	<b>3,157</b>	<b>415</b>	<b>-2,165</b>	<b>-1,379</b>	<b>0</b>	<b>14,812</b>	<b>0</b>	<b>0</b>	<b>12,134</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,373</b>	<b>359</b>	<b>155</b>	<b>--</b>	<b>-3,346</b>	<b>-27</b>	<b>--</b>	<b>369</b>	<b>17</b>	<b>1,182</b>	<b>1,198</b>
Pentanes Plus	809	--	64	--	-358	-10	--	130	0	395	184
Liquefied Petroleum Gases	3,564	359	91	--	-2,988	-17	--	239	17	787	1,014
Ethane/Ethylene	1,295	0	0	--	-1,462	0	--	0	0	-167	213
Propane/Propylene	1,439	303	76	--	-808	0	--	0	7	1,003	315
Normal Butane/Butylene	492	118	12	--	-454	-9	--	129	11	37	335
Isobutane/Isobutylene	338	-62	3	--	-264	-8	--	110	0	-87	151
<b>Other Liquids</b>	<b>83</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>248</b>	<b>--</b>	<b>-133</b>	<b>0</b>	<b>-32</b>	<b>5,059</b>
Other Hydrocarbons/Oxygenates	15	--	0	--	0	-21	--	36	0	0	262
Unfinished Oils	--	--	0	--	0	133	--	-101	0	-32	2,510
Motor Gasoline Blend. Comp.	68	--	0	--	0	136	--	-68	0	0	2,287
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-32</b>	<b>15,085</b>	<b>177</b>	<b>--</b>	<b>1,676</b>	<b>44</b>	<b>--</b>	<b>--</b>	<b>6</b>	<b>16,856</b>	<b>12,369</b>
Finished Motor Gasoline	-32	7,331	20	--	461	-355	--	--	(s)	8,134	4,933
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	358	109	0	--	0	29	--	--	0	438	97
Other	-390	7,222	20	--	461	-384	--	--	(s)	7,696	4,836
Finished Aviation Gasoline	--	26	0	--	8	3	--	--	0	31	39
Jet Fuel	--	954	0	--	986	145	--	--	0	1,795	890
Naphtha-Type	--	351	0	--	-80	85	--	--	0	186	216
Kerosene-Type	--	603	0	--	1,066	60	--	--	0	1,609	674
Kerosene	--	12	0	--	-10	-11	--	--	0	13	50
Distillate Fuel Oil	--	4,186	151	--	231	324	--	--	0	4,244	2,628
0.05 percent sulfur and under	--	3,370	43	--	235	265	--	--	0	3,383	2,180
Greater than 0.05 percent sulfur	--	816	108	--	-4	59	--	--	0	861	448
Residual Fuel Oil	--	340	0	--	0	-27	--	--	0	367	542
Petrochemical Feedstocks <sup>e</sup>	--	23	0	--	0	2	--	--	0	21	2
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	5	-5	0
Waxes	--	12	0	--	0	5	--	--	0	7	17
Petroleum Coke	--	460	0	--	0	-51	--	--	0	511	212
Asphalt and Road Oil	--	1,022	6	--	0	13	--	--	0	1,015	3,043
Still Gas	--	607	0	--	0	0	--	--	0	607	0
Miscellaneous Products	--	112	0	--	0	-4	--	--	0	116	12
<b>Total</b>	<b>16,449</b>	<b>15,444</b>	<b>3,489</b>	<b>415</b>	<b>-3,835</b>	<b>-1,114</b>	<b>0</b>	<b>15,048</b>	<b>23</b>	<b>18,006</b>	<b>30,760</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>11,599</b>	<b>--</b>	<b>3,671</b>	<b>784</b>	<b>-2,145</b>	<b>-918</b>	<b>0</b>	<b>14,827</b>	<b>0</b>	<b>0</b>	<b>11,216</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>4,007</b>	<b>300</b>	<b>164</b>	<b>--</b>	<b>-3,019</b>	<b>18</b>	<b>--</b>	<b>317</b>	<b>5</b>	<b>1,112</b>	<b>1,216</b>
Pentanes Plus .....	802	--	63	--	-362	5	--	92	0	406	189
Liquefied Petroleum Gases .....	3,205	300	101	--	-2,657	13	--	225	5	706	1,027
Ethane/Ethylene .....	1,075	0	0	--	-1,102	-3	--	0	0	-24	210
Propane/Propylene .....	1,331	282	58	--	-891	24	--	0	(s)	756	339
Normal Butane/Butylene .....	482	83	29	--	-401	5	--	96	5	87	340
Isobutane/Isobutylene .....	317	-65	14	--	-263	-13	--	129	0	-113	138
<b>Other Liquids</b> .....	<b>75</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-201</b>	<b>--</b>	<b>297</b>	<b>0</b>	<b>-21</b>	<b>4,858</b>
Other Hydrocarbons/Oxygenates ....	66	--	0	--	0	40	--	26	0	0	302
Unfinished Oils .....	--	--	0	--	0	-107	--	128	0	-21	2,403
Motor Gasoline Blend. Comp. ....	9	--	0	--	0	-134	--	143	0	0	2,153
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>40</b>	<b>15,670</b>	<b>223</b>	<b>--</b>	<b>1,807</b>	<b>-721</b>	<b>--</b>	<b>--</b>	<b>23</b>	<b>18,437</b>	<b>11,648</b>
Finished Motor Gasoline .....	40	7,696	11	--	215	-266	--	--	1	8,227	4,667
Reformulated .....	--	0	0	--	0	0	--	--	0	0	0
Oxygenated .....	486	111	0	--	0	9	--	--	0	588	106
Other .....	-446	7,585	11	--	215	-275	--	--	1	7,639	4,561
Finished Aviation Gasoline .....	--	12	0	--	14	-9	--	--	0	35	30
Jet Fuel .....	--	1,013	0	--	974	9	--	--	0	1,978	899
Naphtha-Type .....	--	317	0	--	-145	-33	--	--	0	205	183
Kerosene-Type .....	--	696	0	--	1,119	42	--	--	0	1,773	716
Kerosene .....	--	40	0	--	0	38	--	--	0	2	88
Distillate Fuel Oil .....	--	4,197	176	--	604	224	--	--	0	4,753	2,852
0.05 percent sulfur and under .....	--	3,396	39	--	647	157	--	--	0	3,925	2,337
Greater than 0.05 percent sulfur ..	--	801	137	--	-43	67	--	--	0	828	515
Residual Fuel Oil .....	--	241	0	--	0	-77	--	--	0	318	465
Petrochemical Feedstocks <sup>e</sup> .....	--	21	0	--	0	-1	--	--	0	22	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants .....	--	0	0	--	0	0	--	--	6	-6	0
Waxes .....	--	8	0	--	0	-4	--	--	0	12	13
Petroleum Coke .....	--	441	0	--	0	-115	--	--	14	542	97
Asphalt and Road Oil .....	--	1,220	36	--	0	-513	--	--	2	1,767	2,530
Still Gas .....	--	674	0	--	0	0	--	--	0	674	0
Miscellaneous Products .....	--	107	0	--	0	-7	--	--	0	114	5
<b>Total</b> .....	<b>15,721</b>	<b>15,970</b>	<b>4,058</b>	<b>784</b>	<b>-3,357</b>	<b>-1,822</b>	<b>0</b>	<b>15,441</b>	<b>28</b>	<b>19,528</b>	<b>28,938</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,880</b>	--	<b>4,039</b>	<b>422</b>	<b>-1,659</b>	<b>-526</b>	<b>0</b>	<b>15,208</b>	<b>0</b>	<b>0</b>	<b>10,690</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,147</b>	<b>295</b>	<b>183</b>	--	<b>-3,174</b>	<b>105</b>	--	<b>288</b>	<b>12</b>	<b>1,046</b>	<b>1,321</b>
Pentanes Plus	820	--	31	--	-388	35	--	94	0	334	224
Liquefied Petroleum Gases	3,327	295	152	--	-2,786	70	--	194	12	712	1,097
Ethane/Ethylene	1,072	0	0	--	-1,174	-1	--	0	0	-101	209
Propane/Propylene	1,399	278	93	--	-908	68	--	0	1	793	407
Normal Butane/Butylene	519	87	47	--	-443	13	--	81	11	105	353
Isobutane/Isobutylene	337	-70	12	--	-261	-10	--	113	0	-85	128
<b>Other Liquids</b>	<b>125</b>	--	<b>0</b>	--	<b>0</b>	<b>-263</b>	--	<b>399</b>	<b>0</b>	<b>-11</b>	<b>4,595</b>
Other Hydrocarbons/Oxygenates	53	--	0	--	0	19	--	34	0	0	321
Unfinished Oils	--	--	0	--	0	-87	--	98	0	-11	2,316
Motor Gasoline Blend. Comp.	72	--	0	--	0	-195	--	267	0	0	1,958
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-42</b>	<b>16,060</b>	<b>214</b>	--	<b>1,734</b>	<b>-667</b>	--	--	<b>9</b>	<b>18,624</b>	<b>10,981</b>
Finished Motor Gasoline	-42	7,849	13	--	336	-216	--	--	1	8,371	4,451
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	301	106	0	--	0	-38	--	--	0	445	68
Other	-343	7,743	13	--	336	-178	--	--	1	7,926	4,383
Finished Aviation Gasoline	--	28	0	--	24	5	--	--	0	47	35
Jet Fuel	--	1,063	0	--	1,046	16	--	--	(s)	2,093	915
Naphtha-Type	--	365	0	--	-124	20	--	--	0	221	203
Kerosene-Type	--	698	0	--	1,170	-4	--	--	(s)	1,872	712
Kerosene	--	142	0	--	0	70	--	--	0	72	158
Distillate Fuel Oil	--	4,152	187	--	328	77	--	--	0	4,590	2,929
0.05 percent sulfur and under	--	3,437	39	--	337	161	--	--	0	3,652	2,498
Greater than 0.05 percent sulfur	--	715	148	--	-9	-84	--	--	0	938	431
Residual Fuel Oil	--	258	0	--	0	-61	--	--	0	319	404
Petrochemical Feedstocks <sup>e</sup>	--	21	0	--	0	0	--	--	0	21	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	7	-7	0
Waxes	--	29	0	--	0	18	--	--	(s)	11	31
Petroleum Coke	--	443	0	--	0	64	--	--	0	379	161
Asphalt and Road Oil	--	1,295	14	--	0	-641	--	--	1	1,949	1,889
Still Gas	--	682	0	--	0	0	--	--	0	682	0
Miscellaneous Products	--	98	0	--	0	1	--	--	0	97	6
<b>Total</b>	<b>16,110</b>	<b>16,355</b>	<b>4,436</b>	<b>422</b>	<b>-3,099</b>	<b>-1,351</b>	<b>0</b>	<b>15,895</b>	<b>21</b>	<b>19,659</b>	<b>27,587</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>11,727</b>	<b>--</b>	<b>4,151</b>	<b>217</b>	<b>-1,282</b>	<b>61</b>	<b>0</b>	<b>14,752</b>	<b>0</b>	<b>0</b>	<b>10,751</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>4,021</b>	<b>332</b>	<b>229</b>	<b>--</b>	<b>-3,392</b>	<b>35</b>	<b>--</b>	<b>330</b>	<b>5</b>	<b>820</b>	<b>1,356</b>
Pentanes Plus .....	859	--	64	--	-465	-38	--	119	0	377	186
Liquefied Petroleum Gases .....	3,162	332	165	--	-2,927	73	--	211	5	443	1,170
Ethane/Ethylene .....	955	0	0	--	-1,206	1	--	0	0	-252	210
Propane/Propylene .....	1,369	268	136	--	-955	27	--	0	0	791	434
Normal Butane/Butylene .....	512	96	22	--	-481	32	--	89	5	23	385
Isobutane/Isobutylene .....	326	-32	7	--	-285	13	--	122	0	-119	141
<b>Other Liquids</b> .....	<b>189</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-548</b>	<b>--</b>	<b>753</b>	<b>0</b>	<b>-16</b>	<b>4,047</b>
Other Hydrocarbons/Oxygenates ....	-57	--	0	--	0	-96	--	39	0	0	225
Unfinished Oils .....	--	--	0	--	0	-171	--	187	0	-16	2,145
Motor Gasoline Blend. Comp. ....	246	--	0	--	0	-281	--	527	0	0	1,677
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-224</b>	<b>15,679</b>	<b>221</b>	<b>--</b>	<b>1,706</b>	<b>-2,326</b>	<b>--</b>	<b>--</b>	<b>5</b>	<b>19,704</b>	<b>8,655</b>
Finished Motor Gasoline .....	-224	7,696	17	--	522	-793	--	--	(s)	8,804	3,658
Reformulated .....	--	0	0	--	0	0	--	--	0	0	0
Oxygenated .....	225	100	0	--	2	-8	--	--	0	335	60
Other .....	-449	7,596	17	--	520	-785	--	--	(s)	8,469	3,598
Finished Aviation Gasoline .....	--	16	0	--	21	-5	--	--	0	42	30
Jet Fuel .....	--	964	0	--	908	-116	--	--	0	1,988	799
Naphtha-Type .....	--	225	0	--	-137	-88	--	--	0	176	115
Kerosene-Type .....	--	739	0	--	1,045	-28	--	--	0	1,812	684
Kerosene .....	--	26	0	--	0	23	--	--	0	3	181
Distillate Fuel Oil .....	--	4,195	187	--	255	-638	--	--	0	5,275	2,291
0.05 percent sulfur and under .....	--	3,321	53	--	297	-568	--	--	0	4,239	1,930
Greater than 0.05 percent sulfur ..	--	874	134	--	-42	-70	--	--	0	1,036	361
Residual Fuel Oil .....	--	318	0	--	0	-38	--	--	0	356	366
Petrochemical Feedstocks <sup>e</sup> .....	--	25	0	--	0	-1	--	--	0	26	0
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants .....	--	0	0	--	0	0	--	--	4	-4	0
Waxes .....	--	16	0	--	0	5	--	--	(s)	11	36
Petroleum Coke .....	--	359	0	--	0	13	--	--	0	346	174
Asphalt and Road Oil .....	--	1,339	17	--	0	-778	--	--	0	2,134	1,111
Still Gas .....	--	636	0	--	0	0	--	--	0	636	0
Miscellaneous Products .....	--	89	0	--	0	2	--	--	0	87	8
<b>Total</b> .....	<b>15,713</b>	<b>16,011</b>	<b>4,601</b>	<b>217</b>	<b>-2,968</b>	<b>-2,778</b>	<b>0</b>	<b>15,835</b>	<b>10</b>	<b>20,508</b>	<b>24,809</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,557</b>	<b>--</b>	<b>3,709</b>	<b>-205</b>	<b>-1,268</b>	<b>206</b>	<b>0</b>	<b>13,587</b>	<b>0</b>	<b>0</b>	<b>10,957</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,027</b>	<b>282</b>	<b>315</b>	<b>--</b>	<b>-2,968</b>	<b>113</b>	<b>--</b>	<b>351</b>	<b>0</b>	<b>1,192</b>	<b>1,469</b>
Pentanes Plus	845	--	45	--	-399	-5	--	116	0	380	181
Liquefied Petroleum Gases	3,182	282	270	--	-2,569	118	--	235	0	812	1,288
Ethane/Ethylene	978	0	0	--	-1,066	1	--	0	0	-89	211
Propane/Propylene	1,376	258	186	--	-742	46	--	0	0	1,032	480
Normal Butane/Butylene	522	45	69	--	-478	54	--	92	0	12	439
Isobutane/Isobutylene	306	-21	15	--	-283	17	--	143	0	-143	158
<b>Other Liquids</b>	<b>281</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-110</b>	<b>--</b>	<b>421</b>	<b>0</b>	<b>-30</b>	<b>3,937</b>
Other Hydrocarbons/Oxygenates	48	--	0	--	0	19	--	29	0	0	244
Unfinished Oils	--	--	0	--	0	52	--	-22	0	-30	2,197
Motor Gasoline Blend. Comp.	233	--	0	--	0	-181	--	414	0	0	1,496
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-199</b>	<b>14,350</b>	<b>234</b>	<b>--</b>	<b>1,793</b>	<b>-463</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>16,633</b>	<b>8,192</b>
Finished Motor Gasoline	-199	7,097	19	--	627	-104	--	--	(s)	7,648	3,554
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	341	83	0	--	2	12	--	--	0	414	72
Other	-540	7,014	19	--	625	-116	--	--	(s)	7,234	3,482
Finished Aviation Gasoline	--	20	0	--	6	-3	--	--	0	29	27
Jet Fuel	--	643	0	--	937	-108	--	--	0	1,688	691
Naphtha-Type	--	163	0	--	-89	-18	--	--	0	92	97
Kerosene-Type	--	480	0	--	1,026	-90	--	--	0	1,596	594
Kerosene	--	26	0	--	0	4	--	--	0	22	185
Distillate Fuel Oil	--	4,035	205	--	223	-76	--	--	0	4,539	2,215
0.05 percent sulfur and under	--	3,196	51	--	222	-78	--	--	0	3,547	1,852
Greater than 0.05 percent sulfur	--	839	154	--	1	2	--	--	0	992	363
Residual Fuel Oil	--	273	0	--	0	-7	--	--	0	280	359
Petrochemical Feedstocks <sup>e</sup>	--	17	0	--	0	0	--	--	0	17	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	6	-6	0
Waxes	--	-9	0	--	0	-24	--	--	0	15	12
Petroleum Coke	--	369	0	--	0	-103	--	--	0	472	71
Asphalt and Road Oil	--	1,202	10	--	0	-39	--	--	1	1,250	1,072
Still Gas	--	609	0	--	0	0	--	--	0	609	0
Miscellaneous Products	--	68	0	--	0	-3	--	--	0	71	5
<b>Total</b>	<b>15,666</b>	<b>14,632</b>	<b>4,258</b>	<b>-205</b>	<b>-2,443</b>	<b>-254</b>	<b>0</b>	<b>14,359</b>	<b>8</b>	<b>17,795</b>	<b>24,555</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,813</b>	<b>--</b>	<b>4,910</b>	<b>-1,688</b>	<b>-1,143</b>	<b>804</b>	<b>0</b>	<b>13,088</b>	<b>0</b>	<b>0</b>	<b>11,761</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,570</b>	<b>42</b>	<b>303</b>	<b>--</b>	<b>-3,221</b>	<b>-59</b>	<b>--</b>	<b>408</b>	<b>0</b>	<b>1,345</b>	<b>1,410</b>
Pentanes Plus	886	--	47	--	-435	-9	--	128	0	379	172
Liquefied Petroleum Gases	3,684	42	256	--	-2,786	-50	--	280	0	966	1,238
Ethane/Ethylene	1,094	0	0	--	-1,221	2	--	0	0	-129	213
Propane/Propylene	1,631	206	178	--	-825	6	--	0	0	1,184	486
Normal Butane/Butylene	652	-99	78	--	-463	-21	--	182	0	7	418
Isobutane/Isobutylene	307	-65	0	--	-277	-37	--	98	0	-96	121
<b>Other Liquids</b>	<b>281</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-269</b>	<b>--</b>	<b>521</b>	<b>0</b>	<b>29</b>	<b>3,668</b>
Other Hydrocarbons/Oxygenates	100	--	0	--	0	2	--	98	0	0	246
Unfinished Oils	--	--	0	--	0	-116	--	87	0	29	2,081
Motor Gasoline Blend. Comp.	181	--	0	--	0	-155	--	336	0	0	1,341
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-136</b>	<b>14,353</b>	<b>225</b>	<b>--</b>	<b>2,021</b>	<b>173</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>16,282</b>	<b>8,365</b>
Finished Motor Gasoline	-136	7,187	11	--	524	231	--	--	(s)	7,354	3,785
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	447	725	0	--	13	154	--	--	0	1,031	226
Other	-584	6,462	11	--	511	77	--	--	(s)	6,323	3,559
Finished Aviation Gasoline	--	5	0	--	254	-3	--	--	0	262	24
Jet Fuel	--	632	0	--	961	7	--	--	0	1,586	698
Naphtha-Type	--	101	0	--	-13	-5	--	--	0	93	92
Kerosene-Type	--	531	0	--	974	12	--	--	0	1,493	606
Kerosene	--	16	0	--	-24	-71	--	--	0	63	114
Distillate Fuel Oil	--	3,973	193	--	306	144	--	--	0	4,328	2,359
0.05 percent sulfur and under	--	3,211	57	--	296	177	--	--	0	3,387	2,029
Greater than 0.05 percent sulfur	--	762	136	--	10	-33	--	--	0	941	330
Residual Fuel Oil	--	341	0	--	0	107	--	--	0	234	466
Petrochemical Feedstocks <sup>e</sup>	--	23	0	--	0	1	--	--	0	22	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	5	-5	0
Waxes	--	-3	0	--	0	-10	--	--	1	6	2
Petroleum Coke	--	338	0	--	0	20	--	--	0	318	91
Asphalt and Road Oil	--	1,162	21	--	0	-262	--	--	1	1,444	810
Still Gas	--	608	0	--	0	0	--	--	0	608	0
Miscellaneous Products	--	71	0	--	0	9	--	--	0	62	14
<b>Total</b>	<b>16,528</b>	<b>14,395</b>	<b>5,438</b>	<b>-1,688</b>	<b>-2,343</b>	<b>649</b>	<b>0</b>	<b>14,017</b>	<b>8</b>	<b>17,656</b>	<b>25,204</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,521</b>	<b>--</b>	<b>3,640</b>	<b>187</b>	<b>-1,447</b>	<b>-85</b>	<b>0</b>	<b>13,986</b>	<b>0</b>	<b>0</b>	<b>11,676</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,363</b>	<b>8</b>	<b>498</b>	<b>--</b>	<b>-2,917</b>	<b>-60</b>	<b>--</b>	<b>668</b>	<b>0</b>	<b>1,344</b>	<b>1,350</b>
Pentanes Plus	822	--	75	--	-360	4	--	162	0	371	176
Liquefied Petroleum Gases	3,541	8	423	--	-2,557	-64	--	506	0	973	1,174
Ethane/Ethylene	1,070	0	0	--	-1,175	5	--	0	0	-110	218
Propane/Propylene	1,568	256	237	--	-786	33	--	0	0	1,242	519
Normal Butane/Butylene	599	-218	130	--	-366	-108	--	378	0	-125	310
Isobutane/Isobutylene	304	-30	56	--	-230	6	--	128	0	-34	127
<b>Other Liquids</b>	<b>323</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>222</b>	<b>--</b>	<b>146</b>	<b>0</b>	<b>-45</b>	<b>3,890</b>
Other Hydrocarbons/Oxygenates	92	--	0	--	0	-53	--	145	0	0	193
Unfinished Oils	--	--	0	--	0	-118	--	163	0	-45	1,963
Motor Gasoline Blend. Comp.	231	--	0	--	0	393	--	-162	0	0	1,734
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-176</b>	<b>15,468</b>	<b>193</b>	<b>--</b>	<b>1,255</b>	<b>1,152</b>	<b>--</b>	<b>--</b>	<b>10</b>	<b>15,578</b>	<b>9,517</b>
Finished Motor Gasoline	-176	7,691	10	--	-37	542	--	--	0	6,946	4,327
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	548	1,393	0	--	27	1	--	--	0	1,967	227
Other	-724	6,298	10	--	-64	541	--	--	0	4,979	4,100
Finished Aviation Gasoline	--	16	5	--	8	3	--	--	0	26	27
Jet Fuel	--	865	0	--	1,091	41	--	--	0	1,915	739
Naphtha-Type	--	86	0	--	0	19	--	--	0	67	111
Kerosene-Type	--	779	0	--	1,091	22	--	--	0	1,848	628
Kerosene	--	172	0	--	-38	-14	--	--	0	148	100
Distillate Fuel Oil	--	4,046	178	--	231	186	--	--	0	4,269	2,545
0.05 percent sulfur and under	--	3,242	73	--	236	137	--	--	0	3,414	2,166
Greater than 0.05 percent sulfur	--	804	105	--	-5	49	--	--	0	855	379
Residual Fuel Oil	--	267	0	--	0	40	--	--	0	227	506
Petrochemical Feedstocks <sup>e</sup>	--	19	0	--	0	-1	--	--	0	20	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	7	-7	0
Waxes	--	0	0	--	0	-2	--	--	2	(s)	0
Petroleum Coke	--	439	0	--	0	44	--	--	0	395	135
Asphalt and Road Oil	--	1,085	0	--	0	313	--	--	(s)	772	1,123
Still Gas	--	726	0	--	0	0	--	--	0	726	0
Miscellaneous Products	--	142	0	--	0	0	--	--	0	142	14
<b>Total</b>	<b>16,031</b>	<b>15,476</b>	<b>4,331</b>	<b>187</b>	<b>-3,109</b>	<b>1,229</b>	<b>0</b>	<b>14,800</b>	<b>10</b>	<b>16,877</b>	<b>26,433</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>11,888</b>	<b>--</b>	<b>3,839</b>	<b>442</b>	<b>-1,896</b>	<b>907</b>	<b>0</b>	<b>13,366</b>	<b>0</b>	<b>0</b>	<b>12,583</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>4,497</b>	<b>77</b>	<b>584</b>	<b>--</b>	<b>-3,024</b>	<b>30</b>	<b>--</b>	<b>670</b>	<b>0</b>	<b>1,434</b>	<b>1,380</b>
Pentanes Plus .....	834	--	71	--	-400	2	--	118	0	385	178
Liquefied Petroleum Gases .....	3,663	77	513	--	-2,624	28	--	552	0	1,049	1,202
Ethane/Ethylene .....	1,078	0	0	--	-1,188	-1	--	0	0	-109	217
Propane/Propylene .....	1,644	260	233	--	-844	-8	--	0	0	1,301	511
Normal Butane/Butylene .....	614	-180	266	--	-357	-13	--	417	0	-61	297
Isobutane/Isobutylene .....	327	-3	14	--	-235	50	--	135	0	-82	177
<b>Other Liquids</b> .....	<b>379</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>391</b>	<b>--</b>	<b>-42</b>	<b>0</b>	<b>30</b>	<b>4,281</b>
Other Hydrocarbons/Oxygenates ....	170	--	0	--	0	10	--	160	0	0	203
Unfinished Oils .....	--	--	0	--	0	-30	--	0	0	30	1,933
Motor Gasoline Blend. Comp. ....	209	--	0	--	0	411	--	-202	0	0	2,145
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-173</b>	<b>14,511</b>	<b>187</b>	<b>--</b>	<b>1,408</b>	<b>1,175</b>	<b>--</b>	<b>--</b>	<b>4</b>	<b>14,754</b>	<b>10,692</b>
Finished Motor Gasoline .....	-173	7,469	10	--	259	79	--	--	(s)	7,486	4,406
Reformulated .....	--	0	0	--	0	0	--	--	0	0	0
Oxygenated .....	361	1,278	0	--	28	-43	--	--	0	1,710	184
Other .....	-534	6,191	10	--	231	122	--	--	(s)	5,776	4,222
Finished Aviation Gasoline .....	--	11	0	--	8	8	--	--	0	11	35
Jet Fuel .....	--	850	0	--	1,039	115	--	--	0	1,774	854
Naphtha-Type .....	--	101	0	--	-1	30	--	--	0	70	141
Kerosene-Type .....	--	749	0	--	1,040	85	--	--	0	1,704	713
Kerosene .....	--	162	0	--	-42	3	--	--	0	117	103
Distillate Fuel Oil .....	--	3,620	177	--	144	549	--	--	0	3,392	3,094
0.05 percent sulfur and under .....	--	2,821	61	--	143	469	--	--	0	2,556	2,635
Greater than 0.05 percent sulfur ..	--	799	116	--	1	80	--	--	0	836	459
Residual Fuel Oil .....	--	312	0	--	0	-11	--	--	0	323	495
Petrochemical Feedstocks <sup>e</sup> .....	--	16	0	--	0	3	--	--	0	13	3
Special Naphthas .....	--	0	0	--	0	0	--	--	0	0	1
Lubricants .....	--	0	0	--	0	0	--	--	4	-4	0
Waxes .....	--	0	0	--	0	0	--	--	(s)	(s)	0
Petroleum Coke .....	--	472	0	--	0	45	--	--	0	427	180
Asphalt and Road Oil .....	--	806	0	--	0	378	--	--	0	428	1,501
Still Gas .....	--	675	0	--	0	0	--	--	0	675	0
Miscellaneous Products .....	--	118	0	--	0	6	--	--	0	112	20
<b>Total</b> .....	<b>16,591</b>	<b>14,588</b>	<b>4,610</b>	<b>442</b>	<b>-3,512</b>	<b>2,503</b>	<b>0</b>	<b>13,994</b>	<b>4</b>	<b>16,218</b>	<b>28,936</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>401</b>	<b>--</b>	<b>129</b>	<b>14</b>	<b>-80</b>	<b>12</b>	<b>0</b>	<b>452</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>150</b>	<b>5</b>	<b>27</b>	<b>--</b>	<b>-106</b>	<b>1</b>	<b>--</b>	<b>22</b>	<b>0</b>	<b>52</b>
Pentanes Plus .....	27	--	14	--	-9	1	--	7	0	25
Liquefied Petroleum Gases .....	123	5	12	--	-98	(s)	--	15	0	27
Ethane/Ethylene .....	45	0	0	--	-50	(s)	--	0	0	-5
Propane/Propylene .....	49	9	8	--	-30	-1	--	0	0	36
Normal Butane/Butylene .....	18	-4	4	--	-10	(s)	--	12	0	-4
Isobutane/Isobutylene .....	10	(s)	(s)	--	-6	(s)	--	3	0	1
<b>Other Liquids</b> .....	<b>3</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>5</b>	<b>--</b>	<b>-2</b>	<b>0</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates ....	4	--	0	--	0	-1	--	5	0	0
Unfinished Oils .....	--	--	0	--	0	-1	--	(s)	0	(s)
Motor Gasoline Blend. Comp. ....	-1	--	0	--	0	7	--	-7	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>2</b>	<b>489</b>	<b>5</b>	<b>--</b>	<b>-4</b>	<b>50</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>442</b>
Finished Motor Gasoline .....	2	245	(s)	--	-9	30	--	--	0	209
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	13	36	0	--	1	7	--	--	0	43
Other .....	-11	209	(s)	--	-10	23	--	--	0	166
Finished Aviation Gasoline .....	--	(s)	0	--	0	(s)	--	--	0	(s)
Jet Fuel .....	--	37	0	--	15	2	--	--	0	50
Naphtha-Type .....	--	7	0	--	-3	-4	--	--	0	7
Kerosene-Type .....	--	29	0	--	18	5	--	--	0	42
Kerosene .....	--	4	0	--	-2	-1	--	--	0	3
Distillate Fuel Oil .....	--	121	5	--	-8	-2	--	--	0	119
0.05 percent sulfur and under .....	--	95	1	--	-4	1	--	--	0	90
Greater than 0.05 percent sulfur ...	--	26	4	--	-4	-3	--	--	0	29
Residual Fuel Oil .....	--	12	0	--	0	3	--	--	0	9
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	1	0	--	0	(s)	--	--	0	(s)
Petroleum Coke .....	--	16	0	--	0	1	--	--	0	14
Asphalt and Road Oil .....	--	28	0	--	0	17	--	--	(s)	11
Still Gas .....	--	24	0	--	0	0	--	--	0	24
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	0	3
<b>Total</b> .....	<b>557</b>	<b>494</b>	<b>160</b>	<b>14</b>	<b>-191</b>	<b>68</b>	<b>0</b>	<b>473</b>	<b>(s)</b>	<b>495</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>465</b>	<b>--</b>	<b>115</b>	<b>-23</b>	<b>-93</b>	<b>22</b>	<b>0</b>	<b>444</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>132</b>	<b>4</b>	<b>19</b>	<b>--</b>	<b>-98</b>	<b>-6</b>	<b>--</b>	<b>14</b>	<b>0</b>	<b>48</b>
Pentanes Plus .....	26	--	13	--	-10	-1	--	4	0	26
Liquefied Petroleum Gases .....	106	4	7	--	-88	-4	--	10	0	23
Ethane/Ethylene .....	35	0	0	--	-42	(s)	--	0	0	-7
Propane/Propylene .....	44	10	5	--	-28	-1	--	0	0	32
Normal Butane/Butylene .....	16	-5	2	--	-11	-4	--	7	0	-2
Isobutane/Isobutylene .....	10	-1	(s)	--	-7	(s)	--	3	0	-1
<b>Other Liquids</b> .....	<b>3</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>10</b>	<b>--</b>	<b>-8</b>	<b>0</b>	<b>1</b>
Other Hydrocarbons/Oxygenates .....	3	--	0	--	0	(s)	--	3	0	0
Unfinished Oils .....	--	--	0	--	0	3	--	-4	0	1
Motor Gasoline Blend. Comp. ....	(s)	--	0	--	0	7	--	-7	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1</b>	<b>466</b>	<b>5</b>	<b>--</b>	<b>22</b>	<b>-14</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>508</b>
Finished Motor Gasoline .....	1	230	(s)	--	5	-13	--	--	(s)	250
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	13	23	0	--	1	-19	--	--	(s)	56
Other .....	-12	207	(s)	--	4	6	--	--	(s)	194
Finished Aviation Gasoline .....	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	32	0	--	21	(s)	--	--	0	53
Naphtha-Type .....	--	7	0	--	-2	1	--	--	0	4
Kerosene-Type .....	--	25	0	--	23	-1	--	--	0	49
Kerosene .....	--	2	0	--	(s)	1	--	--	0	1
Distillate Fuel Oil .....	--	121	4	--	-5	-12	--	--	0	133
0.05 percent sulfur and under .....	--	95	(s)	--	-5	2	--	--	0	89
Greater than 0.05 percent sulfur ...	--	26	4	--	1	-14	--	--	0	45
Residual Fuel Oil .....	--	8	0	--	0	(s)	--	--	0	9
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	-1	--	--	0	(s)
Petroleum Coke .....	--	15	0	--	0	2	--	--	0	13
Asphalt and Road Oil .....	--	33	0	--	0	8	--	--	(s)	25
Still Gas .....	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	(s)	3
<b>Total</b> .....	<b>601</b>	<b>470</b>	<b>139</b>	<b>-23</b>	<b>-168</b>	<b>11</b>	<b>0</b>	<b>451</b>	<b>(s)</b>	<b>557</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>391</b>	<b>--</b>	<b>128</b>	<b>12</b>	<b>-85</b>	<b>-8</b>	<b>0</b>	<b>454</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>139</b>	<b>12</b>	<b>23</b>	<b>--</b>	<b>-106</b>	<b>2</b>	<b>--</b>	<b>11</b>	<b>(s)</b>	<b>55</b>
Pentanes Plus .....	28	--	18	--	-12	(s)	--	3	0	30
Liquefied Petroleum Gases .....	112	12	6	--	-94	2	--	8	(s)	25
Ethane/Ethylene .....	37	0	0	--	-42	(s)	--	0	0	-5
Propane/Propylene .....	47	10	4	--	-30	-1	--	0	0	32
Normal Butane/Butylene .....	17	1	2	--	-14	3	--	5	(s)	-2
Isobutane/Isobutylene .....	10	(s)	(s)	--	-8	1	--	3	0	(s)
<b>Other Liquids</b> .....	<b>3</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>8</b>	<b>--</b>	<b>-5</b>	<b>0</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates ....	1	--	0	--	0	(s)	--	(s)	0	0
Unfinished Oils .....	--	--	0	--	0	15	--	-15	0	(s)
Motor Gasoline Blend. Comp. ....	2	--	0	--	0	-8	--	10	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>(s)</b>	<b>465</b>	<b>3</b>	<b>--</b>	<b>29</b>	<b>-4</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>501</b>
Finished Motor Gasoline .....	(s)	229	(s)	--	-1	-18	--	--	(s)	246
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	16	-2	0	--	0	-5	--	--	(s)	18
Other .....	-16	231	(s)	--	-1	-13	--	--	(s)	228
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	25	0	--	29	-2	--	--	0	57
Naphtha-Type .....	--	6	0	--	-5	-1	--	--	0	3
Kerosene-Type .....	--	19	0	--	34	-1	--	--	0	54
Kerosene .....	--	1	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil .....	--	127	3	--	1	(s)	--	--	0	131
0.05 percent sulfur and under .....	--	97	1	--	(s)	-4	--	--	0	102
Greater than 0.05 percent sulfur ...	--	30	3	--	(s)	4	--	--	0	29
Residual Fuel Oil .....	--	15	0	--	0	3	--	--	0	12
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	(s)	--	--	0	(s)
Petroleum Coke .....	--	15	0	--	0	2	--	--	0	13
Asphalt and Road Oil .....	--	32	0	--	0	11	--	--	(s)	21
Still Gas .....	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	0	3
<b>Total</b> .....	<b>533</b>	<b>477</b>	<b>155</b>	<b>12</b>	<b>-162</b>	<b>-2</b>	<b>0</b>	<b>460</b>	<b>1</b>	<b>556</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>392</b>	<b>--</b>	<b>113</b>	<b>35</b>	<b>-87</b>	<b>22</b>	<b>0</b>	<b>430</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>138</b>	<b>9</b>	<b>5</b>	<b>--</b>	<b>-111</b>	<b>(s)</b>	<b>--</b>	<b>10</b>	<b>(s)</b>	<b>31</b>
Pentanes Plus .....	27	--	1	--	-12	1	--	4	0	13
Liquefied Petroleum Gases .....	111	9	4	--	-100	-1	--	7	(s)	18
Ethane/Ethylene .....	36	0	0	--	-44	0	--	0	0	-8
Propane/Propylene .....	48	9	3	--	-32	(s)	--	0	0	28
Normal Butane/Butylene .....	18	2	1	--	-14	(s)	--	4	(s)	2
Isobutane/Isobutylene .....	10	-2	0	--	-9	-1	--	3	0	-3
<b>Other Liquids</b> .....	<b>4</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-16</b>	<b>--</b>	<b>20</b>	<b>0</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates .....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-5	--	5	0	(s)
Motor Gasoline Blend. Comp. ....	2	--	0	--	0	-12	--	14	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>(s)</b>	<b>464</b>	<b>5</b>	<b>--</b>	<b>37</b>	<b>2</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>504</b>
Finished Motor Gasoline .....	(s)	245	1	--	9	18	--	--	(s)	237
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	15	3	0	--	0	-1	--	--	0	18
Other .....	-15	242	1	--	9	19	--	--	(s)	219
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	25	0	--	31	-4	--	--	0	59
Naphtha-Type .....	--	5	0	--	-2	(s)	--	--	0	3
Kerosene-Type .....	--	19	0	--	33	-4	--	--	0	56
Kerosene .....	--	-1	0	--	0	-1	--	--	0	1
Distillate Fuel Oil .....	--	124	5	--	-3	-15	--	--	0	141
0.05 percent sulfur and under .....	--	101	1	--	-3	-11	--	--	0	110
Greater than 0.05 percent sulfur ...	--	24	4	--	-1	-4	--	--	0	31
Residual Fuel Oil .....	--	10	0	--	0	(s)	--	--	0	11
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke .....	--	13	0	--	0	1	--	--	0	12
Asphalt and Road Oil .....	--	26	0	--	0	4	--	--	(s)	21
Still Gas .....	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	0	3
<b>Total</b> .....	<b>534</b>	<b>473</b>	<b>123</b>	<b>35</b>	<b>-161</b>	<b>8</b>	<b>0</b>	<b>460</b>	<b>(s)</b>	<b>536</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>388</b>	<b>--</b>	<b>102</b>	<b>13</b>	<b>-70</b>	<b>-44</b>	<b>0</b>	<b>478</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>141</b>	<b>12</b>	<b>5</b>	<b>--</b>	<b>-108</b>	<b>-1</b>	<b>--</b>	<b>12</b>	<b>1</b>	<b>38</b>
Pentanes Plus .....	26	--	2	--	-12	(s)	--	4	0	13
Liquefied Petroleum Gases .....	115	12	3	--	-96	-1	--	8	1	25
Ethane/Ethylene .....	42	0	0	--	-47	0	--	0	0	-5
Propane/Propylene .....	46	10	2	--	-26	0	--	0	(s)	32
Normal Butane/Butylene .....	16	4	(s)	--	-15	(s)	--	4	(s)	1
Isobutane/Isobutylene .....	11	-2	(s)	--	-9	(s)	--	4	0	-3
<b>Other Liquids</b> .....	<b>3</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>8</b>	<b>--</b>	<b>-4</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates ....	(s)	--	0	--	0	-1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	4	--	-3	0	-1
Motor Gasoline Blend. Comp. ....	2	--	0	--	0	4	--	-2	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>487</b>	<b>6</b>	<b>--</b>	<b>54</b>	<b>1</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>544</b>
Finished Motor Gasoline .....	-1	236	1	--	15	-11	--	--	(s)	262
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	12	4	0	--	0	1	--	--	0	14
Other .....	-13	233	1	--	15	-12	--	--	(s)	248
Finished Aviation Gasoline .....	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	31	0	--	32	5	--	--	0	58
Naphtha-Type .....	--	11	0	--	-3	3	--	--	0	6
Kerosene-Type .....	--	19	0	--	34	2	--	--	0	52
Kerosene .....	--	(s)	0	--	(s)	(s)	--	--	0	(s)
Distillate Fuel Oil .....	--	135	5	--	7	10	--	--	0	137
0.05 percent sulfur and under .....	--	109	1	--	8	9	--	--	0	109
Greater than 0.05 percent sulfur ...	--	26	3	--	(s)	2	--	--	0	28
Residual Fuel Oil .....	--	11	0	--	0	-1	--	--	0	12
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	(s)	--	--	0	(s)
Petroleum Coke .....	--	15	0	--	0	-2	--	--	0	16
Asphalt and Road Oil .....	--	33	(s)	--	0	(s)	--	--	0	33
Still Gas .....	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products .....	--	4	0	--	0	(s)	--	--	0	4
<b>Total</b> .....	<b>531</b>	<b>498</b>	<b>113</b>	<b>13</b>	<b>-124</b>	<b>-36</b>	<b>0</b>	<b>485</b>	<b>1</b>	<b>581</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>387</b>	<b>--</b>	<b>122</b>	<b>26</b>	<b>-72</b>	<b>-31</b>	<b>0</b>	<b>494</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>134</b>	<b>10</b>	<b>5</b>	<b>--</b>	<b>-101</b>	<b>1</b>	<b>--</b>	<b>11</b>	<b>(s)</b>	<b>37</b>
Pentanes Plus .....	27	--	2	--	-12	(s)	--	3	0	14
Liquefied Petroleum Gases .....	107	10	3	--	-89	(s)	--	8	(s)	24
Ethane/Ethylene .....	36	0	0	--	-37	(s)	--	0	0	-1
Propane/Propylene .....	44	9	2	--	-30	1	--	0	(s)	25
Normal Butane/Butylene .....	16	3	1	--	-13	(s)	--	3	(s)	3
Isobutane/Isobutylene .....	11	-2	(s)	--	-9	(s)	--	4	0	-4
<b>Other Liquids</b> .....	<b>3</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-7</b>	<b>--</b>	<b>10</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates .....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-4	--	4	0	-1
Motor Gasoline Blend. Comp. ....	(s)	--	0	--	0	-4	--	5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1</b>	<b>522</b>	<b>7</b>	<b>--</b>	<b>60</b>	<b>-24</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>615</b>
Finished Motor Gasoline .....	1	257	(s)	--	7	-9	--	--	(s)	274
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	16	4	0	--	0	(s)	--	--	0	20
Other .....	-15	253	(s)	--	7	-9	--	--	(s)	255
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	34	0	--	32	(s)	--	--	0	66
Naphtha-Type .....	--	11	0	--	-5	-1	--	--	0	7
Kerosene-Type .....	--	23	0	--	37	1	--	--	0	59
Kerosene .....	--	1	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil .....	--	140	6	--	20	7	--	--	0	158
0.05 percent sulfur and under .....	--	113	1	--	22	5	--	--	0	131
Greater than 0.05 percent sulfur ...	--	27	5	--	-1	2	--	--	0	28
Residual Fuel Oil .....	--	8	0	--	0	-3	--	--	0	11
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	(s)	--	--	0	(s)
Petroleum Coke .....	--	15	0	--	0	-4	--	--	(s)	18
Asphalt and Road Oil .....	--	41	1	--	0	-17	--	--	(s)	59
Still Gas .....	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products .....	--	4	0	--	0	(s)	--	--	0	4
<b>Total</b> .....	<b>524</b>	<b>532</b>	<b>135</b>	<b>26</b>	<b>-112</b>	<b>-61</b>	<b>0</b>	<b>515</b>	<b>1</b>	<b>651</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>383</b>	<b>--</b>	<b>130</b>	<b>14</b>	<b>-54</b>	<b>-17</b>	<b>0</b>	<b>491</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>134</b>	<b>10</b>	<b>6</b>	<b>--</b>	<b>-102</b>	<b>3</b>	<b>--</b>	<b>9</b>	<b>(s)</b>	<b>34</b>
Pentanes Plus .....	26	--	1	--	-13	1	--	3	0	11
Liquefied Petroleum Gases .....	107	10	5	--	-90	2	--	6	(s)	23
Ethane/Ethylene .....	35	0	0	--	-38	(s)	--	0	0	-3
Propane/Propylene .....	45	9	3	--	-29	2	--	0	(s)	26
Normal Butane/Butylene .....	17	3	2	--	-14	(s)	--	3	(s)	3
Isobutane/Isobutylene .....	11	-2	(s)	--	-8	(s)	--	4	0	-3
<b>Other Liquids</b> .....	<b>4</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-8</b>	<b>--</b>	<b>13</b>	<b>0</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates ....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-3	--	3	0	(s)
Motor Gasoline Blend. Comp. ....	2	--	0	--	0	-6	--	9	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>518</b>	<b>7</b>	<b>--</b>	<b>56</b>	<b>-22</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>601</b>
Finished Motor Gasoline .....	-1	253	(s)	--	11	-7	--	--	(s)	270
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	10	3	0	--	0	-1	--	--	0	14
Other .....	-11	250	(s)	--	11	-6	--	--	(s)	256
Finished Aviation Gasoline .....	--	1	0	--	1	(s)	--	--	0	2
Jet Fuel .....	--	34	0	--	34	1	--	--	(s)	68
Naphtha-Type .....	--	12	0	--	-4	1	--	--	0	7
Kerosene-Type .....	--	23	0	--	38	(s)	--	--	(s)	60
Kerosene .....	--	5	0	--	0	2	--	--	0	2
Distillate Fuel Oil .....	--	134	6	--	11	2	--	--	0	148
0.05 percent sulfur and under .....	--	111	1	--	11	5	--	--	0	118
Greater than 0.05 percent sulfur ...	--	23	5	--	(s)	-3	--	--	0	30
Residual Fuel Oil .....	--	8	0	--	0	-2	--	--	0	10
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	1	0	--	0	1	--	--	(s)	(s)
Petroleum Coke .....	--	14	0	--	0	2	--	--	0	12
Asphalt and Road Oil .....	--	42	(s)	--	0	-21	--	--	(s)	63
Still Gas .....	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	0	3
<b>Total</b> .....	<b>520</b>	<b>528</b>	<b>143</b>	<b>14</b>	<b>-100</b>	<b>-44</b>	<b>0</b>	<b>513</b>	<b>1</b>	<b>634</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>378</b>	<b>--</b>	<b>134</b>	<b>7</b>	<b>-41</b>	<b>2</b>	<b>0</b>	<b>476</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>130</b>	<b>11</b>	<b>7</b>	<b>--</b>	<b>-109</b>	<b>1</b>	<b>--</b>	<b>11</b>	<b>(s)</b>	<b>26</b>
Pentanes Plus .....	28	--	2	--	-15	-1	--	4	0	12
Liquefied Petroleum Gases .....	102	11	5	--	-94	2	--	7	(s)	14
Ethane/Ethylene .....	31	0	0	--	-39	(s)	--	0	0	-8
Propane/Propylene .....	44	9	4	--	-31	1	--	0	0	26
Normal Butane/Butylene .....	17	3	1	--	-16	1	--	3	(s)	1
Isobutane/Isobutylene .....	11	-1	(s)	--	-9	(s)	--	4	0	-4
<b>Other Liquids</b> .....	<b>6</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-18</b>	<b>--</b>	<b>24</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates .....	-2	--	0	--	0	-3	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	-6	--	6	0	-1
Motor Gasoline Blend. Comp. ....	8	--	0	--	0	-9	--	17	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>506</b>	<b>7</b>	<b>--</b>	<b>55</b>	<b>-75</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>636</b>
Finished Motor Gasoline .....	-7	248	1	--	17	-26	--	--	(s)	284
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	7	3	0	--	(s)	(s)	--	--	0	11
Other .....	-14	245	1	--	17	-25	--	--	(s)	273
Finished Aviation Gasoline .....	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	31	0	--	29	-4	--	--	0	64
Naphtha-Type .....	--	7	0	--	-4	-3	--	--	0	6
Kerosene-Type .....	--	24	0	--	34	-1	--	--	0	58
Kerosene .....	--	1	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil .....	--	135	6	--	8	-21	--	--	0	170
0.05 percent sulfur and under .....	--	107	2	--	10	-18	--	--	0	137
Greater than 0.05 percent sulfur ...	--	28	4	--	-1	-2	--	--	0	33
Residual Fuel Oil .....	--	10	0	--	0	-1	--	--	0	11
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	1	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke .....	--	12	0	--	0	(s)	--	--	0	11
Asphalt and Road Oil .....	--	43	1	--	0	-25	--	--	0	69
Still Gas .....	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	0	3
<b>Total</b> .....	<b>507</b>	<b>516</b>	<b>148</b>	<b>7</b>	<b>-96</b>	<b>-90</b>	<b>0</b>	<b>511</b>	<b>(s)</b>	<b>662</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>385</b>	<b>--</b>	<b>124</b>	<b>-7</b>	<b>-42</b>	<b>7</b>	<b>0</b>	<b>453</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>134</b>	<b>9</b>	<b>11</b>	<b>--</b>	<b>-99</b>	<b>4</b>	<b>--</b>	<b>12</b>	<b>0</b>	<b>40</b>
Pentanes Plus .....	28	--	2	--	-13	(s)	--	4	0	13
Liquefied Petroleum Gases .....	106	9	9	--	-86	4	--	8	0	27
Ethane/Ethylene .....	33	0	0	--	-36	(s)	--	0	0	-3
Propane/Propylene .....	46	9	6	--	-25	2	--	0	0	34
Normal Butane/Butylene .....	17	2	--	--	-16	2	--	3	0	(s)
Isobutane/Isobutylene .....	10	-1	1	--	-9	1	--	5	0	-5
<b>Other Liquids</b> .....	<b>9</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-4</b>	<b>--</b>	<b>14</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates ....	2	--	0	--	0	1	--	1	0	0
Unfinished Oils .....	--	--	0	--	0	2	--	-1	0	-1
Motor Gasoline Blend. Comp. ....	8	--	0	--	0	-6	--	14	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>478</b>	<b>8</b>	<b>--</b>	<b>60</b>	<b>-15</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>554</b>
Finished Motor Gasoline .....	-7	237	1	--	21	-3	--	--	(s)	255
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	11	3	0	--	(s)	(s)	--	--	0	14
Other .....	-18	234	1	--	21	-4	--	--	(s)	241
Finished Aviation Gasoline .....	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	21	0	--	31	-4	--	--	0	56
Naphtha-Type .....	--	5	0	--	-3	-1	--	--	0	3
Kerosene-Type .....	--	16	0	--	34	-3	--	--	0	53
Kerosene .....	--	1	0	--	0	(s)	--	--	0	1
Distillate Fuel Oil .....	--	135	7	--	7	-3	--	--	0	151
0.05 percent sulfur and under .....	--	107	2	--	7	-3	--	--	0	118
Greater than 0.05 percent sulfur ...	--	28	5	--	(s)	(s)	--	--	0	33
Residual Fuel Oil .....	--	9	0	--	0	(s)	--	--	0	9
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	0	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	-1	--	--	0	1
Petroleum Coke .....	--	12	0	--	0	-3	--	--	0	16
Asphalt and Road Oil .....	--	40	(s)	--	0	-1	--	--	(s)	42
Still Gas .....	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>522</b>	<b>488</b>	<b>142</b>	<b>-7</b>	<b>-81</b>	<b>-8</b>	<b>0</b>	<b>479</b>	<b>(s)</b>	<b>593</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>381</b>	<b>--</b>	<b>158</b>	<b>-54</b>	<b>-37</b>	<b>26</b>	<b>0</b>	<b>422</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>147</b>	<b>1</b>	<b>10</b>	<b>--</b>	<b>-104</b>	<b>-2</b>	<b>--</b>	<b>13</b>	<b>0</b>	<b>43</b>
Pentanes Plus .....	29	--	2	--	-14	(s)	--	4	0	12
Liquefied Petroleum Gases .....	119	1	8	--	-90	-2	--	9	0	31
Ethane/Ethylene .....	35	0	0	--	-39	(s)	--	0	0	-4
Propane/Propylene .....	53	7	6	--	-27	(s)	--	0	0	38
Normal Butane/Butylene .....	21	-3	3	--	-15	-1	--	6	0	(s)
Isobutane/Isobutylene .....	10	-2	0	--	-9	-1	--	3	0	-3
<b>Other Liquids</b> .....	<b>9</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>-9</b>	<b>--</b>	<b>17</b>	<b>0</b>	<b>1</b>
Other Hydrocarbons/Oxygenates ....	3	--	0	--	0	(s)	--	3	0	0
Unfinished Oils .....	--	--	0	--	0	-4	--	3	0	1
Motor Gasoline Blend. Comp. ....	6	--	0	--	0	-5	--	11	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-4</b>	<b>463</b>	<b>7</b>	<b>--</b>	<b>65</b>	<b>6</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>525</b>
Finished Motor Gasoline .....	-4	232	(s)	--	17	7	--	--	(s)	237
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	14	23	0	--	(s)	5	--	--	0	33
Other .....	-19	208	(s)	--	16	2	--	--	(s)	204
Finished Aviation Gasoline .....	--	(s)	0	--	8	(s)	--	--	0	8
Jet Fuel .....	--	20	0	--	31	(s)	--	--	0	51
Naphtha-Type .....	--	3	0	--	(s)	(s)	--	--	0	3
Kerosene-Type .....	--	17	0	--	31	(s)	--	--	0	48
Kerosene .....	--	1	0	--	-1	-2	--	--	0	2
Distillate Fuel Oil .....	--	128	6	--	10	5	--	--	0	140
0.05 percent sulfur and under .....	--	104	2	--	10	6	--	--	0	109
Greater than 0.05 percent sulfur ...	--	25	4	--	(s)	-1	--	--	0	30
Residual Fuel Oil .....	--	11	0	--	0	3	--	--	0	8
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	(s)	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke .....	--	11	0	--	0	1	--	--	0	10
Asphalt and Road Oil .....	--	37	1	--	0	-8	--	--	(s)	47
Still Gas .....	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	0	2
<b>Total</b> .....	<b>533</b>	<b>464</b>	<b>175</b>	<b>-54</b>	<b>-76</b>	<b>21</b>	<b>0</b>	<b>452</b>	<b>(s)</b>	<b>570</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>384</b>	--	<b>121</b>	<b>6</b>	<b>-48</b>	<b>-3</b>	<b>0</b>	<b>466</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>145</b>	<b>(s)</b>	<b>17</b>	--	<b>-97</b>	<b>-2</b>	--	<b>22</b>	<b>0</b>	<b>45</b>
Pentanes Plus .....	27	--	3	--	-12	(s)	--	5	0	12
Liquefied Petroleum Gases .....	118	(s)	14	--	-85	-2	--	17	0	32
Ethane/Ethylene .....	36	0	0	--	-39	(s)	--	0	0	-4
Propane/Propylene .....	52	9	8	--	-26	1	--	0	0	41
Normal Butane/Butylene .....	20	-7	4	--	-12	-4	--	13	0	-4
Isobutane/Isobutylene .....	10	-1	2	--	-8	(s)	--	4	0	-1
<b>Other Liquids</b> .....	<b>11</b>	--	<b>0</b>	--	<b>0</b>	<b>7</b>	--	<b>5</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates ....	3	--	0	--	0	-2	--	5	0	0
Unfinished Oils .....	--	--	0	--	0	-4	--	5	0	-2
Motor Gasoline Blend. Comp. ....	8	--	0	--	0	13	--	-5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>516</b>	<b>6</b>	--	<b>42</b>	<b>38</b>	--	--	<b>(s)</b>	<b>519</b>
Finished Motor Gasoline .....	-6	256	(s)	--	-1	18	--	--	0	232
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	18	46	0	--	1	(s)	--	--	0	66
Other .....	-24	210	(s)	--	-2	18	--	--	0	166
Finished Aviation Gasoline .....	--	1	(s)	--	(s)	(s)	--	--	0	1
Jet Fuel .....	--	29	0	--	36	1	--	--	0	64
Naphtha-Type .....	--	3	0	--	0	1	--	--	0	2
Kerosene-Type .....	--	26	0	--	36	1	--	--	0	62
Kerosene .....	--	6	0	--	-1	(s)	--	--	0	5
Distillate Fuel Oil .....	--	135	6	--	8	6	--	--	0	142
0.05 percent sulfur and under .....	--	108	2	--	8	5	--	--	0	114
Greater than 0.05 percent sulfur ...	--	27	4	--	(s)	2	--	--	0	29
Residual Fuel Oil .....	--	9	0	--	0	1	--	--	0	8
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas .....	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	0	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke .....	--	15	0	--	0	1	--	--	0	13
Asphalt and Road Oil .....	--	36	0	--	0	10	--	--	(s)	26
Still Gas .....	--	24	0	--	0	0	--	--	0	24
Miscellaneous Products .....	--	5	0	--	0	0	--	--	0	5
<b>Total</b> .....	<b>534</b>	<b>516</b>	<b>144</b>	<b>6</b>	<b>-104</b>	<b>41</b>	<b>0</b>	<b>493</b>	<b>(s)</b>	<b>563</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>383</b>	<b>--</b>	<b>124</b>	<b>14</b>	<b>-61</b>	<b>29</b>	<b>0</b>	<b>431</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>145</b>	<b>2</b>	<b>19</b>	<b>--</b>	<b>-98</b>	<b>1</b>	<b>--</b>	<b>22</b>	<b>0</b>	<b>46</b>
Pentanes Plus .....	27	--	2	--	-13	(s)	--	4	0	12
Liquefied Petroleum Gases .....	118	2	17	--	-85	1	--	18	0	34
Ethane/Ethylene .....	35	0	0	--	-38	(s)	--	0	0	-4
Propane/Propylene .....	53	8	8	--	-27	(s)	--	0	0	42
Normal Butane/Butylene .....	20	-6	9	--	-12	(s)	--	13	0	-2
Isobutane/Isobutylene .....	11	(s)	(s)	--	-8	2	--	4	0	-3
<b>Other Liquids</b> .....	<b>12</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>13</b>	<b>--</b>	<b>-1</b>	<b>0</b>	<b>1</b>
Other Hydrocarbons/Oxygenates ....	5	--	0	--	0	(s)	--	5	0	0
Unfinished Oils .....	--	--	0	--	0	-1	--	0	0	1
Motor Gasoline Blend. Comp. ....	7	--	0	--	0	13	--	-7	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>468</b>	<b>6</b>	<b>--</b>	<b>45</b>	<b>38</b>	<b>--</b>	<b>--</b>	<b>(s)</b>	<b>476</b>
Finished Motor Gasoline .....	-6	241	(s)	--	8	3	--	--	(s)	241
Reformulated .....	--	0	0	--	0	0	--	--	0	0
Oxygenated .....	12	41	0	--	1	-1	--	--	0	55
Other .....	-17	200	(s)	--	7	4	--	--	(s)	186
Finished Aviation Gasoline .....	--	(s)	0	--	(s)	(s)	--	--	0	(s)
Jet Fuel .....	--	27	0	--	34	4	--	--	0	57
Naphtha-Type .....	--	3	0	--	(s)	1	--	--	0	2
Kerosene-Type .....	--	24	0	--	34	3	--	--	0	55
Kerosene .....	--	5	0	--	-1	(s)	--	--	0	4
Distillate Fuel Oil .....	--	117	6	--	5	18	--	--	0	109
0.05 percent sulfur and under .....	--	91	2	--	5	15	--	--	0	82
Greater than 0.05 percent sulfur ...	--	26	4	--	(s)	3	--	--	0	27
Residual Fuel Oil .....	--	10	0	--	0	(s)	--	--	0	10
Petrochemical Feedstocks <sup>e</sup> .....	--	1	0	--	0	(s)	--	--	0	(s)
Special Naphthas .....	--	0	0	--	0	0	--	--	0	0
Lubricants .....	--	0	0	--	0	0	--	--	(s)	(s)
Waxes .....	--	0	0	--	0	0	--	--	(s)	(s)
Petroleum Coke .....	--	15	0	--	0	1	--	--	0	14
Asphalt and Road Oil .....	--	26	0	--	0	12	--	--	0	14
Still Gas .....	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products .....	--	4	0	--	0	(s)	--	--	0	4
<b>Total</b> .....	<b>535</b>	<b>471</b>	<b>149</b>	<b>14</b>	<b>-113</b>	<b>81</b>	<b>0</b>	<b>451</b>	<b>(s)</b>	<b>523</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>78,518</b>	<b>--</b>	<b>9,736</b>	<b>1,842</b>	<b>-7,891</b>	<b>4,082</b>	<b>0</b>	<b>74,400</b>	<b>3,493</b>	<b>230</b>	<b>82,478</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,321</b>	<b>1,735</b>	<b>396</b>	<b>--</b>	<b>0</b>	<b>-694</b>	<b>--</b>	<b>3,098</b>	<b>519</b>	<b>2,529</b>	<b>2,400</b>
Pentanes Plus	1,939	--	0	--	0	-28	--	1,539	(s)	428	49
Liquefied Petroleum Gases	1,382	1,735	396	--	0	-666	--	1,559	518	2,102	2,351
Ethane/Ethylene	2	0	0	--	0	0	--	0	0	2	0
Propane/Propylene	318	1,297	6	--	0	-410	--	0	505	1,526	732
Normal Butane/Butylene	663	470	0	--	0	-246	--	1,108	14	257	1,162
Isobutane/Isobutylene	399	-32	390	--	0	-10	--	451	0	316	457
<b>Other Liquids</b>	<b>1,903</b>	<b>--</b>	<b>1,531</b>	<b>--</b>	<b>0</b>	<b>4,047</b>	<b>--</b>	<b>-1,426</b>	<b>51</b>	<b>762</b>	<b>38,467</b>
Other Hydrocarbons/Oxygenates	1,196	--	767	--	0	-673	--	2,635	1	0	4,032
Unfinished Oils	--	--	764	--	0	2,513	--	-2,511	0	762	24,621
Motor Gasoline Blend. Comp.	707	--	0	--	0	2,197	--	-1,540	50	0	9,802
Aviation Gasoline Blend. Comp.	--	--	0	--	0	10	--	-10	0	0	12
<b>Finished Petroleum Products</b>	<b>-524</b>	<b>79,218</b>	<b>195</b>	<b>--</b>	<b>2,794</b>	<b>2,326</b>	<b>--</b>	<b>--</b>	<b>7,933</b>	<b>71,424</b>	<b>62,243</b>
Finished Motor Gasoline	-524	36,464	9	--	1,810	705	--	--	96	36,958	24,478
Reformulated	--	12,491	0	--	0	-530	--	--	0	13,021	6,642
Oxygenated	1,832	7,930	0	--	0	-924	--	--	6	10,680	2,621
Other	-2,355	16,043	9	--	1,810	2,159	--	--	91	13,257	15,215
Finished Aviation Gasoline	--	47	0	--	0	113	--	--	0	-66	587
Jet Fuel	--	11,960	69	--	442	-542	--	--	381	12,632	7,660
Naphtha-Type	--	7	0	--	52	-5	--	--	0	64	325
Kerosene-Type	--	11,953	69	--	390	-537	--	--	381	12,568	7,335
Kerosene	--	113	1	--	0	23	--	--	1	90	102
Distillate Fuel Oil	--	12,139	27	--	542	-347	--	--	2,739	10,316	12,396
0.05 percent sulfur and under	--	8,650	0	--	359	333	--	--	781	7,895	8,612
Greater than 0.05 percent sulfur	--	3,489	27	--	183	-680	--	--	1,958	2,421	3,784
Residual Fuel Oil	--	8,137	35	--	0	1,704	--	--	1,981	4,487	8,213
Petrochemical Feedstocks <sup>e</sup>	--	570	0	--	0	-15	--	--	0	585	238
Special Naphthas	--	47	1	--	0	1	--	--	707	-660	37
Lubricants	--	764	0	--	0	64	--	--	98	602	1,890
Waxes	--	82	7	--	0	13	--	--	13	63	135
Petroleum Coke	--	4,196	37	--	0	308	--	--	1,905	2,020	4,043
Asphalt and Road Oil	--	707	8	--	0	284	--	--	12	419	2,256
Still Gas	--	3,834	0	--	0	0	--	--	0	3,834	0
Miscellaneous Products	--	158	1	--	0	15	--	--	(s)	144	208
<b>Total</b>	<b>83,218</b>	<b>80,953</b>	<b>11,858</b>	<b>1,842</b>	<b>-5,097</b>	<b>9,761</b>	<b>0</b>	<b>76,072</b>	<b>11,996</b>	<b>74,945</b>	<b>185,588</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>71,115</b>	<b>--</b>	<b>7,873</b>	<b>-700</b>	<b>-9,623</b>	<b>-96</b>	<b>0</b>	<b>65,880</b>	<b>2,652</b>	<b>229</b>	<b>82,382</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>3,041</b>	<b>1,836</b>	<b>45</b>	<b>--</b>	<b>0</b>	<b>-338</b>	<b>--</b>	<b>2,541</b>	<b>543</b>	<b>2,176</b>	<b>2,062</b>
Pentanes Plus .....	1,737	--	0	--	0	-3	--	1,335	0	405	46
Liquefied Petroleum Gases .....	1,304	1,836	45	--	0	-335	--	1,206	543	1,771	2,016
Ethane/Ethylene .....	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene .....	278	1,234	1	--	0	-214	--	0	260	1,467	518
Normal Butane/Butylene .....	645	575	0	--	0	-114	--	832	283	219	1,048
Isobutane/Isobutylene .....	380	27	44	--	0	-7	--	374	0	84	450
<b>Other Liquids</b> .....	<b>926</b>	<b>--</b>	<b>882</b>	<b>--</b>	<b>0</b>	<b>1,494</b>	<b>--</b>	<b>834</b>	<b>(s)</b>	<b>-520</b>	<b>39,961</b>
Other Hydrocarbons/Oxygenates ....	1,845	--	573	--	0	317	--	2,101	(s)	0	4,349
Unfinished Oils .....	--	--	309	--	0	1,670	--	-841	0	-520	26,291
Motor Gasoline Blend. Comp. ....	-919	--	0	--	0	-488	--	-431	0	0	9,314
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-5	--	5	0	0	7
<b>Finished Petroleum Products</b> .....	<b>1,085</b>	<b>70,819</b>	<b>649</b>	<b>--</b>	<b>2,806</b>	<b>-3,458</b>	<b>--</b>	<b>--</b>	<b>9,071</b>	<b>69,745</b>	<b>58,785</b>
Finished Motor Gasoline .....	1,085	32,806	36	--	1,862	-1,700	--	--	270	37,218	22,778
Reformulated .....	--	13,358	0	--	0	-51	--	--	0	13,409	6,591
Oxygenated .....	1,656	1,231	0	--	0	-1,782	--	--	2	4,667	839
Other .....	-571	18,217	36	--	1,862	133	--	--	269	19,142	15,348
Finished Aviation Gasoline .....	--	81	2	--	0	-22	--	--	0	105	565
Jet Fuel .....	--	10,855	530	--	389	865	--	--	179	10,730	8,525
Naphtha-Type .....	--	21	0	--	49	-17	--	--	0	87	308
Kerosene-Type .....	--	10,834	530	--	340	882	--	--	179	10,643	8,217
Kerosene .....	--	83	1	--	0	0	--	--	(s)	84	102
Distillate Fuel Oil .....	--	11,093	38	--	555	-967	--	--	3,266	9,387	11,429
0.05 percent sulfur and under .....	--	7,218	0	--	411	-823	--	--	495	7,957	7,789
Greater than 0.05 percent sulfur ..	--	3,875	38	--	144	-144	--	--	2,771	1,430	3,640
Residual Fuel Oil .....	--	6,770	0	--	0	-1,071	--	--	1,837	6,004	7,142
Petrochemical Feedstocks <sup>e</sup> .....	--	355	0	--	0	-20	--	--	0	375	218
Special Naphthas .....	--	54	1	--	0	4	--	--	787	-736	41
Lubricants .....	--	768	0	--	0	-30	--	--	64	734	1,860
Waxes .....	--	42	5	--	0	-21	--	--	11	57	114
Petroleum Coke .....	--	3,786	34	--	0	-342	--	--	2,638	1,524	3,701
Asphalt and Road Oil .....	--	687	1	--	0	-201	--	--	19	870	2,055
Still Gas .....	--	3,321	0	--	0	0	--	--	0	3,321	0
Miscellaneous Products .....	--	118	1	--	0	47	--	--	1	71	255
<b>Total</b> .....	<b>76,167</b>	<b>72,655</b>	<b>9,449</b>	<b>-700</b>	<b>-6,817</b>	<b>-2,398</b>	<b>0</b>	<b>69,255</b>	<b>12,267</b>	<b>71,630</b>	<b>183,190</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>76,950</b>	<b>--</b>	<b>5,952</b>	<b>-71</b>	<b>-10,427</b>	<b>-1,766</b>	<b>2</b>	<b>71,883</b>	<b>2,062</b>	<b>223</b>	<b>80,616</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,268</b>	<b>2,890</b>	<b>59</b>	<b>--</b>	<b>0</b>	<b>79</b>	<b>--</b>	<b>2,795</b>	<b>703</b>	<b>2,640</b>	<b>2,141</b>
Pentanes Plus	1,921	--	0	--	0	5	--	1,496	0	420	51
Liquefied Petroleum Gases	1,347	2,890	59	--	0	74	--	1,299	703	2,220	2,090
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	303	1,327	1	--	0	-148	--	0	338	1,441	370
Normal Butane/Butylene	628	1,326	0	--	0	148	--	807	365	634	1,196
Isobutane/Isobutylene	415	237	58	--	0	74	--	492	0	144	524
<b>Other Liquids</b>	<b>928</b>	<b>--</b>	<b>1,140</b>	<b>--</b>	<b>0</b>	<b>-2,160</b>	<b>--</b>	<b>4,085</b>	<b>77</b>	<b>66</b>	<b>37,801</b>
Other Hydrocarbons/Oxygenates	992	--	1,140	--	0	-57	--	2,189	(s)	0	4,292
Unfinished Oils	--	--	0	--	0	-1,082	--	1,016	0	66	25,209
Motor Gasoline Blend. Comp.	-65	--	0	--	0	-1,017	--	876	76	0	8,297
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-4	--	4	0	0	3
<b>Finished Petroleum Products</b>	<b>284</b>	<b>80,387</b>	<b>166</b>	<b>--</b>	<b>2,354</b>	<b>-4,462</b>	<b>--</b>	<b>--</b>	<b>11,818</b>	<b>75,835</b>	<b>54,323</b>
Finished Motor Gasoline	284	36,896	9	--	1,516	-3,083	--	--	580	41,208	19,695
Reformulated	--	14,000	0	--	0	-648	--	--	0	14,648	5,943
Oxygenated	2,192	770	0	--	0	-295	--	--	2	3,254	544
Other	-1,907	22,126	9	--	1,516	-2,140	--	--	578	23,306	13,208
Finished Aviation Gasoline	--	126	0	--	0	-33	--	--	0	159	532
Jet Fuel	--	11,725	25	--	366	-459	--	--	442	12,133	8,066
Naphtha-Type	--	31	0	--	79	15	--	--	1	94	323
Kerosene-Type	--	11,694	25	--	287	-474	--	--	442	12,038	7,743
Kerosene	--	29	0	--	0	-42	--	--	1	70	60
Distillate Fuel Oil	--	13,728	27	--	472	-512	--	--	3,883	10,856	10,917
0.05 percent sulfur and under	--	9,169	0	--	359	-379	--	--	1,080	8,827	7,410
Greater than 0.05 percent sulfur	--	4,559	27	--	113	-133	--	--	2,802	2,030	3,507
Residual Fuel Oil	--	7,173	0	--	0	-162	--	--	2,547	4,788	6,980
Petrochemical Feedstocks <sup>e</sup>	--	352	59	--	0	112	--	--	0	299	330
Special Naphthas	--	52	1	--	0	-2	--	--	251	-196	39
Lubricants	--	755	0	--	0	-108	--	--	157	706	1,752
Waxes	--	96	5	--	0	20	--	--	12	69	134
Petroleum Coke	--	4,219	40	--	0	-380	--	--	3,929	710	3,321
Asphalt and Road Oil	--	1,040	0	--	0	90	--	--	15	935	2,145
Still Gas	--	3,925	0	--	0	0	--	--	0	3,925	0
Miscellaneous Products	--	271	0	--	0	97	--	--	1	173	352
<b>Total</b>	<b>81,429</b>	<b>83,277</b>	<b>7,317</b>	<b>-71</b>	<b>-8,073</b>	<b>-8,309</b>	<b>2</b>	<b>78,763</b>	<b>14,659</b>	<b>78,765</b>	<b>174,881</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>73,962</b>	<b>--</b>	<b>9,005</b>	<b>345</b>	<b>-7,956</b>	<b>-1,207</b>	<b>0</b>	<b>71,693</b>	<b>4,662</b>	<b>208</b>	<b>79,409</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>3,186</b>	<b>2,974</b>	<b>30</b>	<b>--</b>	<b>0</b>	<b>642</b>	<b>--</b>	<b>2,626</b>	<b>286</b>	<b>2,636</b>	<b>2,783</b>
Pentanes Plus .....	1,858	--	0	--	0	9	--	1,368	0	481	60
Liquefied Petroleum Gases .....	1,328	2,974	30	--	0	633	--	1,258	286	2,155	2,723
Ethane/Ethylene .....	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene .....	293	1,349	4	--	0	80	--	0	244	1,322	450
Normal Butane/Butylene .....	630	1,499	0	--	0	646	--	756	42	685	1,842
Isobutane/Isobutylene .....	404	126	26	--	0	-93	--	502	0	147	431
<b>Other Liquids</b> .....	<b>1,740</b>	<b>--</b>	<b>1,311</b>	<b>--</b>	<b>0</b>	<b>-4,014</b>	<b>--</b>	<b>6,664</b>	<b>26</b>	<b>375</b>	<b>33,787</b>
Other Hydrocarbons/Oxygenates ....	2,240	--	871	--	0	877	--	2,233	1	0	5,169
Unfinished Oils .....	--	--	440	--	0	-2,769	--	2,834	0	375	22,440
Motor Gasoline Blend. Comp. ....	-500	--	0	--	0	-2,130	--	1,605	25	0	6,167
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	8	--	-8	0	0	11
<b>Finished Petroleum Products</b> .....	<b>700</b>	<b>82,794</b>	<b>238</b>	<b>--</b>	<b>2,762</b>	<b>1,086</b>	<b>--</b>	<b>--</b>	<b>6,280</b>	<b>79,128</b>	<b>55,409</b>
Finished Motor Gasoline .....	700	39,347	22	--	1,917	635	--	--	286	41,065	20,330
Reformulated .....	--	15,274	0	--	0	-84	--	--	0	15,358	5,859
Oxygenated .....	1,996	-19	0	--	0	63	--	--	2	1,912	607
Other .....	-1,296	24,092	22	--	1,917	656	--	--	284	23,795	13,864
Finished Aviation Gasoline .....	--	155	4	--	0	-2	--	--	0	161	530
Jet Fuel .....	--	11,077	58	--	353	-515	--	--	91	11,912	7,551
Naphtha-Type .....	--	7	0	--	57	-33	--	--	0	97	290
Kerosene-Type .....	--	11,070	58	--	296	-482	--	--	91	11,815	7,261
Kerosene .....	--	99	0	--	0	26	--	--	2	71	86
Distillate Fuel Oil .....	--	13,842	44	--	492	547	--	--	1,609	12,222	11,464
0.05 percent sulfur and under .....	--	9,178	0	--	327	582	--	--	(s)	8,923	7,992
Greater than 0.05 percent sulfur ..	--	4,664	44	--	165	-35	--	--	1,609	3,299	3,472
Residual Fuel Oil .....	--	7,196	0	--	0	370	--	--	1,450	5,376	7,350
Petrochemical Feedstocks <sup>e</sup> .....	--	423	0	--	0	-21	--	--	0	444	309
Special Naphthas .....	--	65	2	--	0	6	--	--	269	-208	45
Lubricants .....	--	762	0	--	0	-81	--	--	239	604	1,671
Waxes .....	--	54	4	--	0	-7	--	--	12	53	127
Petroleum Coke .....	--	4,271	19	--	0	169	--	--	2,307	1,814	3,490
Asphalt and Road Oil .....	--	1,311	85	--	0	90	--	--	14	1,292	2,235
Still Gas .....	--	4,086	0	--	0	0	--	--	0	4,086	0
Miscellaneous Products .....	--	106	0	--	0	-131	--	--	2	235	221
<b>Total</b> .....	<b>79,588</b>	<b>85,768</b>	<b>10,584</b>	<b>345</b>	<b>-5,194</b>	<b>-3,493</b>	<b>0</b>	<b>80,983</b>	<b>11,254</b>	<b>82,347</b>	<b>171,388</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>76,746</b>	<b>--</b>	<b>10,572</b>	<b>2,489</b>	<b>-7,562</b>	<b>-2,856</b>	<b>0</b>	<b>82,638</b>	<b>2,256</b>	<b>207</b>	<b>76,553</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,307</b>	<b>3,319</b>	<b>26</b>	<b>--</b>	<b>0</b>	<b>293</b>	<b>--</b>	<b>2,834</b>	<b>791</b>	<b>2,734</b>	<b>3,076</b>
Pentanes Plus	1,868	--	0	--	0	-9	--	1,410	0	467	51
Liquefied Petroleum Gases	1,439	3,319	26	--	0	302	--	1,424	791	2,267	3,025
Ethane/Ethylene	2	0	0	--	0	0	--	0	0	2	0
Propane/Propylene	294	1,509	3	--	0	191	--	0	366	1,249	641
Normal Butane/Butylene	699	1,713	0	--	0	90	--	823	425	1,074	1,932
Isobutane/Isobutylene	444	97	23	--	0	21	--	601	0	-58	452
<b>Other Liquids</b>	<b>1,995</b>	<b>--</b>	<b>1,142</b>	<b>--</b>	<b>0</b>	<b>312</b>	<b>--</b>	<b>3,833</b>	<b>92</b>	<b>-1,100</b>	<b>34,099</b>
Other Hydrocarbons/Oxygenates	1,844	--	1,021	--	0	329	--	2,533	3	0	5,498
Unfinished Oils	--	--	121	--	0	-559	--	1,780	0	-1,100	21,881
Motor Gasoline Blend. Comp.	151	--	0	--	0	545	--	-483	89	0	6,712
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	3	0	0	8
<b>Finished Petroleum Products</b>	<b>10</b>	<b>90,809</b>	<b>151</b>	<b>--</b>	<b>1,922</b>	<b>2,840</b>	<b>--</b>	<b>--</b>	<b>8,158</b>	<b>81,895</b>	<b>58,249</b>
Finished Motor Gasoline	10	42,541	22	--	1,318	2,635	--	--	89	41,168	22,965
Reformulated	--	16,544	0	--	0	1,530	--	--	0	15,014	7,389
Oxygenated	1,611	64	0	--	0	393	--	--	73	1,209	1,000
Other	-1,601	25,933	22	--	1,318	712	--	--	16	24,944	14,576
Finished Aviation Gasoline	--	187	2	--	0	-90	--	--	0	279	440
Jet Fuel	--	12,948	0	--	260	428	--	--	61	12,719	7,979
Naphtha-Type	--	9	0	--	25	-3	--	--	0	37	287
Kerosene-Type	--	12,939	0	--	235	431	--	--	61	12,682	7,692
Kerosene	--	65	0	--	0	-14	--	--	4	75	72
Distillate Fuel Oil	--	15,301	13	--	344	1,010	--	--	2,681	11,967	12,474
0.05 percent sulfur and under	--	10,773	1	--	175	564	--	--	506	9,879	8,556
Greater than 0.05 percent sulfur	--	4,528	12	--	169	446	--	--	2,175	2,088	3,918
Residual Fuel Oil	--	6,984	100	--	0	-745	--	--	1,090	6,739	6,605
Petrochemical Feedstocks <sup>e</sup>	--	479	0	--	0	40	--	--	0	439	349
Special Naphthas	--	61	1	--	0	-2	--	--	196	-132	43
Lubricants	--	818	0	--	0	42	--	--	132	644	1,713
Waxes	--	69	2	--	0	-8	--	--	17	62	119
Petroleum Coke	--	4,824	10	--	0	-380	--	--	3,871	1,343	3,110
Asphalt and Road Oil	--	1,596	0	--	0	-31	--	--	15	1,612	2,204
Still Gas	--	4,749	0	--	0	0	--	--	0	4,749	0
Miscellaneous Products	--	187	1	--	0	-45	--	--	2	231	176
<b>Total</b>	<b>82,058</b>	<b>94,128</b>	<b>11,891</b>	<b>2,489</b>	<b>-5,640</b>	<b>589</b>	<b>0</b>	<b>89,305</b>	<b>11,296</b>	<b>83,736</b>	<b>171,977</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>73,631</b>	<b>--</b>	<b>9,149</b>	<b>940</b>	<b>-6,852</b>	<b>-3,152</b>	<b>0</b>	<b>76,839</b>	<b>3,028</b>	<b>153</b>	<b>73,401</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>3,134</b>	<b>3,101</b>	<b>4</b>	<b>--</b>	<b>0</b>	<b>461</b>	<b>--</b>	<b>2,531</b>	<b>775</b>	<b>2,472</b>	<b>3,537</b>
Pentanes Plus .....	1,809	--	0	--	0	9	--	1,346	0	454	60
Liquefied Petroleum Gases .....	1,325	3,101	4	--	0	452	--	1,185	775	2,018	3,477
Ethane/Ethylene .....	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene .....	281	1,420	1	--	0	69	--	0	206	1,427	710
Normal Butane/Butylene .....	639	1,605	0	--	0	332	--	700	569	643	2,264
Isobutane/Isobutylene .....	404	76	3	--	0	51	--	485	0	-53	503
<b>Other Liquids</b> .....	<b>1,398</b>	<b>--</b>	<b>1,034</b>	<b>--</b>	<b>0</b>	<b>-206</b>	<b>--</b>	<b>2,320</b>	<b>4</b>	<b>314</b>	<b>33,893</b>
Other Hydrocarbons/Oxygenates ....	1,512	--	254	--	0	-247	--	2,011	2	0	5,251
Unfinished Oils .....	--	--	780	--	0	335	--	131	0	314	22,216
Motor Gasoline Blend. Comp. ....	-114	--	0	--	0	-298	--	182	2	0	6,414
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	4	--	-4	0	0	12
<b>Finished Petroleum Products</b> .....	<b>332</b>	<b>83,575</b>	<b>542</b>	<b>--</b>	<b>2,096</b>	<b>-3,700</b>	<b>--</b>	<b>--</b>	<b>7,323</b>	<b>82,922</b>	<b>54,549</b>
Finished Motor Gasoline .....	332	39,461	9	--	1,495	-1,545	--	--	103	42,740	21,420
Reformulated .....	--	14,403	0	--	0	-962	--	--	0	15,365	6,427
Oxygenated .....	2,187	45	0	--	0	-229	--	--	5	2,456	771
Other .....	-1,855	25,013	9	--	1,495	-354	--	--	98	24,919	14,222
Finished Aviation Gasoline .....	--	244	0	--	0	96	--	--	0	148	536
Jet Fuel .....	--	11,704	63	--	317	-513	--	--	241	12,356	7,466
Naphtha-Type .....	--	8	0	--	79	-36	--	--	(s)	123	251
Kerosene-Type .....	--	11,696	63	--	238	-477	--	--	241	12,233	7,215
Kerosene .....	--	67	0	--	0	-8	--	--	6	69	64
Distillate Fuel Oil .....	--	13,051	437	--	320	-1,179	--	--	1,347	13,640	11,295
0.05 percent sulfur and under .....	--	9,379	413	--	139	-595	--	--	372	10,154	7,961
Greater than 0.05 percent sulfur ..	--	3,672	24	--	181	-584	--	--	974	3,487	3,334
Residual Fuel Oil .....	--	6,073	2	--	0	-150	--	--	1,482	4,743	6,455
Petrochemical Feedstocks <sup>e</sup> .....	--	407	0	--	0	-121	--	--	0	528	228
Special Naphthas .....	--	56	1	--	0	-5	--	--	268	-206	38
Lubricants .....	--	832	0	--	-36	-101	--	--	127	770	1,612
Waxes .....	--	62	1	--	0	-20	--	--	24	59	99
Petroleum Coke .....	--	4,942	28	--	0	-55	--	--	3,712	1,313	3,055
Asphalt and Road Oil .....	--	1,947	0	--	0	-144	--	--	13	2,078	2,060
Still Gas .....	--	4,541	0	--	0	0	--	--	0	4,541	0
Miscellaneous Products .....	--	188	1	--	0	45	--	--	1	143	221
<b>Total</b> .....	<b>78,496</b>	<b>86,676</b>	<b>10,729</b>	<b>940</b>	<b>-4,756</b>	<b>-6,597</b>	<b>0</b>	<b>81,690</b>	<b>11,131</b>	<b>85,861</b>	<b>165,380</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."













**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>75,709</b>	<b>--</b>	<b>7,978</b>	<b>4,496</b>	<b>-8,027</b>	<b>-1,760</b>	<b>0</b>	<b>77,799</b>	<b>3,922</b>	<b>195</b>	<b>75,789</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,481</b>	<b>1,246</b>	<b>185</b>	<b>--</b>	<b>0</b>	<b>-845</b>	<b>--</b>	<b>3,394</b>	<b>353</b>	<b>2,010</b>	<b>4,001</b>
Pentanes Plus	1,881	--	0	--	0	-16	--	1,466	0	431	22
Liquefied Petroleum Gases	1,600	1,246	185	--	0	-829	--	1,928	353	1,579	3,979
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	322	1,329	4	--	0	-81	--	0	255	1,481	1,505
Normal Butane/Butylene	818	84	0	--	0	-632	--	1,469	98	-33	2,022
Isobutane/Isobutylene	459	-167	181	--	0	-116	--	459	0	130	452
<b>Other Liquids</b>	<b>1,313</b>	<b>--</b>	<b>1,894</b>	<b>--</b>	<b>0</b>	<b>2,048</b>	<b>--</b>	<b>-91</b>	<b>208</b>	<b>1,042</b>	<b>34,248</b>
Other Hydrocarbons/Oxygenates	1,740	--	1,612	--	0	157	--	3,194	1	0	3,894
Unfinished Oils	--	--	282	--	0	1,115	--	-1,875	0	1,042	22,736
Motor Gasoline Blend. Comp.	-427	--	0	--	0	771	--	-1,405	207	0	7,611
Aviation Gasoline Blend. Comp.	--	--	0	--	0	5	--	-5	0	0	7
<b>Finished Petroleum Products</b>	<b>589</b>	<b>83,940</b>	<b>231</b>	<b>--</b>	<b>3,024</b>	<b>2,942</b>	<b>--</b>	<b>--</b>	<b>9,482</b>	<b>75,361</b>	<b>54,347</b>
Finished Motor Gasoline	589	37,522	12	--	1,882	245	--	--	116	39,644	19,756
Reformulated	--	14,387	0	--	0	-110	--	--	48	14,449	5,172
Oxygenated	1,623	9,079	0	--	0	52	--	--	1	10,649	3,347
Other	-1,033	14,056	12	--	1,882	303	--	--	67	14,546	11,237
Finished Aviation Gasoline	--	106	2	--	0	22	--	--	0	86	533
Jet Fuel	--	13,156	0	--	460	142	--	--	121	13,353	7,680
Naphtha-Type	--	10	0	--	1	24	--	--	0	-13	216
Kerosene-Type	--	13,146	0	--	459	118	--	--	121	13,366	7,464
Kerosene	--	91	2	--	0	2	--	--	3	88	62
Distillate Fuel Oil	--	13,434	63	--	582	1,820	--	--	3,526	8,733	13,742
0.05 percent sulfur and under	--	10,130	0	--	297	1,185	--	--	1,504	7,738	9,250
Greater than 0.05 percent sulfur	--	3,304	63	--	285	635	--	--	2,022	995	4,492
Residual Fuel Oil	--	7,549	0	--	0	97	--	--	1,203	6,249	6,184
Petrochemical Feedstocks <sup>e</sup>	--	637	49	--	0	-63	--	--	0	749	190
Special Naphthas	--	-59	0	--	100	-13	--	--	1,053	-999	50
Lubricants	--	992	0	--	0	217	--	--	115	660	1,669
Waxes	--	57	2	--	0	-3	--	--	14	48	79
Petroleum Coke	--	4,523	37	--	0	-206	--	--	3,320	1,446	2,328
Asphalt and Road Oil	--	1,371	64	--	0	629	--	--	9	797	1,843
Still Gas	--	4,483	0	--	0	0	--	--	0	4,483	0
Miscellaneous Products	--	78	0	--	0	53	--	--	2	23	231
<b>Total</b>	<b>81,092</b>	<b>85,186</b>	<b>10,288</b>	<b>4,496</b>	<b>-5,003</b>	<b>2,385</b>	<b>0</b>	<b>81,102</b>	<b>13,965</b>	<b>78,608</b>	<b>168,385</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,533</b>	<b>--</b>	<b>314</b>	<b>59</b>	<b>-255</b>	<b>132</b>	<b>0</b>	<b>2,400</b>	<b>113</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>107</b>	<b>56</b>	<b>13</b>	<b>--</b>	<b>0</b>	<b>-22</b>	<b>--</b>	<b>100</b>	<b>17</b>	<b>82</b>
Pentanes Plus .....	63	--	0	--	0	-1	--	50	(s)	14
Liquefied Petroleum Gases .....	45	56	13	--	0	-21	--	50	17	68
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	42	(s)	--	0	-13	--	0	16	49
Normal Butane/Butylene .....	21	15	0	--	0	-8	--	36	(s)	8
Isobutane/Isobutylene .....	13	-1	13	--	0	(s)	--	15	0	10
<b>Other Liquids</b> .....	<b>61</b>	<b>--</b>	<b>49</b>	<b>--</b>	<b>0</b>	<b>131</b>	<b>--</b>	<b>-46</b>	<b>2</b>	<b>25</b>
Other Hydrocarbons/Oxygenates .....	39	--	25	--	0	-22	--	85	(s)	0
Unfinished Oils .....	--	--	25	--	0	81	--	-81	0	25
Motor Gasoline Blend. Comp. ....	23	--	0	--	0	71	--	-50	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-17</b>	<b>2,555</b>	<b>6</b>	<b>--</b>	<b>90</b>	<b>75</b>	<b>--</b>	<b>--</b>	<b>256</b>	<b>2,304</b>
Finished Motor Gasoline .....	-17	1,176	(s)	--	58	23	--	--	3	1,192
Reformulated .....	--	403	0	--	0	-17	--	--	0	420
Oxygenated .....	59	256	0	--	0	-30	--	--	(s)	345
Other .....	-76	518	(s)	--	58	70	--	--	3	428
Finished Aviation Gasoline .....	--	2	0	--	0	4	--	--	0	-2
Jet Fuel .....	--	386	2	--	14	-17	--	--	12	407
Naphtha-Type .....	--	(s)	0	--	2	(s)	--	--	0	2
Kerosene-Type .....	--	386	2	--	13	-17	--	--	12	405
Kerosene .....	--	4	(s)	--	0	1	--	--	(s)	3
Distillate Fuel Oil .....	--	392	1	--	17	-11	--	--	88	333
0.05 percent sulfur and under .....	--	279	0	--	12	11	--	--	25	255
Greater than 0.05 percent sulfur ...	--	113	1	--	6	-22	--	--	63	78
Residual Fuel Oil .....	--	262	1	--	0	55	--	--	64	145
Petrochemical Feedstocks <sup>e</sup> .....	--	18	0	--	0	(s)	--	--	0	19
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	23	-21
Lubricants .....	--	25	0	--	0	2	--	--	3	19
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	135	1	--	0	10	--	--	61	65
Asphalt and Road Oil .....	--	23	(s)	--	0	9	--	--	(s)	14
Still Gas .....	--	124	0	--	0	0	--	--	0	124
Miscellaneous Products .....	--	5	(s)	--	0	(s)	--	--	(s)	5
<b>Total</b> .....	<b>2,684</b>	<b>2,611</b>	<b>383</b>	<b>59</b>	<b>-164</b>	<b>315</b>	<b>0</b>	<b>2,454</b>	<b>387</b>	<b>2,418</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,540</b>	--	<b>281</b>	<b>-25</b>	<b>-344</b>	<b>-3</b>	<b>0</b>	<b>2,353</b>	<b>95</b>	<b>8</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>109</b>	<b>66</b>	<b>2</b>	--	<b>0</b>	<b>-12</b>	--	<b>91</b>	<b>19</b>	<b>78</b>
Pentanes Plus .....	62	--	0	--	0	(s)	--	48	0	14
Liquefied Petroleum Gases .....	47	66	2	--	0	-12	--	43	19	63
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	44	(s)	--	0	-8	--	0	9	52
Normal Butane/Butylene .....	23	21	0	--	0	-4	--	30	10	8
Isobutane/Isobutylene .....	14	1	2	--	0	(s)	--	13	0	3
<b>Other Liquids</b> .....	<b>33</b>	--	<b>32</b>	--	<b>0</b>	<b>53</b>	--	<b>30</b>	<b>(s)</b>	<b>-19</b>
Other Hydrocarbons/Oxygenates ....	66	--	20	--	0	11	--	75	(s)	0
Unfinished Oils .....	--	--	11	--	0	60	--	-30	0	-19
Motor Gasoline Blend. Comp. ....	-33	--	0	--	0	-17	--	-15	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>39</b>	<b>2,529</b>	<b>23</b>	--	<b>100</b>	<b>-124</b>	--	--	<b>324</b>	<b>2,491</b>
Finished Motor Gasoline .....	39	1,172	1	--	67	-61	--	--	10	1,329
Reformulated .....	--	477	0	--	0	-2	--	--	0	479
Oxygenated .....	59	44	0	--	0	-64	--	--	(s)	167
Other .....	-20	651	1	--	67	5	--	--	10	684
Finished Aviation Gasoline .....	--	3	(s)	--	0	-1	--	--	0	4
Jet Fuel .....	--	388	19	--	14	31	--	--	6	383
Naphtha-Type .....	--	1	0	--	2	-1	--	--	0	3
Kerosene-Type .....	--	387	19	--	12	32	--	--	6	380
Kerosene .....	--	3	(s)	--	0	0	--	--	(s)	3
Distillate Fuel Oil .....	--	396	1	--	20	-35	--	--	117	335
0.05 percent sulfur and under .....	--	258	0	--	15	-29	--	--	18	284
Greater than 0.05 percent sulfur ..	--	138	1	--	5	-5	--	--	99	51
Residual Fuel Oil .....	--	242	0	--	0	-38	--	--	66	214
Petrochemical Feedstocks <sup>e</sup> .....	--	13	0	--	0	-1	--	--	0	13
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	28	-26
Lubricants .....	--	27	0	--	0	-1	--	--	2	26
Waxes .....	--	2	(s)	--	0	-1	--	--	(s)	2
Petroleum Coke .....	--	135	1	--	0	-12	--	--	94	54
Asphalt and Road Oil .....	--	25	(s)	--	0	-7	--	--	1	31
Still Gas .....	--	119	0	--	0	0	--	--	0	119
Miscellaneous Products .....	--	4	(s)	--	0	2	--	--	(s)	3
<b>Total</b> .....	<b>2,720</b>	<b>2,595</b>	<b>337</b>	<b>-25</b>	<b>-243</b>	<b>-86</b>	<b>0</b>	<b>2,473</b>	<b>438</b>	<b>2,558</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,482</b>	<b>--</b>	<b>192</b>	<b>-2</b>	<b>-336</b>	<b>-57</b>	<b>(s)</b>	<b>2,319</b>	<b>67</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>105</b>	<b>93</b>	<b>2</b>	<b>--</b>	<b>0</b>	<b>3</b>	<b>--</b>	<b>90</b>	<b>23</b>	<b>85</b>
Pentanes Plus .....	62	--	0	--	0	(s)	--	48	0	14
Liquefied Petroleum Gases .....	43	93	2	--	0	2	--	42	23	72
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	43	(s)	--	0	-5	--	0	11	46
Normal Butane/Butylene .....	20	43	0	--	0	5	--	26	12	20
Isobutane/Isobutylene .....	13	8	2	--	0	2	--	16	0	5
<b>Other Liquids</b> .....	<b>30</b>	<b>--</b>	<b>37</b>	<b>--</b>	<b>0</b>	<b>-70</b>	<b>--</b>	<b>132</b>	<b>2</b>	<b>2</b>
Other Hydrocarbons/Oxygenates .....	32	--	37	--	0	-2	--	71	(s)	0
Unfinished Oils .....	--	--	0	--	0	-35	--	33	0	2
Motor Gasoline Blend. Comp. ....	-2	--	0	--	0	-33	--	28	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>9</b>	<b>2,593</b>	<b>5</b>	<b>--</b>	<b>76</b>	<b>-144</b>	<b>--</b>	<b>--</b>	<b>381</b>	<b>2,446</b>
Finished Motor Gasoline .....	9	1,190	(s)	--	49	-99	--	--	19	1,329
Reformulated .....	--	452	0	--	0	-21	--	--	0	473
Oxygenated .....	71	25	0	--	0	-10	--	--	(s)	105
Other .....	-62	714	(s)	--	49	-69	--	--	19	752
Finished Aviation Gasoline .....	--	4	0	--	0	-1	--	--	0	5
Jet Fuel .....	--	378	1	--	12	-15	--	--	14	391
Naphtha-Type .....	--	1	0	--	3	(s)	--	--	(s)	3
Kerosene-Type .....	--	377	1	--	9	-15	--	--	14	388
Kerosene .....	--	1	0	--	0	-1	--	--	(s)	2
Distillate Fuel Oil .....	--	443	1	--	15	-17	--	--	125	350
0.05 percent sulfur and under .....	--	296	0	--	12	-12	--	--	35	285
Greater than 0.05 percent sulfur ...	--	147	1	--	4	-4	--	--	90	65
Residual Fuel Oil .....	--	231	0	--	0	-5	--	--	82	154
Petrochemical Feedstocks <sup>e</sup> .....	--	11	2	--	0	4	--	--	0	10
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	8	-6
Lubricants .....	--	24	0	--	0	-3	--	--	5	23
Waxes .....	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke .....	--	136	1	--	0	-12	--	--	127	23
Asphalt and Road Oil .....	--	34	0	--	0	3	--	--	(s)	30
Still Gas .....	--	127	0	--	0	0	--	--	0	127
Miscellaneous Products .....	--	9	0	--	0	3	--	--	(s)	6
<b>Total</b> .....	<b>2,627</b>	<b>2,686</b>	<b>236</b>	<b>-2</b>	<b>-260</b>	<b>-268</b>	<b>(s)</b>	<b>2,541</b>	<b>473</b>	<b>2,541</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,465</b>	<b>--</b>	<b>300</b>	<b>11</b>	<b>-265</b>	<b>-40</b>	<b>0</b>	<b>2,390</b>	<b>155</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>106</b>	<b>99</b>	<b>1</b>	<b>--</b>	<b>0</b>	<b>21</b>	<b>--</b>	<b>88</b>	<b>10</b>	<b>88</b>
Pentanes Plus .....	62	--	0	--	0	(s)	--	46	0	16
Liquefied Petroleum Gases .....	44	99	1	--	0	21	--	42	10	72
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	45	(s)	--	0	3	--	0	8	44
Normal Butane/Butylene .....	21	50	0	--	0	22	--	25	1	23
Isobutane/Isobutylene .....	13	4	1	--	0	-3	--	17	0	5
<b>Other Liquids</b> .....	<b>58</b>	<b>--</b>	<b>44</b>	<b>--</b>	<b>0</b>	<b>-134</b>	<b>--</b>	<b>222</b>	<b>1</b>	<b>13</b>
Other Hydrocarbons/Oxygenates .....	75	--	29	--	0	29	--	74	(s)	0
Unfinished Oils .....	--	--	15	--	0	-92	--	94	0	13
Motor Gasoline Blend. Comp. ....	-17	--	0	--	0	-71	--	54	1	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>23</b>	<b>2,760</b>	<b>8</b>	<b>--</b>	<b>92</b>	<b>36</b>	<b>--</b>	<b>--</b>	<b>209</b>	<b>2,638</b>
Finished Motor Gasoline .....	23	1,312	1	--	64	21	--	--	10	1,369
Reformulated .....	--	509	0	--	0	-3	--	--	0	512
Oxygenated .....	67	-1	0	--	0	2	--	--	(s)	64
Other .....	-43	803	1	--	64	22	--	--	9	793
Finished Aviation Gasoline .....	--	5	(s)	--	0	(s)	--	--	0	5
Jet Fuel .....	--	369	2	--	12	-17	--	--	3	397
Naphtha-Type .....	--	(s)	0	--	2	-1	--	--	0	3
Kerosene-Type .....	--	369	2	--	10	-16	--	--	3	394
Kerosene .....	--	3	0	--	0	1	--	--	(s)	2
Distillate Fuel Oil .....	--	461	1	--	16	18	--	--	54	407
0.05 percent sulfur and under .....	--	306	0	--	11	19	--	--	(s)	297
Greater than 0.05 percent sulfur ...	--	155	1	--	6	-1	--	--	54	110
Residual Fuel Oil .....	--	240	0	--	0	12	--	--	48	179
Petrochemical Feedstocks <sup>e</sup> .....	--	14	0	--	0	-1	--	--	0	15
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	9	-7
Lubricants .....	--	25	0	--	0	-3	--	--	8	20
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	142	1	--	0	6	--	--	77	60
Asphalt and Road Oil .....	--	44	3	--	0	3	--	--	(s)	43
Still Gas .....	--	136	0	--	0	0	--	--	0	136
Miscellaneous Products .....	--	4	0	--	0	-4	--	--	(s)	8
<b>Total</b> .....	<b>2,653</b>	<b>2,859</b>	<b>353</b>	<b>11</b>	<b>-173</b>	<b>-116</b>	<b>0</b>	<b>2,699</b>	<b>375</b>	<b>2,745</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,476</b>	<b>--</b>	<b>341</b>	<b>80</b>	<b>-244</b>	<b>-92</b>	<b>0</b>	<b>2,666</b>	<b>73</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b>	<b>107</b>	<b>107</b>	<b>1</b>	<b>--</b>	<b>0</b>	<b>9</b>	<b>--</b>	<b>91</b>	<b>26</b>	<b>88</b>
Pentanes Plus	60	--	0	--	0	(s)	--	45	0	15
Liquefied Petroleum Gases	46	107	1	--	0	10	--	46	26	73
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	49	(s)	--	0	6	--	0	12	40
Normal Butane/Butylene	23	55	0	--	0	3	--	27	14	35
Isobutane/Isobutylene	14	3	1	--	0	1	--	19	0	-2
<b>Other Liquids</b>	<b>64</b>	<b>--</b>	<b>37</b>	<b>--</b>	<b>0</b>	<b>10</b>	<b>--</b>	<b>124</b>	<b>3</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	59	--	33	--	0	11	--	82	(s)	0
Unfinished Oils	--	--	4	--	0	-18	--	57	0	-35
Motor Gasoline Blend. Comp.	5	--	0	--	0	18	--	-16	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>(s)</b>	<b>2,929</b>	<b>5</b>	<b>--</b>	<b>62</b>	<b>92</b>	<b>--</b>	<b>--</b>	<b>263</b>	<b>2,642</b>
Finished Motor Gasoline	(s)	1,372	1	--	43	85	--	--	3	1,328
Reformulated	--	534	0	--	0	49	--	--	0	484
Oxygenated	52	2	0	--	0	13	--	--	2	39
Other	-52	837	1	--	43	23	--	--	1	805
Finished Aviation Gasoline	--	6	(s)	--	0	-3	--	--	0	9
Jet Fuel	--	418	0	--	8	14	--	--	2	410
Naphtha-Type	--	(s)	0	--	1	(s)	--	--	0	1
Kerosene-Type	--	417	0	--	8	14	--	--	2	409
Kerosene	--	2	0	--	0	(s)	--	--	(s)	2
Distillate Fuel Oil	--	494	(s)	--	11	33	--	--	86	386
0.05 percent sulfur and under	--	348	(s)	--	6	18	--	--	16	319
Greater than 0.05 percent sulfur	--	146	(s)	--	5	14	--	--	70	67
Residual Fuel Oil	--	225	3	--	0	-24	--	--	35	217
Petrochemical Feedstocks <sup>e</sup>	--	15	0	--	0	1	--	--	0	14
Special Naphthas	--	2	(s)	--	0	(s)	--	--	6	-4
Lubricants	--	26	0	--	0	1	--	--	4	21
Waxes	--	2	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	156	(s)	--	0	-12	--	--	125	43
Asphalt and Road Oil	--	51	0	--	0	-1	--	--	(s)	52
Still Gas	--	153	0	--	0	0	--	--	0	153
Miscellaneous Products	--	6	(s)	--	0	-1	--	--	(s)	7
<b>Total</b>	<b>2,647</b>	<b>3,036</b>	<b>384</b>	<b>80</b>	<b>-182</b>	<b>19</b>	<b>0</b>	<b>2,881</b>	<b>364</b>	<b>2,701</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,454</b>	<b>--</b>	<b>305</b>	<b>31</b>	<b>-228</b>	<b>-105</b>	<b>0</b>	<b>2,561</b>	<b>101</b>	<b>5</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>104</b>	<b>103</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>15</b>	<b>--</b>	<b>84</b>	<b>26</b>	<b>82</b>
Pentanes Plus .....	60	--	0	--	0	(s)	--	45	0	15
Liquefied Petroleum Gases .....	44	103	(s)	--	0	15	--	40	26	67
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	9	47	(s)	--	0	2	--	0	7	48
Normal Butane/Butylene .....	21	54	0	--	0	11	--	23	19	21
Isobutane/Isobutylene .....	13	3	(s)	--	0	2	--	16	0	-2
<b>Other Liquids</b> .....	<b>47</b>	<b>--</b>	<b>34</b>	<b>--</b>	<b>0</b>	<b>-7</b>	<b>--</b>	<b>77</b>	<b>(s)</b>	<b>10</b>
Other Hydrocarbons/Oxygenates .....	50	--	8	--	0	-8	--	67	(s)	0
Unfinished Oils .....	--	--	26	--	0	11	--	4	0	10
Motor Gasoline Blend. Comp. ....	-4	--	0	--	0	-10	--	6	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>11</b>	<b>2,786</b>	<b>18</b>	<b>--</b>	<b>70</b>	<b>-123</b>	<b>--</b>	<b>--</b>	<b>244</b>	<b>2,764</b>
Finished Motor Gasoline .....	11	1,315	(s)	--	50	-52	--	--	3	1,425
Reformulated .....	--	480	0	--	0	-32	--	--	0	512
Oxygenated .....	73	2	0	--	0	-8	--	--	(s)	82
Other .....	-62	834	(s)	--	50	-12	--	--	3	831
Finished Aviation Gasoline .....	--	8	0	--	0	3	--	--	0	5
Jet Fuel .....	--	390	2	--	11	-17	--	--	8	412
Naphtha-Type .....	--	(s)	0	--	3	-1	--	--	(s)	4
Kerosene-Type .....	--	390	2	--	8	-16	--	--	8	408
Kerosene .....	--	2	0	--	0	(s)	--	--	(s)	2
Distillate Fuel Oil .....	--	435	15	--	11	-39	--	--	45	455
0.05 percent sulfur and under .....	--	313	14	--	5	-20	--	--	12	338
Greater than 0.05 percent sulfur ...	--	122	1	--	6	-19	--	--	32	116
Residual Fuel Oil .....	--	202	(s)	--	0	-5	--	--	49	158
Petrochemical Feedstocks <sup>e</sup> .....	--	14	0	--	0	-4	--	--	0	18
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	9	-7
Lubricants .....	--	28	0	--	-1	-3	--	--	4	26
Waxes .....	--	2	(s)	--	0	-1	--	--	1	2
Petroleum Coke .....	--	165	1	--	0	-2	--	--	124	44
Asphalt and Road Oil .....	--	65	0	--	0	-5	--	--	(s)	69
Still Gas .....	--	151	0	--	0	0	--	--	0	151
Miscellaneous Products .....	--	6	(s)	--	0	2	--	--	(s)	5
<b>Total</b> .....	<b>2,617</b>	<b>2,889</b>	<b>358</b>	<b>31</b>	<b>-159</b>	<b>-220</b>	<b>0</b>	<b>2,723</b>	<b>371</b>	<b>2,862</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,360</b>	--	<b>391</b>	<b>73</b>	<b>-232</b>	<b>-89</b>	<b>0</b>	<b>2,571</b>	<b>103</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b>	<b>95</b>	<b>102</b>	<b>1</b>	--	<b>0</b>	<b>27</b>	--	<b>80</b>	<b>22</b>	<b>69</b>
Pentanes Plus	54	--	0	--	0	(s)	--	39	0	15
Liquefied Petroleum Gases	41	102	1	--	0	28	--	41	22	54
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	43	(s)	--	0	12	--	0	15	25
Normal Butane/Butylene	19	53	0	--	0	13	--	23	7	30
Isobutane/Isobutylene	13	6	1	--	0	2	--	18	0	-1
<b>Other Liquids</b>	<b>59</b>	--	<b>60</b>	--	<b>-5</b>	<b>-45</b>	--	<b>123</b>	<b>(s)</b>	<b>37</b>
Other Hydrocarbons/Oxygenates	49	--	37	--	0	15	--	71	(s)	0
Unfinished Oils	--	--	22	--	0	-52	--	38	0	37
Motor Gasoline Blend. Comp.	10	--	0	--	-5	-8	--	13	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>-6</b>	<b>2,837</b>	<b>16</b>	--	<b>63</b>	<b>-21</b>	--	--	<b>229</b>	<b>2,702</b>
Finished Motor Gasoline	-6	1,331	1	--	43	-12	--	--	2	1,378
Reformulated	--	475	0	--	0	-20	--	--	0	495
Oxygenated	44	2	0	--	0	-2	--	--	(s)	48
Other	-50	854	1	--	43	10	--	--	2	835
Finished Aviation Gasoline	--	9	(s)	--	0	(s)	--	--	0	9
Jet Fuel	--	432	7	--	10	5	--	--	6	437
Naphtha-Type	--	1	7	--	1	-1	--	--	0	11
Kerosene-Type	--	431	(s)	--	8	7	--	--	6	427
Kerosene	--	3	0	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil	--	436	2	--	10	3	--	--	48	396
0.05 percent sulfur and under	--	311	0	--	4	-5	--	--	6	314
Greater than 0.05 percent sulfur	--	125	2	--	5	8	--	--	42	82
Residual Fuel Oil	--	208	0	--	0	-5	--	--	52	161
Petrochemical Feedstocks <sup>e</sup>	--	16	1	--	0	-1	--	--	0	18
Special Naphthas	--	2	0	--	0	(s)	--	--	22	-20
Lubricants	--	27	0	--	0	4	--	--	3	21
Waxes	--	2	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	148	(s)	--	0	-22	--	--	95	75
Asphalt and Road Oil	--	69	5	--	0	6	--	--	(s)	67
Still Gas	--	148	0	--	0	0	--	--	0	148
Miscellaneous Products	--	5	(s)	--	0	-1	--	--	(s)	6
<b>Total</b>	<b>2,508</b>	<b>2,940</b>	<b>467</b>	<b>73</b>	<b>-174</b>	<b>-127</b>	<b>0</b>	<b>2,774</b>	<b>353</b>	<b>2,814</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,404</b>	--	<b>361</b>	<b>-19</b>	<b>-220</b>	<b>-145</b>	(s)	<b>2,605</b>	<b>61</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>106</b>	<b>100</b>	(s)	--	<b>0</b>	<b>12</b>	--	<b>90</b>	<b>36</b>	<b>67</b>
Pentanes Plus .....	58	--	0	--	0	(s)	--	46	0	12
Liquefied Petroleum Gases .....	47	100	(s)	--	0	13	--	44	36	54
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	9	41	(s)	--	0	4	--	0	7	39
Normal Butane/Butylene .....	25	55	0	--	0	8	--	29	29	13
Isobutane/Isobutylene .....	14	5	0	--	0	(s)	--	15	0	3
<b>Other Liquids</b> .....	<b>40</b>	--	<b>64</b>	--	<b>-2</b>	<b>6</b>	--	<b>111</b>	(s)	<b>-16</b>
Other Hydrocarbons/Oxygenates .....	43	--	26	--	0	-13	--	81	(s)	0
Unfinished Oils .....	--	--	38	--	0	46	--	8	0	-16
Motor Gasoline Blend. Comp. ....	-3	--	0	--	-2	-27	--	22	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>6</b>	<b>2,858</b>	<b>16</b>	--	<b>81</b>	<b>-25</b>	--	--	<b>257</b>	<b>2,730</b>
Finished Motor Gasoline .....	6	1,316	(s)	--	50	-24	--	--	1	1,396
Reformulated .....	--	511	0	--	0	5	--	--	0	506
Oxygenated .....	33	2	0	--	0	9	--	--	(s)	26
Other .....	-26	802	(s)	--	50	-38	--	--	1	864
Finished Aviation Gasoline .....	--	8	(s)	--	0	1	--	--	0	7
Jet Fuel .....	--	430	(s)	--	14	-3	--	--	8	438
Naphtha-Type .....	--	(s)	0	--	3	1	--	--	4	-2
Kerosene-Type .....	--	430	(s)	--	11	-4	--	--	5	440
Kerosene .....	--	3	0	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil .....	--	471	1	--	18	10	--	--	34	445
0.05 percent sulfur and under .....	--	368	0	--	10	5	--	--	(s)	372
Greater than 0.05 percent sulfur ...	--	103	1	--	7	5	--	--	34	73
Residual Fuel Oil .....	--	213	12	--	0	6	--	--	42	177
Petrochemical Feedstocks <sup>e</sup> .....	--	16	0	--	0	1	--	--	0	14
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	23	-21
Lubricants .....	--	30	0	--	0	-2	--	--	6	26
Waxes .....	--	3	(s)	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	152	0	--	0	-1	--	--	141	13
Asphalt and Road Oil .....	--	66	2	--	0	-13	--	--	(s)	81
Still Gas .....	--	144	0	--	0	0	--	--	0	144
Miscellaneous Products .....	--	5	(s)	--	0	-1	--	--	(s)	6
<b>Total</b> .....	<b>2,556</b>	<b>2,958</b>	<b>442</b>	<b>-19</b>	<b>-140</b>	<b>-152</b>	(s)	<b>2,807</b>	<b>355</b>	<b>2,787</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,339</b>	--	<b>318</b>	<b>72</b>	<b>-191</b>	<b>-44</b>	<b>0</b>	<b>2,501</b>	<b>74</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>103</b>	<b>92</b>	<b>(s)</b>	--	<b>0</b>	<b>29</b>	--	<b>94</b>	<b>9</b>	<b>64</b>
Pentanes Plus .....	58	--	0	--	0	(s)	--	45	0	13
Liquefied Petroleum Gases .....	45	92	(s)	--	0	29	--	48	9	51
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	9	44	(s)	--	0	9	--	0	8	36
Normal Butane/Butylene .....	22	45	0	--	0	17	--	33	1	16
Isobutane/Isobutylene .....	14	3	(s)	--	0	2	--	15	0	-1
<b>Other Liquids</b> .....	<b>61</b>	--	<b>66</b>	--	<b>0</b>	<b>-25</b>	--	<b>153</b>	<b>(s)</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates .....	61	--	29	--	0	-13	--	103	(s)	0
Unfinished Oils .....	--	--	37	--	0	-28	--	66	0	-2
Motor Gasoline Blend. Comp. ....	(s)	--	0	--	0	15	--	-15	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>5</b>	<b>2,814</b>	<b>31</b>	--	<b>91</b>	<b>-42</b>	--	--	<b>206</b>	<b>2,777</b>
Finished Motor Gasoline .....	5	1,308	1	--	67	-15	--	--	3	1,392
Reformulated .....	--	458	0	--	0	-23	--	--	0	481
Oxygenated .....	51	238	0	--	0	77	--	--	(s)	212
Other .....	-46	612	1	--	67	-69	--	--	3	699
Finished Aviation Gasoline .....	--	8	(s)	--	0	-1	--	--	0	9
Jet Fuel .....	--	412	20	--	7	12	--	--	3	425
Naphtha-Type .....	--	(s)	0	--	1	-1	--	--	(s)	2
Kerosene-Type .....	--	412	20	--	6	13	--	--	3	423
Kerosene .....	--	3	0	--	0	0	--	--	(s)	2
Distillate Fuel Oil .....	--	458	2	--	17	-26	--	--	56	447
0.05 percent sulfur and under .....	--	334	0	--	6	-8	--	--	11	337
Greater than 0.05 percent sulfur ...	--	124	2	--	12	-18	--	--	45	110
Residual Fuel Oil .....	--	214	7	--	0	-5	--	--	31	195
Petrochemical Feedstocks <sup>e</sup> .....	--	15	1	--	0	1	--	--	0	15
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	15	-12
Lubricants .....	--	29	0	--	0	4	--	--	5	19
Waxes .....	--	2	0	--	0	-1	--	--	1	2
Petroleum Coke .....	--	156	0	--	0	-2	--	--	91	67
Asphalt and Road Oil .....	--	62	(s)	--	0	-10	--	--	(s)	72
Still Gas .....	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products .....	--	5	(s)	--	0	1	--	--	(s)	3
<b>Total</b> .....	<b>2,508</b>	<b>2,906</b>	<b>414</b>	<b>72</b>	<b>-100</b>	<b>-82</b>	<b>0</b>	<b>2,748</b>	<b>289</b>	<b>2,846</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,447</b>	<b>--</b>	<b>342</b>	<b>163</b>	<b>-193</b>	<b>267</b>	<b>(s)</b>	<b>2,435</b>	<b>50</b>	<b>8</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>112</b>	<b>81</b>	<b>(s)</b>	<b>--</b>	<b>0</b>	<b>15</b>	<b>--</b>	<b>106</b>	<b>11</b>	<b>62</b>
Pentanes Plus .....	60	--	0	--	0	(s)	--	48	(s)	12
Liquefied Petroleum Gases .....	52	81	(s)	--	0	15	--	58	11	50
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	44	(s)	--	0	7	--	0	7	41
Normal Butane/Butylene .....	26	35	0	--	0	10	--	38	4	9
Isobutane/Isobutylene .....	16	3	(s)	--	0	-2	--	21	0	(s)
<b>Other Liquids</b> .....	<b>28</b>	<b>--</b>	<b>47</b>	<b>--</b>	<b>0</b>	<b>16</b>	<b>--</b>	<b>66</b>	<b>(s)</b>	<b>-7</b>
Other Hydrocarbons/Oxygenates .....	59	--	28	--	0	-11	--	99	(s)	0
Unfinished Oils .....	--	--	19	--	0	2	--	24	0	-7
Motor Gasoline Blend. Comp. ....	-32	--	0	--	0	26	--	-58	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>38</b>	<b>2,667</b>	<b>19</b>	<b>--</b>	<b>73</b>	<b>-48</b>	<b>--</b>	<b>--</b>	<b>227</b>	<b>2,618</b>
Finished Motor Gasoline .....	38	1,230	0	--	47	-32	--	--	5	1,342
Reformulated .....	--	458	0	--	-4	-10	--	--	0	464
Oxygenated .....	65	313	0	--	0	41	--	--	(s)	337
Other .....	-27	459	0	--	51	-62	--	--	5	541
Finished Aviation Gasoline .....	--	3	0	--	0	(s)	--	--	0	4
Jet Fuel .....	--	382	16	--	12	-12	--	--	6	417
Naphtha-Type .....	--	(s)	0	--	(s)	-1	--	--	(s)	2
Kerosene-Type .....	--	382	16	--	12	-11	--	--	6	414
Kerosene .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Distillate Fuel Oil .....	--	462	1	--	14	28	--	--	60	389
0.05 percent sulfur and under .....	--	346	0	--	8	25	--	--	13	317
Greater than 0.05 percent sulfur ...	--	116	1	--	5	3	--	--	47	72
Residual Fuel Oil .....	--	207	0	--	0	-15	--	--	28	194
Petrochemical Feedstocks <sup>e</sup> .....	--	13	0	--	0	2	--	--	0	11
Special Naphthas .....	--	2	(s)	--	0	(s)	--	--	15	-12
Lubricants .....	--	24	0	--	0	1	--	--	4	19
Waxes .....	--	2	(s)	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	150	0	--	0	-4	--	--	109	45
Asphalt and Road Oil .....	--	54	2	--	0	-13	--	--	(s)	69
Still Gas .....	--	131	0	--	0	0	--	--	0	131
Miscellaneous Products .....	--	4	0	--	0	-1	--	--	(s)	5
<b>Total</b> .....	<b>2,625</b>	<b>2,749</b>	<b>409</b>	<b>163</b>	<b>-121</b>	<b>250</b>	<b>(s)</b>	<b>2,607</b>	<b>288</b>	<b>2,680</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,447</b>	<b>--</b>	<b>278</b>	<b>115</b>	<b>-208</b>	<b>148</b>	<b>0</b>	<b>2,364</b>	<b>112</b>	<b>7</b>
<b>Natural Gas Liquids and LRGs</b>	<b>117</b>	<b>39</b>	<b>5</b>	<b>--</b>	<b>0</b>	<b>-42</b>	<b>--</b>	<b>113</b>	<b>18</b>	<b>72</b>
Pentanes Plus	66	--	0	--	0	(s)	--	54	0	12
Liquefied Petroleum Gases	51	39	5	--	0	-42	--	59	18	60
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	10	42	(s)	--	0	-3	--	0	6	49
Normal Butane/Butylene	25	-4	0	--	0	-38	--	44	11	3
Isobutane/Isobutylene	16	1	5	--	0	-1	--	16	0	7
<b>Other Liquids</b>	<b>25</b>	<b>--</b>	<b>36</b>	<b>--</b>	<b>0</b>	<b>-8</b>	<b>--</b>	<b>40</b>	<b>(s)</b>	<b>29</b>
Other Hydrocarbons/Oxygenates	47	--	20	--	0	-28	--	95	(s)	0
Unfinished Oils	--	--	17	--	0	12	--	-25	0	29
Motor Gasoline Blend. Comp.	-22	--	0	--	0	8	--	-30	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b>	<b>30</b>	<b>2,627</b>	<b>82</b>	<b>--</b>	<b>91</b>	<b>34</b>	<b>--</b>	<b>--</b>	<b>226</b>	<b>2,571</b>
Finished Motor Gasoline	30	1,231	18	--	70	21	--	--	9	1,320
Reformulated	--	481	9	--	1	10	--	--	0	480
Oxygenated	82	270	0	--	0	-42	--	--	(s)	394
Other	-52	481	9	--	70	53	--	--	9	445
Finished Aviation Gasoline	--	3	(s)	--	0	-1	--	--	0	4
Jet Fuel	--	384	52	--	10	1	--	--	2	443
Naphtha-Type	--	(s)	0	--	0	1	--	--	0	(s)
Kerosene-Type	--	384	52	--	10	(s)	--	--	2	443
Kerosene	--	3	(s)	--	0	0	--	--	(s)	2
Distillate Fuel Oil	--	458	10	--	11	5	--	--	72	402
0.05 percent sulfur and under	--	331	9	--	6	-14	--	--	21	339
Greater than 0.05 percent sulfur	--	127	1	--	5	19	--	--	52	62
Residual Fuel Oil	--	194	0	--	0	7	--	--	34	152
Petrochemical Feedstocks <sup>e</sup>	--	9	0	--	0	-3	--	--	0	12
Special Naphthas	--	2	(s)	--	0	(s)	--	--	19	-18
Lubricants	--	14	0	--	0	-13	--	--	3	24
Waxes	--	2	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	148	1	--	0	13	--	--	84	52
Asphalt and Road Oil	--	49	(s)	--	0	2	--	--	(s)	47
Still Gas	--	125	0	--	0	0	--	--	0	125
Miscellaneous Products	--	5	0	--	0	(s)	--	--	(s)	5
<b>Total</b>	<b>2,619</b>	<b>2,667</b>	<b>401</b>	<b>115</b>	<b>-117</b>	<b>133</b>	<b>0</b>	<b>2,517</b>	<b>356</b>	<b>2,680</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,442</b>	<b>--</b>	<b>257</b>	<b>145</b>	<b>-259</b>	<b>-57</b>	<b>0</b>	<b>2,510</b>	<b>127</b>	<b>6</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>112</b>	<b>40</b>	<b>6</b>	<b>--</b>	<b>0</b>	<b>-27</b>	<b>--</b>	<b>109</b>	<b>11</b>	<b>65</b>
Pentanes Plus .....	61	--	0	--	0	-1	--	47	0	14
Liquefied Petroleum Gases .....	52	40	6	--	0	-27	--	62	11	51
Ethane/Ethylene .....	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene .....	10	43	(s)	--	0	-3	--	0	8	48
Normal Butane/Butylene .....	26	3	0	--	0	-20	--	47	3	-1
Isobutane/Isobutylene .....	15	-5	6	--	0	-4	--	15	0	4
<b>Other Liquids</b> .....	<b>42</b>	<b>--</b>	<b>61</b>	<b>--</b>	<b>0</b>	<b>66</b>	<b>--</b>	<b>-3</b>	<b>7</b>	<b>34</b>
Other Hydrocarbons/Oxygenates ....	56	--	52	--	0	5	--	103	(s)	0
Unfinished Oils .....	--	--	9	--	0	36	--	-60	0	34
Motor Gasoline Blend. Comp. ....	-14	--	0	--	0	25	--	-45	7	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>19</b>	<b>2,708</b>	<b>7</b>	<b>--</b>	<b>98</b>	<b>95</b>	<b>--</b>	<b>--</b>	<b>306</b>	<b>2,431</b>
Finished Motor Gasoline .....	19	1,210	(s)	--	61	8	--	--	4	1,279
Reformulated .....	--	464	0	--	0	-4	--	--	2	466
Oxygenated .....	52	293	0	--	0	2	--	--	(s)	344
Other .....	-33	453	(s)	--	61	10	--	--	2	469
Finished Aviation Gasoline .....	--	3	(s)	--	0	1	--	--	0	3
Jet Fuel .....	--	424	0	--	15	5	--	--	4	431
Naphtha-Type .....	--	(s)	0	--	(s)	1	--	--	0	(s)
Kerosene-Type .....	--	424	0	--	15	4	--	--	4	431
Kerosene .....	--	3	(s)	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil .....	--	433	2	--	19	59	--	--	114	282
0.05 percent sulfur and under .....	--	327	0	--	10	38	--	--	49	250
Greater than 0.05 percent sulfur ..	--	107	2	--	9	20	--	--	65	32
Residual Fuel Oil .....	--	244	0	--	0	3	--	--	39	202
Petrochemical Feedstocks <sup>e</sup> .....	--	21	2	--	0	-2	--	--	0	24
Special Naphthas .....	--	-2	0	--	3	(s)	--	--	34	-32
Lubricants .....	--	32	0	--	0	7	--	--	4	21
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	146	1	--	0	-7	--	--	107	47
Asphalt and Road Oil .....	--	44	2	--	0	20	--	--	(s)	26
Still Gas .....	--	145	0	--	0	0	--	--	0	145
Miscellaneous Products .....	--	3	0	--	0	2	--	--	(s)	1
<b>Total</b> .....	<b>2,616</b>	<b>2,748</b>	<b>332</b>	<b>145</b>	<b>-161</b>	<b>77</b>	<b>0</b>	<b>2,616</b>	<b>450</b>	<b>2,536</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. Production of Crude Oil by PAD District and State,  
January 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>852</b>	<b>27</b>
Florida .....	514	17
New York .....	25	1
Pennsylvania .....	157	5
Virginia .....	1	(s)
West Virginia .....	156	5
<b>PAD District II</b> .....	<b>17,906</b>	<b>578</b>
Illinois .....	1,389	45
Indiana .....	389	13
Kansas .....	3,826	123
Kentucky .....	332	11
Michigan .....	956	31
Missouri .....	9	(s)
Nebraska .....	339	11
North Dakota .....	2,431	78
Ohio .....	673	22
Oklahoma .....	7,405	239
South Dakota .....	124	4
Tennessee .....	32	1
<b>PAD District III</b> .....	<b>97,435</b>	<b>3,143</b>
Alabama .....	1,608	52
Arkansas .....	723	23
Louisiana <sup>a</sup> .....	10,602	342
Mississippi .....	1,674	54
New Mexico .....	5,342	172
Texas <sup>a</sup> .....	49,056	1,582
Federal Offshore PAD District III .....	28,429	917
<b>PAD District IV</b> .....	<b>12,437</b>	<b>401</b>
Colorado .....	2,566	83
Montana .....	1,419	46
Utah .....	1,740	56
Wyoming .....	6,712	217
<b>PAD District V</b> .....	<b>78,518</b>	<b>2,533</b>
Alaska <sup>a</sup> .....	48,819	1,575
South Alaska .....	1,316	42
North Slope .....	47,502	1,532
Arizona .....	4	(s)
California <sup>a</sup> .....	23,651	763
Nevada .....	133	4
Federal Offshore PAD District V .....	5,911	191
<b>U.S. Total<sup>a</sup></b> .....	<b>207,148</b>	<b>6,682</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,997; California: State - 1,626; Louisiana: State - 1,995; Texas: State - 123; U.S. Total, including Federal offshore - 46,080.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Indiana, Kentucky, Nevada, and Tennessee are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Pennsylvania was estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
February 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>791</b>	<b>28</b>
Florida .....	474	17
New York .....	21	1
Pennsylvania .....	138	5
Virginia .....	1	(s)
West Virginia .....	157	6
<b>PAD District II</b> .....	<b>16,674</b>	<b>596</b>
Illinois .....	1,226	44
Indiana .....	199	7
Kansas .....	3,585	128
Kentucky .....	388	14
Michigan .....	931	33
Missouri .....	9	(s)
Nebraska .....	308	11
North Dakota .....	2,194	78
Ohio .....	647	23
Oklahoma .....	7,049	252
South Dakota .....	110	4
Tennessee .....	29	1
<b>PAD District III</b> .....	<b>88,631</b>	<b>3,165</b>
Alabama .....	1,467	52
Arkansas .....	649	23
Louisiana <sup>a</sup> .....	9,590	342
Mississippi .....	1,524	54
New Mexico .....	4,935	176
Texas <sup>a</sup> .....	44,190	1,578
Federal Offshore PAD District III .....	26,276	938
<b>PAD District IV</b> .....	<b>13,034</b>	<b>465</b>
Colorado .....	2,311	83
Montana .....	1,291	46
Utah .....	1,553	55
Wyoming .....	7,879	281
<b>PAD District V</b> .....	<b>71,115</b>	<b>2,540</b>
Alaska <sup>a</sup> .....	44,178	1,578
South Alaska .....	1,183	42
North Slope .....	42,995	1,536
Arizona .....	5	(s)
California <sup>a</sup> .....	21,273	760
Nevada .....	118	4
Federal Offshore PAD District V .....	5,542	198
<b>U.S. Total<sup>a</sup></b> .....	<b>190,245</b>	<b>6,794</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,502; California: State - 1,510; Louisiana: State - 1,804; Texas: State - 101; U.S. Total, including Federal offshore - 42,735.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Louisiana, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
March 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>920</b>	<b>30</b>
Florida .....	521	17
New York .....	27	1
Pennsylvania .....	179	6
Virginia .....	1	(s)
West Virginia .....	192	6
<b>PAD District II</b> .....	<b>18,100</b>	<b>584</b>
Illinois .....	1,454	47
Indiana .....	226	7
Kansas .....	3,836	124
Kentucky .....	210	7
Michigan .....	1,022	33
Missouri .....	10	(s)
Nebraska .....	334	11
North Dakota .....	2,479	80
Ohio .....	780	25
Oklahoma .....	7,588	245
South Dakota .....	121	4
Tennessee .....	38	1
<b>PAD District III</b> .....	<b>96,510</b>	<b>3,113</b>
Alabama .....	1,606	52
Arkansas .....	727	23
Louisiana <sup>a</sup> .....	10,321	333
Mississippi .....	1,667	54
New Mexico .....	5,467	176
Texas <sup>a</sup> .....	48,410	1,562
Federal Offshore PAD District III .....	28,313	913
<b>PAD District IV</b> .....	<b>12,133</b>	<b>391</b>
Colorado .....	2,573	83
Montana .....	1,431	46
Utah .....	1,735	56
Wyoming .....	6,394	206
<b>PAD District V</b> .....	<b>76,950</b>	<b>2,482</b>
Alaska <sup>a</sup> .....	47,262	1,525
South Alaska .....	1,317	42
North Slope .....	45,945	1,482
Arizona .....	6	(s)
California <sup>a</sup> .....	23,395	755
Nevada .....	122	4
Federal Offshore PAD District V .....	6,165	199
<b>U.S. Total<sup>a</sup></b> .....	<b>204,613</b>	<b>6,600</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 8,332; California: State - 1,668; Louisiana: State - 1,942; Texas: State - 112; U.S. Total, including Federal offshore - 46,531.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, Missouri, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Louisiana, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
April 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>870</b>	<b>29</b>
Florida .....	503	17
New York .....	26	1
Pennsylvania .....	164	5
Virginia .....	1	(s)
West Virginia .....	175	6
<b>PAD District II</b> .....	<b>17,427</b>	<b>581</b>
Illinois .....	1,337	45
Indiana .....	208	7
Kansas .....	3,642	121
Kentucky .....	326	11
Michigan .....	970	32
Missouri .....	10	(s)
Nebraska .....	320	11
North Dakota .....	2,508	84
Ohio .....	690	23
Oklahoma .....	7,269	242
South Dakota .....	116	4
Tennessee .....	29	1
<b>PAD District III</b> .....	<b>94,089</b>	<b>3,136</b>
Alabama .....	1,560	52
Arkansas .....	696	23
Louisiana <sup>a</sup> .....	9,818	327
Mississippi .....	1,636	55
New Mexico .....	5,282	176
Texas <sup>a</sup> .....	46,696	1,557
Federal Offshore PAD District III .....	28,401	947
<b>PAD District IV</b> .....	<b>11,763</b>	<b>392</b>
Colorado .....	2,421	81
Montana .....	1,380	46
Utah .....	1,730	58
Wyoming .....	6,232	208
<b>PAD District V</b> .....	<b>73,962</b>	<b>2,465</b>
Alaska <sup>a</sup> .....	45,334	1,511
South Alaska .....	1,268	42
North Slope .....	44,066	1,469
Arizona .....	5	(s)
California <sup>a</sup> .....	22,880	763
Nevada .....	113	4
Federal Offshore PAD District V .....	5,631	188
<b>U.S. Total<sup>a</sup></b> .....	<b>198,111</b>	<b>6,604</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,895; California: State - 1,616; Louisiana: State - 1,847; Texas: State -96; U.S. Total, including Federal offshore - 45,486.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, Missouri, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Louisiana, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
May 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>888</b>	<b>29</b>
Florida .....	491	16
New York .....	30	1
Pennsylvania .....	182	6
Virginia .....	1	(s)
West Virginia .....	185	6
<b>PAD District II</b> .....	<b>17,681</b>	<b>570</b>
Illinois .....	1,369	44
Indiana .....	224	7
Kansas .....	3,671	118
Kentucky .....	292	9
Michigan .....	995	32
Missouri .....	12	(s)
Nebraska .....	322	10
North Dakota .....	2,498	81
Ohio .....	739	24
Oklahoma .....	7,411	239
South Dakota .....	114	4
Tennessee .....	34	1
<b>PAD District III</b> .....	<b>98,167</b>	<b>3,167</b>
Alabama .....	1,654	53
Arkansas .....	710	23
Louisiana <sup>a</sup> .....	10,206	329
Mississippi .....	1,674	54
New Mexico .....	5,585	180
Texas <sup>a</sup> .....	47,706	1,539
Federal Offshore PAD District III .....	30,632	988
<b>PAD District IV</b> .....	<b>12,026</b>	<b>388</b>
Colorado .....	2,421	78
Montana .....	1,402	45
Utah .....	1,726	56
Wyoming .....	6,477	209
<b>PAD District V</b> .....	<b>76,746</b>	<b>2,476</b>
Alaska <sup>a</sup> .....	47,051	1,518
South Alaska .....	1,248	40
North Slope .....	45,802	1,477
Arizona .....	5	(s)
California <sup>a</sup> .....	23,741	766
Nevada .....	115	4
Federal Offshore PAD District V .....	5,835	188
<b>U.S. Total<sup>a</sup></b> .....	<b>205,509</b>	<b>6,629</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,987; California: State - 1,680; Louisiana: State - 1,920; Texas: State - 123; U.S. Total, including Federal offshore - 48,177.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, Missouri, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Louisiana, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
June 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>884</b>	<b>29</b>
Florida .....	488	16
New York .....	31	1
Pennsylvania .....	180	6
Virginia .....	1	(s)
West Virginia .....	184	6
<b>PAD District II</b> .....	<b>17,313</b>	<b>577</b>
Illinois .....	1,336	45
Indiana .....	214	7
Kansas .....	3,637	121
Kentucky .....	424	14
Michigan .....	941	31
Missouri .....	10	(s)
Nebraska .....	310	10
North Dakota .....	2,345	78
Ohio .....	707	24
Oklahoma .....	7,251	242
South Dakota .....	110	4
Tennessee .....	29	1
<b>PAD District III</b> .....	<b>93,931</b>	<b>3,131</b>
Alabama .....	1,500	50
Arkansas .....	675	22
Louisiana <sup>a</sup> .....	10,046	335
Mississippi .....	1,736	58
New Mexico .....	5,348	178
Texas <sup>a</sup> .....	45,594	1,520
Federal Offshore PAD District III .....	29,033	968
<b>PAD District IV</b> .....	<b>11,599</b>	<b>387</b>
Colorado .....	2,162	72
Montana .....	1,353	45
Utah .....	1,603	53
Wyoming .....	6,481	216
<b>PAD District V</b> .....	<b>73,631</b>	<b>2,454</b>
Alaska <sup>a</sup> .....	44,510	1,484
South Alaska .....	1,215	40
North Slope .....	43,295	1,443
Arizona .....	7	(s)
California <sup>a</sup> .....	22,931	764
Nevada .....	109	4
Federal Offshore PAD District V .....	6,075	203
<b>U.S. Total<sup>a</sup></b> .....	<b>197,359</b>	<b>6,579</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 8,190; California: State - 1,617; Louisiana: State - 1,890; Texas: State - 110; U.S. Total, including Federal offshore - 46,917.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Indiana, Kansas, Kentucky, Missouri, Montana, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Louisiana, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.



**Table 14. Production of Crude Oil by PAD District and State,  
July 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>828</b>	<b>27</b>
Florida .....	479	15
New York .....	25	1
Pennsylvania .....	158	5
Virginia .....	1	(s)
West Virginia .....	164	5
<b>PAD District II</b> .....	<b>16,984</b>	<b>548</b>
Illinois .....	1,353	44
Indiana .....	220	7
Kansas .....	3,594	116
Kentucky .....	119	4
Michigan .....	947	31
Missouri .....	11	(s)
Nebraska .....	309	10
North Dakota .....	2,418	78
Ohio .....	641	21
Oklahoma .....	7,237	233
South Dakota .....	105	3
Tennessee .....	29	1
<b>PAD District III</b> .....	<b>97,064</b>	<b>3,131</b>
Alabama .....	1,620	52
Arkansas .....	880	28
Louisiana <sup>a</sup> .....	10,282	332
Mississippi .....	1,646	53
New Mexico .....	5,512	178
Texas <sup>a</sup> .....	46,681	1,506
Federal Offshore PAD District III .....	30,444	982
<b>PAD District IV</b> .....	<b>11,880</b>	<b>383</b>
Colorado .....	2,273	73
Montana .....	1,393	45
Utah .....	1,640	53
Wyoming .....	6,573	212
<b>PAD District V</b> .....	<b>73,156</b>	<b>2,360</b>
Alaska <sup>a</sup> .....	43,444	1,401
South Alaska .....	1,360	44
North Slope .....	42,084	1,358
Arizona .....	7	(s)
California <sup>a</sup> .....	23,529	759
Nevada .....	111	4
Federal Offshore PAD District V .....	6,064	196
<b>U.S. Total<sup>a</sup></b> .....	<b>199,912</b>	<b>6,449</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,897; California: State - 1,703; Louisiana: State - 1,934; Texas: State - 106; U.S. Total, including Federal offshore - 48,147.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kansas, Kentucky, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
August 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>797</b>	<b>26</b>
Florida .....	450	15
New York .....	27	1
Pennsylvania .....	155	5
Virginia .....	(s)	(s)
West Virginia .....	164	5
<b>PAD District II</b> .....	<b>17,782</b>	<b>574</b>
Illinois .....	1,408	45
Indiana .....	229	7
Kansas .....	3,754	121
Kentucky .....	314	10
Michigan .....	994	32
Missouri .....	10	(s)
Nebraska .....	318	10
North Dakota .....	2,494	80
Ohio .....	708	23
Oklahoma .....	7,410	239
South Dakota .....	114	4
Tennessee .....	30	1
<b>PAD District III</b> .....	<b>95,006</b>	<b>3,065</b>
Alabama .....	1,557	50
Arkansas .....	768	25
Louisiana <sup>a</sup> .....	10,213	329
Mississippi .....	1,673	54
New Mexico .....	5,632	182
Texas <sup>a</sup> .....	46,620	1,504
Federal Offshore PAD District III .....	28,542	921
<b>PAD District IV</b> .....	<b>11,727</b>	<b>378</b>
Colorado .....	2,256	73
Montana .....	1,408	45
Utah .....	1,620	52
Wyoming .....	6,443	208
<b>PAD District V</b> .....	<b>74,534</b>	<b>2,404</b>
Alaska <sup>a</sup> .....	44,391	1,432
South Alaska .....	1,386	45
North Slope .....	43,005	1,387
Arizona .....	7	(s)
California <sup>a</sup> .....	23,714	765
Nevada .....	110	4
Federal Offshore PAD District V .....	6,312	204
<b>U.S. Total<sup>a</sup></b> .....	<b>199,846</b>	<b>6,447</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,986; California: State - 1,718; Louisiana: State - 1,922; Texas: State - 115; U.S. Total, including Federal offshore - 46,593.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, Missouri, Montana, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Arkansas, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
September 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>798</b>	<b>27</b>
Florida .....	447	15
New York .....	24	1
Pennsylvania .....	173	6
Virginia .....	1	(s)
West Virginia .....	153	5
<b>PAD District II</b> .....	<b>16,869</b>	<b>562</b>
Illinois .....	1,348	45
Indiana .....	211	7
Kansas .....	3,512	117
Kentucky .....	362	12
Michigan .....	930	31
Missouri .....	11	(s)
Nebraska .....	308	10
North Dakota .....	2,418	81
Ohio .....	672	22
Oklahoma .....	6,956	232
South Dakota .....	109	4
Tennessee .....	31	1
<b>PAD District III</b> .....	<b>93,103</b>	<b>3,103</b>
Alabama .....	1,552	52
Arkansas .....	731	24
Louisiana <sup>a</sup> .....	9,956	332
Mississippi .....	1,625	54
New Mexico .....	5,218	174
Texas <sup>a</sup> .....	45,107	1,504
Federal Offshore PAD District III .....	28,914	964
<b>PAD District IV</b> .....	<b>11,557</b>	<b>385</b>
Colorado .....	2,179	73
Montana .....	1,365	46
Utah .....	1,609	54
Wyoming .....	6,403	213
<b>PAD District V</b> .....	<b>70,157</b>	<b>2,339</b>
Alaska <sup>a</sup> .....	41,323	1,377
South Alaska .....	1,318	44
North Slope .....	40,005	1,334
Arizona .....	7	(s)
California <sup>a</sup> .....	22,981	766
Nevada .....	102	3
Federal Offshore PAD District V .....	5,744	191
<b>U.S. Total<sup>a</sup></b> .....	<b>192,484</b>	<b>6,416</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 7,435; California: State - 1,687; Louisiana: State - 1,873; Texas: State - 111; U.S. Total, including Federal offshore - 45,764.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Indiana, Kentucky, Montana, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
October 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>782</b>	<b>25</b>
Florida .....	426	14
New York .....	24	1
Pennsylvania .....	179	6
Virginia .....	1	(s)
West Virginia .....	152	5
<b>PAD District II</b> .....	<b>17,485</b>	<b>564</b>
Illinois .....	1,357	44
Indiana .....	230	7
Kansas .....	3,591	116
Kentucky .....	289	9
Michigan .....	885	29
Missouri .....	8	(s)
Nebraska .....	315	10
North Dakota .....	2,526	81
Ohio .....	699	23
Oklahoma .....	7,440	240
South Dakota .....	110	4
Tennessee .....	35	1
<b>PAD District III</b> .....	<b>93,104</b>	<b>3,003</b>
Alabama .....	1,536	50
Arkansas .....	777	25
Louisiana <sup>a</sup> .....	10,522	339
Mississippi .....	1,712	55
New Mexico .....	5,392	174
Texas <sup>a</sup> .....	47,110	1,520
Federal Offshore PAD District III .....	26,054	840
<b>PAD District IV</b> .....	<b>11,813</b>	<b>381</b>
Colorado .....	2,207	71
Montana .....	1,401	45
Utah .....	1,691	55
Wyoming .....	6,514	210
<b>PAD District V</b> .....	<b>75,871</b>	<b>2,447</b>
Alaska <sup>a</sup> .....	45,727	1,475
South Alaska .....	1,345	43
North Slope .....	44,382	1,432
Arizona .....	7	(s)
California <sup>a</sup> .....	23,905	771
Nevada .....	105	3
Federal Offshore PAD District V .....	6,127	198
<b>U.S. Total<sup>a</sup></b> .....	<b>199,055</b>	<b>6,421</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 8,355; California: State - 1,739; Louisiana: State - 1,980; Texas: State - 108; U.S. Total, including Federal offshore - 44,363.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, Nevada, South Dakota, Tennessee, Virginia, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,  
November 1995**  
(Thousand Barrels)

PAD District and State	Total	Daily Average
<b>PAD District I</b> .....	<b>744</b>	<b>25</b>
Florida .....	444	15
New York .....	23	1
Pennsylvania .....	152	5
Virginia .....	1	(s)
West Virginia .....	125	4
<b>PAD District II</b> .....	<b>17,130</b>	<b>571</b>
Illinois .....	1,332	44
Indiana .....	217	7
Kansas .....	3,522	117
Kentucky .....	297	10
Michigan .....	876	29
Missouri .....	10	(s)
Nebraska .....	302	10
North Dakota .....	2,471	82
Ohio .....	670	22
Oklahoma .....	7,294	243
South Dakota .....	105	3
Tennessee .....	33	1
<b>PAD District III</b> .....	<b>94,759</b>	<b>3,159</b>
Alabama .....	1,534	51
Arkansas .....	779	26
Louisiana <sup>a</sup> .....	10,467	349
Mississippi .....	1,651	55
New Mexico .....	5,309	177
Texas <sup>a</sup> .....	45,725	1,524
Federal Offshore PAD District III .....	29,293	976
<b>PAD District IV</b> .....	<b>11,521</b>	<b>384</b>
Colorado .....	2,269	76
Montana .....	1,326	44
Utah .....	1,652	55
Wyoming .....	6,274	209
<b>PAD District V</b> .....	<b>73,405</b>	<b>2,447</b>
Alaska <sup>a</sup> .....	44,155	1,472
South Alaska .....	1,275	43
North Slope .....	42,879	1,429
Arizona .....	6	(s)
California <sup>a</sup> .....	23,100	770
Nevada .....	102	3
Federal Offshore PAD District V .....	6,042	201
<b>U.S. Total<sup>a</sup></b> .....	<b>197,559</b>	<b>6,585</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 8,179; California: State - 1,655; Louisiana: State - 1,969; Texas: State - 104; U.S. Total, including Federal offshore - 47,244.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, Indiana, Kentucky, Missouri, Montana, Nebraska, Nevada, South Dakota, Tennessee, and West Virginia are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State  
December 1995  
(Thousand Barrels)**

PAD District and State	Total	Daily Average
<b>PAD District I</b>	<b>741</b>	<b>24</b>
Florida	456	15
New York	21	1
Pennsylvania	122	4
Virginia	1	(s)
West Virginia	140	5
<b>PAD District II</b>	<b>16,982</b>	<b>548</b>
Illinois	1,281	41
Indiana	208	7
Kansas	3,597	116
Kentucky	139	4
Michigan	937	30
Missouri	9	(s)
Nebraska	307	10
North Dakota	2,552	82
Ohio	631	20
Oklahoma	7,180	232
South Dakota	106	3
Tennessee	34	1
<b>PAD District III</b>	<b>97,109</b>	<b>3,133</b>
Alabama	1,536	50
Arkansas	795	26
Louisiana <sup>a</sup>	10,862	350
Mississippi	1,692	55
New Mexico	5,486	177
Texas <sup>a</sup>	46,751	1,508
Federal Offshore PAD District III	29,987	967
<b>PAD District IV</b>	<b>11,888</b>	<b>383</b>
Colorado	2,339	75
Montana	1,359	44
Utah	1,687	54
Wyoming	6,503	210
<b>PAD District V</b>	<b>75,709</b>	<b>2,442</b>
Alaska <sup>a</sup>	45,461	1,466
South Alaska	1,283	41
North Slope	44,178	1,425
Arizona	6	(s)
California <sup>a</sup>	23,877	770
Nevada	103	3
Federal Offshore PAD District V	6,262	202
<b>U.S. Total<sup>a</sup></b>	<b>202,428</b>	<b>6,530</b>

<sup>a</sup> Includes the following offshore production (thousand barrels): Alaska: State - 8,379; California: State - 1,681; Louisiana: State - 2,044; Texas: State - 109; U.S. Total, including Federal offshore - 48,462.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Alabama, Alaska, Arizona, California, Federal Offshore PAD District V, Indiana, Kentucky, Missouri, Montana, Nebraska, Nevada, North Dakota, Oklahoma, South Dakota, Tennessee, Utah, Virginia, and Wyoming are unchanged from those reported in the *Petroleum Supply Monthly* during 1995. • Monthly crude oil production data for Arkansas, Colorado, Federal Offshore PAD District III, Kansas, Louisiana, New Mexico, Pennsylvania, Texas, and West Virginia were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>140</b>	<b>675</b>	<b>815</b>	<b>565</b>	<b>354</b>	<b>8,995</b>	<b>9,914</b>
Pentanes Plus .....	10	74	84	131	94	1,185	1,410
Liquefied Petroleum Gases .....	130	601	731	434	260	7,810	8,504
Ethane .....	54	204	258	73	0	2,970	3,043
Propane .....	49	278	327	227	161	3,199	3,587
Normal Butane .....	27	82	109	73	99	1,098	1,270
Isobutane .....	0	37	37	61	0	543	604
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>7</b>	<b>57</b>	<b>64</b>	<b>98</b>	<b>43</b>	<b>2,701</b>	<b>2,842</b>
Pentanes Plus .....	0	5	5	11	12	630	653
Liquefied Petroleum Gases .....	7	52	59	87	31	2,071	2,189
Ethane .....	0	0	0	15	0	602	617
Propane .....	3	44	47	45	23	890	958
Normal Butane .....	4	2	6	14	8	425	447
Isobutane .....	0	6	6	13	0	154	167

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,541</b>	<b>3,999</b>	<b>8,310</b>	<b>749</b>	<b>5,089</b>	<b>36,688</b>	<b>4,663</b>	<b>3,321</b>	<b>55,401</b>
Pentanes Plus .....	2,973	573	1,424	210	584	5,764	845	1,939	10,042
Liquefied Petroleum Gases .....	15,568	3,426	6,886	539	4,505	30,924	3,818	1,382	45,359
Ethane .....	6,807	1,908	3,024	123	2,150	14,012	1,410	2	18,725
Propane .....	5,536	970	2,336	225	1,525	10,592	1,514	318	16,338
Normal Butane .....	2,254	-1,833	771	133	512	1,837	569	663	4,448
Isobutane .....	971	2,381	755	58	318	4,483	325	399	5,848
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>405</b>	<b>2,609</b>	<b>2,049</b>	<b>157</b>	<b>118</b>	<b>5,338</b>	<b>314</b>	<b>88</b>	<b>8,646</b>
Pentanes Plus .....	135	1,143	514	19	14	1,825	154	16	2,653
Liquefied Petroleum Gases .....	270	1,466	1,535	138	104	3,513	160	72	5,993
Ethane .....	13	508	6	113	9	649	3	0	1,269
Propane .....	210	402	645	15	72	1,344	97	45	2,491
Normal Butane .....	33	253	672	8	14	980	52	14	1,499
Isobutane .....	14	303	212	2	9	540	8	13	734

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>116</b>	<b>596</b>	<b>712</b>	<b>557</b>	<b>314</b>	<b>8,296</b>	<b>9,167</b>
Pentanes Plus .....	10	66	76	135	81	1,045	1,261
Liquefied Petroleum Gases .....	106	530	636	422	233	7,251	7,906
Ethane .....	42	181	223	72	0	2,915	2,987
Propane .....	40	247	287	219	145	2,884	3,248
Normal Butane .....	24	72	96	70	88	962	1,120
Isobutane .....	0	30	30	61	0	490	551
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>8</b>	<b>35</b>	<b>43</b>	<b>102</b>	<b>39</b>	<b>2,305</b>	<b>2,446</b>
Pentanes Plus .....	0	3	3	12	11	460	483
Liquefied Petroleum Gases .....	8	32	40	90	28	1,845	1,963
Ethane .....	0	0	0	15	0	565	580
Propane .....	3	26	29	48	21	808	877
Normal Butane .....	5	3	8	14	7	373	394
Isobutane .....	0	3	3	13	0	99	112

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>17,051</b>	<b>3,536</b>	<b>7,486</b>	<b>685</b>	<b>4,492</b>	<b>33,250</b>	<b>3,683</b>	<b>3,041</b>	<b>49,853</b>
Pentanes Plus .....	2,748	530	1,241	188	522	5,229	722	1,737	9,025
Liquefied Petroleum Gases .....	14,303	3,006	6,245	497	3,970	28,021	2,961	1,304	40,828
Ethane .....	6,257	1,655	2,766	112	1,940	12,730	991	1	16,932
Propane .....	5,084	859	2,100	209	1,305	9,557	1,237	278	14,607
Normal Butane .....	2,072	-994	681	121	441	2,321	455	645	4,637
Isobutane .....	890	1,486	698	55	284	3,413	278	380	4,652
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>383</b>	<b>1,925</b>	<b>1,685</b>	<b>149</b>	<b>106</b>	<b>4,248</b>	<b>267</b>	<b>71</b>	<b>7,075</b>
Pentanes Plus .....	110	1,065	457	18	10	1,660	114	14	2,274
Liquefied Petroleum Gases .....	273	860	1,228	131	96	2,588	153	57	4,801
Ethane .....	9	350	6	104	9	478	5	0	1,063
Propane .....	220	261	588	15	59	1,143	100	42	2,191
Normal Butane .....	31	155	357	9	21	573	41	11	1,027
Isobutane .....	13	94	277	3	7	394	7	4	520

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."



**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>134</b>	<b>701</b>	<b>835</b>	<b>591</b>	<b>361</b>	<b>8,586</b>	<b>9,538</b>
Pentanes Plus .....	11	81	92	132	88	1,134	1,354
Liquefied Petroleum Gases .....	123	620	743	459	273	7,452	8,184
Ethane .....	51	206	257	76	1	2,835	2,912
Propane .....	46	290	336	235	161	3,072	3,468
Normal Butane .....	26	87	113	80	111	949	1,140
Isobutane .....	0	37	37	68	0	596	664
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>14</b>	<b>29</b>	<b>43</b>	<b>109</b>	<b>34</b>	<b>2,525</b>	<b>2,668</b>
Pentanes Plus .....	0	7	7	14	9	486	509
Liquefied Petroleum Gases .....	14	22	36	95	25	2,039	2,159
Ethane .....	0	0	0	15	0	679	694
Propane .....	9	17	26	49	18	708	775
Normal Butane .....	5	3	8	16	7	537	560
Isobutane .....	0	2	2	15	0	115	130

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,693</b>	<b>3,865</b>	<b>8,543</b>	<b>757</b>	<b>5,241</b>	<b>37,099</b>	<b>4,320</b>	<b>3,268</b>	<b>55,060</b>
Pentanes Plus .....	3,040	576	1,413	200	627	5,856	854	1,921	10,077
Liquefied Petroleum Gases .....	15,653	3,289	7,130	557	4,614	31,243	3,466	1,347	44,983
Ethane .....	6,755	1,815	3,173	129	2,211	14,083	1,138	1	18,391
Propane .....	5,620	945	2,402	232	1,551	10,750	1,467	303	16,324
Normal Butane .....	2,296	-985	759	134	523	2,727	538	628	5,146
Isobutane .....	982	1,514	796	62	329	3,683	323	415	5,122
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>361</b>	<b>1,501</b>	<b>1,528</b>	<b>153</b>	<b>74</b>	<b>3,617</b>	<b>253</b>	<b>61</b>	<b>6,642</b>
Pentanes Plus .....	95	254	453	26	10	838	107	17	1,478
Liquefied Petroleum Gases .....	266	1,247	1,075	127	64	2,779	146	44	5,164
Ethane .....	15	446	4	97	9	571	3	0	1,268
Propane .....	201	417	427	14	37	1,096	89	27	2,013
Normal Butane .....	36	231	431	9	12	719	45	10	1,342
Isobutane .....	14	153	213	7	6	393	9	7	541

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>145</b>	<b>675</b>	<b>820</b>	<b>586</b>	<b>352</b>	<b>8,498</b>	<b>9,436</b>
Pentanes Plus .....	13	78	91	121	89	1,138	1,348
Liquefied Petroleum Gases .....	132	597	729	465	263	7,360	8,088
Ethane .....	56	208	264	95	0	2,835	2,930
Propane .....	48	274	322	231	154	3,000	3,385
Normal Butane .....	28	81	109	78	109	1,024	1,211
Isobutane .....	0	34	34	61	0	501	562
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>15</b>	<b>48</b>	<b>63</b>	<b>106</b>	<b>41</b>	<b>3,264</b>	<b>3,411</b>
Pentanes Plus .....	0	10	10	14	9	611	634
Liquefied Petroleum Gases .....	15	38	53	92	32	2,653	2,777
Ethane .....	0	0	0	15	0	812	827
Propane .....	10	23	33	48	23	1,140	1,211
Normal Butane .....	5	7	12	15	9	539	563
Isobutane .....	0	8	8	14	0	162	176

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,327</b>	<b>3,872</b>	<b>8,199</b>	<b>759</b>	<b>5,064</b>	<b>36,221</b>	<b>4,152</b>	<b>3,186</b>	<b>53,815</b>
Pentanes Plus .....	3,076	590	1,374	196	605	5,841	814	1,858	9,952
Liquefied Petroleum Gases .....	15,251	3,282	6,825	563	4,459	30,380	3,338	1,328	43,863
Ethane .....	6,590	1,777	2,993	135	2,122	13,617	1,074	1	17,886
Propane .....	5,450	927	2,328	231	1,498	10,434	1,428	293	15,862
Normal Butane .....	2,247	-2,397	749	135	514	1,248	535	630	3,733
Isobutane .....	964	2,975	755	62	325	5,081	301	404	6,382
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>401</b>	<b>1,735</b>	<b>1,418</b>	<b>150</b>	<b>101</b>	<b>3,805</b>	<b>289</b>	<b>70</b>	<b>7,638</b>
Pentanes Plus .....	112	287	262	18	14	693	120	18	1,475
Liquefied Petroleum Gases .....	289	1,448	1,156	132	87	3,112	169	52	6,163
Ethane .....	21	431	4	98	9	563	3	0	1,393
Propane .....	221	478	516	15	48	1,278	103	42	2,667
Normal Butane .....	34	331	492	14	21	892	48	9	1,524
Isobutane .....	13	208	144	5	9	379	15	1	579

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>134</b>	<b>670</b>	<b>804</b>	<b>554</b>	<b>342</b>	<b>8,832</b>	<b>9,728</b>
Pentanes Plus .....	13	76	89	112	91	1,205	1,408
Liquefied Petroleum Gases .....	121	594	715	442	251	7,627	8,320
Ethane .....	51	218	269	75	0	2,910	2,985
Propane .....	42	265	307	232	152	3,121	3,505
Normal Butane .....	28	79	107	73	99	1,020	1,192
Isobutane .....	0	32	32	62	0	576	638
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>11</b>	<b>58</b>	<b>69</b>	<b>104</b>	<b>41</b>	<b>2,652</b>	<b>2,797</b>
Pentanes Plus .....	0	8	8	14	12	319	345
Liquefied Petroleum Gases .....	11	50	61	90	29	2,333	2,452
Ethane .....	0	0	0	15	0	754	769
Propane .....	9	29	38	48	20	918	986
Normal Butane .....	2	17	19	14	9	516	539
Isobutane .....	0	4	4	13	0	145	158

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,539</b>	<b>4,199</b>	<b>8,617</b>	<b>776</b>	<b>5,160</b>	<b>37,291</b>	<b>4,373</b>	<b>3,307</b>	<b>55,503</b>
Pentanes Plus .....	3,274	662	1,487	214	657	6,294	809	1,868	10,468
Liquefied Petroleum Gases .....	15,265	3,537	7,130	562	4,503	30,997	3,564	1,439	45,035
Ethane .....	6,563	1,915	3,107	129	2,145	13,859	1,295	2	18,410
Propane .....	5,447	1,013	2,420	233	1,518	10,631	1,439	294	16,176
Normal Butane .....	2,273	-2,417	778	137	523	1,294	492	699	3,784
Isobutane .....	982	3,026	825	63	317	5,213	338	444	6,665
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>376</b>	<b>1,263</b>	<b>1,573</b>	<b>146</b>	<b>97</b>	<b>3,455</b>	<b>265</b>	<b>78</b>	<b>6,664</b>
Pentanes Plus .....	104	231	243	15	15	608	112	15	1,088
Liquefied Petroleum Gases .....	272	1,032	1,330	131	82	2,847	153	63	5,576
Ethane .....	15	328	5	100	10	458	4	0	1,231
Propane .....	210	303	591	18	42	1,164	87	45	2,320
Normal Butane .....	32	254	514	10	24	834	52	8	1,452
Isobutane .....	15	147	220	3	6	391	10	10	573

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>142</b>	<b>691</b>	<b>833</b>	<b>508</b>	<b>339</b>	<b>7,933</b>	<b>8,780</b>
Pentanes Plus .....	15	84	99	103	98	1,157	1,358
Liquefied Petroleum Gases .....	127	607	734	405	241	6,776	7,422
Ethane .....	52	212	264	64	0	2,418	2,482
Propane .....	45	273	318	209	145	2,868	3,222
Normal Butane .....	30	86	116	71	96	967	1,134
Isobutane .....	0	36	36	61	0	523	584
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>5</b>	<b>69</b>	<b>74</b>	<b>102</b>	<b>38</b>	<b>2,572</b>	<b>2,712</b>
Pentanes Plus .....	0	14	14	14	16	297	327
Liquefied Petroleum Gases .....	5	55	60	88	22	2,275	2,385
Ethane .....	0	0	0	15	0	784	799
Propane .....	1	20	21	47	14	858	919
Normal Butane .....	4	30	34	13	8	480	501
Isobutane .....	0	5	5	13	0	153	166

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>17,909</b>	<b>3,984</b>	<b>8,199</b>	<b>663</b>	<b>4,676</b>	<b>35,431</b>	<b>4,007</b>	<b>3,134</b>	<b>52,185</b>
Pentanes Plus .....	3,193	633	1,416	193	647	6,082	802	1,809	10,150
Liquefied Petroleum Gases .....	14,716	3,351	6,783	470	4,029	29,349	3,205	1,325	42,035
Ethane .....	6,328	1,775	2,930	116	1,853	13,002	1,075	1	16,824
Propane .....	5,270	977	2,321	189	1,378	10,135	1,331	281	15,287
Normal Butane .....	2,163	-1,785	740	97	487	1,702	482	639	4,073
Isobutane .....	955	2,384	792	68	311	4,510	317	404	5,851
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>338</b>	<b>2,256</b>	<b>2,035</b>	<b>148</b>	<b>82</b>	<b>4,859</b>	<b>266</b>	<b>81</b>	<b>7,992</b>
Pentanes Plus .....	94	381	356	14	22	867	117	19	1,344
Liquefied Petroleum Gases .....	244	1,875	1,679	134	60	3,992	149	62	6,648
Ethane .....	12	634	24	101	11	782	3	0	1,584
Propane .....	191	601	744	14	38	1,588	84	51	2,663
Normal Butane .....	26	434	616	12	6	1,094	49	8	1,686
Isobutane .....	15	206	295	7	5	528	13	3	715

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>146</b>	<b>650</b>	<b>796</b>	<b>529</b>	<b>298</b>	<b>8,366</b>	<b>9,193</b>
Pentanes Plus .....	16	79	95	108	83	1,271	1,462
Liquefied Petroleum Gases .....	130	571	701	421	215	7,095	7,731
Ethane .....	53	209	262	70	1	2,518	2,589
Propane .....	47	248	295	225	128	3,001	3,354
Normal Butane .....	30	81	111	65	86	1,046	1,197
Isobutane .....	0	33	33	61	0	530	591
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>12</b>	<b>71</b>	<b>83</b>	<b>101</b>	<b>42</b>	<b>2,552</b>	<b>2,695</b>
Pentanes Plus .....	0	6	6	13	18	332	363
Liquefied Petroleum Gases .....	12	65	77	88	24	2,220	2,332
Ethane .....	0	0	0	15	0	738	753
Propane .....	9	22	31	47	17	807	871
Normal Butane .....	3	37	40	13	7	515	535
Isobutane .....	0	6	6	13	0	160	173

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,863</b>	<b>4,142</b>	<b>8,336</b>	<b>757</b>	<b>5,099</b>	<b>37,197</b>	<b>4,147</b>	<b>2,952</b>	<b>54,285</b>
Pentanes Plus .....	3,468	698	1,477	223	707	6,573	820	1,671	10,621
Liquefied Petroleum Gases .....	15,395	3,444	6,859	534	4,392	30,624	3,327	1,281	43,664
Ethane .....	6,571	1,831	2,935	115	2,061	13,513	1,072	1	17,437
Propane .....	5,478	1,006	2,361	222	1,478	10,545	1,399	274	15,867
Normal Butane .....	2,329	-1,635	760	129	525	2,108	519	598	4,533
Isobutane .....	1,017	2,242	803	68	328	4,458	337	408	5,827
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>250</b>	<b>2,502</b>	<b>2,090</b>	<b>167</b>	<b>79</b>	<b>5,088</b>	<b>304</b>	<b>110</b>	<b>8,280</b>
Pentanes Plus .....	91	426	468	22	11	1,018	148	17	1,552
Liquefied Petroleum Gases .....	159	2,076	1,622	145	68	4,070	156	93	6,728
Ethane .....	13	643	64	103	10	833	3	0	1,589
Propane .....	99	739	505	17	39	1,399	92	67	2,460
Normal Butane .....	31	460	804	16	13	1,324	53	8	1,960
Isobutane .....	16	234	249	9	6	514	8	18	719

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>133</b>	<b>483</b>	<b>616</b>	<b>520</b>	<b>335</b>	<b>8,071</b>	<b>8,926</b>
Pentanes Plus .....	16	61	77	103	95	1,257	1,455
Liquefied Petroleum Gases .....	117	422	539	417	240	6,814	7,471
Ethane .....	48	145	193	60	0	2,336	2,396
Propane .....	41	187	228	220	142	2,928	3,290
Normal Butane .....	28	63	91	74	98	1,090	1,262
Isobutane .....	0	27	27	63	0	460	523
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>5</b>	<b>59</b>	<b>64</b>	<b>98</b>	<b>35</b>	<b>3,213</b>	<b>3,346</b>
Pentanes Plus .....	0	5	5	12	11	471	494
Liquefied Petroleum Gases .....	5	54	59	86	24	2,742	2,852
Ethane .....	0	0	0	15	0	703	718
Propane .....	4	27	31	45	18	1,211	1,274
Normal Butane .....	1	23	24	13	6	680	699
Isobutane .....	0	4	4	13	0	148	161

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,995</b>	<b>4,120</b>	<b>7,892</b>	<b>749</b>	<b>5,026</b>	<b>36,782</b>	<b>4,021</b>	<b>3,277</b>	<b>53,622</b>
Pentanes Plus .....	3,519	698	1,440	220	703	6,580	859	1,806	10,777
Liquefied Petroleum Gases .....	15,476	3,422	6,452	529	4,323	30,202	3,162	1,471	42,845
Ethane .....	6,575	1,809	2,736	108	1,970	13,198	955	1	16,743
Propane .....	5,539	1,007	2,222	222	1,419	10,409	1,369	275	15,571
Normal Butane .....	2,342	-1,213	731	137	619	2,616	512	776	5,257
Isobutane .....	1,020	1,819	763	62	315	3,979	326	419	5,274
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>236</b>	<b>1,881</b>	<b>2,009</b>	<b>150</b>	<b>79</b>	<b>4,355</b>	<b>225</b>	<b>113</b>	<b>8,103</b>
Pentanes Plus .....	96	344	388	17	12	857	110	13	1,479
Liquefied Petroleum Gases .....	140	1,537	1,621	133	67	3,498	115	100	6,624
Ethane .....	18	441	45	104	10	618	2	0	1,338
Propane .....	82	516	397	12	35	1,042	51	78	2,476
Normal Butane .....	27	386	957	11	16	1,397	54	10	2,184
Isobutane .....	13	194	222	6	6	441	8	12	626

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>135</b>	<b>673</b>	<b>808</b>	<b>494</b>	<b>346</b>	<b>7,717</b>	<b>8,557</b>
Pentanes Plus .....	14	79	93	104	99	1,204	1,407
Liquefied Petroleum Gases .....	121	594	715	390	247	6,513	7,150
Ethane .....	49	202	251	61	0	2,280	2,341
Propane .....	44	267	311	203	148	2,763	3,114
Normal Butane .....	28	85	113	67	99	950	1,116
Isobutane .....	0	40	40	59	0	520	579
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>5</b>	<b>43</b>	<b>48</b>	<b>96</b>	<b>46</b>	<b>2,802</b>	<b>2,944</b>
Pentanes Plus .....	0	4	4	12	13	376	401
Liquefied Petroleum Gases .....	5	39	44	84	33	2,426	2,543
Ethane .....	0	0	0	15	0	571	586
Propane .....	3	24	27	43	22	845	910
Normal Butane .....	2	11	13	13	11	725	749
Isobutane .....	0	4	4	13	0	285	298

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,680</b>	<b>3,832</b>	<b>8,226</b>	<b>732</b>	<b>4,755</b>	<b>36,225</b>	<b>4,027</b>	<b>3,089</b>	<b>52,706</b>
Pentanes Plus .....	3,342	686	1,500	220	646	6,394	845	1,743	10,482
Liquefied Petroleum Gases .....	15,338	3,146	6,726	512	4,109	29,831	3,182	1,346	42,224
Ethane .....	6,634	1,580	2,830	94	1,948	13,086	978	1	16,657
Propane .....	5,437	989	2,321	221	1,386	10,354	1,376	284	15,439
Normal Butane .....	2,262	-1,566	759	131	479	2,065	522	653	4,469
Isobutane .....	1,005	2,143	816	66	296	4,326	306	408	5,659
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>200</b>	<b>1,726</b>	<b>1,823</b>	<b>166</b>	<b>90</b>	<b>4,005</b>	<b>245</b>	<b>137</b>	<b>7,379</b>
Pentanes Plus .....	98	322	196	30	12	658	107	12	1,182
Liquefied Petroleum Gases .....	102	1,404	1,627	136	78	3,347	138	125	6,197
Ethane .....	8	500	8	106	11	633	2	0	1,221
Propane .....	60	446	363	12	49	930	72	104	2,043
Normal Butane .....	21	301	1,029	12	10	1,373	47	9	2,191
Isobutane .....	13	157	227	6	8	411	17	12	742

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>127</b>	<b>716</b>	<b>843</b>	<b>463</b>	<b>343</b>	<b>8,232</b>	<b>9,038</b>
Pentanes Plus .....	13	82	95	102	92	1,214	1,408
Liquefied Petroleum Gases .....	114	634	748	361	251	7,018	7,630
Ethane .....	46	232	278	53	0	2,360	2,413
Propane .....	41	278	319	187	151	3,075	3,413
Normal Butane .....	27	84	111	67	100	1,108	1,275
Isobutane .....	0	40	40	54	0	475	529
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>11</b>	<b>47</b>	<b>58</b>	<b>94</b>	<b>45</b>	<b>2,821</b>	<b>2,960</b>
Pentanes Plus .....	0	8	8	11	12	246	269
Liquefied Petroleum Gases .....	11	39	50	83	33	2,575	2,691
Ethane .....	0	0	0	15	0	726	741
Propane .....	7	27	34	42	23	1,050	1,115
Normal Butane .....	4	9	13	13	10	342	365
Isobutane .....	0	3	3	13	0	457	470

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>19,232</b>	<b>4,110</b>	<b>7,591</b>	<b>764</b>	<b>4,845</b>	<b>36,542</b>	<b>4,570</b>	<b>3,474</b>	<b>54,467</b>
Pentanes Plus .....	3,296	698	1,358	216	633	6,201	886	1,851	10,441
Liquefied Petroleum Gases .....	15,936	3,412	6,233	548	4,212	30,341	3,684	1,623	44,026
Ethane .....	7,021	1,727	2,641	110	2,026	13,525	1,094	1	17,311
Propane .....	5,607	1,049	2,148	231	1,396	10,431	1,631	324	16,118
Normal Butane .....	2,288	-1,650	745	141	524	2,048	652	806	4,892
Isobutane .....	1,020	2,286	699	66	266	4,337	307	492	5,705
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>235</b>	<b>1,101</b>	<b>1,580</b>	<b>142</b>	<b>108</b>	<b>3,166</b>	<b>239</b>	<b>172</b>	<b>6,595</b>
Pentanes Plus .....	111	235	418	16	19	799	99	16	1,191
Liquefied Petroleum Gases .....	124	866	1,162	126	89	2,367	140	156	5,404
Ethane .....	11	333	1	97	4	446	2	0	1,189
Propane .....	76	261	173	14	58	582	74	125	1,930
Normal Butane .....	25	162	775	9	18	989	51	12	1,430
Isobutane .....	12	110	213	6	9	350	13	19	855

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."



**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b> .....	<b>124</b>	<b>689</b>	<b>813</b>	<b>524</b>	<b>324</b>	<b>8,073</b>	<b>8,921</b>
Pentanes Plus .....	10	75	85	121	86	1,167	1,374
Liquefied Petroleum Gases .....	114	614	728	403	238	6,906	7,547
Ethane .....	44	217	261	68	0	2,292	2,360
Propane .....	44	274	318	203	145	3,063	3,411
Normal Butane .....	26	85	111	72	93	1,046	1,211
Isobutane .....	0	38	38	60	0	505	565
<b>Stocks</b>							
<b>Natural Gas Liquids</b> .....	<b>2</b>	<b>42</b>	<b>44</b>	<b>96</b>	<b>31</b>	<b>3,006</b>	<b>3,133</b>
Pentanes Plus .....	0	8	8	11	9	267	287
Liquefied Petroleum Gases .....	2	34	36	85	22	2,739	2,846
Ethane .....	0	0	0	15	0	729	744
Propane .....	1	22	23	45	17	1,159	1,221
Normal Butane .....	1	9	10	12	5	750	767
Isobutane .....	0	3	3	13	0	101	114

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b> .....	<b>18,781</b>	<b>3,865</b>	<b>8,070</b>	<b>723</b>	<b>4,859</b>	<b>36,298</b>	<b>4,363</b>	<b>3,501</b>	<b>53,896</b>
Pentanes Plus .....	3,091	612	1,408	194	639	5,944	822	1,982	10,207
Liquefied Petroleum Gases .....	15,690	3,253	6,662	529	4,220	30,354	3,541	1,519	43,689
Ethane .....	6,948	1,720	2,914	110	2,004	13,696	1,070	1	17,388
Propane .....	5,505	954	2,283	226	1,402	10,370	1,568	301	15,968
Normal Butane .....	2,244	-1,415	763	128	530	2,250	599	744	4,915
Isobutane .....	993	1,994	702	65	284	4,038	304	473	5,418
<b>Stocks</b>									
<b>Natural Gas Liquids</b> .....	<b>241</b>	<b>1,373</b>	<b>1,739</b>	<b>141</b>	<b>86</b>	<b>3,580</b>	<b>240</b>	<b>154</b>	<b>7,151</b>
Pentanes Plus .....	107	260	447	13	10	837	104	15	1,251
Liquefied Petroleum Gases .....	134	1,113	1,292	128	76	2,743	136	139	5,900
Ethane .....	11	406	1	99	0	517	3	0	1,264
Propane .....	72	349	640	15	51	1,127	82	120	2,573
Normal Butane .....	37	236	419	9	18	719	46	10	1,552
Isobutane .....	14	122	232	5	7	380	5	9	511

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Net Production</b>							
Natural Gas Liquids .....	135	658	793	518	330	8,218	9,066
Pentanes Plus .....	12	71	83	117	86	1,165	1,368
Liquefied Petroleum Gases .....	123	587	710	401	244	7,053	7,698
Ethane .....	51	210	261	62	0	2,221	2,283
Propane .....	44	258	302	213	151	3,213	3,577
Normal Butane .....	28	81	109	69	93	1,041	1,203
Isobutane .....	0	38	38	57	0	578	635
<b>Stocks</b>							
Natural Gas Liquids .....	8	42	50	94	48	2,252	2,394
Pentanes Plus .....	0	2	2	12	15	246	273
Liquefied Petroleum Gases .....	8	40	48	82	33	2,006	2,121
Ethane .....	0	0	0	15	0	537	552
Propane .....	4	33	37	42	23	858	923
Normal Butane .....	4	5	9	12	10	486	508
Isobutane .....	0	2	2	13	0	125	138

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
Natural Gas Liquids .....	18,362	3,285	7,407	690	4,825	34,569	4,497	3,481	52,406
Pentanes Plus .....	2,985	534	1,362	209	602	5,692	834	1,881	9,858
Liquefied Petroleum Gases .....	15,377	2,751	6,045	481	4,223	28,877	3,663	1,600	42,548
Ethane .....	6,804	1,378	2,399	86	2,079	12,746	1,078	1	16,369
Propane .....	5,403	853	2,176	208	1,366	10,006	1,644	322	15,851
Normal Butane .....	2,184	-1,147	767	123	505	2,432	614	818	5,176
Isobutane .....	986	1,667	703	64	273	3,693	327	459	5,152
<b>Stocks</b>									
Natural Gas Liquids .....	223	721	1,678	140	80	2,842	256	143	5,685
Pentanes Plus .....	103	165	397	12	14	691	108	16	1,090
Liquefied Petroleum Gases .....	120	556	1,281	128	66	2,151	148	127	4,595
Ethane .....	11	184	1	100	0	296	2	0	850
Propane .....	70	165	623	14	48	920	92	77	2,049
Normal Butane .....	23	119	419	10	12	583	42	13	1,155
Isobutane .....	16	88	238	4	6	352	12	37	541

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
January 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>38,755</b>	<b>2,894</b>	<b>41,649</b>	<b>66,044</b>	<b>11,566</b>	<b>21,672</b>	<b>99,282</b>
<b>Natural Gas Liquids</b> .....	<b>432</b>	<b>0</b>	<b>432</b>	<b>2,969</b>	<b>551</b>	<b>1,357</b>	<b>4,877</b>
Pentanes Plus .....	56	0	56	465	75	691	1,231
Liquefied Petroleum Gases .....	376	0	376	2,504	476	666	3,646
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	281	0	281	1,481	370	428	2,279
Isobutane .....	95	0	95	1,023	106	238	1,367
<b>Other Liquids</b> .....	<b>8,185</b>	<b>181</b>	<b>8,366</b>	<b>2,022</b>	<b>-440</b>	<b>-1,025</b>	<b>557</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,407	4	2,411	616	136	129	881
Other Hydrocarbons/Hydrogen .....	64	0	64	14	0	26	40
Oxygenates .....	W	W	2,347	602	136	103	841
Fuel Ethanol .....	W	W	W	W	W	W	350
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	2,204	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	5,642	182	5,824	1,580	19	-1,057	542
Motor Gasoline Blend. Comp. (net) .....	266	-5	261	-165	-595	-97	-857
Aviation Gasoline Blend. Comp. (net) .....	-130	0	-130	-9	0	0	-9
<b>Total Input to Refineries</b> .....	<b>47,372</b>	<b>3,075</b>	<b>50,447</b>	<b>71,035</b>	<b>11,677</b>	<b>22,004</b>	<b>104,716</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,246	93	1,339	2,194	374	711	3,280
Operable Capacity (daily average) .....	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) <sup>b</sup> .....	84.5	96.0	85.2	93.1	96.4	101.2	95.1
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	601	18	620	817	133	203	1,152
Catalytic Hydrocracking .....	47	5	51	128	0	8	136
Delayed and Fluid Coking .....	85	0	85	160	67	66	293
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.93	1.00	0.94	1.04	1.74	0.60	1.02
API Gravity, Weighted Average (degrees) .....	32.21	35.43	32.44	35.22	30.30	36.45	34.92
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,356</b>	<b>388</b>	<b>703</b>	<b>3,447</b>
Operating .....	1,290	97	1,387	2,348	388	695	3,431
Idle .....	185	0	185	9	0	8	16
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>945</b>	<b>0</b>	<b>0</b>	<b>945</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
January 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>17,415</b>	<b>94,683</b>	<b>71,729</b>	<b>5,623</b>	<b>2,933</b>	<b>192,383</b>	<b>14,020</b>	<b>74,400</b>	<b>421,734</b>
<b>Natural Gas Liquids</b> .....	<b>1,047</b>	<b>3,278</b>	<b>3,172</b>	<b>274</b>	<b>213</b>	<b>7,984</b>	<b>690</b>	<b>3,098</b>	<b>17,081</b>
Pentanes Plus .....	485	1,454	567	164	111	2,781	215	1,539	5,822
Liquefied Petroleum Gases .....	562	1,824	2,605	110	102	5,203	475	1,559	11,259
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	448	950	1,592	60	4	3,054	375	1,108	7,097
Isobutane .....	114	874	1,013	50	98	2,149	100	451	4,162
<b>Other Liquids</b> .....	<b>-399</b>	<b>4,222</b>	<b>3,525</b>	<b>-228</b>	<b>-11</b>	<b>7,109</b>	<b>-58</b>	<b>-1,426</b>	<b>14,548</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	137	2,060	1,036	0	15	3,248	165	2,635	9,340
Other Hydrocarbons/Hydrogen .....	68	186	372	0	0	626	3	370	1,103
Oxygenates .....	69	1,874	664	W	W	2,622	162	2,265	8,237
Fuel Ethanol .....	W	W	W	W	W	W	W	W	668
Methanol .....	W	W	W	W	W	W	W	W	3
MTBE .....	W	1,767	W	W	W	2,417	W	2,173	7,337
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	229
Unfinished Oils (net) .....	-132	4,121	3,253	-180	3	7,065	9	-2,511	10,929
Motor Gasoline Blend. Comp. (net) .....	-404	-1,958	-756	-48	-29	-3,195	-232	-1,540	-5,563
Aviation Gasoline Blend. Comp. (net) .....	0	-1	-8	0	0	-9	0	-10	-158
<b>Total Input to Refineries</b> .....	<b>18,063</b>	<b>102,183</b>	<b>78,426</b>	<b>5,669</b>	<b>3,135</b>	<b>207,476</b>	<b>14,652</b>	<b>76,072</b>	<b>453,363</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	565	3,083	2,346	169	95	6,259	470	2,482	13,830
Operable Capacity (daily average) .....	592	3,412	2,697	215	95	7,011	508	2,897	15,434
Operable Utilization Rate (percent) <sup>b</sup> .....	95.4	90.4	87.0	78.7	100.0	89.3	92.6	85.7	89.6
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	186	1,220	803	18	29	2,256	149	640	4,817
Catalytic Hydrocracking .....	15	184	164	0	0	363	4	375	929
Delayed and Fluid Coking .....	7	307	336	9	0	659	38	391	1,466
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.72	1.09	1.22	1.58	0.60	1.11	1.28	1.15	1.09
API Gravity, Weighted Average (degrees) .....	39.03	31.60	29.86	31.77	39.12	31.75	35.13	25.85	31.58
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,412</b>	<b>2,697</b>	<b>215</b>	<b>95</b>	<b>7,011</b>	<b>508</b>	<b>2,897</b>	<b>15,434</b>
Operating .....	592	3,320	2,670	207	95	6,883	508	2,873	15,082
Idle .....	0	92	28	8	0	128	0	24	353
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>941</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>941</b>	<b>0</b>	<b>43,595</b>	<b>45,481</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
February 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>38,260</b>	<b>2,597</b>	<b>40,857</b>	<b>55,763</b>	<b>10,137</b>	<b>18,836</b>	<b>84,736</b>
<b>Natural Gas Liquids</b> .....	<b>343</b>	<b>0</b>	<b>343</b>	<b>2,516</b>	<b>282</b>	<b>857</b>	<b>3,655</b>
Pentanes Plus .....	0	0	0	622	36	457	1,115
Liquefied Petroleum Gases .....	343	0	343	1,894	246	400	2,540
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	226	0	226	1,131	148	204	1,483
Isobutane .....	117	0	117	763	98	196	1,057
<b>Other Liquids</b> .....	<b>7,020</b>	<b>77</b>	<b>7,097</b>	<b>1,908</b>	<b>-150</b>	<b>-420</b>	<b>1,338</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,317	2	2,319	503	144	120	767
Other Hydrocarbons/Hydrogen .....	93	0	93	7	0	23	30
Oxygenates .....	W	W	2,226	496	144	97	737
Fuel Ethanol .....	W	W	W	W	W	W	383
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	2,071	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	3,441	106	3,547	1,797	59	-631	1,225
Motor Gasoline Blend. Comp. (net) .....	1,399	-31	1,368	-388	-353	91	-650
Aviation Gasoline Blend. Comp. (net) .....	-137	0	-137	-4	0	0	-4
<b>Total Input to Refineries</b> .....	<b>45,623</b>	<b>2,674</b>	<b>48,297</b>	<b>60,187</b>	<b>10,269</b>	<b>19,273</b>	<b>89,729</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,363	93	1,456	2,070	363	683	3,116
Operable Capacity (daily average) .....	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) <sup>b</sup> .....	92.5	95.6	92.7	87.8	93.6	97.1	90.4
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	599	18	617	782	128	193	1,104
Catalytic Hydrocracking .....	48	4	53	121	0	6	127
Delayed and Fluid Coking .....	86	0	86	163	60	68	291
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	1.00	0.93	0.99	1.04	1.80	0.66	1.05
API Gravity, Weighted Average (degrees) .....	31.94	36.92	32.25	33.71	32.46	36.80	34.25
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,356</b>	<b>388</b>	<b>703</b>	<b>3,447</b>
Operating .....	1,344	97	1,441	2,345	388	695	3,429
Idle .....	131	0	131	11	0	8	19
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>707</b>	<b>0</b>	<b>0</b>	<b>707</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
February 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>14,320</b>	<b>80,071</b>	<b>68,271</b>	<b>5,051</b>	<b>2,597</b>	<b>170,310</b>	<b>12,425</b>	<b>65,880</b>	<b>374,208</b>
<b>Natural Gas Liquids</b> .....	<b>1,084</b>	<b>3,065</b>	<b>2,429</b>	<b>206</b>	<b>175</b>	<b>6,959</b>	<b>404</b>	<b>2,541</b>	<b>13,902</b>
Pentanes Plus .....	457	1,496	561	139	94	2,747	124	1,335	5,321
Liquefied Petroleum Gases .....	627	1,569	1,868	67	81	4,212	280	1,206	8,581
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	513	718	1,139	29	5	2,404	201	832	5,146
Isobutane .....	114	851	729	38	76	1,808	79	374	3,435
<b>Other Liquids</b> .....	<b>100</b>	<b>7,249</b>	<b>-418</b>	<b>-92</b>	<b>11</b>	<b>6,850</b>	<b>-215</b>	<b>834</b>	<b>15,904</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	252	1,666	1,052	0	14	2,984	90	2,101	8,261
Other Hydrocarbons/Hydrogen .....	80	176	372	0	0	628	3	334	1,088
Oxygenates .....	172	1,490	680	W	W	2,356	87	1,767	7,173
Fuel Ethanol .....	W	W	W	W	W	W	W	W	624
Methanol .....	W	W	W	W	W	W	W	W	9
MTBE .....	W	1,366	W	W	W	2,139	W	1,689	6,245
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	295
Unfinished Oils (net) .....	-277	7,253	-1,769	-69	-50	5,088	-99	-841	8,920
Motor Gasoline Blend. Comp. (net) .....	125	-1,670	304	-23	47	-1,217	-206	-431	-1,136
Aviation Gasoline Blend. Comp. (net) .....	0	0	-5	0	0	-5	0	5	-141
<b>Total Input to Refineries</b> .....	<b>15,504</b>	<b>90,385</b>	<b>70,282</b>	<b>5,165</b>	<b>2,783</b>	<b>184,119</b>	<b>12,614</b>	<b>69,255</b>	<b>404,014</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	516	2,842	2,483	169	93	6,103	447	2,446	13,567
Operable Capacity (daily average) .....	592	3,412	2,697	215	95	7,011	508	2,898	15,436
Operable Utilization Rate (percent) <sup>b</sup> .....	87.1	83.3	92.1	78.7	98.0	87.0	88.0	84.4	87.9
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	180	1,091	719	18	26	2,034	142	632	4,529
Catalytic Hydrocracking .....	14	211	195	0	0	420	3	354	956
Delayed and Fluid Coking .....	7	298	384	11	0	700	37	422	1,537
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.68	1.02	1.38	1.58	0.58	1.15	1.30	1.21	1.12
API Gravity, Weighted Average (degrees) .....	39.05	31.23	29.81	32.21	39.17	31.46	35.40	25.54	31.24
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,412</b>	<b>2,697</b>	<b>215</b>	<b>95</b>	<b>7,011</b>	<b>508</b>	<b>2,898</b>	<b>15,436</b>
Operating .....	592	3,320	2,670	207	95	6,883	508	2,868	15,128
Idle .....	0	92	28	8	0	128	0	30	308
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>1,172</b>	<b>407</b>	<b>0</b>	<b>0</b>	<b>1,579</b>	<b>0</b>	<b>38,455</b>	<b>40,741</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
March 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>43,981</b>	<b>2,726</b>	<b>46,707</b>	<b>60,621</b>	<b>11,473</b>	<b>17,908</b>	<b>90,002</b>
<b>Natural Gas Liquids</b> .....	<b>365</b>	<b>0</b>	<b>365</b>	<b>1,988</b>	<b>195</b>	<b>785</b>	<b>2,968</b>
Pentanes Plus .....	0	0	0	503	80	517	1,100
Liquefied Petroleum Gases .....	365	0	365	1,485	115	268	1,868
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	238	0	238	427	52	106	585
Isobutane .....	127	0	127	1,058	63	162	1,283
<b>Other Liquids</b> .....	<b>6,386</b>	<b>-43</b>	<b>6,343</b>	<b>2,062</b>	<b>-119</b>	<b>382</b>	<b>2,325</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,104	4	2,108	538	147	101	786
Other Hydrocarbons/Hydrogen .....	22	0	22	26	0	26	52
Oxygenates .....	W	W	2,086	512	147	75	734
Fuel Ethanol .....	W	W	W	W	W	W	461
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,936	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	3,457	-61	3,396	931	-48	156	1,039
Motor Gasoline Blend. Comp. (net) .....	928	14	942	568	-218	125	475
Aviation Gasoline Blend. Comp. (net) .....	-103	0	-103	25	0	0	25
<b>Total Input to Refineries</b> .....	<b>50,732</b>	<b>2,683</b>	<b>53,415</b>	<b>64,671</b>	<b>11,549</b>	<b>19,075</b>	<b>95,295</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,375	88	1,464	1,981	370	589	2,940
Operable Capacity (daily average) .....	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) <sup>b</sup> .....	93.3	90.8	93.1	84.1	95.3	83.8	85.3
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	591	14	605	737	75	177	988
Catalytic Hydrocracking .....	66	4	70	100	0	6	105
Delayed and Fluid Coking .....	83	0	83	165	36	63	263
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.97	1.03	0.97	0.94	1.88	0.64	1.00
API Gravity, Weighted Average (degrees) .....	31.38	37.19	31.73	35.02	33.34	36.23	35.06
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,356</b>	<b>388</b>	<b>703</b>	<b>3,447</b>
Operating .....	1,475	97	1,572	2,345	388	698	3,432
Idle .....	0	0	0	11	0	5	16
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>916</b>	<b>0</b>	<b>0</b>	<b>916</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
March 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>15,816</b>	<b>94,263</b>	<b>76,539</b>	<b>5,646</b>	<b>2,952</b>	<b>195,216</b>	<b>14,074</b>	<b>71,883</b>	<b>417,882</b>
<b>Natural Gas Liquids</b> .....	<b>1,262</b>	<b>2,809</b>	<b>2,089</b>	<b>201</b>	<b>231</b>	<b>6,592</b>	<b>352</b>	<b>2,795</b>	<b>13,072</b>
Pentanes Plus .....	550	1,359	529	159	117	2,714	92	1,496	5,402
Liquefied Petroleum Gases .....	712	1,450	1,560	42	114	3,878	260	1,299	7,670
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	557	330	509	0	1	1,397	166	807	3,193
Isobutane .....	155	1,120	1,051	42	113	2,481	94	492	4,477
<b>Other Liquids</b> .....	<b>-104</b>	<b>9,368</b>	<b>1,006</b>	<b>-48</b>	<b>119</b>	<b>10,341</b>	<b>-159</b>	<b>4,085</b>	<b>22,935</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	135	1,807	1,005	0	16	2,963	14	2,189	8,060
Other Hydrocarbons/Hydrogen .....	82	179	449	0	0	710	0	407	1,191
Oxygenates .....	53	1,628	556	W	W	2,253	14	1,782	6,869
Fuel Ethanol .....	W	W	W	W	W	W	W	W	592
Methanol .....	W	W	W	W	W	W	W	W	17
MTBE .....	W	1,367	W	W	W	1,951	W	1,773	5,942
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	318
Unfinished Oils (net) .....	-303	7,793	610	-39	58	8,119	-476	1,016	13,094
Motor Gasoline Blend. Comp. (net) .....	64	-232	-612	-9	45	-744	303	876	1,852
Aviation Gasoline Blend. Comp. (net) .....	0	0	3	0	0	3	0	4	-71
<b>Total Input to Refineries</b> .....	<b>16,974</b>	<b>106,440</b>	<b>79,634</b>	<b>5,799</b>	<b>3,302</b>	<b>212,149</b>	<b>14,267</b>	<b>78,763</b>	<b>453,889</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	516	3,065	2,258	173	95	6,107	451	2,422	13,383
Operable Capacity (daily average) .....	592	3,412	2,697	220	95	7,015	508	2,898	15,440
Operable Utilization Rate (percent) <sup>b</sup> .....	87.1	89.8	83.7	78.8	100.7	87.1	88.8	83.6	86.7
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	160	1,185	816	18	30	2,208	146	672	4,619
Catalytic Hydrocracking .....	15	181	226	0	0	421	0	387	984
Delayed and Fluid Coking .....	7	276	384	9	0	675	36	449	1,507
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.70	1.11	1.39	1.63	0.55	1.20	1.36	1.19	1.13
API Gravity, Weighted Average (degrees) .....	38.54	31.89	30.40	31.38	39.05	31.94	34.69	25.01	31.42
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,412</b>	<b>2,697</b>	<b>220</b>	<b>95</b>	<b>7,015</b>	<b>508</b>	<b>2,898</b>	<b>15,440</b>
Operating .....	592	3,320	2,697	207	95	6,911	508	2,856	15,278
Idle .....	0	92	0	13	0	105	0	42	162
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>2,233</b>	<b>521</b>	<b>0</b>	<b>0</b>	<b>2,754</b>	<b>0</b>	<b>41,034</b>	<b>44,704</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
April 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okl., Kans., Mo.	
<b>Crude Oil</b> .....	<b>40,186</b>	<b>2,707</b>	<b>42,893</b>	<b>63,151</b>	<b>11,034</b>	<b>20,353</b>	<b>94,538</b>
<b>Natural Gas Liquids</b> .....	<b>65</b>	<b>0</b>	<b>65</b>	<b>1,457</b>	<b>263</b>	<b>708</b>	<b>2,428</b>
Pentanes Plus .....	0	0	0	538	199	540	1,277
Liquefied Petroleum Gases .....	65	0	65	919	64	168	1,151
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	31	0	31	60	6	56	122
Isobutane .....	34	0	34	859	58	112	1,029
<b>Other Liquids</b> .....	<b>6,167</b>	<b>250</b>	<b>6,417</b>	<b>-254</b>	<b>-75</b>	<b>-163</b>	<b>-492</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,941	3	1,944	752	150	128	1,030
Other Hydrocarbons/Hydrogen .....	14	0	14	26	0	24	50
Oxygenates .....	W	W	1,930	726	150	104	980
Fuel Ethanol .....	W	W	W	W	W	W	455
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,801	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	2,531	230	2,761	781	-83	-504	194
Motor Gasoline Blend. Comp. (net) .....	1,806	17	1,823	-1,770	-142	213	-1,699
Aviation Gasoline Blend. Comp. (net) .....	-111	0	-111	-17	0	0	-17
<b>Total Input to Refineries</b> .....	<b>46,418</b>	<b>2,957</b>	<b>49,375</b>	<b>64,354</b>	<b>11,222</b>	<b>20,898</b>	<b>96,474</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,296	91	1,386	2,136	368	700	3,204
Operable Capacity (daily average) .....	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) <sup>b</sup> .....	87.9	93.2	88.2	90.6	94.7	99.6	92.9
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	518	20	538	775	94	199	1,068
Catalytic Hydrocracking .....	54	3	57	124	0	8	132
Delayed and Fluid Coking .....	48	0	48	165	42	64	270
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.78	1.07	0.80	0.96	2.14	0.64	1.03
API Gravity, Weighted Average (degrees) .....	32.67	35.97	32.88	34.46	29.62	36.22	34.27
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,356</b>	<b>388</b>	<b>703</b>	<b>3,447</b>
Operating .....	1,327	97	1,424	2,345	388	698	3,432
Idle .....	148	0	148	11	0	5	16
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,047</b>	<b>0</b>	<b>0</b>	<b>1,047</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
April 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>16,600</b>	<b>92,563</b>	<b>75,161</b>	<b>5,307</b>	<b>2,871</b>	<b>192,502</b>	<b>12,890</b>	<b>71,693</b>	<b>414,516</b>
<b>Natural Gas Liquids</b> .....	<b>1,072</b>	<b>2,743</b>	<b>2,031</b>	<b>186</b>	<b>221</b>	<b>6,253</b>	<b>312</b>	<b>2,626</b>	<b>11,684</b>
Pentanes Plus .....	511	1,156	535	146	117	2,465	105	1,368	5,215
Liquefied Petroleum Gases .....	561	1,587	1,496	40	104	3,788	207	1,258	6,469
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	404	314	352	0	0	1,070	120	756	2,099
Isobutane .....	157	1,273	1,144	40	104	2,718	87	502	4,370
<b>Other Liquids</b> .....	<b>496</b>	<b>8,677</b>	<b>4,276</b>	<b>12</b>	<b>75</b>	<b>13,536</b>	<b>590</b>	<b>6,664</b>	<b>26,715</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	225	2,331	1,396	0	15	3,967	26	2,233	9,200
Other Hydrocarbons/Hydrogen .....	182	105	451	0	0	738	2	348	1,152
Oxygenates .....	43	2,226	945	W	W	3,229	24	1,885	8,048
Fuel Ethanol .....	W	W	W	W	W	W	W	W	578
Methanol .....	W	W	W	W	W	W	W	W	21
MTBE .....	W	1,859	W	W	W	2,777	W	1,885	6,997
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	452
Unfinished Oils (net) .....	509	8,093	2,177	61	82	10,922	148	2,834	16,859
Motor Gasoline Blend. Comp. (net) .....	-238	-1,747	703	-49	-22	-1,353	416	1,605	792
Aviation Gasoline Blend. Comp. (net) .....	0	0	0	0	0	0	0	-8	-136
<b>Total Input to Refineries</b> .....	<b>18,168</b>	<b>103,983</b>	<b>81,468</b>	<b>5,505</b>	<b>3,167</b>	<b>212,291</b>	<b>13,792</b>	<b>80,983</b>	<b>452,915</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	558	3,107	2,533	168	96	6,462	433	2,490	13,974
Operable Capacity (daily average) .....	592	3,412	2,697	220	95	7,015	508	2,898	15,440
Operable Utilization Rate (percent) <sup>b</sup> .....	94.2	91.1	93.9	76.7	101.2	92.1	85.2	85.9	90.5
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	188	1,276	942	18	31	2,455	143	706	4,910
Catalytic Hydrocracking .....	18	209	232	0	0	459	1	396	1,045
Delayed and Fluid Coking .....	6	309	393	9	0	717	31	428	1,495
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.72	1.13	1.38	1.48	0.57	1.19	1.30	1.14	1.11
API Gravity, Weighted Average (degrees) .....	38.60	31.94	30.35	33.55	39.03	32.05	35.41	25.46	31.55
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,412</b>	<b>2,697</b>	<b>220</b>	<b>95</b>	<b>7,015</b>	<b>508</b>	<b>2,898</b>	<b>15,440</b>
Operating .....	592	3,320	2,697	212	95	6,915	508	2,844	15,123
Idle .....	0	92	0	8	0	100	0	54	318
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>1,325</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,325</b>	<b>0</b>	<b>41,087</b>	<b>43,459</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
May 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>42,219</b>	<b>2,870</b>	<b>45,089</b>	<b>67,347</b>	<b>11,112</b>	<b>19,917</b>	<b>98,376</b>
<b>Natural Gas Liquids</b> .....	<b>73</b>	<b>0</b>	<b>73</b>	<b>1,582</b>	<b>285</b>	<b>827</b>	<b>2,694</b>
Pentanes Plus .....	0	0	0	636	215	601	1,452
Liquefied Petroleum Gases .....	73	0	73	946	70	226	1,242
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	7	0	7	43	6	35	84
Isobutane .....	66	0	66	903	64	191	1,158
<b>Other Liquids</b> .....	<b>4,599</b>	<b>27</b>	<b>4,626</b>	<b>-282</b>	<b>594</b>	<b>575</b>	<b>887</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,945	1	1,946	576	174	156	906
Other Hydrocarbons/Hydrogen .....	24	0	24	28	0	28	56
Oxygenates .....	W	W	1,922	548	174	128	850
Fuel Ethanol .....	W	W	W	W	W	W	480
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,847	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	2,271	37	2,308	1,057	5	130	1,192
Motor Gasoline Blend. Comp. (net) .....	453	-11	442	-1,918	415	289	-1,214
Aviation Gasoline Blend. Comp. (net) .....	-70	0	-70	3	0	0	3
<b>Total Input to Refineries</b> .....	<b>46,891</b>	<b>2,897</b>	<b>49,788</b>	<b>68,647</b>	<b>11,991</b>	<b>21,319</b>	<b>101,957</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,322	93	1,415	2,232	358	653	3,244
Operable Capacity (daily average) .....	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) <sup>b</sup> .....	89.7	95.5	90.0	94.7	92.3	92.9	94.1
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	575	19	594	820	117	212	1,149
Catalytic Hydrocracking .....	69	3	73	114	0	8	122
Delayed and Fluid Coking .....	43	0	43	161	70	55	286
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	1.04	0.84	1.03	1.06	1.97	0.70	1.09
API Gravity, Weighted Average (degrees) .....	31.88	34.97	32.07	34.55	30.74	35.72	34.35
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,356</b>	<b>388</b>	<b>703</b>	<b>3,447</b>
Operating .....	1,395	97	1,492	2,285	388	698	3,371
Idle .....	80	0	80	72	0	5	76
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>430</b>	<b>0</b>	<b>0</b>	<b>430</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
May 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>17,062</b>	<b>97,983</b>	<b>78,718</b>	<b>5,686</b>	<b>3,034</b>	<b>202,483</b>	<b>14,812</b>	<b>82,638</b>	<b>443,398</b>
<b>Natural Gas Liquids</b>	<b>986</b>	<b>3,124</b>	<b>1,817</b>	<b>220</b>	<b>226</b>	<b>6,373</b>	<b>369</b>	<b>2,834</b>	<b>12,343</b>
Pentanes Plus	525	1,481	536	160	119	2,821	130	1,410	5,813
Liquefied Petroleum Gases	461	1,643	1,281	60	107	3,552	239	1,424	6,530
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	371	320	338	0	0	1,029	129	823	2,072
Isobutane	90	1,323	943	60	107	2,523	110	601	4,458
<b>Other Liquids</b>	<b>324</b>	<b>6,281</b>	<b>3,296</b>	<b>-178</b>	<b>78</b>	<b>9,801</b>	<b>-133</b>	<b>3,833</b>	<b>19,014</b>
Other Hydrocarbons/Hydrogen/Oxygenates	78	2,435	1,233	0	16	3,762	36	2,533	9,183
Other Hydrocarbons/Hydrogen	18	122	365	0	0	505	5	382	972
Oxygenates	60	2,313	868	W	W	3,257	31	2,151	8,211
Fuel Ethanol	W	W	W	W	W	W	W	W	552
Methanol	W	W	W	W	W	W	W	W	20
MTBE	W	1,873	W	W	W	2,667	W	2,130	7,006
Other Oxygenates <sup>a</sup>	W	W	W	W	W	W	W	W	633
Unfinished Oils (net)	-9	4,606	2,979	-76	-26	7,474	-101	1,780	12,653
Motor Gasoline Blend. Comp. (net)	255	-761	-914	-102	88	-1,434	-68	-483	-2,757
Aviation Gasoline Blend. Comp. (net)	0	1	-2	0	0	-1	0	3	-65
<b>Total Input to Refineries</b>	<b>18,372</b>	<b>107,388</b>	<b>83,831</b>	<b>5,728</b>	<b>3,338</b>	<b>218,657</b>	<b>15,048</b>	<b>89,305</b>	<b>474,755</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	554	3,175	2,567	176	98	6,569	482	2,747	14,457
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,385
Operable Utilization Rate (percent) <sup>b</sup>	93.6	94.9	95.2	80.0	103.5	94.5	94.9	94.5	94.0
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	174	1,211	900	17	31	2,333	154	760	4,990
Catalytic Hydrocracking	17	242	236	0	0	496	4	480	1,173
Delayed and Fluid Coking	6	344	386	8	0	743	37	491	1,601
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.63	1.11	1.33	1.48	0.55	1.16	1.26	1.18	1.14
API Gravity, Weighted Average (degrees)	39.28	32.11	29.72	32.58	39.19	31.91	35.33	25.55	31.36
<b>Operable Capacity (daily average)</b>	<b>592</b>	<b>3,347</b>	<b>2,697</b>	<b>220</b>	<b>95</b>	<b>6,950</b>	<b>508</b>	<b>2,908</b>	<b>15,385</b>
Operating	592	3,320	2,697	212	95	6,915	508	2,872	15,158
Idle	0	27	0	8	0	35	0	35	227
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>2</b>	<b>967</b>	<b>0</b>	<b>0</b>	<b>969</b>	<b>0</b>	<b>40,261</b>	<b>41,660</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
June 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>43,263</b>	<b>2,917</b>	<b>46,180</b>	<b>66,237</b>	<b>12,294</b>	<b>20,775</b>	<b>99,306</b>
<b>Natural Gas Liquids</b> .....	<b>95</b>	<b>0</b>	<b>95</b>	<b>1,205</b>	<b>447</b>	<b>843</b>	<b>2,495</b>
Pentanes Plus .....	6	0	6	422	387	590	1,399
Liquefied Petroleum Gases .....	89	0	89	783	60	253	1,096
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	1	0	1	63	1	36	100
Isobutane .....	88	0	88	720	59	217	996
<b>Other Liquids</b> .....	<b>5,325</b>	<b>82</b>	<b>5,407</b>	<b>765</b>	<b>593</b>	<b>-489</b>	<b>869</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,906	1	1,907	488	182	183	853
Other Hydrocarbons/Hydrogen .....	20	0	20	24	0	29	53
Oxygenates .....	W	W	1,887	464	182	154	800
Fuel Ethanol .....	W	W	W	W	W	W	484
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,803	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	3,036	94	3,130	1,010	48	-744	314
Motor Gasoline Blend. Comp. (net) .....	521	-13	508	-736	363	72	-301
Aviation Gasoline Blend. Comp. (net) .....	-138	0	-138	3	0	0	3
<b>Total Input to Refineries</b> .....	<b>48,683</b>	<b>2,999</b>	<b>51,682</b>	<b>68,207</b>	<b>13,334</b>	<b>21,129</b>	<b>102,670</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,401	97	1,498	2,279	410	705	3,394
Operable Capacity (daily average) .....	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) <sup>b</sup> .....	95.0	100.2	95.3	96.7	105.5	100.3	98.4
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	580	20	600	841	136	208	1,185
Catalytic Hydrocracking .....	75	4	78	133	0	8	141
Delayed and Fluid Coking .....	82	0	82	160	69	62	292
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	1.30	1.13	1.29	1.16	1.71	0.73	1.14
API Gravity, Weighted Average (degrees) .....	30.43	34.36	30.68	33.78	31.34	35.75	33.89
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,356</b>	<b>388</b>	<b>703</b>	<b>3,447</b>
Operating .....	1,435	97	1,532	2,285	388	695	3,368
Idle .....	40	0	40	72	0	8	79
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>702</b>	<b>0</b>	<b>0</b>	<b>702</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
June 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>17,719</b>	<b>96,966</b>	<b>76,227</b>	<b>5,647</b>	<b>2,892</b>	<b>199,451</b>	<b>14,827</b>	<b>76,839</b>	<b>436,603</b>
<b>Natural Gas Liquids</b>	<b>803</b>	<b>2,638</b>	<b>2,095</b>	<b>216</b>	<b>220</b>	<b>5,972</b>	<b>317</b>	<b>2,531</b>	<b>11,410</b>
Pentanes Plus	424	1,325	597	156	123	2,625	92	1,346	5,468
Liquefied Petroleum Gases	379	1,313	1,498	60	97	3,347	225	1,185	5,942
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	249	308	281	0	0	838	96	700	1,735
Isobutane	130	1,005	1,217	60	97	2,509	129	485	4,207
<b>Other Liquids</b>	<b>37</b>	<b>9,105</b>	<b>4,173</b>	<b>-224</b>	<b>49</b>	<b>13,140</b>	<b>297</b>	<b>2,320</b>	<b>22,033</b>
Other Hydrocarbons/Hydrogen/Oxygenates	146	2,062	902	0	14	3,124	26	2,011	7,921
Other Hydrocarbons/Hydrogen	106	200	361	0	0	667	4	340	1,084
Oxygenates	40	1,862	541	W	W	2,457	22	1,671	6,837
Fuel Ethanol	W	W	W	W	W	W	W	W	544
Methanol	W	W	W	W	W	W	W	W	26
MTBE	W	1,694	W	W	W	2,210	W	1,658	5,979
Other Oxygenates <sup>a</sup>	W	W	W	W	W	W	W	W	288
Unfinished Oils (net)	148	8,513	3,836	-162	11	12,346	128	131	16,049
Motor Gasoline Blend. Comp. (net)	-257	-1,470	-566	-62	24	-2,331	143	182	-1,799
Aviation Gasoline Blend. Comp. (net)	0	0	1	0	0	1	0	-4	-138
<b>Total Input to Refineries</b>	<b>18,559</b>	<b>108,709</b>	<b>82,495</b>	<b>5,639</b>	<b>3,161</b>	<b>218,563</b>	<b>15,441</b>	<b>81,690</b>	<b>470,046</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	594	3,232	2,581	180	96	6,683	501	2,638	14,714
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,385
Operable Utilization Rate (percent) <sup>b</sup>	100.2	96.6	95.7	82.0	101.9	96.2	98.6	90.7	95.6
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	191	1,330	959	18	30	2,529	158	749	5,222
Catalytic Hydrocracking	22	254	231	0	0	507	4	431	1,161
Delayed and Fluid Coking	7	371	370	9	0	756	38	499	1,668
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.66	1.05	1.31	1.66	0.64	1.12	1.31	1.20	1.16
API Gravity, Weighted Average (degrees)	38.29	31.99	29.77	31.22	39.16	31.78	34.61	25.31	31.05
<b>Operable Capacity (daily average)</b>	<b>592</b>	<b>3,347</b>	<b>2,697</b>	<b>220</b>	<b>95</b>	<b>6,950</b>	<b>508</b>	<b>2,908</b>	<b>15,385</b>
Operating	592	3,320	2,697	220	95	6,923	508	2,882	15,213
Idle	0	27	0	0	0	27	0	26	172
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>374</b>	<b>0</b>	<b>0</b>	<b>374</b>	<b>0</b>	<b>44,396</b>	<b>45,472</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
July 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>45,792</b>	<b>3,017</b>	<b>48,809</b>	<b>67,775</b>	<b>12,524</b>	<b>21,591</b>	<b>101,890</b>
<b>Natural Gas Liquids</b> .....	<b>112</b>	<b>0</b>	<b>112</b>	<b>1,516</b>	<b>232</b>	<b>856</b>	<b>2,604</b>
Pentanes Plus .....	1	0	1	725	155	469	1,349
Liquefied Petroleum Gases .....	111	0	111	791	77	387	1,255
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	1	0	1	25	0	25	50
Isobutane .....	110	0	110	766	77	362	1,205
<b>Other Liquids</b> .....	<b>5,394</b>	<b>112</b>	<b>5,506</b>	<b>2,033</b>	<b>889</b>	<b>-486</b>	<b>2,436</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,072	0	2,072	618	194	138	950
Other Hydrocarbons/Hydrogen .....	26	0	26	33	0	27	60
Oxygenates .....	W	W	2,046	585	194	111	890
Fuel Ethanol .....	W	W	W	W	W	W	634
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,978	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	3,105	122	3,227	1,678	9	-352	1,335
Motor Gasoline Blend. Comp. (net) .....	299	-10	289	-255	686	-272	159
Aviation Gasoline Blend. Comp. (net) .....	-82	0	-82	-8	0	0	-8
<b>Total Input to Refineries</b> .....	<b>51,298</b>	<b>3,129</b>	<b>54,427</b>	<b>71,324</b>	<b>13,645</b>	<b>21,961</b>	<b>106,930</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,376	97	1,474	2,219	404	714	3,336
Operable Capacity (daily average) .....	1,475	97	1,572	2,348	388	703	3,439
Operable Utilization Rate (percent) <sup>b</sup> .....	93.4	100.2	93.8	94.5	104.1	101.5	97.0
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	589	18	607	805	132	207	1,143
Catalytic Hydrocracking .....	70	3	74	131	0	8	138
Delayed and Fluid Coking .....	86	0	86	165	47	66	278
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	1.30	0.97	1.28	1.15	1.73	0.62	1.11
API Gravity, Weighted Average (degrees) .....	29.82	35.07	30.14	33.14	30.59	33.93	32.99
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,348</b>	<b>388</b>	<b>703</b>	<b>3,439</b>
Operating .....	1,355	97	1,452	2,285	388	695	3,368
Idle .....	120	0	120	63	0	8	71
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>686</b>	<b>0</b>	<b>0</b>	<b>686</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
July 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>17,823</b>	<b>99,146</b>	<b>75,581</b>	<b>5,292</b>	<b>3,037</b>	<b>200,879</b>	<b>15,208</b>	<b>79,707</b>	<b>446,493</b>
<b>Natural Gas Liquids</b> .....	<b>1,012</b>	<b>3,105</b>	<b>2,150</b>	<b>216</b>	<b>257</b>	<b>6,740</b>	<b>288</b>	<b>2,478</b>	<b>12,222</b>
Pentanes Plus .....	528	1,433	552	172	161	2,846	94	1,217	5,507
Liquefied Petroleum Gases .....	484	1,672	1,598	44	96	3,894	194	1,261	6,715
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	340	344	303	0	0	987	81	700	1,819
Isobutane .....	144	1,328	1,295	44	96	2,907	113	561	4,896
<b>Other Liquids</b> .....	<b>209</b>	<b>10,162</b>	<b>6,810</b>	<b>30</b>	<b>53</b>	<b>17,264</b>	<b>399</b>	<b>3,802</b>	<b>29,407</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	116	2,304	959	0	17	3,396	34	2,214	8,666
Other Hydrocarbons/Hydrogen .....	83	248	406	0	0	737	2	444	1,269
Oxygenates .....	33	2,056	553	W	W	2,659	32	1,770	7,397
Fuel Ethanol .....	W	W	W	W	W	W	W	W	711
Methanol .....	W	W	W	W	W	W	W	W	26
MTBE .....	W	1,902	W	W	W	2,431	W	1,729	6,393
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	267
Unfinished Oils (net) .....	76	8,504	5,969	159	-29	14,679	98	1,180	20,519
Motor Gasoline Blend. Comp. (net) .....	17	-638	-116	-129	65	-801	267	407	321
Aviation Gasoline Blend. Comp. (net) .....	0	-8	-2	0	0	-10	0	1	-99
<b>Total Input to Refineries</b> .....	<b>19,044</b>	<b>112,413</b>	<b>84,541</b>	<b>5,538</b>	<b>3,347</b>	<b>224,883</b>	<b>15,895</b>	<b>85,987</b>	<b>488,122</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	578	3,218	2,460	161	98	6,515	492	2,643	14,461
Operable Capacity (daily average) .....	592	3,347	2,697	220	95	6,950	508	2,908	15,376
Operable Utilization Rate (percent) <sup>b</sup> .....	97.5	96.2	91.2	73.5	103.6	93.7	96.9	90.9	94.0
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	187	1,268	856	18	31	2,360	160	720	4,990
Catalytic Hydrocracking .....	16	245	262	0	0	523	5	459	1,198
Delayed and Fluid Coking .....	6	318	396	9	0	730	36	457	1,587
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.62	1.13	1.26	1.69	0.53	1.14	1.29	1.16	1.16
API Gravity, Weighted Average (degrees) .....	38.26	32.21	29.99	30.93	38.82	31.96	34.47	25.55	30.91
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,347</b>	<b>2,697</b>	<b>220</b>	<b>95</b>	<b>6,950</b>	<b>508</b>	<b>2,908</b>	<b>15,376</b>
Operating .....	592	3,320	2,697	212	95	6,915	508	2,799	15,042
Idle .....	0	27	0	8	0	35	0	108	334
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>1,468</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,468</b>	<b>0</b>	<b>44,347</b>	<b>46,501</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
August 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>46,173</b>	<b>2,994</b>	<b>49,167</b>	<b>66,641</b>	<b>12,484</b>	<b>22,269</b>	<b>101,394</b>
<b>Natural Gas Liquids</b> .....	<b>161</b>	<b>0</b>	<b>161</b>	<b>1,279</b>	<b>352</b>	<b>872</b>	<b>2,503</b>
Pentanes Plus .....	3	0	3	491	261	530	1,282
Liquefied Petroleum Gases .....	158	0	158	788	91	342	1,221
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	4	0	4	29	0	70	99
Isobutane .....	154	0	154	759	91	272	1,122
<b>Other Liquids</b> .....	<b>7,448</b>	<b>91</b>	<b>7,539</b>	<b>571</b>	<b>578</b>	<b>-191</b>	<b>958</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,738	0	1,738	676	194	158	1,028
Other Hydrocarbons/Hydrogen .....	34	0	34	23	0	31	54
Oxygenates .....	W	W	1,704	653	194	127	974
Fuel Ethanol .....	W	W	W	W	W	W	650
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,649	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	3,642	92	3,734	1,513	216	-410	1,319
Motor Gasoline Blend. Comp. (net) .....	2,178	-1	2,177	-1,620	168	61	-1,391
Aviation Gasoline Blend. Comp. (net) .....	-110	0	-110	2	0	0	2
<b>Total Input to Refineries</b> .....	<b>53,782</b>	<b>3,085</b>	<b>56,867</b>	<b>68,491</b>	<b>13,414</b>	<b>22,950</b>	<b>104,855</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,450	97	1,546	2,223	403	733	3,359
Operable Capacity (daily average) .....	1,475	97	1,572	2,365	388	703	3,456
Operable Utilization Rate (percent) <sup>b</sup> .....	98.3	99.4	98.4	94.0	103.7	104.3	97.2
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	596	18	614	818	133	209	1,161
Catalytic Hydrocracking .....	74	4	78	132	0	7	138
Delayed and Fluid Coking .....	89	0	89	152	63	69	283
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.86	0.95	0.87	1.13	1.72	0.67	1.10
API Gravity, Weighted Average (degrees) .....	30.96	34.24	31.16	33.84	28.46	36.06	33.66
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,365</b>	<b>388</b>	<b>703</b>	<b>3,456</b>
Operating .....	1,435	97	1,532	2,362	388	695	3,446
Idle .....	40	0	40	2	0	8	10
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>747</b>	<b>0</b>	<b>0</b>	<b>747</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
August 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>18,246</b>	<b>95,418</b>	<b>74,327</b>	<b>5,567</b>	<b>2,941</b>	<b>196,499</b>	<b>14,752</b>	<b>80,750</b>	<b>442,562</b>
<b>Natural Gas Liquids</b> .....	<b>1,111</b>	<b>3,054</b>	<b>2,233</b>	<b>224</b>	<b>244</b>	<b>6,866</b>	<b>330</b>	<b>2,801</b>	<b>12,661</b>
Pentanes Plus .....	576	1,617	586	178	141	3,098	119	1,432	5,934
Liquefied Petroleum Gases .....	535	1,437	1,647	46	103	3,768	211	1,369	6,727
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	401	364	430	0	0	1,195	89	910	2,297
Isobutane .....	134	1,073	1,217	46	103	2,573	122	459	4,430
<b>Other Liquids</b> .....	<b>-452</b>	<b>10,678</b>	<b>6,012</b>	<b>-173</b>	<b>105</b>	<b>16,170</b>	<b>753</b>	<b>3,456</b>	<b>28,876</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	98	2,126	785	0	19	3,028	39	2,516	8,349
Other Hydrocarbons/Hydrogen .....	74	247	298	0	0	619	9	514	1,230
Oxygenates .....	24	1,879	487	W	W	2,409	30	2,002	7,119
Fuel Ethanol .....	W	W	W	W	W	W	W	W	709
Methanol .....	W	W	W	W	W	W	W	W	28
MTBE .....	W	1,727	W	W	W	2,173	W	1,934	6,091
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	291
Unfinished Oils (net) .....	-252	9,382	5,023	-31	10	14,132	187	247	19,619
Motor Gasoline Blend. Comp. (net) .....	-298	-830	191	-142	76	-1,003	527	686	996
Aviation Gasoline Blend. Comp. (net) .....	0	0	13	0	0	13	0	7	-88
<b>Total Input to Refineries</b> .....	<b>18,905</b>	<b>109,150</b>	<b>82,572</b>	<b>5,618</b>	<b>3,290</b>	<b>219,535</b>	<b>15,835</b>	<b>87,007</b>	<b>484,099</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	592	3,116	2,424	168	95	6,396	481	2,691	14,473
Operable Capacity (daily average) .....	592	3,347	2,697	220	95	6,950	508	2,908	15,393
Operable Utilization Rate (percent) <sup>b</sup> .....	100.0	93.1	89.9	76.8	100.3	92.0	94.8	92.5	94.0
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	191	1,288	884	18	29	2,410	148	704	5,037
Catalytic Hydrocracking .....	24	250	182	0	0	456	5	451	1,128
Delayed and Fluid Coking .....	7	332	376	11	0	726	30	484	1,613
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.64	1.06	1.27	1.52	0.54	1.11	1.32	1.16	1.10
API Gravity, Weighted Average (degrees) .....	37.92	32.08	30.71	32.26	39.24	32.23	35.08	25.67	31.30
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,347</b>	<b>2,697</b>	<b>220</b>	<b>95</b>	<b>6,950</b>	<b>508</b>	<b>2,908</b>	<b>15,393</b>
Operating .....	592	3,320	2,697	212	95	6,915	508	2,835	15,236
Idle .....	0	27	0	8	0	35	0	72	157
<b>Alaskan Crude Oil Receipts</b> .....	<b>345</b>	<b>0</b>	<b>244</b>	<b>0</b>	<b>0</b>	<b>589</b>	<b>0</b>	<b>45,258</b>	<b>46,594</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
September 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okl., Kans., Mo.	
<b>Crude Oil</b> .....	<b>43,641</b>	<b>3,015</b>	<b>46,656</b>	<b>67,092</b>	<b>11,959</b>	<b>20,842</b>	<b>99,893</b>
<b>Natural Gas Liquids</b> .....	<b>501</b>	<b>0</b>	<b>501</b>	<b>1,818</b>	<b>473</b>	<b>939</b>	<b>3,230</b>
Pentanes Plus .....	44	0	44	493	400	493	1,386
Liquefied Petroleum Gases .....	457	0	457	1,325	73	446	1,844
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	246	0	246	452	0	183	635
Isobutane .....	211	0	211	873	73	263	1,209
<b>Other Liquids</b> .....	<b>6,239</b>	<b>92</b>	<b>6,331</b>	<b>1,668</b>	<b>537</b>	<b>-120</b>	<b>2,085</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,791	0	1,791	640	170	113	923
Other Hydrocarbons/Hydrogen .....	22	0	22	7	0	29	36
Oxygenates .....	W	W	1,769	633	170	84	887
Fuel Ethanol .....	W	W	W	W	W	W	680
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,684	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	3,693	101	3,794	1,650	128	-440	1,338
Motor Gasoline Blend. Comp. (net) .....	854	-9	845	-629	239	207	-183
Aviation Gasoline Blend. Comp. (net) .....	-99	0	-99	7	0	0	7
<b>Total Input to Refineries</b> .....	<b>50,381</b>	<b>3,107</b>	<b>53,488</b>	<b>70,578</b>	<b>12,969</b>	<b>21,661</b>	<b>105,208</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,417	101	1,518	2,329	399	704	3,432
Operable Capacity (daily average) .....	1,475	97	1,572	2,362	388	703	3,453
Operable Utilization Rate (percent) <sup>b</sup> .....	96.1	103.4	96.6	98.6	102.7	100.2	99.4
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	553	19	572	829	131	206	1,166
Catalytic Hydrocracking .....	63	4	68	131	0	8	139
Delayed and Fluid Coking .....	89	0	89	146	64	68	278
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.85	1.12	0.87	1.12	1.70	0.73	1.11
API Gravity, Weighted Average (degrees) .....	31.78	34.01	31.92	33.58	29.26	35.89	33.54
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,362</b>	<b>388</b>	<b>703</b>	<b>3,453</b>
Operating .....	1,475	97	1,572	2,362	388	695	3,446
Idle .....	0	0	0	0	0	8	8
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>216</b>	<b>0</b>	<b>0</b>	<b>216</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>15,951</b>	<b>96,009</b>	<b>76,516</b>	<b>5,577</b>	<b>2,843</b>	<b>196,896</b>	<b>13,587</b>	<b>75,017</b>	<b>432,049</b>
<b>Natural Gas Liquids</b> .....	<b>1,026</b>	<b>3,935</b>	<b>2,529</b>	<b>201</b>	<b>244</b>	<b>7,935</b>	<b>351</b>	<b>2,811</b>	<b>14,828</b>
Pentanes Plus .....	486	1,665	454	164	145	2,914	116	1,361	5,821
Liquefied Petroleum Gases .....	540	2,270	2,075	37	99	5,021	235	1,450	9,007
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	415	925	1,002	2	0	2,344	92	991	4,308
Isobutane .....	125	1,345	1,073	35	99	2,677	143	459	4,699
<b>Other Liquids</b> .....	<b>-23</b>	<b>8,890</b>	<b>4,200</b>	<b>-137</b>	<b>103</b>	<b>13,033</b>	<b>421</b>	<b>4,604</b>	<b>26,474</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	103	2,291	961	0	23	3,378	29	3,094	9,215
Other Hydrocarbons/Hydrogen .....	81	220	368	0	0	669	2	537	1,266
Oxygenates .....	22	2,071	593	W	W	2,709	27	2,557	7,949
Fuel Ethanol .....	W	W	W	W	W	W	W	W	773
Methanol .....	W	W	W	W	W	W	W	W	21
MTBE .....	W	1,934	W	W	W	2,488	W	2,449	6,821
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	334
Unfinished Oils (net) .....	-425	7,972	3,755	38	33	11,373	-22	1,973	18,456
Motor Gasoline Blend. Comp. (net) .....	299	-1,372	-503	-175	47	-1,704	414	-455	-1,083
Aviation Gasoline Blend. Comp. (net) .....	0	-1	-13	0	0	-14	0	-8	-114
<b>Total Input to Refineries</b> .....	<b>16,954</b>	<b>108,834</b>	<b>83,245</b>	<b>5,641</b>	<b>3,190</b>	<b>217,864</b>	<b>14,359</b>	<b>82,432</b>	<b>473,351</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	534	3,213	2,581	175	95	6,598	455	2,590	14,592
Operable Capacity (daily average) .....	592	3,307	2,657	220	95	6,870	508	2,869	15,272
Operable Utilization Rate (percent) <sup>b</sup> .....	90.2	97.2	97.1	79.8	100.2	96.0	89.6	90.3	95.6
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	157	1,299	902	18	31	2,406	134	737	5,014
Catalytic Hydrocracking .....	50	211	226	0	0	487	4	452	1,149
Delayed and Fluid Coking .....	4	353	372	11	0	740	27	483	1,617
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.73	1.16	1.26	1.68	0.57	1.17	1.37	1.18	1.13
API Gravity, Weighted Average (degrees) .....	37.43	31.99	29.22	30.41	39.26	31.41	34.60	25.55	31.01
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,307</b>	<b>2,657</b>	<b>220</b>	<b>95</b>	<b>6,870</b>	<b>508</b>	<b>2,869</b>	<b>15,272</b>
Operating .....	592	3,280	2,657	212	95	6,835	508	2,793	15,154
Idle .....	0	27	0	8	0	35	0	76	118
<b>Alaskan Crude Oil Receipts</b> .....	<b>277</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>277</b>	<b>0</b>	<b>40,938</b>	<b>41,431</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
October 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>40,480</b>	<b>2,883</b>	<b>43,363</b>	<b>65,010</b>	<b>10,644</b>	<b>20,268</b>	<b>95,922</b>
<b>Natural Gas Liquids</b> .....	<b>622</b>	<b>0</b>	<b>622</b>	<b>2,133</b>	<b>439</b>	<b>1,058</b>	<b>3,630</b>
Pentanes Plus .....	139	0	139	181	293	482	956
Liquefied Petroleum Gases .....	483	0	483	1,952	146	576	2,674
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	317	0	317	881	76	367	1,324
Isobutane .....	166	0	166	1,071	70	209	1,350
<b>Other Liquids</b> .....	<b>9,831</b>	<b>123</b>	<b>9,954</b>	<b>603</b>	<b>707</b>	<b>-1,243</b>	<b>67</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,301	1	2,302	706	199	122	1,027
Other Hydrocarbons/Hydrogen .....	61	0	61	12	0	28	40
Oxygenates .....	W	W	2,241	694	199	94	987
Fuel Ethanol .....	W	W	W	W	W	W	827
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	2,162	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	4,990	129	5,119	930	92	-1,157	-135
Motor Gasoline Blend. Comp. (net) .....	2,540	-7	2,533	-1,046	416	-208	-838
Aviation Gasoline Blend. Comp. (net) .....	0	0	0	13	0	0	13
<b>Total Input to Refineries</b> .....	<b>50,933</b>	<b>3,006</b>	<b>53,939</b>	<b>67,746</b>	<b>11,790</b>	<b>20,083</b>	<b>99,619</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,262	93	1,355	2,168	343	658	3,169
Operable Capacity (daily average) .....	1,475	97	1,572	2,282	388	703	3,373
Operable Utilization Rate (percent) <sup>b</sup> .....	85.6	95.9	86.2	95.0	88.4	93.6	94.0
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	542	16	558	788	116	175	1,079
Catalytic Hydrocracking .....	69	4	72	121	0	7	128
Delayed and Fluid Coking .....	78	0	78	144	62	59	265
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.85	1.02	0.86	1.16	1.49	0.71	1.10
API Gravity, Weighted Average (degrees) .....	31.79	34.91	31.99	33.33	29.10	36.27	33.49
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,282</b>	<b>388</b>	<b>703</b>	<b>3,373</b>
Operating .....	1,435	97	1,532	2,282	388	695	3,365
Idle .....	40	0	40	0	0	8	8
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>873</b>	<b>0</b>	<b>0</b>	<b>873</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
October 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>17,479</b>	<b>94,721</b>	<b>73,944</b>	<b>4,548</b>	<b>2,984</b>	<b>193,676</b>	<b>13,088</b>	<b>75,488</b>	<b>421,537</b>
<b>Natural Gas Liquids</b>	<b>1,202</b>	<b>4,206</b>	<b>2,825</b>	<b>246</b>	<b>218</b>	<b>8,697</b>	<b>408</b>	<b>3,282</b>	<b>16,639</b>
Pentanes Plus	580	1,430	527	179	117	2,833	128	1,474	5,530
Liquefied Petroleum Gases	622	2,776	2,298	67	101	5,864	280	1,808	11,109
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	489	1,317	1,333	31	0	3,170	182	1,172	6,165
Isobutane	133	1,459	965	36	101	2,694	98	636	4,944
<b>Other Liquids</b>	<b>-96</b>	<b>10,619</b>	<b>-33</b>	<b>-120</b>	<b>19</b>	<b>10,389</b>	<b>521</b>	<b>2,042</b>	<b>22,973</b>
Other Hydrocarbons/Hydrogen/Oxygenates	97	2,651	719	0	23	3,490	98	3,063	9,980
Other Hydrocarbons/Hydrogen	79	256	309	0	0	644	15	551	1,311
Oxygenates	18	2,395	410	W	W	2,846	83	2,512	8,669
Fuel Ethanol	W	W	W	W	W	W	W	W	1,052
Methanol	W	W	W	W	W	W	W	W	24
MTBE	W	2,265	W	W	W	2,660	W	2,371	7,396
Other Oxygenates <sup>a</sup>	W	W	W	W	W	W	W	W	197
Unfinished Oils (net)	43	9,525	20	-51	-2	9,535	87	758	15,364
Motor Gasoline Blend. Comp. (net)	-236	-1,556	-779	-69	-2	-2,642	336	-1,789	-2,400
Aviation Gasoline Blend. Comp. (net)	0	-1	7	0	0	6	0	10	29
<b>Total Input to Refineries</b>	<b>18,585</b>	<b>109,546</b>	<b>76,736</b>	<b>4,674</b>	<b>3,221</b>	<b>212,762</b>	<b>14,017</b>	<b>80,812</b>	<b>461,149</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	567	3,048	2,411	140	96	6,263	429	2,533	13,748
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,191
Operable Utilization Rate (percent) <sup>b</sup>	95.7	92.2	90.7	63.9	101.8	91.2	84.4	88.3	90.5
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	173	1,243	786	18	30	2,250	138	708	4,732
Catalytic Hydrocracking	44	226	188	0	0	458	2	410	1,070
Delayed and Fluid Coking	5	346	367	7	0	725	24	466	1,557
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.68	1.05	1.24	1.77	0.55	1.10	1.31	1.18	1.10
API Gravity, Weighted Average (degrees)	38.01	32.72	30.27	29.68	39.20	32.31	34.99	25.46	31.34
<b>Operable Capacity (daily average)</b>	<b>592</b>	<b>3,307</b>	<b>2,657</b>	<b>220</b>	<b>95</b>	<b>6,870</b>	<b>508</b>	<b>2,869</b>	<b>15,191</b>
Operating	592	3,280	2,657	212	95	6,835	508	2,793	15,033
Idle	0	27	0	8	0	35	0	76	158
<b>Alaskan Crude Oil Receipts</b>	<b>83</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>83</b>	<b>0</b>	<b>38,255</b>	<b>39,211</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
November 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>41,715</b>	<b>2,528</b>	<b>44,243</b>	<b>62,720</b>	<b>11,605</b>	<b>19,052</b>	<b>93,377</b>
<b>Natural Gas Liquids</b> .....	<b>372</b>	<b>0</b>	<b>372</b>	<b>2,941</b>	<b>394</b>	<b>1,341</b>	<b>4,676</b>
Pentanes Plus .....	116	0	116	133	133	598	864
Liquefied Petroleum Gases .....	256	0	256	2,808	261	743	3,812
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	156	0	156	1,832	165	443	2,440
Isobutane .....	100	0	100	976	96	300	1,372
<b>Other Liquids</b> .....	<b>7,453</b>	<b>127</b>	<b>7,580</b>	<b>3,707</b>	<b>291</b>	<b>-300</b>	<b>3,698</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,161	0	2,161	731	161	139	1,031
Other Hydrocarbons/Hydrogen .....	42	0	42	27	0	29	56
Oxygenates .....	W	W	2,119	704	161	110	975
Fuel Ethanol .....	W	W	W	W	W	W	803
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,992	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	2,797	140	2,937	2,887	21	-707	2,201
Motor Gasoline Blend. Comp. (net) .....	2,458	-13	2,445	107	109	268	484
Aviation Gasoline Blend. Comp. (net) .....	37	0	37	-18	0	0	-18
<b>Total Input to Refineries</b> .....	<b>49,540</b>	<b>2,655</b>	<b>52,195</b>	<b>69,368</b>	<b>12,290</b>	<b>20,093</b>	<b>101,751</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	1,351	84	1,436	2,148	387	646	3,180
Operable Capacity (daily average) .....	1,475	97	1,572	2,287	388	703	3,378
Operable Utilization Rate (percent) <sup>b</sup> .....	91.6	86.7	91.3	93.9	99.6	91.9	94.1
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking .....	603	17	619	802	129	171	1,101
Catalytic Hydrocracking .....	53	5	58	110	0	3	113
Delayed and Fluid Coking .....	83	0	83	157	68	51	276
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.71	1.08	0.73	1.16	1.62	0.78	1.14
API Gravity, Weighted Average (degrees) .....	31.57	34.12	31.72	33.18	28.63	36.04	33.20
<b>Operable Capacity (daily average)</b> .....	<b>1,475</b>	<b>97</b>	<b>1,572</b>	<b>2,287</b>	<b>388</b>	<b>703</b>	<b>3,378</b>
Operating .....	1,435	82	1,516	2,287	388	695	3,371
Idle .....	40	16	56	0	0	8	8
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
November 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>16,842</b>	<b>94,023</b>	<b>73,398</b>	<b>5,358</b>	<b>2,854</b>	<b>192,475</b>	<b>13,986</b>	<b>70,915</b>	<b>414,996</b>
<b>Natural Gas Liquids</b>	<b>966</b>	<b>3,969</b>	<b>3,003</b>	<b>257</b>	<b>232</b>	<b>8,427</b>	<b>668</b>	<b>3,394</b>	<b>17,537</b>
Pentanes Plus	413	1,311	567	165	130	2,586	162	1,613	5,341
Liquefied Petroleum Gases	553	2,658	2,436	92	102	5,841	506	1,781	12,196
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	451	1,498	1,575	48	0	3,572	378	1,305	7,851
Isobutane	102	1,160	861	44	102	2,269	128	476	4,345
<b>Other Liquids</b>	<b>-163</b>	<b>9,214</b>	<b>3,159</b>	<b>-188</b>	<b>112</b>	<b>12,134</b>	<b>146</b>	<b>1,194</b>	<b>24,752</b>
Other Hydrocarbons/Hydrogen/Oxygenates	150	2,028	978	0	25	3,181	145	2,839	9,357
Other Hydrocarbons/Hydrogen	61	291	413	0	0	765	5	509	1,377
Oxygenates	89	1,737	565	W	W	2,416	140	2,330	7,980
Fuel Ethanol	W	W	W	W	W	W	W	W	1,104
Methanol	W	W	W	W	W	W	W	W	20
MTBE	W	1,603	W	W	W	2,162	W	2,212	6,587
Other Oxygenates <sup>a</sup>	W	W	W	W	W	W	W	W	269
Unfinished Oils (net)	-40	7,807	2,110	-157	3	9,723	163	-744	14,280
Motor Gasoline Blend. Comp. (net)	-273	-621	72	-31	84	-769	-162	-901	1,097
Aviation Gasoline Blend. Comp. (net)	0	0	-1	0	0	-1	0	0	18
<b>Total Input to Refineries</b>	<b>17,645</b>	<b>107,206</b>	<b>79,560</b>	<b>5,427</b>	<b>3,198</b>	<b>213,036</b>	<b>14,800</b>	<b>75,503</b>	<b>457,285</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	564	3,147	2,470	169	95	6,447	475	2,465	14,002
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,196
Operable Utilization Rate (percent) <sup>b</sup>	95.2	95.2	93.0	77.2	100.6	93.8	93.5	85.9	92.1
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	173	1,193	859	17	31	2,272	152	654	4,799
Catalytic Hydrocracking	47	283	204	0	0	534	5	375	1,084
Delayed and Fluid Coking	6	333	404	9	0	751	36	474	1,622
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.65	1.15	1.23	1.69	0.55	1.14	1.25	1.18	1.11
API Gravity, Weighted Average (degrees)	38.46	32.71	30.89	30.16	39.16	32.52	34.90	25.76	31.46
<b>Operable Capacity (daily average)</b>	<b>592</b>	<b>3,307</b>	<b>2,657</b>	<b>220</b>	<b>95</b>	<b>6,870</b>	<b>508</b>	<b>2,869</b>	<b>15,196</b>
Operating	592	3,280	2,657	212	95	6,835	508	2,793	15,022
Idle	0	27	0	8	0	35	0	76	174
<b>Alaskan Crude Oil Receipts</b>	<b>102</b>	<b>1,146</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>1,262</b>	<b>0</b>	<b>36,927</b>	<b>38,189</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
December 1995**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>41,302</b>	<b>2,711</b>	<b>44,013</b>	<b>65,720</b>	<b>11,488</b>	<b>20,068</b>	<b>97,276</b>
<b>Natural Gas Liquids</b> .....	<b>449</b>	<b>0</b>	<b>449</b>	<b>3,287</b>	<b>534</b>	<b>1,394</b>	<b>5,215</b>
Pentanes Plus .....	52	0	52	190	189	671	1,050
Liquefied Petroleum Gases .....	397	0	397	3,097	345	723	4,165
Ethane .....	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0
Normal Butane .....	272	0	272	2,160	252	574	2,986
Isobutane .....	125	0	125	937	93	149	1,179
<b>Other Liquids</b> .....	<b>8,697</b>	<b>103</b>	<b>8,800</b>	<b>3,157</b>	<b>368</b>	<b>-351</b>	<b>3,174</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,333	1	2,334	753	176	74	1,003
Other Hydrocarbons/Hydrogen .....	65	0	65	20	0	0	20
Oxygenates .....	W	W	2,269	733	176	74	983
Fuel Ethanol .....	W	W	W	W	W	W	841
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	2,065	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils (net) .....	4,642	111	4,753	2,940	-11	-623	2,306
Motor Gasoline Blend. Comp. (net) .....	1,849	-9	1,840	-544	203	198	-143
Aviation Gasoline Blend. Comp. (net) .....	-127	0	-127	8	0	0	8
<b>Total Input to Refineries</b> .....	<b>50,448</b>	<b>2,814</b>	<b>53,262</b>	<b>72,164</b>	<b>12,390</b>	<b>21,111</b>	<b>105,665</b>
<b>Atmospheric Crude Oil Distillation</b> .....							
Gross Input (daily average) .....	1,316	87	1,404	2,177	371	660	3,208
Operable Capacity (daily average) .....	1,496	97	1,593	2,287	388	695	3,371
Operable Utilization Rate (percent) <sup>b</sup> .....	88.0	90.0	88.1	95.2	95.4	95.0	95.2
<b>Downstream Processing</b> .....							
<b>Fresh Feed Input (daily average)</b> .....							
Catalytic Cracking .....	619	18	636	815	123	176	1,115
Catalytic Hydrocracking .....	60	5	65	126	0	7	133
Delayed and Fluid Coking .....	87	0	87	168	51	66	286
<b>Crude Oil Qualities</b> .....							
Sulfur Content, Weighted Average (percent) .....	0.75	1.03	0.77	1.01	1.62	0.77	1.03
API Gravity, Weighted Average (degrees) .....	31.28	34.43	31.48	35.16	28.86	36.25	34.64
<b>Operable Capacity (daily average)</b> .....	<b>1,496</b>	<b>97</b>	<b>1,593</b>	<b>2,287</b>	<b>388</b>	<b>695</b>	<b>3,371</b>
Operating .....	1,362	82	1,443	2,287	388	695	3,371
Idle .....	134	16	150	0	0	0	0
<b>Alaskan Crude Oil Receipts</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>358</b>	<b>0</b>	<b>0</b>	<b>358</b>

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,  
December 1995 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>17,340</b>	<b>98,986</b>	<b>77,573</b>	<b>5,202</b>	<b>2,784</b>	<b>201,885</b>	<b>13,366</b>	<b>77,799</b>	<b>434,339</b>
<b>Natural Gas Liquids</b> .....	<b>1,007</b>	<b>4,132</b>	<b>3,290</b>	<b>277</b>	<b>213</b>	<b>8,919</b>	<b>670</b>	<b>3,394</b>	<b>18,647</b>
Pentanes Plus .....	517	1,336	706	163	108	2,830	118	1,466	5,516
Liquefied Petroleum Gases .....	490	2,796	2,584	114	105	6,089	552	1,928	13,131
Ethane .....	0	0	0	0	0	0	0	0	0
Propane .....	0	0	0	0	0	0	0	0	0
Normal Butane .....	416	1,524	1,750	66	0	3,756	417	1,469	8,900
Isobutane .....	74	1,272	834	48	105	2,333	135	459	4,231
<b>Other Liquids</b> .....	<b>41</b>	<b>10,332</b>	<b>7,205</b>	<b>-87</b>	<b>21</b>	<b>17,512</b>	<b>-42</b>	<b>-91</b>	<b>29,353</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	95	1,862	1,041	0	20	3,018	160	3,194	9,709
Other Hydrocarbons/Hydrogen .....	68	283	451	0	0	802	23	715	1,625
Oxygenates .....	27	1,579	590	W	W	2,216	137	2,479	8,084
Fuel Ethanol .....	W	W	W	W	W	W	W	W	1,148
Methanol .....	W	W	W	W	W	W	W	W	31
MTBE .....	W	1,451	W	W	W	1,990	W	2,345	6,602
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	303
Unfinished Oils (net) .....	-201	9,707	5,808	-73	8	15,249	0	-1,875	20,433
Motor Gasoline Blend. Comp. (net) .....	147	-1,236	362	-14	-7	-748	-202	-1,405	-658
Aviation Gasoline Blend. Comp. (net) .....	0	-1	-6	0	0	-7	0	-5	-131
<b>Total Input to Refineries</b> .....	<b>18,388</b>	<b>113,450</b>	<b>88,068</b>	<b>5,392</b>	<b>3,018</b>	<b>228,316</b>	<b>13,994</b>	<b>81,102</b>	<b>482,339</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	562	3,200	2,535	159	90	6,546	436	2,603	14,196
Operable Capacity (daily average) .....	592	3,307	2,657	220	95	6,870	508	2,869	15,210
Operable Utilization Rate (percent) <sup>b</sup> .....	94.9	96.8	95.4	72.6	95.0	95.3	85.8	90.7	93.3
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking .....	171	1,233	935	17	28	2,384	141	609	4,885
Catalytic Hydrocracking .....	41	267	212	0	0	520	5	394	1,116
Delayed and Fluid Coking .....	5	370	379	9	0	763	39	446	1,620
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.66	1.23	1.52	1.57	0.55	1.29	1.27	1.20	1.16
API Gravity, Weighted Average (degrees) .....	38.26	31.83	30.24	31.25	39.60	31.87	35.13	25.39	31.37
<b>Operable Capacity (daily average)</b> .....	<b>592</b>	<b>3,307</b>	<b>2,657</b>	<b>220</b>	<b>95</b>	<b>6,870</b>	<b>508</b>	<b>2,869</b>	<b>15,210</b>
Operating .....	592	3,280	2,657	212	95	6,835	508	2,793	14,949
Idle .....	0	27	0	8	0	35	0	76	261
<b>Alaskan Crude Oil Receipts</b> .....	<b>113</b>	<b>799</b>	<b>436</b>	<b>0</b>	<b>20</b>	<b>1,368</b>	<b>0</b>	<b>41,819</b>	<b>43,545</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
January 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	938	-21	917	2,440	289	531	3,260
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,392	35	1,427	2,704	295	706	3,705
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	-403	-51	-454	-243	-7	-129	-379
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-51	-5	-56	-21	1	-46	-66
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	24,888	1,179	26,067	39,767	6,142	11,636	57,545
Reformulated .....	15,520	-54	15,466	7,354	303	0	7,657
Oxygenated .....	804	0	804	521	1,548	80	2,149
Other .....	8,564	1,233	9,797	31,892	4,291	11,556	47,739
Finished Aviation Gasoline .....	1	0	1	22	33	13	68
Jet Fuel .....	2,212	14	2,226	3,572	997	1,581	6,150
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,212	14	2,226	3,572	997	1,581	6,150
Commercial .....	2,212	14	2,226	3,534	997	1,356	5,887
Military .....	0	0	0	38	0	225	263
Kerosene .....	370	133	503	942	171	174	1,287
Distillate Fuel Oil .....	12,218	718	12,936	15,930	2,834	5,916	24,680
0.05 percent sulfur and under .....	2,363	521	2,884	9,635	2,112	4,149	15,896
Greater than 0.05 percent sulfur .....	9,855	197	10,052	6,295	722	1,767	8,784
Residual Fuel Oil .....	4,744	99	4,843	1,888	273	142	2,303
Less than 0.31 percent sulfur .....	1,506	45	1,551	35	0	24	59
0.31 to 1.00 percent sulfur .....	2,486	54	2,540	363	0	21	384
Greater than 1.00 percent sulfur .....	752	0	752	1,490	273	97	1,860
Naphtha for Petrochemical Feedstock Use .....	296	0	296	817	0	89	906
Other Oils for Petrochemical Feedstock Use .....	6	0	6	632	0	58	690
Special Naphthas .....	90	21	111	297	0	78	375
Lubricants .....	277	281	558	533	0	242	775
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	277	281	558	533	0	242	775
Waxes .....	0	140	140	55	0	29	84
Petroleum Coke .....	1,546	24	1,570	2,746	714	837	4,297
Marketable .....	602	0	602	1,551	543	591	2,685
Catalyst .....	944	24	968	1,195	171	246	1,612
Asphalt and Road Oil .....	273	370	643	2,595	643	682	3,920
Still Gas .....	1,708	127	1,835	2,635	428	861	3,924
Miscellaneous Products .....	22	44	66	173	66	58	297
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	22	44	66	173	66	58	297
<b>Total .....</b>	<b>49,589</b>	<b>3,129</b>	<b>52,718</b>	<b>75,044</b>	<b>12,590</b>	<b>22,927</b>	<b>110,561</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,217	-54	-2,271	-4,009	-913	-923	-5,845

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	456	4,967	3,561	86	38	9,108	148	1,735	15,168
Ethane/Ethylene .....	3	372	157	0	0	532	0	0	532
Ethane .....	W	W	W	W	W	W	W	W	410
Ethylene .....	W	W	W	W	W	W	W	W	122
Propane/Propylene .....	644	4,075	3,329	57	66	8,171	294	1,297	14,894
Propane .....	W	W	W	W	W	W	W	W	10,169
Propylene .....	W	W	W	W	W	W	W	W	4,725
Normal Butane/Butylene .....	-56	479	-66	26	-29	354	-138	470	-147
Normal Butane .....	W	W	W	W	W	W	W	W	-362
Butylene .....	W	W	W	W	W	W	W	W	215
Isobutane/Isobutylene .....	-135	41	141	3	1	51	-8	-32	-111
Isobutane .....	W	W	W	W	W	W	W	W	-196
Isobutylene .....	W	W	W	W	W	W	W	W	85
Finished Motor Gasoline .....	9,885	46,977	36,295	1,454	1,823	96,434	7,593	36,464	224,103
Reformulated .....	752	15,839	3,567	0	0	20,158	0	12,491	55,772
Oxygenated .....	163	17	362	0	70	612	1,102	7,930	12,597
Other .....	8,970	31,121	32,366	1,454	1,753	75,664	6,491	16,043	155,734
Finished Aviation Gasoline .....	99	239	194	0	0	532	5	47	653
Jet Fuel .....	1,658	10,182	9,867	298	295	22,300	1,133	11,960	43,769
Naphtha-Type .....	0	0	57	0	32	89	219	7	315
Kerosene-Type .....	1,658	10,182	9,810	298	263	22,211	914	11,953	43,454
Commercial .....	1,142	9,186	8,549	221	0	19,098	914	10,445	38,570
Military .....	516	996	1,261	77	263	3,113	0	1,508	4,884
Kerosene .....	1	313	423	30	-2	765	117	113	2,785
Distillate Fuel Oil .....	4,269	19,514	15,232	1,442	702	41,159	3,752	12,139	94,666
0.05 percent sulfur and under .....	2,858	11,662	6,525	831	662	22,538	2,941	8,650	52,909
Greater than 0.05 percent sulfur .....	1,411	7,852	8,707	611	40	18,621	811	3,489	41,757
Residual Fuel Oil .....	417	5,858	5,742	306	21	12,344	367	8,137	27,994
Less than 0.31 percent sulfur .....	142	6	866	56	0	1,070	59	351	3,090
0.31 to 1.00 percent sulfur .....	210	1,751	627	207	21	2,816	142	838	6,720
Greater than 1.00 percent sulfur .....	65	4,101	4,249	43	0	8,458	166	6,948	18,184
Naphtha for Petrochemical Feedstock Use .....	111	3,847	455	0	-5	4,408	0	69	5,679
Other Oils for Petrochemical Feedstock Use .....	158	3,534	2,750	0	0	6,442	22	501	7,661
Special Naphthas .....	89	573	291	143	0	1,096	0	47	1,629
Lubricants .....	W	1,822	W	W	W	3,188	0	764	5,285
Naphthenic .....	W	439	W	W	W	920	0	281	1,201
Paraffinic .....	W	1,383	W	W	W	2,268	0	483	4,084
Waxes .....	10	119	84	71	0	284	16	82	606
Petroleum Coke .....	334	4,207	3,888	86	17	8,532	484	4,196	19,079
Marketable .....	49	2,515	2,924	66	0	5,554	286	3,115	12,242
Catalyst .....	285	1,692	964	20	17	2,978	198	1,081	6,837
Asphalt and Road Oil .....	320	656	370	1,051	163	2,560	857	707	8,687
Still Gas .....	700	4,783	3,026	162	85	8,756	730	3,834	19,079
Miscellaneous Products .....	84	350	172	0	0	606	86	158	1,213
Fuel Use .....	23	0	-31	0	0	-8	0	-50	-58
Nonfuel Use .....	61	350	203	0	0	614	86	208	1,271
<b>Total .....</b>	<b>18,631</b>	<b>107,941</b>	<b>83,100</b>	<b>5,705</b>	<b>3,137</b>	<b>218,514</b>	<b>15,310</b>	<b>80,953</b>	<b>478,056</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-568	-5,758	-4,674	-36	-2	-11,038	-658	-4,881	-24,693

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
February 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	1,011	-16	995	2,129	261	580	2,970
Ethane/Ethylene .....	0	0	0	0	0	1	1
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,244	35	1,279	2,213	260	673	3,146
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	-163	-48	-211	-138	-15	-41	-194
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-70	-3	-73	54	16	-53	17
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	23,776	1,082	24,858	33,766	5,457	10,322	49,545
Reformulated .....	16,073	0	16,073	5,187	281	0	5,468
Oxygenated .....	727	0	727	905	1,279	76	2,260
Other .....	6,976	1,082	8,058	27,674	3,897	10,246	41,817
Finished Aviation Gasoline .....	21	0	21	23	0	13	36
Jet Fuel .....	1,937	11	1,948	3,345	826	1,232	5,403
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	1,937	11	1,948	3,345	826	1,232	5,403
Commercial .....	1,937	11	1,948	3,220	826	1,029	5,075
Military .....	0	0	0	125	0	203	328
Kerosene .....	292	114	406	736	109	233	1,078
Distillate Fuel Oil .....	11,028	615	11,643	12,194	2,512	4,965	19,671
0.05 percent sulfur and under .....	2,056	565	2,621	7,264	1,827	3,635	12,726
Greater than 0.05 percent sulfur .....	8,972	50	9,022	4,930	685	1,330	6,945
Residual Fuel Oil .....	4,338	85	4,423	1,521	217	137	1,875
Less than 0.31 percent sulfur .....	1,366	43	1,409	19	0	24	43
0.31 to 1.00 percent sulfur .....	2,598	42	2,640	256	0	19	275
Greater than 1.00 percent sulfur .....	374	0	374	1,246	217	94	1,557
Naphtha for Petrochemical Feedstock Use .....	228	0	228	669	0	61	730
Other Oils for Petrochemical Feedstock Use .....	4	0	4	500	0	53	553
Special Naphthas .....	29	15	44	288	0	68	356
Lubricants .....	342	226	568	455	0	202	657
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	342	226	568	455	0	202	657
Waxes .....	0	151	151	68	0	22	90
Petroleum Coke .....	1,385	20	1,405	2,386	663	786	3,835
Marketable .....	512	0	512	1,399	504	577	2,480
Catalyst .....	873	20	893	987	159	209	1,355
Asphalt and Road Oil .....	1,445	258	1,703	2,403	504	514	3,421
Still Gas .....	1,544	119	1,663	2,313	386	813	3,512
Miscellaneous Products .....	26	38	64	280	59	74	413
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	26	38	64	280	59	74	413
<b>Total .....</b>	<b>47,406</b>	<b>2,718</b>	<b>50,124</b>	<b>63,076</b>	<b>10,994</b>	<b>20,075</b>	<b>94,145</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-1,783	-44	-1,827	-2,889	-725	-802	-4,416

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	463	4,921	2,867	82	56	8,389	104	1,836	14,294
Ethane/Ethylene .....	2	375	137	0	0	514	0	0	515
Ethane .....	W	W	W	W	W	W	W	W	463
Ethylene .....	W	W	W	W	W	W	W	W	52
Propane/Propylene .....	529	3,827	2,580	56	57	7,049	272	1,234	12,980
Propane .....	W	W	W	W	W	W	W	W	8,905
Propylene .....	W	W	W	W	W	W	W	W	4,075
Normal Butane/Butylene .....	28	563	110	23	-3	721	-152	575	739
Normal Butane .....	W	W	W	W	W	W	W	W	388
Butylene .....	W	W	W	W	W	W	W	W	351
Isobutane/Isobutylene .....	-96	156	40	3	2	105	-16	27	60
Isobutane .....	W	W	W	W	W	W	W	W	-38
Isobutylene .....	W	W	W	W	W	W	W	W	98
Finished Motor Gasoline .....	8,773	42,280	32,368	1,261	1,595	86,277	6,449	32,806	199,935
Reformulated .....	769	12,917	3,386	0	0	17,072	0	13,358	51,971
Oxygenated .....	90	0	73	0	14	177	642	1,231	5,037
Other .....	7,914	29,363	28,909	1,261	1,581	69,028	5,807	18,217	142,927
Finished Aviation Gasoline .....	102	103	104	0	0	309	21	81	468
Jet Fuel .....	1,384	8,434	9,001	276	296	19,391	908	10,855	38,505
Naphtha-Type .....	0	0	0	0	36	36	208	21	265
Kerosene-Type .....	1,384	8,434	9,001	276	260	19,355	700	10,834	38,240
Commercial .....	838	7,524	8,187	225	0	16,774	700	9,826	34,323
Military .....	546	910	814	51	260	2,581	0	1,008	3,917
Kerosene .....	-3	21	267	23	-6	302	65	83	1,934
Distillate Fuel Oil .....	3,250	16,862	14,918	1,300	588	36,918	3,393	11,093	82,718
0.05 percent sulfur and under .....	2,097	9,593	7,156	764	601	20,211	2,667	7,218	45,443
Greater than 0.05 percent sulfur .....	1,153	7,269	7,762	536	-13	16,707	726	3,875	37,275
Residual Fuel Oil .....	300	4,675	3,197	253	14	8,439	233	6,770	21,740
Less than 0.31 percent sulfur .....	110	4	63	54	0	231	26	256	1,965
0.31 to 1.00 percent sulfur .....	129	1,074	464	159	14	1,840	65	494	5,314
Greater than 1.00 percent sulfur .....	61	3,597	2,670	40	0	6,368	142	6,020	14,461
Naphtha for Petrochemical Feedstock Use .....	64	3,309	461	0	6	3,840	0	59	4,857
Other Oils for Petrochemical Feedstock Use .....	116	3,516	2,539	0	0	6,171	22	296	7,046
Special Naphthas .....	89	603	232	112	0	1,036	0	54	1,490
Lubricants .....	W	1,724	W	W	W	3,137	0	768	5,130
Naphthenic .....	W	333	W	W	W	826	0	255	1,081
Paraffinic .....	W	1,391	W	W	W	2,311	0	513	4,049
Waxes .....	10	190	117	67	0	384	-9	42	658
Petroleum Coke .....	287	3,639	3,652	74	13	7,665	426	3,786	17,117
Marketable .....	47	2,186	2,907	56	0	5,196	251	2,829	11,268
Catalyst .....	240	1,453	745	18	13	2,469	175	957	5,849
Asphalt and Road Oil .....	341	583	475	986	152	2,537	929	687	9,277
Still Gas .....	586	4,413	3,067	143	75	8,284	517	3,321	17,297
Miscellaneous Products .....	62	310	320	0	0	692	95	118	1,382
Fuel Use .....	20	0	99	0	0	119	0	-21	98
Nonfuel Use .....	42	310	221	0	0	573	95	139	1,284
<b>Total .....</b>	<b>15,857</b>	<b>95,583</b>	<b>74,354</b>	<b>5,188</b>	<b>2,789</b>	<b>193,771</b>	<b>13,153</b>	<b>72,655</b>	<b>423,848</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-353	-5,198	-4,072	-23	-6	-9,652	-539	-3,400	-19,834

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
March 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	1,637	-12	1,625	3,224	305	710	4,239
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,438	22	1,460	2,529	312	605	3,446
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	265	-29	236	551	-5	149	695
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-66	-5	-71	144	-2	-44	98
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	24,839	974	25,813	35,165	6,124	10,143	51,432
Reformulated .....	17,149	0	17,149	5,553	226	0	5,779
Oxygenated .....	210	0	210	707	1,303	81	2,091
Other .....	7,480	974	8,454	28,905	4,595	10,062	43,562
Finished Aviation Gasoline .....	1	0	1	38	30	3	71
Jet Fuel .....	1,927	15	1,942	3,345	1,026	895	5,266
Naphtha-Type .....	0	0	0	-1	0	0	-1
Kerosene-Type .....	1,927	15	1,942	3,346	1,026	895	5,267
Commercial .....	1,927	15	1,942	3,172	1,026	670	4,868
Military .....	0	0	0	174	0	225	399
Kerosene .....	431	41	472	140	35	-33	142
Distillate Fuel Oil .....	13,057	705	13,762	14,810	2,609	5,319	22,738
0.05 percent sulfur and under .....	3,486	532	4,018	9,230	1,905	3,957	15,092
Greater than 0.05 percent sulfur .....	9,571	173	9,744	5,580	704	1,362	7,646
Residual Fuel Oil .....	4,817	83	4,900	1,257	212	113	1,582
Less than 0.31 percent sulfur .....	1,732	42	1,774	17	0	29	46
0.31 to 1.00 percent sulfur .....	2,560	41	2,601	234	0	14	248
Greater than 1.00 percent sulfur .....	525	0	525	1,006	212	70	1,288
Naphtha for Petrochemical Feedstock Use .....	243	0	243	504	0	75	579
Other Oils for Petrochemical Feedstock Use .....	14	0	14	409	0	53	462
Special Naphthas .....	25	18	43	315	0	104	419
Lubricants .....	284	262	546	460	0	212	672
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	284	262	546	460	0	212	672
Waxes .....	0	127	127	106	0	25	131
Petroleum Coke .....	1,712	20	1,732	2,530	167	791	3,488
Marketable .....	732	0	732	1,500	1	584	2,085
Catalyst .....	980	20	1,000	1,030	166	207	1,403
Asphalt and Road Oil .....	2,267	310	2,577	2,826	902	488	4,216
Still Gas .....	1,686	121	1,807	2,582	386	807	3,775
Miscellaneous Products .....	28	22	50	291	58	54	403
Fuel Use .....	0	0	0	0	0	7	7
Nonfuel Use .....	28	22	50	291	58	47	396
<b>Total .....</b>	<b>52,968</b>	<b>2,686</b>	<b>55,654</b>	<b>68,002</b>	<b>11,854</b>	<b>19,759</b>	<b>99,615</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,236	-3	-2,239	-3,331	-305	-684	-4,320

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
March 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	726	7,241	3,680	97	76	11,820	364	2,890	20,938
Ethane/Ethylene .....	2	384	134	0	0	520	0	0	520
Ethane .....	W	W	W	W	W	W	W	W	439
Ethylene .....	W	W	W	W	W	W	W	W	81
Propane/Propylene .....	510	4,871	3,141	61	66	8,649	323	1,327	15,205
Propane .....	W	W	W	W	W	W	W	W	10,429
Propylene .....	W	W	W	W	W	W	W	W	4,776
Normal Butane/Butylene .....	113	1,791	348	33	6	2,291	26	1,326	4,574
Normal Butane .....	W	W	W	W	W	W	W	W	4,471
Butylene .....	W	W	W	W	W	W	W	W	103
Isobutane/Isobutylene .....	101	195	57	3	4	360	15	237	639
Isobutane .....	W	W	W	W	W	W	W	W	550
Isobutylene .....	W	W	W	W	W	W	W	W	89
Finished Motor Gasoline .....	9,099	48,246	36,106	1,390	1,932	96,773	7,101	36,896	218,015
Reformulated .....	944	15,226	3,363	0	0	19,533	0	14,000	56,461
Oxygenated .....	0	0	85	0	123	208	-68	770	3,211
Other .....	8,155	33,020	32,658	1,390	1,809	77,032	7,169	22,126	158,343
Finished Aviation Gasoline .....	135	118	162	0	0	415	11	126	624
Jet Fuel .....	1,358	8,567	9,479	270	324	19,998	783	11,725	39,714
Naphtha-Type .....	1	0	7	0	38	46	191	31	267
Kerosene-Type .....	1,357	8,567	9,472	270	286	19,952	592	11,694	39,447
Commercial .....	979	7,261	8,583	209	0	17,032	592	10,387	34,821
Military .....	378	1,306	889	61	286	2,920	0	1,307	4,626
Kerosene .....	11	522	-159	3	5	382	26	29	1,051
Distillate Fuel Oil .....	4,172	20,669	16,729	1,451	689	43,710	3,929	13,728	97,867
0.05 percent sulfur and under .....	2,649	12,351	8,382	940	673	24,995	2,994	9,169	56,268
Greater than 0.05 percent sulfur .....	1,523	8,318	8,347	511	16	18,715	935	4,559	41,599
Residual Fuel Oil .....	236	6,093	3,356	304	18	10,007	451	7,173	24,113
Less than 0.31 percent sulfur .....	124	4	195	39	0	362	81	301	2,564
0.31 to 1.00 percent sulfur .....	55	1,560	889	221	18	2,743	172	915	6,679
Greater than 1.00 percent sulfur .....	57	4,529	2,272	44	0	6,902	198	5,957	14,870
Naphtha for Petrochemical Feedstock Use .....	84	3,776	576	0	-4	4,432	0	90	5,344
Other Oils for Petrochemical Feedstock Use .....	103	4,822	2,528	0	0	7,453	19	262	8,210
Special Naphthas .....	78	629	197	115	0	1,019	0	52	1,533
Lubricants .....	W	1,773	W	W	W	3,290	0	755	5,263
Naphthenic .....	W	229	W	W	W	804	0	236	1,040
Paraffinic .....	W	1,544	W	W	W	2,486	0	519	4,223
Waxes .....	10	193	84	75	0	362	9	96	725
Petroleum Coke .....	291	4,023	4,265	62	19	8,660	457	4,219	18,556
Marketable .....	57	2,294	3,328	42	0	5,721	269	3,146	11,953
Catalyst .....	234	1,729	937	20	19	2,939	188	1,073	6,603
Asphalt and Road Oil .....	403	832	1,140	1,183	173	3,731	1,000	1,040	12,564
Still Gas .....	663	4,784	3,410	153	89	9,099	550	3,925	19,156
Miscellaneous Products .....	80	329	432	0	0	841	90	271	1,655
Fuel Use .....	19	0	148	0	0	167	0	70	244
Nonfuel Use .....	61	329	284	0	0	674	90	201	1,411
<b>Total .....</b>	<b>17,498</b>	<b>112,617</b>	<b>82,746</b>	<b>5,810</b>	<b>3,321</b>	<b>221,992</b>	<b>14,790</b>	<b>83,277</b>	<b>475,328</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-524	-6,177	-3,112	-11	-19	-9,843	-523	-4,514	-21,439

<sup>a</sup> Represents the arithmetic difference between input and production.

W = Withheld to avoid disclosure of individual company data.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
April 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	1,957	18	1,975	3,715	310	869	4,894
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,233	39	1,272	2,446	250	722	3,418
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	796	-14	782	1,156	78	156	1,390
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-72	-7	-79	113	-18	-9	86
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	23,148	1,170	24,318	33,335	5,973	11,017	50,325
Reformulated .....	14,901	0	14,901	5,053	460	0	5,513
Oxygenated .....	0	0	0	621	1,380	80	2,081
Other .....	8,247	1,170	9,417	27,661	4,133	10,937	42,731
Finished Aviation Gasoline .....	0	0	0	40	37	11	88
Jet Fuel .....	2,556	25	2,581	3,715	759	953	5,427
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,556	25	2,581	3,715	759	953	5,427
Commercial .....	2,556	25	2,581	3,466	759	856	5,081
Military .....	0	0	0	249	0	97	346
Kerosene .....	-10	54	44	85	7	170	262
Distillate Fuel Oil .....	10,992	717	11,709	14,629	2,774	5,489	22,892
0.05 percent sulfur and under .....	4,443	650	5,093	9,167	2,112	3,795	15,074
Greater than 0.05 percent sulfur .....	6,549	67	6,616	5,462	662	1,694	7,818
Residual Fuel Oil .....	4,494	90	4,584	1,417	206	210	1,833
Less than 0.31 percent sulfur .....	1,512	42	1,554	16	0	50	66
0.31 to 1.00 percent sulfur .....	2,699	48	2,747	322	0	53	375
Greater than 1.00 percent sulfur .....	283	0	283	1,079	206	107	1,392
Naphtha for Petrochemical Feedstock Use .....	89	0	89	707	0	82	789
Other Oils for Petrochemical Feedstock Use .....	17	0	17	638	0	51	689
Special Naphthas .....	30	27	57	327	0	85	412
Lubricants .....	342	253	595	373	0	215	588
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	342	253	595	373	0	215	588
Waxes .....	0	152	152	44	0	16	60
Petroleum Coke .....	1,202	23	1,225	2,465	697	774	3,936
Marketable .....	356	0	356	1,454	532	530	2,516
Catalyst .....	846	23	869	1,011	165	244	1,420
Asphalt and Road Oil .....	1,720	307	2,027	3,139	786	863	4,788
Still Gas .....	1,539	144	1,683	2,625	391	897	3,913
Miscellaneous Products .....	12	33	45	293	60	54	407
Fuel Use .....	0	0	0	0	0	7	7
Nonfuel Use .....	12	33	45	293	60	47	400
<b>Total .....</b>	<b>48,088</b>	<b>3,013</b>	<b>51,101</b>	<b>67,547</b>	<b>12,000</b>	<b>21,756</b>	<b>101,303</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-1,670	-56	-1,726	-3,193	-778	-858	-4,829

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
April 1995 (Continued)  
(Thousand Barrels)**

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	837	7,637	5,114	116	90	13,794	275	2,974	23,912
Ethane/Ethylene .....	2	640	136	0	0	778	0	0	778
Ethane .....	W	W	W	W	W	W	W	W	608
Ethylene .....	W	W	W	W	W	W	W	W	170
Propane/Propylene .....	637	4,509	3,743	61	61	9,011	279	1,349	15,329
Propane .....	W	W	W	W	W	W	W	W	10,550
Propylene .....	W	W	W	W	W	W	W	W	4,779
Normal Butane/Butylene .....	222	2,140	1,042	50	16	3,470	64	1,499	7,205
Normal Butane .....	W	W	W	W	W	W	W	W	7,202
Butylene .....	W	W	W	W	W	W	W	W	3
Isobutane/Isobutylene .....	-24	348	193	5	13	535	-68	126	600
Isobutane .....	W	W	W	W	W	W	W	W	532
Isobutylene .....	W	W	W	W	W	W	W	W	68
Finished Motor Gasoline .....	9,703	48,236	38,602	1,404	1,781	99,726	7,352	39,347	221,068
Reformulated .....	803	16,325	4,007	0	0	21,135	0	15,274	56,823
Oxygenated .....	0	0	82	0	116	198	82	-19	2,342
Other .....	8,900	31,911	34,513	1,404	1,665	78,393	7,270	24,092	161,903
Finished Aviation Gasoline .....	148	157	52	0	0	357	13	155	613
Jet Fuel .....	1,506	9,025	8,876	268	270	19,945	740	11,077	39,770
Naphtha-Type .....	1	0	53	0	32	86	161	7	254
Kerosene-Type .....	1,505	9,025	8,823	268	238	19,859	579	11,070	39,516
Commercial .....	1,047	7,650	7,661	226	0	16,584	579	9,501	34,326
Military .....	458	1,375	1,162	42	238	3,275	0	1,569	5,190
Kerosene .....	-5	220	1	3	8	227	-18	99	614
Distillate Fuel Oil .....	4,390	19,321	15,828	1,353	708	41,600	3,734	13,842	93,777
0.05 percent sulfur and under .....	3,299	13,479	8,534	998	693	27,003	3,016	9,178	59,364
Greater than 0.05 percent sulfur .....	1,091	5,842	7,294	355	15	14,597	718	4,664	34,413
Residual Fuel Oil .....	275	5,528	3,585	325	18	9,731	313	7,196	23,657
Less than 0.31 percent sulfur .....	122	4	263	85	0	474	20	205	2,319
0.31 to 1.00 percent sulfur .....	74	1,337	608	198	18	2,235	137	912	6,406
Greater than 1.00 percent sulfur .....	79	4,187	2,714	42	0	7,022	156	6,079	14,932
Naphtha for Petrochemical Feedstock Use .....	104	3,369	605	0	32	4,110	0	185	5,173
Other Oils for Petrochemical Feedstock Use .....	128	3,926	2,067	0	0	6,121	16	238	7,081
Special Naphthas .....	103	642	183	142	0	1,070	0	65	1,604
Lubricants .....	W	1,888	W	W	W	3,314	0	762	5,259
Naphthenic .....	W	393	W	W	W	939	0	269	1,208
Paraffinic .....	W	1,495	W	W	W	2,375	0	493	4,051
Waxes .....	9	201	75	54	0	339	1	54	606
Petroleum Coke .....	312	4,064	4,240	63	18	8,697	390	4,271	18,519
Marketable .....	45	2,271	3,168	43	0	5,527	214	3,204	11,817
Catalyst .....	267	1,793	1,072	20	18	3,170	176	1,067	6,702
Asphalt and Road Oil .....	435	745	1,058	957	169	3,364	766	1,311	12,256
Still Gas .....	729	4,814	3,465	171	89	9,268	526	4,086	19,476
Miscellaneous Products .....	89	349	351	0	0	789	89	106	1,436
Fuel Use .....	24	0	89	0	0	113	0	-24	96
Nonfuel Use .....	65	349	262	0	0	676	89	130	1,340
<b>Total .....</b>	<b>18,799</b>	<b>110,122</b>	<b>84,835</b>	<b>5,513</b>	<b>3,183</b>	<b>222,452</b>	<b>14,197</b>	<b>85,768</b>	<b>474,821</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-631	-6,139	-3,367	-8	-16	-10,161	-405	-4,785	-21,906

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
May 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	1,926	79	2,005	3,923	471	857	5,251
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,338	40	1,378	2,824	288	760	3,872
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	663	46	709	961	151	170	1,282
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-75	-7	-82	138	32	-73	97
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	23,467	1,061	24,528	35,877	6,441	11,633	53,951
Reformulated .....	14,408	0	14,408	5,209	400	0	5,609
Oxygenated .....	-11	0	-11	760	1,361	87	2,208
Other .....	9,070	1,061	10,131	29,908	4,680	11,546	46,134
Finished Aviation Gasoline .....	0	0	0	45	24	14	83
Jet Fuel .....	2,683	37	2,720	4,187	737	863	5,787
Naphtha-Type .....	0	0	0	-1	0	0	-1
Kerosene-Type .....	2,683	37	2,720	4,188	737	863	5,788
Commercial .....	2,683	18	2,701	4,105	737	727	5,569
Military .....	0	19	19	83	0	136	219
Kerosene .....	-1	34	33	75	1	215	291
Distillate Fuel Oil .....	10,255	717	10,972	14,726	2,763	5,511	23,000
0.05 percent sulfur and under .....	5,319	621	5,940	10,162	2,438	4,102	16,702
Greater than 0.05 percent sulfur .....	4,936	96	5,032	4,564	325	1,409	6,298
Residual Fuel Oil .....	4,103	68	4,171	1,295	208	145	1,648
Less than 0.31 percent sulfur .....	1,631	30	1,661	48	0	50	98
0.31 to 1.00 percent sulfur .....	1,990	38	2,028	378	0	22	400
Greater than 1.00 percent sulfur .....	482	0	482	869	208	73	1,150
Naphtha for Petrochemical Feedstock Use .....	186	0	186	688	0	106	794
Other Oils for Petrochemical Feedstock Use .....	16	0	16	692	0	58	750
Special Naphthas .....	130	18	148	351	0	91	442
Lubricants .....	333	213	546	548	0	117	665
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	333	213	546	548	0	117	665
Waxes .....	0	140	140	36	0	9	45
Petroleum Coke .....	1,240	23	1,263	2,563	738	776	4,077
Marketable .....	345	0	345	1,483	581	516	2,580
Catalyst .....	895	23	918	1,080	157	260	1,497
Asphalt and Road Oil .....	2,725	365	3,090	4,155	962	928	6,045
Still Gas .....	1,574	138	1,712	2,727	340	902	3,969
Miscellaneous Products .....	15	37	52	141	66	52	259
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	15	37	52	141	66	52	259
<b>Total .....</b>	<b>48,652</b>	<b>2,930</b>	<b>51,582</b>	<b>72,029</b>	<b>12,751</b>	<b>22,277</b>	<b>107,057</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-1,761	-33	-1,794	-3,382	-760	-958	-5,100

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
May 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	684	8,457	5,061	95	88	14,385	359	3,319	25,319
Ethane/Ethylene .....	2	521	133	0	0	656	0	0	656
Ethane .....	W	W	W	W	W	W	W	W	508
Ethylene .....	W	W	W	W	W	W	W	W	148
Propane/Propylene .....	575	4,918	3,605	38	61	9,197	303	1,509	16,259
Propane .....	W	W	W	W	W	W	W	W	11,627
Propylene .....	W	W	W	W	W	W	W	W	4,632
Normal Butane/Butylene .....	129	2,814	1,264	52	17	4,276	118	1,713	8,098
Normal Butane .....	W	W	W	W	W	W	W	W	7,982
Butylene .....	W	W	W	W	W	W	W	W	116
Isobutane/Isobutylene .....	-22	204	59	5	10	256	-62	97	306
Isobutane .....	W	W	W	W	W	W	W	W	263
Isobutylene .....	W	W	W	W	W	W	W	W	43
Finished Motor Gasoline .....	10,405	50,999	39,047	1,412	1,970	103,833	7,331	42,541	232,184
Reformulated .....	924	16,463	3,912	0	0	21,299	0	16,544	57,860
Oxygenated .....	0	0	90	0	122	212	109	64	2,582
Other .....	9,481	34,536	35,045	1,412	1,848	82,322	7,222	25,933	171,742
Finished Aviation Gasoline .....	101	130	126	0	0	357	26	187	653
Jet Fuel .....	1,536	8,464	9,455	264	246	19,965	954	12,948	42,374
Naphtha-Type .....	1	0	0	0	25	26	351	9	385
Kerosene-Type .....	1,535	8,464	9,455	264	221	19,939	603	12,939	41,989
Commercial .....	1,100	7,071	8,041	204	0	16,416	603	11,159	36,448
Military .....	435	1,393	1,414	60	221	3,523	0	1,780	5,541
Kerosene .....	3	499	156	0	20	678	12	65	1,079
Distillate Fuel Oil .....	4,128	19,454	17,205	1,467	724	42,978	4,186	15,301	96,437
0.05 percent sulfur and under .....	2,923	13,445	8,726	1,117	705	26,916	3,370	10,773	63,701
Greater than 0.05 percent sulfur .....	1,205	6,009	8,479	350	19	16,062	816	4,528	32,736
Residual Fuel Oil .....	240	5,372	4,099	323	18	10,052	340	6,984	23,195
Less than 0.31 percent sulfur .....	108	4	254	90	0	456	87	160	2,462
0.31 to 1.00 percent sulfur .....	64	1,251	1,278	193	18	2,804	75	943	6,250
Greater than 1.00 percent sulfur .....	68	4,117	2,567	40	0	6,792	178	5,881	14,483
Naphtha for Petrochemical Feedstock Use .....	94	3,677	678	0	-3	4,446	0	219	5,645
Other Oils for Petrochemical Feedstock Use .....	129	3,260	2,453	0	0	5,842	23	260	6,891
Special Naphthas .....	67	484	208	126	0	885	0	61	1,536
Lubricants .....	W	1,804	W	W	W	3,239	0	818	5,268
Naphthenic .....	W	437	W	W	W	906	0	308	1,214
Paraffinic .....	W	1,367	W	W	W	2,333	0	510	4,054
Waxes .....	7	190	101	77	0	375	12	69	641
Petroleum Coke .....	311	4,588	4,171	60	20	9,150	460	4,824	19,774
Marketable .....	49	2,847	3,090	40	0	6,026	263	3,656	12,870
Catalyst .....	262	1,741	1,081	20	20	3,124	197	1,168	6,904
Asphalt and Road Oil .....	499	935	979	1,109	168	3,690	1,022	1,596	15,443
Still Gas .....	722	5,000	3,688	172	99	9,681	607	4,749	20,718
Miscellaneous Products .....	38	310	432	0	0	780	112	187	1,390
Fuel Use .....	21	0	151	0	0	172	0	2	174
Nonfuel Use .....	17	310	281	0	0	608	112	185	1,216
<b>Total .....</b>	<b>19,013</b>	<b>113,623</b>	<b>88,645</b>	<b>5,705</b>	<b>3,350</b>	<b>230,336</b>	<b>15,444</b>	<b>94,128</b>	<b>498,547</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-641	-6,235	-4,814	23	-12	-11,679	-396	-4,823	-23,792

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
June 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	2,086	79	2,165	3,510	489	828	4,827
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,457	44	1,501	2,464	306	724	3,494
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	668	42	710	944	171	132	1,247
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-39	-7	-46	102	12	-28	86
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	23,652	1,128	24,780	35,752	7,188	11,272	54,212
Reformulated .....	15,190	0	15,190	5,377	690	0	6,067
Oxygenated .....	-3	0	-3	597	1,347	84	2,028
Other .....	8,465	1,128	9,593	29,778	5,151	11,188	46,117
Finished Aviation Gasoline .....	-4	0	-4	65	45	0	110
Jet Fuel .....	2,775	27	2,802	4,266	774	1,066	6,106
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,775	27	2,802	4,266	774	1,066	6,106
Commercial .....	2,775	14	2,789	4,089	774	836	5,699
Military .....	0	13	13	177	0	230	407
Kerosene .....	2	39	41	91	-4	35	122
Distillate Fuel Oil .....	10,928	743	11,671	13,701	3,030	5,764	22,495
0.05 percent sulfur and under .....	5,075	642	5,717	8,515	2,287	4,253	15,055
Greater than 0.05 percent sulfur .....	5,853	101	5,954	5,186	743	1,511	7,440
Residual Fuel Oil .....	4,115	70	4,185	1,276	262	122	1,660
Less than 0.31 percent sulfur .....	1,434	29	1,463	40	0	19	59
0.31 to 1.00 percent sulfur .....	2,320	41	2,361	171	0	19	190
Greater than 1.00 percent sulfur .....	361	0	361	1,065	262	84	1,411
Naphtha for Petrochemical Feedstock Use .....	152	0	152	704	0	52	756
Other Oils for Petrochemical Feedstock Use .....	16	0	16	664	0	55	719
Special Naphthas .....	80	35	115	310	0	76	386
Lubricants .....	224	210	434	500	0	53	553
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	224	210	434	500	0	53	553
Waxes .....	0	130	130	39	0	9	48
Petroleum Coke .....	1,434	26	1,460	2,550	734	764	4,048
Marketable .....	538	0	538	1,487	552	522	2,561
Catalyst .....	896	26	922	1,063	182	242	1,487
Asphalt and Road Oil .....	3,297	412	3,709	4,537	1,110	882	6,529
Still Gas .....	1,748	132	1,880	2,828	381	930	4,139
Miscellaneous Products .....	39	17	56	153	64	133	350
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	39	17	56	153	64	133	350
<b>Total .....</b>	<b>50,544</b>	<b>3,048</b>	<b>53,592</b>	<b>70,946</b>	<b>14,073</b>	<b>22,041</b>	<b>107,060</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-1,861	-49	-1,910	-2,739	-739	-912	-4,390

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	491	8,694	5,171	95	100	14,551	300	3,101	24,944
Ethane/Ethylene .....	2	693	33	2	0	730	0	0	730
Ethane .....	W	W	W	W	W	W	W	W	577
Ethylene .....	W	W	W	W	W	W	W	W	153
Propane/Propylene .....	475	5,201	3,483	39	63	9,261	282	1,420	15,958
Propane .....	W	W	W	W	W	W	W	W	11,461
Propylene .....	W	W	W	W	W	W	W	W	4,497
Normal Butane/Butylene .....	135	2,568	1,403	49	22	4,177	83	1,605	7,822
Normal Butane .....	W	W	W	W	W	W	W	W	7,848
Butylene .....	W	W	W	W	W	W	W	W	-26
Isobutane/Isobutylene .....	-121	232	252	5	15	383	-65	76	434
Isobutane .....	W	W	W	W	W	W	W	W	472
Isobutylene .....	W	W	W	W	W	W	W	W	-38
Finished Motor Gasoline .....	10,210	51,402	38,565	1,326	1,814	103,317	7,696	39,461	229,466
Reformulated .....	952	15,812	2,686	0	0	19,450	0	14,403	55,110
Oxygenated .....	0	0	84	0	117	201	111	45	2,382
Other .....	9,258	35,590	35,795	1,326	1,697	83,666	7,585	25,013	171,974
Finished Aviation Gasoline .....	152	145	50	0	0	347	12	244	709
Jet Fuel .....	1,603	9,030	9,625	239	234	20,731	1,013	11,704	42,356
Naphtha-Type .....	1	0	45	0	31	77	317	8	402
Kerosene-Type .....	1,602	9,030	9,580	239	203	20,654	696	11,696	41,954
Commercial .....	1,153	7,874	8,134	182	0	17,343	696	10,153	36,680
Military .....	449	1,156	1,446	57	203	3,311	0	1,543	5,274
Kerosene .....	3	87	170	5	5	270	40	67	540
Distillate Fuel Oil .....	4,401	19,334	16,008	1,410	714	41,867	4,197	13,051	93,281
0.05 percent sulfur and under .....	3,233	13,026	7,949	1,034	633	25,875	3,396	9,379	59,422
Greater than 0.05 percent sulfur .....	1,168	6,308	8,059	376	81	15,992	801	3,672	33,859
Residual Fuel Oil .....	250	5,510	4,133	306	21	10,220	241	6,073	22,379
Less than 0.31 percent sulfur .....	114	2	297	94	0	507	16	155	2,200
0.31 to 1.00 percent sulfur .....	75	1,675	1,185	171	21	3,127	24	834	6,536
Greater than 1.00 percent sulfur .....	61	3,833	2,651	41	0	6,586	201	5,084	13,643
Naphtha for Petrochemical Feedstock Use .....	93	3,497	672	-3	-5	4,254	0	203	5,365
Other Oils for Petrochemical Feedstock Use .....	128	4,011	2,180	0	0	6,319	21	204	7,279
Special Naphthas .....	78	751	150	156	0	1,135	0	56	1,692
Lubricants .....	W	1,967	W	W	W	3,355	0	832	5,174
Naphthenic .....	W	415	W	W	W	897	0	353	1,250
Paraffinic .....	W	1,552	W	W	W	2,458	0	479	3,924
Waxes .....	9	176	106	68	0	359	8	62	607
Petroleum Coke .....	325	4,609	4,047	59	18	9,058	441	4,942	19,949
Marketable .....	49	2,779	2,915	39	0	5,782	258	3,829	12,968
Catalyst .....	276	1,830	1,132	20	18	3,276	183	1,113	6,981
Asphalt and Road Oil .....	479	1,055	1,268	1,190	166	4,158	1,220	1,947	17,563
Still Gas .....	734	4,963	3,603	167	103	9,570	674	4,541	20,804
Miscellaneous Products .....	83	338	448	0	0	869	107	188	1,570
Fuel Use .....	21	0	190	0	0	211	0	44	255
Nonfuel Use .....	62	338	258	0	0	658	107	144	1,315
<b>Total .....</b>	<b>19,068</b>	<b>115,569</b>	<b>86,982</b>	<b>5,591</b>	<b>3,170</b>	<b>230,380</b>	<b>15,970</b>	<b>86,676</b>	<b>493,678</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-509	-6,860	-4,487	48	-9	-11,817	-529	-4,986	-23,632

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
July 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	1,919	70	1,989	3,555	324	809	4,688
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,414	39	1,453	2,456	242	694	3,392
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	537	43	580	891	89	134	1,114
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-32	-12	-44	208	-7	-19	182
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	24,656	1,109	25,765	37,487	7,172	11,349	56,008
Reformulated .....	16,333	0	16,333	6,044	766	0	6,810
Oxygenated .....	0	0	0	620	1,202	83	1,905
Other .....	8,323	1,109	9,432	30,823	5,204	11,266	47,293
Finished Aviation Gasoline .....	23	0	23	53	49	6	108
Jet Fuel .....	2,805	28	2,833	3,958	886	1,079	5,923
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,805	28	2,833	3,958	886	1,079	5,923
Commercial .....	2,805	18	2,823	3,764	886	718	5,368
Military .....	0	10	10	194	0	361	555
Kerosene .....	0	87	87	130	6	93	229
Distillate Fuel Oil .....	11,787	758	12,545	14,543	2,789	6,045	23,377
0.05 percent sulfur and under .....	4,995	608	5,603	9,504	2,061	4,329	15,894
Greater than 0.05 percent sulfur .....	6,792	150	6,942	5,039	728	1,716	7,483
Residual Fuel Oil .....	4,815	88	4,903	1,232	227	129	1,588
Less than 0.31 percent sulfur .....	1,524	40	1,564	-1	0	21	20
0.31 to 1.00 percent sulfur .....	2,914	48	2,962	371	0	24	395
Greater than 1.00 percent sulfur .....	377	0	377	862	227	84	1,173
Naphtha for Petrochemical Feedstock Use .....	235	0	235	787	0	46	833
Other Oils for Petrochemical Feedstock Use .....	17	0	17	657	0	55	712
Special Naphthas .....	29	36	65	307	0	64	371
Lubricants .....	348	253	601	548	0	233	781
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	348	253	601	548	0	233	781
Waxes .....	0	152	152	69	0	21	90
Petroleum Coke .....	1,623	25	1,648	2,565	562	813	3,940
Marketable .....	679	0	679	1,459	382	563	2,404
Catalyst .....	944	25	969	1,106	180	250	1,536
Asphalt and Road Oil .....	3,228	378	3,606	5,334	1,777	959	8,070
Still Gas .....	1,987	131	2,118	2,938	372	1,001	4,311
Miscellaneous Products .....	-2	24	22	140	56	54	250
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	-2	24	22	140	56	54	250
<b>Total .....</b>	<b>53,470</b>	<b>3,139</b>	<b>56,609</b>	<b>74,303</b>	<b>14,220</b>	<b>22,756</b>	<b>111,279</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,172	-10	-2,182	-2,979	-575	-795	-4,349

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
July 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	796	8,499	5,005	93	99	14,492	295	3,167	24,631
Ethane/Ethylene .....	2	837	13	1	0	853	0	0	853
Ethane .....	W	W	W	W	W	W	W	W	620
Ethylene .....	W	W	W	W	W	W	W	W	233
Propane/Propylene .....	568	4,915	3,428	53	64	9,028	278	1,331	15,482
Propane .....	W	W	W	W	W	W	W	W	10,758
Propylene .....	W	W	W	W	W	W	W	W	4,724
Normal Butane/Butylene .....	204	2,525	1,273	36	22	4,060	87	1,655	7,496
Normal Butane .....	W	W	W	W	W	W	W	W	7,511
Butylene .....	W	W	W	W	W	W	W	W	-15
Isobutane/Isobutylene .....	22	222	291	3	13	551	-70	181	800
Isobutane .....	W	W	W	W	W	W	W	W	726
Isobutylene .....	W	W	W	W	W	W	W	W	74
Finished Motor Gasoline .....	10,417	53,419	39,235	1,339	1,937	106,347	7,849	41,263	237,232
Reformulated .....	688	16,596	2,799	0	0	20,083	0	14,712	57,938
Oxygenated .....	0	0	81	0	137	218	106	69	2,298
Other .....	9,729	36,823	36,355	1,339	1,800	86,046	7,743	26,482	176,996
Finished Aviation Gasoline .....	102	150	101	0	0	353	28	294	806
Jet Fuel .....	1,631	9,794	10,089	248	239	22,001	1,063	13,379	45,199
Naphtha-Type .....	2	0	1	0	29	32	365	32	429
Kerosene-Type .....	1,629	9,794	10,088	248	210	21,969	698	13,347	44,770
Commercial .....	1,171	8,007	8,675	189	0	18,042	698	11,691	38,622
Military .....	458	1,787	1,413	59	210	3,927	0	1,656	6,148
Kerosene .....	4	743	89	4	8	848	142	108	1,414
Distillate Fuel Oil .....	4,448	18,534	16,072	1,295	789	41,138	4,152	13,517	94,729
0.05 percent sulfur and under .....	3,091	11,919	8,368	748	773	24,899	3,437	9,639	59,472
Greater than 0.05 percent sulfur .....	1,357	6,615	7,704	547	16	16,239	715	3,878	35,257
Residual Fuel Oil .....	258	6,348	4,549	307	22	11,484	258	6,459	24,692
Less than 0.31 percent sulfur .....	102	2	284	95	0	483	71	213	2,351
0.31 to 1.00 percent sulfur .....	96	1,770	1,196	182	22	3,266	-1	959	7,581
Greater than 1.00 percent sulfur .....	60	4,576	3,069	30	0	7,735	188	5,287	14,760
Naphtha for Petrochemical Feedstock Use .....	130	3,841	557	0	-4	4,524	0	274	5,866
Other Oils for Petrochemical Feedstock Use .....	149	4,186	3,294	0	0	7,629	21	218	8,597
Special Naphthas .....	106	520	157	143	0	926	0	72	1,434
Lubricants .....	W	1,904	W	W	W	3,283	0	851	5,516
Naphthenic .....	W	408	W	W	W	970	0	304	1,274
Paraffinic .....	W	1,496	W	W	W	2,313	0	547	4,242
Waxes .....	7	140	92	65	0	304	29	69	644
Petroleum Coke .....	307	4,420	4,110	65	20	8,922	443	4,574	19,527
Marketable .....	46	2,549	2,974	45	0	5,614	268	3,486	12,451
Catalyst .....	261	1,871	1,136	20	20	3,308	175	1,088	7,076
Asphalt and Road Oil .....	554	1,034	1,175	1,162	163	4,088	1,295	2,138	19,197
Still Gas .....	713	5,175	3,646	173	103	9,810	682	4,580	21,501
Miscellaneous Products .....	92	288	266	0	0	646	98	165	1,181
Fuel Use .....	23	0	22	0	0	45	0	0	45
Nonfuel Use .....	69	288	244	0	0	601	98	165	1,136
<b>Total .....</b>	<b>19,750</b>	<b>118,995</b>	<b>89,100</b>	<b>5,574</b>	<b>3,376</b>	<b>236,795</b>	<b>16,355</b>	<b>91,128</b>	<b>512,166</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-706	-6,582	-4,559	-36	-29	-11,912	-460	-5,141	-24,044

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
August 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	1,892	48	1,940	3,433	475	879	4,787
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,463	34	1,497	2,365	289	785	3,439
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	402	26	428	930	151	162	1,243
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	27	-12	15	138	35	-68	105
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	25,680	1,101	26,781	35,341	6,704	11,907	53,952
Reformulated .....	15,902	0	15,902	6,324	838	0	7,162
Oxygenated .....	0	0	0	914	1,294	88	2,296
Other .....	9,778	1,101	10,879	28,103	4,572	11,819	44,494
Finished Aviation Gasoline .....	-8	0	-8	75	37	15	127
Jet Fuel .....	2,985	23	3,008	4,110	885	1,007	6,002
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,985	23	3,008	4,110	885	1,007	6,002
Commercial .....	2,985	15	3,000	3,854	885	764	5,503
Military .....	0	8	8	256	0	243	499
Kerosene .....	1	77	78	305	76	70	451
Distillate Fuel Oil .....	12,793	767	13,560	14,216	3,138	6,597	23,951
0.05 percent sulfur and under .....	5,273	636	5,909	9,045	2,404	4,489	15,938
Greater than 0.05 percent sulfur .....	7,520	131	7,651	5,171	734	2,108	8,013
Residual Fuel Oil .....	5,230	94	5,324	1,200	221	144	1,565
Less than 0.31 percent sulfur .....	1,737	46	1,783	0	0	17	17
0.31 to 1.00 percent sulfur .....	3,116	48	3,164	319	0	25	344
Greater than 1.00 percent sulfur .....	377	0	377	881	221	102	1,204
Naphtha for Petrochemical Feedstock Use .....	210	0	210	592	0	63	655
Other Oils for Petrochemical Feedstock Use .....	0	0	0	838	0	55	893
Special Naphthas .....	33	32	65	355	0	68	423
Lubricants .....	276	222	498	489	0	224	713
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	276	222	498	489	0	224	713
Waxes .....	0	148	148	25	0	27	52
Petroleum Coke .....	1,549	24	1,573	2,502	675	834	4,011
Marketable .....	603	0	603	1,410	491	583	2,484
Catalyst .....	946	24	970	1,092	184	251	1,527
Asphalt and Road Oil .....	3,200	424	3,624	5,211	1,412	952	7,575
Still Gas .....	2,277	132	2,409	2,853	386	1,009	4,248
Miscellaneous Products .....	27	31	58	146	59	48	253
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	27	31	58	146	59	48	253
<b>Total</b> .....	<b>56,145</b>	<b>3,123</b>	<b>59,268</b>	<b>71,691</b>	<b>14,068</b>	<b>23,899</b>	<b>109,658</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,363	-38	-2,401	-3,200	-654	-949	-4,803

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	765	8,654	4,911	104	85	14,519	332	3,105	24,683
Ethane/Ethylene .....	1	710	64	1	0	776	0	0	776
Ethane .....	W	W	W	W	W	W	W	W	598
Ethylene .....	W	W	W	W	W	W	W	W	178
Propane/Propylene .....	601	5,181	3,326	52	63	9,223	268	1,260	15,687
Propane .....	W	W	W	W	W	W	W	W	10,994
Propylene .....	W	W	W	W	W	W	W	W	4,693
Normal Butane/Butylene .....	229	2,535	1,320	46	12	4,142	96	1,698	7,607
Normal Butane .....	W	W	W	W	W	W	W	W	7,653
Butylene .....	W	W	W	W	W	W	W	W	-46
Isobutane/Isobutylene .....	-66	228	201	5	10	378	-32	147	613
Isobutane .....	W	W	W	W	W	W	W	W	475
Isobutylene .....	W	W	W	W	W	W	W	W	138
Finished Motor Gasoline .....	10,196	51,940	37,782	1,353	1,887	103,158	7,696	40,789	232,376
Reformulated .....	722	15,192	2,832	0	0	18,746	0	15,852	57,662
Oxygenated .....	0	0	82	0	125	207	100	66	2,669
Other .....	9,474	36,748	34,868	1,353	1,762	84,205	7,596	24,871	172,045
Finished Aviation Gasoline .....	212	143	103	0	0	458	16	253	846
Jet Fuel .....	1,479	9,067	9,870	280	250	20,946	964	13,324	44,244
Naphtha-Type .....	1	0	0	0	38	39	225	7	271
Kerosene-Type .....	1,478	9,067	9,870	280	212	20,907	739	13,317	43,973
Commercial .....	1,124	7,555	8,565	221	0	17,465	739	11,732	38,439
Military .....	354	1,512	1,305	59	212	3,442	0	1,585	5,534
Kerosene .....	-1	326	-28	0	-12	285	26	82	922
Distillate Fuel Oil .....	4,514	18,872	15,717	1,297	785	41,185	4,195	14,599	97,490
0.05 percent sulfur and under .....	3,047	12,600	7,861	791	797	25,096	3,321	11,399	61,663
Greater than 0.05 percent sulfur .....	1,467	6,272	7,856	506	-12	16,089	874	3,200	35,827
Residual Fuel Oil .....	258	5,749	4,683	324	19	11,033	318	6,596	24,836
Less than 0.31 percent sulfur .....	101	3	340	92	0	536	77	383	2,796
0.31 to 1.00 percent sulfur .....	85	1,271	1,089	211	19	2,675	52	785	7,020
Greater than 1.00 percent sulfur .....	72	4,475	3,254	21	0	7,822	189	5,428	15,020
Naphtha for Petrochemical Feedstock Use .....	133	3,777	548	0	-2	4,456	0	270	5,591
Other Oils for Petrochemical Feedstock Use .....	156	4,128	3,294	0	0	7,578	25	214	8,710
Special Naphthas .....	99	659	128	153	0	1,039	0	63	1,590
Lubricants .....	W	1,676	W	W	W	3,197	0	922	5,330
Naphthenic .....	W	368	W	W	W	931	0	338	1,269
Paraffinic .....	W	1,308	W	W	W	2,266	0	584	4,061
Waxes .....	8	180	93	67	0	348	16	94	658
Petroleum Coke .....	320	4,454	4,190	74	17	9,055	359	4,724	19,722
Marketable .....	54	2,569	3,092	54	0	5,769	196	3,650	12,702
Catalyst .....	266	1,885	1,098	20	17	3,286	163	1,074	7,020
Asphalt and Road Oil .....	604	1,046	1,056	1,182	161	4,049	1,339	2,059	18,646
Still Gas .....	730	5,214	3,292	170	99	9,505	636	4,459	21,257
Miscellaneous Products .....	70	296	228	0	0	594	89	157	1,151
Fuel Use .....	21	0	17	0	0	38	0	-5	33
Nonfuel Use .....	49	296	211	0	0	556	89	162	1,118
<b>Total .....</b>	<b>19,591</b>	<b>116,181</b>	<b>86,701</b>	<b>5,643</b>	<b>3,289</b>	<b>231,405</b>	<b>16,011</b>	<b>91,710</b>	<b>508,052</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-686	-7,031	-4,129	-25	1	-11,870	-176	-4,703	-23,953

<sup>a</sup> Represents the arithmetic difference between input and production.

W = Withheld to avoid disclosure of individual company data.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
September 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	1,118	-16	1,102	2,813	318	700	3,831
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,280	18	1,298	2,417	298	657	3,372
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	-164	-26	-190	372	19	105	496
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	2	-8	-6	24	1	-62	-37
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	24,140	1,167	25,307	37,833	6,699	11,371	55,903
Reformulated .....	14,850	0	14,850	6,554	780	0	7,334
Oxygenated .....	0	0	0	1,041	1,260	47	2,348
Other .....	9,290	1,167	10,457	30,238	4,659	11,324	46,221
Finished Aviation Gasoline .....	29	0	29	68	43	10	121
Jet Fuel .....	2,852	33	2,885	4,044	1,031	1,160	6,235
Naphtha-Type .....	0	0	0	9	0	0	9
Kerosene-Type .....	2,852	33	2,885	4,035	1,031	1,160	6,226
Commercial .....	2,852	20	2,872	3,767	1,031	934	5,732
Military .....	0	13	13	268	0	226	494
Kerosene .....	10	42	52	409	58	170	637
Distillate Fuel Oil .....	11,845	783	12,628	15,438	2,934	5,845	24,217
0.05 percent sulfur and under .....	5,059	655	5,714	10,196	2,165	4,464	16,825
Greater than 0.05 percent sulfur .....	6,786	128	6,914	5,242	769	1,381	7,392
Residual Fuel Oil .....	4,989	85	5,074	1,325	242	111	1,678
Less than 0.31 percent sulfur .....	1,786	46	1,832	0	0	16	16
0.31 to 1.00 percent sulfur .....	2,881	39	2,920	368	0	0	368
Greater than 1.00 percent sulfur .....	322	0	322	957	242	95	1,294
Naphtha for Petrochemical Feedstock Use .....	185	0	185	500	0	42	542
Other Oils for Petrochemical Feedstock Use .....	0	0	0	721	0	58	779
Special Naphthas .....	31	32	63	183	0	65	248
Lubricants .....	290	247	537	491	0	222	713
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	290	247	537	491	0	222	713
Waxes .....	0	131	131	52	0	21	73
Petroleum Coke .....	1,450	24	1,474	2,583	648	805	4,036
Marketable .....	568	0	568	1,523	472	570	2,565
Catalyst .....	882	24	906	1,060	176	235	1,471
Asphalt and Road Oil .....	3,486	426	3,912	5,023	1,292	901	7,216
Still Gas .....	1,870	148	2,018	2,852	426	949	4,227
Miscellaneous Products .....	24	38	62	140	54	59	253
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	24	38	62	140	54	59	253
<b>Total .....</b>	<b>52,319</b>	<b>3,140</b>	<b>55,459</b>	<b>74,475</b>	<b>13,745</b>	<b>22,489</b>	<b>110,709</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-1,938	-33	-1,971	-3,897	-776	-828	-5,501

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	435	6,483	3,878	61	77	10,934	282	2,765	18,914
Ethane/Ethylene .....	2	712	130	1	0	845	0	0	845
Ethane .....	W	W	W	W	W	W	W	W	651
Ethylene .....	W	W	W	W	W	W	W	W	194
Propane/Propylene .....	472	4,902	3,510	54	48	8,986	258	1,320	15,234
Propane .....	W	W	W	W	W	W	W	W	10,650
Propylene .....	W	W	W	W	W	W	W	W	4,584
Normal Butane/Butylene .....	22	812	-1	4	21	858	45	1,353	2,562
Normal Butane .....	W	W	W	W	W	W	W	W	2,574
Butylene .....	W	W	W	W	W	W	W	W	-12
Isobutane/Isobutylene .....	-61	57	239	2	8	245	-21	92	273
Isobutane .....	W	W	W	W	W	W	W	W	181
Isobutylene .....	W	W	W	W	W	W	W	W	92
Finished Motor Gasoline .....	9,238	52,003	38,863	1,306	1,844	103,254	7,097	39,245	230,806
Reformulated .....	451	16,596	3,135	0	0	20,182	0	13,742	56,108
Oxygenated .....	0	0	67	0	130	197	83	7,154	9,782
Other .....	8,787	35,407	35,661	1,306	1,714	82,875	7,014	18,349	164,916
Finished Aviation Gasoline .....	166	136	174	0	0	476	20	246	892
Jet Fuel .....	1,320	9,480	10,526	287	204	21,817	643	12,373	43,953
Naphtha-Type .....	0	0	0	0	8	8	163	7	187
Kerosene-Type .....	1,320	9,480	10,526	287	196	21,809	480	12,366	43,766
Commercial .....	959	8,149	9,104	219	0	18,431	465	10,961	38,461
Military .....	361	1,331	1,422	68	196	3,378	15	1,405	5,305
Kerosene .....	14	512	231	5	-8	754	26	76	1,545
Distillate Fuel Oil .....	4,181	20,447	17,264	1,311	781	43,984	4,035	13,740	98,604
0.05 percent sulfur and under .....	3,053	14,478	9,662	731	769	28,693	3,196	10,028	64,456
Greater than 0.05 percent sulfur .....	1,128	5,969	7,602	580	12	15,291	839	3,712	34,148
Residual Fuel Oil .....	249	5,925	4,370	314	24	10,882	273	6,415	24,322
Less than 0.31 percent sulfur .....	113	5	320	80	0	518	87	236	2,689
0.31 to 1.00 percent sulfur .....	75	904	1,146	211	24	2,360	-12	955	6,591
Greater than 1.00 percent sulfur .....	61	5,016	2,904	23	0	8,004	198	5,224	15,042
Naphtha for Petrochemical Feedstock Use .....	91	3,215	630	0	4	3,940	0	256	4,923
Other Oils for Petrochemical Feedstock Use .....	134	3,896	2,826	0	0	6,856	17	191	7,843
Special Naphthas .....	75	513	206	146	0	940	0	59	1,310
Lubricants .....	W	1,978	W	W	W	3,392	0	880	5,522
Naphthenic .....	W	405	W	W	W	969	0	322	1,291
Paraffinic .....	W	1,573	W	W	W	2,423	0	558	4,231
Waxes .....	9	244	93	76	0	422	-9	61	678
Petroleum Coke .....	239	4,377	3,930	72	20	8,638	369	4,667	19,184
Marketable .....	31	2,538	2,849	53	0	5,471	201	3,561	12,366
Catalyst .....	208	1,839	1,081	19	20	3,167	168	1,106	6,818
Asphalt and Road Oil .....	533	975	1,131	1,209	162	4,010	1,202	1,847	18,187
Still Gas .....	636	4,928	2,919	170	98	8,751	609	4,222	19,827
Miscellaneous Products .....	74	340	248	0	0	662	68	145	1,190
Fuel Use .....	21	0	18	0	0	39	0	8	47
Nonfuel Use .....	53	340	230	0	0	623	68	137	1,143
<b>Total .....</b>	<b>17,421</b>	<b>115,452</b>	<b>87,977</b>	<b>5,656</b>	<b>3,206</b>	<b>229,712</b>	<b>14,632</b>	<b>87,188</b>	<b>497,700</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-467	-6,618	-4,732	-15	-16	-11,848	-273	-4,756	-24,349

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
October 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	739	-9	730	2,006	120	668	2,794
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,256	27	1,283	2,254	266	649	3,169
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	-564	-31	-595	-435	-153	-2	-590
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	47	-5	42	187	7	21	215
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	26,243	1,101	27,344	36,527	6,602	10,357	53,486
Reformulated .....	17,570	0	17,570	6,645	810	0	7,455
Oxygenated .....	0	0	0	1,014	1,338	84	2,436
Other .....	8,673	1,101	9,774	28,868	4,454	10,273	43,595
Finished Aviation Gasoline .....	-7	0	-7	70	7	13	90
Jet Fuel .....	2,618	37	2,655	4,687	755	961	6,403
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,618	37	2,655	4,687	755	961	6,403
Commercial .....	2,618	26	2,644	4,425	755	867	6,047
Military .....	0	11	11	262	0	94	356
Kerosene .....	58	48	106	656	142	206	1,004
Distillate Fuel Oil .....	12,297	814	13,111	14,856	2,732	5,773	23,361
0.05 percent sulfur and under .....	4,542	648	5,190	9,005	1,824	4,031	14,860
Greater than 0.05 percent sulfur .....	7,755	166	7,921	5,851	908	1,742	8,501
Residual Fuel Oil .....	4,671	71	4,742	1,815	302	102	2,219
Less than 0.31 percent sulfur .....	1,422	28	1,450	0	0	2	2
0.31 to 1.00 percent sulfur .....	2,881	43	2,924	405	0	14	419
Greater than 1.00 percent sulfur .....	368	0	368	1,410	302	86	1,798
Naphtha for Petrochemical Feedstock Use .....	110	0	110	368	0	33	401
Other Oils for Petrochemical Feedstock Use .....	0	0	0	690	0	54	744
Special Naphthas .....	31	19	50	154	0	86	240
Lubricants .....	174	225	399	457	0	245	702
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	174	225	399	457	0	245	702
Waxes .....	0	156	156	51	0	27	78
Petroleum Coke .....	1,399	22	1,421	2,490	642	751	3,883
Marketable .....	519	0	519	1,388	473	518	2,379
Catalyst .....	880	22	902	1,102	169	233	1,504
Asphalt and Road Oil .....	2,985	404	3,389	4,674	722	866	6,262
Still Gas .....	1,716	137	1,853	2,430	387	838	3,655
Miscellaneous Products .....	24	21	45	165	51	46	262
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	24	21	45	165	51	46	262
<b>Total .....</b>	<b>53,058</b>	<b>3,046</b>	<b>56,104</b>	<b>72,096</b>	<b>12,462</b>	<b>21,026</b>	<b>105,584</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,125	-40	-2,165	-4,350	-672	-943	-5,965

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	294	6,161	3,449	54	67	10,025	42	2,524	16,115
Ethane/Ethylene .....	1	976	141	0	0	1,118	0	0	1,118
Ethane .....	W	W	W	W	W	W	W	W	904
Ethylene .....	W	W	W	W	W	W	W	W	214
Propane/Propylene .....	504	5,014	3,230	52	51	8,851	206	1,356	14,865
Propane .....	W	W	W	W	W	W	W	W	10,159
Propylene .....	W	W	W	W	W	W	W	W	4,706
Normal Butane/Butylene .....	-126	-15	-116	1	13	-243	-99	1,088	-439
Normal Butane .....	W	W	W	W	W	W	W	W	-387
Butylene .....	W	W	W	W	W	W	W	W	-52
Isobutane/Isobutylene .....	-85	186	194	1	3	299	-65	80	571
Isobutane .....	W	W	W	W	W	W	W	W	423
Isobutylene .....	W	W	W	W	W	W	W	W	148
Finished Motor Gasoline .....	10,299	53,919	35,463	1,179	1,860	102,720	7,187	38,131	228,868
Reformulated .....	717	17,802	2,792	0	0	21,311	0	14,192	60,528
Oxygenated .....	0	0	71	0	113	184	725	9,718	13,063
Other .....	9,582	36,117	32,600	1,179	1,747	81,225	6,462	14,221	155,277
Finished Aviation Gasoline .....	186	82	101	0	0	369	5	103	560
Jet Fuel .....	1,486	11,039	9,795	106	223	22,649	632	11,852	44,191
Naphtha-Type .....	4	0	0	0	0	4	101	15	120
Kerosene-Type .....	1,482	11,039	9,795	106	223	22,645	531	11,837	44,071
Commercial .....	1,171	9,417	8,479	33	0	19,100	426	9,958	38,175
Military .....	311	1,622	1,316	73	223	3,545	105	1,879	5,896
Kerosene .....	3	709	263	7	-5	977	16	69	2,172
Distillate Fuel Oil .....	4,800	19,960	16,774	1,160	792	43,486	3,973	14,317	98,248
0.05 percent sulfur and under .....	3,555	13,840	9,590	522	750	28,257	3,211	10,735	62,253
Greater than 0.05 percent sulfur .....	1,245	6,120	7,184	638	42	15,229	762	3,582	35,995
Residual Fuel Oil .....	242	4,310	3,920	217	24	8,713	341	6,415	22,430
Less than 0.31 percent sulfur .....	107	2	303	29	0	441	115	117	2,125
0.31 to 1.00 percent sulfur .....	54	1,192	910	164	24	2,344	-7	839	6,519
Greater than 1.00 percent sulfur .....	81	3,116	2,707	24	0	5,928	233	5,459	13,786
Naphtha for Petrochemical Feedstock Use .....	87	3,038	594	0	2	3,721	0	168	4,400
Other Oils for Petrochemical Feedstock Use .....	148	3,734	1,579	0	0	5,461	23	221	6,449
Special Naphthas .....	109	639	150	161	0	1,059	0	60	1,409
Lubricants .....	W	1,982	W	W	W	3,219	0	756	5,076
Naphthenic .....	W	446	W	W	W	872	0	365	1,237
Paraffinic .....	W	1,536	W	W	W	2,347	0	391	3,839
Waxes .....	10	164	81	58	0	313	-3	69	613
Petroleum Coke .....	270	4,546	4,081	76	18	8,991	338	4,659	19,292
Marketable .....	38	2,693	3,071	56	0	5,858	166	3,567	12,489
Catalyst .....	232	1,853	1,010	20	18	3,133	172	1,092	6,803
Asphalt and Road Oil .....	487	948	902	1,096	162	3,595	1,162	1,689	16,097
Still Gas .....	724	4,656	2,690	137	98	8,305	608	4,049	18,470
Miscellaneous Products .....	60	274	272	0	0	606	71	124	1,108
Fuel Use .....	16	0	45	0	0	61	0	-33	28
Nonfuel Use .....	44	274	227	0	0	545	71	157	1,080
<b>Total .....</b>	<b>19,239</b>	<b>116,161</b>	<b>80,871</b>	<b>4,697</b>	<b>3,241</b>	<b>224,209</b>	<b>14,395</b>	<b>85,206</b>	<b>485,498</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-654	-6,615	-4,135	-23	-20	-11,447	-378	-4,394	-24,349

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
November 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	967	-10	957	2,422	67	578	3,067
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,370	42	1,412	2,432	286	621	3,339
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	-390	-49	-439	-97	-197	-8	-302
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-13	-3	-16	87	-22	-35	30
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	26,201	978	27,179	36,949	6,797	10,567	54,313
Reformulated .....	17,833	0	17,833	6,435	748	0	7,183
Oxygenated .....	0	0	0	929	1,341	79	2,349
Other .....	8,368	978	9,346	29,585	4,708	10,488	44,781
Finished Aviation Gasoline .....	0	0	0	58	25	43	126
Jet Fuel .....	2,856	36	2,892	4,146	789	1,099	6,034
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,856	36	2,892	4,146	789	1,099	6,034
Commercial .....	2,856	29	2,885	3,877	789	970	5,636
Military .....	0	7	7	269	0	129	398
Kerosene .....	-11	51	40	495	179	239	913
Distillate Fuel Oil .....	12,300	749	13,049	16,368	2,946	5,783	25,097
0.05 percent sulfur and under .....	4,229	591	4,820	4,820	2,172	4,068	16,725
Greater than 0.05 percent sulfur .....	8,071	158	8,229	5,883	774	1,715	8,372
Residual Fuel Oil .....	4,054	67	4,121	1,668	278	110	2,056
Less than 0.31 percent sulfur .....	1,482	20	1,502	0	0	0	0
0.31 to 1.00 percent sulfur .....	2,262	47	2,309	258	0	13	271
Greater than 1.00 percent sulfur .....	310	0	310	1,410	278	97	1,785
Naphtha for Petrochemical Feedstock Use .....	132	0	132	710	0	28	738
Other Oils for Petrochemical Feedstock Use .....	0	0	0	661	0	49	710
Special Naphthas .....	26	19	45	332	0	60	392
Lubricants .....	305	182	487	391	0	217	608
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	305	182	487	391	0	217	608
Waxes .....	0	128	128	39	0	24	63
Petroleum Coke .....	1,577	22	1,599	2,554	647	669	3,870
Marketable .....	674	0	674	1,480	472	432	2,384
Catalyst .....	903	22	925	1,074	175	237	1,486
Asphalt and Road Oil .....	1,614	379	1,993	3,222	687	767	4,676
Still Gas .....	1,580	89	1,669	2,562	390	769	3,721
Miscellaneous Products .....	25	9	34	180	69	55	304
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	25	9	34	180	69	55	304
<b>Total .....</b>	<b>51,626</b>	<b>2,699</b>	<b>54,325</b>	<b>72,757</b>	<b>12,874</b>	<b>21,057</b>	<b>106,688</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,086	-44	-2,130	-3,389	-584	-964	-4,937

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
November 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	282	6,031	2,966	44	48	9,371	8	1,184	14,587
Ethane/Ethylene .....	1	795	136	0	0	932	0	0	932
Ethane .....	W	W	W	W	W	W	W	W	705
Ethylene .....	W	W	W	W	W	W	W	W	227
Propane/Propylene .....	519	5,273	3,223	34	46	9,095	256	1,270	15,372
Propane .....	W	W	W	W	W	W	W	W	11,054
Propylene .....	W	W	W	W	W	W	W	W	4,318
Normal Butane/Butylene .....	-176	-268	-541	10	0	-975	-218	-118	-2,052
Normal Butane .....	W	W	W	W	W	W	W	W	-1,971
Butylene .....	W	W	W	W	W	W	W	W	-81
Isobutane/Isobutylene .....	-62	231	148	0	2	319	-30	32	335
Isobutane .....	W	W	W	W	W	W	W	W	245
Isobutylene .....	W	W	W	W	W	W	W	W	90
Finished Motor Gasoline .....	9,832	52,573	36,845	1,321	1,925	102,498	7,691	36,926	228,607
Reformulated .....	917	15,968	3,025	0	0	19,910	0	14,418	59,344
Oxygenated .....	0	0	67	0	201	268	1,393	8,088	12,098
Other .....	8,915	36,607	33,753	1,321	1,724	82,320	6,298	14,420	157,165
Finished Aviation Gasoline .....	102	148	88	0	0	338	16	87	567
Jet Fuel .....	1,557	10,586	10,900	298	230	23,571	865	11,531	44,893
Naphtha-Type .....	0	0	0	0	0	0	86	6	92
Kerosene-Type .....	1,557	10,586	10,900	298	230	23,571	779	11,525	44,801
Commercial .....	1,114	8,877	9,458	239	0	19,688	579	10,033	38,821
Military .....	443	1,709	1,442	59	230	3,883	200	1,492	5,980
Kerosene .....	-3	818	270	24	2	1,111	172	79	2,315
Distillate Fuel Oil .....	4,409	20,217	17,655	1,318	719	44,318	4,046	13,729	100,239
0.05 percent sulfur and under .....	3,118	14,460	10,561	751	702	29,592	3,242	9,919	64,298
Greater than 0.05 percent sulfur .....	1,291	5,757	7,094	567	17	14,726	804	3,810	35,941
Residual Fuel Oil .....	245	4,542	3,851	225	30	8,893	267	5,823	21,160
Less than 0.31 percent sulfur .....	104	4	281	16	0	405	94	266	2,267
0.31 to 1.00 percent sulfur .....	63	487	572	187	30	1,339	16	900	4,835
Greater than 1.00 percent sulfur .....	78	4,051	2,998	22	0	7,149	157	4,657	14,058
Naphtha for Petrochemical Feedstock Use .....	72	3,168	681	0	11	3,932	0	60	4,862
Other Oils for Petrochemical Feedstock Use .....	144	3,628	1,458	0	0	5,230	19	223	6,182
Special Naphthas .....	88	591	254	133	0	1,066	0	67	1,570
Lubricants .....	W	1,954	W	W	W	3,509	0	419	5,023
Naphthenic .....	W	381	W	W	W	978	0	323	1,301
Paraffinic .....	W	1,573	W	W	W	2,531	0	96	3,722
Waxes .....	7	204	108	66	0	385	0	74	650
Petroleum Coke .....	282	4,282	4,322	88	20	8,994	439	4,447	19,349
Marketable .....	44	2,549	3,250	70	0	5,913	247	3,468	12,686
Catalyst .....	238	1,733	1,072	18	20	3,081	192	979	6,663
Asphalt and Road Oil .....	470	872	611	1,082	153	3,188	1,085	1,460	12,402
Still Gas .....	699	4,426	2,974	159	89	8,347	726	3,747	18,210
Miscellaneous Products .....	63	301	354	0	0	718	142	150	1,348
Fuel Use .....	15	0	106	0	0	121	0	17	138
Nonfuel Use .....	48	301	248	0	0	597	142	133	1,210
<b>Total .....</b>	<b>18,298</b>	<b>114,343</b>	<b>84,146</b>	<b>5,455</b>	<b>3,227</b>	<b>225,469</b>	<b>15,476</b>	<b>80,006</b>	<b>481,964</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-653	-7,137	-4,586	-28	-29	-12,433	-676	-4,503	-24,679

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,  
December 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases .....	960	-30	930	2,359	87	358	2,804
Ethane/Ethylene .....	0	0	0	0	0	0	0
Ethane .....	W	W	W	W	W	W	W
Ethylene .....	W	W	W	W	W	W	W
Propane/Propylene .....	1,297	41	1,338	2,526	258	567	3,351
Propane .....	W	W	W	W	W	W	W
Propylene .....	W	W	W	W	W	W	W
Normal Butane/Butylene .....	-333	-69	-402	-245	-175	-169	-589
Normal Butane .....	W	W	W	W	W	W	W
Butylene .....	W	W	W	W	W	W	W
Isobutane/Isobutylene .....	-4	-2	-6	78	4	-40	42
Isobutane .....	W	W	W	W	W	W	W
Isobutylene .....	W	W	W	W	W	W	W
Finished Motor Gasoline .....	26,737	1,077	27,814	38,996	6,907	11,369	57,272
Reformulated .....	19,348	0	19,348	6,644	775	0	7,419
Oxygenated .....	0	0	0	1,192	1,329	77	2,598
Other .....	7,389	1,077	8,466	31,160	4,803	11,292	47,255
Finished Aviation Gasoline .....	24	0	24	54	32	2	88
Jet Fuel .....	2,959	36	2,995	4,352	826	1,229	6,407
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,959	36	2,995	4,352	826	1,229	6,407
Commercial .....	2,959	30	2,989	3,840	826	1,098	5,764
Military .....	0	6	6	512	0	131	643
Kerosene .....	28	70	98	1,216	171	318	1,705
Distillate Fuel Oil .....	12,758	811	13,569	16,655	2,800	5,883	25,338
0.05 percent sulfur and under .....	2,140	557	2,697	10,811	1,938	4,832	17,581
Greater than 0.05 percent sulfur .....	10,618	254	10,872	5,844	862	1,051	7,757
Residual Fuel Oil .....	4,754	97	4,851	1,997	295	95	2,387
Less than 0.31 percent sulfur .....	1,720	37	1,757	1	0	0	1
0.31 to 1.00 percent sulfur .....	2,634	60	2,694	520	0	0	520
Greater than 1.00 percent sulfur .....	400	0	400	1,476	295	95	1,866
Naphtha for Petrochemical Feedstock Use .....	184	0	184	692	0	33	725
Other Oils for Petrochemical Feedstock Use .....	0	0	0	664	0	54	718
Special Naphthas .....	26	16	42	232	0	56	288
Lubricants .....	334	176	510	581	0	230	811
Naphthenic .....	0	0	0	0	0	0	0
Paraffinic .....	334	176	510	581	0	230	811
Waxes .....	0	124	124	46	0	26	72
Petroleum Coke .....	1,455	24	1,479	2,687	599	791	4,077
Marketable .....	506	0	506	1,534	424	560	2,518
Catalyst .....	949	24	973	1,153	175	231	1,559
Asphalt and Road Oil .....	750	352	1,102	2,466	978	656	4,100
Still Gas .....	1,668	89	1,757	2,793	381	840	4,014
Miscellaneous Products .....	29	26	55	220	64	39	323
Fuel Use .....	0	0	0	0	0	0	0
Nonfuel Use .....	29	26	55	220	64	39	323
<b>Total .....</b>	<b>52,666</b>	<b>2,868</b>	<b>55,534</b>	<b>76,010</b>	<b>13,140</b>	<b>21,979</b>	<b>111,129</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-2,218	-54	-2,272	-3,846	-750	-868	-5,464

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	383	6,258	3,507	43	29	10,220	77	1,246	15,277
Ethane/Ethylene .....	2	810	124	0	0	936	0	0	936
Ethane .....	W	W	W	W	W	W	W	W	707
Ethylene .....	W	W	W	W	W	W	W	W	229
Propane/Propylene .....	599	5,357	3,840	35	60	9,891	260	1,329	16,169
Propane .....	W	W	W	W	W	W	W	W	11,684
Propylene .....	W	W	W	W	W	W	W	W	4,485
Normal Butane/Butylene .....	-115	-123	-567	8	-31	-828	-180	84	-1,915
Normal Butane .....	W	W	W	W	W	W	W	W	-1,826
Butylene .....	W	W	W	W	W	W	W	W	-89
Isobutane/Isobutylene .....	-103	214	110	0	0	221	-3	-167	87
Isobutane .....	W	W	W	W	W	W	W	W	-14
Isobutylene .....	W	W	W	W	W	W	W	W	101
Finished Motor Gasoline .....	10,697	54,174	41,568	1,443	1,784	109,666	7,469	37,522	239,743
Reformulated .....	963	15,551	4,258	0	0	20,772	0	14,387	61,926
Oxygenated .....	0	0	56	0	18	74	1,278	9,079	13,029
Other .....	9,734	38,623	37,254	1,443	1,766	88,820	6,191	14,056	164,788
Finished Aviation Gasoline .....	93	18	105	0	0	216	11	106	445
Jet Fuel .....	1,534	10,693	11,605	300	251	24,383	850	13,156	47,791
Naphtha-Type .....	0	0	0	0	0	0	101	10	111
Kerosene-Type .....	1,534	10,693	11,605	300	251	24,383	749	13,146	47,680
Commercial .....	1,025	9,220	10,449	233	0	20,927	578	11,281	41,539
Military .....	509	1,473	1,156	67	251	3,456	171	1,865	6,141
Kerosene .....	8	573	154	15	5	755	162	91	2,811
Distillate Fuel Oil .....	4,495	22,745	18,518	1,260	700	47,718	3,620	13,434	103,679
0.05 percent sulfur and under .....	2,785	13,473	9,487	708	673	27,126	2,821	10,130	60,355
Greater than 0.05 percent sulfur .....	1,710	9,272	9,031	552	27	20,592	799	3,304	43,324
Residual Fuel Oil .....	230	5,528	5,965	244	17	11,984	312	7,549	27,083
Less than 0.31 percent sulfur .....	97	3	319	15	0	434	112	91	2,395
0.31 to 1.00 percent sulfur .....	68	969	785	205	17	2,044	31	1,488	6,777
Greater than 1.00 percent sulfur .....	65	4,556	4,861	24	0	9,506	169	5,970	17,911
Naphtha for Petrochemical Feedstock Use .....	110	3,377	669	0	-3	4,153	0	3	5,065
Other Oils for Petrochemical Feedstock Use .....	139	3,532	1,672	0	0	5,343	16	634	6,711
Special Naphthas .....	93	722	215	115	0	1,145	0	-59	1,416
Lubricants .....	W	2,079	W	W	W	3,531	0	992	5,844
Naphthenic .....	W	388	W	W	W	947	0	415	1,362
Paraffinic .....	W	1,691	W	W	W	2,584	0	577	4,482
Waxes .....	8	202	96	68	0	374	0	57	627
Petroleum Coke .....	292	4,668	4,258	101	17	9,336	472	4,523	19,887
Marketable .....	42	2,811	3,061	82	0	5,996	297	3,479	12,796
Catalyst .....	250	1,857	1,197	19	17	3,340	175	1,044	7,091
Asphalt and Road Oil .....	445	661	482	965	143	2,696	806	1,371	10,075
Still Gas .....	708	5,415	3,140	166	89	9,518	675	4,483	20,447
Miscellaneous Products .....	54	326	432	0	0	812	118	78	1,386
Fuel Use .....	16	0	160	0	0	176	0	-67	109
Nonfuel Use .....	38	326	272	0	0	636	118	145	1,277
<b>Total .....</b>	<b>19,329</b>	<b>120,971</b>	<b>93,126</b>	<b>5,392</b>	<b>3,032</b>	<b>241,850</b>	<b>14,588</b>	<b>85,186</b>	<b>508,287</b>
Processing Gain(-) or Loss(+) <sup>a</sup> .....	-941	-7,521	-5,058	0	-14	-13,534	-594	-4,084	-25,948

<sup>a</sup> Represents the arithmetic difference between input and production.  
W = Withheld to avoid disclosure of individual company data.  
Note: Refer to Appendix A for Refining District descriptions.  
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>14,743</b>	<b>454</b>	<b>15,197</b>	<b>8,977</b>	<b>2,066</b>	<b>1,937</b>	<b>12,980</b>
<b>Petroleum Products</b> .....	<b>49,584</b>	<b>3,060</b>	<b>52,644</b>	<b>41,994</b>	<b>9,006</b>	<b>15,008</b>	<b>66,008</b>
Pentanes Plus .....	0	0	0	226	36	107	369
Liquefied Petroleum Gases .....	1,545	5	1,550	2,090	278	551	2,919
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	669	2	671	1,133	50	218	1,401
Normal Butane/Butylene .....	691	1	692	666	133	190	989
Isobutane/Isobutylene .....	185	2	187	290	95	143	528
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,333	26	2,359	599	106	70	775
Other Hydrocarbons/Hydrogen .....	0	0	0	42	0	0	42
Oxygenates .....	W	W	2,359	557	106	70	733
Fuel Ethanol .....	W	W	W	W	W	W	223
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	2,058	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	8,241	603	8,844	9,964	418	4,814	15,196
Naphthas and Lighter .....	1,998	180	2,178	2,603	162	1,477	4,242
Kerosene and Light Gas Oils .....	2,174	5	2,179	1,726	49	281	2,056
Heavy Gas Oils .....	3,041	249	3,290	2,997	200	1,665	4,862
Residuum .....	1,028	169	1,197	2,638	7	1,391	4,036
Motor Gasoline Blending Components .....	4,687	93	4,780	6,148	1,247	1,307	8,702
Aviation Gasoline Blending Components .....	106	0	106	36	0	0	36
Finished Motor Gasoline .....	8,786	406	9,192	8,139	1,908	3,338	13,385
Reformulated .....	5,403	0	5,403	1,451	195	0	1,646
Oxygenated .....	278	0	278	90	223	0	313
Other .....	3,105	406	3,511	6,598	1,490	3,338	11,426
Finished Aviation Gasoline .....	69	0	69	52	44	30	126
Jet Fuel .....	2,735	21	2,756	2,262	270	570	3,102
Naphtha-Type .....	0	0	0	18	0	0	18
Kerosene-Type .....	2,735	21	2,756	2,244	270	570	3,084
Kerosene .....	187	73	260	508	12	257	777
Distillate Fuel Oil .....	14,013	394	14,407	5,131	1,477	2,624	9,232
0.05 percent sulfur and under .....	2,873	267	3,140	2,557	740	1,647	4,944
Greater than 0.05 percent sulfur .....	11,140	127	11,267	2,574	737	977	4,288
Residual Fuel Oil .....	4,493	96	4,589	1,456	222	67	1,745
Less than 0.31 percent sulfur .....	1,551	74	1,625	14	0	1	15
0.31 to 1.00 percent sulfur .....	1,828	22	1,850	155	0	1	156
Greater than 1.00 percent sulfur .....	1,114	0	1,114	1,287	222	65	1,574
Naphtha for Petrochemical Feedstock Use .....	568	0	568	340	0	34	374
Other Oils for Petrochemical Feedstock Use .....	3	0	3	1	0	0	1
Special Naphthas .....	7	40	47	162	0	50	212
Lubricants .....	384	445	829	816	0	0	816
Waxes .....	0	196	196	95	0	20	115
Petroleum Coke (Marketable) .....	561	0	561	987	1,005	78	2,070
Asphalt and Road Oil .....	840	625	1,465	2,892	1,977	1,056	5,925
Miscellaneous Products .....	26	37	63	90	6	35	131
<b>Total Stocks, All Oils</b> .....	<b>64,327</b>	<b>3,514</b>	<b>67,841</b>	<b>50,971</b>	<b>11,072</b>	<b>16,945</b>	<b>78,988</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
January 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,117</b>	<b>29,422</b>	<b>16,229</b>	<b>1,247</b>	<b>495</b>	<b>48,510</b>	<b>2,258</b>	<b>23,222</b>	<b>102,167</b>
<b>Petroleum Products</b> .....	<b>10,350</b>	<b>69,327</b>	<b>45,780</b>	<b>4,041</b>	<b>1,495</b>	<b>130,993</b>	<b>12,812</b>	<b>74,694</b>	<b>337,151</b>
Pentanes Plus .....	73	103	50	11	11	248	2	0	619
Liquefied Petroleum Gases .....	818	2,791	2,677	15	25	6,326	422	1,190	12,407
Ethane/Ethylene .....	104	645	0	0	0	749	0	0	750
Propane/Propylene .....	231	700	815	2	3	1,751	86	147	4,056
Normal Butane/Butylene .....	275	863	1,324	8	4	2,474	221	731	5,107
Isobutane/Isobutylene .....	208	583	538	5	18	1,352	115	312	2,494
Other Hydrocarbons/Hydrogen/Oxygenates .....	226	1,867	1,063	14	9	3,179	176	2,800	9,289
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	6	49
Oxygenates .....	226	1,867	1,062	W	W	3,178	176	2,794	9,240
Fuel Ethanol .....	W	W	W	W	W	W	W	W	436
Methanol .....	W	W	W	W	W	W	W	W	424
MTBE .....	W	1,651	W	W	W	2,871	W	2,742	8,247
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	133
Unfinished Oils .....	2,651	24,507	16,500	980	337	44,975	1,978	24,621	95,614
Naphthas and Lighter .....	772	7,107	3,756	180	122	11,937	497	3,913	22,767
Kerosene and Light Gas Oils .....	374	4,179	3,061	259	83	7,956	213	4,697	17,101
Heavy Gas Oils .....	728	9,415	6,734	440	132	17,449	962	12,725	39,288
Residuum .....	777	3,806	2,949	101	0	7,633	306	3,286	16,458
Motor Gasoline Blending Components .....	1,856	7,250	5,303	93	322	14,824	2,561	9,748	40,615
Aviation Gasoline Blending Components .....	0	0	21	0	0	21	0	12	175
Finished Motor Gasoline .....	1,730	11,656	5,910	307	178	19,781	2,666	11,873	56,897
Reformulated .....	87	3,845	635	0	0	4,567	0	3,340	14,956
Oxygenated .....	0	1,030	16	0	0	1,046	351	606	2,594
Other .....	1,643	6,781	5,259	307	178	14,168	2,315	7,927	39,347
Finished Aviation Gasoline .....	60	148	100	0	0	308	31	261	795
Jet Fuel .....	529	2,713	2,289	111	63	5,705	399	4,015	15,977
Naphtha-Type .....	0	0	74	0	12	86	125	27	256
Kerosene-Type .....	529	2,713	2,215	111	51	5,619	274	3,988	15,721
Kerosene .....	23	491	257	11	21	803	59	85	1,984
Distillate Fuel Oil .....	1,108	7,471	3,976	595	180	13,330	1,719	6,682	45,370
0.05 percent sulfur and under .....	580	3,885	1,465	235	93	6,258	1,334	4,448	20,124
Greater than 0.05 percent sulfur .....	528	3,586	2,511	360	87	7,072	385	2,234	25,246
Residual Fuel Oil .....	269	3,617	2,956	133	21	6,996	496	5,666	19,492
Less than 0.31 percent sulfur .....	54	1	203	1	0	259	85	306	2,290
0.31 to 1.00 percent sulfur .....	40	541	397	99	21	1,098	291	821	4,216
Greater than 1.00 percent sulfur .....	175	3,075	2,356	33	0	5,639	120	4,539	12,986
Naphtha for Petrochemical Feedstock Use .....	13	913	431	8	9	1,374	0	84	2,400
Other Oils for Petrochemical Feedstock Use .....	66	1,010	82	0	0	1,158	0	154	1,316
Special Naphthas .....	65	1,109	140	101	0	1,415	1	36	1,711
Lubricants .....	16	2,301	1,166	636	0	4,119	0	1,320	7,084
Waxes .....	7	194	212	28	0	441	32	135	919
Petroleum Coke (Marketable) .....	4	612	2,223	0	0	2,839	143	4,043	9,656
Asphalt and Road Oil .....	803	435	324	998	319	2,879	2,121	1,824	14,214
Miscellaneous Products .....	33	139	100	0	0	272	6	145	617
<b>Total Stocks, All Oils</b> .....	<b>11,467</b>	<b>98,749</b>	<b>62,009</b>	<b>5,288</b>	<b>1,990</b>	<b>179,503</b>	<b>15,070</b>	<b>97,916</b>	<b>439,318</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>14,449</b>	<b>410</b>	<b>14,859</b>	<b>8,821</b>	<b>2,044</b>	<b>2,117</b>	<b>12,982</b>
<b>Petroleum Products</b> .....	<b>47,613</b>	<b>3,155</b>	<b>50,768</b>	<b>40,816</b>	<b>9,658</b>	<b>15,221</b>	<b>65,695</b>
Pentanes Plus .....	0	0	0	197	73	137	407
Liquefied Petroleum Gases .....	1,011	14	1,025	1,419	250	449	2,118
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	365	5	370	741	41	197	979
Normal Butane/Butylene .....	497	6	503	392	124	134	650
Isobutane/Isobutylene .....	149	3	152	285	85	118	488
Other Hydrocarbons/Hydrogen/Oxygenates .....	2,150	24	2,174	572	130	71	773
Other Hydrocarbons/Hydrogen .....	0	0	0	21	0	0	21
Oxygenates .....	W	W	2,174	551	130	71	752
Fuel Ethanol .....	W	W	W	W	W	W	285
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,937	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	9,907	609	10,516	9,758	359	4,759	14,876
Naphthas and Lighter .....	2,319	171	2,490	2,679	139	1,359	4,177
Kerosene and Light Gas Oils .....	1,936	4	1,940	1,873	38	294	2,205
Heavy Gas Oils .....	4,732	290	5,022	2,625	176	1,745	4,546
Residuum .....	920	144	1,064	2,581	6	1,361	3,948
Motor Gasoline Blending Components .....	5,162	111	5,273	6,606	1,384	1,281	9,271
Aviation Gasoline Blending Components .....	119	0	119	40	0	0	40
Finished Motor Gasoline .....	8,630	523	9,153	7,356	1,983	3,791	13,130
Reformulated .....	5,601	0	5,601	1,082	184	0	1,266
Oxygenated .....	145	0	145	125	281	0	406
Other .....	2,884	523	3,407	6,149	1,518	3,791	11,458
Finished Aviation Gasoline .....	77	0	77	47	17	36	100
Jet Fuel .....	2,700	18	2,718	2,160	206	466	2,832
Naphtha-Type .....	0	0	0	14	0	0	14
Kerosene-Type .....	2,700	18	2,718	2,146	206	466	2,818
Kerosene .....	223	70	293	430	23	297	750
Distillate Fuel Oil .....	11,039	268	11,307	4,817	1,596	2,544	8,957
0.05 percent sulfur and under .....	2,629	235	2,864	2,221	865	1,676	4,762
Greater than 0.05 percent sulfur .....	8,410	33	8,443	2,596	731	868	4,195
Residual Fuel Oil .....	3,663	101	3,764	1,297	191	92	1,580
Less than 0.31 percent sulfur .....	1,747	80	1,827	0	0	9	9
0.31 to 1.00 percent sulfur .....	1,286	21	1,307	203	0	1	204
Greater than 1.00 percent sulfur .....	630	0	630	1,094	191	82	1,367
Naphtha for Petrochemical Feedstock Use .....	521	0	521	394	0	57	451
Other Oils for Petrochemical Feedstock Use .....	2	0	2	4	0	0	4
Special Naphthas .....	8	38	46	176	0	39	215
Lubricants .....	452	452	904	852	0	0	852
Waxes .....	0	192	192	95	0	24	119
Petroleum Coke (Marketable) .....	470	0	470	969	1,403	93	2,465
Asphalt and Road Oil .....	1,451	691	2,142	3,525	2,038	1,051	6,614
Miscellaneous Products .....	28	44	72	102	5	34	141
<b>Total Stocks, All Oils</b> .....	<b>62,062</b>	<b>3,565</b>	<b>65,627</b>	<b>49,637</b>	<b>11,702</b>	<b>17,338</b>	<b>78,677</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
February 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>962</b>	<b>27,437</b>	<b>17,816</b>	<b>1,170</b>	<b>488</b>	<b>47,873</b>	<b>2,537</b>	<b>23,498</b>	<b>101,749</b>
<b>Petroleum Products</b> .....	<b>10,419</b>	<b>71,008</b>	<b>46,577</b>	<b>4,177</b>	<b>1,508</b>	<b>133,689</b>	<b>13,024</b>	<b>74,073</b>	<b>337,249</b>
Pentanes Plus .....	79	106	27	10	8	230	5	0	642
Liquefied Petroleum Gases .....	868	2,513	2,479	14	31	5,905	330	1,084	10,462
Ethane/Ethylene .....	89	587	0	0	0	676	0	0	677
Propane/Propylene .....	223	668	783	3	4	1,681	69	160	3,259
Normal Butane/Butylene .....	340	788	1,092	4	7	2,231	134	610	4,128
Isobutane/Isobutylene .....	216	470	604	7	20	1,317	127	314	2,398
Other Hydrocarbons/Hydrogen/Oxygenates .....	198	2,045	981	14	7	3,245	123	3,568	9,883
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	6	28
Oxygenates .....	198	2,045	980	W	W	3,244	123	3,562	9,855
Fuel Ethanol .....	W	W	W	W	W	W	W	W	412
Methanol .....	W	W	W	W	W	W	W	W	764
MTBE .....	W	1,633	W	W	W	2,632	W	3,531	8,597
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	82
Unfinished Oils .....	2,935	25,119	17,430	963	390	46,837	2,058	26,291	100,578
Naphthas and Lighter .....	962	6,517	4,006	196	123	11,804	404	4,625	23,500
Kerosene and Light Gas Oils .....	680	4,696	2,954	277	113	8,720	293	5,458	18,616
Heavy Gas Oils .....	851	9,998	7,108	405	154	18,516	1,051	12,817	41,952
Residuum .....	442	3,908	3,362	85	0	7,797	310	3,391	16,510
Motor Gasoline Blending Components .....	1,640	7,685	5,096	94	318	14,833	2,762	9,206	41,345
Aviation Gasoline Blending Components .....	0	0	26	0	0	26	0	7	192
Finished Motor Gasoline .....	1,894	11,290	6,179	295	165	19,823	2,690	11,137	55,933
Reformulated .....	129	3,298	679	0	0	4,106	0	3,564	14,537
Oxygenated .....	0	94	0	0	0	94	107	286	1,038
Other .....	1,765	7,898	5,500	295	165	15,623	2,583	7,287	40,358
Finished Aviation Gasoline .....	68	214	133	0	0	415	39	245	876
Jet Fuel .....	503	3,009	2,459	101	81	6,153	401	4,438	16,542
Naphtha-Type .....	0	0	14	0	10	24	116	36	190
Kerosene-Type .....	503	3,009	2,445	101	71	6,129	285	4,402	16,352
Kerosene .....	18	316	202	13	14	563	68	86	1,760
Distillate Fuel Oil .....	971	7,783	4,529	608	149	14,040	1,432	5,991	41,727
0.05 percent sulfur and under .....	499	3,635	1,647	227	98	6,106	1,183	3,912	18,827
Greater than 0.05 percent sulfur .....	472	4,148	2,882	381	51	7,934	249	2,079	22,900
Residual Fuel Oil .....	198	3,377	2,228	124	16	5,943	487	4,794	16,568
Less than 0.31 percent sulfur .....	22	1	137	2	0	162	82	349	2,429
0.31 to 1.00 percent sulfur .....	10	553	382	86	16	1,047	276	575	3,409
Greater than 1.00 percent sulfur .....	166	2,823	1,709	36	0	4,734	129	3,870	10,730
Naphtha for Petrochemical Feedstock Use .....	14	1,096	417	8	15	1,550	0	70	2,592
Other Oils for Petrochemical Feedstock Use .....	64	1,544	147	0	0	1,755	0	148	1,909
Special Naphthas .....	69	1,146	121	93	0	1,429	1	40	1,731
Lubricants .....	14	2,519	1,294	689	0	4,516	0	1,304	7,576
Waxes .....	6	211	228	25	0	470	15	114	910
Petroleum Coke (Marketable) .....	4	609	2,045	0	0	2,658	193	3,701	9,487
Asphalt and Road Oil .....	844	306	451	1,126	314	3,041	2,406	1,674	15,877
Miscellaneous Products .....	32	120	105	0	0	257	14	175	659
<b>Total Stocks, All Oils</b> .....	<b>11,381</b>	<b>98,445</b>	<b>64,393</b>	<b>5,347</b>	<b>1,996</b>	<b>181,562</b>	<b>15,561</b>	<b>97,571</b>	<b>438,998</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>15,473</b>	<b>483</b>	<b>15,956</b>	<b>9,777</b>	<b>1,875</b>	<b>2,444</b>	<b>14,096</b>
<b>Petroleum Products</b> .....	<b>49,814</b>	<b>2,983</b>	<b>52,797</b>	<b>40,575</b>	<b>8,982</b>	<b>13,835</b>	<b>63,392</b>
Pentanes Plus .....	0	0	0	166	66	181	413
Liquefied Petroleum Gases .....	1,067	11	1,078	1,741	192	543	2,476
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	318	4	322	868	66	224	1,158
Normal Butane/Butylene .....	627	5	632	482	54	192	728
Isobutane/Isobutylene .....	122	2	124	390	72	127	589
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,836	20	1,856	548	157	84	789
Other Hydrocarbons/Hydrogen .....	0	0	0	16	0	0	16
Oxygenates .....	W	W	1,856	532	157	84	773
Fuel Ethanol .....	W	W	W	W	W	W	294
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,655	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	10,108	761	10,869	9,890	408	3,973	14,271
Naphthas and Lighter .....	2,765	201	2,966	3,215	161	1,184	4,560
Kerosene and Light Gas Oils .....	1,968	3	1,971	1,505	62	307	1,874
Heavy Gas Oils .....	4,452	430	4,882	3,144	177	1,294	4,615
Residuum .....	923	127	1,050	2,026	8	1,188	3,222
Motor Gasoline Blending Components .....	5,834	92	5,926	5,954	1,392	1,282	8,628
Aviation Gasoline Blending Components .....	49	0	49	15	0	0	15
Finished Motor Gasoline .....	10,647	275	10,922	6,904	1,616	3,563	12,083
Reformulated .....	6,931	0	6,931	889	33	0	922
Oxygenated .....	65	0	65	139	204	0	343
Other .....	3,651	275	3,926	5,876	1,379	3,563	10,818
Finished Aviation Gasoline .....	58	0	58	47	24	30	101
Jet Fuel .....	2,457	16	2,473	2,344	260	262	2,866
Naphtha-Type .....	0	0	0	11	0	0	11
Kerosene-Type .....	2,457	16	2,473	2,333	260	262	2,855
Kerosene .....	214	26	240	276	21	190	487
Distillate Fuel Oil .....	10,555	285	10,840	4,776	1,242	2,240	8,258
0.05 percent sulfur and under .....	2,648	192	2,840	2,498	495	1,493	4,486
Greater than 0.05 percent sulfur .....	7,907	93	8,000	2,278	747	747	3,772
Residual Fuel Oil .....	3,675	98	3,773	1,321	180	97	1,598
Less than 0.31 percent sulfur .....	1,956	77	2,033	0	0	22	22
0.31 to 1.00 percent sulfur .....	1,225	21	1,246	172	0	1	173
Greater than 1.00 percent sulfur .....	494	0	494	1,149	180	74	1,403
Naphtha for Petrochemical Feedstock Use .....	545	0	545	302	0	64	366
Other Oils for Petrochemical Feedstock Use .....	3	0	3	1	0	0	1
Special Naphthas .....	3	35	38	143	0	48	191
Lubricants .....	354	432	786	851	0	0	851
Waxes .....	0	166	166	106	0	22	128
Petroleum Coke (Marketable) .....	536	0	536	915	1,091	70	2,076
Asphalt and Road Oil .....	1,845	727	2,572	4,170	2,327	1,163	7,660
Miscellaneous Products .....	28	39	67	105	6	23	134
<b>Total Stocks, All Oils</b> .....	<b>65,287</b>	<b>3,466</b>	<b>68,753</b>	<b>50,352</b>	<b>10,857</b>	<b>16,279</b>	<b>77,488</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
March 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,375</b>	<b>26,880</b>	<b>16,990</b>	<b>1,295</b>	<b>500</b>	<b>47,040</b>	<b>2,390</b>	<b>21,820</b>	<b>101,302</b>
<b>Petroleum Products</b> .....	<b>10,674</b>	<b>70,759</b>	<b>44,414</b>	<b>4,239</b>	<b>1,436</b>	<b>131,522</b>	<b>13,382</b>	<b>70,233</b>	<b>331,326</b>
Pentanes Plus .....	204	80	52	11	8	355	4	0	772
Liquefied Petroleum Gases .....	1,334	3,341	2,726	17	32	7,450	432	1,169	12,605
Ethane/Ethylene .....	146	456	0	0	0	602	0	0	603
Propane/Propylene .....	365	1,260	768	4	5	2,402	80	110	4,072
Normal Butane/Butylene .....	486	1,058	1,304	7	7	2,862	211	676	5,109
Isobutane/Isobutylene .....	337	567	654	6	20	1,584	141	383	2,821
Other Hydrocarbons/Hydrogen/Oxygenates .....	154	1,903	833	14	6	2,910	129	3,427	9,111
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	5	22
Oxygenates .....	154	1,903	832	W	W	2,909	129	3,422	9,089
Fuel Ethanol .....	W	W	W	W	W	W	W	W	453
Methanol .....	W	W	W	W	W	W	W	W	658
MTBE .....	W	1,427	W	W	W	2,219	W	3,393	7,756
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	222
Unfinished Oils .....	3,183	25,842	16,243	924	340	46,532	2,531	25,209	99,412
Naphthas and Lighter .....	1,000	5,875	3,798	218	118	11,009	621	4,053	23,209
Kerosene and Light Gas Oils .....	560	4,727	2,732	289	89	8,397	556	5,340	18,138
Heavy Gas Oils .....	898	9,801	6,486	378	133	17,696	1,037	12,471	40,701
Residuum .....	725	5,439	3,227	39	0	9,430	317	3,345	17,364
Motor Gasoline Blending Components .....	1,481	7,208	5,182	84	310	14,265	2,518	8,154	39,491
Aviation Gasoline Blending Components .....	0	0	23	0	0	23	0	3	90
Finished Motor Gasoline .....	1,673	10,352	5,772	232	147	18,176	2,466	10,142	53,789
Reformulated .....	155	2,889	396	0	0	3,440	0	3,329	14,622
Oxygenated .....	0	23	0	0	0	23	14	87	532
Other .....	1,518	7,440	5,376	232	147	14,713	2,452	6,726	38,635
Finished Aviation Gasoline .....	76	158	224	0	0	458	35	307	959
Jet Fuel .....	474	3,193	2,100	121	84	5,972	330	4,345	15,986
Naphtha-Type .....	0	0	21	0	15	36	126	52	225
Kerosene-Type .....	474	3,193	2,079	121	69	5,936	204	4,293	15,761
Kerosene .....	27	283	171	5	18	504	88	45	1,364
Distillate Fuel Oil .....	916	7,210	3,878	487	136	12,627	1,372	5,660	38,757
0.05 percent sulfur and under .....	567	3,019	1,359	243	85	5,273	1,007	3,815	17,421
Greater than 0.05 percent sulfur .....	349	4,191	2,519	244	51	7,354	365	1,845	21,336
Residual Fuel Oil .....	162	3,439	2,250	176	19	6,046	571	4,604	16,592
Less than 0.31 percent sulfur .....	21	1	106	1	0	129	104	256	2,544
0.31 to 1.00 percent sulfur .....	9	649	438	126	19	1,241	339	561	3,560
Greater than 1.00 percent sulfur .....	132	2,789	1,706	49	0	4,676	128	3,787	10,488
Naphtha for Petrochemical Feedstock Use .....	17	1,472	491	8	5	1,993	0	97	3,001
Other Oils for Petrochemical Feedstock Use .....	57	1,273	145	0	0	1,475	0	233	1,712
Special Naphthas .....	60	1,145	106	75	0	1,386	1	39	1,655
Lubricants .....	19	2,411	1,241	693	0	4,364	0	1,271	7,272
Waxes .....	6	230	204	25	0	465	16	134	909
Petroleum Coke (Marketable) .....	4	546	2,230	0	0	2,780	243	3,321	8,956
Asphalt and Road Oil .....	787	530	429	1,367	331	3,444	2,637	1,790	18,103
Miscellaneous Products .....	40	143	114	0	0	297	9	283	790
<b>Total Stocks, All Oils</b> .....	<b>12,049</b>	<b>97,639</b>	<b>61,404</b>	<b>5,534</b>	<b>1,936</b>	<b>178,562</b>	<b>15,772</b>	<b>92,053</b>	<b>432,628</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>15,096</b>	<b>538</b>	<b>15,634</b>	<b>10,076</b>	<b>2,027</b>	<b>2,551</b>	<b>14,654</b>
<b>Petroleum Products</b> .....	<b>47,276</b>	<b>2,874</b>	<b>50,150</b>	<b>41,951</b>	<b>10,070</b>	<b>14,224</b>	<b>66,245</b>
Pentanes Plus .....	0	0	0	270	65	155	490
Liquefied Petroleum Gases .....	1,434	17	1,451	2,282	221	627	3,130
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	209	9	218	1,299	86	226	1,611
Normal Butane/Butylene .....	1,085	5	1,090	675	101	243	1,019
Isobutane/Isobutylene .....	140	3	143	307	34	158	499
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,300	17	1,317	397	163	79	639
Other Hydrocarbons/Hydrogen .....	0	0	0	14	0	0	14
Oxygenates .....	W	W	1,317	383	163	79	625
Fuel Ethanol .....	W	W	W	W	W	W	277
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,140	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	10,100	647	10,747	9,746	493	4,024	14,263
Naphthas and Lighter .....	2,316	161	2,477	2,936	267	1,121	4,324
Kerosene and Light Gas Oils .....	2,109	4	2,113	1,505	54	479	2,038
Heavy Gas Oils .....	4,693	393	5,086	3,044	164	1,332	4,540
Residuum .....	982	89	1,071	2,261	8	1,092	3,361
Motor Gasoline Blending Components .....	5,096	73	5,169	6,797	1,656	1,177	9,630
Aviation Gasoline Blending Components .....	56	0	56	32	0	0	32
Finished Motor Gasoline .....	10,270	275	10,545	6,313	1,659	3,430	11,402
Reformulated .....	6,856	0	6,856	592	101	0	693
Oxygenated .....	14	0	14	91	281	0	372
Other .....	3,400	275	3,675	5,630	1,277	3,430	10,337
Finished Aviation Gasoline .....	508	0	508	48	41	32	121
Jet Fuel .....	2,147	25	2,172	2,545	299	400	3,244
Naphtha-Type .....	0	0	0	4	0	0	4
Kerosene-Type .....	2,147	25	2,172	2,541	299	400	3,240
Kerosene .....	882	43	925	257	21	240	518
Distillate Fuel Oil .....	9,766	254	10,020	5,269	1,213	2,331	8,813
0.05 percent sulfur and under .....	2,209	225	2,434	2,784	434	1,219	4,437
Greater than 0.05 percent sulfur .....	7,557	29	7,586	2,485	779	1,112	4,376
Residual Fuel Oil .....	3,064	106	3,170	1,364	213	125	1,702
Less than 0.31 percent sulfur .....	1,249	81	1,330	0	0	25	25
0.31 to 1.00 percent sulfur .....	1,460	25	1,485	333	0	1	334
Greater than 1.00 percent sulfur .....	355	0	355	1,031	213	99	1,343
Naphtha for Petrochemical Feedstock Use .....	458	0	458	307	0	110	417
Other Oils for Petrochemical Feedstock Use .....	3	0	3	4	0	0	4
Special Naphthas .....	5	38	43	165	0	37	202
Lubricants .....	404	438	842	781	0	0	781
Waxes .....	0	175	175	94	0	23	117
Petroleum Coke (Marketable) .....	460	0	460	836	1,493	80	2,409
Asphalt and Road Oil .....	1,302	727	2,029	4,363	2,528	1,329	8,220
Miscellaneous Products .....	21	39	60	81	5	25	111
<b>Total Stocks, All Oils</b> .....	<b>62,372</b>	<b>3,412</b>	<b>65,784</b>	<b>52,027</b>	<b>12,097</b>	<b>16,775</b>	<b>80,899</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
April 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,133</b>	<b>27,668</b>	<b>17,755</b>	<b>1,100</b>	<b>494</b>	<b>48,150</b>	<b>2,676</b>	<b>26,251</b>	<b>107,365</b>
<b>Petroleum Products</b> .....	<b>10,383</b>	<b>69,381</b>	<b>44,968</b>	<b>4,216</b>	<b>1,463</b>	<b>130,411</b>	<b>13,002</b>	<b>66,482</b>	<b>326,290</b>
Pentanes Plus .....	177	77	53	8	14	329	6	0	825
Liquefied Petroleum Gases .....	1,248	3,238	3,346	32	37	7,901	376	1,339	14,197
Ethane/Ethylene .....	142	571	0	0	0	713	0	0	714
Propane/Propylene .....	397	1,029	870	7	5	2,308	58	159	4,354
Normal Butane/Butylene .....	491	902	1,893	16	8	3,310	214	888	6,521
Isobutane/Isobutylene .....	218	736	583	9	24	1,570	104	292	2,608
Other Hydrocarbons/Hydrogen/Oxygenates .....	118	1,878	655	14	18	2,683	136	4,167	8,942
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	6	21
Oxygenates .....	118	1,878	654	W	W	2,682	136	4,161	8,921
Fuel Ethanol .....	W	W	W	W	W	W	W	W	422
Methanol .....	W	W	W	W	W	W	W	W	497
MTBE .....	W	1,573	W	W	W	2,147	W	4,122	7,735
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	267
Unfinished Oils .....	2,698	26,522	17,080	766	263	47,329	2,377	22,440	97,156
Naphthas and Lighter .....	982	6,469	3,472	169	85	11,177	581	3,958	22,517
Kerosene and Light Gas Oils .....	327	4,227	2,613	164	73	7,404	439	4,558	16,552
Heavy Gas Oils .....	782	10,742	7,059	384	105	19,072	904	10,621	40,223
Residuum .....	607	5,084	3,936	49	0	9,676	453	3,303	17,864
Motor Gasoline Blending Components .....	1,667	7,460	4,099	83	346	13,655	2,151	6,131	36,736
Aviation Gasoline Blending Components .....	0	0	23	0	0	23	0	11	122
Finished Motor Gasoline .....	1,556	8,559	5,267	254	144	15,780	2,696	9,500	49,923
Reformulated .....	94	2,449	662	0	0	3,205	0	2,983	13,737
Oxygenated .....	0	68	0	0	0	68	11	0	465
Other .....	1,462	6,042	4,605	254	144	12,507	2,685	6,517	35,721
Finished Aviation Gasoline .....	67	171	160	0	0	398	28	207	1,262
Jet Fuel .....	524	3,404	2,412	116	79	6,535	342	4,136	16,429
Naphtha-Type .....	0	0	74	0	16	90	97	34	225
Kerosene-Type .....	524	3,404	2,338	116	63	6,445	245	4,102	16,204
Kerosene .....	22	283	205	6	25	541	57	72	2,113
Distillate Fuel Oil .....	1,034	7,124	4,350	500	156	13,164	1,304	6,033	39,334
0.05 percent sulfur and under .....	601	4,000	1,753	347	106	6,807	1,027	4,011	18,716
Greater than 0.05 percent sulfur .....	433	3,124	2,597	153	50	6,357	277	2,022	20,618
Residual Fuel Oil .....	183	3,281	2,197	196	12	5,869	569	5,299	16,609
Less than 0.31 percent sulfur .....	47	1	135	2	0	185	100	220	1,860
0.31 to 1.00 percent sulfur .....	9	332	366	134	12	853	332	550	3,554
Greater than 1.00 percent sulfur .....	127	2,948	1,696	60	0	4,831	137	4,529	11,195
Naphtha for Petrochemical Feedstock Use .....	25	1,017	599	8	32	1,681	0	88	2,644
Other Oils for Petrochemical Feedstock Use .....	60	1,109	129	0	0	1,298	0	221	1,526
Special Naphthas .....	75	1,198	89	95	0	1,457	1	45	1,748
Lubricants .....	12	2,591	1,283	757	0	4,643	0	1,148	7,414
Waxes .....	7	244	185	24	0	460	12	127	891
Petroleum Coke (Marketable) .....	4	671	2,163	0	0	2,838	263	3,490	9,460
Asphalt and Road Oil .....	850	397	595	1,357	337	3,536	2,675	1,864	18,324
Miscellaneous Products .....	56	157	78	0	0	291	9	164	635
<b>Total Stocks, All Oils</b> .....	<b>11,516</b>	<b>97,049</b>	<b>62,723</b>	<b>5,316</b>	<b>1,957</b>	<b>178,561</b>	<b>15,678</b>	<b>92,733</b>	<b>433,655</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
May 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>16,040</b>	<b>713</b>	<b>16,753</b>	<b>9,343</b>	<b>2,211</b>	<b>2,391</b>	<b>13,945</b>
<b>Petroleum Products</b> .....	<b>45,572</b>	<b>2,803</b>	<b>48,375</b>	<b>41,413</b>	<b>9,052</b>	<b>13,739</b>	<b>64,204</b>
Pentanes Plus .....	0	0	0	193	67	166	426
Liquefied Petroleum Gases .....	1,719	11	1,730	2,664	408	679	3,751
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	229	6	235	1,532	95	258	1,885
Normal Butane/Butylene .....	1,374	3	1,377	832	242	267	1,341
Isobutane/Isobutylene .....	116	2	118	299	71	154	524
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,298	16	1,314	371	164	70	605
Other Hydrocarbons/Hydrogen .....	0	0	0	14	0	0	14
Oxygenates .....	W	W	1,314	357	164	70	591
Fuel Ethanol .....	W	W	W	W	W	W	265
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,182	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	11,273	719	11,992	9,762	490	3,942	14,194
Naphthas and Lighter .....	2,548	269	2,817	2,766	234	1,186	4,186
Kerosene and Light Gas Oils .....	2,848	3	2,851	1,695	68	333	2,096
Heavy Gas Oils .....	4,844	368	5,212	3,030	179	1,360	4,569
Residuum .....	1,033	79	1,112	2,271	9	1,063	3,343
Motor Gasoline Blending Components .....	5,296	74	5,370	6,200	1,206	1,010	8,416
Aviation Gasoline Blending Components .....	72	0	72	29	0	0	29
Finished Motor Gasoline .....	8,118	244	8,362	5,852	1,246	3,095	10,193
Reformulated .....	4,697	0	4,697	692	114	0	806
Oxygenated .....	27	0	27	73	265	0	338
Other .....	3,394	244	3,638	5,087	867	3,095	9,049
Finished Aviation Gasoline .....	526	0	526	36	31	34	101
Jet Fuel .....	2,051	24	2,075	2,607	270	349	3,226
Naphtha-Type .....	0	0	0	2	0	0	2
Kerosene-Type .....	2,051	24	2,075	2,605	270	349	3,224
Kerosene .....	423	32	455	249	18	337	604
Distillate Fuel Oil .....	9,261	291	9,552	5,255	1,062	2,321	8,638
0.05 percent sulfur and under .....	1,507	261	1,768	2,988	442	1,288	4,718
Greater than 0.05 percent sulfur .....	7,754	30	7,784	2,267	620	1,033	3,920
Residual Fuel Oil .....	2,869	109	2,978	1,276	164	72	1,512
Less than 0.31 percent sulfur .....	1,273	85	1,358	0	0	15	15
0.31 to 1.00 percent sulfur .....	1,212	24	1,236	286	0	1	287
Greater than 1.00 percent sulfur .....	384	0	384	990	164	56	1,210
Naphtha for Petrochemical Feedstock Use .....	392	0	392	316	0	97	413
Other Oils for Petrochemical Feedstock Use .....	5	0	5	2	0	0	2
Special Naphthas .....	1	25	26	172	0	44	216
Lubricants .....	402	373	775	810	0	0	810
Waxes .....	0	172	172	99	0	18	117
Petroleum Coke (Marketable) .....	371	0	371	965	1,405	94	2,464
Asphalt and Road Oil .....	1,477	673	2,150	4,486	2,514	1,385	8,385
Miscellaneous Products .....	18	40	58	69	7	26	102
<b>Total Stocks, All Oils</b> .....	<b>61,612</b>	<b>3,516</b>	<b>65,128</b>	<b>50,756</b>	<b>11,263</b>	<b>16,130</b>	<b>78,149</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
May 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,090</b>	<b>28,134</b>	<b>16,909</b>	<b>968</b>	<b>494</b>	<b>47,595</b>	<b>2,208</b>	<b>21,257</b>	<b>101,758</b>
<b>Petroleum Products</b> .....	<b>9,961</b>	<b>71,421</b>	<b>47,075</b>	<b>4,162</b>	<b>1,406</b>	<b>134,025</b>	<b>13,230</b>	<b>67,710</b>	<b>327,544</b>
Pentanes Plus .....	97	89	132	11	7	336	3	0	765
Liquefied Petroleum Gases .....	1,357	3,474	3,680	31	34	8,576	365	1,190	15,612
Ethane/Ethylene .....	22	593	0	0	0	615	0	0	616
Propane/Propylene .....	640	1,250	917	3	5	2,815	61	178	5,174
Normal Butane/Butylene .....	423	1,026	2,022	19	7	3,497	204	758	7,177
Isobutane/Isobutylene .....	272	605	741	9	22	1,649	100	254	2,645
Other Hydrocarbons/Hydrogen/Oxygenates .....	64	1,281	660	14	32	2,051	127	4,357	8,454
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	0	33
Oxygenates .....	64	1,281	659	W	W	2,050	127	4,339	8,421
Fuel Ethanol .....	W	W	W	W	W	W	W	W	419
Methanol .....	W	W	W	W	W	W	W	W	265
MTBE .....	W	1,151	W	W	W	1,744	W	4,302	7,549
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	188
Unfinished Oils .....	2,669	27,178	17,488	860	303	48,498	2,510	21,881	99,075
Naphthas and Lighter .....	906	7,181	3,329	210	91	11,717	687	3,759	23,166
Kerosene and Light Gas Oils .....	278	4,316	2,417	277	71	7,359	445	4,442	17,193
Heavy Gas Oils .....	753	10,527	7,654	342	141	19,417	934	10,173	40,305
Residuum .....	732	5,154	4,088	31	0	10,005	444	3,507	18,411
Motor Gasoline Blending Components .....	1,462	7,895	4,670	115	284	14,426	2,287	6,678	37,177
Aviation Gasoline Blending Components .....	0	0	25	0	0	25	0	8	134
Finished Motor Gasoline .....	1,489	9,353	5,825	271	156	17,094	2,538	11,193	49,380
Reformulated .....	88	2,442	593	0	0	3,123	0	3,856	12,482
Oxygenated .....	0	179	0	0	0	179	10	2	556
Other .....	1,401	6,732	5,232	271	156	13,792	2,528	7,335	36,342
Finished Aviation Gasoline .....	77	160	128	0	0	365	33	196	1,221
Jet Fuel .....	573	2,948	2,202	137	62	5,922	423	4,098	15,744
Naphtha-Type .....	0	0	14	0	11	25	156	31	214
Kerosene-Type .....	573	2,948	2,188	137	51	5,897	267	4,067	15,530
Kerosene .....	24	265	208	3	43	543	45	60	1,707
Distillate Fuel Oil .....	1,003	8,440	4,578	451	136	14,608	1,390	6,571	40,759
0.05 percent sulfur and under .....	567	4,350	1,490	291	87	6,785	1,089	4,086	18,446
Greater than 0.05 percent sulfur .....	436	4,090	3,088	160	49	7,823	301	2,485	22,313
Residual Fuel Oil .....	152	3,536	2,428	229	10	6,355	542	4,732	16,119
Less than 0.31 percent sulfur .....	25	0	113	2	0	140	99	147	1,759
0.31 to 1.00 percent sulfur .....	11	515	592	162	10	1,290	288	452	3,553
Greater than 1.00 percent sulfur .....	116	3,021	1,723	65	0	4,925	155	4,133	10,807
Naphtha for Petrochemical Feedstock Use .....	22	948	599	8	21	1,598	0	96	2,499
Other Oils for Petrochemical Feedstock Use .....	66	1,049	134	0	0	1,249	2	253	1,511
Special Naphthas .....	45	987	97	79	0	1,208	1	43	1,494
Lubricants .....	25	2,518	1,321	678	0	4,542	0	1,141	7,268
Waxes .....	7	246	177	28	0	458	17	119	883
Petroleum Coke (Marketable) .....	4	501	2,007	0	0	2,512	212	3,110	8,669
Asphalt and Road Oil .....	801	409	605	1,247	318	3,380	2,727	1,861	18,503
Miscellaneous Products .....	24	144	111	0	0	279	8	123	570
<b>Total Stocks, All Oils</b> .....	<b>11,051</b>	<b>99,555</b>	<b>63,984</b>	<b>5,130</b>	<b>1,900</b>	<b>181,620</b>	<b>15,438</b>	<b>88,967</b>	<b>429,302</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>14,609</b>	<b>735</b>	<b>15,344</b>	<b>8,908</b>	<b>1,926</b>	<b>2,224</b>	<b>13,058</b>
<b>Petroleum Products</b> .....	<b>49,122</b>	<b>2,716</b>	<b>51,838</b>	<b>41,034</b>	<b>9,041</b>	<b>13,127</b>	<b>63,202</b>
Pentanes Plus .....	0	0	0	159	49	186	394
Liquefied Petroleum Gases .....	2,137	8	2,145	2,906	536	800	4,242
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	351	2	353	1,649	93	316	2,058
Normal Butane/Butylene .....	1,657	3	1,660	916	358	284	1,558
Isobutane/Isobutylene .....	129	3	132	340	85	200	625
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,096	15	1,111	383	141	28	552
Other Hydrocarbons/Hydrogen .....	0	0	0	15	0	0	15
Oxygenates .....	W	W	1,111	368	141	28	537
Fuel Ethanol .....	W	W	W	W	W	W	266
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	884	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	11,893	716	12,609	10,209	444	4,247	14,900
Naphthas and Lighter .....	2,785	252	3,037	2,876	166	1,293	4,335
Kerosene and Light Gas Oils .....	2,946	5	2,951	1,605	66	272	1,943
Heavy Gas Oils .....	4,872	357	5,229	3,475	203	1,547	5,225
Residuum .....	1,290	102	1,392	2,253	9	1,135	3,397
Motor Gasoline Blending Components .....	4,817	70	4,887	5,857	1,230	1,013	8,100
Aviation Gasoline Blending Components .....	102	0	102	26	0	0	26
Finished Motor Gasoline .....	9,004	266	9,270	5,606	1,245	2,371	9,222
Reformulated .....	4,504	0	4,504	582	25	0	607
Oxygenated .....	24	0	24	159	274	0	433
Other .....	4,476	266	4,742	4,865	946	2,371	8,182
Finished Aviation Gasoline .....	567	0	567	51	47	23	121
Jet Fuel .....	1,844	21	1,865	2,497	213	364	3,074
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	1,844	21	1,865	2,497	213	364	3,074
Kerosene .....	322	34	356	266	10	300	576
Distillate Fuel Oil .....	10,726	315	11,041	4,950	1,334	2,404	8,688
0.05 percent sulfur and under .....	1,784	269	2,053	2,596	637	1,514	4,747
Greater than 0.05 percent sulfur .....	8,942	46	8,988	2,354	697	890	3,941
Residual Fuel Oil .....	3,693	99	3,792	1,436	239	84	1,759
Less than 0.31 percent sulfur .....	1,278	74	1,352	0	0	8	8
0.31 to 1.00 percent sulfur .....	1,277	25	1,302	256	0	1	257
Greater than 1.00 percent sulfur .....	1,138	0	1,138	1,180	239	75	1,494
Naphtha for Petrochemical Feedstock Use .....	440	0	440	373	0	60	433
Other Oils for Petrochemical Feedstock Use .....	4	0	4	4	0	0	4
Special Naphthas .....	4	30	34	175	0	34	209
Lubricants .....	316	339	655	874	0	0	874
Waxes .....	0	174	174	84	0	16	100
Petroleum Coke (Marketable) .....	339	0	339	875	1,303	100	2,278
Asphalt and Road Oil .....	1,782	597	2,379	4,243	2,242	1,076	7,561
Miscellaneous Products .....	36	32	68	60	8	21	89
<b>Total Stocks, All Oils</b> .....	<b>63,731</b>	<b>3,451</b>	<b>67,182</b>	<b>49,942</b>	<b>10,967</b>	<b>15,351</b>	<b>76,260</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
June 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,055</b>	<b>26,902</b>	<b>15,368</b>	<b>1,032</b>	<b>509</b>	<b>44,866</b>	<b>2,081</b>	<b>22,716</b>	<b>98,065</b>
<b>Petroleum Products</b> .....	<b>10,262</b>	<b>70,476</b>	<b>49,908</b>	<b>3,982</b>	<b>1,422</b>	<b>136,050</b>	<b>12,542</b>	<b>66,344</b>	<b>329,976</b>
Pentanes Plus .....	241	114	65	11	20	451	4	0	849
Liquefied Petroleum Gases .....	1,738	3,281	4,933	41	35	10,028	364	1,088	17,867
Ethane/Ethylene .....	162	694	0	0	0	856	0	0	857
Propane/Propylene .....	886	1,085	1,084	4	4	3,063	69	136	5,679
Normal Butane/Butylene .....	478	866	3,116	30	7	4,497	212	690	8,617
Isobutane/Isobutylene .....	212	636	733	7	24	1,612	83	262	2,714
Other Hydrocarbons/Hydrogen/Oxygenates .....	74	1,559	761	14	50	2,458	133	4,091	8,345
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	17	33
Oxygenates .....	74	1,559	760	W	W	2,457	133	4,074	8,312
Fuel Ethanol .....	W	W	W	W	W	W	W	W	533
Methanol .....	W	W	W	W	W	W	W	W	299
MTBE .....	W	1,478	W	W	W	2,177	W	3,990	7,331
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	149
Unfinished Oils .....	2,409	24,679	18,303	999	300	46,690	2,403	22,216	98,818
Naphthas and Lighter .....	778	6,706	3,486	283	101	11,354	602	3,682	23,010
Kerosene and Light Gas Oils .....	215	3,708	2,844	241	95	7,103	409	4,218	16,624
Heavy Gas Oils .....	852	9,103	8,201	440	104	18,700	977	10,570	40,701
Residuum .....	564	5,162	3,772	35	0	9,533	415	3,746	18,483
Motor Gasoline Blending Components .....	1,681	8,364	5,008	115	288	15,456	2,153	6,395	36,991
Aviation Gasoline Blending Components .....	0	0	24	0	0	24	0	12	164
Finished Motor Gasoline .....	1,521	10,293	5,687	228	150	17,879	2,314	10,591	49,276
Reformulated .....	145	3,035	160	0	0	3,340	0	3,390	11,841
Oxygenated .....	0	42	0	0	0	42	6	0	505
Other .....	1,376	7,216	5,527	228	150	14,497	2,308	7,201	36,930
Finished Aviation Gasoline .....	56	139	114	0	0	309	24	196	1,217
Jet Fuel .....	534	3,111	2,750	104	41	6,540	479	4,131	16,089
Naphtha-Type .....	0	0	59	0	9	68	140	25	233
Kerosene-Type .....	534	3,111	2,691	104	32	6,472	339	4,106	15,856
Kerosene .....	25	221	86	3	47	382	73	50	1,437
Distillate Fuel Oil .....	1,022	8,025	4,408	422	173	14,050	1,687	6,423	41,889
0.05 percent sulfur and under .....	613	4,050	1,828	266	54	6,811	1,326	4,399	19,336
Greater than 0.05 percent sulfur .....	409	3,975	2,580	156	119	7,239	361	2,024	22,553
Residual Fuel Oil .....	146	3,537	2,686	183	8	6,560	465	4,782	17,358
Less than 0.31 percent sulfur .....	28	0	72	3	0	103	76	148	1,687
0.31 to 1.00 percent sulfur .....	8	671	745	135	8	1,567	208	544	3,878
Greater than 1.00 percent sulfur .....	110	2,866	1,869	45	0	4,890	181	4,090	11,793
Naphtha for Petrochemical Feedstock Use .....	17	1,276	631	5	11	1,940	0	87	2,900
Other Oils for Petrochemical Feedstock Use .....	58	1,033	109	0	0	1,200	1	141	1,350
Special Naphthas .....	55	1,152	65	93	0	1,365	1	38	1,647
Lubricants .....	17	2,563	1,511	549	0	4,640	0	1,059	7,228
Waxes .....	9	251	182	31	0	473	13	99	859
Petroleum Coke (Marketable) .....	4	334	1,684	0	0	2,022	97	3,055	7,791
Asphalt and Road Oil .....	639	386	783	1,184	299	3,291	2,331	1,722	17,284
Miscellaneous Products .....	16	158	118	0	0	292	0	168	617
<b>Total Stocks, All Oils</b> .....	<b>11,317</b>	<b>97,378</b>	<b>65,276</b>	<b>5,014</b>	<b>1,931</b>	<b>180,916</b>	<b>14,623</b>	<b>89,060</b>	<b>428,041</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
July 1995  
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>14,659</b>	<b>776</b>	<b>15,435</b>	<b>8,693</b>	<b>1,795</b>	<b>1,991</b>	<b>12,479</b>
<b>Petroleum Products</b> .....	<b>53,460</b>	<b>2,636</b>	<b>56,096</b>	<b>41,839</b>	<b>8,576</b>	<b>13,050</b>	<b>63,465</b>
Pentanes Plus .....	0	0	0	158	97	196	451
Liquefied Petroleum Gases .....	2,488	19	2,507	3,061	601	920	4,582
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	487	3	490	1,699	76	377	2,152
Normal Butane/Butylene .....	1,848	14	1,862	978	447	363	1,788
Isobutane/Isobutylene .....	153	2	155	383	78	180	641
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,266	15	1,281	481	129	25	635
Other Hydrocarbons/Hydrogen .....	0	0	0	14	0	0	14
Oxygenates .....	W	W	1,281	467	129	25	621
Fuel Ethanol .....	W	W	W	W	W	W	330
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,077	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	12,069	703	12,772	9,782	505	4,070	14,357
Naphthas and Lighter .....	2,439	232	2,671	2,855	116	1,231	4,202
Kerosene and Light Gas Oils .....	3,832	5	3,837	1,582	81	299	1,962
Heavy Gas Oils .....	4,643	364	5,007	3,211	295	1,510	5,016
Residuum .....	1,155	102	1,257	2,134	13	1,030	3,177
Motor Gasoline Blending Components .....	5,121	69	5,190	6,262	950	1,349	8,561
Aviation Gasoline Blending Components .....	77	0	77	34	0	0	34
Finished Motor Gasoline .....	11,277	269	11,546	5,538	1,125	2,292	8,955
Reformulated .....	6,327	0	6,327	521	20	0	541
Oxygenated .....	23	0	23	137	211	0	348
Other .....	4,927	269	5,196	4,880	894	2,292	8,066
Finished Aviation Gasoline .....	593	0	593	32	45	18	95
Jet Fuel .....	1,715	26	1,741	2,493	183	317	2,993
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	1,715	26	1,741	2,493	183	317	2,993
Kerosene .....	132	56	188	306	11	300	617
Distillate Fuel Oil .....	12,336	266	12,602	5,581	1,429	2,303	9,313
0.05 percent sulfur and under .....	2,431	243	2,674	3,034	605	1,421	5,060
Greater than 0.05 percent sulfur .....	9,905	23	9,928	2,547	824	882	4,253
Residual Fuel Oil .....	3,058	89	3,147	1,320	189	119	1,628
Less than 0.31 percent sulfur .....	937	68	1,005	8	0	4	12
0.31 to 1.00 percent sulfur .....	1,350	21	1,371	392	0	1	393
Greater than 1.00 percent sulfur .....	771	0	771	920	189	114	1,223
Naphtha for Petrochemical Feedstock Use .....	512	0	512	585	0	38	623
Other Oils for Petrochemical Feedstock Use .....	0	0	0	4	0	0	4
Special Naphthas .....	3	36	39	198	0	32	230
Lubricants .....	477	339	816	943	0	0	943
Waxes .....	0	199	199	96	0	18	114
Petroleum Coke (Marketable) .....	342	0	342	931	1,079	105	2,115
Asphalt and Road Oil .....	1,986	512	2,498	3,943	2,227	927	7,097
Miscellaneous Products .....	8	38	46	91	6	21	118
<b>Total Stocks, All Oils</b> .....	<b>68,119</b>	<b>3,412</b>	<b>71,531</b>	<b>50,532</b>	<b>10,371</b>	<b>15,041</b>	<b>75,944</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
July 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,117</b>	<b>26,396</b>	<b>17,707</b>	<b>1,151</b>	<b>546</b>	<b>46,917</b>	<b>1,975</b>	<b>21,600</b>	<b>98,406</b>
<b>Petroleum Products</b> .....	<b>10,312</b>	<b>72,070</b>	<b>48,671</b>	<b>3,643</b>	<b>1,460</b>	<b>136,156</b>	<b>11,531</b>	<b>64,042</b>	<b>331,290</b>
Pentanes Plus .....	188	122	71	5	6	392	5	0	848
Liquefied Petroleum Gases .....	1,777	3,664	5,534	56	37	11,068	398	1,385	19,940
Ethane/Ethylene .....	77	743	0	0	0	820	0	0	821
Propane/Propylene .....	781	1,097	1,202	7	3	3,090	95	122	5,949
Normal Butane/Butylene .....	629	1,231	3,705	39	10	5,614	223	924	10,411
Isobutane/Isobutylene .....	290	593	627	10	24	1,544	80	339	2,759
Other Hydrocarbons/Hydrogen/Oxygenates .....	79	1,250	844	14	44	2,231	145	4,283	8,575
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	23	38
Oxygenates .....	79	1,250	843	W	W	2,230	145	4,260	8,537
Fuel Ethanol .....	W	W	W	W	W	W	W	W	633
Methanol .....	W	W	W	W	W	W	W	W	285
MTBE .....	W	1,163	W	W	W	1,906	W	4,156	7,441
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	178
Unfinished Oils .....	2,347	25,272	16,766	838	332	45,555	2,316	20,595	95,595
Naphthas and Lighter .....	747	6,302	3,298	227	124	10,698	604	3,277	21,452
Kerosene and Light Gas Oils .....	214	3,435	2,645	224	87	6,605	394	3,838	16,636
Heavy Gas Oils .....	930	9,455	6,869	327	121	17,702	923	10,000	38,648
Residuum .....	456	6,080	3,954	60	0	10,550	395	3,480	18,859
Motor Gasoline Blending Components .....	1,658	7,911	4,693	98	259	14,619	1,958	6,138	36,466
Aviation Gasoline Blending Components .....	0	0	26	0	0	26	0	11	148
Finished Motor Gasoline .....	1,544	10,485	5,338	207	193	17,767	2,038	10,566	50,872
Reformulated .....	67	3,373	269	0	0	3,709	0	2,794	13,371
Oxygenated .....	0	29	0	0	0	29	8	3	411
Other .....	1,477	7,083	5,069	207	193	14,029	2,030	7,769	37,090
Finished Aviation Gasoline .....	54	168	159	0	0	381	24	227	1,320
Jet Fuel .....	728	3,514	2,529	89	70	6,930	469	4,054	16,187
Naphtha-Type .....	1	0	0	0	12	13	123	33	169
Kerosene-Type .....	727	3,514	2,529	89	58	6,917	346	4,021	16,018
Kerosene .....	27	541	262	4	53	887	158	66	1,916
Distillate Fuel Oil .....	995	8,269	4,572	462	189	14,487	1,635	6,120	44,157
0.05 percent sulfur and under .....	587	3,117	1,910	234	75	5,923	1,328	4,107	19,092
Greater than 0.05 percent sulfur .....	408	5,152	2,662	228	114	8,564	307	2,013	25,065
Residual Fuel Oil .....	172	3,338	2,823	118	11	6,462	404	4,642	16,283
Less than 0.31 percent sulfur .....	36	0	68	1	0	105	72	160	1,354
0.31 to 1.00 percent sulfur .....	30	536	830	87	11	1,494	119	641	4,018
Greater than 1.00 percent sulfur .....	106	2,802	1,925	30	0	4,863	213	3,841	10,911
Naphtha for Petrochemical Feedstock Use .....	28	1,060	579	5	7	1,679	0	71	2,885
Other Oils for Petrochemical Feedstock Use .....	68	1,660	145	0	0	1,873	1	139	2,017
Special Naphthas .....	89	1,054	91	83	0	1,317	1	52	1,639
Lubricants .....	15	2,593	1,509	652	0	4,769	0	1,189	7,717
Waxes .....	9	218	161	28	0	416	31	94	854
Petroleum Coke (Marketable) .....	4	329	1,719	0	0	2,052	161	2,374	7,044
Asphalt and Road Oil .....	489	470	717	984	259	2,919	1,787	1,936	16,237
Miscellaneous Products .....	41	152	133	0	0	326	0	100	590
<b>Total Stocks, All Oils</b> .....	<b>11,429</b>	<b>98,466</b>	<b>66,378</b>	<b>4,794</b>	<b>2,006</b>	<b>183,073</b>	<b>13,506</b>	<b>85,642</b>	<b>429,696</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>16,313</b>	<b>772</b>	<b>17,085</b>	<b>9,308</b>	<b>1,767</b>	<b>1,906</b>	<b>12,981</b>
<b>Petroleum Products</b> .....	<b>51,515</b>	<b>2,359</b>	<b>53,874</b>	<b>40,838</b>	<b>8,023</b>	<b>12,979</b>	<b>61,840</b>
Pentanes Plus .....	213	0	213	46	103	136	285
Liquefied Petroleum Gases .....	2,735	26	2,761	3,086	791	1,150	5,027
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	558	1	559	1,561	62	555	2,178
Normal Butane/Butylene .....	2,033	23	2,056	1,189	610	425	2,224
Isobutane/Isobutylene .....	144	2	146	335	119	170	624
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,794	15	1,809	391	110	36	537
Other Hydrocarbons/Hydrogen .....	0	0	0	16	0	0	16
Oxygenates .....	W	W	1,809	375	110	36	521
Fuel Ethanol .....	W	W	W	W	W	W	270
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,540	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	11,492	712	12,204	9,581	400	3,894	13,875
Naphthas and Lighter .....	2,023	225	2,248	2,797	121	974	3,892
Kerosene and Light Gas Oils .....	3,309	3	3,312	1,845	68	311	2,224
Heavy Gas Oils .....	5,011	394	5,405	2,739	196	1,538	4,473
Residuum .....	1,149	90	1,239	2,200	15	1,071	3,286
Motor Gasoline Blending Components .....	4,284	59	4,343	6,753	1,019	1,348	9,120
Aviation Gasoline Blending Components .....	68	0	68	32	0	0	32
Finished Motor Gasoline .....	7,878	218	8,096	4,881	1,056	2,352	8,289
Reformulated .....	4,723	0	4,723	366	47	0	413
Oxygenated .....	23	0	23	128	188	0	316
Other .....	3,132	218	3,350	4,387	821	2,352	7,560
Finished Aviation Gasoline .....	595	0	595	34	53	21	108
Jet Fuel .....	1,435	20	1,455	2,766	181	368	3,315
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	1,435	20	1,455	2,766	181	368	3,315
Kerosene .....	132	67	199	263	8	254	525
Distillate Fuel Oil .....	14,353	269	14,622	5,303	1,289	2,496	9,088
0.05 percent sulfur and under .....	1,769	236	2,005	2,940	562	1,304	4,806
Greater than 0.05 percent sulfur .....	12,584	33	12,617	2,363	727	1,192	4,282
Residual Fuel Oil .....	3,094	89	3,183	1,272	213	144	1,629
Less than 0.31 percent sulfur .....	949	66	1,015	7	0	15	22
0.31 to 1.00 percent sulfur .....	1,323	23	1,346	324	0	1	325
Greater than 1.00 percent sulfur .....	822	0	822	941	213	128	1,282
Naphtha for Petrochemical Feedstock Use .....	586	0	586	688	0	49	737
Other Oils for Petrochemical Feedstock Use .....	0	0	0	1	0	0	1
Special Naphthas .....	4	34	38	235	0	24	259
Lubricants .....	530	288	818	1,030	0	0	1,030
Waxes .....	0	182	182	70	0	26	96
Petroleum Coke (Marketable) .....	354	0	354	897	965	80	1,942
Asphalt and Road Oil .....	1,958	349	2,307	3,441	1,830	580	5,851
Miscellaneous Products .....	10	31	41	68	5	21	94
<b>Total Stocks, All Oils</b> .....	<b>67,828</b>	<b>3,131</b>	<b>70,959</b>	<b>50,146</b>	<b>9,790</b>	<b>14,885</b>	<b>74,821</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
August 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,148</b>	<b>30,621</b>	<b>17,183</b>	<b>1,066</b>	<b>454</b>	<b>50,472</b>	<b>2,199</b>	<b>21,870</b>	<b>104,607</b>
<b>Petroleum Products</b> .....	<b>10,503</b>	<b>69,092</b>	<b>49,368</b>	<b>3,625</b>	<b>1,259</b>	<b>133,847</b>	<b>9,536</b>	<b>62,908</b>	<b>322,005</b>
Pentanes Plus .....	67	67	69	11	10	224	3	0	725
Liquefied Petroleum Gases .....	1,807	3,587	6,012	65	34	11,505	455	1,413	21,161
Ethane/Ethylene .....	45	402	0	0	0	447	0	0	448
Propane/Propylene .....	693	1,323	1,251	4	3	3,274	111	109	6,231
Normal Butane/Butylene .....	766	1,340	4,334	53	10	6,503	252	928	11,963
Isobutane/Isobutylene .....	303	522	427	8	21	1,281	92	376	2,519
Other Hydrocarbons/Hydrogen/Oxygenates .....	116	1,649	858	14	49	2,686	159	4,009	9,200
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	25	42
Oxygenates .....	116	1,649	857	W	W	2,685	159	3,984	9,158
Fuel Ethanol .....	W	W	W	W	W	W	W	W	700
Methanol .....	W	W	W	W	W	W	W	W	297
MTBE .....	W	1,503	W	W	W	2,270	W	3,859	7,932
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	229
Unfinished Oils .....	2,549	23,204	17,121	933	325	44,132	2,145	22,026	94,382
Naphthas and Lighter .....	891	5,761	3,527	284	105	10,568	497	3,103	20,308
Kerosene and Light Gas Oils .....	495	3,839	2,931	206	85	7,556	326	4,724	18,142
Heavy Gas Oils .....	775	8,332	7,546	407	135	17,195	970	10,578	38,621
Residuum .....	388	5,272	3,117	36	0	8,813	352	3,621	17,311
Motor Gasoline Blending Components .....	1,899	6,614	4,281	91	231	13,116	1,677	5,322	33,578
Aviation Gasoline Blending Components .....	0	0	13	0	0	13	0	4	117
Finished Motor Gasoline .....	1,638	9,914	5,444	304	136	17,436	1,466	9,552	44,839
Reformulated .....	77	3,317	309	0	0	3,703	0	2,929	11,768
Oxygenated .....	0	96	0	0	0	96	0	3	438
Other .....	1,561	6,501	5,135	304	136	13,637	1,466	6,620	32,633
Finished Aviation Gasoline .....	78	141	122	0	0	341	18	177	1,239
Jet Fuel .....	650	3,553	2,344	107	61	6,715	461	4,101	16,047
Naphtha-Type .....	1	0	0	0	18	19	88	25	132
Kerosene-Type .....	649	3,553	2,344	107	43	6,696	373	4,076	15,915
Kerosene .....	17	403	166	1	39	626	181	53	1,584
Distillate Fuel Oil .....	972	8,724	4,576	478	161	14,911	1,283	6,123	46,027
0.05 percent sulfur and under .....	522	4,088	1,820	281	91	6,802	1,036	4,084	18,733
Greater than 0.05 percent sulfur .....	450	4,636	2,756	197	70	8,109	247	2,039	27,294
Residual Fuel Oil .....	163	3,827	2,829	137	5	6,961	366	4,478	16,617
Less than 0.31 percent sulfur .....	28	0	123	1	0	152	80	337	1,606
0.31 to 1.00 percent sulfur .....	27	447	687	103	5	1,269	93	543	3,576
Greater than 1.00 percent sulfur .....	108	3,380	2,019	33	0	5,540	193	3,598	11,435
Naphtha for Petrochemical Feedstock Use .....	22	1,127	529	5	5	1,688	0	92	3,103
Other Oils for Petrochemical Feedstock Use .....	74	1,414	162	0	0	1,650	0	162	1,813
Special Naphthas .....	99	1,134	67	84	0	1,384	1	67	1,749
Lubricants .....	20	2,416	1,649	594	0	4,679	0	1,147	7,674
Waxes .....	6	202	145	28	0	381	36	101	796
Petroleum Coke (Marketable) .....	4	534	2,182	0	0	2,720	174	2,336	7,526
Asphalt and Road Oil .....	294	452	656	773	203	2,378	1,111	1,658	13,305
Miscellaneous Products .....	28	130	143	0	0	301	0	87	523
<b>Total Stocks, All Oils</b> .....	<b>11,651</b>	<b>99,713</b>	<b>66,551</b>	<b>4,691</b>	<b>1,713</b>	<b>184,319</b>	<b>11,735</b>	<b>84,778</b>	<b>426,612</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
<b>Crude Oil</b> .....	<b>13,832</b>	<b>657</b>	<b>14,489</b>	<b>8,013</b>	<b>1,791</b>	<b>1,810</b>	<b>11,614</b>
<b>Petroleum Products</b> .....	<b>52,843</b>	<b>2,383</b>	<b>55,226</b>	<b>42,767</b>	<b>8,073</b>	<b>12,669</b>	<b>63,509</b>
Pentanes Plus .....	155	0	155	25	104	111	240
Liquefied Petroleum Gases .....	2,576	8	2,584	3,544	796	1,168	5,508
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	638	1	639	1,611	56	563	2,230
Normal Butane/Butylene .....	1,821	4	1,825	1,706	638	464	2,808
Isobutane/Isobutylene .....	117	3	120	226	102	141	469
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,602	15	1,617	424	100	70	594
Other Hydrocarbons/Hydrogen .....	0	0	0	22	0	0	22
Oxygenates .....	W	W	1,617	402	100	70	572
Fuel Ethanol .....	W	W	W	W	W	W	297
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,407	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	11,127	708	11,835	9,523	445	3,550	13,518
Naphthas and Lighter .....	2,209	176	2,385	2,539	157	924	3,620
Kerosene and Light Gas Oils .....	3,135	4	3,139	1,894	49	271	2,214
Heavy Gas Oils .....	4,595	427	5,022	2,967	229	1,314	4,510
Residuum .....	1,188	101	1,289	2,123	10	1,041	3,174
Motor Gasoline Blending Components .....	5,379	61	5,440	7,055	1,075	1,198	9,328
Aviation Gasoline Blending Components .....	115	0	115	25	0	0	25
Finished Motor Gasoline .....	7,883	319	8,202	5,525	1,173	2,279	8,977
Reformulated .....	4,405	0	4,405	250	22	0	272
Oxygenated .....	23	0	23	73	201	0	274
Other .....	3,455	319	3,774	5,202	950	2,279	8,431
Finished Aviation Gasoline .....	515	0	515	32	57	21	110
Jet Fuel .....	1,781	23	1,804	2,538	313	376	3,227
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	1,781	23	1,804	2,538	313	376	3,227
Kerosene .....	423	55	478	417	7	342	766
Distillate Fuel Oil .....	14,316	291	14,607	5,771	1,319	2,636	9,726
0.05 percent sulfur and under .....	1,945	260	2,205	3,320	556	1,517	5,393
Greater than 0.05 percent sulfur .....	12,371	31	12,402	2,451	763	1,119	4,333
Residual Fuel Oil .....	3,646	83	3,729	1,230	201	168	1,599
Less than 0.31 percent sulfur .....	800	63	863	0	0	17	17
0.31 to 1.00 percent sulfur .....	1,755	20	1,775	277	0	1	278
Greater than 1.00 percent sulfur .....	1,091	0	1,091	953	201	150	1,304
Naphtha for Petrochemical Feedstock Use .....	520	0	520	637	0	37	674
Other Oils for Petrochemical Feedstock Use .....	0	0	0	4	0	0	4
Special Naphthas .....	16	36	52	177	0	26	203
Lubricants .....	511	273	784	1,017	0	0	1,017
Waxes .....	0	193	193	84	0	19	103
Petroleum Coke (Marketable) .....	363	0	363	1,162	904	122	2,188
Asphalt and Road Oil .....	1,903	278	2,181	3,515	1,573	521	5,609
Miscellaneous Products .....	12	40	52	62	6	25	93
<b>Total Stocks, All Oils</b> .....	<b>66,675</b>	<b>3,040</b>	<b>69,715</b>	<b>50,780</b>	<b>9,864</b>	<b>14,479</b>	<b>75,123</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,191</b>	<b>29,173</b>	<b>17,798</b>	<b>834</b>	<b>427</b>	<b>49,423</b>	<b>1,987</b>	<b>20,793</b>	<b>98,306</b>
<b>Petroleum Products</b> .....	<b>10,283</b>	<b>70,075</b>	<b>51,530</b>	<b>3,854</b>	<b>1,198</b>	<b>136,940</b>	<b>9,021</b>	<b>61,359</b>	<b>326,055</b>
Pentanes Plus .....	141	143	77	10	12	383	2	0	780
Liquefied Petroleum Gases .....	1,837	3,984	5,744	52	35	11,652	546	1,682	21,972
Ethane/Ethylene .....	138	368	0	0	0	506	0	0	507
Propane/Propylene .....	716	1,602	1,142	5	3	3,468	135	137	6,609
Normal Butane/Butylene .....	732	1,419	4,076	39	5	6,271	311	1,107	12,322
Isobutane/Isobutylene .....	251	595	526	8	27	1,407	100	438	2,534
Other Hydrocarbons/Hydrogen/Oxygenates .....	121	1,563	796	14	51	2,545	162	3,431	8,349
Other Hydrocarbons/Hydrogen .....	0	0	1	0	0	1	0	6	29
Oxygenates .....	121	1,563	795	W	W	2,544	162	3,425	8,320
Fuel Ethanol .....	W	W	W	W	W	W	W	W	733
Methanol .....	W	W	W	W	W	W	W	W	336
MTBE .....	W	1,369	W	W	W	2,095	W	3,284	7,081
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	170
Unfinished Oils .....	2,845	23,793	17,721	943	295	45,597	2,197	21,197	94,344
Naphthas and Lighter .....	886	6,477	3,188	269	107	10,927	444	2,928	20,304
Kerosene and Light Gas Oils .....	525	3,777	3,180	224	68	7,774	351	4,295	17,773
Heavy Gas Oils .....	965	8,312	7,660	413	120	17,470	1,093	10,226	38,321
Residuum .....	469	5,227	3,693	37	0	9,426	309	3,748	17,946
Motor Gasoline Blending Components .....	1,541	7,086	4,875	106	245	13,853	1,496	5,669	35,786
Aviation Gasoline Blending Components .....	0	0	26	0	0	26	0	12	178
Finished Motor Gasoline .....	1,440	10,575	6,590	333	127	19,065	1,556	9,373	47,173
Reformulated .....	67	3,449	404	0	0	3,920	0	2,602	11,199
Oxygenated .....	0	55	0	0	0	55	0	1,860	2,212
Other .....	1,373	7,071	6,186	333	127	15,090	1,556	4,911	33,762
Finished Aviation Gasoline .....	33	173	123	0	0	329	23	251	1,228
Jet Fuel .....	633	2,945	2,752	112	67	6,509	388	4,265	16,193
Naphtha-Type .....	0	0	0	0	1	1	83	19	103
Kerosene-Type .....	633	2,945	2,752	112	66	6,508	305	4,246	16,090
Kerosene .....	28	363	146	1	29	567	174	53	2,038
Distillate Fuel Oil .....	972	8,713	4,620	511	126	14,942	1,195	5,852	46,322
0.05 percent sulfur and under .....	517	4,373	2,017	264	78	7,249	942	3,967	19,756
Greater than 0.05 percent sulfur .....	455	4,340	2,603	247	48	7,693	253	1,885	26,566
Residual Fuel Oil .....	164	3,580	2,637	158	8	6,547	359	4,070	16,304
Less than 0.31 percent sulfur .....	24	0	8	1	0	33	77	319	1,309
0.31 to 1.00 percent sulfur .....	22	472	850	120	8	1,472	58	823	4,406
Greater than 1.00 percent sulfur .....	118	3,108	1,779	37	0	5,042	224	2,928	10,589
Naphtha for Petrochemical Feedstock Use .....	11	859	534	5	9	1,418	0	108	2,720
Other Oils for Petrochemical Feedstock Use .....	82	1,285	196	0	0	1,563	0	171	1,738
Special Naphthas .....	69	1,119	63	82	0	1,333	1	56	1,645
Lubricants .....	14	2,651	1,560	696	0	4,921	0	1,276	7,998
Waxes .....	6	258	158	32	0	454	12	86	848
Petroleum Coke (Marketable) .....	4	408	2,031	0	0	2,443	71	2,269	7,334
Asphalt and Road Oil .....	299	443	639	799	194	2,374	839	1,423	12,426
Miscellaneous Products .....	43	134	242	0	0	419	0	115	679
<b>Total Stocks, All Oils</b> .....	<b>11,474</b>	<b>99,248</b>	<b>69,328</b>	<b>4,688</b>	<b>1,625</b>	<b>186,363</b>	<b>11,008</b>	<b>82,152</b>	<b>424,361</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>14,987</b>	<b>775</b>	<b>15,762</b>	<b>8,219</b>	<b>1,934</b>	<b>2,129</b>	<b>12,282</b>
<b>Petroleum Products</b> .....	<b>54,044</b>	<b>2,338</b>	<b>56,382</b>	<b>41,008</b>	<b>6,977</b>	<b>12,588</b>	<b>60,573</b>
Pentanes Plus .....	87	0	87	3	73	105	181
Liquefied Petroleum Gases .....	2,277	18	2,295	3,071	623	1,117	4,811
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	732	10	742	1,500	60	538	2,098
Normal Butane/Butylene .....	1,317	6	1,323	1,281	453	405	2,139
Isobutane/Isobutylene .....	228	2	230	289	110	174	573
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,535	14	1,549	430	86	64	580
Other Hydrocarbons/Hydrogen .....	0	0	0	50	0	0	50
Oxygenates .....	W	W	1,549	380	86	64	530
Fuel Ethanol .....	W	W	W	W	W	W	254
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,351	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	11,281	651	11,932	9,901	437	3,797	14,135
Naphthas and Lighter .....	2,076	172	2,248	2,793	172	777	3,742
Kerosene and Light Gas Oils .....	3,230	3	3,233	2,027	63	349	2,439
Heavy Gas Oils .....	4,850	391	5,241	2,762	193	1,629	4,584
Residuum .....	1,125	85	1,210	2,319	9	1,042	3,370
Motor Gasoline Blending Components .....	4,955	68	5,023	6,776	937	1,455	9,168
Aviation Gasoline Blending Components .....	101	0	101	12	0	0	12
Finished Motor Gasoline .....	8,631	334	8,965	5,373	1,240	2,058	8,671
Reformulated .....	5,431	0	5,431	364	43	0	407
Oxygenated .....	265	0	265	167	181	0	348
Other .....	2,935	334	3,269	4,842	1,016	2,058	7,916
Finished Aviation Gasoline .....	605	0	605	34	39	23	96
Jet Fuel .....	1,935	22	1,957	2,318	294	489	3,101
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	1,935	22	1,957	2,318	294	489	3,101
Kerosene .....	398	41	439	447	14	293	754
Distillate Fuel Oil .....	14,842	304	15,146	4,889	1,298	2,429	8,616
0.05 percent sulfur and under .....	1,637	270	1,907	2,650	493	1,228	4,371
Greater than 0.05 percent sulfur .....	13,205	34	13,239	2,239	805	1,201	4,245
Residual Fuel Oil .....	3,977	76	4,053	1,420	240	143	1,803
Less than 0.31 percent sulfur .....	683	52	735	4	0	19	23
0.31 to 1.00 percent sulfur .....	2,040	24	2,064	300	0	1	301
Greater than 1.00 percent sulfur .....	1,254	0	1,254	1,116	240	123	1,479
Naphtha for Petrochemical Feedstock Use .....	538	0	538	605	0	22	627
Other Oils for Petrochemical Feedstock Use .....	0	0	0	4	0	0	4
Special Naphthas .....	57	30	87	120	0	38	158
Lubricants .....	443	224	667	893	0	0	893
Waxes .....	0	212	212	83	0	20	103
Petroleum Coke (Marketable) .....	424	0	424	1,089	516	94	1,699
Asphalt and Road Oil .....	1,946	308	2,254	3,465	1,171	421	5,057
Miscellaneous Products .....	12	36	48	75	9	20	104
<b>Total Stocks, All Oils</b> .....	<b>69,031</b>	<b>3,113</b>	<b>72,144</b>	<b>49,227</b>	<b>8,911</b>	<b>14,717</b>	<b>72,855</b>

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,  
October 1995 (Continued)**  
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b> .....	<b>1,236</b>	<b>27,699</b>	<b>14,966</b>	<b>1,076</b>	<b>410</b>	<b>45,387</b>	<b>2,173</b>	<b>22,349</b>	<b>97,953</b>
<b>Petroleum Products</b> .....	<b>10,775</b>	<b>68,669</b>	<b>49,069</b>	<b>3,463</b>	<b>1,276</b>	<b>133,252</b>	<b>8,736</b>	<b>61,248</b>	<b>320,191</b>
Pentanes Plus .....	177	434	88	13	20	732	3	0	1,003
Liquefied Petroleum Gases .....	2,112	3,531	5,054	43	34	10,774	494	1,845	20,219
Ethane/Ethylene .....	231	535	0	0	0	766	0	0	767
Propane/Propylene .....	949	1,144	1,082	3	5	3,183	136	145	6,304
Normal Butane/Butylene .....	672	1,169	3,453	29	8	5,331	290	1,315	10,398
Isobutane/Isobutylene .....	260	683	519	11	21	1,494	68	385	2,750
Other Hydrocarbons/Hydrogen/Oxygenates .....	111	1,414	767	14	46	2,352	158	3,187	7,826
Other Hydrocarbons/Hydrogen .....	0	0	2	0	0	2	0	3	55
Oxygenates .....	111	1,414	765	W	W	2,350	158	3,184	7,771
Fuel Ethanol .....	W	W	W	W	W	W	W	W	608
Methanol .....	W	W	W	W	W	W	W	W	315
MTBE .....	W	1,280	W	W	W	1,968	W	3,052	6,701
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W	W	147
Unfinished Oils .....	2,701	22,746	16,713	1,014	300	43,474	2,081	21,256	92,878
Naphthas and Lighter .....	775	6,087	3,252	292	107	10,513	516	3,368	20,387
Kerosene and Light Gas Oils .....	388	3,297	3,371	238	70	7,364	326	3,731	17,093
Heavy Gas Oils .....	1,036	7,861	7,289	414	123	16,723	926	10,343	37,817
Residuum .....	502	5,501	2,801	70	0	8,874	313	3,814	17,581
Motor Gasoline Blending Components .....	1,622	6,987	5,586	114	341	14,650	1,341	6,337	36,519
Aviation Gasoline Blending Components .....	0	0	19	0	0	19	0	2	134
Finished Motor Gasoline .....	1,803	10,322	5,489	203	124	17,941	1,678	8,504	45,759
Reformulated .....	134	2,871	394	0	0	3,399	0	2,233	11,470
Oxygenated .....	0	175	0	0	0	175	114	2,374	3,276
Other .....	1,669	7,276	5,095	203	124	14,367	1,564	3,897	31,013
Finished Aviation Gasoline .....	45	155	160	0	0	360	16	171	1,248
Jet Fuel .....	541	3,364	2,081	132	70	6,188	308	4,186	15,740
Naphtha-Type .....	3	0	0	0	0	3	73	20	96
Kerosene-Type .....	538	3,364	2,081	132	70	6,185	235	4,166	15,644
Kerosene .....	28	314	194	3	22	561	109	43	1,906
Distillate Fuel Oil .....	903	8,665	4,990	429	128	15,115	1,177	6,337	46,391
0.05 percent sulfur and under .....	533	4,325	2,215	189	77	7,339	927	4,444	18,988
Greater than 0.05 percent sulfur .....	370	4,340	2,775	240	51	7,776	250	1,893	27,403
Residual Fuel Oil .....	179	3,274	2,649	194	12	6,308	466	4,404	17,034
Less than 0.31 percent sulfur .....	30	1	42	1	0	74	102	247	1,181
0.31 to 1.00 percent sulfur .....	15	698	811	147	12	1,683	79	630	4,757
Greater than 1.00 percent sulfur .....	134	2,575	1,796	46	0	4,551	285	3,527	11,096
Naphtha for Petrochemical Feedstock Use .....	13	1,247	619	5	11	1,895	0	117	3,177
Other Oils for Petrochemical Feedstock Use .....	94	1,435	124	0	0	1,653	1	213	1,871
Special Naphthas .....	92	1,086	53	78	0	1,309	1	53	1,608
Lubricants .....	14	2,286	1,710	494	0	4,504	0	1,215	7,279
Waxes .....	6	219	142	16	0	383	2	77	777
Petroleum Coke (Marketable) .....	4	610	1,904	0	0	2,518	91	2,144	6,876
Asphalt and Road Oil .....	296	465	576	711	168	2,216	810	1,065	11,402
Miscellaneous Products .....	34	115	151	0	0	300	0	92	544
<b>Total Stocks, All Oils</b> .....	<b>12,011</b>	<b>96,368</b>	<b>64,035</b>	<b>4,539</b>	<b>1,686</b>	<b>178,639</b>	<b>10,909</b>	<b>83,597</b>	<b>418,144</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>13,772</b>	<b>838</b>	<b>14,610</b>	<b>8,448</b>	<b>1,946</b>	<b>2,412</b>	<b>12,806</b>
<b>Petroleum Products</b> .....	<b>51,310</b>	<b>2,201</b>	<b>53,511</b>	<b>38,536</b>	<b>6,931</b>	<b>12,677</b>	<b>58,144</b>
Pentanes Plus .....	147	0	147	3	50	124	177
Liquefied Petroleum Gases .....	2,128	18	2,146	2,823	441	1,070	4,334
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	707	13	720	1,399	47	482	1,928
Normal Butane/Butylene .....	1,195	2	1,197	1,091	321	408	1,820
Isobutane/Isobutylene .....	226	3	229	332	73	180	585
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,371	14	1,385	478	94	52	624
Other Hydrocarbons/Hydrogen .....	0	0	0	34	0	0	34
Oxygenates .....	W	W	1,385	444	94	52	590
Fuel Ethanol .....	W	W	W	W	W	W	267
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,142	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	10,779	606	11,385	8,671	444	3,851	12,966
Naphthas and Lighter .....	2,650	166	2,816	2,136	147	881	3,164
Kerosene and Light Gas Oils .....	3,024	2	3,026	1,632	54	309	1,995
Heavy Gas Oils .....	4,028	358	4,386	2,619	234	1,569	4,422
Residuum .....	1,077	80	1,157	2,284	9	1,092	3,385
Motor Gasoline Blending Components .....	5,153	72	5,225	6,317	976	1,245	8,538
Aviation Gasoline Blending Components .....	54	0	54	30	0	0	30
Finished Motor Gasoline .....	7,103	254	7,357	4,608	1,369	2,334	8,311
Reformulated .....	4,447	0	4,447	210	73	0	283
Oxygenated .....	75	0	75	158	235	0	393
Other .....	2,581	254	2,835	4,240	1,061	2,334	7,635
Finished Aviation Gasoline .....	622	0	622	40	54	59	153
Jet Fuel .....	2,102	23	2,125	2,412	242	300	2,954
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,102	23	2,125	2,412	242	300	2,954
Kerosene .....	219	32	251	261	9	220	490
Distillate Fuel Oil .....	14,464	289	14,753	5,344	1,424	2,490	9,258
0.05 percent sulfur and under .....	1,656	259	1,915	3,004	594	1,170	4,768
Greater than 0.05 percent sulfur .....	12,808	30	12,838	2,340	830	1,320	4,490
Residual Fuel Oil .....	4,010	50	4,060	1,459	204	142	1,805
Less than 0.31 percent sulfur .....	767	36	803	0	0	10	10
0.31 to 1.00 percent sulfur .....	1,996	14	2,010	255	0	1	256
Greater than 1.00 percent sulfur .....	1,247	0	1,247	1,204	204	131	1,539
Naphtha for Petrochemical Feedstock Use .....	462	0	462	778	0	14	792
Other Oils for Petrochemical Feedstock Use .....	0	0	0	3	0	0	3
Special Naphthas .....	77	36	113	142	0	39	181
Lubricants .....	428	209	637	778	0	0	778
Waxes .....	0	188	188	75	0	19	94
Petroleum Coke (Marketable) .....	575	0	575	770	340	107	1,217
Asphalt and Road Oil .....	1,605	382	1,987	3,448	1,276	592	5,316
Miscellaneous Products .....	11	28	39	96	8	19	123
<b>Total Stocks, All Oils</b> .....	<b>65,082</b>	<b>3,039</b>	<b>68,121</b>	<b>46,984</b>	<b>8,877</b>	<b>15,089</b>	<b>70,950</b>

See footnotes at end of table.





**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
<b>Crude Oil</b> .....	<b>9,899</b>	<b>833</b>	<b>10,732</b>	<b>7,987</b>	<b>1,774</b>	<b>2,605</b>	<b>12,366</b>
<b>Petroleum Products</b> .....	<b>48,076</b>	<b>2,474</b>	<b>50,550</b>	<b>36,094</b>	<b>7,599</b>	<b>12,478</b>	<b>56,171</b>
Pentanes Plus .....	144	0	144	4	55	105	164
Liquefied Petroleum Gases .....	1,701	17	1,718	1,932	259	946	3,137
Ethane/Ethylene .....	0	0	0	1	0	0	1
Propane/Propylene .....	470	8	478	897	32	483	1,412
Normal Butane/Butylene .....	1,016	6	1,022	759	144	251	1,154
Isobutane/Isobutylene .....	215	3	218	275	83	212	570
Other Hydrocarbons/Hydrogen/Oxygenates .....	1,259	13	1,272	497	108	70	675
Other Hydrocarbons/Hydrogen .....	0	0	0	27	0	0	27
Oxygenates .....	W	W	1,272	470	108	70	648
Fuel Ethanol .....	W	W	W	W	W	W	294
Methanol .....	W	W	W	W	W	W	W
MTBE .....	W	W	1,072	W	W	W	W
Other Oxygenates <sup>a</sup> .....	W	W	W	W	W	W	W
Unfinished Oils .....	8,688	587	9,275	7,512	455	3,950	11,917
Naphthas and Lighter .....	2,452	170	2,622	2,005	166	871	3,042
Kerosene and Light Gas Oils .....	2,348	2	2,350	1,352	75	231	1,658
Heavy Gas Oils .....	2,891	336	3,227	2,093	205	1,866	4,164
Residuum .....	997	79	1,076	2,062	9	982	3,053
Motor Gasoline Blending Components .....	5,609	65	5,674	5,971	1,105	1,093	8,169
Aviation Gasoline Blending Components .....	80	0	80	22	0	0	22
Finished Motor Gasoline .....	8,925	259	9,184	5,303	1,271	2,100	8,674
Reformulated .....	5,330	0	5,330	308	23	0	331
Oxygenated .....	321	0	321	208	231	0	439
Other .....	3,274	259	3,533	4,787	1,017	2,100	7,904
Finished Aviation Gasoline .....	633	0	633	53	71	54	178
Jet Fuel .....	2,059	19	2,078	2,139	238	320	2,697
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	2,059	19	2,078	2,139	238	320	2,697
Kerosene .....	559	43	602	363	20	248	631
Distillate Fuel Oil .....	11,675	366	12,041	5,158	1,409	2,323	8,890
0.05 percent sulfur and under .....	2,003	270	2,273	3,001	563	1,382	4,946
Greater than 0.05 percent sulfur .....	9,672	96	9,768	2,157	846	941	3,944
Residual Fuel Oil .....	3,740	55	3,795	1,276	200	121	1,597
Less than 0.31 percent sulfur .....	1,211	36	1,247	0	0	1	1
0.31 to 1.00 percent sulfur .....	1,591	19	1,610	254	0	1	255
Greater than 1.00 percent sulfur .....	938	0	938	1,022	200	119	1,341
Naphtha for Petrochemical Feedstock Use .....	333	0	333	888	0	21	909
Other Oils for Petrochemical Feedstock Use .....	0	0	0	4	0	0	4
Special Naphthas .....	90	38	128	126	0	33	159
Lubricants .....	538	256	794	936	0	0	936
Waxes .....	0	186	186	82	0	23	105
Petroleum Coke (Marketable) .....	545	0	545	651	396	147	1,194
Asphalt and Road Oil .....	1,487	537	2,024	3,091	2,006	903	6,000
Miscellaneous Products .....	11	33	44	86	6	21	113
<b>Total Stocks, All Oils</b> .....	<b>57,975</b>	<b>3,307</b>	<b>61,282</b>	<b>44,081</b>	<b>9,373</b>	<b>15,083</b>	<b>68,537</b>

See footnotes at end of table.



**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
January 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	2.1	-0.7	1.9	3.6	2.5	2.6	3.3
Finished Motor Gasoline <sup>b</sup> .....	49.1	38.4	48.4	53.7	52.2	49.7	52.7
Finished Aviation Gasoline <sup>c</sup> .....	0.3	0.0	0.3	0.0	0.3	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	5.0	0.5	4.7	5.3	8.6	7.7	6.2
Kerosene .....	0.8	4.3	1.1	1.4	1.5	0.8	1.3
Distillate Fuel Oil .....	27.5	23.3	27.2	23.6	24.5	28.7	24.7
Residual Fuel Oil .....	10.7	3.2	10.2	2.8	2.4	0.7	2.3
Naphtha for Petrochemical Feedstock Use .....	0.7	0.0	0.6	1.2	0.0	0.4	0.9
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	0.9	0.0	0.3	0.7
Special Naphthas .....	0.2	0.7	0.2	0.4	0.0	0.4	0.4
Lubricants .....	0.6	9.1	1.2	0.8	0.0	1.2	0.8
Waxes .....	0.0	4.6	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.5	0.8	3.3	4.1	6.2	4.1	4.3
Asphalt and Road Oil .....	0.6	12.0	1.4	3.8	5.6	3.3	3.9
Still Gas .....	3.8	4.1	3.9	3.9	3.7	4.2	3.9
Miscellaneous Products .....	0.0	1.4	0.1	0.3	0.6	0.3	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-5.0	-1.8	-4.8	-5.9	-7.9	-4.5	-5.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	2.6	5.0	4.7	1.6	1.3	4.6	1.1	2.4	3.5
Finished Motor Gasoline <sup>b</sup> .....	52.7	44.1	43.8	22.6	55.3	44.3	49.7	44.9	47.0
Finished Aviation Gasoline <sup>c</sup> .....	0.6	0.2	0.3	0.0	0.0	0.3	0.0	0.1	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.1	0.0	1.1	0.0	1.6	0.0	0.1
Kerosene-Type Jet Fuel .....	9.6	10.3	13.1	5.5	9.0	11.1	6.5	16.6	10.0
Kerosene .....	0.0	0.3	0.6	0.6	-0.1	0.4	0.8	0.2	0.6
Distillate Fuel Oil .....	24.7	19.8	20.3	26.5	23.9	20.6	26.7	16.9	21.9
Residual Fuel Oil .....	2.4	5.9	7.7	5.6	0.7	6.2	2.6	11.3	6.5
Naphtha for Petrochemical Feedstock Use .....	0.6	3.9	0.6	0.0	-0.2	2.2	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use .....	0.9	3.6	3.7	0.0	0.0	3.2	0.2	0.7	1.8
Special Naphthas .....	0.5	0.6	0.4	2.6	0.0	0.5	0.0	0.1	0.4
Lubricants .....	0.2	1.8	1.0	10.6	0.0	1.6	0.0	1.1	1.2
Waxes .....	0.1	0.1	0.1	1.3	0.0	0.1	0.1	0.1	0.1
Petroleum Coke .....	1.9	4.3	5.2	1.6	0.6	4.3	3.4	5.8	4.4
Asphalt and Road Oil .....	1.9	0.7	0.5	19.3	5.6	1.3	6.1	1.0	2.0
Still Gas .....	4.1	4.8	4.0	3.0	2.9	4.4	5.2	5.3	4.4
Miscellaneous Products .....	0.5	0.4	0.2	0.0	0.0	0.3	0.6	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.3	-5.8	-6.2	-0.7	-0.1	-5.5	-4.7	-6.8	-5.7

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.

<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>d</sup> Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
February 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	2.4	-0.6	2.2	3.7	2.6	3.2	3.5
Finished Motor Gasoline <sup>b</sup> .....	47.3	41.1	46.9	54.1	52.8	50.8	53.2
Finished Aviation Gasoline <sup>c</sup> .....	0.4	0.0	0.4	0.0	0.0	0.1	0.0
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	4.6	0.4	4.4	5.8	8.1	6.8	6.3
Kerosene .....	0.7	4.2	0.9	1.3	1.1	1.3	1.3
Distillate Fuel Oil .....	26.4	22.8	26.2	21.2	24.6	27.3	22.9
Residual Fuel Oil .....	10.4	3.1	10.0	2.6	2.1	0.8	2.2
Naphtha for Petrochemical Feedstock Use .....	0.5	0.0	0.5	1.2	0.0	0.3	0.8
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	0.9	0.0	0.3	0.6
Special Naphthas .....	0.1	0.6	0.1	0.5	0.0	0.4	0.4
Lubricants .....	0.8	8.4	1.3	0.8	0.0	1.1	0.8
Waxes .....	0.0	5.6	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.3	0.7	3.2	4.1	6.5	4.3	4.5
Asphalt and Road Oil .....	3.5	9.5	3.8	4.2	4.9	2.8	4.0
Still Gas .....	3.7	4.4	3.7	4.0	3.8	4.5	4.1
Miscellaneous Products .....	0.1	1.4	0.1	0.5	0.6	0.4	0.5
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.3	-1.6	-4.1	-5.0	-7.1	-4.4	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	3.3	5.6	4.3	1.6	2.2	4.8	0.8	2.8	3.7
Finished Motor Gasoline <sup>b</sup> .....	52.1	44.9	43.0	21.6	53.4	44.2	50.0	44.0	46.7
Finished Aviation Gasoline <sup>c</sup> .....	0.7	0.1	0.2	0.0	0.0	0.2	0.2	0.1	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	1.4	0.0	1.7	0.0	0.1
Kerosene-Type Jet Fuel .....	9.9	9.7	13.5	5.5	10.2	11.0	5.7	16.7	10.0
Kerosene .....	0.0	0.0	0.4	0.5	-0.2	0.2	0.5	0.1	0.5
Distillate Fuel Oil .....	23.1	19.3	22.4	26.1	23.1	21.0	27.5	17.1	21.6
Residual Fuel Oil .....	2.1	5.4	4.8	5.1	0.5	4.8	1.9	10.4	5.7
Naphtha for Petrochemical Feedstock Use .....	0.5	3.8	0.7	0.0	0.2	2.2	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use .....	0.8	4.0	3.8	0.0	0.0	3.5	0.2	0.5	1.8
Special Naphthas .....	0.6	0.7	0.3	2.2	0.0	0.6	0.0	0.1	0.4
Lubricants .....	0.2	2.0	1.2	12.3	0.0	1.8	0.0	1.2	1.3
Waxes .....	0.1	0.2	0.2	1.3	0.0	0.2	-0.1	0.1	0.2
Petroleum Coke .....	2.0	4.2	5.5	1.5	0.5	4.4	3.5	5.8	4.5
Asphalt and Road Oil .....	2.4	0.7	0.7	19.8	6.0	1.4	7.5	1.1	2.4
Still Gas .....	4.2	5.1	4.6	2.9	2.9	4.7	4.2	5.1	4.5
Miscellaneous Products .....	0.4	0.4	0.5	0.0	0.0	0.4	0.8	0.2	0.4
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-2.5	-6.0	-6.1	-0.5	-0.2	-5.5	-4.4	-5.2	-5.2

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.  
<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.  
<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.  
<sup>d</sup> Represents the difference between input and production.  
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.  
Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
March 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	3.5	-0.5	3.2	5.2	2.7	3.9	4.7
Finished Motor Gasoline <sup>b</sup> .....	45.2	35.9	44.7	52.1	52.5	50.6	51.8
Finished Aviation Gasoline <sup>c</sup> .....	0.2	0.0	0.2	0.0	0.3	0.0	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	4.1	0.6	3.9	5.4	9.0	5.0	5.8
Kerosene .....	0.9	1.5	0.9	0.2	0.3	-0.2	0.2
Distillate Fuel Oil .....	27.5	26.5	27.5	24.1	22.8	29.4	25.0
Residual Fuel Oil .....	10.2	3.1	9.8	2.0	1.9	0.6	1.7
Naphtha for Petrochemical Feedstock Use .....	0.5	0.0	0.5	0.8	0.0	0.4	0.6
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	0.7	0.0	0.3	0.5
Special Naphthas .....	0.1	0.7	0.1	0.5	0.0	0.6	0.5
Lubricants .....	0.6	9.8	1.1	0.7	0.0	1.2	0.7
Waxes .....	0.0	4.8	0.3	0.2	0.0	0.1	0.1
Petroleum Coke .....	3.6	0.8	3.5	4.1	1.5	4.4	3.8
Asphalt and Road Oil .....	4.8	11.6	5.1	4.6	7.9	2.7	4.6
Still Gas .....	3.6	4.5	3.6	4.2	3.4	4.5	4.1
Miscellaneous Products .....	0.1	0.8	0.1	0.5	0.5	0.3	0.4
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.7	-0.1	-4.5	-5.4	-2.7	-3.8	-4.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	4.7	7.1	4.8	1.7	2.5	5.8	2.7	4.0	4.9
Finished Motor Gasoline <sup>b</sup> .....	49.2	43.0	43.6	21.4	54.5	43.3	47.3	42.6	45.3
Finished Aviation Gasoline <sup>c</sup> .....	0.9	0.1	0.2	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	1.3	0.0	1.4	0.0	0.1
Kerosene-Type Jet Fuel .....	8.7	8.4	12.3	4.8	9.5	9.8	4.4	16.0	9.2
Kerosene .....	0.1	0.5	-0.2	0.1	0.2	0.2	0.2	0.0	0.2
Distillate Fuel Oil .....	26.9	20.3	21.7	25.9	22.9	21.5	28.9	18.8	22.7
Residual Fuel Oil .....	1.5	6.0	4.4	5.4	0.6	4.9	3.3	9.8	5.6
Naphtha for Petrochemical Feedstock Use .....	0.5	3.7	0.7	0.0	-0.1	2.2	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use .....	0.7	4.7	3.3	0.0	0.0	3.7	0.1	0.4	1.9
Special Naphthas .....	0.5	0.6	0.3	2.1	0.0	0.5	0.0	0.1	0.4
Lubricants .....	0.3	1.7	1.0	12.6	0.0	1.6	0.0	1.0	1.2
Waxes .....	0.1	0.2	0.1	1.3	0.0	0.2	0.1	0.1	0.2
Petroleum Coke .....	1.9	3.9	5.5	1.1	0.6	4.3	3.4	5.8	4.3
Asphalt and Road Oil .....	2.6	0.8	1.5	21.1	5.7	1.8	7.4	1.4	2.9
Still Gas .....	4.3	4.7	4.4	2.7	3.0	4.5	4.0	5.4	4.4
Miscellaneous Products .....	0.5	0.3	0.6	0.0	0.0	0.4	0.7	0.4	0.4
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.4	-6.1	-4.0	-0.2	-0.6	-4.8	-3.8	-6.2	-5.0

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.

<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>d</sup> Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
April 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	4.6	0.6	4.3	5.8	2.8	4.4	5.2
Finished Motor Gasoline <sup>b</sup> .....	45.3	39.2	44.9	51.5	52.1	50.2	51.3
Finished Aviation Gasoline <sup>c</sup> .....	0.3	0.0	0.2	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.0	0.9	5.7	5.8	6.9	4.8	5.7
Kerosene .....	0.0	1.8	0.1	0.1	0.1	0.9	0.3
Distillate Fuel Oil .....	25.7	24.4	25.6	22.9	25.3	27.7	24.2
Residual Fuel Oil .....	10.5	3.1	10.0	2.2	1.9	1.1	1.9
Naphtha for Petrochemical Feedstock Use .....	0.2	0.0	0.2	1.1	0.0	0.4	0.8
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas .....	0.1	0.9	0.1	0.5	0.0	0.4	0.4
Lubricants .....	0.8	8.6	1.3	0.6	0.0	1.1	0.6
Waxes .....	0.0	5.2	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	2.8	0.8	2.7	3.9	6.4	3.9	4.2
Asphalt and Road Oil .....	4.0	10.5	4.4	4.9	7.2	4.3	5.1
Still Gas .....	3.6	4.9	3.7	4.1	3.6	4.5	4.1
Miscellaneous Products .....	0.0	1.1	0.1	0.5	0.5	0.3	0.4
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.9	-1.9	-3.8	-5.0	-7.1	-4.3	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Liquefied Refinery Gases .....	4.9	7.6	6.6	2.2	3.0	6.8	2.1	
Finished Motor Gasoline <sup>b</sup> .....	50.5	44.6	44.6	23.6	53.1	44.7	50.6	44.1	46.2
Finished Aviation Gasoline <sup>c</sup> .....	0.9	0.2	0.1	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.1	0.0	1.1	0.0	1.2	0.0	0.1
Kerosene-Type Jet Fuel .....	8.8	9.0	11.4	5.0	8.1	9.8	4.4	14.9	9.2
Kerosene .....	0.0	0.2	0.0	0.1	0.3	0.1	-0.1	0.1	0.1
Distillate Fuel Oil .....	25.7	19.2	20.5	25.2	24.0	20.4	28.6	18.6	21.7
Residual Fuel Oil .....	1.6	5.5	4.6	6.1	0.6	4.8	2.4	9.7	5.5
Naphtha for Petrochemical Feedstock Use .....	0.6	3.3	0.8	0.0	1.1	2.0	0.0	0.2	1.2
Other Oils for Petrochemical Feedstock Use .....	0.7	3.9	2.7	0.0	0.0	3.0	0.1	0.3	1.6
Special Naphthas .....	0.6	0.6	0.2	2.6	0.0	0.5	0.0	0.1	0.4
Lubricants .....	0.2	1.9	0.9	12.2	0.0	1.6	0.0	1.0	1.2
Waxes .....	0.1	0.2	0.1	1.0	0.0	0.2	0.0	0.1	0.1
Petroleum Coke .....	1.8	4.0	5.5	1.2	0.6	4.3	3.0	5.7	4.3
Asphalt and Road Oil .....	2.5	0.7	1.4	17.8	5.7	1.7	5.9	1.8	2.8
Still Gas .....	4.3	4.8	4.5	3.2	3.0	4.6	4.0	5.5	4.5
Miscellaneous Products .....	0.5	0.3	0.5	0.0	0.0	0.4	0.7	0.1	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.7	-6.1	-4.4	-0.1	-0.5	-5.0	-3.1	-6.4	-5.1

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.  
<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.  
<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.  
<sup>d</sup> Represents the difference between input and production.  
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.  
Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
May 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	4.3	2.7	4.2	5.7	4.2	4.3	5.3
Finished Motor Gasoline <sup>b</sup> .....	47.2	36.8	46.6	52.1	50.1	51.7	51.8
Finished Aviation Gasoline <sup>c</sup> .....	0.2	0.0	0.1	0.1	0.2	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.0	1.3	5.7	6.1	6.6	4.3	5.8
Kerosene .....	0.0	1.2	0.1	0.1	0.0	1.1	0.3
Distillate Fuel Oil .....	23.1	24.7	23.1	21.5	24.9	27.5	23.1
Residual Fuel Oil .....	9.2	2.3	8.8	1.9	1.9	0.7	1.7
Naphtha for Petrochemical Feedstock Use .....	0.4	0.0	0.4	1.0	0.0	0.5	0.8
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.8
Special Naphthas .....	0.3	0.6	0.3	0.5	0.0	0.5	0.4
Lubricants .....	0.7	7.3	1.2	0.8	0.0	0.6	0.7
Waxes .....	0.0	4.8	0.3	0.1	0.0	0.0	0.0
Petroleum Coke .....	2.8	0.8	2.7	3.7	6.6	3.9	4.1
Asphalt and Road Oil .....	6.1	12.6	6.5	6.1	8.7	4.6	6.1
Still Gas .....	3.5	4.7	3.6	4.0	3.1	4.5	4.0
Miscellaneous Products .....	0.0	1.3	0.1	0.2	0.6	0.3	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.0	-1.1	-3.8	-4.9	-6.8	-4.8	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	4.0	8.2	6.2	1.7	2.9	6.9	2.4	3.9	5.6
Finished Motor Gasoline <sup>b</sup> .....	53.3	45.0	45.2	23.1	54.5	45.3	47.5	44.6	46.8
Finished Aviation Gasoline <sup>c</sup> .....	0.6	0.1	0.2	0.0	0.0	0.2	0.2	0.2	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.8	0.0	2.4	0.0	0.1
Kerosene-Type Jet Fuel .....	9.0	8.3	11.6	4.7	7.3	9.5	4.1	15.3	9.2
Kerosene .....	0.0	0.5	0.2	0.0	0.7	0.3	0.1	0.1	0.2
Distillate Fuel Oil .....	24.2	19.0	21.1	26.1	24.1	20.5	28.5	18.1	21.1
Residual Fuel Oil .....	1.4	5.2	5.0	5.8	0.6	4.8	2.3	8.3	5.1
Naphtha for Petrochemical Feedstock Use .....	0.6	3.6	0.8	0.0	-0.1	2.1	0.0	0.3	1.2
Other Oils for Petrochemical Feedstock Use .....	0.8	3.2	3.0	0.0	0.0	2.8	0.2	0.3	1.5
Special Naphthas .....	0.4	0.5	0.3	2.2	0.0	0.4	0.0	0.1	0.3
Lubricants .....	0.3	1.8	1.0	10.7	0.0	1.5	0.0	1.0	1.2
Waxes .....	0.0	0.2	0.1	1.4	0.0	0.2	0.1	0.1	0.1
Petroleum Coke .....	1.8	4.5	5.1	1.1	0.7	4.4	3.1	5.7	4.3
Asphalt and Road Oil .....	2.9	0.9	1.2	19.8	5.6	1.8	6.9	1.9	3.4
Still Gas .....	4.2	4.9	4.5	3.1	3.3	4.6	4.1	5.6	4.5
Miscellaneous Products .....	0.2	0.3	0.5	0.0	0.0	0.4	0.8	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.8	-6.1	-5.9	0.4	-0.4	-5.6	-2.7	-5.7	-5.2

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.

<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>d</sup> Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
June 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	4.5	2.6	4.4	5.2	4.0	4.1	4.8
Finished Motor Gasoline <sup>b</sup> .....	45.6	37.9	45.2	51.7	50.2	50.8	51.4
Finished Aviation Gasoline <sup>c</sup> .....	0.3	0.0	0.3	0.1	0.4	0.0	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.0	0.9	5.7	6.3	6.3	5.3	6.1
Kerosene .....	0.0	1.3	0.1	0.1	0.0	0.2	0.1
Distillate Fuel Oil .....	23.6	24.7	23.7	20.4	24.6	28.8	22.6
Residual Fuel Oil .....	8.9	2.3	8.5	1.9	2.1	0.6	1.7
Naphtha for Petrochemical Feedstock Use .....	0.3	0.0	0.3	1.0	0.0	0.3	0.8
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas .....	0.2	1.2	0.2	0.5	0.0	0.4	0.4
Lubricants .....	0.5	7.0	0.9	0.7	0.0	0.3	0.6
Waxes .....	0.0	4.3	0.3	0.1	0.0	0.0	0.0
Petroleum Coke .....	3.1	0.9	3.0	3.8	5.9	3.8	4.1
Asphalt and Road Oil .....	7.1	13.7	7.5	6.7	9.0	4.4	6.6
Still Gas .....	3.8	4.4	3.8	4.2	3.1	4.6	4.2
Miscellaneous Products .....	0.1	0.6	0.1	0.2	0.5	0.7	0.4
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.0	-1.6	-3.9	-4.1	-6.0	-4.6	-4.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	2.7	8.2	6.5	1.7	3.4	6.9	2.0	4.0	5.5
Finished Motor Gasoline <sup>b</sup> .....	53.3	45.7	45.1	21.4	53.6	45.6	48.2	45.1	46.8
Finished Aviation Gasoline <sup>c</sup> .....	0.9	0.1	0.1	0.0	0.0	0.2	0.1	0.3	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.1	0.0	1.1	0.0	2.1	0.0	0.1
Kerosene-Type Jet Fuel .....	9.0	8.6	12.0	4.4	7.0	9.8	4.7	15.2	9.3
Kerosene .....	0.0	0.1	0.2	0.1	0.2	0.1	0.3	0.1	0.1
Distillate Fuel Oil .....	24.6	18.3	20.0	25.7	24.6	19.8	28.1	17.0	20.6
Residual Fuel Oil .....	1.4	5.2	5.2	5.6	0.7	4.8	1.6	7.9	4.9
Naphtha for Petrochemical Feedstock Use .....	0.5	3.3	0.8	-0.1	-0.2	2.0	0.0	0.3	1.2
Other Oils for Petrochemical Feedstock Use .....	0.7	3.8	2.7	0.0	0.0	3.0	0.1	0.3	1.6
Special Naphthas .....	0.4	0.7	0.2	2.8	0.0	0.5	0.0	0.1	0.4
Lubricants .....	0.2	1.9	1.0	10.4	0.0	1.6	0.0	1.1	1.1
Waxes .....	0.1	0.2	0.1	1.2	0.0	0.2	0.1	0.1	0.1
Petroleum Coke .....	1.8	4.4	5.1	1.1	0.6	4.3	2.9	6.4	4.4
Asphalt and Road Oil .....	2.7	1.0	1.6	21.7	5.7	2.0	8.2	2.5	3.9
Still Gas .....	4.1	4.7	4.5	3.0	3.5	4.5	4.5	5.9	4.6
Miscellaneous Products .....	0.5	0.3	0.6	0.0	0.0	0.4	0.7	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-2.8	-6.5	-5.6	0.9	-0.3	-5.6	-3.5	-6.5	-5.2

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.  
<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.  
<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.  
<sup>d</sup> Represents the difference between input and production.  
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.  
Sources: Calculated from data on Tables 16 and 17.



**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
July 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	3.9	2.2	3.8	5.1	2.6	3.8	4.5
Finished Motor Gasoline <sup>b</sup> .....	45.3	35.6	44.8	51.3	48.4	50.0	50.7
Finished Aviation Gasoline <sup>c</sup> .....	0.2	0.0	0.2	0.1	0.4	0.0	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	5.7	0.9	5.4	5.7	7.1	5.1	5.7
Kerosene .....	0.0	2.8	0.2	0.2	0.0	0.4	0.2
Distillate Fuel Oil .....	24.1	24.1	24.1	20.9	22.3	28.5	22.6
Residual Fuel Oil .....	9.8	2.8	9.4	1.8	1.8	0.6	1.5
Naphtha for Petrochemical Feedstock Use .....	0.5	0.0	0.5	1.1	0.0	0.2	0.8
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	0.9	0.0	0.3	0.7
Special Naphthas .....	0.1	1.1	0.1	0.4	0.0	0.3	0.4
Lubricants .....	0.7	8.1	1.2	0.8	0.0	1.1	0.8
Waxes .....	0.0	4.8	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.3	0.8	3.2	3.7	4.5	3.8	3.8
Asphalt and Road Oil .....	6.6	12.0	6.9	7.7	14.2	4.5	7.8
Still Gas .....	4.1	4.2	4.1	4.2	3.0	4.7	4.2
Miscellaneous Products .....	0.0	0.8	0.0	0.2	0.4	0.3	0.2
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.4	-0.3	-4.2	-4.3	-4.6	-3.7	-4.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	4.4	7.9	6.1	1.7	3.3	6.7	1.9	3.9	5.3
Finished Motor Gasoline <sup>b</sup> .....	51.8	45.2	44.4	23.0	53.1	45.0	47.4	44.7	46.3
Finished Aviation Gasoline <sup>c</sup> .....	0.6	0.1	0.1	0.0	0.0	0.2	0.2	0.4	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	1.0	0.0	2.4	0.0	0.1
Kerosene-Type Jet Fuel .....	9.1	9.1	12.4	4.5	7.0	10.2	4.6	16.5	9.6
Kerosene .....	0.0	0.7	0.1	0.1	0.3	0.4	0.9	0.1	0.3
Distillate Fuel Oil .....	24.9	17.2	19.7	23.8	26.2	19.1	27.1	16.7	20.3
Residual Fuel Oil .....	1.4	5.9	5.6	5.6	0.7	5.3	1.7	8.0	5.3
Naphtha for Petrochemical Feedstock Use .....	0.7	3.6	0.7	0.0	-0.1	2.1	0.0	0.3	1.3
Other Oils for Petrochemical Feedstock Use .....	0.8	3.9	4.0	0.0	0.0	3.5	0.1	0.3	1.8
Special Naphthas .....	0.6	0.5	0.2	2.6	0.0	0.4	0.0	0.1	0.3
Lubricants .....	0.2	1.8	0.8	12.5	0.0	1.5	0.0	1.1	1.2
Waxes .....	0.0	0.1	0.1	1.2	0.0	0.1	0.2	0.1	0.1
Petroleum Coke .....	1.7	4.1	5.0	1.2	0.7	4.1	2.9	5.7	4.2
Asphalt and Road Oil .....	3.1	1.0	1.4	21.3	5.4	1.9	8.5	2.6	4.1
Still Gas .....	4.0	4.8	4.5	3.2	3.4	4.6	4.5	5.7	4.6
Miscellaneous Products .....	0.5	0.3	0.3	0.0	0.0	0.3	0.6	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.9	-6.1	-5.6	-0.7	-1.0	-5.5	-3.0	-6.4	-5.1

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.

<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>d</sup> Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
August 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	3.8	1.6	3.7	5.0	3.7	4.0	4.7
Finished Motor Gasoline <sup>b</sup> .....	43.4	35.7	42.9	51.4	47.2	49.5	50.4
Finished Aviation Gasoline <sup>c</sup> .....	0.2	0.0	0.2	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.0	0.7	5.7	6.0	7.0	4.6	5.8
Kerosene .....	0.0	2.5	0.1	0.4	0.6	0.3	0.4
Distillate Fuel Oil .....	25.7	24.9	25.6	20.9	24.7	30.2	23.3
Residual Fuel Oil .....	10.5	3.0	10.1	1.8	1.7	0.7	1.5
Naphtha for Petrochemical Feedstock Use .....	0.4	0.0	0.4	0.9	0.0	0.3	0.6
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.2	0.0	0.3	0.9
Special Naphthas .....	0.1	1.0	0.1	0.5	0.0	0.3	0.4
Lubricants .....	0.6	7.2	0.9	0.7	0.0	1.0	0.7
Waxes .....	0.0	4.8	0.3	0.0	0.0	0.1	0.1
Petroleum Coke .....	3.1	0.8	3.0	3.7	5.3	3.8	3.9
Asphalt and Road Oil .....	6.4	13.7	6.9	7.6	11.1	4.4	7.4
Still Gas .....	4.6	4.3	4.6	4.2	3.0	4.6	4.1
Miscellaneous Products .....	0.1	1.0	0.1	0.2	0.5	0.2	0.2
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.7	-1.2	-4.5	-4.7	-5.1	-4.3	-4.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	4.3	8.3	6.2	1.9	2.9	6.9	2.2	3.8	5.3
Finished Motor Gasoline <sup>b</sup> .....	51.6	45.4	43.6	23.0	52.5	44.8	45.5	42.9	45.5
Finished Aviation Gasoline <sup>c</sup> .....	1.2	0.1	0.1	0.0	0.0	0.2	0.1	0.3	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	1.3	0.0	1.5	0.0	0.1
Kerosene-Type Jet Fuel .....	8.2	8.7	12.4	5.1	7.2	9.9	4.9	16.4	9.5
Kerosene .....	0.0	0.3	0.0	0.0	-0.4	0.1	0.2	0.1	0.2
Distillate Fuel Oil .....	25.1	18.0	19.8	23.4	26.6	19.6	28.1	18.0	21.1
Residual Fuel Oil .....	1.4	5.5	5.9	5.9	0.6	5.2	2.1	8.1	5.4
Naphtha for Petrochemical Feedstock Use .....	0.7	3.6	0.7	0.0	-0.1	2.1	0.0	0.3	1.2
Other Oils for Petrochemical Feedstock Use .....	0.9	3.9	4.2	0.0	0.0	3.6	0.2	0.3	1.9
Special Naphthas .....	0.6	0.6	0.2	2.8	0.0	0.5	0.0	0.1	0.3
Lubricants .....	0.3	1.6	1.1	11.5	0.0	1.5	0.0	1.1	1.2
Waxes .....	0.0	0.2	0.1	1.2	0.0	0.2	0.1	0.1	0.1
Petroleum Coke .....	1.8	4.3	5.3	1.3	0.6	4.3	2.4	5.8	4.3
Asphalt and Road Oil .....	3.4	1.0	1.3	21.4	5.5	1.9	9.0	2.5	4.0
Still Gas .....	4.1	5.0	4.1	3.1	3.4	4.5	4.3	5.5	4.6
Miscellaneous Products .....	0.4	0.3	0.3	0.0	0.0	0.3	0.6	0.2	0.2
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.8	-6.7	-5.2	-0.5	0.0	-5.6	-1.2	-5.8	-5.2

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.  
<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.  
<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.  
<sup>d</sup> Represents the difference between input and production.  
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.  
Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
September 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	2.4	-0.5	2.2	4.1	2.6	3.4	3.8
Finished Motor Gasoline <sup>b</sup> .....	44.4	37.7	43.9	52.4	48.1	49.6	51.3
Finished Aviation Gasoline <sup>c</sup> .....	0.3	0.0	0.3	0.1	0.4	0.0	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.0	1.1	5.7	5.9	8.5	5.7	6.2
Kerosene .....	0.0	1.3	0.1	0.6	0.5	0.8	0.6
Distillate Fuel Oil .....	25.0	25.1	25.0	22.5	24.3	28.6	23.9
Residual Fuel Oil .....	10.5	2.7	10.1	1.9	2.0	0.5	1.7
Naphtha for Petrochemical Feedstock Use .....	0.4	0.0	0.4	0.7	0.0	0.2	0.5
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.8
Special Naphthas .....	0.1	1.0	0.1	0.3	0.0	0.3	0.2
Lubricants .....	0.6	7.9	1.1	0.7	0.0	1.1	0.7
Waxes .....	0.0	4.2	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.1	0.8	2.9	3.8	5.4	3.9	4.0
Asphalt and Road Oil .....	7.4	13.7	7.8	7.3	10.7	4.4	7.1
Still Gas .....	4.0	4.7	4.0	4.1	3.5	4.7	4.2
Miscellaneous Products .....	0.1	1.2	0.1	0.2	0.4	0.3	0.2
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.1	-1.1	-3.9	-5.7	-6.4	-4.1	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	2.8	6.2	4.8	1.1	2.7	5.2	2.1	3.6	4.2
Finished Motor Gasoline <sup>b</sup> .....	50.3	45.3	44.7	22.8	53.2	45.0	46.5	43.9	46.1
Finished Aviation Gasoline <sup>c</sup> .....	1.1	0.1	0.2	0.0	0.0	0.2	0.1	0.3	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.3	0.0	1.2	0.0	0.0
Kerosene-Type Jet Fuel .....	8.5	9.1	13.1	5.1	6.8	10.5	3.5	16.1	9.7
Kerosene .....	0.1	0.5	0.3	0.1	-0.3	0.4	0.2	0.1	0.3
Distillate Fuel Oil .....	26.9	19.7	21.5	23.3	27.2	21.1	29.7	17.8	21.9
Residual Fuel Oil .....	1.6	5.7	5.4	5.6	0.8	5.2	2.0	8.3	5.4
Naphtha for Petrochemical Feedstock Use .....	0.6	3.1	0.8	0.0	0.1	1.9	0.0	0.3	1.1
Other Oils for Petrochemical Feedstock Use .....	0.9	3.7	3.5	0.0	0.0	3.3	0.1	0.2	1.7
Special Naphthas .....	0.5	0.5	0.3	2.6	0.0	0.5	0.0	0.1	0.3
Lubricants .....	0.2	1.9	0.9	12.4	0.0	1.6	0.0	1.1	1.2
Waxes .....	0.1	0.2	0.1	1.4	0.0	0.2	-0.1	0.1	0.2
Petroleum Coke .....	1.5	4.2	4.9	1.3	0.7	4.1	2.7	6.1	4.3
Asphalt and Road Oil .....	3.4	0.9	1.4	21.5	5.6	1.9	8.9	2.4	4.0
Still Gas .....	4.1	4.7	3.6	3.0	3.4	4.2	4.5	5.5	4.4
Miscellaneous Products .....	0.5	0.3	0.3	0.0	0.0	0.3	0.5	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.0	-6.4	-5.9	-0.3	-0.6	-5.7	-2.0	-6.2	-5.4

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.

<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>d</sup> Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
October 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	1.6	-0.3	1.5	3.0	1.1	3.5	2.9
Finished Motor Gasoline <sup>b</sup> .....	45.7	36.8	45.1	52.7	51.7	49.1	51.9
Finished Aviation Gasoline <sup>c</sup> .....	0.0	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	5.8	1.2	5.5	7.1	7.0	5.0	6.7
Kerosene .....	0.1	1.6	0.2	1.0	1.3	1.1	1.0
Distillate Fuel Oil .....	27.0	27.0	27.0	22.5	25.4	30.2	24.4
Residual Fuel Oil .....	10.3	2.4	9.8	2.8	2.8	0.5	2.3
Naphtha for Petrochemical Feedstock Use .....	0.2	0.0	0.2	0.6	0.0	0.2	0.4
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.8
Special Naphthas .....	0.1	0.6	0.1	0.2	0.0	0.5	0.3
Lubricants .....	0.4	7.5	0.8	0.7	0.0	1.3	0.7
Waxes .....	0.0	5.2	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.1	0.7	2.9	3.8	6.0	3.9	4.1
Asphalt and Road Oil .....	6.6	13.4	7.0	7.1	6.7	4.5	6.5
Still Gas .....	3.8	4.5	3.8	3.7	3.6	4.4	3.8
Miscellaneous Products .....	0.1	0.7	0.1	0.3	0.5	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.7	-1.3	-4.5	-6.6	-6.3	-4.9	-6.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	1.7	5.9	4.7	1.2	2.2	4.9	0.3	3.3	3.7
Finished Motor Gasoline <sup>b</sup> .....	52.7	46.6	44.2	22.3	54.4	45.9	48.2	44.0	46.8
Finished Aviation Gasoline <sup>c</sup> .....	1.1	0.1	0.1	0.0	0.0	0.2	0.0	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
Kerosene-Type Jet Fuel .....	8.5	10.6	13.2	2.4	7.5	11.1	4.0	15.5	10.1
Kerosene .....	0.0	0.7	0.4	0.2	-0.2	0.5	0.1	0.1	0.5
Distillate Fuel Oil .....	27.4	19.1	22.7	25.8	26.6	21.4	30.2	18.8	22.5
Residual Fuel Oil .....	1.4	4.1	5.3	4.8	0.8	4.3	2.6	8.4	5.1
Naphtha for Petrochemical Feedstock Use .....	0.5	2.9	0.8	0.0	0.1	1.8	0.0	0.2	1.0
Other Oils for Petrochemical Feedstock Use .....	0.8	3.6	2.1	0.0	0.0	2.7	0.2	0.3	1.5
Special Naphthas .....	0.6	0.6	0.2	3.6	0.0	0.5	0.0	0.1	0.3
Lubricants .....	0.2	1.9	1.0	9.9	0.0	1.6	0.0	1.0	1.2
Waxes .....	0.1	0.2	0.1	1.3	0.0	0.2	0.0	0.1	0.1
Petroleum Coke .....	1.5	4.4	5.5	1.7	0.6	4.4	2.6	6.1	4.4
Asphalt and Road Oil .....	2.8	0.9	1.2	24.4	5.4	1.8	8.8	2.2	3.7
Still Gas .....	4.1	4.5	3.6	3.0	3.3	4.1	4.6	5.3	4.2
Miscellaneous Products .....	0.3	0.3	0.4	0.0	0.0	0.3	0.5	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.7	-6.3	-5.6	-0.5	-0.7	-5.6	-2.9	-5.8	-5.6

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.  
<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.  
<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.  
<sup>d</sup> Represents the difference between input and production.  
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.  
Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
November 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	2.2	-0.4	2.0	3.7	0.6	3.2	3.2
Finished Motor Gasoline <sup>b</sup> .....	47.7	37.1	47.1	50.6	52.8	48.1	50.3
Finished Aviation Gasoline <sup>c</sup> .....	-0.1	0.0	-0.1	0.1	0.2	0.2	0.2
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.4	1.3	6.1	6.3	6.8	6.0	6.3
Kerosene .....	0.0	1.9	0.1	0.8	1.5	1.3	1.0
Distillate Fuel Oil .....	27.6	28.1	27.7	24.9	25.3	31.5	26.3
Residual Fuel Oil .....	9.1	2.5	8.7	2.5	2.4	0.6	2.2
Naphtha for Petrochemical Feedstock Use .....	0.3	0.0	0.3	1.1	0.0	0.2	0.8
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas .....	0.1	0.7	0.1	0.5	0.0	0.3	0.4
Lubricants .....	0.7	6.8	1.0	0.6	0.0	1.2	0.6
Waxes .....	0.0	4.8	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.5	0.8	3.4	3.9	5.6	3.6	4.0
Asphalt and Road Oil .....	3.6	14.2	4.2	4.9	5.9	4.2	4.9
Still Gas .....	3.5	3.3	3.5	3.9	3.4	4.2	3.9
Miscellaneous Products .....	0.1	0.3	0.1	0.3	0.6	0.3	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.7	-1.6	-4.5	-5.2	-5.0	-5.3	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases .....	1.7	5.9	3.9	0.8	1.7	4.6	0.1	1.7	3.4
Finished Motor Gasoline <sup>b</sup> .....	53.5	46.4	43.4	21.1	55.4	45.3	49.8	45.0	46.7
Finished Aviation Gasoline <sup>c</sup> .....	0.6	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0
Kerosene-Type Jet Fuel .....	9.3	10.4	14.4	5.7	8.1	11.7	5.5	16.4	10.4
Kerosene .....	0.0	0.8	0.4	0.5	0.1	0.5	1.2	0.1	0.5
Distillate Fuel Oil .....	26.2	19.9	23.4	25.3	25.2	21.9	28.6	19.6	23.4
Residual Fuel Oil .....	1.5	4.5	5.1	4.3	1.1	4.4	1.9	8.3	4.9
Naphtha for Petrochemical Feedstock Use .....	0.4	3.1	0.9	0.0	0.4	1.9	0.0	0.1	1.1
Other Oils for Petrochemical Feedstock Use .....	0.9	3.6	1.9	0.0	0.0	2.6	0.1	0.3	1.4
Special Naphthas .....	0.5	0.6	0.3	2.6	0.0	0.5	0.0	0.1	0.4
Lubricants .....	0.3	1.9	1.1	13.4	0.0	1.7	0.0	0.6	1.2
Waxes .....	0.0	0.2	0.1	1.3	0.0	0.2	0.0	0.1	0.2
Petroleum Coke .....	1.7	4.2	5.7	1.7	0.7	4.4	3.1	6.3	4.5
Asphalt and Road Oil .....	2.8	0.9	0.8	20.8	5.4	1.6	7.7	2.1	2.9
Still Gas .....	4.2	4.3	3.9	3.1	3.1	4.1	5.1	5.3	4.2
Miscellaneous Products .....	0.4	0.3	0.5	0.0	0.0	0.4	1.0	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-3.9	-7.0	-6.1	-0.5	-1.0	-6.1	-4.8	-6.4	-5.7

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.

<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>d</sup> Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,<sup>a</sup>  
December 1995**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases .....	2.1	-1.1	1.9	3.4	0.8	1.8	2.8
Finished Motor Gasoline <sup>b</sup> .....	48.1	38.4	47.6	51.7	52.2	49.9	51.4
Finished Aviation Gasoline <sup>c</sup> .....	0.3	0.0	0.3	0.1	0.3	0.0	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel .....	6.4	1.3	6.1	6.3	7.2	6.3	6.4
Kerosene .....	0.1	2.5	0.2	1.8	1.5	1.6	1.7
Distillate Fuel Oil .....	27.8	28.7	27.8	24.3	24.4	30.3	25.4
Residual Fuel Oil .....	10.3	3.4	9.9	2.9	2.6	0.5	2.4
Naphtha for Petrochemical Feedstock Use .....	0.4	0.0	0.4	1.0	0.0	0.2	0.7
Other Oils for Petrochemical Feedstock Use .....	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas .....	0.1	0.6	0.1	0.3	0.0	0.3	0.3
Lubricants .....	0.7	6.2	1.0	0.8	0.0	1.2	0.8
Waxes .....	0.0	4.4	0.3	0.1	0.0	0.1	0.1
Petroleum Coke .....	3.2	0.9	3.0	3.9	5.2	4.1	4.1
Asphalt and Road Oil .....	1.6	12.5	2.3	3.6	8.5	3.4	4.1
Still Gas .....	3.6	3.2	3.6	4.1	3.3	4.3	4.0
Miscellaneous Products .....	0.1	0.9	0.1	0.3	0.6	0.2	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-4.8	-1.9	-4.7	-5.6	-6.5	-4.5	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Liquefied Refinery Gases .....	2.2	5.8	4.2	0.8	1.0	4.7	0.6	
Finished Motor Gasoline <sup>b</sup> .....	55.1	45.5	44.2	23.0	55.8	45.4	51.2	42.6	46.6
Finished Aviation Gasoline <sup>c</sup> .....	0.5	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel .....	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
Kerosene-Type Jet Fuel .....	9.0	9.8	13.9	5.8	9.0	11.2	5.6	17.3	10.5
Kerosene .....	0.0	0.5	0.2	0.3	0.2	0.3	1.2	0.1	0.6
Distillate Fuel Oil .....	26.2	20.9	22.2	24.6	25.1	22.0	27.1	17.7	22.8
Residual Fuel Oil .....	1.3	5.1	7.2	4.8	0.6	5.5	2.3	9.9	6.0
Naphtha for Petrochemical Feedstock Use .....	0.6	3.1	0.8	0.0	-0.1	1.9	0.0	0.0	1.1
Other Oils for Petrochemical Feedstock Use .....	0.8	3.2	2.0	0.0	0.0	2.5	0.1	0.8	1.5
Special Naphthas .....	0.5	0.7	0.3	2.2	0.0	0.5	0.0	-0.1	0.3
Lubricants .....	0.2	1.9	0.9	13.1	0.0	1.6	0.0	1.3	1.3
Waxes .....	0.0	0.2	0.1	1.3	0.0	0.2	0.0	0.1	0.1
Petroleum Coke .....	1.7	4.3	5.1	2.0	0.6	4.3	3.5	6.0	4.4
Asphalt and Road Oil .....	2.6	0.6	0.6	18.8	5.1	1.2	6.0	1.8	2.2
Still Gas .....	4.1	5.0	3.8	3.2	3.2	4.4	5.1	5.9	4.5
Miscellaneous Products .....	0.3	0.3	0.5	0.0	0.0	0.4	0.9	0.1	0.3
Processing Gain(-) or Loss(+) <sup>d</sup> .....	-5.5	-6.9	-6.1	0.0	-0.5	-6.2	-4.4	-5.4	-5.7

<sup>a</sup> Based on crude oil input and net reruns of unfinished oils.  
<sup>b</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.  
<sup>c</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.  
<sup>d</sup> Represents the difference between input and production.  
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.  
Sources: Calculated from data on Tables 16 and 17.

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
January 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a,b</sup></b> .....	<b>36,171</b>	<b>36,651</b>	<b>115,107</b>	<b>3,992</b>	<b>9,736</b>	<b>201,657</b>	<b>6,505</b>	
<b>Natural Gas Liquids</b> .....	<b>995</b>	<b>2,918</b>	<b>1,487</b>	<b>822</b>	<b>396</b>	<b>6,618</b>	<b>213</b>	
Pentanes Plus .....	0	34	806	439	0	1,279	41	
Liquefied Petroleum Gases .....	995	2,884	681	383	396	5,339	172	
Ethane .....	0	347	0	0	0	347	11	
Ethylene .....	0	5	407	0	0	412	13	
Propane .....	970	1,993	0	236	6	3,205	103	
Propylene .....	0	137	0	0	0	137	4	
Normal Butane .....	0	231	189	137	0	557	18	
Butylene .....	0	0	0	0	0	0	0	
Isobutane .....	25	171	85	10	390	681	22	
Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>4,118</b>	<b>2</b>	<b>4,561</b>	<b>0</b>	<b>1,531</b>	<b>10,212</b>	<b>329</b>	
Other Hydrocarbons/Hydrogen/Oxygenates .....	555	0	0	0	767	1,322	43	
Other Hydrocarbons/Hydrogen .....	0	0	0	0	0	0	0	
Oxygenates .....	555	0	0	0	767	1,322	43	
Fuel Ethanol .....	0	0	0	0	40	40	1	
MTBE .....	555	0	0	0	727	1,282	41	
Other Oxygenates <sup>c</sup> .....	0	0	0	0	0	0	0	
Unfinished Oils <sup>a</sup> .....	3,380	1	4,561	0	764	8,706	281	
Naphthas and Lighter .....	862	1	975	0	0	1,838	59	
Kerosene and Light Gas Oils .....	0	0	0	0	0	0	0	
Heavy Gas Oils .....	1,822	0	1,354	0	38	3,214	104	
Residuum .....	696	0	2,232	0	726	3,654	118	
Motor Gasoline Blending Components .....	183	1	0	0	0	184	6	
Aviation Gasoline Blending Components .....	0	0	0	0	0	0	0	
<b>Finished Petroleum Products</b> .....	<b>24,272</b>	<b>462</b>	<b>4,884</b>	<b>150</b>	<b>195</b>	<b>29,963</b>	<b>967</b>	
Finished Motor Gasoline .....	5,527	93	0	9	9	5,638	182	
Reformulated .....	3,154	0	0	0	0	3,154	102	
Oxygenated .....	233	0	0	0	0	233	8	
Other .....	2,140	93	0	9	9	2,251	73	
Finished Aviation Gasoline .....	0	2	0	0	0	2	(s)	
Jet Fuel .....	2,230	0	165	0	69	2,464	79	
Naphtha-Type .....	0	0	150	0	0	150	5	
Kerosene-Type .....	2,230	0	15	0	69	2,314	75	
Bonded Aircraft Fuel .....	1,383	0	0	0	2	1,385	45	
Other .....	847	0	15	0	67	929	30	
Kerosene .....	25	0	102	0	1	128	4	
Distillate Fuel Oil .....	9,352	185	0	141	27	9,705	313	
Bonded Ship Bunkers .....	0	0	0	0	27	27	1	
0.05 percent sulfur and under .....	0	0	0	0	0	0	0	
Greater than 0.05 percent sulfur .....	0	0	0	0	27	27	1	
Other .....	9,352	185	0	141	0	9,678	312	
0.05 percent sulfur and under .....	3,739	113	0	21	0	3,873	125	
Greater than 0.05 percent sulfur .....	5,613	72	0	120	0	5,805	187	
Residual Fuel Oil .....	6,040	0	249	0	35	6,324	204	
Bonded Ship Bunkers .....	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Other .....	6,040	0	249	0	35	6,324	204	
Less than 0.31 percent sulfur .....	323	0	0	0	0	323	10	
0.31 to 1.00 percent sulfur .....	1,667	0	0	0	0	1,667	54	
Greater than 1.00 percent sulfur .....	4,050	0	249	0	35	4,334	140	
Naphtha for Petrochemical Feedstock Use .....	4	34	502	0	0	540	17	
Other Oils for Petrochemical Feedstock Use .....	0	0	3,586	0	0	3,586	116	
Special Naphthas .....	148	122	30	0	1	301	10	
Lubricants .....	213	15	70	0	0	298	10	
Waxes .....	30	7	10	0	7	54	2	
Petroleum Coke .....	0	0	170	0	37	207	7	
Asphalt and Road Oil .....	700	0	0	0	8	708	23	
Miscellaneous Products .....	3	4	0	0	1	8	(s)	
<b>Total</b> .....	<b>65,556</b>	<b>40,033</b>	<b>126,039</b>	<b>4,964</b>	<b>11,858</b>	<b>248,450</b>	<b>8,015</b>	

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
February 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a,b</sup></b> .....	<b>34,011</b>	<b>35,198</b>	<b>102,971</b>	<b>3,229</b>	<b>7,873</b>	<b>183,282</b>	<b>6,546</b>	
<b>Natural Gas Liquids</b> .....	<b>837</b>	<b>2,519</b>	<b>1,232</b>	<b>545</b>	<b>45</b>	<b>5,178</b>	<b>185</b>	
Pentanes Plus .....	0	59	1,017	357	0	1,433	51	
Liquefied Petroleum Gases .....	837	2,460	215	188	45	3,745	134	
Ethane .....	0	314	0	0	0	314	11	
Ethylene .....	0	5	215	0	0	220	8	
Propane .....	736	1,609	0	129	1	2,475	88	
Propylene .....	0	159	0	0	0	159	6	
Normal Butane .....	36	268	0	57	0	361	13	
Butylene .....	0	0	0	0	0	0	0	
Isobutane .....	65	105	0	2	44	216	8	
Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>6,113</b>	<b>4</b>	<b>6,359</b>	<b>0</b>	<b>882</b>	<b>13,358</b>	<b>477</b>	
Other Hydrocarbons/Hydrogen/Oxygenates .....	215	0	105	0	573	893	32	
Other Hydrocarbons/Hydrogen .....	0	0	0	0	0	0	0	
Oxygenates .....	215	0	105	0	573	893	32	
Fuel Ethanol .....	0	0	0	0	0	0	0	
MTBE .....	215	0	105	0	573	893	32	
Other Oxygenates <sup>c</sup> .....	0	0	0	0	0	0	0	
Unfinished Oils <sup>a</sup> .....	4,937	4	6,254	0	309	11,504	411	
Naphthas and Lighter .....	0	4	1,692	0	111	1,807	65	
Kerosene and Light Gas Oils .....	0	0	0	0	0	0	0	
Heavy Gas Oils .....	2,821	0	1,521	0	41	4,383	157	
Residuum .....	2,116	0	3,041	0	157	5,314	190	
Motor Gasoline Blending Components .....	961	0	0	0	0	961	34	
Aviation Gasoline Blending Components .....	0	0	0	0	0	0	0	
<b>Finished Petroleum Products</b> .....	<b>23,494</b>	<b>352</b>	<b>7,209</b>	<b>126</b>	<b>649</b>	<b>31,830</b>	<b>1,137</b>	
Finished Motor Gasoline .....	6,126	73	0	7	36	6,242	223	
Reformulated .....	3,144	0	0	0	0	3,144	112	
Oxygenated .....	898	0	0	0	0	898	32	
Other .....	2,084	73	0	7	36	2,200	79	
Finished Aviation Gasoline .....	0	0	0	0	2	2	(s)	
Jet Fuel .....	2,883	0	17	0	530	3,430	123	
Naphtha-Type .....	0	0	0	0	0	0	0	
Kerosene-Type .....	2,883	0	17	0	530	3,430	123	
Bonded Aircraft Fuel .....	2,062	0	0	0	2	2,064	74	
Other .....	821	0	17	0	528	1,366	49	
Kerosene .....	33	0	52	0	1	86	3	
Distillate Fuel Oil .....	7,791	130	0	119	38	8,078	289	
Bonded Ship Bunkers .....	0	0	0	0	38	38	1	
0.05 percent sulfur and under .....	0	0	0	0	0	0	0	
Greater than 0.05 percent sulfur .....	0	0	0	0	38	38	1	
Other .....	7,791	130	0	119	0	8,040	287	
0.05 percent sulfur and under .....	1,874	69	0	7	0	1,950	70	
Greater than 0.05 percent sulfur .....	5,917	61	0	112	0	6,090	218	
Residual Fuel Oil .....	5,586	48	665	0	0	6,299	225	
Bonded Ship Bunkers .....	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Other .....	5,586	48	665	0	0	6,299	225	
Less than 0.31 percent sulfur .....	519	0	0	0	0	519	19	
0.31 to 1.00 percent sulfur .....	1,580	0	0	0	0	1,580	56	
Greater than 1.00 percent sulfur .....	3,487	48	665	0	0	4,200	150	
Naphtha for Petrochemical Feedstock Use .....	52	26	1,122	0	0	1,200	43	
Other Oils for Petrochemical Feedstock Use .....	0	0	5,215	0	0	5,215	186	
Special Naphthas .....	75	50	90	0	1	216	8	
Lubricants .....	192	17	0	0	0	209	7	
Waxes .....	31	4	4	0	5	44	2	
Petroleum Coke .....	0	0	0	0	34	34	1	
Asphalt and Road Oil .....	722	0	35	0	1	758	27	
Miscellaneous Products .....	3	4	9	0	1	17	1	
<b>Total</b> .....	<b>64,455</b>	<b>38,073</b>	<b>117,771</b>	<b>3,900</b>	<b>9,449</b>	<b>233,648</b>	<b>8,345</b>	

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 20. Imports of Crude Oil and Petroleum Products by PAD District, March 1995**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
<b>Crude Oil<sup>a,b</sup></b> .....	<b>50,319</b>	<b>39,417</b>	<b>129,473</b>	<b>3,971</b>	<b>5,952</b>	<b>229,132</b>	<b>7,391</b>
<b>Natural Gas Liquids</b> .....	<b>756</b>	<b>2,095</b>	<b>1,208</b>	<b>720</b>	<b>59</b>	<b>4,838</b>	<b>156</b>
Pentanes Plus .....	0	33	806	547	0	1,386	45
Liquefied Petroleum Gases .....	756	2,062	402	173	59	3,452	111
Ethane .....	0	347	0	0	0	347	11
Ethylene .....	0	7	0	0	0	7	(s)
Propane .....	748	1,358	402	120	1	2,629	85
Propylene .....	0	166	0	0	0	166	5
Normal Butane .....	5	134	0	49	0	188	6
Butylene .....	0	0	0	0	0	0	0
Isobutane .....	3	50	0	4	58	115	4
Isobutylene .....	0	0	0	0	0	0	0
<b>Other Liquids</b> .....	<b>4,575</b>	<b>8</b>	<b>7,581</b>	<b>0</b>	<b>1,140</b>	<b>13,304</b>	<b>429</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	965	1	12	0	1,140	2,118	68
Other Hydrocarbons/Hydrogen .....	0	1	0	0	0	1	(s)
Oxygenates .....	965	0	12	0	1,140	2,117	68
Fuel Ethanol .....	0	0	0	0	50	50	2
MTBE .....	965	0	12	0	1,090	2,067	67
Other Oxygenates <sup>c</sup> .....	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup> .....	2,650	3	6,958	0	0	9,611	310
Naphthas and Lighter .....	0	3	1,597	0	0	1,600	52
Kerosene and Light Gas Oils .....	0	0	0	0	0	0	0
Heavy Gas Oils .....	894	0	1,692	0	0	2,586	83
Residuum .....	1,756	0	3,669	0	0	5,425	175
Motor Gasoline Blending Components .....	960	4	611	0	0	1,575	51
Aviation Gasoline Blending Components .....	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>26,615</b>	<b>500</b>	<b>4,537</b>	<b>107</b>	<b>166</b>	<b>31,925</b>	<b>1,030</b>
Finished Motor Gasoline .....	10,281	101	0	12	9	10,403	336
Reformulated .....	3,976	0	0	0	0	3,976	128
Oxygenated .....	331	0	0	0	0	331	11
Other .....	5,974	101	0	12	9	6,096	197
Finished Aviation Gasoline .....	0	1	0	0	0	1	(s)
Jet Fuel .....	3,034	0	20	0	25	3,079	99
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	3,034	0	20	0	25	3,079	99
Bonded Aircraft Fuel .....	1,506	0	0	0	2	1,508	49
Other .....	1,528	0	20	0	23	1,571	51
Kerosene .....	17	0	102	0	0	119	4
Distillate Fuel Oil .....	5,566	129	0	95	27	5,817	188
Bonded Ship Bunkers .....	0	0	0	0	27	27	1
0.05 percent sulfur and under .....	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur .....	0	0	0	0	27	27	1
Other .....	5,566	129	0	95	0	5,790	187
0.05 percent sulfur and under .....	1,118	86	0	16	0	1,220	39
Greater than 0.05 percent sulfur .....	4,448	43	0	79	0	4,570	147
Residual Fuel Oil .....	6,394	87	0	0	0	6,481	209
Bonded Ship Bunkers .....	0	0	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	0	0	0	0
Other .....	6,394	87	0	0	0	6,481	209
Less than 0.31 percent sulfur .....	754	0	0	0	0	754	24
0.31 to 1.00 percent sulfur .....	1,187	0	0	0	0	1,187	38
Greater than 1.00 percent sulfur .....	4,453	87	0	0	0	4,540	146
Naphtha for Petrochemical Feedstock Use .....	69	34	448	0	59	610	20
Other Oils for Petrochemical Feedstock Use .....	0	0	3,859	0	0	3,859	124
Special Naphthas .....	77	45	9	0	1	132	4
Lubricants .....	367	20	0	0	0	387	12
Waxes .....	24	11	2	0	5	42	1
Petroleum Coke .....	0	0	0	0	40	40	1
Asphalt and Road Oil .....	783	69	93	0	0	945	30
Miscellaneous Products .....	3	3	4	0	0	10	(s)
<b>Total</b> .....	<b>82,265</b>	<b>42,020</b>	<b>142,799</b>	<b>4,798</b>	<b>7,317</b>	<b>279,199</b>	<b>9,006</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
May 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
<b>Crude Oil<sup>a,b</sup></b>	<b>41,607</b>	<b>43,304</b>	<b>128,427</b>	<b>3,157</b>	<b>10,572</b>	<b>227,067</b>	<b>7,325</b>
<b>Natural Gas Liquids</b>	<b>157</b>	<b>1,498</b>	<b>3,423</b>	<b>155</b>	<b>26</b>	<b>5,259</b>	<b>170</b>
Pentanes Plus	0	27	1,588	64	0	1,679	54
Liquefied Petroleum Gases	157	1,471	1,835	91	26	3,580	115
Ethane	0	0	434	0	0	434	14
Ethylene	0	4	322	0	0	326	11
Propane	152	1,014	801	76	3	2,046	66
Propylene	0	152	80	0	0	232	7
Normal Butane	0	62	136	12	0	210	7
Butylene	0	0	0	0	0	0	0
Isobutane	5	239	62	3	23	332	11
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>2,960</b>	<b>13</b>	<b>7,302</b>	<b>0</b>	<b>1,142</b>	<b>11,417</b>	<b>368</b>
Other Hydrocarbons/Hydrogen/Oxygenates	256	6	0	0	1,021	1,283	41
Other Hydrocarbons/Hydrogen	0	6	0	0	0	6	(s)
Oxygenates	256	0	0	0	1,021	1,277	41
Fuel Ethanol	0	0	0	0	28	28	1
MTBE	256	0	0	0	993	1,249	40
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	1,498	7	6,957	0	121	8,583	277
Naphthas and Lighter	0	7	1,559	0	0	1,566	51
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	936	0	2,347	0	40	3,323	107
Residuum	562	0	3,051	0	81	3,694	119
Motor Gasoline Blending Components	1,206	0	345	0	0	1,551	50
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>20,672</b>	<b>375</b>	<b>4,847</b>	<b>177</b>	<b>151</b>	<b>26,222</b>	<b>846</b>
Finished Motor Gasoline	8,440	94	290	20	22	8,866	286
Reformulated	3,479	0	0	0	0	3,479	112
Oxygenated	0	0	0	0	0	0	0
Other	4,961	94	290	20	22	5,387	174
Finished Aviation Gasoline	0	3	0	0	2	5	(s)
Jet Fuel	2,953	0	261	0	0	3,214	104
Naphtha-Type	0	0	249	0	0	249	8
Kerosene-Type	2,953	0	12	0	0	2,965	96
Bonded Aircraft Fuel	2,385	0	0	0	0	2,385	77
Other	568	0	12	0	0	580	19
Kerosene	1	0	0	0	0	1	(s)
Distillate Fuel Oil	3,107	113	0	151	13	3,384	109
Bonded Ship Bunkers	0	0	0	0	11	11	(s)
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	11	11	(s)
Other	3,107	113	0	151	2	3,373	109
0.05 percent sulfur and under	1,100	69	0	43	1	1,213	39
Greater than 0.05 percent sulfur	2,007	44	0	108	1	2,160	70
Residual Fuel Oil	4,238	45	1,103	0	100	5,486	177
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	4,238	45	1,103	0	100	5,486	177
Less than 0.31 percent sulfur	484	0	0	0	0	484	16
0.31 to 1.00 percent sulfur	135	0	591	0	0	726	23
Greater than 1.00 percent sulfur	3,619	45	512	0	100	4,276	138
Naphtha for Petrochemical Feedstock Use	48	30	617	0	0	695	22
Other Oils for Petrochemical Feedstock Use	0	0	2,201	0	0	2,201	71
Special Naphthas	203	33	69	0	1	306	10
Lubricants	404	15	0	0	0	419	14
Waxes	26	10	3	0	2	41	1
Petroleum Coke	0	0	231	0	10	241	8
Asphalt and Road Oil	1,250	27	68	6	0	1,351	44
Miscellaneous Products	2	5	4	0	1	12	(s)
<b>Total</b>	<b>65,396</b>	<b>45,190</b>	<b>143,999</b>	<b>3,489</b>	<b>11,891</b>	<b>269,965</b>	<b>8,709</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
June 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a,b</sup></b> .....	<b>47,950</b>	<b>45,329</b>	<b>131,711</b>	<b>3,671</b>	<b>9,149</b>	<b>237,810</b>	<b>7,927</b>	
<b>Natural Gas Liquids</b> .....	<b>353</b>	<b>1,556</b>	<b>3,227</b>	<b>164</b>	<b>4</b>	<b>5,304</b>	<b>177</b>	
Pentanes Plus .....	0	23	0	63	0	86	3	
Liquefied Petroleum Gases .....	353	1,533	3,227	101	4	5,218	174	
Ethane .....	0	0	420	0	0	420	14	
Ethylene .....	0	5	77	0	0	82	3	
Propane .....	344	1,073	1,722	58	1	3,198	107	
Propylene .....	0	194	38	0	0	232	8	
Normal Butane .....	1	54	696	29	0	780	26	
Butylene .....	0	0	0	0	0	0	0	
Isobutane .....	8	207	274	14	3	506	17	
Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>4,229</b>	<b>8</b>	<b>7,138</b>	<b>0</b>	<b>1,034</b>	<b>12,409</b>	<b>414</b>	
Other Hydrocarbons/Hydrogen/Oxygenates .....	411	2	0	0	254	667	22	
Other Hydrocarbons/Hydrogen .....	0	2	0	0	0	2	(s)	
Oxygenates .....	411	0	0	0	254	665	22	
Fuel Ethanol .....	0	0	0	0	64	64	2	
MTBE .....	411	0	0	0	190	601	20	
Other Oxygenates <sup>c</sup> .....	0	0	0	0	0	0	0	
Unfinished Oils <sup>a</sup> .....	2,495	5	6,124	0	780	9,404	313	
Naphthas and Lighter .....	0	5	956	0	0	961	32	
Kerosene and Light Gas Oils .....	0	0	0	0	0	0	0	
Heavy Gas Oils .....	2,098	0	1,936	0	384	4,418	147	
Residuum .....	397	0	3,232	0	396	4,025	134	
Motor Gasoline Blending Components .....	1,323	1	1,014	0	0	2,338	78	
Aviation Gasoline Blending Components .....	0	0	0	0	0	0	0	
<b>Finished Petroleum Products</b> .....	<b>22,188</b>	<b>462</b>	<b>7,813</b>	<b>223</b>	<b>542</b>	<b>31,228</b>	<b>1,041</b>	
Finished Motor Gasoline .....	10,030	83	285	11	9	10,418	347	
Reformulated .....	3,609	0	0	0	0	3,609	120	
Oxygenated .....	0	0	0	0	0	0	0	
Other .....	6,421	83	285	11	9	6,809	227	
Finished Aviation Gasoline .....	0	5	0	0	0	5	(s)	
Jet Fuel .....	2,235	0	677	0	63	2,975	99	
Naphtha-Type .....	0	0	660	0	0	660	22	
Kerosene-Type .....	2,235	0	17	0	63	2,315	77	
Bonded Aircraft Fuel .....	1,613	0	0	0	2	1,615	54	
Other .....	622	0	17	0	61	700	23	
Kerosene .....	2	0	0	0	0	2	(s)	
Distillate Fuel Oil .....	4,516	104	48	176	437	5,281	176	
Bonded Ship Bunkers .....	0	0	0	1	24	25	1	
0.05 percent sulfur and under .....	0	0	0	0	0	0	0	
Greater than 0.05 percent sulfur .....	0	0	0	1	24	25	1	
Other .....	4,516	104	48	175	413	5,256	175	
0.05 percent sulfur and under .....	2,205	71	0	39	413	2,728	91	
Greater than 0.05 percent sulfur .....	2,311	33	48	136	0	2,528	84	
Residual Fuel Oil .....	4,042	0	1,470	0	2	5,514	184	
Bonded Ship Bunkers .....	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Other .....	4,042	0	1,470	0	2	5,514	184	
Less than 0.31 percent sulfur .....	90	0	0	0	0	90	3	
0.31 to 1.00 percent sulfur .....	252	0	0	0	2	254	8	
Greater than 1.00 percent sulfur .....	3,700	0	1,470	0	0	5,170	172	
Naphtha for Petrochemical Feedstock Use .....	2	35	279	0	0	316	11	
Other Oils for Petrochemical Feedstock Use .....	0	0	4,995	0	0	4,995	167	
Special Naphthas .....	45	49	33	0	1	128	4	
Lubricants .....	253	18	0	0	0	271	9	
Waxes .....	33	5	1	0	1	40	1	
Petroleum Coke .....	0	0	0	0	28	28	1	
Asphalt and Road Oil .....	1,028	160	25	36	0	1,249	42	
Miscellaneous Products .....	2	3	0	0	1	6	(s)	
<b>Total</b> .....	<b>74,720</b>	<b>47,355</b>	<b>149,889</b>	<b>4,058</b>	<b>10,729</b>	<b>286,751</b>	<b>9,558</b>	

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."





**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
September 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a,b</sup></b>	<b>50,178</b>	<b>45,242</b>	<b>131,550</b>	<b>3,709</b>	<b>9,531</b>	<b>240,210</b>	<b>8,007</b>	
<b>Natural Gas Liquids</b>	<b>788</b>	<b>1,888</b>	<b>4,555</b>	<b>315</b>	<b>3</b>	<b>7,549</b>	<b>252</b>	
Pentanes Plus	316	23	1,314	45	0	1,698	57	
Liquefied Petroleum Gases	472	1,865	3,241	270	3	5,851	195	
Ethane	0	0	420	0	0	420	14	
Ethylene	0	12	0	0	0	12	(s)	
Propane	433	1,287	2,226	186	1	4,133	138	
Propylene	0	240	0	0	0	240	8	
Normal Butane	27	187	391	69	0	674	22	
Butylene	0	0	0	0	0	0	0	
Isobutane	12	139	204	15	2	372	12	
Isobutylene	0	0	0	0	0	0	0	
<b>Other Liquids</b>	<b>4,377</b>	<b>7</b>	<b>9,316</b>	<b>0</b>	<b>1,965</b>	<b>15,665</b>	<b>522</b>	
Other Hydrocarbons/Hydrogen/Oxygenates	556	0	0	0	867	1,423	47	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	556	0	0	0	867	1,423	47	
Fuel Ethanol	0	0	0	0	0	0	0	
MTBE	556	0	0	0	867	1,423	47	
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0	
Unfinished Oils <sup>a</sup>	1,715	5	9,316	0	1,098	12,134	404	
Naphthas and Lighter	35	5	1,836	0	0	1,876	63	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,251	0	2,948	0	60	4,259	142	
Residuum	429	0	4,532	0	1,038	5,999	200	
Motor Gasoline Blending Components	2,106	2	0	0	0	2,108	70	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
<b>Finished Petroleum Products</b>	<b>20,973</b>	<b>479</b>	<b>6,026</b>	<b>234</b>	<b>931</b>	<b>28,643</b>	<b>955</b>	
Finished Motor Gasoline	7,021	78	0	19	18	7,136	238	
Reformulated	4,158	0	0	0	0	4,158	139	
Oxygenated	0	0	0	0	0	0	0	
Other	2,863	78	0	19	18	2,978	99	
Finished Aviation Gasoline	0	4	0	0	2	6	(s)	
Jet Fuel	2,625	0	1,411	0	613	4,649	155	
Naphtha-Type	0	0	1,397	0	0	1,397	47	
Kerosene-Type	2,625	0	14	0	613	3,252	108	
Bonded Aircraft Fuel	1,869	0	0	0	2	1,871	62	
Other	756	0	14	0	611	1,381	46	
Kerosene	16	0	0	0	0	16	1	
Distillate Fuel Oil	3,811	188	0	205	54	4,258	142	
Bonded Ship Bunkers	0	0	0	0	54	54	2	
0.05 percent sulfur and under	0	0	0	0	0	0	0	
Greater than 0.05 percent sulfur	0	0	0	0	54	54	2	
Other	3,811	188	0	205	0	4,204	140	
0.05 percent sulfur and under	1,902	116	0	51	0	2,069	69	
Greater than 0.05 percent sulfur	1,909	72	0	154	0	2,135	71	
Residual Fuel Oil	6,321	67	0	0	198	6,586	220	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,321	67	0	0	198	6,586	220	
Less than 0.31 percent sulfur	223	16	0	0	0	239	8	
0.31 to 1.00 percent sulfur	1,236	0	0	0	0	1,236	41	
Greater than 1.00 percent sulfur	4,862	51	0	0	198	5,111	170	
Naphtha for Petrochemical Feedstock Use	264	24	73	0	34	395	13	
Other Oils for Petrochemical Feedstock Use	0	0	4,117	0	0	4,117	137	
Special Naphthas	1	30	146	0	1	178	6	
Lubricants	150	15	0	0	0	165	6	
Waxes	23	3	0	0	0	26	1	
Petroleum Coke	0	0	234	0	0	234	8	
Asphalt and Road Oil	739	64	44	10	10	867	29	
Miscellaneous Products	2	6	1	0	1	10	(s)	
<b>Total</b>	<b>76,316</b>	<b>47,616</b>	<b>151,447</b>	<b>4,258</b>	<b>12,430</b>	<b>292,067</b>	<b>9,736</b>	

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
October 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
<b>Crude Oil<sup>a,b</sup></b>	<b>40,530</b>	<b>40,653</b>	<b>122,606</b>	<b>4,910</b>	<b>10,617</b>	<b>219,316</b>	<b>7,075</b>
<b>Natural Gas Liquids</b>	<b>705</b>	<b>2,101</b>	<b>3,631</b>	<b>303</b>	<b>13</b>	<b>6,753</b>	<b>218</b>
Pentanes Plus	0	18	2,659	47	0	2,724	88
Liquefied Petroleum Gases	705	2,083	972	256	13	4,029	130
Ethane	0	0	434	0	0	434	14
Ethylene	0	10	0	0	0	10	(s)
Propane	600	1,507	538	178	9	2,832	91
Propylene	0	199	0	0	0	199	6
Normal Butane	58	353	0	78	0	489	16
Butylene	0	0	0	0	0	0	0
Isobutane	47	14	0	0	4	65	2
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>4,312</b>	<b>7</b>	<b>8,020</b>	<b>0</b>	<b>1,459</b>	<b>13,798</b>	<b>445</b>
Other Hydrocarbons/Hydrogen/Oxygenates	580	3	0	0	868	1,451	47
Other Hydrocarbons/Hydrogen	0	3	0	0	0	3	(s)
Oxygenates	580	0	0	0	868	1,448	47
Fuel Ethanol	0	0	0	0	3	3	(s)
MTBE	580	0	0	0	865	1,445	47
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	1,857	3	8,020	0	591	10,471	338
Naphthas and Lighter	0	3	977	0	0	980	32
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,496	0	3,864	0	0	5,360	173
Residuum	361	0	3,179	0	591	4,131	133
Motor Gasoline Blending Components	1,875	1	0	0	0	1,876	61
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>20,890</b>	<b>376</b>	<b>3,945</b>	<b>225</b>	<b>590</b>	<b>26,026</b>	<b>840</b>
Finished Motor Gasoline	7,727	92	0	11	0	7,830	253
Reformulated	3,710	0	0	0	0	3,710	120
Oxygenated	568	0	0	0	0	568	18
Other	3,449	92	0	11	0	3,552	115
Finished Aviation Gasoline	1	1	0	0	0	2	(s)
Jet Fuel	2,593	0	0	0	484	3,077	99
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,593	0	0	0	484	3,077	99
Bonded Aircraft Fuel	1,563	0	0	0	2	1,565	50
Other	1,030	0	0	0	482	1,512	49
Kerosene	12	0	0	0	1	13	(s)
Distillate Fuel Oil	4,639	146	0	193	37	5,015	162
Bonded Ship Bunkers	0	0	0	1	37	38	1
0.05 percent sulfur and under	0	0	0	1	0	1	(s)
Greater than 0.05 percent sulfur	0	0	0	0	37	37	1
Other	4,639	146	0	192	0	4,977	161
0.05 percent sulfur and under	2,043	106	0	56	0	2,205	71
Greater than 0.05 percent sulfur	2,596	40	0	136	0	2,772	89
Residual Fuel Oil	4,076	0	0	0	0	4,076	131
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	4,076	0	0	0	0	4,076	131
Less than 0.31 percent sulfur	502	0	0	0	0	502	16
0.31 to 1.00 percent sulfur	294	0	0	0	0	294	9
Greater than 1.00 percent sulfur	3,280	0	0	0	0	3,280	106
Naphtha for Petrochemical Feedstock Use	220	27	292	0	0	539	17
Other Oils for Petrochemical Feedstock Use	0	0	3,364	0	0	3,364	109
Special Naphthas	260	34	0	0	3	297	10
Lubricants	194	18	0	0	0	212	7
Waxes	28	7	0	0	4	39	1
Petroleum Coke	0	0	179	0	0	179	6
Asphalt and Road Oil	1,138	47	100	21	61	1,367	44
Miscellaneous Products	2	4	10	0	0	16	1
<b>Total</b>	<b>66,437</b>	<b>43,137</b>	<b>138,202</b>	<b>5,438</b>	<b>12,679</b>	<b>265,893</b>	<b>8,577</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
November 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
<b>Crude Oil<sup>a,b</sup></b> .....	<b>41,689</b>	<b>42,191</b>	<b>123,206</b>	<b>3,640</b>	<b>8,335</b>	<b>219,061</b>	<b>7,302</b>
<b>Natural Gas Liquids</b> .....	<b>664</b>	<b>1,996</b>	<b>2,390</b>	<b>498</b>	<b>152</b>	<b>5,700</b>	<b>190</b>
Pentanes Plus .....	294	26	1,865	75	0	2,260	75
Liquefied Petroleum Gases .....	370	1,970	525	423	152	3,440	115
Ethane .....	0	0	420	0	0	420	14
Ethylene .....	0	9	0	0	0	9	(s)
Propane .....	320	1,420	105	237	4	2,086	70
Propylene .....	0	193	0	0	0	193	6
Normal Butane .....	46	337	0	130	0	513	17
Butylene .....	0	0	0	0	0	0	0
Isobutane .....	4	11	0	56	148	219	7
Isobutylene .....	0	0	0	0	0	0	0
<b>Other Liquids</b> .....	<b>4,027</b>	<b>15</b>	<b>9,168</b>	<b>0</b>	<b>1,093</b>	<b>14,303</b>	<b>477</b>
Other Hydrocarbons/Hydrogen/Oxygenates .....	490	8	117	0	595	1,210	40
Other Hydrocarbons/Hydrogen .....	0	8	0	0	0	8	(s)
Oxygenates .....	490	0	117	0	595	1,202	40
Fuel Ethanol .....	0	0	0	0	50	50	2
MTBE .....	490	0	0	0	545	1,035	35
Other Oxygenates <sup>c</sup> .....	0	0	117	0	0	117	4
Unfinished Oils <sup>a</sup> .....	1,961	6	9,051	0	498	11,516	384
Naphthas and Lighter .....	0	6	1,619	0	0	1,625	54
Kerosene and Light Gas Oils .....	0	0	0	0	0	0	0
Heavy Gas Oils .....	1,449	0	3,090	0	393	4,932	164
Residuum .....	512	0	4,342	0	105	4,959	165
Motor Gasoline Blending Components .....	1,576	1	0	0	0	1,577	53
Aviation Gasoline Blending Components .....	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>24,378</b>	<b>455</b>	<b>5,675</b>	<b>193</b>	<b>2,456</b>	<b>33,157</b>	<b>1,105</b>
Finished Motor Gasoline .....	6,689	134	0	10	543	7,376	246
Reformulated .....	2,723	0	0	0	284	3,007	100
Oxygenated .....	413	0	0	0	0	413	14
Other .....	3,553	134	0	10	259	3,956	132
Finished Aviation Gasoline .....	1	2	0	5	2	10	(s)
Jet Fuel .....	3,361	0	15	0	1,554	4,930	164
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	3,361	0	15	0	1,554	4,930	164
Bonded Aircraft Fuel .....	1,872	0	0	0	0	1,872	62
Other .....	1,489	0	15	0	1,554	3,058	102
Kerosene .....	12	0	0	0	2	14	(s)
Distillate Fuel Oil .....	7,204	171	0	178	299	7,852	262
Bonded Ship Bunkers .....	0	0	0	0	24	24	1
0.05 percent sulfur and under .....	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur .....	0	0	0	0	24	24	1
Other .....	7,204	171	0	178	275	7,828	261
0.05 percent sulfur and under .....	3,867	130	0	73	274	4,344	145
Greater than 0.05 percent sulfur .....	3,337	41	0	105	1	3,484	116
Residual Fuel Oil .....	5,427	35	0	0	0	5,462	182
Bonded Ship Bunkers .....	0	0	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	0	0	0	0
Other .....	5,427	35	0	0	0	5,462	182
Less than 0.31 percent sulfur .....	1,287	0	0	0	0	1,287	43
0.31 to 1.00 percent sulfur .....	627	0	0	0	0	627	21
Greater than 1.00 percent sulfur .....	3,513	35	0	0	0	3,548	118
Naphtha for Petrochemical Feedstock Use .....	335	27	926	0	0	1,288	43
Other Oils for Petrochemical Feedstock Use .....	0	0	4,516	0	0	4,516	151
Special Naphthas .....	120	50	95	0	1	266	9
Lubricants .....	416	25	106	0	0	547	18
Waxes .....	26	7	0	0	5	38	1
Petroleum Coke .....	0	0	0	0	42	42	1
Asphalt and Road Oil .....	785	0	17	0	8	810	27
Miscellaneous Products .....	2	4	0	0	0	6	(s)
<b>Total</b> .....	<b>70,758</b>	<b>44,657</b>	<b>140,439</b>	<b>4,331</b>	<b>12,036</b>	<b>272,221</b>	<b>9,074</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,  
December 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a,b</sup></b> .....	<b>43,698</b>	<b>37,671</b>	<b>121,211</b>	<b>3,839</b>	<b>7,978</b>	<b>214,397</b>	<b>6,916</b>	
<b>Natural Gas Liquids</b> .....	<b>1,576</b>	<b>2,450</b>	<b>2,314</b>	<b>584</b>	<b>185</b>	<b>7,109</b>	<b>229</b>	
Pentanes Plus .....	0	22	1,771	71	0	1,864	60	
Liquefied Petroleum Gases .....	1,576	2,428	543	513	185	5,245	169	
Ethane .....	0	0	434	0	0	434	14	
Ethylene .....	0	9	0	0	0	9	(s)	
Propane .....	1,556	2,102	109	233	4	4,004	129	
Propylene .....	0	188	0	0	0	188	6	
Normal Butane .....	18	116	0	266	0	400	13	
Butylene .....	0	0	0	0	0	0	0	
Isobutane .....	2	13	0	14	181	210	7	
Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>3,699</b>	<b>9</b>	<b>9,043</b>	<b>0</b>	<b>1,894</b>	<b>14,645</b>	<b>472</b>	
Other Hydrocarbons/Hydrogen/Oxygenates .....	259	5	228	0	1,612	2,104	68	
Other Hydrocarbons/Hydrogen .....	0	5	0	0	0	5	(s)	
Oxygenates .....	259	0	228	0	1,612	2,099	68	
Fuel Ethanol .....	0	0	0	0	43	43	1	
MTBE .....	259	0	228	0	1,569	2,056	66	
Other Oxygenates <sup>c</sup> .....	0	0	0	0	0	0	0	
Unfinished Oils <sup>a</sup> .....	2,310	4	8,815	0	282	11,411	368	
Naphthas and Lighter .....	250	4	1,154	0	0	1,408	45	
Kerosene and Light Gas Oils .....	0	0	0	0	0	0	0	
Heavy Gas Oils .....	1,330	0	4,287	0	21	5,638	182	
Residuum .....	730	0	3,374	0	261	4,365	141	
Motor Gasoline Blending Components .....	1,130	0	0	0	0	1,130	36	
Aviation Gasoline Blending Components .....	0	0	0	0	0	0	0	
<b>Finished Petroleum Products</b> .....	<b>26,130</b>	<b>248</b>	<b>4,014</b>	<b>187</b>	<b>231</b>	<b>30,810</b>	<b>994</b>	
Finished Motor Gasoline .....	7,488	47	0	10	12	7,557	244	
Reformulated .....	3,352	0	0	0	0	3,352	108	
Oxygenated .....	33	0	0	0	0	33	1	
Other .....	4,103	47	0	10	12	4,172	135	
Finished Aviation Gasoline .....	0	0	0	0	2	2	(s)	
Jet Fuel .....	2,553	0	210	0	0	2,763	89	
Naphtha-Type .....	0	0	0	0	0	0	0	
Kerosene-Type .....	2,553	0	210	0	0	2,763	89	
Bonded Aircraft Fuel .....	1,148	0	193	0	0	1,341	43	
Other .....	1,405	0	17	0	0	1,422	46	
Kerosene .....	20	0	0	0	2	22	1	
Distillate Fuel Oil .....	6,927	109	0	177	63	7,276	235	
Bonded Ship Bunkers .....	0	0	0	1	63	64	2	
0.05 percent sulfur and under .....	0	0	0	1	0	1	(s)	
Greater than 0.05 percent sulfur .....	0	0	0	0	63	63	2	
Other .....	6,927	109	0	176	0	7,212	233	
0.05 percent sulfur and under .....	2,974	63	0	60	0	3,097	100	
Greater than 0.05 percent sulfur .....	3,953	46	0	116	0	4,115	133	
Residual Fuel Oil .....	7,977	0	0	0	0	7,977	257	
Bonded Ship Bunkers .....	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur .....	0	0	0	0	0	0	0	
Other .....	7,977	0	0	0	0	7,977	257	
Less than 0.31 percent sulfur .....	1,910	0	0	0	0	1,910	62	
0.31 to 1.00 percent sulfur .....	1,346	0	0	0	0	1,346	43	
Greater than 1.00 percent sulfur .....	4,721	0	0	0	0	4,721	152	
Naphtha for Petrochemical Feedstock Use .....	2	38	838	0	49	927	30	
Other Oils for Petrochemical Feedstock Use .....	0	0	2,654	0	0	2,654	86	
Special Naphthas .....	77	30	221	0	0	328	11	
Lubricants .....	333	15	83	0	0	431	14	
Waxes .....	25	6	1	0	2	34	1	
Petroleum Coke .....	0	0	0	0	37	37	1	
Asphalt and Road Oil .....	727	0	0	0	64	791	26	
Miscellaneous Products .....	1	3	7	0	0	11	(s)	
<b>Total</b> .....	<b>75,103</b>	<b>40,378</b>	<b>136,582</b>	<b>4,610</b>	<b>10,288</b>	<b>266,961</b>	<b>8,612</b>	

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
January 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>43,135</b>	<b>336</b>	<b>1,686</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>509</b>	<b>0</b>	<b>0</b>
Algeria .....	0	336	310	0	0	0	0	509	0	0
Kuwait .....	3,726	0	297	0	0	0	0	0	0	0
Saudi Arabia .....	38,781	0	1,079	0	0	0	0	0	0	0
United Arab Emirates .....	628	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>59,202</b>	<b>92</b>	<b>2,093</b>	<b>0</b>	<b>1,435</b>	<b>748</b>	<b>4,018</b>	<b>2,764</b>	<b>0</b>	<b>0</b>
Gabon .....	5,987	0	0	0	0	0	0	0	0	0
Indonesia .....	1,191	0	0	0	0	1	0	0	0	0
Nigeria .....	19,134	0	0	0	0	0	0	247	0	0
Venezuela .....	32,890	92	2,093	0	1,435	747	4,018	2,517	0	0
<b>Non OPEC</b> .....	<b>99,320</b>	<b>4,911</b>	<b>4,927</b>	<b>184</b>	<b>4,203</b>	<b>1,716</b>	<b>5,687</b>	<b>3,051</b>	<b>128</b>	<b>301</b>
Angola .....	8,135	0	0	0	0	0	0	330	0	0
Argentina .....	365	0	0	0	0	0	0	0	0	0
Australia .....	652	0	0	0	0	0	0	0	0	0
Bahama Islands .....	0	0	0	0	0	0	0	189	0	0
Brazil .....	0	0	0	0	0	0	0	0	0	30
Canada .....	31,328	4,074	823	1	1,321	13	2,244	411	26	271
China, People's Republic of .....	1,908	0	0	0	0	0	0	0	0	0
Colombia .....	6,619	0	0	0	0	0	0	288	0	0
Ecuador <sup>d</sup> .....	4,029	0	0	0	0	0	0	0	0	0
Egypt .....	1,393	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	475	0	0	0
Italy .....	0	64	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	366	0	0	0	0	0	0	0
Malaysia .....	646	0	0	0	0	0	0	0	0	0
Mexico .....	27,646	525	0	0	0	36	0	0	102	0
Netherlands Antilles .....	0	0	829	0	0	845	0	0	0	0
Norway .....	4,909	248	342	0	233	0	0	0	0	0
Peru .....	375	0	0	0	0	0	0	35	0	0
Portugal .....	0	0	86	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	429	0	0	0	0	0	0	0
Spain .....	0	0	219	0	0	0	0	0	0	0
Sweden .....	0	0	325	0	0	0	0	0	0	0
Syria .....	0	0	392	0	0	0	0	0	0	0
Trinidad and Tobago .....	2,807	0	0	0	0	0	0	0	0	0
United Kingdom .....	6,590	0	353	0	0	0	0	508	0	0
Virgin Islands .....	0	0	763	183	2,649	822	2,968	1,290	0	0
Yemen .....	611	0	0	0	0	0	0	0	0	0
Zaire .....	605	0	0	0	0	0	0	0	0	0
Other .....	702	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>201,657</b>	<b>5,339</b>	<b>8,706</b>	<b>184</b>	<b>5,638</b>	<b>2,464</b>	<b>9,705</b>	<b>6,324</b>	<b>128</b>	<b>301</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>43,135</b>	<b>0</b>	<b>1,376</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
January 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>31</b>	<b>3,086</b>	<b>0</b>	<b>0</b>	<b>1,211</b>	<b>6,859</b>	<b>49,994</b>	<b>1,391</b>	<b>221</b>	<b>1,613</b>
Algeria .....	0	3,086	0	0	510	4,751	4,751	0	153	153
Kuwait .....	0	0	0	0	0	297	4,023	120	10	130
Saudi Arabia .....	31	0	0	0	701	1,811	40,592	1,251	58	1,309
United Arab Emirates .....	0	0	0	0	0	0	628	20	0	20
<b>Other OPEC</b> .....	<b>350</b>	<b>0</b>	<b>0</b>	<b>416</b>	<b>131</b>	<b>12,047</b>	<b>71,249</b>	<b>1,910</b>	<b>389</b>	<b>2,298</b>
Gabon .....	0	0	0	0	0	0	5,987	193	0	193
Indonesia .....	0	0	0	0	0	1	1,192	38	(s)	38
Nigeria .....	0	0	0	0	0	247	19,381	617	8	625
Venezuela .....	350	0	0	416	131	11,799	44,689	1,061	381	1,442
<b>Non OPEC</b> .....	<b>159</b>	<b>500</b>	<b>298</b>	<b>292</b>	<b>1,530</b>	<b>27,887</b>	<b>127,207</b>	<b>3,204</b>	<b>900</b>	<b>4,103</b>
Angola .....	0	0	0	0	0	330	8,465	262	11	273
Argentina .....	0	0	0	0	81	81	446	12	3	14
Australia .....	0	0	0	0	0	0	652	21	0	21
Bahama Islands .....	0	0	0	0	0	189	189	0	6	6
Brazil .....	0	0	0	0	0	30	30	0	1	1
Canada .....	38	0	55	237	849	10,363	41,691	1,011	334	1,345
China, People's Republic of .....	0	0	0	0	89	89	1,997	62	3	64
Colombia .....	0	0	0	0	0	288	6,907	214	9	223
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	4,029	130	0	130
Egypt .....	0	0	0	0	0	0	1,393	45	0	45
France .....	0	0	0	0	152	152	152	0	5	5
Germany, FR .....	0	0	0	0	7	482	482	0	16	16
Italy .....	0	0	70	0	0	134	134	0	4	4
Japan .....	0	0	0	0	6	6	6	0	(s)	(s)
Korea, Republic of .....	31	0	0	0	0	397	397	0	13	13
Malaysia .....	0	0	0	0	0	0	646	21	0	21
Mexico .....	0	0	0	55	302	1,020	28,666	892	33	925
Netherlands Antilles .....	0	173	0	0	0	1,847	1,847	0	60	60
Norway .....	0	327	0	0	0	1,150	6,059	158	37	195
Peru .....	0	0	0	0	0	35	410	12	1	13
Portugal .....	0	0	0	0	0	86	86	0	3	3
Puerto Rico .....	0	0	173	0	0	173	173	0	6	6
Singapore .....	0	0	0	0	0	429	429	0	14	14
Spain .....	0	0	0	0	0	219	219	0	7	7
Sweden .....	0	0	0	0	0	325	325	0	10	10
Syria .....	0	0	0	0	0	392	392	0	13	13
Trinidad and Tobago .....	0	0	0	0	0	0	2,807	91	0	91
United Kingdom .....	0	0	0	0	0	861	7,451	213	28	240
Virgin Islands .....	90	0	0	0	0	8,765	8,765	0	283	283
Yemen .....	0	0	0	0	0	0	611	20	0	20
Zaire .....	0	0	0	0	0	0	605	20	0	20
Other .....	0	0	0	0	44	44	746	23	1	24
<b>Total</b> .....	<b>540</b>	<b>3,586</b>	<b>298</b>	<b>708</b>	<b>2,872</b>	<b>46,793</b>	<b>248,450</b>	<b>6,505</b>	<b>1,509</b>	<b>8,015</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>701</b>	<b>2,108</b>	<b>45,243</b>	<b>1,391</b>	<b>68</b>	<b>1,459</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
February 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>42,973</b>	<b>0</b>	<b>3,109</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>470</b>	<b>815</b>	<b>0</b>	<b>0</b>
Algeria .....	1,795	0	1,410	0	0	0	470	815	0	0
Kuwait .....	9,065	0	609	0	0	0	0	0	0	0
Saudi Arabia .....	31,763	0	1,090	0	0	0	0	0	0	0
United Arab Emirates .....	350	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>50,933</b>	<b>115</b>	<b>2,486</b>	<b>239</b>	<b>710</b>	<b>1,448</b>	<b>3,002</b>	<b>1,818</b>	<b>0</b>	<b>0</b>
Gabon .....	5,200	0	0	0	0	0	0	0	0	0
Indonesia .....	2,430	0	1,170	0	0	0	0	0	0	0
Nigeria .....	12,966	0	0	0	0	0	0	0	0	0
Venezuela .....	30,337	115	1,316	239	710	1,448	3,002	1,818	0	0
<b>Non OPEC</b> .....	<b>89,376</b>	<b>3,630</b>	<b>5,909</b>	<b>722</b>	<b>5,532</b>	<b>1,982</b>	<b>4,606</b>	<b>3,666</b>	<b>86</b>	<b>216</b>
Angola .....	9,387	0	0	0	0	0	351	0	0	0
Argentina .....	1,213	0	0	0	0	0	0	0	0	0
Australia .....	626	0	0	0	0	1	0	0	0	0
Bahama Islands .....	0	0	0	0	0	0	0	235	0	0
Belgium .....	0	0	337	0	245	0	0	0	0	0
Cameroon .....	0	0	315	0	0	0	0	315	0	0
Canada .....	27,006	3,530	307	0	1,490	7	2,690	331	34	216
China, People's Republic of .....	580	0	0	0	0	0	0	0	0	0
Colombia .....	3,621	0	0	0	0	0	0	280	0	0
Ecuador <sup>d</sup> .....	2,983	0	0	0	0	0	0	0	0	0
Egypt .....	693	0	0	0	0	0	0	0	0	0
France .....	0	0	344	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	1,097	0	0	0	0	0	0	0
Mexico .....	24,927	100	0	46	0	17	0	305	52	0
Netherlands .....	0	0	0	0	284	0	0	0	0	0
Netherlands Antilles .....	0	0	912	0	0	614	0	0	0	0
Norway .....	4,579	0	0	0	274	0	0	0	0	0
Peru .....	0	0	111	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	157	0	0	0	0	0	0	0
Spain .....	0	0	217	0	0	0	0	0	0	0
Sweden .....	0	0	302	0	0	0	0	0	0	0
Syria .....	0	0	361	0	0	0	0	0	0	0
Thailand .....	470	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,624	0	0	0	0	0	0	0	0	0
United Kingdom .....	10,051	0	0	0	285	0	0	355	0	0
Virgin Islands .....	0	0	1,154	144	2,954	1,343	1,565	1,845	0	0
Yemen .....	867	0	0	0	0	0	0	0	0	0
Zaire .....	349	0	0	0	0	0	0	0	0	0
Other .....	400	0	295	532	0	0	0	0	0	0
<b>Total</b> .....	<b>183,282</b>	<b>3,745</b>	<b>11,504</b>	<b>961</b>	<b>6,242</b>	<b>3,430</b>	<b>8,078</b>	<b>6,299</b>	<b>86</b>	<b>216</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>41,178</b>	<b>0</b>	<b>1,994</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
February 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>4,522</b>	<b>0</b>	<b>0</b>	<b>1,240</b>	<b>10,156</b>	<b>53,129</b>	<b>1,535</b>	<b>363</b>	<b>1,897</b>
Algeria .....	0	4,522	0	0	1,017	8,234	10,029	64	294	358
Kuwait .....	0	0	0	0	0	609	9,674	324	22	346
Saudi Arabia .....	0	0	0	0	223	1,313	33,076	1,134	47	1,181
United Arab Emirates .....	0	0	0	0	0	0	350	13	0	13
<b>Other OPEC</b> .....	<b>603</b>	<b>0</b>	<b>0</b>	<b>488</b>	<b>227</b>	<b>11,136</b>	<b>62,069</b>	<b>1,819</b>	<b>398</b>	<b>2,217</b>
Gabon .....	0	0	0	0	0	0	5,200	186	0	186
Indonesia .....	0	0	0	0	9	1,179	3,609	87	42	129
Nigeria .....	0	0	0	0	0	0	12,966	463	0	463
Venezuela .....	603	0	0	488	218	9,957	40,294	1,083	356	1,439
<b>Non OPEC</b> .....	<b>597</b>	<b>693</b>	<b>209</b>	<b>270</b>	<b>956</b>	<b>29,074</b>	<b>118,450</b>	<b>3,192</b>	<b>1,038</b>	<b>4,230</b>
Angola .....	0	0	0	0	0	351	9,738	335	13	348
Argentina .....	0	0	0	0	0	0	1,213	43	0	43
Australia .....	0	0	0	0	0	1	627	22	(s)	22
Bahama Islands .....	0	0	0	0	0	235	235	0	8	8
Belgium .....	27	0	0	0	0	609	609	0	22	22
Cameroon .....	0	0	0	0	0	630	630	0	23	23
Canada .....	85	0	53	220	745	9,708	36,714	965	347	1,311
China, People's Republic of .....	0	0	0	0	0	0	580	21	0	21
Colombia .....	0	0	0	0	0	280	3,901	129	10	139
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,983	107	0	107
Egypt .....	0	0	0	0	0	0	693	25	0	25
France .....	0	0	0	0	0	344	344	0	12	12
Germany, FR .....	0	0	0	0	8	8	8	0	(s)	(s)
Italy .....	23	0	0	0	0	23	23	0	1	1
Japan .....	7	0	0	0	5	12	12	0	(s)	(s)
Korea, Republic of .....	63	0	0	0	0	1,160	1,160	0	41	41
Mexico .....	311	0	0	50	5	886	25,813	890	32	922
Netherlands .....	0	0	0	0	185	469	469	0	17	17
Netherlands Antilles .....	0	110	0	0	0	1,636	1,636	0	58	58
Norway .....	0	583	0	0	0	857	5,436	164	31	194
Peru .....	0	0	0	0	0	111	111	0	4	4
Puerto Rico .....	40	0	156	0	0	196	196	0	7	7
Singapore .....	0	0	0	0	0	157	157	0	6	6
Spain .....	41	0	0	0	0	258	258	0	9	9
Sweden .....	0	0	0	0	0	302	302	0	11	11
Syria .....	0	0	0	0	0	361	361	0	13	13
Thailand .....	0	0	0	0	0	0	470	17	0	17
Trinidad and Tobago .....	0	0	0	0	0	0	1,624	58	0	58
United Kingdom .....	0	0	0	0	0	640	10,691	359	23	382
Virgin Islands .....	0	0	0	0	0	9,005	9,005	0	322	322
Yemen .....	0	0	0	0	0	0	867	31	0	31
Zaire .....	0	0	0	0	0	0	349	12	0	12
Other .....	0	0	0	0	8	835	1,235	14	30	44
<b>Total</b> .....	<b>1,200</b>	<b>5,215</b>	<b>209</b>	<b>758</b>	<b>2,423</b>	<b>50,366</b>	<b>233,648</b>	<b>6,546</b>	<b>1,799</b>	<b>8,345</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>223</b>	<b>2,217</b>	<b>43,395</b>	<b>1,471</b>	<b>79</b>	<b>1,550</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
March 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>52,118</b>	<b>402</b>	<b>3,628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>650</b>	<b>0</b>	<b>0</b>
Algeria .....	595	402	855	0	0	0	0	650	0	0
Kuwait .....	7,817	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	43,706	0	2,773	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>64,244</b>	<b>0</b>	<b>1,821</b>	<b>284</b>	<b>1,188</b>	<b>976</b>	<b>2,225</b>	<b>2,471</b>	<b>0</b>	<b>0</b>
Gabon .....	4,931	0	0	0	0	0	0	0	0	0
Indonesia .....	912	0	658	0	0	0	0	0	0	0
Nigeria .....	20,944	0	0	0	0	0	0	339	0	0
Venezuela .....	37,457	0	1,163	284	1,188	976	2,225	2,132	0	0
<b>Non OPEC</b> .....	<b>112,770</b>	<b>3,050</b>	<b>4,162</b>	<b>1,291</b>	<b>9,215</b>	<b>2,103</b>	<b>3,592</b>	<b>3,360</b>	<b>119</b>	<b>132</b>
Angola .....	12,882	0	0	0	0	0	0	355	0	0
Bahama Islands .....	0	0	0	0	0	0	0	219	0	0
Belgium .....	0	0	0	0	754	0	0	0	0	0
Canada .....	27,636	2,642	237	116	2,270	4	2,298	506	17	123
China, People's Republic of .....	1,683	0	0	0	0	0	0	0	0	0
Colombia .....	6,850	0	0	0	0	0	0	572	0	0
Congo .....	569	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	3,212	0	0	0	0	0	0	0	0	0
Egypt .....	698	0	0	0	0	0	0	0	0	0
France .....	0	0	322	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Guatemala .....	206	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	248	0	0	0	0	9
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	347	0	0	0	0	0	0	0
Mexico .....	29,800	0	0	611	0	268	0	0	102	0
Netherlands .....	0	0	0	16	449	0	0	0	0	0
Netherlands Antilles .....	0	0	1,221	0	0	325	0	324	0	0
Norway .....	6,467	408	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	237	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	406	0	642	0	0	0	0	0	0	0
Spain .....	0	0	499	0	0	0	0	0	0	0
Trinidad and Tobago .....	2,185	0	0	0	0	0	0	0	0	0
United Kingdom .....	19,240	0	0	0	1,325	0	0	0	0	0
Virgin Islands .....	0	0	894	250	3,845	1,506	1,294	1,384	0	0
Zaire .....	936	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	298	87	0	0	0	0	0
<b>Total</b> .....	<b>229,132</b>	<b>3,452</b>	<b>9,611</b>	<b>1,575</b>	<b>10,403</b>	<b>3,079</b>	<b>5,817</b>	<b>6,481</b>	<b>119</b>	<b>132</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>51,523</b>	<b>0</b>	<b>2,773</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
March 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>3,063</b>	<b>0</b>	<b>0</b>	<b>1,625</b>	<b>9,368</b>	<b>61,486</b>	<b>1,681</b>	<b>302</b>	<b>1,983</b>
Algeria .....	0	3,063	0	0	507	5,477	6,072	19	177	196
Kuwait .....	0	0	0	0	0	0	7,817	252	0	252
Saudi Arabia .....	0	0	0	0	1,118	3,891	47,597	1,410	126	1,535
<b>Other OPEC</b> .....	<b>277</b>	<b>120</b>	<b>0</b>	<b>388</b>	<b>261</b>	<b>10,011</b>	<b>74,255</b>	<b>2,072</b>	<b>323</b>	<b>2,395</b>
Gabon .....	0	0	0	0	0	0	4,931	159	0	159
Indonesia .....	0	0	0	0	4	662	1,574	29	21	51
Nigeria .....	0	0	0	0	0	339	21,283	676	11	687
Venezuela .....	277	120	0	388	257	9,010	46,467	1,208	291	1,499
<b>Non OPEC</b> .....	<b>333</b>	<b>676</b>	<b>387</b>	<b>557</b>	<b>1,711</b>	<b>30,688</b>	<b>143,458</b>	<b>3,638</b>	<b>990</b>	<b>4,628</b>
Angola .....	0	0	0	0	0	355	13,237	416	11	427
Bahama Islands .....	0	0	0	0	0	219	219	0	7	7
Belgium .....	0	0	0	0	0	754	754	0	24	24
Canada .....	98	0	43	298	1,153	9,805	37,441	891	316	1,208
China, People's Republic of .....	0	0	0	0	0	0	1,683	54	0	54
Colombia .....	0	0	0	0	0	572	7,422	221	18	239
Congo .....	0	0	0	0	0	0	569	18	0	18
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	3,212	104	0	104
Egypt .....	0	0	0	0	0	0	698	23	0	23
France .....	0	0	0	0	0	322	322	0	10	10
Germany, FR .....	0	0	0	0	6	6	6	0	(s)	(s)
Guatemala .....	0	0	0	0	0	0	206	7	0	7
Italy .....	0	0	0	0	0	257	257	0	8	8
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of .....	105	0	0	0	0	452	452	0	15	15
Mexico .....	0	0	0	103	304	1,388	31,188	961	45	1,006
Netherlands .....	0	0	0	0	192	657	657	0	21	21
Netherlands Antilles .....	0	75	0	156	0	2,101	2,101	0	68	68
Norway .....	0	601	0	0	0	1,009	7,476	209	33	241
Portugal .....	0	0	0	0	0	237	237	0	8	8
Puerto Rico .....	60	0	344	0	0	404	404	0	13	13
Singapore .....	0	0	0	0	0	642	1,048	13	21	34
Spain .....	0	0	0	0	0	499	499	0	16	16
Trinidad and Tobago .....	0	0	0	0	0	0	2,185	70	0	70
United Kingdom .....	0	0	0	0	0	1,325	20,565	621	43	663
Virgin Islands .....	70	0	0	0	0	9,243	9,243	0	298	298
Zaire .....	0	0	0	0	0	0	936	30	0	30
Other .....	0	0	0	0	55	440	440	0	14	14
<b>Total</b> .....	<b>610</b>	<b>3,859</b>	<b>387</b>	<b>945</b>	<b>3,597</b>	<b>50,067</b>	<b>279,199</b>	<b>7,391</b>	<b>1,615</b>	<b>9,006</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,118</b>	<b>3,891</b>	<b>55,414</b>	<b>1,662</b>	<b>126</b>	<b>1,788</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
April 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>45,481</b>	<b>1,198</b>	<b>1,959</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>178</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	942	1,198	660	0	0	0	178	0	0	0
Kuwait .....	4,911	0	223	0	0	0	0	0	0	0
Saudi Arabia .....	39,628	0	1,076	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>53,730</b>	<b>0</b>	<b>2,349</b>	<b>303</b>	<b>240</b>	<b>1,672</b>	<b>986</b>	<b>2,012</b>	<b>0</b>	<b>0</b>
Gabon .....	4,901	0	0	0	0	0	0	0	0	0
Indonesia .....	2,600	0	239	0	0	0	0	0	0	0
Nigeria .....	13,738	0	261	0	0	0	0	0	0	0
Venezuela .....	32,491	0	1,849	303	240	1,672	986	2,012	0	0
<b>Non OPEC</b> .....	<b>111,915</b>	<b>3,207</b>	<b>6,664</b>	<b>969</b>	<b>6,817</b>	<b>773</b>	<b>2,590</b>	<b>1,818</b>	<b>8</b>	<b>208</b>
Angola .....	12,049	0	310	0	0	0	0	0	0	0
Argentina .....	789	0	0	0	0	0	0	0	0	0
Australia .....	996	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	331	0	0	0	0	0	0	0
Cameroon .....	880	0	0	0	0	0	0	0	0	0
Canada .....	29,971	2,548	47	275	1,694	4	1,439	250	8	208
China, People's Republic of .....	1,948	0	0	0	0	0	0	0	0	0
Colombia .....	5,256	0	0	0	0	0	0	0	0	0
Congo .....	350	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	4,385	0	0	0	0	0	0	0	0	0
Egypt .....	1,358	0	0	0	0	0	0	0	0	0
France .....	0	0	338	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Guatemala .....	205	0	0	0	0	0	0	0	0	0
Italy .....	0	125	0	0	254	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	731	0	0	0	0	0	0	0
Malaysia .....	0	0	201	0	0	0	0	0	0	0
Mexico .....	28,887	270	0	0	0	189	0	0	0	0
Netherlands .....	0	0	94	0	0	0	0	0	0	0
Norway .....	8,740	236	180	0	0	0	0	0	0	0
Peru .....	385	0	0	0	0	0	0	334	0	0
Portugal .....	0	0	552	0	419	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	412	0	0	54	0	0	0	0
Spain .....	220	28	220	0	0	0	0	0	0	0
Syria .....	0	0	342	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,662	0	0	0	0	0	0	0	0	0
Turkey .....	0	0	34	0	0	0	0	0	0	0
United Kingdom .....	13,513	0	387	314	200	0	0	312	0	0
Virgin Islands .....	0	0	2,068	0	3,857	526	1,151	922	0	0
Yemen .....	0	0	417	0	0	0	0	0	0	0
Other .....	321	0	0	380	393	0	0	0	0	0
<b>Total</b> .....	<b>211,126</b>	<b>4,405</b>	<b>10,972</b>	<b>1,272</b>	<b>7,057</b>	<b>2,445</b>	<b>3,754</b>	<b>3,830</b>	<b>8</b>	<b>208</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>44,539</b>	<b>0</b>	<b>1,299</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
April 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>4,565</b>	<b>0</b>	<b>0</b>	<b>557</b>	<b>8,457</b>	<b>53,938</b>	<b>1,516</b>	<b>282</b>	<b>1,798</b>
Algeria .....	0	4,565	0	0	0	6,601	7,543	31	220	251
Kuwait .....	0	0	0	0	0	223	5,134	164	7	171
Saudi Arabia .....	0	0	0	0	557	1,633	41,261	1,321	54	1,375
<b>Other OPEC</b> .....	<b>240</b>	<b>0</b>	<b>0</b>	<b>834</b>	<b>313</b>	<b>8,949</b>	<b>62,679</b>	<b>1,791</b>	<b>298</b>	<b>2,089</b>
Gabon .....	0	0	0	0	0	0	4,901	163	0	163
Indonesia .....	0	0	0	0	0	239	2,839	87	8	95
Nigeria .....	0	0	0	0	0	261	13,999	458	9	467
Venezuela .....	240	0	0	834	313	8,449	40,940	1,083	282	1,365
<b>Non OPEC</b> .....	<b>280</b>	<b>290</b>	<b>222</b>	<b>416</b>	<b>1,152</b>	<b>25,414</b>	<b>137,329</b>	<b>3,731</b>	<b>847</b>	<b>4,578</b>
Angola .....	0	0	0	0	0	310	12,359	402	10	412
Argentina .....	0	0	0	0	100	100	889	26	3	30
Australia .....	0	0	0	0	0	0	996	33	0	33
Belgium .....	16	0	0	0	0	347	347	0	12	12
Cameroon .....	0	0	0	0	0	0	880	29	0	29
Canada .....	44	0	30	265	511	7,323	37,294	999	244	1,243
China, People's Republic of .....	0	0	0	0	0	0	1,948	65	0	65
Colombia .....	0	0	0	0	0	0	5,256	175	0	175
Congo .....	0	0	0	0	0	0	350	12	0	12
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	4,385	146	0	146
Egypt .....	0	0	0	0	1	1	1,359	45	(s)	45
France .....	48	0	0	0	191	577	577	0	19	19
Germany, FR .....	0	0	0	0	7	7	7	0	(s)	(s)
Guatemala .....	0	0	0	0	0	0	205	7	0	7
Italy .....	0	0	0	0	0	379	379	0	13	13
Japan .....	32	0	0	0	8	40	40	0	1	1
Korea, Republic of .....	48	0	0	0	0	779	779	0	26	26
Malaysia .....	0	0	0	0	0	201	201	0	7	7
Mexico .....	0	0	0	151	299	909	29,796	963	30	993
Netherlands .....	0	0	0	0	0	94	94	0	3	3
Norway .....	0	290	0	0	0	706	9,446	291	24	315
Peru .....	0	0	0	0	0	334	719	13	11	24
Portugal .....	0	0	0	0	0	971	971	0	32	32
Puerto Rico .....	79	0	192	0	0	271	271	0	9	9
Singapore .....	0	0	0	0	0	466	466	0	16	16
Spain .....	13	0	0	0	0	261	481	7	9	16
Syria .....	0	0	0	0	0	342	342	0	11	11
Trinidad and Tobago .....	0	0	0	0	0	0	1,662	55	0	55
Turkey .....	0	0	0	0	0	34	34	0	1	1
United Kingdom .....	0	0	0	0	0	1,213	14,726	450	40	491
Virgin Islands .....	0	0	0	0	0	8,524	8,524	0	284	284
Yemen .....	0	0	0	0	0	417	417	0	14	14
Other .....	0	0	0	0	35	808	1,129	11	27	38
<b>Total</b> .....	<b>520</b>	<b>4,855</b>	<b>222</b>	<b>1,250</b>	<b>2,022</b>	<b>42,820</b>	<b>253,946</b>	<b>7,038</b>	<b>1,427</b>	<b>8,465</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>557</b>	<b>1,856</b>	<b>46,395</b>	<b>1,485</b>	<b>62</b>	<b>1,547</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
May 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>45,793</b>	<b>551</b>	<b>1,078</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	1,123	551	0	0	0	0	0	0	0	0
Kuwait .....	6,335	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	38,335	0	1,078	0	2	0	0	0	0	0
<b>Other OPEC</b> .....	<b>62,316</b>	<b>0</b>	<b>1,698</b>	<b>521</b>	<b>717</b>	<b>1,604</b>	<b>1,188</b>	<b>3,704</b>	<b>0</b>	<b>0</b>
Gabon .....	6,394	0	0	0	0	0	0	0	0	0
Indonesia .....	1,128	0	877	0	0	0	0	0	0	0
Nigeria .....	18,348	0	0	0	0	0	0	344	0	0
Venezuela .....	36,446	0	821	521	717	1,604	1,188	3,360	0	0
<b>Non OPEC</b> .....	<b>118,958</b>	<b>3,029</b>	<b>5,807</b>	<b>1,030</b>	<b>8,147</b>	<b>1,610</b>	<b>2,196</b>	<b>1,782</b>	<b>1</b>	<b>306</b>
Angola .....	12,607	0	0	0	0	0	0	392	0	0
Argentina .....	389	0	0	0	0	0	0	0	0	0
Australia .....	649	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	361	0	522	0	0	0	0	0
Benin .....	216	0	0	0	0	0	0	0	0	0
Canada .....	36,162	2,284	108	256	1,819	1	1,409	174	1	276
China, People's Republic of .....	1,090	0	0	0	0	0	0	0	0	0
Colombia .....	4,735	0	0	0	0	0	0	575	0	0
Congo .....	940	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	3,611	0	0	0	0	0	0	0	0	0
Egypt .....	692	0	0	0	0	0	0	0	0	0
France .....	0	0	0	50	434	0	0	0	0	0
Germany, FR .....	0	0	0	100	119	0	0	0	0	0
Guatemala .....	427	0	0	0	0	0	0	0	0	0
India .....	0	0	0	0	0	249	0	0	0	0
Ireland .....	0	0	146	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	590	0	0	0	0	0	0	0
Mexico .....	32,941	665	0	302	0	439	0	0	0	0
Netherlands .....	0	37	0	0	707	0	0	0	0	0
Netherlands Antilles .....	0	0	1,578	0	0	354	0	0	0	30
Norway .....	9,057	0	0	0	0	0	0	0	0	0
Peru .....	704	0	0	0	0	0	0	100	0	0
Portugal .....	0	0	0	173	252	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	367	0	0	0	0	0	0	0
Singapore .....	0	0	81	0	0	0	0	0	0	0
Spain .....	0	0	271	0	489	0	0	0	0	0
Syria .....	0	0	323	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,653	0	0	116	0	0	0	122	0	0
United Kingdom .....	11,346	43	380	0	794	0	0	0	0	0
Virgin Islands .....	0	0	1,602	33	2,893	567	787	419	0	0
Zaire .....	309	0	0	0	0	0	0	0	0	0
Other .....	1,430	0	0	0	118	0	0	0	0	0
<b>Total</b> .....	<b>227,067</b>	<b>3,580</b>	<b>8,583</b>	<b>1,551</b>	<b>8,866</b>	<b>3,214</b>	<b>3,384</b>	<b>5,486</b>	<b>1</b>	<b>306</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>44,670</b>	<b>0</b>	<b>1,078</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
May 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>224</b>	<b>1,575</b>	<b>0</b>	<b>0</b>	<b>2,020</b>	<b>5,450</b>	<b>51,243</b>	<b>1,477</b>	<b>176</b>	<b>1,653</b>
Algeria .....	224	1,575	0	0	1,588	3,938	5,061	36	127	163
Kuwait .....	0	0	0	0	122	122	6,457	204	4	208
Saudi Arabia .....	0	0	0	0	310	1,390	39,725	1,237	45	1,281
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>802</b>	<b>439</b>	<b>10,673</b>	<b>72,989</b>	<b>2,010</b>	<b>344</b>	<b>2,354</b>
Gabon .....	0	0	0	0	0	0	6,394	206	0	206
Indonesia .....	0	0	0	0	4	881	2,009	36	28	65
Nigeria .....	0	0	0	0	0	344	18,692	592	11	603
Venezuela .....	0	0	0	802	435	9,448	45,894	1,176	305	1,480
<b>Non OPEC</b> .....	<b>471</b>	<b>626</b>	<b>419</b>	<b>549</b>	<b>802</b>	<b>26,775</b>	<b>145,733</b>	<b>3,837</b>	<b>864</b>	<b>4,701</b>
Angola .....	0	0	0	0	0	392	12,999	407	13	419
Argentina .....	0	0	0	0	109	109	498	13	4	16
Australia .....	0	0	0	0	0	0	649	21	0	21
Belgium .....	0	0	0	0	0	883	883	0	28	28
Benin .....	0	0	0	0	0	0	216	7	0	7
Canada .....	163	0	52	237	648	7,428	43,590	1,167	240	1,406
China, People's Republic of .....	0	0	0	0	0	0	1,090	35	0	35
Colombia .....	0	0	0	0	0	575	5,310	153	19	171
Congo .....	0	0	0	0	0	0	940	30	0	30
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	3,611	116	0	116
Egypt .....	0	0	0	0	0	0	692	22	0	22
France .....	0	0	0	0	0	484	484	0	16	16
Germany, FR .....	0	0	0	0	8	227	227	0	7	7
Guatemala .....	0	0	0	0	0	0	427	14	0	14
India .....	0	0	0	0	0	249	249	0	8	8
Ireland .....	0	0	0	0	0	146	146	0	5	5
Japan .....	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of .....	0	0	0	0	0	590	590	0	19	19
Mexico .....	0	0	0	312	1	1,719	34,660	1,063	55	1,118
Netherlands .....	0	0	0	0	0	744	744	0	24	24
Netherlands Antilles .....	80	626	0	0	0	2,668	2,668	0	86	86
Norway .....	0	0	0	0	0	0	9,057	292	0	292
Peru .....	0	0	0	0	0	100	804	23	3	26
Portugal .....	0	0	0	0	0	425	425	0	14	14
Puerto Rico .....	228	0	367	0	0	595	595	0	19	19
Russia .....	0	0	0	0	0	367	367	0	12	12
Singapore .....	0	0	0	0	0	81	81	0	3	3
Spain .....	0	0	0	0	0	760	760	0	25	25
Syria .....	0	0	0	0	0	323	323	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	238	1,891	53	8	61
United Kingdom .....	0	0	0	0	0	1,217	12,563	366	39	405
Virgin Islands .....	0	0	0	0	0	6,301	6,301	0	203	203
Zaire .....	0	0	0	0	0	0	309	10	0	10
Other .....	0	0	0	0	34	152	1,582	46	5	51
<b>Total</b> .....	<b>695</b>	<b>2,201</b>	<b>419</b>	<b>1,351</b>	<b>3,261</b>	<b>42,898</b>	<b>269,965</b>	<b>7,325</b>	<b>1,384</b>	<b>8,709</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>432</b>	<b>1,512</b>	<b>46,182</b>	<b>1,441</b>	<b>49</b>	<b>1,490</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
June 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>45,610</b>	<b>1,365</b>	<b>2,101</b>	<b>266</b>	<b>590</b>	<b>31</b>	<b>349</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	1,180	1,365	1,012	266	0	0	349	0	0	0
Kuwait .....	7,767	0	0	0	0	31	0	0	0	0
Saudi Arabia .....	36,632	0	1,089	0	590	0	0	0	0	0
United Arab Emirates .....	31	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>69,386</b>	<b>553</b>	<b>871</b>	<b>278</b>	<b>478</b>	<b>1,600</b>	<b>1,087</b>	<b>3,954</b>	<b>0</b>	<b>0</b>
Gabon .....	10,709	0	0	0	0	0	0	0	0	0
Indonesia .....	1,532	0	138	0	0	0	0	1,221	0	0
Nigeria .....	20,887	0	0	0	0	0	0	0	0	0
Venezuela .....	36,258	553	733	278	478	1,600	1,087	2,733	0	0
<b>Non OPEC</b> .....	<b>122,814</b>	<b>3,300</b>	<b>6,432</b>	<b>1,794</b>	<b>9,350</b>	<b>1,344</b>	<b>3,845</b>	<b>1,560</b>	<b>2</b>	<b>128</b>
Angola .....	10,751	0	0	0	0	0	374	0	0	0
Argentina .....	1,106	0	0	0	0	0	0	0	0	0
Australia .....	301	0	0	0	0	0	0	0	0	0
Belgium .....	0	115	0	0	254	0	0	0	0	0
Canada .....	35,078	2,292	219	431	1,884	2	1,617	114	2	95
China, People's Republic of .....	771	0	0	0	0	0	0	0	0	0
Colombia .....	6,067	0	0	0	0	0	0	691	0	0
Congo .....	803	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	4,110	0	0	0	0	0	0	0	0	0
Egypt .....	1,387	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	339	0	0	0	0	0
Germany, FR .....	0	0	0	0	210	0	0	0	0	0
Guatemala .....	219	0	0	0	0	0	0	0	0	0
India .....	0	0	198	0	0	0	0	0	0	0
Italy .....	0	0	365	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	636	0	0	0	0	0	0	0
Malaysia .....	0	0	199	0	0	0	0	0	0	0
Mexico .....	32,274	669	0	470	0	347	48	0	0	0
Netherlands .....	0	0	0	182	913	0	0	0	0	0
Netherlands Antilles .....	0	0	1,137	0	0	253	0	0	0	0
Norway .....	11,100	0	0	0	10	0	0	0	0	0
Oman .....	2,003	0	436	0	0	0	0	0	0	0
Peru .....	1,419	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	73	271	0	0	0	0	0
Puerto Rico .....	0	0	121	0	0	0	0	0	0	0
Russia .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	335	0	0	0	0	0	0	0
Spain .....	0	0	468	0	328	0	0	0	0	0
Trinidad and Tobago .....	2,227	0	0	0	0	120	0	0	0	0
Turkey .....	0	0	0	0	0	0	0	0	0	33
United Kingdom .....	12,539	224	500	510	1,817	0	0	0	0	0
Virgin Islands .....	0	0	1,818	128	3,324	622	1,393	755	0	0
Zaire .....	659	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	413	0	0	0
<b>Total</b> .....	<b>237,810</b>	<b>5,218</b>	<b>9,404</b>	<b>2,338</b>	<b>10,418</b>	<b>2,975</b>	<b>5,281</b>	<b>5,514</b>	<b>2</b>	<b>128</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>44,430</b>	<b>0</b>	<b>1,089</b>	<b>0</b>	<b>590</b>	<b>31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
June 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>4,440</b>	<b>0</b>	<b>0</b>	<b>286</b>	<b>9,428</b>	<b>55,038</b>	<b>1,520</b>	<b>314</b>	<b>1,835</b>
Algeria .....	0	4,123	0	0	0	7,115	8,295	39	237	277
Kuwait .....	0	0	0	0	0	31	7,798	259	1	260
Saudi Arabia .....	0	0	0	0	286	1,965	38,597	1,221	66	1,287
United Arab Emirates .....	0	317	0	0	0	317	348	1	11	12
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>513</b>	<b>125</b>	<b>9,459</b>	<b>78,845</b>	<b>2,313</b>	<b>315</b>	<b>2,628</b>
Gabon .....	0	0	0	0	0	0	10,709	357	0	357
Indonesia .....	0	0	0	0	0	1,359	2,891	51	45	96
Nigeria .....	0	0	0	0	0	0	20,887	696	0	696
Venezuela .....	0	0	0	513	125	8,100	44,358	1,209	270	1,479
<b>Non OPEC</b> .....	<b>316</b>	<b>555</b>	<b>271</b>	<b>736</b>	<b>421</b>	<b>30,054</b>	<b>152,868</b>	<b>4,094</b>	<b>1,002</b>	<b>5,096</b>
Angola .....	0	0	0	0	0	374	11,125	358	12	371
Argentina .....	0	0	0	0	0	0	1,106	37	0	37
Australia .....	0	0	0	0	0	0	301	10	0	10
Belgium .....	0	0	0	0	0	369	369	0	12	12
Canada .....	65	0	72	402	336	7,531	42,609	1,169	251	1,420
China, People's Republic of .....	0	0	0	0	0	0	771	26	0	26
Colombia .....	0	0	0	0	0	691	6,758	202	23	225
Congo .....	0	0	0	0	0	0	803	27	0	27
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	4,110	137	0	137
Egypt .....	0	0	0	0	1	1	1,388	46	(s)	46
France .....	30	0	0	0	0	369	369	0	12	12
Germany, FR .....	0	0	0	0	11	221	221	0	7	7
Guatemala .....	0	0	0	0	0	0	219	7	0	7
India .....	0	0	0	0	0	198	198	0	7	7
Italy .....	21	0	0	0	0	386	386	0	13	13
Japan .....	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of .....	19	0	0	0	0	655	655	0	22	22
Malaysia .....	0	0	0	0	0	199	199	0	7	7
Mexico .....	0	0	0	334	1	1,869	34,143	1,076	62	1,138
Netherlands .....	0	0	0	0	0	1,095	1,095	0	37	37
Netherlands Antilles .....	0	115	0	0	0	1,505	1,505	0	50	50
Norway .....	0	0	0	0	0	10	11,110	370	(s)	370
Oman .....	0	0	0	0	0	436	2,439	67	15	81
Peru .....	0	0	0	0	0	0	1,419	47	0	47
Portugal .....	0	0	0	0	0	344	344	0	11	11
Puerto Rico .....	160	0	199	0	0	480	480	0	16	16
Russia .....	0	440	0	0	0	440	440	0	15	15
Singapore .....	0	0	0	0	0	335	335	0	11	11
Spain .....	21	0	0	0	0	817	817	0	27	27
Trinidad and Tobago .....	0	0	0	0	0	120	2,347	74	4	78
Turkey .....	0	0	0	0	0	33	33	0	1	1
United Kingdom .....	0	0	0	0	0	3,051	15,590	418	102	520
Virgin Islands .....	0	0	0	0	0	8,040	8,040	0	268	268
Zaire .....	0	0	0	0	0	0	659	22	0	22
Other .....	0	0	0	0	69	482	482	0	16	16
<b>Total</b> .....	<b>316</b>	<b>4,995</b>	<b>271</b>	<b>1,249</b>	<b>832</b>	<b>48,941</b>	<b>286,751</b>	<b>7,927</b>	<b>1,631</b>	<b>9,558</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>317</b>	<b>0</b>	<b>0</b>	<b>286</b>	<b>2,313</b>	<b>46,743</b>	<b>1,481</b>	<b>77</b>	<b>1,558</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
July 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>42,510</b>	<b>987</b>	<b>2,665</b>	<b>0</b>	<b>944</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	353	987	1,048	0	463	0	0	0	0	0
Kuwait .....	6,030	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	36,127	0	1,617	0	481	0	0	0	0	0
<b>Other OPEC</b> .....	<b>70,186</b>	<b>0</b>	<b>2,551</b>	<b>229</b>	<b>972</b>	<b>1,779</b>	<b>1,523</b>	<b>2,763</b>	<b>0</b>	<b>0</b>
Gabon .....	9,626	0	0	0	0	0	0	0	0	0
Indonesia .....	2,972	0	249	0	0	0	0	0	0	0
Nigeria .....	21,573	0	0	0	0	0	0	0	0	0
Venezuela .....	36,015	0	2,302	229	972	1,779	1,523	2,763	0	0
<b>Non OPEC</b> .....	<b>112,519</b>	<b>2,858</b>	<b>5,715</b>	<b>1,525</b>	<b>7,580</b>	<b>1,237</b>	<b>3,342</b>	<b>1,863</b>	<b>5</b>	<b>319</b>
Angola .....	8,896	0	245	0	0	0	0	0	0	0
Argentina .....	2,273	0	0	0	0	0	0	0	0	0
Australia .....	1,306	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	343	248	503	0	0	0	0	0
Brazil .....	0	0	250	0	0	0	0	0	0	0
Canada .....	31,866	2,362	65	2	1,804	2	1,767	498	5	189
China, People's Republic of .....	2,473	0	0	0	0	0	0	0	0	0
Colombia .....	6,920	0	0	0	0	0	0	0	0	0
Congo .....	963	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	2,686	0	0	0	0	0	0	0	0	0
Egypt .....	659	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	172	0	0	0	0	0
Germany, FR .....	0	0	78	0	0	0	0	0	0	0
Guatemala .....	217	0	0	0	0	0	0	0	0	0
India .....	0	0	255	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	82
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	362	0	0	0	0	0	0	0
Mexico .....	36,140	0	0	0	0	166	0	0	0	0
Netherlands .....	0	0	0	0	283	0	0	0	0	0
Netherlands Antilles .....	0	0	1,503	0	0	277	0	0	0	0
Norway .....	7,925	225	0	0	0	0	0	0	0	0
Oman .....	2,049	0	0	0	0	0	0	0	0	0
Peru .....	1,092	0	0	0	0	0	0	0	0	0
Portugal .....	0	13	476	440	72	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	1,003	0	254	0	0	0	0	0	0	0
Singapore .....	0	0	261	0	0	0	0	0	0	0
Spain .....	0	27	0	0	276	0	0	0	0	0
Sweden .....	0	0	311	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,689	0	0	0	220	121	0	247	0	0
Turkey .....	0	0	0	0	0	0	0	333	0	0
United Kingdom .....	3,019	231	0	754	236	0	0	0	0	0
Virgin Islands .....	0	0	1,285	81	3,001	671	1,575	785	0	48
Zaire .....	672	0	0	0	0	0	0	0	0	0
Other .....	671	0	27	0	1,013	0	0	0	0	0
<b>Total</b> .....	<b>225,215</b>	<b>3,845</b>	<b>10,931</b>	<b>1,754</b>	<b>9,496</b>	<b>3,016</b>	<b>4,865</b>	<b>4,626</b>	<b>5</b>	<b>319</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>42,157</b>	<b>0</b>	<b>1,617</b>	<b>0</b>	<b>481</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
July 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>17</b>	<b>4,365</b>	<b>0</b>	<b>0</b>	<b>1,718</b>	<b>10,696</b>	<b>53,206</b>	<b>1,371</b>	<b>345</b>	<b>1,716</b>
Algeria .....	0	4,050	0	0	1,052	7,600	7,953	11	245	257
Kuwait .....	0	0	0	0	0	0	6,030	195	0	195
Saudi Arabia .....	17	315	0	0	666	3,096	39,223	1,165	100	1,265
<b>Other OPEC</b> .....	<b>239</b>	<b>233</b>	<b>0</b>	<b>852</b>	<b>700</b>	<b>11,841</b>	<b>82,027</b>	<b>2,264</b>	<b>382</b>	<b>2,646</b>
Gabon .....	0	0	0	0	0	0	9,626	311	0	311
Indonesia .....	0	0	0	0	0	249	3,221	96	8	104
Nigeria .....	0	0	0	0	0	0	21,573	696	0	696
Venezuela .....	239	233	0	852	700	11,592	47,607	1,162	374	1,536
<b>Non OPEC</b> .....	<b>564</b>	<b>227</b>	<b>201</b>	<b>558</b>	<b>1,019</b>	<b>27,013</b>	<b>139,532</b>	<b>3,630</b>	<b>871</b>	<b>4,501</b>
Angola .....	0	0	0	0	0	245	9,141	287	8	295
Argentina .....	0	0	0	0	0	0	2,273	73	0	73
Australia .....	0	0	0	0	0	0	1,306	42	0	42
Belgium .....	39	0	0	0	0	1,133	1,133	0	37	37
Brazil .....	0	0	0	0	0	250	250	0	8	8
Canada .....	81	0	46	349	611	7,781	39,647	1,028	251	1,279
China, People's Republic of .....	0	0	0	0	0	0	2,473	80	0	80
Colombia .....	0	0	0	0	0	0	6,920	223	0	223
Congo .....	0	0	0	0	0	0	963	31	0	31
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,686	87	0	87
Egypt .....	0	0	0	0	0	0	659	21	0	21
France .....	0	0	0	0	0	172	172	0	6	6
Germany, FR .....	0	0	0	0	6	84	84	0	3	3
Guatemala .....	0	0	0	0	0	0	217	7	0	7
India .....	0	0	0	0	0	255	255	0	8	8
Italy .....	0	0	0	0	36	118	118	0	4	4
Japan .....	7	0	0	0	2	9	9	0	(s)	(s)
Korea, Republic of .....	37	0	0	0	0	399	399	0	13	13
Mexico .....	0	0	0	209	303	678	36,818	1,166	22	1,188
Netherlands .....	0	0	0	0	0	283	283	0	9	9
Netherlands Antilles .....	0	227	0	0	0	2,007	2,007	0	65	65
Norway .....	0	0	0	0	0	225	8,150	256	7	263
Oman .....	0	0	0	0	0	0	2,049	66	0	66
Peru .....	0	0	0	0	0	0	1,092	35	0	35
Portugal .....	21	0	0	0	0	1,022	1,022	0	33	33
Puerto Rico .....	379	0	155	0	0	534	534	0	17	17
Russia .....	0	0	0	0	0	254	1,257	32	8	41
Singapore .....	0	0	0	0	0	261	261	0	8	8
Spain .....	0	0	0	0	0	303	303	0	10	10
Sweden .....	0	0	0	0	0	311	311	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	588	2,277	54	19	73
Turkey .....	0	0	0	0	0	333	333	0	11	11
United Kingdom .....	0	0	0	0	0	1,221	4,240	97	39	137
Virgin Islands .....	0	0	0	0	0	7,446	7,446	0	240	240
Zaire .....	0	0	0	0	0	0	672	22	0	22
Other .....	0	0	0	0	61	1,101	1,772	22	36	57
<b>Total</b> .....	<b>820</b>	<b>4,825</b>	<b>201</b>	<b>1,410</b>	<b>3,437</b>	<b>49,550</b>	<b>274,765</b>	<b>7,265</b>	<b>1,598</b>	<b>8,863</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>17</b>	<b>315</b>	<b>0</b>	<b>0</b>	<b>666</b>	<b>3,096</b>	<b>45,253</b>	<b>1,360</b>	<b>100</b>	<b>1,460</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
August 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>46,662</b>	<b>1,810</b>	<b>2,659</b>	<b>0</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	2,013	1,235	1,403	0	0	0	0	0	0	0
Kuwait .....	5,433	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	38,584	575	1,256	0	360	0	0	0	0	0
United Arab Emirates .....	632	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>60,925</b>	<b>0</b>	<b>3,427</b>	<b>239</b>	<b>721</b>	<b>1,583</b>	<b>1,171</b>	<b>2,094</b>	<b>0</b>	<b>0</b>
Gabon .....	7,621	0	0	0	0	0	0	0	0	0
Indonesia .....	2,937	0	572	0	0	0	0	200	0	0
Nigeria .....	14,341	0	163	0	0	0	111	338	0	0
Venezuela .....	36,026	0	2,692	239	721	1,583	1,060	1,556	0	0
<b>Non OPEC</b> .....	<b>122,950</b>	<b>3,414</b>	<b>5,880</b>	<b>862</b>	<b>7,612</b>	<b>954</b>	<b>4,145</b>	<b>3,378</b>	<b>8</b>	<b>179</b>
Angola .....	11,018	0	0	0	0	0	358	0	0	0
Argentina .....	4,475	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	336	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	250	0	0	0	0	21
Canada .....	32,789	2,651	68	16	2,487	2	2,260	595	8	158
China, People's Republic of .....	1,254	0	0	0	0	0	0	0	0	0
Colombia .....	9,633	0	0	0	0	0	0	610	0	0
Congo .....	931	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	3,237	0	0	0	0	0	0	373	0	0
Egypt .....	687	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Guatemala .....	220	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	722	0	0	0	0	0	0	0
Mexico .....	36,343	329	0	0	0	15	0	0	0	0
Netherlands .....	0	0	0	50	399	0	213	0	0	0
Netherlands Antilles .....	0	0	1,361	0	0	329	0	0	0	0
Norway .....	8,191	0	0	0	0	0	0	0	0	0
Oman .....	1,160	0	0	0	0	0	0	0	0	0
Peru .....	603	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	242	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	3,051	0	1,158	0	0	0	0	0	0	0
Singapore .....	0	0	697	0	0	0	0	0	0	0
Spain .....	0	0	222	0	250	0	0	0	0	0
Sweden .....	0	36	0	0	0	0	0	0	0	0
Syria .....	0	0	316	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,649	0	0	0	0	0	0	497	0	0
United Kingdom .....	7,709	398	0	498	286	0	0	31	0	0
Virgin Islands .....	0	0	1,000	298	3,698	608	1,314	1,272	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>230,537</b>	<b>5,224</b>	<b>11,966</b>	<b>1,101</b>	<b>8,693</b>	<b>2,537</b>	<b>5,316</b>	<b>5,472</b>	<b>8</b>	<b>179</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>44,649</b>	<b>575</b>	<b>1,256</b>	<b>0</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
August 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>20</b>	<b>4,051</b>	<b>0</b>	<b>0</b>	<b>1,426</b>	<b>10,326</b>	<b>56,988</b>	<b>1,505</b>	<b>333</b>	<b>1,838</b>
Algeria .....	0	4,051	0	0	525	7,214	9,227	65	233	298
Kuwait .....	0	0	0	0	142	142	5,575	175	5	180
Saudi Arabia .....	20	0	0	0	759	2,970	41,554	1,245	96	1,340
United Arab Emirates .....	0	0	0	0	0	0	632	20	0	20
<b>Other OPEC</b> .....	<b>306</b>	<b>0</b>	<b>0</b>	<b>518</b>	<b>314</b>	<b>10,373</b>	<b>71,298</b>	<b>1,965</b>	<b>335</b>	<b>2,300</b>
Gabon .....	0	0	0	0	0	0	7,621	246	0	246
Indonesia .....	0	0	0	0	86	858	3,795	95	28	122
Nigeria .....	0	0	0	0	0	612	14,953	463	20	482
Venezuela .....	306	0	0	518	228	8,903	44,929	1,162	287	1,449
<b>Non OPEC</b> .....	<b>682</b>	<b>641</b>	<b>422</b>	<b>1,125</b>	<b>349</b>	<b>29,651</b>	<b>152,601</b>	<b>3,966</b>	<b>956</b>	<b>4,923</b>
Angola .....	0	0	0	0	0	358	11,376	355	12	367
Argentina .....	0	0	0	0	79	79	4,554	144	3	147
Belgium .....	0	0	0	0	0	336	336	0	11	11
Brazil .....	0	0	0	0	0	271	271	0	9	9
Canada .....	36	0	50	371	217	8,919	41,708	1,058	288	1,345
China, People's Republic of .....	0	0	0	0	0	0	1,254	40	0	40
Colombia .....	0	0	0	0	0	610	10,243	311	20	330
Congo .....	0	0	0	0	0	0	931	30	0	30
Ecuador <sup>d</sup> .....	0	0	0	0	0	373	3,610	104	12	116
Egypt .....	0	0	0	0	0	0	687	22	0	22
Germany, FR .....	0	0	0	0	10	10	10	0	(s)	(s)
Guatemala .....	0	0	0	0	0	0	220	7	0	7
Japan .....	7	0	0	0	10	17	17	0	1	1
Korea, Republic of .....	62	0	0	0	0	784	784	0	25	25
Mexico .....	0	0	0	534	1	879	37,222	1,172	28	1,201
Netherlands .....	0	0	0	0	0	662	662	0	21	21
Netherlands Antilles .....	0	175	0	50	0	1,915	1,915	0	62	62
Norway .....	0	466	0	0	0	466	8,657	264	15	279
Oman .....	0	0	0	0	0	0	1,160	37	0	37
Peru .....	0	0	0	0	0	0	603	19	0	19
Portugal .....	0	0	0	0	0	242	242	0	8	8
Puerto Rico .....	443	0	372	0	0	815	815	0	26	26
Russia .....	0	0	0	0	0	1,158	4,209	98	37	136
Singapore .....	0	0	0	0	0	697	697	0	22	22
Spain .....	0	0	0	170	0	642	642	0	21	21
Sweden .....	0	0	0	0	0	36	36	0	1	1
Syria .....	0	0	0	0	0	316	316	0	10	10
Trinidad and Tobago .....	134	0	0	0	0	631	2,280	53	20	74
United Kingdom .....	0	0	0	0	0	1,213	8,922	249	39	288
Virgin Islands .....	0	0	0	0	0	8,190	8,190	0	264	264
Other .....	0	0	0	0	32	32	32	0	1	1
<b>Total</b> .....	<b>1,008</b>	<b>4,692</b>	<b>422</b>	<b>1,643</b>	<b>2,089</b>	<b>50,350</b>	<b>280,887</b>	<b>7,437</b>	<b>1,624</b>	<b>9,061</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>20</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>901</b>	<b>3,112</b>	<b>47,761</b>	<b>1,440</b>	<b>100</b>	<b>1,541</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
September 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>46,764</b>	<b>2,376</b>	<b>2,521</b>	<b>0</b>	<b>628</b>	<b>485</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	594	1,407	1,438	0	0	485	0	0	0	0
Kuwait .....	5,452	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	40,718	969	1,083	0	628	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>72,322</b>	<b>0</b>	<b>4,033</b>	<b>547</b>	<b>408</b>	<b>2,591</b>	<b>1,096</b>	<b>2,362</b>	<b>0</b>	<b>0</b>
Gabon .....	6,482	0	0	0	0	0	0	0	0	0
Indonesia .....	1,976	0	854	0	0	0	0	0	0	0
Nigeria .....	25,218	0	0	0	0	0	0	325	0	0
Venezuela .....	38,646	0	3,179	547	408	2,591	1,096	2,037	0	0
<b>Non OPEC</b> .....	<b>121,124</b>	<b>3,475</b>	<b>5,580</b>	<b>1,561</b>	<b>6,100</b>	<b>1,573</b>	<b>3,162</b>	<b>4,224</b>	<b>16</b>	<b>178</b>
Angola .....	13,313	0	0	0	0	0	0	0	0	0
Argentina .....	402	0	0	0	0	0	0	196	0	0
Bahama Islands .....	0	0	0	0	0	0	0	234	0	0
Belgium .....	0	0	395	0	0	0	0	0	0	0
Benin .....	230	0	0	0	0	0	0	0	0	0
Brazil .....	0	0	565	0	604	0	0	122	0	0
Canada .....	28,760	2,888	143	257	1,922	30	1,749	762	16	178
China, People's Republic of .....	2,192	0	0	0	0	0	0	0	0	0
Colombia .....	7,094	0	0	0	0	0	0	477	0	0
Ecuador <sup>d</sup> .....	1,844	0	0	0	0	0	0	0	0	0
Egypt .....	1,393	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	230	0	0	0	0	0	0	0
Guatemala .....	221	0	0	0	0	0	0	0	0	0
Ivory Coast .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	314	0	0	257	0	0	0	0
Malaysia .....	407	0	0	0	0	0	0	0	0	0
Mexico .....	37,142	340	0	731	0	131	0	455	0	0
Netherlands Antilles .....	0	0	653	0	0	190	0	0	0	0
New Zealand .....	0	0	0	0	0	0	0	0	0	0
Norway .....	10,769	153	0	0	0	0	0	0	0	0
Oman .....	1,925	0	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	0	200	0	0
Peru .....	871	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	369	0	249	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	960	0	538	0	0	0	0	0	0	0
Singapore .....	0	0	529	0	0	237	0	198	0	0
Spain .....	0	0	279	25	501	0	0	0	0	0
Sweden .....	0	0	314	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,663	0	0	0	0	0	0	519	0	0
United Kingdom .....	11,588	94	0	501	632	0	0	0	0	0
Virgin Islands .....	0	0	1,251	47	2,192	728	1,413	1,061	0	0
Zaire .....	350	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>240,210</b>	<b>5,851</b>	<b>12,134</b>	<b>2,108</b>	<b>7,136</b>	<b>4,649</b>	<b>4,258</b>	<b>6,586</b>	<b>16</b>	<b>178</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>46,170</b>	<b>969</b>	<b>1,083</b>	<b>0</b>	<b>628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
September 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>21</b>	<b>3,944</b>	<b>0</b>	<b>0</b>	<b>1,490</b>	<b>11,465</b>	<b>58,229</b>	<b>1,559</b>	<b>382</b>	<b>1,941</b>
Algeria .....	0	3,062	0	0	524	6,916	7,510	20	231	250
Kuwait .....	0	0	0	0	162	162	5,614	182	5	187
Saudi Arabia .....	21	0	0	0	804	3,505	44,223	1,357	117	1,474
United Arab Emirates .....	0	882	0	0	0	882	882	0	29	29
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>381</b>	<b>755</b>	<b>12,173</b>	<b>84,495</b>	<b>2,411</b>	<b>406</b>	<b>2,817</b>
Gabon .....	0	0	0	0	0	0	6,482	216	0	216
Indonesia .....	0	0	0	0	1	855	2,831	66	29	94
Nigeria .....	0	0	0	0	0	325	25,543	841	11	851
Venezuela .....	0	0	0	381	754	10,993	49,639	1,288	366	1,655
<b>Non OPEC</b> .....	<b>374</b>	<b>173</b>	<b>165</b>	<b>486</b>	<b>1,152</b>	<b>28,219</b>	<b>149,343</b>	<b>4,037</b>	<b>941</b>	<b>4,978</b>
Angola .....	0	0	0	0	0	0	13,313	444	0	444
Argentina .....	0	0	0	0	72	268	670	13	9	22
Bahama Islands .....	0	0	0	0	0	234	234	0	8	8
Belgium .....	0	0	0	0	0	395	395	0	13	13
Benin .....	0	0	0	0	0	0	230	8	0	8
Brazil .....	0	0	0	0	0	1,291	1,291	0	43	43
Canada .....	77	0	66	278	424	8,790	37,550	959	293	1,252
China, People's Republic of .....	0	0	0	0	0	0	2,192	73	0	73
Colombia .....	0	0	0	0	0	477	7,571	236	16	252
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,844	61	0	61
Egypt .....	0	0	0	0	0	0	1,393	46	0	46
Germany, FR .....	0	0	0	0	4	234	234	0	8	8
Guatemala .....	0	0	0	0	0	0	221	7	0	7
Ivory Coast .....	0	74	0	0	0	74	74	0	2	2
Japan .....	7	0	0	0	1	8	8	0	(s)	(s)
Korea, Republic of .....	34	0	0	0	0	605	605	0	20	20
Malaysia .....	0	0	0	0	0	0	407	14	0	14
Mexico .....	0	0	0	208	316	2,181	39,323	1,238	73	1,311
Netherlands Antilles .....	0	99	0	0	55	997	997	0	33	33
New Zealand .....	0	0	0	0	276	276	276	0	9	9
Norway .....	0	0	0	0	0	153	10,922	359	5	364
Oman .....	0	0	0	0	0	0	1,925	64	0	64
Panama .....	0	0	0	0	0	200	200	0	7	7
Peru .....	0	0	0	0	0	0	871	29	0	29
Portugal .....	0	0	0	0	0	618	618	0	21	21
Puerto Rico .....	256	0	99	0	0	355	355	0	12	12
Russia .....	0	0	0	0	0	538	1,498	32	18	50
Singapore .....	0	0	0	0	0	964	964	0	32	32
Spain .....	0	0	0	0	0	805	805	0	27	27
Sweden .....	0	0	0	0	0	314	314	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	519	2,182	55	17	73
United Kingdom .....	0	0	0	0	0	1,227	12,815	386	41	427
Virgin Islands .....	0	0	0	0	0	6,692	6,692	0	223	223
Zaire .....	0	0	0	0	0	0	350	12	0	12
Other .....	0	0	0	0	4	4	4	0	(s)	(s)
<b>Total</b> .....	<b>395</b>	<b>4,117</b>	<b>165</b>	<b>867</b>	<b>3,397</b>	<b>51,857</b>	<b>292,067</b>	<b>8,007</b>	<b>1,729</b>	<b>9,736</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>21</b>	<b>882</b>	<b>0</b>	<b>0</b>	<b>966</b>	<b>4,549</b>	<b>50,719</b>	<b>1,539</b>	<b>152</b>	<b>1,691</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
October 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>45,388</b>	<b>797</b>	<b>1,974</b>	<b>0</b>	<b>314</b>	<b>0</b>	<b>0</b>	<b>367</b>	<b>0</b>	<b>0</b>
Algeria .....	1,194	0	891	0	0	0	0	367	0	0
Kuwait .....	7,571	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	36,623	367	1,083	0	314	0	0	0	0	0
United Arab Emirates .....	0	430	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>66,517</b>	<b>0</b>	<b>2,965</b>	<b>217</b>	<b>1,167</b>	<b>1,100</b>	<b>1,373</b>	<b>1,539</b>	<b>0</b>	<b>0</b>
Gabon .....	8,373	0	0	0	0	0	0	0	0	0
Indonesia .....	2,098	0	596	0	0	0	0	0	0	0
Nigeria .....	20,119	0	0	0	0	0	0	0	0	0
Venezuela .....	35,927	0	2,369	217	1,167	1,100	1,373	1,539	0	0
<b>Non OPEC</b> .....	<b>107,411</b>	<b>3,232</b>	<b>5,532</b>	<b>1,659</b>	<b>6,349</b>	<b>1,977</b>	<b>3,642</b>	<b>2,170</b>	<b>13</b>	<b>297</b>
Angola .....	11,347	0	0	0	0	0	0	0	0	0
Argentina .....	1,921	0	0	0	0	0	0	0	0	0
Australia .....	470	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	654	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	203	35	0	0	0	0
Canada .....	32,781	3,232	72	201	1,156	143	1,279	348	13	297
China, People's Republic of .....	1,230	0	0	0	0	0	0	0	0	0
Colombia .....	5,875	0	0	0	0	0	0	289	0	0
Congo .....	1,838	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	360	0	0	0	0	0	0	0	0	0
Egypt .....	688	0	0	0	0	0	0	0	0	0
France .....	0	0	0	638	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Guatemala .....	219	0	0	0	0	0	0	0	0	0
Italy .....	0	0	334	0	0	0	0	0	0	0
Ivory Coast .....	0	0	293	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	361	0	0	95	0	0	0	0
Malaysia .....	170	0	235	0	0	0	0	0	0	0
Mexico .....	26,479	0	0	273	0	387	0	0	0	0
Netherlands .....	0	0	0	0	201	0	0	0	0	0
Netherlands Antilles .....	0	0	825	0	0	443	0	0	0	0
Norway .....	5,045	0	0	0	0	0	0	0	0	0
Oman .....	0	0	572	0	0	0	0	0	0	0
Peru .....	950	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	244	0	0	0	0	0
Puerto Rico .....	0	0	92	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	0	0	0	0
Syria .....	0	0	384	0	0	0	0	0	0	0
Trinidad and Tobago .....	2,177	0	0	68	150	0	0	261	0	0
United Kingdom .....	14,844	0	0	314	1,206	0	0	0	0	0
Virgin Islands .....	0	0	1,404	165	3,189	874	2,363	1,272	0	0
Zaire .....	342	0	0	0	0	0	0	0	0	0
Other .....	675	0	306	0	0	0	0	0	0	0
<b>Total</b> .....	<b>219,316</b>	<b>4,029</b>	<b>10,471</b>	<b>1,876</b>	<b>7,830</b>	<b>3,077</b>	<b>5,015</b>	<b>4,076</b>	<b>13</b>	<b>297</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>44,194</b>	<b>797</b>	<b>1,083</b>	<b>0</b>	<b>314</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
October 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>32</b>	<b>3,056</b>	<b>0</b>	<b>0</b>	<b>2,411</b>	<b>8,951</b>	<b>54,339</b>	<b>1,464</b>	<b>289</b>	<b>1,753</b>
Algeria .....	0	3,056	0	0	1,583	5,897	7,091	39	190	229
Kuwait .....	0	0	0	0	179	179	7,750	244	6	250
Saudi Arabia .....	32	0	0	0	649	2,445	39,068	1,181	79	1,260
United Arab Emirates .....	0	0	0	0	0	430	430	0	14	14
<b>Other OPEC</b> .....	<b>0</b>	<b>234</b>	<b>0</b>	<b>688</b>	<b>443</b>	<b>9,726</b>	<b>76,243</b>	<b>2,146</b>	<b>314</b>	<b>2,459</b>
Gabon .....	0	0	0	0	0	0	8,373	270	0	270
Indonesia .....	0	0	0	0	10	606	2,704	68	20	87
Nigeria .....	0	0	0	0	0	0	20,119	649	0	649
Venezuela .....	0	234	0	688	433	9,120	45,047	1,159	294	1,453
<b>Non OPEC</b> .....	<b>507</b>	<b>74</b>	<b>212</b>	<b>679</b>	<b>1,557</b>	<b>27,900</b>	<b>135,311</b>	<b>3,465</b>	<b>900</b>	<b>4,365</b>
Angola .....	0	0	0	0	0	0	11,347	366	0	366
Argentina .....	0	0	0	0	0	0	1,921	62	0	62
Australia .....	0	0	0	0	0	0	470	15	0	15
Belgium .....	0	0	0	0	0	654	654	0	21	21
Brazil .....	35	0	0	0	0	273	273	0	9	9
Canada .....	34	0	57	237	458	7,527	40,308	1,057	243	1,300
China, People's Republic of .....	0	0	0	0	0	0	1,230	40	0	40
Colombia .....	0	0	0	0	0	289	6,164	190	9	199
Congo .....	0	0	0	0	0	0	1,838	59	0	59
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	360	12	0	12
Egypt .....	0	0	0	0	0	0	688	22	0	22
France .....	0	0	0	0	0	638	638	0	21	21
Germany, FR .....	0	0	0	0	6	6	6	0	(s)	(s)
Guatemala .....	0	0	0	0	0	0	219	7	0	7
Italy .....	0	0	0	0	0	334	334	0	11	11
Ivory Coast .....	0	0	0	0	0	293	293	0	9	9
Japan .....	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of .....	32	0	0	0	0	488	488	0	16	16
Malaysia .....	0	0	0	0	0	235	405	5	8	13
Mexico .....	0	0	0	271	317	1,248	27,727	854	40	894
Netherlands .....	8	0	0	0	763	972	972	0	31	31
Netherlands Antilles .....	149	74	0	0	0	1,491	1,491	0	48	48
Norway .....	0	0	0	0	0	0	5,045	163	0	163
Oman .....	0	0	0	0	0	572	572	0	18	18
Peru .....	0	0	0	0	0	0	950	31	0	31
Portugal .....	0	0	0	0	0	244	244	0	8	8
Puerto Rico .....	213	0	155	0	0	460	460	0	15	15
Spain .....	0	0	0	171	0	171	171	0	6	6
Sweden .....	36	0	0	0	0	36	36	0	1	1
Syria .....	0	0	0	0	0	384	384	0	12	12
Trinidad and Tobago .....	0	0	0	0	0	479	2,656	70	15	86
United Kingdom .....	0	0	0	0	0	1,520	16,364	479	49	528
Virgin Islands .....	0	0	0	0	0	9,267	9,267	0	299	299
Zaire .....	0	0	0	0	0	0	342	11	0	11
Other .....	0	0	0	0	10	316	991	22	10	32
<b>Total</b> .....	<b>539</b>	<b>3,364</b>	<b>212</b>	<b>1,367</b>	<b>4,411</b>	<b>46,577</b>	<b>265,893</b>	<b>7,075</b>	<b>1,502</b>	<b>8,577</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>32</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>828</b>	<b>3,054</b>	<b>47,248</b>	<b>1,426</b>	<b>99</b>	<b>1,524</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
November 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>47,208</b>	<b>0</b>	<b>2,863</b>	<b>0</b>	<b>500</b>	<b>0</b>	<b>524</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	1,776	0	0	0	524	0	0	0
Kuwait .....	7,126	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	39,770	0	1,087	0	500	0	0	0	0	0
United Arab Emirates .....	312	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>63,649</b>	<b>0</b>	<b>2,762</b>	<b>251</b>	<b>1,186</b>	<b>2,402</b>	<b>1,722</b>	<b>3,294</b>	<b>0</b>	<b>0</b>
Gabon .....	8,131	0	0	0	0	0	0	0	0	0
Indonesia .....	2,199	0	0	0	0	1	0	1,002	0	0
Nigeria .....	19,107	0	0	0	0	0	0	282	0	0
Venezuela .....	34,212	0	2,762	251	1,186	2,401	1,722	2,010	0	0
<b>Non OPEC</b> .....	<b>108,204</b>	<b>3,440</b>	<b>5,891</b>	<b>1,326</b>	<b>5,690</b>	<b>2,528</b>	<b>5,606</b>	<b>2,168</b>	<b>14</b>	<b>266</b>
Angola .....	9,554	0	0	0	0	0	0	0	0	0
Argentina .....	1,524	0	0	0	0	0	0	0	0	0
Australia .....	0	0	0	0	0	1	0	0	0	0
Belgium .....	0	0	407	0	0	0	0	0	0	0
Brazil .....	0	0	0	315	0	0	0	0	0	41
Canada .....	32,060	3,440	111	55	2,409	65	2,308	797	14	225
China, People's Republic of .....	1,984	0	0	0	0	0	0	0	0	0
Colombia .....	6,867	0	0	0	0	25	0	295	0	0
Ecuador <sup>d</sup> .....	3,050	0	0	0	0	0	0	0	0	0
Egypt .....	1,378	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	370	0	0	0	0	0	0	0
Guatemala .....	438	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	1,132	0	0	188	0	0	0	0
Malaysia .....	472	0	0	0	0	0	0	0	0	0
Mexico .....	31,811	0	0	634	0	432	0	0	0	0
Netherlands .....	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	1,403	0	0	260	0	0	0	0
Norway .....	7,643	0	0	0	0	0	0	0	0	0
Peru .....	990	0	0	0	0	0	0	200	0	0
Portugal .....	0	0	0	0	247	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	0	0	0	0	831	0	0	0
Singapore .....	0	0	105	0	0	198	0	0	0	0
Spain .....	0	0	346	0	0	0	0	0	0	0
Sweden .....	0	0	328	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,596	0	240	0	0	0	0	0	0	0
Turkey .....	0	0	0	0	0	0	0	0	0	0
United Kingdom .....	8,527	0	0	0	0	0	0	0	0	0
Virgin Islands .....	0	0	1,449	322	3,034	1,359	2,467	876	0	0
Zaire .....	310	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>219,061</b>	<b>3,440</b>	<b>11,516</b>	<b>1,577</b>	<b>7,376</b>	<b>4,930</b>	<b>7,852</b>	<b>5,462</b>	<b>14</b>	<b>266</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>47,208</b>	<b>0</b>	<b>1,087</b>	<b>0</b>	<b>500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
November 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>35</b>	<b>3,877</b>	<b>0</b>	<b>0</b>	<b>2,519</b>	<b>10,318</b>	<b>57,526</b>	<b>1,574</b>	<b>344</b>	<b>1,918</b>
Algeria .....	0	3,877	0	0	1,053	7,230	7,230	0	241	241
Kuwait .....	0	0	0	0	0	0	7,126	238	0	238
Saudi Arabia .....	35	0	0	0	1,466	3,088	42,858	1,326	103	1,429
United Arab Emirates .....	0	0	0	0	0	0	312	10	0	10
<b>Other OPEC</b> .....	<b>0</b>	<b>99</b>	<b>0</b>	<b>455</b>	<b>117</b>	<b>12,288</b>	<b>75,937</b>	<b>2,122</b>	<b>410</b>	<b>2,531</b>
Gabon .....	0	0	0	0	0	0	8,131	271	0	271
Indonesia .....	0	0	0	0	0	1,003	3,202	73	33	107
Nigeria .....	0	0	0	0	0	282	19,389	637	9	646
Venezuela .....	0	99	0	455	117	11,003	45,215	1,140	367	1,507
<b>Non OPEC</b> .....	<b>1,253</b>	<b>540</b>	<b>547</b>	<b>355</b>	<b>930</b>	<b>30,554</b>	<b>138,758</b>	<b>3,607</b>	<b>1,018</b>	<b>4,625</b>
Angola .....	0	0	0	0	0	0	9,554	318	0	318
Argentina .....	0	0	0	0	0	0	1,524	51	0	51
Australia .....	0	0	0	0	0	1	1	0	(s)	(s)
Belgium .....	35	0	0	0	0	442	442	0	15	15
Brazil .....	0	0	0	0	0	356	356	0	12	12
Canada .....	81	0	67	100	349	10,021	42,081	1,069	334	1,403
China, People's Republic of .....	0	0	0	0	0	0	1,984	66	0	66
Colombia .....	0	0	0	0	0	320	7,187	229	11	240
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	3,050	102	0	102
Egypt .....	0	0	0	0	0	0	1,378	46	0	46
France .....	32	0	0	0	117	149	149	0	5	5
Germany, FR .....	0	0	0	0	5	375	375	0	13	13
Guatemala .....	0	0	0	0	0	0	438	15	0	15
Italy .....	22	0	106	0	0	128	128	0	4	4
Japan .....	5	0	0	0	2	7	7	0	(s)	(s)
Korea, Republic of .....	0	0	0	0	0	1,320	1,320	0	44	44
Malaysia .....	0	0	0	0	0	0	472	16	0	16
Mexico .....	0	0	0	255	299	1,620	33,431	1,060	54	1,114
Netherlands .....	505	0	0	0	103	608	608	0	20	20
Netherlands Antilles .....	0	411	0	0	0	2,074	2,074	0	69	69
Norway .....	0	0	0	0	0	0	7,643	255	0	255
Peru .....	0	0	0	0	0	200	1,190	33	7	40
Portugal .....	21	0	0	0	0	268	268	0	9	9
Puerto Rico .....	450	0	374	0	0	824	824	0	27	27
Russia .....	0	0	0	0	0	831	831	0	28	28
Singapore .....	0	0	0	0	0	303	303	0	10	10
Spain .....	0	129	0	0	0	475	475	0	16	16
Sweden .....	70	0	0	0	0	398	398	0	13	13
Trinidad and Tobago .....	0	0	0	0	0	240	1,836	53	8	61
Turkey .....	32	0	0	0	0	32	32	0	1	1
United Kingdom .....	0	0	0	0	0	0	8,527	284	0	284
Virgin Islands .....	0	0	0	0	0	9,507	9,507	0	317	317
Zaire .....	0	0	0	0	0	0	310	10	0	10
Other .....	0	0	0	0	55	55	55	0	2	2
<b>Total</b> .....	<b>1,288</b>	<b>4,516</b>	<b>547</b>	<b>810</b>	<b>3,566</b>	<b>53,160</b>	<b>272,221</b>	<b>7,302</b>	<b>1,772</b>	<b>9,074</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>35</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,466</b>	<b>3,088</b>	<b>50,296</b>	<b>1,574</b>	<b>103</b>	<b>1,677</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
December 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>45,829</b>	<b>0</b>	<b>2,611</b>	<b>0</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>415</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	718	0	0	0	0	415	0	0
Kuwait .....	6,670	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	39,159	0	1,893	0	538	0	0	0	0	0
<b>Other OPEC</b> .....	<b>60,060</b>	<b>368</b>	<b>2,560</b>	<b>345</b>	<b>1,078</b>	<b>1,306</b>	<b>1,768</b>	<b>4,048</b>	<b>0</b>	<b>0</b>
Gabon .....	5,287	0	0	0	0	0	0	0	0	0
Indonesia .....	1,283	0	0	0	0	0	0	948	0	0
Nigeria .....	20,199	0	0	0	0	0	0	0	0	0
Venezuela .....	33,291	368	2,560	345	1,078	1,306	1,768	3,100	0	0
<b>Non OPEC</b> .....	<b>108,508</b>	<b>4,877</b>	<b>6,240</b>	<b>785</b>	<b>5,941</b>	<b>1,457</b>	<b>5,508</b>	<b>3,514</b>	<b>22</b>	<b>328</b>
Angola .....	11,342	0	0	0	0	0	0	0	0	0
Argentina .....	1,758	0	0	0	0	0	0	236	0	0
Australia .....	727	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	327	0	0	0	0	0	0	0
Brazil .....	0	0	0	97	286	0	0	0	0	0
Cameroon .....	0	0	0	0	0	0	0	297	0	0
Canada .....	34,081	4,104	605	107	2,268	37	2,002	909	22	328
China, People's Republic of .....	2,260	0	0	0	0	0	0	0	0	0
Colombia .....	5,899	0	0	0	0	0	0	291	0	0
Congo .....	922	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,591	0	0	0	0	0	0	0	0	0
Egypt .....	692	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	356	0	0	0	0	0	0	0
Guatemala .....	412	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	720	0	0	0	0	0	0	0
Malaysia .....	351	0	164	0	0	0	0	0	0	0
Mexico .....	30,329	0	0	0	0	17	0	0	0	0
Netherlands Antilles .....	0	0	502	0	0	35	73	0	0	0
New Zealand .....	0	0	0	0	0	0	0	0	0	0
Norway .....	9,806	397	300	0	299	0	0	0	0	0
Peru .....	361	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	247	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	0	0	0	0	469	0	0	0
Singapore .....	0	0	97	0	0	0	0	0	0	0
Spain .....	142	0	218	0	0	0	0	0	0	0
Sweden .....	0	0	279	0	0	0	0	0	0	0
Syria .....	0	0	346	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,657	0	0	0	0	0	0	0	0	0
United Kingdom .....	5,477	376	996	200	322	0	0	0	0	0
Virgin Islands .....	0	0	1,330	381	2,519	1,368	2,964	1,781	0	0
Zaire .....	701	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>214,397</b>	<b>5,245</b>	<b>11,411</b>	<b>1,130</b>	<b>7,557</b>	<b>2,763</b>	<b>7,276</b>	<b>7,977</b>	<b>22</b>	<b>328</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>45,829</b>	<b>0</b>	<b>1,893</b>	<b>0</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,<sup>a</sup>  
December 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>2,522</b>	<b>0</b>	<b>0</b>	<b>2,181</b>	<b>8,267</b>	<b>54,096</b>	<b>1,478</b>	<b>267</b>	<b>1,745</b>
Algeria .....	0	2,522	0	0	1,058	4,713	4,713	0	152	152
Kuwait .....	0	0	0	0	0	0	6,670	215	0	215
Saudi Arabia .....	0	0	0	0	1,123	3,554	42,713	1,263	115	1,378
<b>Other OPEC</b> .....	<b>551</b>	<b>0</b>	<b>0</b>	<b>86</b>	<b>764</b>	<b>12,874</b>	<b>72,934</b>	<b>1,937</b>	<b>415</b>	<b>2,353</b>
Gabon .....	0	0	0	0	0	0	5,287	171	0	171
Indonesia .....	0	0	0	0	0	948	2,231	41	31	72
Nigeria .....	0	0	0	0	0	0	20,199	652	0	652
Venezuela .....	551	0	0	86	764	11,926	45,217	1,074	385	1,459
<b>Non OPEC</b> .....	<b>376</b>	<b>132</b>	<b>431</b>	<b>705</b>	<b>1,107</b>	<b>31,423</b>	<b>139,931</b>	<b>3,500</b>	<b>1,014</b>	<b>4,514</b>
Angola .....	0	0	0	0	0	0	11,342	366	0	366
Argentina .....	0	0	0	0	0	236	1,994	57	8	64
Australia .....	0	0	0	0	0	0	727	23	0	23
Belgium .....	32	0	0	0	0	359	359	0	12	12
Brazil .....	0	0	0	0	0	383	383	0	12	12
Cameroon .....	0	0	0	0	0	297	297	0	10	10
Canada .....	67	0	39	461	567	11,516	45,597	1,099	371	1,471
China, People's Republic of .....	0	0	0	0	0	0	2,260	73	0	73
Colombia .....	0	0	0	0	0	291	6,190	190	9	200
Congo .....	0	0	0	0	0	0	922	30	0	30
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,591	51	0	51
Egypt .....	0	0	0	0	0	0	692	22	0	22
Germany, FR .....	0	0	0	0	6	362	362	0	12	12
Guatemala .....	0	0	0	0	0	0	412	13	0	13
Italy .....	22	0	83	0	0	105	105	0	3	3
Japan .....	0	0	0	0	12	12	12	0	(s)	(s)
Korea, Republic of .....	49	0	0	0	0	769	769	0	25	25
Malaysia .....	0	0	0	0	0	164	515	11	5	17
Mexico .....	0	0	0	244	290	551	30,880	978	18	996
Netherlands Antilles .....	0	132	0	0	0	742	742	0	24	24
New Zealand .....	0	0	0	0	186	186	186	0	6	6
Norway .....	0	0	0	0	0	996	10,802	316	32	348
Peru .....	0	0	0	0	0	0	361	12	0	12
Portugal .....	0	0	0	0	0	247	247	0	8	8
Puerto Rico .....	151	0	309	0	0	460	460	0	15	15
Russia .....	0	0	0	0	0	469	469	0	15	15
Singapore .....	0	0	0	0	0	97	97	0	3	3
Spain .....	0	0	0	0	0	218	360	5	7	12
Sweden .....	27	0	0	0	0	306	306	0	10	10
Syria .....	0	0	0	0	0	346	346	0	11	11
Thailand .....	28	0	0	0	0	28	28	0	1	1
Trinidad and Tobago .....	0	0	0	0	0	0	1,657	53	0	53
United Kingdom .....	0	0	0	0	0	1,894	7,371	177	61	238
Virgin Islands .....	0	0	0	0	0	10,343	10,343	0	334	334
Zaire .....	0	0	0	0	0	0	701	23	0	23
Other .....	0	0	0	0	46	46	46	0	1	1
<b>Total</b> .....	<b>927</b>	<b>2,654</b>	<b>431</b>	<b>791</b>	<b>4,052</b>	<b>52,564</b>	<b>266,961</b>	<b>6,916</b>	<b>1,696</b>	<b>8,612</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,123</b>	<b>3,554</b>	<b>49,383</b>	<b>1,478</b>	<b>115</b>	<b>1,593</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>6,505</b>	<b>336</b>	<b>310</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>509</b>	<b>0</b>	<b>0</b>
Algeria .....	0	336	310	0	0	0	0	509	0	0
Saudi Arabia .....	6,505	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>13,199</b>	<b>0</b>	<b>441</b>	<b>0</b>	<b>1,435</b>	<b>702</b>	<b>4,018</b>	<b>2,515</b>	<b>0</b>	<b>0</b>
Gabon .....	1,582	0	0	0	0	0	0	0	0	0
Nigeria .....	7,762	0	0	0	0	0	0	247	0	0
Venezuela .....	3,855	0	441	0	1,435	702	4,018	2,268	0	0
<b>Non OPEC</b> .....	<b>16,467</b>	<b>659</b>	<b>2,629</b>	<b>183</b>	<b>4,092</b>	<b>1,528</b>	<b>5,334</b>	<b>3,016</b>	<b>25</b>	<b>148</b>
Angola .....	4,805	0	0	0	0	0	0	330	0	0
Bahama Islands .....	0	0	0	0	0	0	0	189	0	0
Canada .....	1,811	411	721	0	1,210	11	1,891	411	25	148
China, People's Republic of .....	643	0	0	0	0	0	0	0	0	0
Colombia .....	511	0	0	0	0	0	0	288	0	0
Ecuador <sup>d</sup> .....	344	0	0	0	0	0	0	0	0	0
Egypt .....	696	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	475	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	874	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	695	0	0	0	0
Norway .....	4,909	248	342	0	233	0	0	0	0	0
Portugal .....	0	0	86	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Sweden .....	0	0	325	0	0	0	0	0	0	0
Syria .....	0	0	392	0	0	0	0	0	0	0
Trinidad and Tobago .....	572	0	0	0	0	0	0	0	0	0
United Kingdom .....	995	0	0	0	0	0	0	508	0	0
Virgin Islands .....	0	0	763	183	2,649	822	2,968	1,290	0	0
Zaire .....	307	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>36,171</b>	<b>995</b>	<b>3,380</b>	<b>183</b>	<b>5,527</b>	<b>2,230</b>	<b>9,352</b>	<b>6,040</b>	<b>25</b>	<b>148</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>6,505</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>403</b>	<b>1,558</b>	<b>8,063</b>	<b>210</b>	<b>50</b>	<b>260</b>
Algeria .....	0	0	0	0	0	1,155	1,155	0	37	37
Saudi Arabia .....	0	0	0	0	403	403	6,908	210	13	223
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>416</b>	<b>0</b>	<b>9,527</b>	<b>22,726</b>	<b>426</b>	<b>307</b>	<b>733</b>
Gabon .....	0	0	0	0	0	0	1,582	51	0	51
Nigeria .....	0	0	0	0	0	247	8,009	250	8	258
Venezuela .....	0	0	0	416	0	9,280	13,135	124	299	424
<b>Non OPEC</b> .....	<b>4</b>	<b>0</b>	<b>213</b>	<b>284</b>	<b>185</b>	<b>18,300</b>	<b>34,767</b>	<b>531</b>	<b>590</b>	<b>1,122</b>
Angola .....	0	0	0	0	0	330	5,135	155	11	166
Bahama Islands .....	0	0	0	0	0	189	189	0	6	6
Canada .....	4	0	40	229	17	5,118	6,929	58	165	224
China, People's Republic of .....	0	0	0	0	0	0	643	21	0	21
Colombia .....	0	0	0	0	0	288	799	16	9	26
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	344	11	0	11
Egypt .....	0	0	0	0	0	0	696	22	0	22
France .....	0	0	0	0	152	152	152	0	5	5
Germany, FR .....	0	0	0	0	7	482	482	0	16	16
Japan .....	0	0	0	0	5	5	5	0	(s)	(s)
Mexico .....	0	0	0	55	0	55	929	28	2	30
Netherlands Antilles .....	0	0	0	0	0	695	695	0	22	22
Norway .....	0	0	0	0	0	823	5,732	158	27	185
Portugal .....	0	0	0	0	0	86	86	0	3	3
Puerto Rico .....	0	0	173	0	0	173	173	0	6	6
Sweden .....	0	0	0	0	0	325	325	0	10	10
Syria .....	0	0	0	0	0	392	392	0	13	13
Trinidad and Tobago .....	0	0	0	0	0	0	572	18	0	18
United Kingdom .....	0	0	0	0	0	508	1,503	32	16	48
Virgin Islands .....	0	0	0	0	0	8,675	8,675	0	280	280
Zaire .....	0	0	0	0	0	0	307	10	0	10
Other .....	0	0	0	0	4	4	4	0	(s)	(s)
<b>Total</b> .....	<b>4</b>	<b>0</b>	<b>213</b>	<b>700</b>	<b>588</b>	<b>29,385</b>	<b>65,556</b>	<b>1,167</b>	<b>948</b>	<b>2,115</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>403</b>	<b>403</b>	<b>6,908</b>	<b>210</b>	<b>13</b>	<b>223</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>5,803</b>	<b>0</b>	<b>1,688</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>470</b>	<b>815</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	1,079	0	0	0	470	815	0	0
Kuwait .....	0	0	609	0	0	0	0	0	0	0
Saudi Arabia .....	5,803	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>12,947</b>	<b>0</b>	<b>722</b>	<b>239</b>	<b>710</b>	<b>1,448</b>	<b>3,002</b>	<b>1,458</b>	<b>0</b>	<b>0</b>
Gabon .....	3,324	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	722	0	0	0	0	0	0	0
Nigeria .....	5,985	0	0	0	0	0	0	0	0	0
Venezuela .....	3,638	0	0	239	710	1,448	3,002	1,458	0	0
<b>Non OPEC</b> .....	<b>15,261</b>	<b>837</b>	<b>2,527</b>	<b>722</b>	<b>5,416</b>	<b>1,435</b>	<b>4,319</b>	<b>3,313</b>	<b>33</b>	<b>75</b>
Angola .....	3,874	0	0	0	0	0	351	0	0	0
Bahama Islands .....	0	0	0	0	0	0	0	235	0	0
Belgium .....	0	0	337	0	245	0	0	0	0	0
Cameroon .....	0	0	315	0	0	0	0	315	0	0
Canada .....	1,571	837	0	0	1,374	5	2,403	283	33	75
Colombia .....	0	0	0	0	0	0	0	280	0	0
Egypt .....	693	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	1,458	0	0	46	0	0	0	0	0	0
Netherlands .....	0	0	0	0	284	0	0	0	0	0
Netherlands Antilles .....	0	0	360	0	0	614	0	0	0	0
Norway .....	4,056	0	0	0	274	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Syria .....	0	0	361	0	0	0	0	0	0	0
Trinidad and Tobago .....	565	0	0	0	0	0	0	0	0	0
United Kingdom .....	2,494	0	0	0	285	0	0	355	0	0
Virgin Islands .....	0	0	1,154	144	2,954	816	1,565	1,845	0	0
Yemen .....	550	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	532	0	0	0	0	0	0
<b>Total</b> .....	<b>34,011</b>	<b>837</b>	<b>4,937</b>	<b>961</b>	<b>6,126</b>	<b>2,883</b>	<b>7,791</b>	<b>5,586</b>	<b>33</b>	<b>75</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>5,803</b>	<b>0</b>	<b>609</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135</b>	<b>3,108</b>	<b>8,911</b>	<b>207</b>	<b>111</b>	<b>318</b>
Algeria .....	0	0	0	0	0	2,364	2,364	0	84	84
Kuwait .....	0	0	0	0	0	609	609	0	22	22
Saudi Arabia .....	0	0	0	0	135	135	5,938	207	5	212
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>453</b>	<b>0</b>	<b>8,032</b>	<b>20,979</b>	<b>462</b>	<b>287</b>	<b>749</b>
Gabon .....	0	0	0	0	0	0	3,324	119	0	119
Indonesia .....	0	0	0	0	0	722	722	0	26	26
Nigeria .....	0	0	0	0	0	0	5,985	214	0	214
Venezuela .....	0	0	0	453	0	7,310	10,948	130	261	391
<b>Non OPEC</b> .....	<b>52</b>	<b>0</b>	<b>192</b>	<b>269</b>	<b>114</b>	<b>19,304</b>	<b>34,565</b>	<b>545</b>	<b>689</b>	<b>1,234</b>
Angola .....	0	0	0	0	0	351	4,225	138	13	151
Bahama Islands .....	0	0	0	0	0	235	235	0	8	8
Belgium .....	0	0	0	0	0	582	582	0	21	21
Cameroon .....	0	0	0	0	0	630	630	0	23	23
Canada .....	5	0	36	219	17	5,287	6,858	56	189	245
Colombia .....	0	0	0	0	0	280	280	0	10	10
Egypt .....	0	0	0	0	0	0	693	25	0	25
Germany, FR .....	0	0	0	0	8	8	8	0	(s)	(s)
Japan .....	7	0	0	0	5	12	12	0	(s)	(s)
Mexico .....	0	0	0	50	0	96	1,554	52	3	56
Netherlands .....	0	0	0	0	80	364	364	0	13	13
Netherlands Antilles .....	0	0	0	0	0	974	974	0	35	35
Norway .....	0	0	0	0	0	274	4,330	145	10	155
Puerto Rico .....	40	0	156	0	0	196	196	0	7	7
Syria .....	0	0	0	0	0	361	361	0	13	13
Trinidad and Tobago .....	0	0	0	0	0	0	565	20	0	20
United Kingdom .....	0	0	0	0	0	640	3,134	89	23	112
Virgin Islands .....	0	0	0	0	0	8,478	8,478	0	303	303
Yemen .....	0	0	0	0	0	0	550	20	0	20
Other .....	0	0	0	0	4	536	536	0	19	19
<b>Total</b> .....	<b>52</b>	<b>0</b>	<b>192</b>	<b>722</b>	<b>249</b>	<b>30,444</b>	<b>64,455</b>	<b>1,215</b>	<b>1,087</b>	<b>2,302</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135</b>	<b>744</b>	<b>6,547</b>	<b>207</b>	<b>27</b>	<b>234</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>7,613</b>	<b>0</b>	<b>1,114</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>650</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	507	0	0	0	0	650	0	0
Saudi Arabia .....	7,613	0	607	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>19,942</b>	<b>0</b>	<b>0</b>	<b>284</b>	<b>1,188</b>	<b>976</b>	<b>2,225</b>	<b>2,471</b>	<b>0</b>	<b>0</b>
Gabon .....	3,487	0	0	0	0	0	0	0	0	0
Nigeria .....	12,151	0	0	0	0	0	0	339	0	0
Venezuela .....	4,304	0	0	284	1,188	976	2,225	2,132	0	0
<b>Non OPEC</b> .....	<b>22,764</b>	<b>756</b>	<b>1,536</b>	<b>676</b>	<b>9,093</b>	<b>2,058</b>	<b>3,341</b>	<b>3,273</b>	<b>17</b>	<b>77</b>
Angola .....	6,856	0	0	0	0	0	0	355	0	0
Bahama Islands .....	0	0	0	0	0	0	0	219	0	0
Belgium .....	0	0	0	0	754	0	0	0	0	0
Canada .....	1,723	348	0	112	2,148	2	2,047	419	17	77
China, People's Republic of .....	670	0	0	0	0	0	0	0	0	0
Colombia .....	500	0	0	0	0	0	0	572	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	248	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	2,161	0	0	0	0	225	0	0	0	0
Netherlands .....	0	0	0	16	449	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	325	0	324	0	0
Norway .....	4,114	408	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	237	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	642	0	0	0	0	0	0	0
United Kingdom .....	6,211	0	0	0	1,325	0	0	0	0	0
Virgin Islands .....	0	0	894	250	3,845	1,506	1,294	1,384	0	0
Zaire .....	529	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	298	87	0	0	0	0	0
<b>Total</b> .....	<b>50,319</b>	<b>756</b>	<b>2,650</b>	<b>960</b>	<b>10,281</b>	<b>3,034</b>	<b>5,566</b>	<b>6,394</b>	<b>17</b>	<b>77</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>7,613</b>	<b>0</b>	<b>607</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>645</b>	<b>2,409</b>	<b>10,022</b>	<b>246</b>	<b>78</b>	<b>323</b>
Algeria .....	0	0	0	0	0	1,157	1,157	0	37	37
Saudi Arabia .....	0	0	0	0	645	1,252	8,865	246	40	286
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>355</b>	<b>128</b>	<b>7,627</b>	<b>27,569</b>	<b>643</b>	<b>246</b>	<b>889</b>
Gabon .....	0	0	0	0	0	0	3,487	112	0	112
Nigeria .....	0	0	0	0	0	339	12,490	392	11	403
Venezuela .....	0	0	0	355	128	7,288	11,592	139	235	374
<b>Non OPEC</b> .....	<b>69</b>	<b>0</b>	<b>367</b>	<b>428</b>	<b>219</b>	<b>21,910</b>	<b>44,674</b>	<b>734</b>	<b>707</b>	<b>1,441</b>
Angola .....	0	0	0	0	0	355	7,211	221	11	233
Bahama Islands .....	0	0	0	0	0	219	219	0	7	7
Belgium .....	0	0	0	0	0	754	754	0	24	24
Canada .....	9	0	23	229	17	5,448	7,171	56	176	231
China, People's Republic of .....	0	0	0	0	0	0	670	22	0	22
Colombia .....	0	0	0	0	0	572	1,072	16	18	35
Germany, FR .....	0	0	0	0	6	6	6	0	(s)	(s)
Italy .....	0	0	0	0	0	248	248	0	8	8
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Mexico .....	0	0	0	103	0	328	2,489	70	11	80
Netherlands .....	0	0	0	0	192	657	657	0	21	21
Netherlands Antilles .....	0	0	0	96	0	745	745	0	24	24
Norway .....	0	0	0	0	0	408	4,522	133	13	146
Portugal .....	0	0	0	0	0	237	237	0	8	8
Puerto Rico .....	60	0	344	0	0	404	404	0	13	13
Singapore .....	0	0	0	0	0	642	642	0	21	21
United Kingdom .....	0	0	0	0	0	1,325	7,536	200	43	243
Virgin Islands .....	0	0	0	0	0	9,173	9,173	0	296	296
Zaire .....	0	0	0	0	0	0	529	17	0	17
Other .....	0	0	0	0	3	388	388	0	13	13
<b>Total</b> .....	<b>69</b>	<b>0</b>	<b>367</b>	<b>783</b>	<b>992</b>	<b>31,946</b>	<b>82,265</b>	<b>1,623</b>	<b>1,031</b>	<b>2,654</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>645</b>	<b>1,252</b>	<b>8,865</b>	<b>246</b>	<b>40</b>	<b>286</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>8,445</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>178</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	0	0	0	0	178	0	0	0
Saudi Arabia .....	8,445	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>12,239</b>	<b>0</b>	<b>0</b>	<b>241</b>	<b>240</b>	<b>1,442</b>	<b>986</b>	<b>1,697</b>	<b>0</b>	<b>0</b>
Gabon .....	1,973	0	0	0	0	0	0	0	0	0
Nigeria .....	7,496	0	0	0	0	0	0	0	0	0
Venezuela .....	2,770	0	0	241	240	1,442	986	1,697	0	0
<b>Non OPEC</b> .....	<b>18,990</b>	<b>461</b>	<b>2,790</b>	<b>968</b>	<b>6,165</b>	<b>701</b>	<b>2,265</b>	<b>1,444</b>	<b>8</b>	<b>91</b>
Angola .....	5,684	0	310	0	0	0	0	0	0	0
Canada .....	1,697	225	0	274	1,588	0	1,114	210	8	91
China, People's Republic of .....	664	0	0	0	0	0	0	0	0	0
Colombia .....	1,022	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	356	0	0	0	0	0	0	0	0	0
Egypt .....	0	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	254	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	518	0	0	0	0	175	0	0	0	0
Norway .....	3,143	236	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	228	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	412	0	0	0	0	0	0	0
United Kingdom .....	5,906	0	0	314	200	0	0	312	0	0
Virgin Islands .....	0	0	2,068	0	3,502	526	1,151	922	0	0
Other .....	0	0	0	380	393	0	0	0	0	0
<b>Total</b> .....	<b>39,674</b>	<b>461</b>	<b>2,790</b>	<b>1,209</b>	<b>6,405</b>	<b>2,143</b>	<b>3,429</b>	<b>3,141</b>	<b>8</b>	<b>91</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>8,445</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>265</b>	<b>443</b>	<b>8,888</b>	<b>282</b>	<b>15</b>	<b>296</b>
Algeria .....	0	0	0	0	0	178	178	0	6	6
Saudi Arabia .....	0	0	0	0	265	265	8,710	282	9	290
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>714</b>	<b>131</b>	<b>5,451</b>	<b>17,690</b>	<b>408</b>	<b>182</b>	<b>590</b>
Gabon .....	0	0	0	0	0	0	1,973	66	0	66
Nigeria .....	0	0	0	0	0	0	7,496	250	0	250
Venezuela .....	0	0	0	714	131	5,451	8,221	92	182	274
<b>Non OPEC</b> .....	<b>103</b>	<b>0</b>	<b>211</b>	<b>336</b>	<b>228</b>	<b>15,771</b>	<b>34,761</b>	<b>633</b>	<b>526</b>	<b>1,159</b>
Angola .....	0	0	0	0	0	310	5,994	189	10	200
Canada .....	14	0	19	235	17	3,795	5,492	57	127	183
China, People's Republic of .....	0	0	0	0	0	0	664	22	0	22
Colombia .....	0	0	0	0	0	0	1,022	34	0	34
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	356	12	0	12
Egypt .....	0	0	0	0	1	1	1	0	(s)	(s)
France .....	10	0	0	0	191	201	201	0	7	7
Germany, FR .....	0	0	0	0	7	7	7	0	(s)	(s)
Italy .....	0	0	0	0	0	254	254	0	8	8
Japan .....	0	0	0	0	7	7	7	0	(s)	(s)
Mexico .....	0	0	0	101	0	276	794	17	9	26
Norway .....	0	0	0	0	0	236	3,379	105	8	113
Portugal .....	0	0	0	0	0	228	228	0	8	8
Puerto Rico .....	79	0	192	0	0	271	271	0	9	9
Singapore .....	0	0	0	0	0	412	412	0	14	14
United Kingdom .....	0	0	0	0	0	826	6,732	197	28	224
Virgin Islands .....	0	0	0	0	0	8,169	8,169	0	272	272
Other .....	0	0	0	0	5	778	778	0	26	26
<b>Total</b> .....	<b>103</b>	<b>0</b>	<b>211</b>	<b>1,050</b>	<b>624</b>	<b>21,665</b>	<b>61,339</b>	<b>1,322</b>	<b>722</b>	<b>2,045</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>265</b>	<b>265</b>	<b>8,710</b>	<b>282</b>	<b>9</b>	<b>290</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>9,541</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	597	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	8,944	0	0	0	2	0	0	0	0	0
<b>Other OPEC</b> .....	<b>14,810</b>	<b>0</b>	<b>57</b>	<b>478</b>	<b>717</b>	<b>1,604</b>	<b>1,188</b>	<b>2,601</b>	<b>0</b>	<b>0</b>
Gabon .....	1,931	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	57	0	0	0	0	0	0	0
Nigeria .....	7,926	0	0	0	0	0	0	0	0	0
Venezuela .....	4,953	0	0	478	717	1,604	1,188	2,601	0	0
<b>Non OPEC</b> .....	<b>17,256</b>	<b>157</b>	<b>1,441</b>	<b>728</b>	<b>7,721</b>	<b>1,349</b>	<b>1,919</b>	<b>1,637</b>	<b>1</b>	<b>203</b>
Angola .....	5,719	0	0	0	0	0	0	392	0	0
Belgium .....	0	0	0	0	522	0	0	0	0	0
Canada .....	2,164	157	0	256	1,683	1	1,132	129	1	203
China, People's Republic of .....	513	0	0	0	0	0	0	0	0	0
Colombia .....	0	0	0	0	0	0	0	575	0	0
France .....	0	0	0	50	434	0	0	0	0	0
Germany, FR .....	0	0	0	100	119	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	504	0	0	0	0	427	0	0	0	0
Netherlands .....	0	0	0	0	707	0	0	0	0	0
Netherlands Antilles .....	0	0	125	0	0	354	0	0	0	0
Norway .....	4,949	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	173	252	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	489	0	0	0	0	0
Trinidad and Tobago .....	0	0	0	116	0	0	0	122	0	0
United Kingdom .....	3,098	0	380	0	794	0	0	0	0	0
Virgin Islands .....	0	0	936	33	2,603	567	787	419	0	0
Zaire .....	309	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	118	0	0	0	0	0
<b>Total</b> .....	<b>41,607</b>	<b>157</b>	<b>1,498</b>	<b>1,206</b>	<b>8,440</b>	<b>2,953</b>	<b>3,107</b>	<b>4,238</b>	<b>1</b>	<b>203</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>8,944</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>9,543</b>	<b>308</b>	<b>(s)</b>	<b>308</b>
Algeria .....	0	0	0	0	0	0	597	19	0	19
Saudi Arabia .....	0	0	0	0	0	2	8,946	289	(s)	289
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>734</b>	<b>256</b>	<b>7,635</b>	<b>22,445</b>	<b>478</b>	<b>246</b>	<b>724</b>
Gabon .....	0	0	0	0	0	0	1,931	62	0	62
Indonesia .....	0	0	0	0	0	57	57	0	2	2
Nigeria .....	0	0	0	0	0	0	7,926	256	0	256
Venezuela .....	0	0	0	734	256	7,578	12,531	160	244	404
<b>Non OPEC</b> .....	<b>48</b>	<b>0</b>	<b>404</b>	<b>516</b>	<b>28</b>	<b>16,152</b>	<b>33,408</b>	<b>557</b>	<b>521</b>	<b>1,078</b>
Angola .....	0	0	0	0	0	392	6,111	184	13	197
Belgium .....	0	0	0	0	0	522	522	0	17	17
Canada .....	6	0	37	204	16	3,825	5,989	70	123	193
China, People's Republic of .....	0	0	0	0	0	0	513	17	0	17
Colombia .....	0	0	0	0	0	575	575	0	19	19
France .....	0	0	0	0	0	484	484	0	16	16
Germany, FR .....	0	0	0	0	8	227	227	0	7	7
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Mexico .....	0	0	0	312	0	739	1,243	16	24	40
Netherlands .....	0	0	0	0	0	707	707	0	23	23
Netherlands Antilles .....	0	0	0	0	0	479	479	0	15	15
Norway .....	0	0	0	0	0	0	4,949	160	0	160
Portugal .....	0	0	0	0	0	425	425	0	14	14
Puerto Rico .....	42	0	367	0	0	409	409	0	13	13
Spain .....	0	0	0	0	0	489	489	0	16	16
Trinidad and Tobago .....	0	0	0	0	0	238	238	0	8	8
United Kingdom .....	0	0	0	0	0	1,174	4,272	100	38	138
Virgin Islands .....	0	0	0	0	0	5,345	5,345	0	172	172
Zaire .....	0	0	0	0	0	0	309	10	0	10
Other .....	0	0	0	0	3	121	121	0	4	4
<b>Total</b> .....	<b>48</b>	<b>0</b>	<b>404</b>	<b>1,250</b>	<b>284</b>	<b>23,789</b>	<b>65,396</b>	<b>1,342</b>	<b>767</b>	<b>2,110</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>8,946</b>	<b>289</b>	<b>(s)</b>	<b>289</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>9,280</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>590</b>	<b>0</b>	<b>349</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	595	0	0	0	0	0	349	0	0	0
Saudi Arabia .....	8,685	0	0	0	590	0	0	0	0	0
<b>Other OPEC</b> .....	<b>17,739</b>	<b>0</b>	<b>138</b>	<b>0</b>	<b>478</b>	<b>1,360</b>	<b>1,087</b>	<b>2,484</b>	<b>0</b>	<b>0</b>
Gabon .....	2,900	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	138	0	0	0	0	0	0	0
Nigeria .....	9,648	0	0	0	0	0	0	0	0	0
Venezuela .....	5,191	0	0	0	478	1,360	1,087	2,484	0	0
<b>Non OPEC</b> .....	<b>20,931</b>	<b>353</b>	<b>2,357</b>	<b>1,323</b>	<b>8,962</b>	<b>875</b>	<b>3,080</b>	<b>1,558</b>	<b>2</b>	<b>45</b>
Angola .....	3,850	0	0	0	0	0	374	0	0	0
Belgium .....	0	0	0	0	254	0	0	0	0	0
Canada .....	2,161	129	0	430	1,781	0	1,313	112	2	45
China, People's Republic of .....	771	0	0	0	0	0	0	0	0	0
Colombia .....	498	0	0	0	0	0	0	691	0	0
Ecuador <sup>d</sup> .....	718	0	0	0	0	0	0	0	0	0
Egypt .....	693	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	339	0	0	0	0	0
Germany, FR .....	0	0	0	0	210	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	1,681	0	0	0	0	0	0	0	0	0
Netherlands .....	0	0	0	182	628	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	253	0	0	0	0
Norway .....	6,049	0	0	0	10	0	0	0	0	0
Portugal .....	0	0	0	73	271	0	0	0	0	0
Puerto Rico .....	0	0	121	0	0	0	0	0	0	0
Singapore .....	0	0	138	0	0	0	0	0	0	0
Spain .....	0	0	280	0	328	0	0	0	0	0
United Kingdom .....	4,510	224	0	510	1,817	0	0	0	0	0
Virgin Islands .....	0	0	1,818	128	3,324	622	1,393	755	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>47,950</b>	<b>353</b>	<b>2,495</b>	<b>1,323</b>	<b>10,030</b>	<b>2,235</b>	<b>4,516</b>	<b>4,042</b>	<b>2</b>	<b>45</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>8,685</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>590</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>286</b>	<b>1,225</b>	<b>10,505</b>	<b>309</b>	<b>41</b>	<b>350</b>
Algeria .....	0	0	0	0	0	349	944	20	12	31
Saudi Arabia .....	0	0	0	0	286	876	9,561	290	29	319
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>513</b>	<b>125</b>	<b>6,185</b>	<b>23,924</b>	<b>591</b>	<b>206</b>	<b>797</b>
Gabon .....	0	0	0	0	0	0	2,900	97	0	97
Indonesia .....	0	0	0	0	0	138	138	0	5	5
Nigeria .....	0	0	0	0	0	0	9,648	322	0	322
Venezuela .....	0	0	0	513	125	6,047	11,238	173	202	375
<b>Non OPEC</b> .....	<b>2</b>	<b>0</b>	<b>253</b>	<b>515</b>	<b>35</b>	<b>19,360</b>	<b>40,291</b>	<b>698</b>	<b>645</b>	<b>1,343</b>
Angola .....	0	0	0	0	0	374	4,224	128	12	141
Belgium .....	0	0	0	0	0	254	254	0	8	8
Canada .....	2	0	54	206	16	4,090	6,251	72	136	208
China, People's Republic of .....	0	0	0	0	0	0	771	26	0	26
Colombia .....	0	0	0	0	0	691	1,189	17	23	40
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	718	24	0	24
Egypt .....	0	0	0	0	1	1	694	23	(s)	23
France .....	0	0	0	0	0	339	339	0	11	11
Germany, FR .....	0	0	0	0	11	221	221	0	7	7
Japan .....	0	0	0	0	3	3	3	0	(s)	(s)
Mexico .....	0	0	0	309	0	309	1,990	56	10	66
Netherlands .....	0	0	0	0	0	810	810	0	27	27
Netherlands Antilles .....	0	0	0	0	0	253	253	0	8	8
Norway .....	0	0	0	0	0	10	6,059	202	(s)	202
Portugal .....	0	0	0	0	0	344	344	0	11	11
Puerto Rico .....	0	0	199	0	0	320	320	0	11	11
Singapore .....	0	0	0	0	0	138	138	0	5	5
Spain .....	0	0	0	0	0	608	608	0	20	20
United Kingdom .....	0	0	0	0	0	2,551	7,061	150	85	235
Virgin Islands .....	0	0	0	0	0	8,040	8,040	0	268	268
Other .....	0	0	0	0	4	4	4	0	(s)	(s)
<b>Total</b> .....	<b>2</b>	<b>0</b>	<b>253</b>	<b>1,028</b>	<b>446</b>	<b>26,770</b>	<b>74,720</b>	<b>1,598</b>	<b>892</b>	<b>2,491</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>286</b>	<b>876</b>	<b>9,561</b>	<b>290</b>	<b>29</b>	<b>319</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>7,163</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>944</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	353	0	0	0	463	0	0	0	0	0
Saudi Arabia .....	6,810	0	0	0	481	0	0	0	0	0
<b>Other OPEC</b> .....	<b>22,551</b>	<b>0</b>	<b>0</b>	<b>229</b>	<b>972</b>	<b>1,117</b>	<b>1,523</b>	<b>1,568</b>	<b>0</b>	<b>0</b>
Gabon .....	4,866	0	0	0	0	0	0	0	0	0
Nigeria .....	9,996	0	0	0	0	0	0	0	0	0
Venezuela .....	7,689	0	0	229	972	1,117	1,523	1,568	0	0
<b>Non OPEC</b> .....	<b>14,021</b>	<b>314</b>	<b>1,570</b>	<b>1,523</b>	<b>7,434</b>	<b>948</b>	<b>3,009</b>	<b>1,847</b>	<b>5</b>	<b>83</b>
Angola .....	3,430	0	207	0	0	0	0	0	0	0
Belgium .....	0	0	0	248	503	0	0	0	0	0
Canada .....	2,048	126	0	0	1,658	0	1,434	482	5	83
China, People's Republic of .....	1,341	0	0	0	0	0	0	0	0	0
Colombia .....	1,876	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	172	0	0	0	0	0
Germany, FR .....	0	0	78	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	390	0	0	0	0	0	0	0	0	0
Netherlands .....	0	0	0	0	283	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	277	0	0	0	0
Norway .....	4,936	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	440	72	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	276	0	0	0	0	0
Trinidad and Tobago .....	0	0	0	0	220	0	0	247	0	0
Turkey .....	0	0	0	0	0	0	0	333	0	0
United Kingdom .....	0	188	0	754	236	0	0	0	0	0
Virgin Islands .....	0	0	1,285	81	3,001	671	1,575	785	0	0
Other .....	0	0	0	0	1,013	0	0	0	0	0
<b>Total</b> .....	<b>43,735</b>	<b>314</b>	<b>1,570</b>	<b>1,752</b>	<b>9,350</b>	<b>2,065</b>	<b>4,532</b>	<b>3,415</b>	<b>5</b>	<b>83</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>6,810</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>481</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>409</b>	<b>1,353</b>	<b>8,516</b>	<b>231</b>	<b>44</b>	<b>275</b>
Algeria .....	0	0	0	0	0	463	816	11	15	26
Saudi Arabia .....	0	0	0	0	409	890	7,700	220	29	248
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>703</b>	<b>354</b>	<b>6,466</b>	<b>29,017</b>	<b>727</b>	<b>209</b>	<b>936</b>
Gabon .....	0	0	0	0	0	0	4,866	157	0	157
Nigeria .....	0	0	0	0	0	0	9,996	322	0	322
Venezuela .....	0	0	0	703	354	6,466	14,155	248	209	457
<b>Non OPEC</b> .....	<b>258</b>	<b>0</b>	<b>182</b>	<b>451</b>	<b>27</b>	<b>17,651</b>	<b>31,672</b>	<b>452</b>	<b>569</b>	<b>1,022</b>
Angola .....	0	0	0	0	0	207	3,637	111	7	117
Belgium .....	0	0	0	0	0	751	751	0	24	24
Canada .....	8	0	27	242	13	4,078	6,126	66	132	198
China, People's Republic of .....	0	0	0	0	0	0	1,341	43	0	43
Colombia .....	0	0	0	0	0	0	1,876	61	0	61
France .....	0	0	0	0	0	172	172	0	6	6
Germany, FR .....	0	0	0	0	6	84	84	0	3	3
Japan .....	0	0	0	0	2	2	2	0	(s)	(s)
Mexico .....	0	0	0	209	0	209	599	13	7	19
Netherlands .....	0	0	0	0	0	283	283	0	9	9
Netherlands Antilles .....	0	0	0	0	0	277	277	0	9	9
Norway .....	0	0	0	0	0	0	4,936	159	0	159
Portugal .....	0	0	0	0	0	512	512	0	17	17
Puerto Rico .....	250	0	155	0	0	405	405	0	13	13
Spain .....	0	0	0	0	0	276	276	0	9	9
Trinidad and Tobago .....	0	0	0	0	0	467	467	0	15	15
Turkey .....	0	0	0	0	0	333	333	0	11	11
United Kingdom .....	0	0	0	0	0	1,178	1,178	0	38	38
Virgin Islands .....	0	0	0	0	0	7,398	7,398	0	239	239
Other .....	0	0	0	0	6	1,019	1,019	0	33	33
<b>Total</b> .....	<b>258</b>	<b>0</b>	<b>182</b>	<b>1,154</b>	<b>790</b>	<b>25,470</b>	<b>69,205</b>	<b>1,411</b>	<b>822</b>	<b>2,232</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>409</b>	<b>890</b>	<b>7,700</b>	<b>220</b>	<b>29</b>	<b>248</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>7,996</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	843	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	7,153	0	0	0	360	0	0	0	0	0
<b>Other OPEC</b> .....	<b>17,929</b>	<b>0</b>	<b>572</b>	<b>239</b>	<b>721</b>	<b>1,583</b>	<b>1,060</b>	<b>1,894</b>	<b>0</b>	<b>0</b>
Gabon .....	5,402	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	572	0	0	0	0	0	0	0
Nigeria .....	6,740	0	0	0	0	0	0	338	0	0
Venezuela .....	5,787	0	0	239	721	1,583	1,060	1,556	0	0
<b>Non OPEC</b> .....	<b>17,569</b>	<b>548</b>	<b>1,364</b>	<b>862</b>	<b>7,436</b>	<b>937</b>	<b>3,796</b>	<b>3,182</b>	<b>8</b>	<b>143</b>
Angola .....	5,813	0	0	0	0	0	358	0	0	0
Brazil .....	0	0	0	0	250	0	0	0	0	0
Canada .....	1,943	150	0	16	2,311	0	1,911	579	8	143
China, People's Republic of .....	667	0	0	0	0	0	0	0	0	0
Colombia .....	3,007	0	0	0	0	0	0	610	0	0
Ecuador <sup>d</sup> .....	379	0	0	0	0	0	0	193	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	1,169	0	0	0	0	0	0	0	0	0
Netherlands .....	0	0	0	50	399	0	213	0	0	0
Netherlands Antilles .....	0	0	364	0	0	329	0	0	0	0
Norway .....	2,606	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	242	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	250	0	0	0	0	0
Trinidad and Tobago .....	0	0	0	0	0	0	0	497	0	0
United Kingdom .....	1,985	398	0	498	286	0	0	31	0	0
Virgin Islands .....	0	0	1,000	298	3,698	608	1,314	1,272	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>43,494</b>	<b>548</b>	<b>1,936</b>	<b>1,101</b>	<b>8,517</b>	<b>2,520</b>	<b>4,856</b>	<b>5,076</b>	<b>8</b>	<b>143</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>7,153</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>181</b>	<b>541</b>	<b>8,537</b>	<b>258</b>	<b>17</b>	<b>275</b>
Algeria .....	0	0	0	0	0	0	843	27	0	27
Saudi Arabia .....	0	0	0	0	181	541	7,694	231	17	248
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>474</b>	<b>128</b>	<b>6,671</b>	<b>24,600</b>	<b>578</b>	<b>215</b>	<b>794</b>
Gabon .....	0	0	0	0	0	0	5,402	174	0	174
Indonesia .....	0	0	0	0	0	572	572	0	18	18
Nigeria .....	0	0	0	0	0	338	7,078	217	11	228
Venezuela .....	0	0	0	474	128	5,761	11,548	187	186	373
<b>Non OPEC</b> .....	<b>114</b>	<b>0</b>	<b>406</b>	<b>918</b>	<b>33</b>	<b>19,747</b>	<b>37,316</b>	<b>567</b>	<b>637</b>	<b>1,204</b>
Angola .....	0	0	0	0	0	358	6,171	188	12	199
Brazil .....	0	0	0	0	0	250	250	0	8	8
Canada .....	7	0	34	234	16	5,409	7,352	63	174	237
China, People's Republic of .....	0	0	0	0	0	0	667	22	0	22
Colombia .....	0	0	0	0	0	610	3,617	97	20	117
Ecuador <sup>d</sup> .....	0	0	0	0	0	193	572	12	6	18
Germany, FR .....	0	0	0	0	10	10	10	0	(s)	(s)
Japan .....	7	0	0	0	2	9	9	0	(s)	(s)
Mexico .....	0	0	0	534	0	534	1,703	38	17	55
Netherlands .....	0	0	0	0	0	662	662	0	21	21
Netherlands Antilles .....	0	0	0	50	0	743	743	0	24	24
Norway .....	0	0	0	0	0	0	2,606	84	0	84
Portugal .....	0	0	0	0	0	242	242	0	8	8
Puerto Rico .....	100	0	372	0	0	472	472	0	15	15
Spain .....	0	0	0	100	0	350	350	0	11	11
Trinidad and Tobago .....	0	0	0	0	0	497	497	0	16	16
United Kingdom .....	0	0	0	0	0	1,213	3,198	64	39	103
Virgin Islands .....	0	0	0	0	0	8,190	8,190	0	264	264
Other .....	0	0	0	0	5	5	5	0	(s)	(s)
<b>Total</b> .....	<b>114</b>	<b>0</b>	<b>406</b>	<b>1,392</b>	<b>342</b>	<b>26,959</b>	<b>70,453</b>	<b>1,403</b>	<b>870</b>	<b>2,273</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>181</b>	<b>541</b>	<b>7,694</b>	<b>231</b>	<b>17</b>	<b>248</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>8,345</b>	<b>0</b>	<b>429</b>	<b>0</b>	<b>628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	429	0	0	0	0	0	0	0
Saudi Arabia .....	8,345	0	0	0	628	0	0	0	0	0
<b>Other OPEC</b> .....	<b>21,118</b>	<b>0</b>	<b>0</b>	<b>547</b>	<b>408</b>	<b>1,679</b>	<b>1,096</b>	<b>2,362</b>	<b>0</b>	<b>0</b>
Gabon .....	1,925	0	0	0	0	0	0	0	0	0
Nigeria .....	12,185	0	0	0	0	0	0	325	0	0
Venezuela .....	7,008	0	0	547	408	1,679	1,096	2,037	0	0
<b>Non OPEC</b> .....	<b>20,715</b>	<b>472</b>	<b>1,286</b>	<b>1,559</b>	<b>5,985</b>	<b>946</b>	<b>2,715</b>	<b>3,959</b>	<b>16</b>	<b>1</b>
Angola .....	4,741	0	0	0	0	0	0	0	0	0
Argentina .....	0	0	0	0	0	0	0	196	0	0
Bahama Islands .....	0	0	0	0	0	0	0	234	0	0
Brazil .....	0	0	0	0	604	0	0	122	0	0
Canada .....	2,058	225	35	255	1,807	28	1,302	695	16	1
China, People's Republic of .....	1,298	0	0	0	0	0	0	0	0	0
Colombia .....	2,125	0	0	0	0	0	0	477	0	0
Ecuador <sup>d</sup> .....	373	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	1,408	0	0	731	0	0	0	455	0	0
Netherlands Antilles .....	0	0	0	0	0	190	0	0	0	0
Norway .....	6,108	153	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	0	200	0	0
Portugal .....	0	0	0	0	249	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Spain .....	0	0	0	25	501	0	0	0	0	0
Trinidad and Tobago .....	551	0	0	0	0	0	0	519	0	0
United Kingdom .....	2,053	94	0	501	632	0	0	0	0	0
Virgin Islands .....	0	0	1,251	47	2,192	728	1,413	1,061	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>50,178</b>	<b>472</b>	<b>1,715</b>	<b>2,106</b>	<b>7,021</b>	<b>2,625</b>	<b>3,811</b>	<b>6,321</b>	<b>16</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>8,345</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>494</b>	<b>1,551</b>	<b>9,896</b>	<b>278</b>	<b>52</b>	<b>330</b>
Algeria .....	0	0	0	0	0	429	429	0	14	14
Saudi Arabia .....	0	0	0	0	494	1,122	9,467	278	37	316
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>362</b>	<b>62</b>	<b>6,516</b>	<b>27,634</b>	<b>704</b>	<b>217</b>	<b>921</b>
Gabon .....	0	0	0	0	0	0	1,925	64	0	64
Nigeria .....	0	0	0	0	0	325	12,510	406	11	417
Venezuela .....	0	0	0	362	62	6,191	13,199	234	206	440
<b>Non OPEC</b> .....	<b>264</b>	<b>0</b>	<b>150</b>	<b>377</b>	<b>341</b>	<b>18,071</b>	<b>38,786</b>	<b>691</b>	<b>602</b>	<b>1,293</b>
Angola .....	0	0	0	0	0	0	4,741	158	0	158
Argentina .....	0	0	0	0	0	196	196	0	7	7
Bahama Islands .....	0	0	0	0	0	234	234	0	8	8
Brazil .....	0	0	0	0	0	726	726	0	24	24
Canada .....	8	0	51	194	16	4,633	6,691	69	154	223
China, People's Republic of .....	0	0	0	0	0	0	1,298	43	0	43
Colombia .....	0	0	0	0	0	477	2,602	71	16	87
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	373	12	0	12
Germany, FR .....	0	0	0	0	4	4	4	0	(s)	(s)
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Mexico .....	0	0	0	183	316	1,685	3,093	47	56	103
Netherlands Antilles .....	0	0	0	0	0	190	190	0	6	6
Norway .....	0	0	0	0	0	153	6,261	204	5	209
Panama .....	0	0	0	0	0	200	200	0	7	7
Portugal .....	0	0	0	0	0	249	249	0	8	8
Puerto Rico .....	256	0	99	0	0	355	355	0	12	12
Spain .....	0	0	0	0	0	526	526	0	18	18
Trinidad and Tobago .....	0	0	0	0	0	519	1,070	18	17	36
United Kingdom .....	0	0	0	0	0	1,227	3,280	68	41	109
Virgin Islands .....	0	0	0	0	0	6,692	6,692	0	223	223
Other .....	0	0	0	0	4	4	4	0	(s)	(s)
<b>Total</b> .....	<b>264</b>	<b>0</b>	<b>150</b>	<b>739</b>	<b>897</b>	<b>26,138</b>	<b>76,316</b>	<b>1,673</b>	<b>871</b>	<b>2,544</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>494</b>	<b>1,122</b>	<b>9,467</b>	<b>278</b>	<b>37</b>	<b>316</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>6,275</b>	<b>367</b>	<b>361</b>	<b>0</b>	<b>314</b>	<b>0</b>	<b>0</b>	<b>367</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	361	0	0	0	0	367	0	0
Saudi Arabia .....	6,275	367	0	0	314	0	0	0	0	0
<b>Other OPEC</b> .....	<b>15,629</b>	<b>0</b>	<b>0</b>	<b>217</b>	<b>1,167</b>	<b>1,100</b>	<b>1,373</b>	<b>1,539</b>	<b>0</b>	<b>0</b>
Gabon .....	2,321	0	0	0	0	0	0	0	0	0
Nigeria .....	8,624	0	0	0	0	0	0	0	0	0
Venezuela .....	4,684	0	0	217	1,167	1,100	1,373	1,539	0	0
<b>Non OPEC</b> .....	<b>18,626</b>	<b>338</b>	<b>1,496</b>	<b>1,658</b>	<b>6,246</b>	<b>1,493</b>	<b>3,266</b>	<b>2,170</b>	<b>12</b>	<b>260</b>
Angola .....	7,527	0	0	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	203	35	0	0	0	0
Canada .....	1,850	338	0	200	1,053	141	903	348	12	260
China, People's Republic of .....	636	0	0	0	0	0	0	0	0	0
Colombia .....	500	0	0	0	0	0	0	289	0	0
Egypt .....	688	0	0	0	0	0	0	0	0	0
France .....	0	0	0	638	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	1,297	0	0	273	0	0	0	0	0	0
Netherlands .....	0	0	0	0	201	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	443	0	0	0	0
Norway .....	4,524	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	244	0	0	0	0	0
Puerto Rico .....	0	0	92	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	0	0	0	68	150	0	0	261	0	0
United Kingdom .....	1,604	0	0	314	1,206	0	0	0	0	0
Virgin Islands .....	0	0	1,404	165	3,189	874	2,363	1,272	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>40,530</b>	<b>705</b>	<b>1,857</b>	<b>1,875</b>	<b>7,727</b>	<b>2,593</b>	<b>4,639</b>	<b>4,076</b>	<b>12</b>	<b>260</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>6,275</b>	<b>367</b>	<b>0</b>	<b>0</b>	<b>314</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>375</b>	<b>1,784</b>	<b>8,059</b>	<b>202</b>	<b>58</b>	<b>260</b>
Algeria .....	0	0	0	0	0	728	728	0	23	23
Saudi Arabia .....	0	0	0	0	375	1,056	7,331	202	34	236
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>612</b>	<b>205</b>	<b>6,213</b>	<b>21,842</b>	<b>504</b>	<b>200</b>	<b>705</b>
Gabon .....	0	0	0	0	0	0	2,321	75	0	75
Nigeria .....	0	0	0	0	0	0	8,624	278	0	278
Venezuela .....	0	0	0	612	205	6,213	10,897	151	200	352
<b>Non OPEC</b> .....	<b>220</b>	<b>0</b>	<b>194</b>	<b>526</b>	<b>31</b>	<b>17,910</b>	<b>36,536</b>	<b>601</b>	<b>578</b>	<b>1,179</b>
Angola .....	0	0	0	0	0	0	7,527	243	0	243
Brazil .....	0	0	0	0	0	238	238	0	8	8
Canada .....	7	0	39	169	15	3,485	5,335	60	112	172
China, People's Republic of .....	0	0	0	0	0	0	636	21	0	21
Colombia .....	0	0	0	0	0	289	789	16	9	25
Egypt .....	0	0	0	0	0	0	688	22	0	22
France .....	0	0	0	0	0	638	638	0	21	21
Germany, FR .....	0	0	0	0	6	6	6	0	(s)	(s)
Japan .....	0	0	0	0	3	3	3	0	(s)	(s)
Mexico .....	0	0	0	247	0	520	1,817	42	17	59
Netherlands .....	0	0	0	0	0	201	201	0	6	6
Netherlands Antilles .....	0	0	0	0	0	443	443	0	14	14
Norway .....	0	0	0	0	0	0	4,524	146	0	146
Portugal .....	0	0	0	0	0	244	244	0	8	8
Puerto Rico .....	213	0	155	0	0	460	460	0	15	15
Spain .....	0	0	0	110	0	110	110	0	4	4
Trinidad and Tobago .....	0	0	0	0	0	479	479	0	15	15
United Kingdom .....	0	0	0	0	0	1,520	3,124	52	49	101
Virgin Islands .....	0	0	0	0	0	9,267	9,267	0	299	299
Other .....	0	0	0	0	7	7	7	0	(s)	(s)
<b>Total</b> .....	<b>220</b>	<b>0</b>	<b>194</b>	<b>1,138</b>	<b>611</b>	<b>25,907</b>	<b>66,437</b>	<b>1,307</b>	<b>836</b>	<b>2,143</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>375</b>	<b>1,056</b>	<b>7,331</b>	<b>202</b>	<b>34</b>	<b>236</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>6,074</b>	<b>0</b>	<b>512</b>	<b>0</b>	<b>500</b>	<b>0</b>	<b>524</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	512	0	0	0	524	0	0	0
Saudi Arabia .....	6,074	0	0	0	500	0	0	0	0	0
<b>Other OPEC</b> .....	<b>15,811</b>	<b>0</b>	<b>0</b>	<b>251</b>	<b>1,186</b>	<b>1,652</b>	<b>1,722</b>	<b>3,294</b>	<b>0</b>	<b>0</b>
Gabon .....	2,917	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	0	1,002	0	0
Nigeria .....	9,495	0	0	0	0	0	0	282	0	0
Venezuela .....	3,399	0	0	251	1,186	1,652	1,722	2,010	0	0
<b>Non OPEC</b> .....	<b>19,804</b>	<b>370</b>	<b>1,449</b>	<b>1,325</b>	<b>5,003</b>	<b>1,709</b>	<b>4,958</b>	<b>2,133</b>	<b>12</b>	<b>120</b>
Angola .....	3,920	0	0	0	0	0	0	0	0	0
Brazil .....	0	0	0	315	0	0	0	0	0	0
Canada .....	1,972	370	0	54	2,253	65	1,660	762	12	120
China, People's Republic of .....	1,295	0	0	0	0	0	0	0	0	0
Colombia .....	2,020	0	0	0	0	25	0	295	0	0
Ecuador <sup>d</sup> .....	840	0	0	0	0	0	0	0	0	0
Egypt .....	1,378	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	634	0	0	0	0	0	0
Netherlands .....	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	260	0	0	0	0
Norway .....	4,826	0	0	0	0	0	0	0	0	0
Peru .....	0	0	0	0	0	0	0	200	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	0	0	0	0	831	0	0	0
Trinidad and Tobago .....	555	0	0	0	0	0	0	0	0	0
United Kingdom .....	2,998	0	0	0	0	0	0	0	0	0
Virgin Islands .....	0	0	1,449	322	2,750	1,359	2,467	876	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>41,689</b>	<b>370</b>	<b>1,961</b>	<b>1,576</b>	<b>6,689</b>	<b>3,361</b>	<b>7,204</b>	<b>5,427</b>	<b>12</b>	<b>120</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>6,074</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>270</b>	<b>1,806</b>	<b>7,880</b>	<b>202</b>	<b>60</b>	<b>263</b>
Algeria .....	0	0	0	0	0	1,036	1,036	0	35	35
Saudi Arabia .....	0	0	0	0	270	770	6,844	202	26	228
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>438</b>	<b>117</b>	<b>8,660</b>	<b>24,471</b>	<b>527</b>	<b>289</b>	<b>816</b>
Gabon .....	0	0	0	0	0	0	2,917	97	0	97
Indonesia .....	0	0	0	0	0	1,002	1,002	0	33	33
Nigeria .....	0	0	0	0	0	282	9,777	317	9	326
Venezuela .....	0	0	0	438	117	7,376	10,775	113	246	359
<b>Non OPEC</b> .....	<b>335</b>	<b>0</b>	<b>416</b>	<b>347</b>	<b>426</b>	<b>18,603</b>	<b>38,407</b>	<b>660</b>	<b>620</b>	<b>1,280</b>
Angola .....	0	0	0	0	0	0	3,920	131	0	131
Brazil .....	0	0	0	0	0	315	315	0	11	11
Canada .....	4	0	42	92	17	5,451	7,423	66	182	247
China, People's Republic of .....	0	0	0	0	0	0	1,295	43	0	43
Colombia .....	0	0	0	0	0	320	2,340	67	11	78
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	840	28	0	28
Egypt .....	0	0	0	0	0	0	1,378	46	0	46
Germany, FR .....	0	0	0	0	5	5	5	0	(s)	(s)
Japan .....	0	0	0	0	2	2	2	0	(s)	(s)
Mexico .....	0	0	0	255	294	1,183	1,183	0	39	39
Netherlands .....	0	0	0	0	103	103	103	0	3	3
Netherlands Antilles .....	0	0	0	0	0	260	260	0	9	9
Norway .....	0	0	0	0	0	0	4,826	161	0	161
Peru .....	0	0	0	0	0	200	200	0	7	7
Puerto Rico .....	331	0	374	0	0	705	705	0	24	24
Russia .....	0	0	0	0	0	831	831	0	28	28
Trinidad and Tobago .....	0	0	0	0	0	0	555	19	0	19
United Kingdom .....	0	0	0	0	0	0	2,998	100	0	100
Virgin Islands .....	0	0	0	0	0	9,223	9,223	0	307	307
Other .....	0	0	0	0	5	5	5	0	(s)	(s)
<b>Total</b> .....	<b>335</b>	<b>0</b>	<b>416</b>	<b>785</b>	<b>813</b>	<b>29,069</b>	<b>70,758</b>	<b>1,390</b>	<b>969</b>	<b>2,359</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>270</b>	<b>770</b>	<b>6,844</b>	<b>202</b>	<b>26</b>	<b>228</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>6,390</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>415</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	0	0	0	0	0	415	0	0
Saudi Arabia .....	6,390	0	0	0	538	0	0	0	0	0
<b>Other OPEC</b> .....	<b>16,419</b>	<b>368</b>	<b>0</b>	<b>345</b>	<b>1,078</b>	<b>1,113</b>	<b>1,768</b>	<b>4,048</b>	<b>0</b>	<b>0</b>
Gabon .....	2,789	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	0	948	0	0
Nigeria .....	9,675	0	0	0	0	0	0	0	0	0
Venezuela .....	3,955	368	0	345	1,078	1,113	1,768	3,100	0	0
<b>Non OPEC</b> .....	<b>20,889</b>	<b>1,208</b>	<b>2,310</b>	<b>785</b>	<b>5,872</b>	<b>1,440</b>	<b>5,159</b>	<b>3,514</b>	<b>20</b>	<b>77</b>
Angola .....	5,257	0	0	0	0	0	0	0	0	0
Argentina .....	0	0	0	0	0	0	0	236	0	0
Brazil .....	0	0	0	97	286	0	0	0	0	0
Cameroon .....	0	0	0	0	0	0	0	297	0	0
Canada .....	2,157	435	250	107	2,199	37	1,653	909	20	77
China, People's Republic of .....	1,281	0	0	0	0	0	0	0	0	0
Colombia .....	2,589	0	0	0	0	0	0	291	0	0
Ecuador <sup>d</sup> .....	380	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	356	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	35	73	0	0	0
Norway .....	5,824	397	0	0	299	0	0	0	0	0
Portugal .....	0	0	0	0	247	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	0	0	0	0	469	0	0	0
United Kingdom .....	3,051	376	374	200	322	0	0	0	0	0
Virgin Islands .....	0	0	1,330	381	2,519	1,368	2,964	1,781	0	0
Zaire .....	350	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>43,698</b>	<b>1,576</b>	<b>2,310</b>	<b>1,130</b>	<b>7,488</b>	<b>2,553</b>	<b>6,927</b>	<b>7,977</b>	<b>20</b>	<b>77</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>6,390</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>259</b>	<b>1,212</b>	<b>7,602</b>	<b>206</b>	<b>39</b>	<b>245</b>
Algeria .....	0	0	0	0	0	415	415	0	13	13
Saudi Arabia .....	0	0	0	0	259	797	7,187	206	26	232
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>86</b>	<b>0</b>	<b>8,806</b>	<b>25,225</b>	<b>530</b>	<b>284</b>	<b>814</b>
Gabon .....	0	0	0	0	0	0	2,789	90	0	90
Indonesia .....	0	0	0	0	0	948	948	0	31	31
Nigeria .....	0	0	0	0	0	0	9,675	312	0	312
Venezuela .....	0	0	0	86	0	7,858	11,813	128	253	381
<b>Non OPEC</b> .....	<b>2</b>	<b>0</b>	<b>333</b>	<b>641</b>	<b>26</b>	<b>21,387</b>	<b>42,276</b>	<b>674</b>	<b>690</b>	<b>1,364</b>
Angola .....	0	0	0	0	0	0	5,257	170	0	170
Argentina .....	0	0	0	0	0	236	236	0	8	8
Brazil .....	0	0	0	0	0	383	383	0	12	12
Cameroon .....	0	0	0	0	0	297	297	0	10	10
Canada .....	2	0	24	397	13	6,123	8,280	70	198	267
China, People's Republic of .....	0	0	0	0	0	0	1,281	41	0	41
Colombia .....	0	0	0	0	0	291	2,880	84	9	93
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	380	12	0	12
Germany, FR .....	0	0	0	0	5	361	361	0	12	12
Japan .....	0	0	0	0	5	5	5	0	(s)	(s)
Mexico .....	0	0	0	244	0	244	244	0	8	8
Netherlands Antilles .....	0	0	0	0	0	108	108	0	3	3
Norway .....	0	0	0	0	0	696	6,520	188	22	210
Portugal .....	0	0	0	0	0	247	247	0	8	8
Puerto Rico .....	0	0	309	0	0	309	309	0	10	10
Russia .....	0	0	0	0	0	469	469	0	15	15
United Kingdom .....	0	0	0	0	0	1,272	4,323	98	41	139
Virgin Islands .....	0	0	0	0	0	10,343	10,343	0	334	334
Zaire .....	0	0	0	0	0	0	350	11	0	11
Other .....	0	0	0	0	3	3	3	0	(s)	(s)
<b>Total</b> .....	<b>2</b>	<b>0</b>	<b>333</b>	<b>727</b>	<b>285</b>	<b>31,405</b>	<b>75,103</b>	<b>1,410</b>	<b>1,013</b>	<b>2,423</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>259</b>	<b>797</b>	<b>7,187</b>	<b>206</b>	<b>26</b>	<b>232</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>1,617</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Saudi Arabia .....	1,617	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>6,595</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	1,390	0	0	0	0	0	0	0	0	0
Venezuela .....	5,205	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>28,439</b>	<b>2,884</b>	<b>1</b>	<b>1</b>	<b>93</b>	<b>0</b>	<b>185</b>	<b>0</b>	<b>0</b>	<b>122</b>
Angola .....	520	0	0	0	0	0	0	0	0	0
Canada .....	23,153	2,884	1	1	93	0	185	0	0	122
Colombia .....	525	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	353	0	0	0	0	0	0	0	0	0
Mexico .....	3,888	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>36,651</b>	<b>2,884</b>	<b>1</b>	<b>1</b>	<b>93</b>	<b>0</b>	<b>185</b>	<b>0</b>	<b>0</b>	<b>122</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,617</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,617</b>	<b>52</b>	<b>0</b>	<b>52</b>
Saudi Arabia .....	0	0	0	0	0	0	1,617	52	0	52
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,595</b>	<b>213</b>	<b>0</b>	<b>213</b>
Nigeria .....	0	0	0	0	0	0	1,390	45	0	45
Venezuela .....	0	0	0	0	0	0	5,205	168	0	168
<b>Non OPEC</b> .....	<b>34</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>47</b>	<b>3,382</b>	<b>31,821</b>	<b>917</b>	<b>109</b>	<b>1,026</b>
Angola .....	0	0	0	0	0	0	520	17	0	17
Canada .....	34	0	15	0	47	3,382	26,535	747	109	856
Colombia .....	0	0	0	0	0	0	525	17	0	17
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	353	11	0	11
Mexico .....	0	0	0	0	0	0	3,888	125	0	125
<b>Total</b> .....	<b>34</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>47</b>	<b>3,382</b>	<b>40,033</b>	<b>1,182</b>	<b>109</b>	<b>1,291</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,617</b>	<b>52</b>	<b>0</b>	<b>52</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>3,119</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,492	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,627	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>5,339</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	487	0	0	0	0	0	0	0	0	0
Venezuela .....	4,852	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>26,740</b>	<b>2,460</b>	<b>4</b>	<b>0</b>	<b>73</b>	<b>0</b>	<b>130</b>	<b>48</b>	<b>0</b>	<b>50</b>
Angola .....	1,850	0	0	0	0	0	0	0	0	0
Canada .....	20,499	2,460	4	0	73	0	130	48	0	50
Mexico .....	1,864	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,059	0	0	0	0	0	0	0	0	0
United Kingdom .....	1,468	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>35,198</b>	<b>2,460</b>	<b>4</b>	<b>0</b>	<b>73</b>	<b>0</b>	<b>130</b>	<b>48</b>	<b>0</b>	<b>50</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>3,119</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,119</b>	<b>111</b>	<b>0</b>	<b>111</b>
Kuwait .....	0	0	0	0	0	0	1,492	53	0	53
Saudi Arabia .....	0	0	0	0	0	0	1,627	58	0	58
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,339</b>	<b>191</b>	<b>0</b>	<b>191</b>
Nigeria .....	0	0	0	0	0	0	487	17	0	17
Venezuela .....	0	0	0	0	0	0	4,852	173	0	173
<b>Non OPEC</b> .....	<b>26</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>67</b>	<b>2,875</b>	<b>29,615</b>	<b>955</b>	<b>103</b>	<b>1,058</b>
Angola .....	0	0	0	0	0	0	1,850	66	0	66
Canada .....	26	0	17	0	67	2,875	23,374	732	103	835
Mexico .....	0	0	0	0	0	0	1,864	67	0	67
Trinidad and Tobago .....	0	0	0	0	0	0	1,059	38	0	38
United Kingdom .....	0	0	0	0	0	0	1,468	52	0	52
<b>Total</b> .....	<b>26</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>67</b>	<b>2,875</b>	<b>38,073</b>	<b>1,257</b>	<b>103</b>	<b>1,360</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,119</b>	<b>111</b>	<b>0</b>	<b>111</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>2,907</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,590	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,317	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>8,330</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	2,217	0	0	0	0	0	0	0	0	0
Venezuela .....	6,113	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>28,180</b>	<b>2,062</b>	<b>3</b>	<b>4</b>	<b>101</b>	<b>0</b>	<b>129</b>	<b>87</b>	<b>0</b>	<b>45</b>
Canada .....	20,381	2,062	3	4	101	0	129	87	0	45
Colombia .....	1,100	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	370	0	0	0	0	0	0	0	0	0
Mexico .....	2,481	0	0	0	0	0	0	0	0	0
Norway .....	859	0	0	0	0	0	0	0	0	0
United Kingdom .....	2,989	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>39,417</b>	<b>2,062</b>	<b>3</b>	<b>4</b>	<b>101</b>	<b>0</b>	<b>129</b>	<b>87</b>	<b>0</b>	<b>45</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>2,907</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,907</b>	<b>94</b>	<b>0</b>	<b>94</b>
Kuwait .....	0	0	0	0	0	0	1,590	51	0	51
Saudi Arabia .....	0	0	0	0	0	0	1,317	42	0	42
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,330</b>	<b>269</b>	<b>0</b>	<b>269</b>
Nigeria .....	0	0	0	0	0	0	2,217	72	0	72
Venezuela .....	0	0	0	0	0	0	6,113	197	0	197
<b>Non OPEC</b> .....	<b>34</b>	<b>0</b>	<b>20</b>	<b>69</b>	<b>49</b>	<b>2,603</b>	<b>30,783</b>	<b>909</b>	<b>84</b>	<b>993</b>
Canada .....	34	0	20	69	49	2,603	22,984	657	84	741
Colombia .....	0	0	0	0	0	0	1,100	35	0	35
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	370	12	0	12
Mexico .....	0	0	0	0	0	0	2,481	80	0	80
Norway .....	0	0	0	0	0	0	859	28	0	28
United Kingdom .....	0	0	0	0	0	0	2,989	96	0	96
<b>Total</b> .....	<b>34</b>	<b>0</b>	<b>20</b>	<b>69</b>	<b>49</b>	<b>2,603</b>	<b>42,020</b>	<b>1,272</b>	<b>84</b>	<b>1,355</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,907</b>	<b>94</b>	<b>0</b>	<b>94</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>3,244</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,574	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,670	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>6,836</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	500	0	0	0	0	0	0	0	0	0
Nigeria .....	2,451	0	0	0	0	0	0	0	0	0
Venezuela .....	3,885	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>28,507</b>	<b>2,173</b>	<b>396</b>	<b>1</b>	<b>66</b>	<b>0</b>	<b>144</b>	<b>40</b>	<b>0</b>	<b>35</b>
Canada .....	22,759	2,173	4	1	66	0	144	40	0	35
Colombia .....	1,631	0	0	0	0	0	0	0	0	0
Congo .....	350	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	376	0	0	0	0	0	0	0	0	0
Mexico .....	3,391	0	0	0	0	0	0	0	0	0
Spain .....	0	0	50	0	0	0	0	0	0	0
Syria .....	0	0	342	0	0	0	0	0	0	0
<b>Total</b> .....	<b>38,587</b>	<b>2,173</b>	<b>396</b>	<b>1</b>	<b>66</b>	<b>0</b>	<b>144</b>	<b>40</b>	<b>0</b>	<b>35</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>3,244</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,244</b>	<b>108</b>	<b>0</b>	<b>108</b>
Kuwait .....	0	0	0	0	0	0	1,574	52	0	52
Saudi Arabia .....	0	0	0	0	0	0	1,670	56	0	56
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,836</b>	<b>228</b>	<b>0</b>	<b>228</b>
Gabon .....	0	0	0	0	0	0	500	17	0	17
Nigeria .....	0	0	0	0	0	0	2,451	82	0	82
Venezuela .....	0	0	0	0	0	0	3,885	130	0	130
<b>Non OPEC</b> .....	<b>30</b>	<b>0</b>	<b>11</b>	<b>30</b>	<b>43</b>	<b>2,969</b>	<b>31,476</b>	<b>950</b>	<b>99</b>	<b>1,049</b>
Canada .....	30	0	11	30	43	2,577	25,336	759	86	845
Colombia .....	0	0	0	0	0	0	1,631	54	0	54
Congo .....	0	0	0	0	0	0	350	12	0	12
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	376	13	0	13
Mexico .....	0	0	0	0	0	0	3,391	113	0	113
Spain .....	0	0	0	0	0	50	50	0	2	2
Syria .....	0	0	0	0	0	342	342	0	11	11
<b>Total</b> .....	<b>30</b>	<b>0</b>	<b>11</b>	<b>30</b>	<b>43</b>	<b>2,969</b>	<b>41,556</b>	<b>1,286</b>	<b>99</b>	<b>1,385</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,244</b>	<b>108</b>	<b>0</b>	<b>108</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.  
<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.  
<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.  
<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
(s) = Less than 500 barrels per day.  
Note: Totals may not equal sum of components due to independent rounding.  
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>3,188</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	908	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	2,280	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>8,636</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	2,950	0	0	0	0	0	0	0	0	0
Venezuela .....	5,686	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>31,480</b>	<b>1,471</b>	<b>7</b>	<b>0</b>	<b>94</b>	<b>0</b>	<b>113</b>	<b>45</b>	<b>0</b>	<b>33</b>
Canada .....	26,042	1,471	7	0	94	0	113	45	0	33
Colombia .....	1,429	0	0	0	0	0	0	0	0	0
Congo .....	437	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	729	0	0	0	0	0	0	0	0	0
Mexico .....	2,843	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>43,304</b>	<b>1,471</b>	<b>7</b>	<b>0</b>	<b>94</b>	<b>0</b>	<b>113</b>	<b>45</b>	<b>0</b>	<b>33</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>3,188</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,188</b>	<b>103</b>	<b>0</b>	<b>103</b>
Kuwait .....	0	0	0	0	0	0	908	29	0	29
Saudi Arabia .....	0	0	0	0	0	0	2,280	74	0	74
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,636</b>	<b>279</b>	<b>0</b>	<b>279</b>
Nigeria .....	0	0	0	0	0	0	2,950	95	0	95
Venezuela .....	0	0	0	0	0	0	5,686	183	0	183
<b>Non OPEC</b> .....	<b>30</b>	<b>0</b>	<b>15</b>	<b>27</b>	<b>51</b>	<b>1,886</b>	<b>33,366</b>	<b>1,015</b>	<b>61</b>	<b>1,076</b>
Canada .....	30	0	15	27	51	1,886	27,928	840	61	901
Colombia .....	0	0	0	0	0	0	1,429	46	0	46
Congo .....	0	0	0	0	0	0	437	14	0	14
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	729	24	0	24
Mexico .....	0	0	0	0	0	0	2,843	92	0	92
<b>Total</b> .....	<b>30</b>	<b>0</b>	<b>15</b>	<b>27</b>	<b>51</b>	<b>1,886</b>	<b>45,190</b>	<b>1,397</b>	<b>61</b>	<b>1,458</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,188</b>	<b>103</b>	<b>0</b>	<b>103</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>4,987</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	2,091	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	2,896	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>6,884</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	1,840	0	0	0	0	0	0	0	0	0
Venezuela .....	5,044	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>33,458</b>	<b>1,533</b>	<b>5</b>	<b>1</b>	<b>83</b>	<b>0</b>	<b>104</b>	<b>0</b>	<b>0</b>	<b>49</b>
Angola .....	522	0	0	0	0	0	0	0	0	0
Canada .....	26,087	1,533	5	1	83	0	104	0	0	49
Colombia .....	1,670	0	0	0	0	0	0	0	0	0
Mexico .....	3,418	0	0	0	0	0	0	0	0	0
Oman .....	1,211	0	0	0	0	0	0	0	0	0
United Kingdom .....	550	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>45,329</b>	<b>1,533</b>	<b>5</b>	<b>1</b>	<b>83</b>	<b>0</b>	<b>104</b>	<b>0</b>	<b>0</b>	<b>49</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>4,987</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,987</b>	<b>166</b>	<b>0</b>	<b>166</b>
Kuwait .....	0	0	0	0	0	0	2,091	70	0	70
Saudi Arabia .....	0	0	0	0	0	0	2,896	97	0	97
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,884</b>	<b>229</b>	<b>0</b>	<b>229</b>
Nigeria .....	0	0	0	0	0	0	1,840	61	0	61
Venezuela .....	0	0	0	0	0	0	5,044	168	0	168
<b>Non OPEC</b> .....	<b>35</b>	<b>0</b>	<b>18</b>	<b>160</b>	<b>38</b>	<b>2,026</b>	<b>35,484</b>	<b>1,115</b>	<b>68</b>	<b>1,183</b>
Angola .....	0	0	0	0	0	0	522	17	0	17
Canada .....	35	0	18	160	38	2,026	28,113	870	68	937
Colombia .....	0	0	0	0	0	0	1,670	56	0	56
Mexico .....	0	0	0	0	0	0	3,418	114	0	114
Oman .....	0	0	0	0	0	0	1,211	40	0	40
United Kingdom .....	0	0	0	0	0	0	550	18	0	18
<b>Total</b> .....	<b>35</b>	<b>0</b>	<b>18</b>	<b>160</b>	<b>38</b>	<b>2,026</b>	<b>47,355</b>	<b>1,511</b>	<b>68</b>	<b>1,579</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,987</b>	<b>166</b>	<b>0</b>	<b>166</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>2,933</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,455	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,478	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>6,615</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	3,146	0	0	0	0	0	0	0	0	0
Venezuela .....	3,469	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>29,139</b>	<b>1,520</b>	<b>5</b>	<b>2</b>	<b>113</b>	<b>0</b>	<b>97</b>	<b>16</b>	<b>0</b>	<b>26</b>
Canada .....	22,868	1,520	5	2	113	0	97	16	0	26
Colombia .....	750	0	0	0	0	0	0	0	0	0
Mexico .....	5,521	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>38,687</b>	<b>1,520</b>	<b>5</b>	<b>2</b>	<b>113</b>	<b>0</b>	<b>97</b>	<b>16</b>	<b>0</b>	<b>26</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>2,933</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,933</b>	<b>95</b>	<b>0</b>	<b>95</b>
Kuwait .....	0	0	0	0	0	0	1,455	47	0	47
Saudi Arabia .....	0	0	0	0	0	0	1,478	48	0	48
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,615</b>	<b>213</b>	<b>0</b>	<b>213</b>
Nigeria .....	0	0	0	0	0	0	3,146	101	0	101
Venezuela .....	0	0	0	0	0	0	3,469	112	0	112
<b>Non OPEC</b> .....	<b>31</b>	<b>0</b>	<b>19</b>	<b>93</b>	<b>54</b>	<b>1,976</b>	<b>31,115</b>	<b>940</b>	<b>64</b>	<b>1,004</b>
Canada .....	31	0	19	93	54	1,976	24,844	738	64	801
Colombia .....	0	0	0	0	0	0	750	24	0	24
Mexico .....	0	0	0	0	0	0	5,521	178	0	178
<b>Total</b> .....	<b>31</b>	<b>0</b>	<b>19</b>	<b>93</b>	<b>54</b>	<b>1,976</b>	<b>40,663</b>	<b>1,248</b>	<b>64</b>	<b>1,312</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,933</b>	<b>95</b>	<b>0</b>	<b>95</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>3,107</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,587	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,520	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>6,115</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	417	0	0	0	0	0	0	0	0	0
Venezuela .....	5,698	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>33,490</b>	<b>1,790</b>	<b>2</b>	<b>0</b>	<b>150</b>	<b>0</b>	<b>137</b>	<b>16</b>	<b>0</b>	<b>12</b>
Angola .....	496	0	0	0	0	0	0	0	0	0
Canada .....	24,630	1,790	2	0	150	0	137	16	0	12
Colombia .....	892	0	0	0	0	0	0	0	0	0
Mexico .....	6,972	0	0	0	0	0	0	0	0	0
Russia .....	500	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>42,712</b>	<b>1,790</b>	<b>2</b>	<b>0</b>	<b>150</b>	<b>0</b>	<b>137</b>	<b>16</b>	<b>0</b>	<b>12</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>3,107</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995 (Continued)**  
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,107</b>	<b>100</b>	<b>0</b>	<b>100</b>
Kuwait .....	0	0	0	0	0	0	1,587	51	0	51
Saudi Arabia .....	0	0	0	0	0	0	1,520	49	0	49
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,115</b>	<b>197</b>	<b>0</b>	<b>197</b>
Nigeria .....	0	0	0	0	0	0	417	13	0	13
Venezuela .....	0	0	0	0	0	0	5,698	184	0	184
<b>Non OPEC</b> .....	<b>29</b>	<b>0</b>	<b>16</b>	<b>120</b>	<b>35</b>	<b>2,307</b>	<b>35,797</b>	<b>1,080</b>	<b>74</b>	<b>1,155</b>
Angola .....	0	0	0	0	0	0	496	16	0	16
Canada .....	29	0	16	120	35	2,307	26,937	795	74	869
Colombia .....	0	0	0	0	0	0	892	29	0	29
Mexico .....	0	0	0	0	0	0	6,972	225	0	225
Russia .....	0	0	0	0	0	0	500	16	0	16
<b>Total</b> .....	<b>29</b>	<b>0</b>	<b>16</b>	<b>120</b>	<b>35</b>	<b>2,307</b>	<b>45,019</b>	<b>1,378</b>	<b>74</b>	<b>1,452</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,107</b>	<b>100</b>	<b>0</b>	<b>100</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>2,042</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,444	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	598	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>8,468</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	2,338	0	0	0	0	0	0	0	0	0
Venezuela .....	6,130	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>34,732</b>	<b>1,865</b>	<b>5</b>	<b>2</b>	<b>78</b>	<b>0</b>	<b>188</b>	<b>67</b>	<b>0</b>	<b>30</b>
Angola .....	3,453	0	0	0	0	0	0	0	0	0
Canada .....	20,889	1,865	5	2	78	0	188	67	0	30
Colombia .....	2,941	0	0	0	0	0	0	0	0	0
Mexico .....	5,950	0	0	0	0	0	0	0	0	0
Norway .....	510	0	0	0	0	0	0	0	0	0
Russia .....	500	0	0	0	0	0	0	0	0	0
United Kingdom .....	489	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>45,242</b>	<b>1,865</b>	<b>5</b>	<b>2</b>	<b>78</b>	<b>0</b>	<b>188</b>	<b>67</b>	<b>0</b>	<b>30</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>2,042</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,042</b>	<b>68</b>	<b>0</b>	<b>68</b>
Kuwait .....	0	0	0	0	0	0	1,444	48	0	48
Saudi Arabia .....	0	0	0	0	0	0	598	20	0	20
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,468</b>	<b>282</b>	<b>0</b>	<b>282</b>
Nigeria .....	0	0	0	0	0	0	2,338	78	0	78
Venezuela .....	0	0	0	0	0	0	6,130	204	0	204
<b>Non OPEC</b> .....	<b>24</b>	<b>0</b>	<b>15</b>	<b>64</b>	<b>36</b>	<b>2,374</b>	<b>37,106</b>	<b>1,158</b>	<b>79</b>	<b>1,237</b>
Angola .....	0	0	0	0	0	0	3,453	115	0	115
Canada .....	24	0	15	64	36	2,374	23,263	696	79	775
Colombia .....	0	0	0	0	0	0	2,941	98	0	98
Mexico .....	0	0	0	0	0	0	5,950	198	0	198
Norway .....	0	0	0	0	0	0	510	17	0	17
Russia .....	0	0	0	0	0	0	500	17	0	17
United Kingdom .....	0	0	0	0	0	0	489	16	0	16
<b>Total</b> .....	<b>24</b>	<b>0</b>	<b>15</b>	<b>64</b>	<b>36</b>	<b>2,374</b>	<b>47,616</b>	<b>1,508</b>	<b>79</b>	<b>1,587</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,042</b>	<b>68</b>	<b>0</b>	<b>68</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>3,771</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	487	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	3,284	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>7,421</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	389	0	0	0	0	0	0	0	0	0
Nigeria .....	1,341	0	0	0	0	0	0	0	0	0
Venezuela .....	5,691	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>29,461</b>	<b>2,083</b>	<b>3</b>	<b>1</b>	<b>92</b>	<b>0</b>	<b>146</b>	<b>0</b>	<b>0</b>	<b>34</b>
Angola .....	1,385	0	0	0	0	0	0	0	0	0
Canada .....	23,386	2,083	3	1	92	0	146	0	0	34
Mexico .....	3,791	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	557	0	0	0	0	0	0	0	0	0
Zaire .....	342	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>40,653</b>	<b>2,083</b>	<b>3</b>	<b>1</b>	<b>92</b>	<b>0</b>	<b>146</b>	<b>0</b>	<b>0</b>	<b>34</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>3,771</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995 (Continued)**  
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,771</b>	<b>122</b>	<b>0</b>	<b>122</b>
Kuwait .....	0	0	0	0	0	0	487	16	0	16
Saudi Arabia .....	0	0	0	0	0	0	3,284	106	0	106
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,421</b>	<b>239</b>	<b>0</b>	<b>239</b>
Gabon .....	0	0	0	0	0	0	389	13	0	13
Nigeria .....	0	0	0	0	0	0	1,341	43	0	43
Venezuela .....	0	0	0	0	0	0	5,691	184	0	184
<b>Non OPEC</b> .....	<b>27</b>	<b>0</b>	<b>18</b>	<b>47</b>	<b>33</b>	<b>2,484</b>	<b>31,945</b>	<b>950</b>	<b>80</b>	<b>1,030</b>
Angola .....	0	0	0	0	0	0	1,385	45	0	45
Canada .....	27	0	18	47	33	2,484	25,870	754	80	835
Mexico .....	0	0	0	0	0	0	3,791	122	0	122
Trinidad and Tobago .....	0	0	0	0	0	0	557	18	0	18
Zaire .....	0	0	0	0	0	0	342	11	0	11
<b>Total</b> .....	<b>27</b>	<b>0</b>	<b>18</b>	<b>47</b>	<b>33</b>	<b>2,484</b>	<b>43,137</b>	<b>1,311</b>	<b>80</b>	<b>1,392</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,771</b>	<b>122</b>	<b>0</b>	<b>122</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>4,219</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	2,355	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,864	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>7,742</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	1,964	0	0	0	0	0	0	0	0	0
Venezuela .....	5,778	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>30,230</b>	<b>1,970</b>	<b>6</b>	<b>1</b>	<b>134</b>	<b>0</b>	<b>171</b>	<b>35</b>	<b>0</b>	<b>50</b>
Angola .....	2,807	0	0	0	0	0	0	0	0	0
Canada .....	23,167	1,970	6	1	134	0	171	35	0	50
Colombia .....	536	0	0	0	0	0	0	0	0	0
Mexico .....	3,720	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>42,191</b>	<b>1,970</b>	<b>6</b>	<b>1</b>	<b>134</b>	<b>0</b>	<b>171</b>	<b>35</b>	<b>0</b>	<b>50</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>4,219</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,219</b>	<b>141</b>	<b>0</b>	<b>141</b>
Kuwait .....	0	0	0	0	0	0	2,355	79	0	79
Saudi Arabia .....	0	0	0	0	0	0	1,864	62	0	62
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,742</b>	<b>258</b>	<b>0</b>	<b>258</b>
Nigeria .....	0	0	0	0	0	0	1,964	65	0	65
Venezuela .....	0	0	0	0	0	0	5,778	193	0	193
<b>Non OPEC</b> .....	<b>27</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>47</b>	<b>2,466</b>	<b>32,696</b>	<b>1,008</b>	<b>82</b>	<b>1,090</b>
Angola .....	0	0	0	0	0	0	2,807	94	0	94
Canada .....	27	0	25	0	47	2,466	25,633	772	82	854
Colombia .....	0	0	0	0	0	0	536	18	0	18
Mexico .....	0	0	0	0	0	0	3,720	124	0	124
<b>Total</b> .....	<b>27</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>47</b>	<b>2,466</b>	<b>44,657</b>	<b>1,406</b>	<b>82</b>	<b>1,489</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,219</b>	<b>141</b>	<b>0</b>	<b>141</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>2,499</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	979	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,520	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>3,389</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nigeria .....	956	0	0	0	0	0	0	0	0	0
Venezuela .....	2,433	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>31,783</b>	<b>2,428</b>	<b>4</b>	<b>0</b>	<b>47</b>	<b>0</b>	<b>109</b>	<b>0</b>	<b>0</b>	<b>30</b>
Angola .....	2,869	0	0	0	0	0	0	0	0	0
Canada .....	24,428	2,428	4	0	47	0	109	0	0	30
Congo .....	922	0	0	0	0	0	0	0	0	0
Mexico .....	2,526	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	547	0	0	0	0	0	0	0	0	0
United Kingdom .....	491	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>37,671</b>	<b>2,428</b>	<b>4</b>	<b>0</b>	<b>47</b>	<b>0</b>	<b>109</b>	<b>0</b>	<b>0</b>	<b>30</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>2,499</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,499</b>	<b>81</b>	<b>0</b>	<b>81</b>
Kuwait .....	0	0	0	0	0	0	979	32	0	32
Saudi Arabia .....	0	0	0	0	0	0	1,520	49	0	49
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,389</b>	<b>109</b>	<b>0</b>	<b>109</b>
Nigeria .....	0	0	0	0	0	0	956	31	0	31
Venezuela .....	0	0	0	0	0	0	2,433	78	0	78
<b>Non OPEC</b> .....	<b>38</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>36</b>	<b>2,707</b>	<b>34,490</b>	<b>1,025</b>	<b>87</b>	<b>1,113</b>
Angola .....	0	0	0	0	0	0	2,869	93	0	93
Canada .....	38	0	15	0	36	2,707	27,135	788	87	875
Congo .....	0	0	0	0	0	0	922	30	0	30
Mexico .....	0	0	0	0	0	0	2,526	81	0	81
Trinidad and Tobago .....	0	0	0	0	0	0	547	18	0	18
United Kingdom .....	0	0	0	0	0	0	491	16	0	16
<b>Total</b> .....	<b>38</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>36</b>	<b>2,707</b>	<b>40,378</b>	<b>1,215</b>	<b>87</b>	<b>1,303</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,499</b>	<b>81</b>	<b>0</b>	<b>81</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>32,957</b>	<b>0</b>	<b>1,079</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	0	0	0	0	0	0	0	0
Kuwait .....	2,470	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	29,859	0	1,079	0	0	0	0	0	0	0
United Arab Emirates .....	628	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>37,970</b>	<b>92</b>	<b>1,652</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>249</b>	<b>0</b>	<b>0</b>
Gabon .....	4,405	0	0	0	0	0	0	0	0	0
Nigeria .....	9,982	0	0	0	0	0	0	0	0	0
Venezuela .....	23,583	92	1,652	0	0	0	0	249	0	0
<b>Non OPEC</b> .....	<b>44,180</b>	<b>589</b>	<b>1,830</b>	<b>0</b>	<b>0</b>	<b>165</b>	<b>0</b>	<b>0</b>	<b>102</b>	<b>30</b>
Angola .....	2,810	0	0	0	0	0	0	0	0	0
Argentina .....	365	0	0	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	0	0	0	0	0	30
Canada .....	0	0	63	0	0	0	0	0	0	0
China, People's Republic of .....	610	0	0	0	0	0	0	0	0	0
Colombia .....	5,583	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,471	0	0	0	0	0	0	0	0	0
Egypt .....	697	0	0	0	0	0	0	0	0	0
Italy .....	0	64	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	366	0	0	0	0	0	0	0
Malaysia .....	646	0	0	0	0	0	0	0	0	0
Mexico .....	22,884	525	0	0	0	15	0	0	102	0
Netherlands Antilles .....	0	0	829	0	0	150	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0	0	0
Peru .....	375	0	0	0	0	0	0	0	0	0
Spain .....	0	0	219	0	0	0	0	0	0	0
Trinidad and Tobago .....	2,235	0	0	0	0	0	0	0	0	0
United Kingdom .....	5,595	0	353	0	0	0	0	0	0	0
Virgin Islands .....	0	0	0	0	0	0	0	0	0	0
Yemen .....	611	0	0	0	0	0	0	0	0	0
Zaire .....	298	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>115,107</b>	<b>681</b>	<b>4,561</b>	<b>0</b>	<b>0</b>	<b>165</b>	<b>0</b>	<b>249</b>	<b>102</b>	<b>30</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>32,957</b>	<b>0</b>	<b>1,079</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>31</b>	<b>3,086</b>	<b>0</b>	<b>0</b>	<b>510</b>	<b>4,706</b>	<b>37,663</b>	<b>1,063</b>	<b>152</b>	<b>1,215</b>
Algeria .....	0	3,086	0	0	510	3,596	3,596	0	116	116
Kuwait .....	0	0	0	0	0	0	2,470	80	0	80
Saudi Arabia .....	31	0	0	0	0	1,110	30,969	963	36	999
United Arab Emirates .....	0	0	0	0	0	0	628	20	0	20
<b>Other OPEC</b> .....	<b>350</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,343</b>	<b>40,313</b>	<b>1,225</b>	<b>76</b>	<b>1,300</b>
Gabon .....	0	0	0	0	0	0	4,405	142	0	142
Nigeria .....	0	0	0	0	0	0	9,982	322	0	322
Venezuela .....	350	0	0	0	0	2,343	25,926	761	76	836
<b>Non OPEC</b> .....	<b>121</b>	<b>500</b>	<b>70</b>	<b>0</b>	<b>476</b>	<b>3,883</b>	<b>48,063</b>	<b>1,425</b>	<b>125</b>	<b>1,550</b>
Angola .....	0	0	0	0	0	0	2,810	91	0	91
Argentina .....	0	0	0	0	81	81	446	12	3	14
Brazil .....	0	0	0	0	0	30	30	0	1	1
Canada .....	0	0	0	0	10	73	73	0	2	2
China, People's Republic of .....	0	0	0	0	89	89	699	20	3	23
Colombia .....	0	0	0	0	0	0	5,583	180	0	180
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,471	47	0	47
Egypt .....	0	0	0	0	0	0	697	22	0	22
Italy .....	0	0	70	0	0	134	134	0	4	4
Korea, Republic of .....	31	0	0	0	0	397	397	0	13	13
Malaysia .....	0	0	0	0	0	0	646	21	0	21
Mexico .....	0	0	0	0	296	938	23,822	738	30	768
Netherlands Antilles .....	0	173	0	0	0	1,152	1,152	0	37	37
Norway .....	0	327	0	0	0	327	327	0	11	11
Peru .....	0	0	0	0	0	0	375	12	0	12
Spain .....	0	0	0	0	0	219	219	0	7	7
Trinidad and Tobago .....	0	0	0	0	0	0	2,235	72	0	72
United Kingdom .....	0	0	0	0	0	353	5,948	180	11	192
Virgin Islands .....	90	0	0	0	0	90	90	0	3	3
Yemen .....	0	0	0	0	0	0	611	20	0	20
Zaire .....	0	0	0	0	0	0	298	10	0	10
<b>Total</b> .....	<b>502</b>	<b>3,586</b>	<b>70</b>	<b>0</b>	<b>986</b>	<b>10,932</b>	<b>126,039</b>	<b>3,713</b>	<b>353</b>	<b>4,066</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,110</b>	<b>34,067</b>	<b>1,063</b>	<b>36</b>	<b>1,099</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>32,796</b>	<b>0</b>	<b>1,421</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	1,795	0	331	0	0	0	0	0	0	0
Kuwait .....	6,532	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	24,119	0	1,090	0	0	0	0	0	0	0
United Arab Emirates .....	350	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>29,743</b>	<b>115</b>	<b>1,764</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>360</b>	<b>0</b>	<b>0</b>
Gabon .....	1,876	0	0	0	0	0	0	0	0	0
Indonesia .....	448	0	448	0	0	0	0	0	0	0
Nigeria .....	6,494	0	0	0	0	0	0	0	0	0
Venezuela .....	20,925	115	1,316	0	0	0	0	360	0	0
<b>Non OPEC</b> .....	<b>40,432</b>	<b>100</b>	<b>3,069</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>305</b>	<b>52</b>	<b>90</b>
Angola .....	3,663	0	0	0	0	0	0	0	0	0
Argentina .....	1,213	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	0	0	0	0	0	0	0	0
Canada .....	0	0	262	0	0	0	0	0	0	90
Colombia .....	3,621	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	2,182	0	0	0	0	0	0	0	0	0
France .....	0	0	344	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	1,097	0	0	0	0	0	0	0
Mexico .....	21,605	100	0	0	0	17	0	305	52	0
Netherlands .....	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	552	0	0	0	0	0	0	0
Norway .....	523	0	0	0	0	0	0	0	0	0
Spain .....	0	0	217	0	0	0	0	0	0	0
Sweden .....	0	0	302	0	0	0	0	0	0	0
Thailand .....	470	0	0	0	0	0	0	0	0	0
United Kingdom .....	6,089	0	0	0	0	0	0	0	0	0
Yemen .....	317	0	0	0	0	0	0	0	0	0
Zaire .....	349	0	0	0	0	0	0	0	0	0
Other .....	400	0	295	0	0	0	0	0	0	0
<b>Total</b> .....	<b>102,971</b>	<b>215</b>	<b>6,254</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>665</b>	<b>52</b>	<b>90</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>31,001</b>	<b>0</b>	<b>1,385</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>4,522</b>	<b>0</b>	<b>0</b>	<b>1,017</b>	<b>6,960</b>	<b>39,756</b>	<b>1,171</b>	<b>249</b>	<b>1,420</b>
Algeria .....	0	4,522	0	0	1,017	5,870	7,665	64	210	274
Kuwait .....	0	0	0	0	0	0	6,532	233	0	233
Saudi Arabia .....	0	0	0	0	0	1,090	25,209	861	39	900
United Arab Emirates .....	0	0	0	0	0	0	350	13	0	13
<b>Other OPEC</b> .....	<b>603</b>	<b>0</b>	<b>0</b>	<b>35</b>	<b>9</b>	<b>2,886</b>	<b>32,629</b>	<b>1,062</b>	<b>103</b>	<b>1,165</b>
Gabon .....	0	0	0	0	0	0	1,876	67	0	67
Indonesia .....	0	0	0	0	9	457	905	16	16	32
Nigeria .....	0	0	0	0	0	0	6,494	232	0	232
Venezuela .....	603	0	0	35	0	2,429	23,354	747	87	834
<b>Non OPEC</b> .....	<b>519</b>	<b>693</b>	<b>0</b>	<b>0</b>	<b>109</b>	<b>4,954</b>	<b>45,386</b>	<b>1,444</b>	<b>177</b>	<b>1,621</b>
Angola .....	0	0	0	0	0	0	3,663	131	0	131
Argentina .....	0	0	0	0	0	0	1,213	43	0	43
Belgium .....	27	0	0	0	0	27	27	0	1	1
Canada .....	54	0	0	0	0	406	406	0	15	15
Colombia .....	0	0	0	0	0	0	3,621	129	0	129
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,182	78	0	78
France .....	0	0	0	0	0	344	344	0	12	12
Italy .....	23	0	0	0	0	23	23	0	1	1
Korea, Republic of .....	63	0	0	0	0	1,160	1,160	0	41	41
Mexico .....	311	0	0	0	0	785	22,390	772	28	800
Netherlands .....	0	0	0	0	105	105	105	0	4	4
Netherlands Antilles .....	0	110	0	0	0	662	662	0	24	24
Norway .....	0	583	0	0	0	583	1,106	19	21	40
Spain .....	41	0	0	0	0	258	258	0	9	9
Sweden .....	0	0	0	0	0	302	302	0	11	11
Thailand .....	0	0	0	0	0	0	470	17	0	17
United Kingdom .....	0	0	0	0	0	0	6,089	217	0	217
Yemen .....	0	0	0	0	0	0	317	11	0	11
Zaire .....	0	0	0	0	0	0	349	12	0	12
Other .....	0	0	0	0	4	299	699	14	11	25
<b>Total</b> .....	<b>1,122</b>	<b>5,215</b>	<b>0</b>	<b>35</b>	<b>1,135</b>	<b>14,800</b>	<b>117,771</b>	<b>3,678</b>	<b>529</b>	<b>4,206</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,385</b>	<b>32,386</b>	<b>1,107</b>	<b>49</b>	<b>1,157</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>40,492</b>	<b>402</b>	<b>2,514</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	595	402	348	0	0	0	0	0	0	0
Kuwait .....	5,121	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	34,776	0	2,166	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>34,540</b>	<b>0</b>	<b>1,821</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	1,444	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	658	0	0	0	0	0	0	0
Nigeria .....	6,576	0	0	0	0	0	0	0	0	0
Venezuela .....	26,520	0	1,163	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>54,441</b>	<b>0</b>	<b>2,623</b>	<b>611</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>0</b>	<b>102</b>	<b>9</b>
Angola .....	6,026	0	0	0	0	0	0	0	0	0
Canada .....	0	0	234	0	0	0	0	0	0	0
Colombia .....	5,250	0	0	0	0	0	0	0	0	0
Congo .....	569	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	2,002	0	0	0	0	0	0	0	0	0
Egypt .....	698	0	0	0	0	0	0	0	0	0
France .....	0	0	322	0	0	0	0	0	0	0
Guatemala .....	206	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	9
Korea, Republic of .....	0	0	347	0	0	0	0	0	0	0
Mexico .....	25,158	0	0	611	0	20	0	0	102	0
Netherlands Antilles .....	0	0	1,221	0	0	0	0	0	0	0
Norway .....	1,494	0	0	0	0	0	0	0	0	0
Singapore .....	406	0	0	0	0	0	0	0	0	0
Spain .....	0	0	499	0	0	0	0	0	0	0
Trinidad and Tobago .....	2,185	0	0	0	0	0	0	0	0	0
United Kingdom .....	10,040	0	0	0	0	0	0	0	0	0
Virgin Islands .....	0	0	0	0	0	0	0	0	0	0
Zaire .....	407	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>129,473</b>	<b>402</b>	<b>6,958</b>	<b>611</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>0</b>	<b>102</b>	<b>9</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>39,897</b>	<b>0</b>	<b>2,166</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>3,063</b>	<b>0</b>	<b>0</b>	<b>519</b>	<b>6,498</b>	<b>46,990</b>	<b>1,306</b>	<b>210</b>	<b>1,516</b>
Algeria .....	0	3,063	0	0	507	4,320	4,915	19	139	159
Kuwait .....	0	0	0	0	0	0	5,121	165	0	165
Saudi Arabia .....	0	0	0	0	12	2,178	36,954	1,122	70	1,192
<b>Other OPEC</b> .....	<b>277</b>	<b>120</b>	<b>0</b>	<b>33</b>	<b>4</b>	<b>2,255</b>	<b>36,795</b>	<b>1,114</b>	<b>73</b>	<b>1,187</b>
Gabon .....	0	0	0	0	0	0	1,444	47	0	47
Indonesia .....	0	0	0	0	4	662	662	0	21	21
Nigeria .....	0	0	0	0	0	0	6,576	212	0	212
Venezuela .....	277	120	0	33	0	1,593	28,113	855	51	907
<b>Non OPEC</b> .....	<b>171</b>	<b>676</b>	<b>0</b>	<b>60</b>	<b>301</b>	<b>4,573</b>	<b>59,014</b>	<b>1,756</b>	<b>148</b>	<b>1,904</b>
Angola .....	0	0	0	0	0	0	6,026	194	0	194
Canada .....	55	0	0	0	0	289	289	0	9	9
Colombia .....	0	0	0	0	0	0	5,250	169	0	169
Congo .....	0	0	0	0	0	0	569	18	0	18
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,002	65	0	65
Egypt .....	0	0	0	0	0	0	698	23	0	23
France .....	0	0	0	0	0	322	322	0	10	10
Guatemala .....	0	0	0	0	0	0	206	7	0	7
Italy .....	0	0	0	0	0	9	9	0	(s)	(s)
Korea, Republic of .....	46	0	0	0	0	393	393	0	13	13
Mexico .....	0	0	0	0	299	1,032	26,190	812	33	845
Netherlands Antilles .....	0	75	0	60	0	1,356	1,356	0	44	44
Norway .....	0	601	0	0	0	601	2,095	48	19	68
Singapore .....	0	0	0	0	0	0	406	13	0	13
Spain .....	0	0	0	0	0	499	499	0	16	16
Trinidad and Tobago .....	0	0	0	0	0	0	2,185	70	0	70
United Kingdom .....	0	0	0	0	0	0	10,040	324	0	324
Virgin Islands .....	70	0	0	0	0	70	70	0	2	2
Zaire .....	0	0	0	0	0	0	407	13	0	13
Other .....	0	0	0	0	2	2	2	0	(s)	(s)
<b>Total</b> .....	<b>448</b>	<b>3,859</b>	<b>0</b>	<b>93</b>	<b>824</b>	<b>13,326</b>	<b>142,799</b>	<b>4,177</b>	<b>430</b>	<b>4,606</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>2,178</b>	<b>42,075</b>	<b>1,287</b>	<b>70</b>	<b>1,357</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>33,092</b>	<b>1,198</b>	<b>1,959</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	942	1,198	660	0	0	0	0	0	0	0
Kuwait .....	2,637	0	223	0	0	0	0	0	0	0
Saudi Arabia .....	29,513	0	1,076	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>31,841</b>	<b>0</b>	<b>2,110</b>	<b>62</b>	<b>0</b>	<b>230</b>	<b>0</b>	<b>315</b>	<b>0</b>	<b>0</b>
Gabon .....	2,428	0	0	0	0	0	0	0	0	0
Nigeria .....	3,791	0	261	0	0	0	0	0	0	0
Venezuela .....	25,622	0	1,849	62	0	230	0	315	0	0
<b>Non OPEC</b> .....	<b>55,552</b>	<b>423</b>	<b>3,277</b>	<b>0</b>	<b>546</b>	<b>14</b>	<b>0</b>	<b>334</b>	<b>0</b>	<b>80</b>
Angola .....	6,365	0	0	0	0	0	0	0	0	0
Argentina .....	789	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	331	0	0	0	0	0	0	0
Cameroon .....	880	0	0	0	0	0	0	0	0	0
Canada .....	0	0	43	0	0	0	0	0	0	80
Colombia .....	2,603	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	2,582	0	0	0	0	0	0	0	0	0
Egypt .....	1,358	0	0	0	0	0	0	0	0	0
France .....	0	0	338	0	0	0	0	0	0	0
Guatemala .....	205	0	0	0	0	0	0	0	0	0
Italy .....	0	125	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	731	0	0	0	0	0	0	0
Mexico .....	24,978	270	0	0	0	14	0	0	0	0
Netherlands .....	0	0	94	0	0	0	0	0	0	0
Norway .....	5,597	0	180	0	0	0	0	0	0	0
Peru .....	385	0	0	0	0	0	0	334	0	0
Portugal .....	0	0	552	0	191	0	0	0	0	0
Spain .....	220	28	170	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,662	0	0	0	0	0	0	0	0	0
Turkey .....	0	0	34	0	0	0	0	0	0	0
United Kingdom .....	7,607	0	387	0	0	0	0	0	0	0
Virgin Islands .....	0	0	0	0	355	0	0	0	0	0
Yemen .....	0	0	417	0	0	0	0	0	0	0
Other .....	321	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>120,485</b>	<b>1,621</b>	<b>7,346</b>	<b>62</b>	<b>546</b>	<b>244</b>	<b>0</b>	<b>649</b>	<b>0</b>	<b>80</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>32,150</b>	<b>0</b>	<b>1,299</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>4,565</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,722</b>	<b>40,814</b>	<b>1,103</b>	<b>257</b>	<b>1,360</b>
Algeria .....	0	4,565	0	0	0	6,423	7,365	31	214	246
Kuwait .....	0	0	0	0	0	223	2,860	88	7	95
Saudi Arabia .....	0	0	0	0	0	1,076	30,589	984	36	1,020
<b>Other OPEC</b> .....	<b>240</b>	<b>0</b>	<b>0</b>	<b>35</b>	<b>0</b>	<b>2,992</b>	<b>34,833</b>	<b>1,061</b>	<b>100</b>	<b>1,161</b>
Gabon .....	0	0	0	0	0	0	2,428	81	0	81
Nigeria .....	0	0	0	0	0	261	4,052	126	9	135
Venezuela .....	240	0	0	35	0	2,731	28,353	854	91	945
<b>Non OPEC</b> .....	<b>147</b>	<b>290</b>	<b>0</b>	<b>50</b>	<b>426</b>	<b>5,587</b>	<b>61,139</b>	<b>1,852</b>	<b>186</b>	<b>2,038</b>
Angola .....	0	0	0	0	0	0	6,365	212	0	212
Argentina .....	0	0	0	0	100	100	889	26	3	30
Belgium .....	16	0	0	0	0	347	347	0	12	12
Cameroon .....	0	0	0	0	0	0	880	29	0	29
Canada .....	0	0	0	0	0	123	123	0	4	4
Colombia .....	0	0	0	0	0	0	2,603	87	0	87
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,582	86	0	86
Egypt .....	0	0	0	0	0	0	1,358	45	0	45
France .....	38	0	0	0	0	376	376	0	13	13
Guatemala .....	0	0	0	0	0	0	205	7	0	7
Italy .....	0	0	0	0	0	125	125	0	4	4
Japan .....	32	0	0	0	0	32	32	0	1	1
Korea, Republic of .....	48	0	0	0	0	779	779	0	26	26
Mexico .....	0	0	0	50	296	630	25,608	833	21	854
Netherlands .....	0	0	0	0	0	94	94	0	3	3
Norway .....	0	290	0	0	0	470	6,067	187	16	202
Peru .....	0	0	0	0	0	334	719	13	11	24
Portugal .....	0	0	0	0	0	743	743	0	25	25
Spain .....	13	0	0	0	0	211	431	7	7	14
Trinidad and Tobago .....	0	0	0	0	0	0	1,662	55	0	55
Turkey .....	0	0	0	0	0	34	34	0	1	1
United Kingdom .....	0	0	0	0	0	387	7,994	254	13	266
Virgin Islands .....	0	0	0	0	0	355	355	0	12	12
Yemen .....	0	0	0	0	0	417	417	0	14	14
Other .....	0	0	0	0	30	30	351	11	1	12
<b>Total</b> .....	<b>387</b>	<b>4,855</b>	<b>0</b>	<b>85</b>	<b>426</b>	<b>16,301</b>	<b>136,786</b>	<b>4,016</b>	<b>543</b>	<b>4,560</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,299</b>	<b>33,449</b>	<b>1,072</b>	<b>43</b>	<b>1,115</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>31,651</b>	<b>551</b>	<b>1,078</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	526	551	0	0	0	0	0	0	0	0
Kuwait .....	4,014	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	27,111	0	1,078	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>37,394</b>	<b>0</b>	<b>1,641</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,103</b>	<b>0</b>	<b>0</b>
Gabon .....	4,463	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	820	0	0	0	0	0	0	0
Nigeria .....	7,472	0	0	0	0	0	0	344	0	0
Venezuela .....	25,459	0	821	43	0	0	0	759	0	0
<b>Non OPEC</b> .....	<b>59,382</b>	<b>1,284</b>	<b>4,238</b>	<b>302</b>	<b>290</b>	<b>261</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>69</b>
Angola .....	6,888	0	0	0	0	0	0	0	0	0
Argentina .....	389	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	361	0	0	0	0	0	0	0
Canada .....	465	539	61	0	0	0	0	0	0	39
Colombia .....	3,306	0	0	0	0	0	0	0	0	0
Congo .....	503	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,802	0	0	0	0	0	0	0	0	0
Egypt .....	692	0	0	0	0	0	0	0	0	0
Guatemala .....	427	0	0	0	0	0	0	0	0	0
India .....	0	0	0	0	0	249	0	0	0	0
Ireland .....	0	0	146	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	590	0	0	0	0	0	0	0
Mexico .....	29,594	665	0	302	0	12	0	0	0	0
Netherlands .....	0	37	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	1,453	0	0	0	0	0	0	30
Norway .....	4,108	0	0	0	0	0	0	0	0	0
Peru .....	704	0	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	367	0	0	0	0	0	0	0
Spain .....	0	0	271	0	0	0	0	0	0	0
Syria .....	0	0	323	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,653	0	0	0	0	0	0	0	0	0
United Kingdom .....	8,248	43	0	0	0	0	0	0	0	0
Virgin Islands .....	0	0	666	0	290	0	0	0	0	0
Other .....	387	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>128,427</b>	<b>1,835</b>	<b>6,957</b>	<b>345</b>	<b>290</b>	<b>261</b>	<b>0</b>	<b>1,103</b>	<b>0</b>	<b>69</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>31,125</b>	<b>0</b>	<b>1,078</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>224</b>	<b>1,575</b>	<b>0</b>	<b>0</b>	<b>1,710</b>	<b>5,138</b>	<b>36,789</b>	<b>1,021</b>	<b>166</b>	<b>1,187</b>
Algeria .....	224	1,575	0	0	1,588	3,938	4,464	17	127	144
Kuwait .....	0	0	0	0	122	122	4,136	129	4	133
Saudi Arabia .....	0	0	0	0	0	1,078	28,189	875	35	909
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>68</b>	<b>4</b>	<b>2,859</b>	<b>40,253</b>	<b>1,206</b>	<b>92</b>	<b>1,298</b>
Gabon .....	0	0	0	0	0	0	4,463	144	0	144
Indonesia .....	0	0	0	0	4	824	824	0	27	27
Nigeria .....	0	0	0	0	0	344	7,816	241	11	252
Venezuela .....	0	0	0	68	0	1,691	27,150	821	55	876
<b>Non OPEC</b> .....	<b>393</b>	<b>626</b>	<b>0</b>	<b>0</b>	<b>112</b>	<b>7,575</b>	<b>66,957</b>	<b>1,916</b>	<b>244</b>	<b>2,160</b>
Angola .....	0	0	0	0	0	0	6,888	222	0	222
Argentina .....	0	0	0	0	109	109	498	13	4	16
Belgium .....	0	0	0	0	0	361	361	0	12	12
Canada .....	127	0	0	0	0	766	1,231	15	25	40
Colombia .....	0	0	0	0	0	0	3,306	107	0	107
Congo .....	0	0	0	0	0	0	503	16	0	16
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,802	58	0	58
Egypt .....	0	0	0	0	0	0	692	22	0	22
Guatemala .....	0	0	0	0	0	0	427	14	0	14
India .....	0	0	0	0	0	249	249	0	8	8
Ireland .....	0	0	0	0	0	146	146	0	5	5
Korea, Republic of .....	0	0	0	0	0	590	590	0	19	19
Mexico .....	0	0	0	0	0	979	30,573	955	32	986
Netherlands .....	0	0	0	0	0	37	37	0	1	1
Netherlands Antilles .....	80	626	0	0	0	2,189	2,189	0	71	71
Norway .....	0	0	0	0	0	0	4,108	133	0	133
Peru .....	0	0	0	0	0	0	704	23	0	23
Puerto Rico .....	186	0	0	0	0	186	186	0	6	6
Russia .....	0	0	0	0	0	367	367	0	12	12
Spain .....	0	0	0	0	0	271	271	0	9	9
Syria .....	0	0	0	0	0	323	323	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	0	1,653	53	0	53
United Kingdom .....	0	0	0	0	0	43	8,291	266	1	267
Virgin Islands .....	0	0	0	0	0	956	956	0	31	31
Other .....	0	0	0	0	3	3	390	12	(s)	13
<b>Total</b> .....	<b>617</b>	<b>2,201</b>	<b>0</b>	<b>68</b>	<b>1,826</b>	<b>15,572</b>	<b>143,999</b>	<b>4,143</b>	<b>502</b>	<b>4,645</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>122</b>	<b>1,200</b>	<b>32,325</b>	<b>1,004</b>	<b>39</b>	<b>1,043</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>30,768</b>	<b>1,365</b>	<b>2,101</b>	<b>266</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	585	1,365	1,012	266	0	0	0	0	0	0
Kuwait .....	5,101	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	25,051	0	1,089	0	0	0	0	0	0	0
United Arab Emirates .....	31	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>42,685</b>	<b>553</b>	<b>733</b>	<b>278</b>	<b>0</b>	<b>240</b>	<b>0</b>	<b>1,470</b>	<b>0</b>	<b>0</b>
Gabon .....	7,809	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	0	1,221	0	0
Nigeria .....	9,399	0	0	0	0	0	0	0	0	0
Venezuela .....	25,477	553	733	278	0	240	0	249	0	0
<b>Non OPEC</b> .....	<b>58,258</b>	<b>1,309</b>	<b>3,290</b>	<b>470</b>	<b>285</b>	<b>437</b>	<b>48</b>	<b>0</b>	<b>0</b>	<b>33</b>
Angola .....	6,379	0	0	0	0	0	0	0	0	0
Argentina .....	394	0	0	0	0	0	0	0	0	0
Belgium .....	0	115	0	0	0	0	0	0	0	0
Canada .....	0	525	195	0	0	0	0	0	0	0
Colombia .....	3,899	0	0	0	0	0	0	0	0	0
Congo .....	803	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,443	0	0	0	0	0	0	0	0	0
Egypt .....	694	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0	0	0
Guatemala .....	219	0	0	0	0	0	0	0	0	0
India .....	0	0	198	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	636	0	0	0	0	0	0	0
Mexico .....	27,175	669	0	470	0	317	48	0	0	0
Netherlands .....	0	0	0	0	285	0	0	0	0	0
Netherlands Antilles .....	0	0	1,137	0	0	0	0	0	0	0
Norway .....	5,051	0	0	0	0	0	0	0	0	0
Oman .....	792	0	436	0	0	0	0	0	0	0
Peru .....	1,044	0	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	0	0	0	0	0	0	0	0	0	0
Spain .....	0	0	188	0	0	0	0	0	0	0
Trinidad and Tobago .....	2,227	0	0	0	0	120	0	0	0	0
Turkey .....	0	0	0	0	0	0	0	0	0	33
United Kingdom .....	7,479	0	500	0	0	0	0	0	0	0
Zaire .....	659	0	0	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>131,711</b>	<b>3,227</b>	<b>6,124</b>	<b>1,014</b>	<b>285</b>	<b>677</b>	<b>48</b>	<b>1,470</b>	<b>0</b>	<b>33</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>30,183</b>	<b>0</b>	<b>1,089</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>4,440</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,172</b>	<b>38,940</b>	<b>1,026</b>	<b>272</b>	<b>1,298</b>
Algeria .....	0	4,123	0	0	0	6,766	7,351	20	226	245
Kuwait .....	0	0	0	0	0	0	5,101	170	0	170
Saudi Arabia .....	0	0	0	0	0	1,089	26,140	835	36	871
United Arab Emirates .....	0	317	0	0	0	317	348	1	11	12
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,274</b>	<b>45,959</b>	<b>1,423</b>	<b>109</b>	<b>1,532</b>
Gabon .....	0	0	0	0	0	0	7,809	260	0	260
Indonesia .....	0	0	0	0	0	1,221	1,221	0	41	41
Nigeria .....	0	0	0	0	0	0	9,399	313	0	313
Venezuela .....	0	0	0	0	0	2,053	27,530	849	68	918
<b>Non OPEC</b> .....	<b>279</b>	<b>555</b>	<b>0</b>	<b>25</b>	<b>1</b>	<b>6,732</b>	<b>64,990</b>	<b>1,942</b>	<b>224</b>	<b>2,166</b>
Angola .....	0	0	0	0	0	0	6,379	213	0	213
Argentina .....	0	0	0	0	0	0	394	13	0	13
Belgium .....	0	0	0	0	0	115	115	0	4	4
Canada .....	28	0	0	0	0	748	748	0	25	25
Colombia .....	0	0	0	0	0	0	3,899	130	0	130
Congo .....	0	0	0	0	0	0	803	27	0	27
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,443	48	0	48
Egypt .....	0	0	0	0	0	0	694	23	0	23
France .....	30	0	0	0	0	30	30	0	1	1
Guatemala .....	0	0	0	0	0	0	219	7	0	7
India .....	0	0	0	0	0	198	198	0	7	7
Italy .....	21	0	0	0	0	21	21	0	1	1
Korea, Republic of .....	19	0	0	0	0	655	655	0	22	22
Mexico .....	0	0	0	25	0	1,529	28,704	906	51	957
Netherlands .....	0	0	0	0	0	285	285	0	10	10
Netherlands Antilles .....	0	115	0	0	0	1,252	1,252	0	42	42
Norway .....	0	0	0	0	0	0	5,051	168	0	168
Oman .....	0	0	0	0	0	436	1,228	26	15	41
Peru .....	0	0	0	0	0	0	1,044	35	0	35
Puerto Rico .....	160	0	0	0	0	160	160	0	5	5
Russia .....	0	440	0	0	0	440	440	0	15	15
Spain .....	21	0	0	0	0	209	209	0	7	7
Trinidad and Tobago .....	0	0	0	0	0	120	2,347	74	4	78
Turkey .....	0	0	0	0	0	33	33	0	1	1
United Kingdom .....	0	0	0	0	0	500	7,979	249	17	266
Zaire .....	0	0	0	0	0	0	659	22	0	22
Other .....	0	0	0	0	1	1	1	0	(s)	(s)
<b>Total</b> .....	<b>279</b>	<b>4,995</b>	<b>0</b>	<b>25</b>	<b>1</b>	<b>18,178</b>	<b>149,889</b>	<b>4,390</b>	<b>606</b>	<b>4,996</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>317</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,406</b>	<b>31,589</b>	<b>1,006</b>	<b>47</b>	<b>1,053</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>31,847</b>	<b>987</b>	<b>2,665</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	987	1,048	0	0	0	0	0	0	0
Kuwait .....	4,008	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	27,839	0	1,617	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>37,494</b>	<b>0</b>	<b>2,167</b>	<b>0</b>	<b>0</b>	<b>447</b>	<b>0</b>	<b>1,195</b>	<b>0</b>	<b>0</b>
Gabon .....	4,760	0	0	0	0	0	0	0	0	0
Nigeria .....	8,431	0	0	0	0	0	0	0	0	0
Venezuela .....	24,303	0	2,167	0	0	447	0	1,195	0	0
<b>Non OPEC</b> .....	<b>57,290</b>	<b>851</b>	<b>3,832</b>	<b>0</b>	<b>0</b>	<b>287</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>210</b>
Angola .....	5,466	0	38	0	0	0	0	0	0	0
Argentina .....	1,570	0	0	0	0	0	0	0	0	0
Australia .....	659	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	343	0	0	0	0	0	0	0
Brazil .....	0	0	250	0	0	0	0	0	0	0
Canada .....	466	543	40	0	0	0	0	0	0	80
Colombia .....	4,294	0	0	0	0	0	0	0	0	0
Congo .....	963	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,978	0	0	0	0	0	0	0	0	0
Egypt .....	659	0	0	0	0	0	0	0	0	0
Guatemala .....	217	0	0	0	0	0	0	0	0	0
India .....	0	0	255	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	82
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	362	0	0	0	0	0	0	0
Mexico .....	30,229	0	0	0	0	166	0	0	0	0
Netherlands Antilles .....	0	0	1,503	0	0	0	0	0	0	0
Norway .....	2,989	225	0	0	0	0	0	0	0	0
Peru .....	1,092	0	0	0	0	0	0	0	0	0
Portugal .....	0	13	476	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	1,003	0	254	0	0	0	0	0	0	0
Spain .....	0	27	0	0	0	0	0	0	0	0
Sweden .....	0	0	311	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,689	0	0	0	0	121	0	0	0	0
United Kingdom .....	3,019	43	0	0	0	0	0	0	0	0
Virgin Islands .....	0	0	0	0	0	0	0	0	0	48
Zaire .....	672	0	0	0	0	0	0	0	0	0
Other .....	325	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>126,631</b>	<b>1,838</b>	<b>8,664</b>	<b>0</b>	<b>0</b>	<b>734</b>	<b>0</b>	<b>1,195</b>	<b>0</b>	<b>210</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>31,847</b>	<b>0</b>	<b>1,617</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>17</b>	<b>4,365</b>	<b>0</b>	<b>0</b>	<b>1,052</b>	<b>9,086</b>	<b>40,933</b>	<b>1,027</b>	<b>293</b>	<b>1,320</b>
Algeria .....	0	4,050	0	0	1,052	7,137	7,137	0	230	230
Kuwait .....	0	0	0	0	0	0	4,008	129	0	129
Saudi Arabia .....	17	315	0	0	0	1,949	29,788	898	63	961
<b>Other OPEC</b> .....	<b>239</b>	<b>233</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,281</b>	<b>41,775</b>	<b>1,209</b>	<b>138</b>	<b>1,348</b>
Gabon .....	0	0	0	0	0	0	4,760	154	0	154
Nigeria .....	0	0	0	0	0	0	8,431	272	0	272
Venezuela .....	239	233	0	0	0	4,281	28,584	784	138	922
<b>Non OPEC</b> .....	<b>238</b>	<b>227</b>	<b>0</b>	<b>0</b>	<b>338</b>	<b>5,983</b>	<b>63,273</b>	<b>1,848</b>	<b>193</b>	<b>2,041</b>
Angola .....	0	0	0	0	0	38	5,504	176	1	178
Argentina .....	0	0	0	0	0	0	1,570	51	0	51
Australia .....	0	0	0	0	0	0	659	21	0	21
Belgium .....	39	0	0	0	0	382	382	0	12	12
Brazil .....	0	0	0	0	0	250	250	0	8	8
Canada .....	42	0	0	0	0	705	1,171	15	23	38
Colombia .....	0	0	0	0	0	0	4,294	139	0	139
Congo .....	0	0	0	0	0	0	963	31	0	31
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,978	64	0	64
Egypt .....	0	0	0	0	0	0	659	21	0	21
Guatemala .....	0	0	0	0	0	0	217	7	0	7
India .....	0	0	0	0	0	255	255	0	8	8
Italy .....	0	0	0	0	36	118	118	0	4	4
Japan .....	7	0	0	0	0	7	7	0	(s)	(s)
Korea, Republic of .....	0	0	0	0	0	362	362	0	12	12
Mexico .....	0	0	0	0	302	468	30,697	975	15	990
Netherlands Antilles .....	0	227	0	0	0	1,730	1,730	0	56	56
Norway .....	0	0	0	0	0	225	3,214	96	7	104
Peru .....	0	0	0	0	0	0	1,092	35	0	35
Portugal .....	21	0	0	0	0	510	510	0	16	16
Puerto Rico .....	129	0	0	0	0	129	129	0	4	4
Russia .....	0	0	0	0	0	254	1,257	32	8	41
Spain .....	0	0	0	0	0	27	27	0	1	1
Sweden .....	0	0	0	0	0	311	311	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	121	1,810	54	4	58
United Kingdom .....	0	0	0	0	0	43	3,062	97	1	99
Virgin Islands .....	0	0	0	0	0	48	48	0	2	2
Zaire .....	0	0	0	0	0	0	672	22	0	22
Other .....	0	0	0	0	0	0	325	10	0	10
<b>Total</b> .....	<b>494</b>	<b>4,825</b>	<b>0</b>	<b>0</b>	<b>1,390</b>	<b>19,350</b>	<b>145,981</b>	<b>4,085</b>	<b>624</b>	<b>4,709</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>17</b>	<b>315</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,949</b>	<b>33,796</b>	<b>1,027</b>	<b>63</b>	<b>1,090</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>33,721</b>	<b>1,810</b>	<b>2,482</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	1,170	1,235	1,403	0	0	0	0	0	0	0
Kuwait .....	2,008	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	29,911	575	1,079	0	0	0	0	0	0	0
United Arab Emirates .....	632	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>33,309</b>	<b>0</b>	<b>2,855</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	2,219	0	0	0	0	0	0	0	0	0
Indonesia .....	227	0	0	0	0	0	0	0	0	0
Nigeria .....	7,184	0	163	0	0	0	111	0	0	0
Venezuela .....	23,679	0	2,692	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>61,952</b>	<b>908</b>	<b>3,501</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>
Angola .....	4,709	0	0	0	0	0	0	0	0	0
Argentina .....	3,710	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	336	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	0	0	0	0	0	21
Canada .....	0	543	66	0	0	0	0	0	0	0
Colombia .....	5,378	0	0	0	0	0	0	0	0	0
Congo .....	931	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	2,222	0	0	0	0	0	0	0	0	0
Egypt .....	687	0	0	0	0	0	0	0	0	0
Guatemala .....	220	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	722	0	0	0	0	0	0	0
Mexico .....	28,202	329	0	0	0	15	0	0	0	0
Netherlands Antilles .....	0	0	997	0	0	0	0	0	0	0
Norway .....	5,585	0	0	0	0	0	0	0	0	0
Peru .....	384	0	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Russia .....	2,551	0	1,158	0	0	0	0	0	0	0
Spain .....	0	0	222	0	0	0	0	0	0	0
Sweden .....	0	36	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,649	0	0	0	0	0	0	0	0	0
United Kingdom .....	5,724	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>128,982</b>	<b>2,718</b>	<b>8,838</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>111</b>	<b>0</b>	<b>0</b>	<b>21</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>32,551</b>	<b>575</b>	<b>1,079</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>20</b>	<b>4,051</b>	<b>0</b>	<b>0</b>	<b>667</b>	<b>9,030</b>	<b>42,751</b>	<b>1,088</b>	<b>291</b>	<b>1,379</b>
Algeria .....	0	4,051	0	0	525	7,214	8,384	38	233	270
Kuwait .....	0	0	0	0	142	142	2,150	65	5	69
Saudi Arabia .....	20	0	0	0	0	1,674	31,585	965	54	1,019
United Arab Emirates .....	0	0	0	0	0	0	632	20	0	20
<b>Other OPEC</b> .....	<b>306</b>	<b>0</b>	<b>0</b>	<b>44</b>	<b>86</b>	<b>3,402</b>	<b>36,711</b>	<b>1,074</b>	<b>110</b>	<b>1,184</b>
Gabon .....	0	0	0	0	0	0	2,219	72	0	72
Indonesia .....	0	0	0	0	86	86	313	7	3	10
Nigeria .....	0	0	0	0	0	274	7,458	232	9	241
Venezuela .....	306	0	0	44	0	3,042	26,721	764	98	862
<b>Non OPEC</b> .....	<b>539</b>	<b>641</b>	<b>0</b>	<b>0</b>	<b>87</b>	<b>5,712</b>	<b>67,664</b>	<b>1,998</b>	<b>184</b>	<b>2,183</b>
Angola .....	0	0	0	0	0	0	4,709	152	0	152
Argentina .....	0	0	0	0	79	79	3,789	120	3	122
Belgium .....	0	0	0	0	0	336	336	0	11	11
Brazil .....	0	0	0	0	0	21	21	0	1	1
Canada .....	0	0	0	0	0	609	609	0	20	20
Colombia .....	0	0	0	0	0	0	5,378	173	0	173
Congo .....	0	0	0	0	0	0	931	30	0	30
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,222	72	0	72
Egypt .....	0	0	0	0	0	0	687	22	0	22
Guatemala .....	0	0	0	0	0	0	220	7	0	7
Japan .....	0	0	0	0	8	8	8	0	(s)	(s)
Korea, Republic of .....	62	0	0	0	0	784	784	0	25	25
Mexico .....	0	0	0	0	0	344	28,546	910	11	921
Netherlands Antilles .....	0	175	0	0	0	1,172	1,172	0	38	38
Norway .....	0	466	0	0	0	466	6,051	180	15	195
Peru .....	0	0	0	0	0	0	384	12	0	12
Puerto Rico .....	343	0	0	0	0	343	343	0	11	11
Russia .....	0	0	0	0	0	1,158	3,709	82	37	120
Spain .....	0	0	0	0	0	222	222	0	7	7
Sweden .....	0	0	0	0	0	36	36	0	1	1
Trinidad and Tobago .....	134	0	0	0	0	134	1,783	53	4	58
United Kingdom .....	0	0	0	0	0	0	5,724	185	0	185
<b>Total</b> .....	<b>865</b>	<b>4,692</b>	<b>0</b>	<b>44</b>	<b>840</b>	<b>18,144</b>	<b>147,126</b>	<b>4,161</b>	<b>585</b>	<b>4,746</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>20</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>142</b>	<b>1,816</b>	<b>34,367</b>	<b>1,050</b>	<b>59</b>	<b>1,109</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>35,388</b>	<b>2,376</b>	<b>2,092</b>	<b>0</b>	<b>0</b>	<b>485</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	594	1,407	1,009	0	0	485	0	0	0	0
Kuwait .....	3,475	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	31,319	969	1,083	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>40,407</b>	<b>0</b>	<b>3,524</b>	<b>0</b>	<b>0</b>	<b>912</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	4,557	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	345	0	0	0	0	0	0	0
Nigeria .....	10,695	0	0	0	0	0	0	0	0	0
Venezuela .....	25,155	0	3,179	0	0	912	0	0	0	0
<b>Non OPEC</b> .....	<b>55,755</b>	<b>865</b>	<b>3,700</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>146</b>
Angola .....	5,119	0	0	0	0	0	0	0	0	0
Argentina .....	402	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	395	0	0	0	0	0	0	0
Brazil .....	0	0	565	0	0	0	0	0	0	0
Canada .....	0	525	43	0	0	0	0	0	0	146
Colombia .....	2,028	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	756	0	0	0	0	0	0	0	0	0
Egypt .....	1,393	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	230	0	0	0	0	0	0	0
Guatemala .....	221	0	0	0	0	0	0	0	0	0
Ivory Coast .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	314	0	0	0	0	0	0	0
Mexico .....	29,784	340	0	0	0	14	0	0	0	0
Netherlands Antilles .....	0	0	653	0	0	0	0	0	0	0
New Zealand .....	0	0	0	0	0	0	0	0	0	0
Norway .....	4,151	0	0	0	0	0	0	0	0	0
Peru .....	703	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	369	0	0	0	0	0	0	0
Russia .....	460	0	538	0	0	0	0	0	0	0
Spain .....	0	0	279	0	0	0	0	0	0	0
Sweden .....	0	0	314	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,112	0	0	0	0	0	0	0	0	0
United Kingdom .....	9,046	0	0	0	0	0	0	0	0	0
Zaire .....	350	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>131,550</b>	<b>3,241</b>	<b>9,316</b>	<b>0</b>	<b>0</b>	<b>1,411</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>146</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>34,794</b>	<b>969</b>	<b>1,083</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>21</b>	<b>3,944</b>	<b>0</b>	<b>0</b>	<b>686</b>	<b>9,604</b>	<b>44,992</b>	<b>1,180</b>	<b>320</b>	<b>1,500</b>
Algeria .....	0	3,062	0	0	524	6,487	7,081	20	216	236
Kuwait .....	0	0	0	0	162	162	3,637	116	5	121
Saudi Arabia .....	21	0	0	0	0	2,073	33,392	1,044	69	1,113
United Arab Emirates .....	0	882	0	0	0	882	882	0	29	29
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>460</b>	<b>4,915</b>	<b>45,322</b>	<b>1,347</b>	<b>164</b>	<b>1,511</b>
Gabon .....	0	0	0	0	0	0	4,557	152	0	152
Indonesia .....	0	0	0	0	1	346	346	0	12	12
Nigeria .....	0	0	0	0	0	0	10,695	357	0	357
Venezuela .....	0	0	0	19	459	4,569	29,724	839	152	991
<b>Non OPEC</b> .....	<b>52</b>	<b>173</b>	<b>0</b>	<b>25</b>	<b>403</b>	<b>5,378</b>	<b>61,133</b>	<b>1,859</b>	<b>179</b>	<b>2,038</b>
Angola .....	0	0	0	0	0	0	5,119	171	0	171
Argentina .....	0	0	0	0	72	72	474	13	2	16
Belgium .....	0	0	0	0	0	395	395	0	13	13
Brazil .....	0	0	0	0	0	565	565	0	19	19
Canada .....	45	0	0	0	0	759	759	0	25	25
Colombia .....	0	0	0	0	0	0	2,028	68	0	68
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	756	25	0	25
Egypt .....	0	0	0	0	0	0	1,393	46	0	46
Germany, FR .....	0	0	0	0	0	230	230	0	8	8
Guatemala .....	0	0	0	0	0	0	221	7	0	7
Ivory Coast .....	0	74	0	0	0	74	74	0	2	2
Japan .....	7	0	0	0	0	7	7	0	(s)	(s)
Korea, Republic of .....	0	0	0	0	0	314	314	0	10	10
Mexico .....	0	0	0	25	0	379	30,163	993	13	1,005
Netherlands Antilles .....	0	99	0	0	55	807	807	0	27	27
New Zealand .....	0	0	0	0	276	276	276	0	9	9
Norway .....	0	0	0	0	0	0	4,151	138	0	138
Peru .....	0	0	0	0	0	0	703	23	0	23
Portugal .....	0	0	0	0	0	369	369	0	12	12
Russia .....	0	0	0	0	0	538	998	15	18	33
Spain .....	0	0	0	0	0	279	279	0	9	9
Sweden .....	0	0	0	0	0	314	314	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	0	1,112	37	0	37
United Kingdom .....	0	0	0	0	0	0	9,046	302	0	302
Zaire .....	0	0	0	0	0	0	350	12	0	12
<b>Total</b> .....	<b>73</b>	<b>4,117</b>	<b>0</b>	<b>44</b>	<b>1,549</b>	<b>19,897</b>	<b>151,447</b>	<b>4,385</b>	<b>663</b>	<b>5,048</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>21</b>	<b>882</b>	<b>0</b>	<b>0</b>	<b>162</b>	<b>3,117</b>	<b>37,911</b>	<b>1,160</b>	<b>104</b>	<b>1,264</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>32,489</b>	<b>430</b>	<b>1,613</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	1,194	0	530	0	0	0	0	0	0	0
Kuwait .....	5,980	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	25,315	0	1,083	0	0	0	0	0	0	0
United Arab Emirates .....	0	430	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>40,817</b>	<b>0</b>	<b>2,609</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	5,663	0	0	0	0	0	0	0	0	0
Indonesia .....	0	0	596	0	0	0	0	0	0	0
Nigeria .....	10,154	0	0	0	0	0	0	0	0	0
Venezuela .....	25,000	0	2,013	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>49,300</b>	<b>542</b>	<b>3,798</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Angola .....	2,435	0	0	0	0	0	0	0	0	0
Argentina .....	1,921	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	654	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	0	0	0	0	0	0
Canada .....	0	542	69	0	0	0	0	0	0	0
Colombia .....	5,375	0	0	0	0	0	0	0	0	0
Congo .....	1,838	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	360	0	0	0	0	0	0	0	0	0
Guatemala .....	219	0	0	0	0	0	0	0	0	0
Italy .....	0	0	334	0	0	0	0	0	0	0
Ivory Coast .....	0	0	293	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	361	0	0	0	0	0	0	0
Mexico .....	21,391	0	0	0	0	0	0	0	0	0
Netherlands .....	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	825	0	0	0	0	0	0	0
Norway .....	521	0	0	0	0	0	0	0	0	0
Oman .....	0	0	572	0	0	0	0	0	0	0
Peru .....	380	0	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	0	0	0	0
Syria .....	0	0	384	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,620	0	0	0	0	0	0	0	0	0
United Kingdom .....	13,240	0	0	0	0	0	0	0	0	0
Other .....	0	0	306	0	0	0	0	0	0	0
<b>Total</b> .....	<b>122,606</b>	<b>972</b>	<b>8,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>31,295</b>	<b>430</b>	<b>1,083</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>32</b>	<b>3,056</b>	<b>0</b>	<b>0</b>	<b>1,762</b>	<b>6,893</b>	<b>39,382</b>	<b>1,048</b>	<b>222</b>	<b>1,270</b>
Algeria .....	0	3,056	0	0	1,583	5,169	6,363	39	167	205
Kuwait .....	0	0	0	0	179	179	6,159	193	6	199
Saudi Arabia .....	32	0	0	0	0	1,115	26,430	817	36	853
United Arab Emirates .....	0	0	0	0	0	430	430	0	14	14
<b>Other OPEC</b> .....	<b>0</b>	<b>234</b>	<b>0</b>	<b>76</b>	<b>10</b>	<b>2,929</b>	<b>43,746</b>	<b>1,317</b>	<b>94</b>	<b>1,411</b>
Gabon .....	0	0	0	0	0	0	5,663	183	0	183
Indonesia .....	0	0	0	0	10	606	606	0	20	20
Nigeria .....	0	0	0	0	0	0	10,154	328	0	328
Venezuela .....	0	234	0	76	0	2,323	27,323	806	75	881
<b>Non OPEC</b> .....	<b>260</b>	<b>74</b>	<b>0</b>	<b>24</b>	<b>1,076</b>	<b>5,774</b>	<b>55,074</b>	<b>1,590</b>	<b>186</b>	<b>1,777</b>
Angola .....	0	0	0	0	0	0	2,435	79	0	79
Argentina .....	0	0	0	0	0	0	1,921	62	0	62
Belgium .....	0	0	0	0	0	654	654	0	21	21
Brazil .....	35	0	0	0	0	35	35	0	1	1
Canada .....	0	0	0	0	0	611	611	0	20	20
Colombia .....	0	0	0	0	0	0	5,375	173	0	173
Congo .....	0	0	0	0	0	0	1,838	59	0	59
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	360	12	0	12
Guatemala .....	0	0	0	0	0	0	219	7	0	7
Italy .....	0	0	0	0	0	334	334	0	11	11
Ivory Coast .....	0	0	0	0	0	293	293	0	9	9
Korea, Republic of .....	32	0	0	0	0	393	393	0	13	13
Mexico .....	0	0	0	24	313	337	21,728	690	11	701
Netherlands .....	8	0	0	0	763	771	771	0	25	25
Netherlands Antilles .....	149	74	0	0	0	1,048	1,048	0	34	34
Norway .....	0	0	0	0	0	0	521	17	0	17
Oman .....	0	0	0	0	0	572	572	0	18	18
Peru .....	0	0	0	0	0	0	380	12	0	12
Sweden .....	36	0	0	0	0	36	36	0	1	1
Syria .....	0	0	0	0	0	384	384	0	12	12
Trinidad and Tobago .....	0	0	0	0	0	0	1,620	52	0	52
United Kingdom .....	0	0	0	0	0	0	13,240	427	0	427
Other .....	0	0	0	0	0	306	306	0	10	10
<b>Total</b> .....	<b>292</b>	<b>3,364</b>	<b>0</b>	<b>100</b>	<b>2,848</b>	<b>15,596</b>	<b>138,202</b>	<b>3,955</b>	<b>503</b>	<b>4,458</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>32</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179</b>	<b>1,724</b>	<b>33,019</b>	<b>1,010</b>	<b>56</b>	<b>1,065</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>35,830</b>	<b>0</b>	<b>2,351</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	1,264	0	0	0	0	0	0	0
Kuwait .....	4,771	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	30,747	0	1,087	0	0	0	0	0	0	0
United Arab Emirates .....	312	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>37,897</b>	<b>0</b>	<b>2,762</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	5,214	0	0	0	0	0	0	0	0	0
Nigeria .....	7,648	0	0	0	0	0	0	0	0	0
Venezuela .....	25,035	0	2,762	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>49,479</b>	<b>525</b>	<b>3,938</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>95</b>
Angola .....	2,827	0	0	0	0	0	0	0	0	0
Argentina .....	1,524	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	407	0	0	0	0	0	0	0
Brazil .....	0	0	0	0	0	0	0	0	0	41
Canada .....	242	525	65	0	0	0	0	0	0	54
Colombia .....	4,311	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	2,210	0	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	370	0	0	0	0	0	0	0
Guatemala .....	438	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	1,132	0	0	0	0	0	0	0
Mexico .....	27,863	0	0	0	0	15	0	0	0	0
Netherlands .....	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	1,050	0	0	0	0	0	0	0
Norway .....	2,817	0	0	0	0	0	0	0	0	0
Peru .....	367	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Spain .....	0	0	346	0	0	0	0	0	0	0
Sweden .....	0	0	328	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,041	0	240	0	0	0	0	0	0	0
Turkey .....	0	0	0	0	0	0	0	0	0	0
United Kingdom .....	5,529	0	0	0	0	0	0	0	0	0
Zaire .....	310	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>123,206</b>	<b>525</b>	<b>9,051</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>95</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>35,830</b>	<b>0</b>	<b>1,087</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>35</b>	<b>3,877</b>	<b>0</b>	<b>0</b>	<b>1,865</b>	<b>8,128</b>	<b>43,958</b>	<b>1,194</b>	<b>271</b>	<b>1,465</b>
Algeria .....	0	3,877	0	0	1,053	6,194	6,194	0	206	206
Kuwait .....	0	0	0	0	0	0	4,771	159	0	159
Saudi Arabia .....	35	0	0	0	812	1,934	32,681	1,025	64	1,089
United Arab Emirates .....	0	0	0	0	0	0	312	10	0	10
<b>Other OPEC</b> .....	<b>0</b>	<b>99</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>2,878</b>	<b>40,775</b>	<b>1,263</b>	<b>96</b>	<b>1,359</b>
Gabon .....	0	0	0	0	0	0	5,214	174	0	174
Nigeria .....	0	0	0	0	0	0	7,648	255	0	255
Venezuela .....	0	99	0	17	0	2,878	27,913	835	96	930
<b>Non OPEC</b> .....	<b>891</b>	<b>540</b>	<b>106</b>	<b>0</b>	<b>117</b>	<b>6,227</b>	<b>55,706</b>	<b>1,649</b>	<b>208</b>	<b>1,857</b>
Angola .....	0	0	0	0	0	0	2,827	94	0	94
Argentina .....	0	0	0	0	0	0	1,524	51	0	51
Belgium .....	35	0	0	0	0	442	442	0	15	15
Brazil .....	0	0	0	0	0	41	41	0	1	1
Canada .....	50	0	0	0	0	694	936	8	23	31
Colombia .....	0	0	0	0	0	0	4,311	144	0	144
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	2,210	74	0	74
France .....	32	0	0	0	117	149	149	0	5	5
Germany, FR .....	0	0	0	0	0	370	370	0	12	12
Guatemala .....	0	0	0	0	0	0	438	15	0	15
Italy .....	22	0	106	0	0	128	128	0	4	4
Japan .....	5	0	0	0	0	5	5	0	(s)	(s)
Korea, Republic of .....	0	0	0	0	0	1,132	1,132	0	38	38
Mexico .....	0	0	0	0	0	15	27,878	929	1	929
Netherlands .....	505	0	0	0	0	505	505	0	17	17
Netherlands Antilles .....	0	411	0	0	0	1,461	1,461	0	49	49
Norway .....	0	0	0	0	0	0	2,817	94	0	94
Peru .....	0	0	0	0	0	0	367	12	0	12
Portugal .....	21	0	0	0	0	21	21	0	1	1
Puerto Rico .....	119	0	0	0	0	119	119	0	4	4
Spain .....	0	129	0	0	0	475	475	0	16	16
Sweden .....	70	0	0	0	0	398	398	0	13	13
Trinidad and Tobago .....	0	0	0	0	0	240	1,281	35	8	43
Turkey .....	32	0	0	0	0	32	32	0	1	1
United Kingdom .....	0	0	0	0	0	0	5,529	184	0	184
Zaire .....	0	0	0	0	0	0	310	10	0	10
<b>Total</b> .....	<b>926</b>	<b>4,516</b>	<b>106</b>	<b>17</b>	<b>1,982</b>	<b>17,233</b>	<b>140,439</b>	<b>4,107</b>	<b>574</b>	<b>4,681</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>35</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>812</b>	<b>1,934</b>	<b>37,764</b>	<b>1,194</b>	<b>64</b>	<b>1,259</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>Arab OPEC</b> .....	<b>35,842</b>	<b>0</b>	<b>2,611</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria .....	0	0	718	0	0	0	0	0	0	0
Kuwait .....	5,691	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	30,151	0	1,893	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>38,407</b>	<b>0</b>	<b>2,560</b>	<b>0</b>	<b>0</b>	<b>193</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Gabon .....	2,498	0	0	0	0	0	0	0	0	0
Nigeria .....	9,568	0	0	0	0	0	0	0	0	0
Venezuela .....	26,341	0	2,560	0	0	193	0	0	0	0
<b>Non OPEC</b> .....	<b>46,962</b>	<b>543</b>	<b>3,644</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>221</b>
Angola .....	3,216	0	0	0	0	0	0	0	0	0
Argentina .....	1,758	0	0	0	0	0	0	0	0	0
Belgium .....	0	0	327	0	0	0	0	0	0	0
Canada .....	390	543	330	0	0	0	0	0	0	221
China, People's Republic of .....	289	0	0	0	0	0	0	0	0	0
Colombia .....	3,310	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,211	0	0	0	0	0	0	0	0	0
Egypt .....	692	0	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	0	0	0	0
Guatemala .....	412	0	0	0	0	0	0	0	0	0
Italy .....	0	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	720	0	0	0	0	0	0	0
Mexico .....	27,803	0	0	0	0	17	0	0	0	0
Netherlands Antilles .....	0	0	502	0	0	0	0	0	0	0
New Zealand .....	0	0	0	0	0	0	0	0	0	0
Norway .....	3,982	0	300	0	0	0	0	0	0	0
Peru .....	361	0	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	0	0	0	0	0	0	0	0
Spain .....	142	0	218	0	0	0	0	0	0	0
Sweden .....	0	0	279	0	0	0	0	0	0	0
Syria .....	0	0	346	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	1,110	0	0	0	0	0	0	0	0	0
United Kingdom .....	1,935	0	622	0	0	0	0	0	0	0
Zaire .....	351	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>121,211</b>	<b>543</b>	<b>8,815</b>	<b>0</b>	<b>0</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>221</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>35,842</b>	<b>0</b>	<b>1,893</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>Arab OPEC</b> .....	<b>0</b>	<b>2,522</b>	<b>0</b>	<b>0</b>	<b>1,058</b>	<b>6,191</b>	<b>42,033</b>	<b>1,156</b>	<b>200</b>	<b>1,356</b>
Algeria .....	0	2,522	0	0	1,058	4,298	4,298	0	139	139
Kuwait .....	0	0	0	0	0	0	5,691	184	0	184
Saudi Arabia .....	0	0	0	0	0	1,893	32,044	973	61	1,034
<b>Other OPEC</b> .....	<b>551</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>467</b>	<b>3,771</b>	<b>42,178</b>	<b>1,239</b>	<b>122</b>	<b>1,361</b>
Gabon .....	0	0	0	0	0	0	2,498	81	0	81
Nigeria .....	0	0	0	0	0	0	9,568	309	0	309
Venezuela .....	551	0	0	0	467	3,771	30,112	850	122	971
<b>Non OPEC</b> .....	<b>287</b>	<b>132</b>	<b>83</b>	<b>0</b>	<b>482</b>	<b>5,409</b>	<b>52,371</b>	<b>1,515</b>	<b>174</b>	<b>1,689</b>
Angola .....	0	0	0	0	0	0	3,216	104	0	104
Argentina .....	0	0	0	0	0	0	1,758	57	0	57
Belgium .....	32	0	0	0	0	359	359	0	12	12
Canada .....	27	0	0	0	0	1,121	1,511	13	36	49
China, People's Republic of .....	0	0	0	0	0	0	289	9	0	9
Colombia .....	0	0	0	0	0	0	3,310	107	0	107
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,211	39	0	39
Egypt .....	0	0	0	0	0	0	692	22	0	22
Germany, FR .....	0	0	0	0	1	1	1	0	(s)	(s)
Guatemala .....	0	0	0	0	0	0	412	13	0	13
Italy .....	22	0	83	0	0	105	105	0	3	3
Japan .....	0	0	0	0	7	7	7	0	(s)	(s)
Korea, Republic of .....	0	0	0	0	0	720	720	0	23	23
Mexico .....	0	0	0	0	288	305	28,108	897	10	907
Netherlands Antilles .....	0	132	0	0	0	634	634	0	20	20
New Zealand .....	0	0	0	0	186	186	186	0	6	6
Norway .....	0	0	0	0	0	300	4,282	128	10	138
Peru .....	0	0	0	0	0	0	361	12	0	12
Puerto Rico .....	151	0	0	0	0	151	151	0	5	5
Spain .....	0	0	0	0	0	218	360	5	7	12
Sweden .....	27	0	0	0	0	306	306	0	10	10
Syria .....	0	0	0	0	0	346	346	0	11	11
Thailand .....	28	0	0	0	0	28	28	0	1	1
Trinidad and Tobago .....	0	0	0	0	0	0	1,110	36	0	36
United Kingdom .....	0	0	0	0	0	622	2,557	62	20	82
Zaire .....	0	0	0	0	0	0	351	11	0	11
<b>Total</b> .....	<b>838</b>	<b>2,654</b>	<b>83</b>	<b>0</b>	<b>2,007</b>	<b>15,371</b>	<b>136,582</b>	<b>3,910</b>	<b>496</b>	<b>4,406</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,893</b>	<b>37,735</b>	<b>1,156</b>	<b>61</b>	<b>1,217</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,992</b>	<b>383</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>141</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,992	383	0	0	9	0	141	0	0	0
<b>Total</b> .....	<b>3,992</b>	<b>383</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>141</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>2,056</b>	<b>0</b>	<b>297</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,256	0	297	0	0	0	0	0	0	0
Saudi Arabia .....	800	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>1,438</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	1,191	0	0	0	0	1	0	0	0	0
Venezuela .....	247	0	0	0	0	45	0	0	0	0
<b>Non OPEC</b> .....	<b>6,242</b>	<b>396</b>	<b>467</b>	<b>0</b>	<b>9</b>	<b>23</b>	<b>27</b>	<b>35</b>	<b>1</b>	<b>1</b>
Australia .....	652	0	0	0	0	0	0	0	0	0
Canada .....	2,372	396	38	0	9	2	27	0	1	1
China, People's Republic of .....	655	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,861	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	21	0	0	0	0
Peru .....	0	0	0	0	0	0	0	35	0	0
Singapore .....	0	0	429	0	0	0	0	0	0	0
Other .....	702	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>9,736</b>	<b>396</b>	<b>764</b>	<b>0</b>	<b>9</b>	<b>69</b>	<b>27</b>	<b>35</b>	<b>1</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>2,056</b>	<b>0</b>	<b>297</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
January 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>439</b>	<b>972</b>	<b>4,964</b>	<b>129</b>	<b>31</b>	<b>160</b>
Canada .....	0	0	0	0	439	972	4,964	129	31	160
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>439</b>	<b>972</b>	<b>4,964</b>	<b>129</b>	<b>31</b>	<b>160</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>298</b>	<b>595</b>	<b>2,651</b>	<b>66</b>	<b>19</b>	<b>86</b>
Kuwait .....	0	0	0	0	0	297	1,553	41	10	50
Saudi Arabia .....	0	0	0	0	298	298	1,098	26	10	35
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>131</b>	<b>177</b>	<b>1,615</b>	<b>46</b>	<b>6</b>	<b>52</b>
Indonesia .....	0	0	0	0	0	1	1,192	38	(s)	38
Venezuela .....	0	0	0	0	131	176	423	8	6	14
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>383</b>	<b>1,350</b>	<b>7,592</b>	<b>201</b>	<b>44</b>	<b>245</b>
Australia .....	0	0	0	0	0	0	652	21	0	21
Canada .....	0	0	0	8	336	818	3,190	77	26	103
China, People's Republic of .....	0	0	0	0	0	0	655	21	0	21
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,861	60	0	60
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Mexico .....	0	0	0	0	6	27	27	0	1	1
Peru .....	0	0	0	0	0	35	35	0	1	1
Singapore .....	0	0	0	0	0	429	429	0	14	14
Other .....	0	0	0	0	40	40	742	23	1	24
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>812</b>	<b>2,122</b>	<b>11,858</b>	<b>314</b>	<b>68</b>	<b>383</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>298</b>	<b>595</b>	<b>2,651</b>	<b>66</b>	<b>19</b>	<b>86</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,229</b>	<b>188</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>119</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,229	188	0	0	7	0	119	0	0	0
<b>Total</b> .....	<b>3,229</b>	<b>188</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>119</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>1,255</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,041	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	214	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>2,904</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	1,982	0	0	0	0	0	0	0	0	0
Venezuela .....	922	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>3,714</b>	<b>45</b>	<b>309</b>	<b>0</b>	<b>36</b>	<b>530</b>	<b>38</b>	<b>0</b>	<b>1</b>	<b>1</b>
Australia .....	626	0	0	0	0	1	0	0	0	0
Canada .....	1,707	45	41	0	36	2	38	0	1	1
China, People's Republic of .....	580	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	801	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Peru .....	0	0	111	0	0	0	0	0	0	0
Singapore .....	0	0	157	0	0	0	0	0	0	0
Virgin Islands .....	0	0	0	0	0	527	0	0	0	0
<b>Total</b> .....	<b>7,873</b>	<b>45</b>	<b>309</b>	<b>0</b>	<b>36</b>	<b>530</b>	<b>38</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,255</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
February 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>357</b>	<b>671</b>	<b>3,900</b>	<b>115</b>	<b>24</b>	<b>139</b>
Canada .....	0	0	0	0	357	671	3,900	115	24	139
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>357</b>	<b>671</b>	<b>3,900</b>	<b>115</b>	<b>24</b>	<b>139</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>88</b>	<b>88</b>	<b>1,343</b>	<b>45</b>	<b>3</b>	<b>48</b>
Kuwait .....	0	0	0	0	0	0	1,041	37	0	37
Saudi Arabia .....	0	0	0	0	88	88	302	8	3	11
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>218</b>	<b>218</b>	<b>3,122</b>	<b>104</b>	<b>8</b>	<b>112</b>
Indonesia .....	0	0	0	0	0	0	1,982	71	0	71
Venezuela .....	0	0	0	0	218	218	1,140	33	8	41
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>309</b>	<b>1,270</b>	<b>4,984</b>	<b>133</b>	<b>45</b>	<b>178</b>
Australia .....	0	0	0	0	0	1	627	22	(s)	22
Canada .....	0	0	0	1	304	469	2,176	61	17	78
China, People's Republic of .....	0	0	0	0	0	0	580	21	0	21
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	801	29	0	29
Mexico .....	0	0	0	0	5	5	5	0	(s)	(s)
Peru .....	0	0	0	0	0	111	111	0	4	4
Singapore .....	0	0	0	0	0	157	157	0	6	6
Virgin Islands .....	0	0	0	0	0	527	527	0	19	19
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>615</b>	<b>1,576</b>	<b>9,449</b>	<b>281</b>	<b>56</b>	<b>337</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>88</b>	<b>88</b>	<b>1,343</b>	<b>45</b>	<b>3</b>	<b>48</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,971</b>	<b>173</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,971	173	0	0	12	0	95	0	0	0
<b>Total</b> .....	<b>3,971</b>	<b>173</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>1,106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,106	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>1,432</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	912	0	0	0	0	0	0	0	0	0
Venezuela .....	520	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>3,414</b>	<b>59</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>25</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>1</b>
Canada .....	1,561	59	0	0	9	2	27	0	0	1
China, People's Republic of .....	1,013	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	840	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	23	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>5,952</b>	<b>59</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>25</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
March 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>547</b>	<b>827</b>	<b>4,798</b>	<b>128</b>	<b>27</b>	<b>155</b>
Canada .....	0	0	0	0	547	827	4,798	128	27	155
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>547</b>	<b>827</b>	<b>4,798</b>	<b>128</b>	<b>27</b>	<b>155</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>461</b>	<b>461</b>	<b>1,567</b>	<b>36</b>	<b>15</b>	<b>51</b>
Kuwait .....	0	0	0	0	0	0	1,106	36	0	36
Saudi Arabia .....	0	0	0	0	461	461	461	0	15	15
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>129</b>	<b>129</b>	<b>1,561</b>	<b>46</b>	<b>4</b>	<b>50</b>
Indonesia .....	0	0	0	0	0	0	912	29	0	29
Venezuela .....	0	0	0	0	129	129	649	17	4	21
<b>Non OPEC</b> .....	<b>59</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>595</b>	<b>775</b>	<b>4,189</b>	<b>110</b>	<b>25</b>	<b>135</b>
Canada .....	0	0	0	0	540	638	2,199	50	21	71
China, People's Republic of .....	0	0	0	0	0	0	1,013	33	0	33
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	840	27	0	27
Korea, Republic of .....	59	0	0	0	0	59	59	0	2	2
Mexico .....	0	0	0	0	5	28	28	0	1	1
Other .....	0	0	0	0	50	50	50	0	2	2
<b>Total</b> .....	<b>59</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,185</b>	<b>1,365</b>	<b>7,317</b>	<b>192</b>	<b>44</b>	<b>236</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>461</b>	<b>461</b>	<b>1,567</b>	<b>36</b>	<b>15</b>	<b>51</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,375</b>	<b>120</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>137</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,375	120	0	0	18	0	137	0	0	0
<b>Total</b> .....	<b>3,375</b>	<b>120</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>137</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	700	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>2,814</b>	<b>0</b>	<b>239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	2,600	0	239	0	0	0	0	0	0	0
Venezuela .....	214	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>5,491</b>	<b>30</b>	<b>201</b>	<b>0</b>	<b>22</b>	<b>58</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>2</b>
Australia .....	996	0	0	0	0	0	0	0	0	0
Canada .....	2,140	30	0	0	22	4	44	0	0	2
China, People's Republic of .....	1,284	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,071	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Malaysia .....	0	0	201	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	0	0	0	54	0	0	0	0
<b>Total</b> .....	<b>9,005</b>	<b>30</b>	<b>440</b>	<b>0</b>	<b>22</b>	<b>58</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>2</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
April 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>306</b>	<b>3,681</b>	<b>113</b>	<b>10</b>	<b>123</b>
Canada .....	0	0	0	0	31	306	3,681	113	10	123
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>306</b>	<b>3,681</b>	<b>113</b>	<b>10</b>	<b>123</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>292</b>	<b>292</b>	<b>992</b>	<b>23</b>	<b>10</b>	<b>33</b>
Kuwait .....	0	0	0	0	0	0	700	23	0	23
Saudi Arabia .....	0	0	0	0	292	292	292	0	10	10
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>85</b>	<b>182</b>	<b>506</b>	<b>3,320</b>	<b>94</b>	<b>17</b>	<b>111</b>
Indonesia .....	0	0	0	0	0	239	2,839	87	8	95
Venezuela .....	0	0	0	85	182	267	481	7	9	16
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>424</b>	<b>781</b>	<b>6,272</b>	<b>183</b>	<b>26</b>	<b>209</b>
Australia .....	0	0	0	0	0	0	996	33	0	33
Canada .....	0	0	0	0	420	522	2,662	71	17	89
China, People's Republic of .....	0	0	0	0	0	0	1,284	43	0	43
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,071	36	0	36
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Malaysia .....	0	0	0	0	0	201	201	0	7	7
Mexico .....	0	0	0	0	3	3	3	0	(s)	(s)
Singapore .....	0	0	0	0	0	54	54	0	2	2
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>85</b>	<b>898</b>	<b>1,579</b>	<b>10,584</b>	<b>300</b>	<b>53</b>	<b>353</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>292</b>	<b>292</b>	<b>992</b>	<b>23</b>	<b>10</b>	<b>33</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,157</b>	<b>91</b>	<b>0</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>151</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,157	91	0	0	20	0	151	0	0	0
<b>Total</b> .....	<b>3,157</b>	<b>91</b>	<b>0</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>151</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>1,413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,413	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>1,476</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	1,128	0	0	0	0	0	0	0	0	0
Venezuela .....	348	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>7,683</b>	<b>26</b>	<b>121</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>13</b>	<b>100</b>	<b>0</b>	<b>1</b>
Australia .....	649	0	0	0	0	0	0	0	0	0
Canada .....	4,334	26	40	0	22	0	13	0	0	1
China, People's Republic of .....	577	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	1,080	0	0	0	0	0	0	0	0	0
Japan .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Peru .....	0	0	0	0	0	0	0	100	0	0
Singapore .....	0	0	81	0	0	0	0	0	0	0
Other .....	1,043	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>10,572</b>	<b>26</b>	<b>121</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>13</b>	<b>100</b>	<b>0</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
May 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>64</b>	<b>332</b>	<b>3,489</b>	<b>102</b>	<b>11</b>	<b>113</b>
Canada .....	0	0	0	6	64	332	3,489	102	11	113
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>64</b>	<b>332</b>	<b>3,489</b>	<b>102</b>	<b>11</b>	<b>113</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>310</b>	<b>310</b>	<b>1,723</b>	<b>46</b>	<b>10</b>	<b>56</b>
Kuwait .....	0	0	0	0	0	0	1,413	46	0	46
Saudi Arabia .....	0	0	0	0	310	310	310	0	10	10
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179</b>	<b>179</b>	<b>1,655</b>	<b>48</b>	<b>6</b>	<b>53</b>
Indonesia .....	0	0	0	0	0	0	1,128	36	0	36
Venezuela .....	0	0	0	0	179	179	527	11	6	17
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>547</b>	<b>830</b>	<b>8,513</b>	<b>248</b>	<b>27</b>	<b>275</b>
Australia .....	0	0	0	0	0	0	649	21	0	21
Canada .....	0	0	0	0	517	619	4,953	140	20	160
China, People's Republic of .....	0	0	0	0	0	0	577	19	0	19
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,080	35	0	35
Japan .....	0	0	0	0	1	1	1	0	(s)	(s)
Mexico .....	0	0	0	0	1	1	1	0	(s)	(s)
Peru .....	0	0	0	0	0	100	100	0	3	3
Singapore .....	0	0	0	0	0	81	81	0	3	3
Other .....	0	0	0	0	28	28	1,071	34	1	35
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,036</b>	<b>1,319</b>	<b>11,891</b>	<b>341</b>	<b>43</b>	<b>384</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>310</b>	<b>310</b>	<b>1,723</b>	<b>46</b>	<b>10</b>	<b>56</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,671</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>176</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,671	101	0	0	11	0	176	0	0	0
<b>Total</b> .....	<b>3,671</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>176</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>575</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	575	0	0	0	0	31	0	0	0	0
<b>Other OPEC</b> .....	<b>2,078</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	1,532	0	0	0	0	0	0	0	0	0
Venezuela .....	546	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>6,496</b>	<b>4</b>	<b>780</b>	<b>0</b>	<b>9</b>	<b>32</b>	<b>437</b>	<b>2</b>	<b>0</b>	<b>1</b>
Argentina .....	712	0	0	0	0	0	0	0	0	0
Australia .....	301	0	0	0	0	0	0	0	0	0
Canada .....	3,159	4	19	0	9	2	24	2	0	1
Ecuador <sup>d</sup> .....	1,949	0	0	0	0	0	0	0	0	0
Italy .....	0	0	365	0	0	0	0	0	0	0
Malaysia .....	0	0	199	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	30	0	0	0	0
Peru .....	375	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	197	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	413	0	0	0
<b>Total</b> .....	<b>9,149</b>	<b>4</b>	<b>780</b>	<b>0</b>	<b>9</b>	<b>63</b>	<b>437</b>	<b>2</b>	<b>0</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>575</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
June 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>36</b>	<b>63</b>	<b>387</b>	<b>4,058</b>	<b>122</b>	<b>13</b>	<b>135</b>
Canada .....	0	0	0	36	63	387	4,058	122	13	135
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>36</b>	<b>63</b>	<b>387</b>	<b>4,058</b>	<b>122</b>	<b>13</b>	<b>135</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>606</b>	<b>19</b>	<b>1</b>	<b>20</b>
Kuwait .....	0	0	0	0	0	31	606	19	1	20
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,078</b>	<b>69</b>	<b>0</b>	<b>69</b>
Indonesia .....	0	0	0	0	0	0	1,532	51	0	51
Venezuela .....	0	0	0	0	0	0	546	18	0	18
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>284</b>	<b>1,549</b>	<b>8,045</b>	<b>217</b>	<b>52</b>	<b>268</b>
Argentina .....	0	0	0	0	0	0	712	24	0	24
Australia .....	0	0	0	0	0	0	301	10	0	10
Canada .....	0	0	0	0	219	280	3,439	105	9	115
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	1,949	65	0	65
Italy .....	0	0	0	0	0	365	365	0	12	12
Malaysia .....	0	0	0	0	0	199	199	0	7	7
Mexico .....	0	0	0	0	1	31	31	0	1	1
Peru .....	0	0	0	0	0	0	375	13	0	13
Singapore .....	0	0	0	0	0	197	197	0	7	7
Other .....	0	0	0	0	64	477	477	0	16	16
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>284</b>	<b>1,580</b>	<b>10,729</b>	<b>305</b>	<b>53</b>	<b>358</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>606</b>	<b>19</b>	<b>1</b>	<b>20</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>4,039</b>	<b>152</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>187</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	4,039	152	0	0	13	0	187	0	0	0
<b>Total</b> .....	<b>4,039</b>	<b>152</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>187</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>567</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	567	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>3,526</b>	<b>0</b>	<b>384</b>	<b>0</b>	<b>0</b>	<b>215</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	2,972	0	249	0	0	0	0	0	0	0
Venezuela .....	554	0	135	0	0	215	0	0	0	0
<b>Non OPEC</b> .....	<b>8,030</b>	<b>21</b>	<b>308</b>	<b>0</b>	<b>20</b>	<b>2</b>	<b>49</b>	<b>0</b>	<b>0</b>	<b>0</b>
Argentina .....	703	0	0	0	0	0	0	0	0	0
Australia .....	647	0	0	0	0	0	0	0	0	0
Canada .....	2,445	21	20	0	20	2	49	0	0	0
China, People's Republic of .....	1,132	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	708	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Oman .....	2,049	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	261	0	0	0	0	0	0	0
Other .....	346	0	27	0	0	0	0	0	0	0
<b>Total</b> .....	<b>12,123</b>	<b>21</b>	<b>692</b>	<b>0</b>	<b>20</b>	<b>217</b>	<b>49</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>567</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
July 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>31</b>	<b>397</b>	<b>4,436</b>	<b>130</b>	<b>13</b>	<b>143</b>
Canada .....	0	0	0	14	31	397	4,436	130	13	143
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>31</b>	<b>397</b>	<b>4,436</b>	<b>130</b>	<b>13</b>	<b>143</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>257</b>	<b>257</b>	<b>824</b>	<b>18</b>	<b>8</b>	<b>27</b>
Kuwait .....	0	0	0	0	0	0	567	18	0	18
Saudi Arabia .....	0	0	0	0	257	257	257	0	8	8
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>149</b>	<b>346</b>	<b>1,094</b>	<b>4,620</b>	<b>114</b>	<b>35</b>	<b>149</b>
Indonesia .....	0	0	0	0	0	249	3,221	96	8	104
Venezuela .....	0	0	0	149	346	845	1,399	18	27	45
<b>Non OPEC</b> .....	<b>37</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>569</b>	<b>1,006</b>	<b>9,036</b>	<b>259</b>	<b>32</b>	<b>291</b>
Argentina .....	0	0	0	0	0	0	703	23	0	23
Australia .....	0	0	0	0	0	0	647	21	0	21
Canada .....	0	0	0	0	513	625	3,070	79	20	99
China, People's Republic of .....	0	0	0	0	0	0	1,132	37	0	37
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	708	23	0	23
Korea, Republic of .....	37	0	0	0	0	37	37	0	1	1
Mexico .....	0	0	0	0	1	1	1	0	(s)	(s)
Oman .....	0	0	0	0	0	0	2,049	66	0	66
Singapore .....	0	0	0	0	0	261	261	0	8	8
Other .....	0	0	0	0	55	82	428	11	3	14
<b>Total</b> .....	<b>37</b>	<b>0</b>	<b>0</b>	<b>149</b>	<b>1,172</b>	<b>2,357</b>	<b>14,480</b>	<b>391</b>	<b>76</b>	<b>467</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>257</b>	<b>257</b>	<b>824</b>	<b>18</b>	<b>8</b>	<b>27</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>4,151</b>	<b>165</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>187</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	4,151	165	0	0	17	0	187	0	0	0
<b>Total</b> .....	<b>4,151</b>	<b>165</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>187</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>1,838</b>	<b>0</b>	<b>177</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,838	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	177	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>3,572</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200</b>	<b>0</b>	<b>0</b>
Indonesia .....	2,710	0	0	0	0	0	0	200	0	0
Venezuela .....	862	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>5,788</b>	<b>3</b>	<b>1,013</b>	<b>0</b>	<b>9</b>	<b>2</b>	<b>25</b>	<b>180</b>	<b>0</b>	<b>3</b>
Argentina .....	765	0	0	0	0	0	0	0	0	0
Canada .....	2,065	3	0	0	9	2	25	0	0	3
China, People's Republic of .....	587	0	0	0	0	0	0	0	0	0
Colombia .....	356	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	636	0	0	0	0	0	0	180	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Oman .....	1,160	0	0	0	0	0	0	0	0	0
Peru .....	219	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	697	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0	0	0
Syria .....	0	0	316	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>11,198</b>	<b>3</b>	<b>1,190</b>	<b>0</b>	<b>9</b>	<b>2</b>	<b>25</b>	<b>380</b>	<b>0</b>	<b>3</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,838</b>	<b>0</b>	<b>177</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
August 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>64</b>	<b>450</b>	<b>4,601</b>	<b>134</b>	<b>15</b>	<b>148</b>
Canada .....	0	0	0	17	64	450	4,601	134	15	148
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>64</b>	<b>450</b>	<b>4,601</b>	<b>134</b>	<b>15</b>	<b>148</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>578</b>	<b>755</b>	<b>2,593</b>	<b>59</b>	<b>24</b>	<b>84</b>
Kuwait .....	0	0	0	0	0	0	1,838	59	0	59
Saudi Arabia .....	0	0	0	0	578	755	755	0	24	24
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100</b>	<b>300</b>	<b>3,872</b>	<b>115</b>	<b>10</b>	<b>125</b>
Indonesia .....	0	0	0	0	0	200	2,910	87	6	94
Venezuela .....	0	0	0	0	100	100	962	28	3	31
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>130</b>	<b>1,435</b>	<b>7,223</b>	<b>187</b>	<b>46</b>	<b>233</b>
Argentina .....	0	0	0	0	0	0	765	25	0	25
Canada .....	0	0	0	0	102	144	2,209	67	5	71
China, People's Republic of .....	0	0	0	0	0	0	587	19	0	19
Colombia .....	0	0	0	0	0	0	356	11	0	11
Ecuador <sup>d</sup> .....	0	0	0	0	0	180	816	21	6	26
Mexico .....	0	0	0	0	1	1	1	0	(s)	(s)
Oman .....	0	0	0	0	0	0	1,160	37	0	37
Peru .....	0	0	0	0	0	0	219	7	0	7
Singapore .....	0	0	0	0	0	697	697	0	22	22
Spain .....	0	0	0	70	0	70	70	0	2	2
Syria .....	0	0	0	0	0	316	316	0	10	10
Other .....	0	0	0	0	27	27	27	0	1	1
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>808</b>	<b>2,490</b>	<b>13,688</b>	<b>361</b>	<b>80</b>	<b>442</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>578</b>	<b>755</b>	<b>2,593</b>	<b>59</b>	<b>24</b>	<b>84</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,709</b>	<b>270</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,709	270	0	0	19	0	205	0	0	0
<b>Total</b> .....	<b>3,709</b>	<b>270</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>989</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	533	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	456	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>2,329</b>	<b>0</b>	<b>509</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	1,976	0	509	0	0	0	0	0	0	0
Venezuela .....	353	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>6,213</b>	<b>3</b>	<b>589</b>	<b>0</b>	<b>18</b>	<b>613</b>	<b>54</b>	<b>198</b>	<b>0</b>	<b>1</b>
Canada .....	2,104	3	60	0	18	2	54	0	0	1
China, People's Republic of .....	894	0	0	0	0	0	0	0	0	0
Ecuador <sup>d</sup> .....	715	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	0	0	0	257	0	0	0	0
Malaysia .....	407	0	0	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	117	0	0	0	0
Oman .....	1,925	0	0	0	0	0	0	0	0	0
Peru .....	168	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	529	0	0	237	0	198	0	0
<b>Total</b> .....	<b>9,531</b>	<b>3</b>	<b>1,098</b>	<b>0</b>	<b>18</b>	<b>613</b>	<b>54</b>	<b>198</b>	<b>0</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>989</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
September 1995 (Continued)**  
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>45</b>	<b>549</b>	<b>4,258</b>	<b>124</b>	<b>18</b>	<b>142</b>
Canada .....	0	0	0	10	45	549	4,258	124	18	142
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>45</b>	<b>549</b>	<b>4,258</b>	<b>124</b>	<b>18</b>	<b>142</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>310</b>	<b>310</b>	<b>1,299</b>	<b>33</b>	<b>10</b>	<b>43</b>
Kuwait .....	0	0	0	0	0	0	533	18	0	18
Saudi Arabia .....	0	0	0	0	310	310	766	15	10	26
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>233</b>	<b>742</b>	<b>3,071</b>	<b>78</b>	<b>25</b>	<b>102</b>
Indonesia .....	0	0	0	0	0	509	2,485	66	17	83
Venezuela .....	0	0	0	0	233	233	586	12	8	20
<b>Non OPEC</b> .....	<b>34</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>327</b>	<b>1,847</b>	<b>8,060</b>	<b>207</b>	<b>62</b>	<b>269</b>
Canada .....	0	0	0	10	327	475	2,579	70	16	86
China, People's Republic of .....	0	0	0	0	0	0	894	30	0	30
Ecuador <sup>d</sup> .....	0	0	0	0	0	0	715	24	0	24
Korea, Republic of .....	34	0	0	0	0	291	291	0	10	10
Malaysia .....	0	0	0	0	0	0	407	14	0	14
Mexico .....	0	0	0	0	0	117	117	0	4	4
Oman .....	0	0	0	0	0	0	1,925	64	0	64
Peru .....	0	0	0	0	0	0	168	6	0	6
Singapore .....	0	0	0	0	0	964	964	0	32	32
<b>Total</b> .....	<b>34</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>870</b>	<b>2,899</b>	<b>12,430</b>	<b>318</b>	<b>97</b>	<b>414</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>310</b>	<b>310</b>	<b>1,299</b>	<b>33</b>	<b>10</b>	<b>43</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>4,910</b>	<b>256</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>193</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	4,910	256	0	0	11	0	193	0	0	0
<b>Total</b> .....	<b>4,910</b>	<b>256</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>193</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>2,853</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Kuwait .....	1,104	0	0	0	0	0	0	0	0	0
Saudi Arabia .....	1,749	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>2,650</b>	<b>0</b>	<b>356</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	2,098	0	0	0	0	0	0	0	0	0
Venezuela .....	552	0	356	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>5,114</b>	<b>13</b>	<b>235</b>	<b>0</b>	<b>0</b>	<b>484</b>	<b>37</b>	<b>0</b>	<b>1</b>	<b>3</b>
Australia .....	470	0	0	0	0	0	0	0	0	0
Canada .....	2,635	13	0	0	0	2	37	0	1	3
China, People's Republic of .....	594	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	0	0	0	95	0	0	0	0
Malaysia .....	170	0	235	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	387	0	0	0	0
Peru .....	570	0	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0	0	0
Other .....	675	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>10,617</b>	<b>13</b>	<b>591</b>	<b>0</b>	<b>0</b>	<b>484</b>	<b>37</b>	<b>0</b>	<b>1</b>	<b>3</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>2,853</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
October 1995 (Continued)**  
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>47</b>	<b>528</b>	<b>5,438</b>	<b>158</b>	<b>17</b>	<b>175</b>
Canada .....	0	0	0	21	47	528	5,438	158	17	175
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>47</b>	<b>528</b>	<b>5,438</b>	<b>158</b>	<b>17</b>	<b>175</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>274</b>	<b>274</b>	<b>3,127</b>	<b>92</b>	<b>9</b>	<b>101</b>
Kuwait .....	0	0	0	0	0	0	1,104	36	0	36
Saudi Arabia .....	0	0	0	0	274	274	2,023	56	9	65
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>228</b>	<b>584</b>	<b>3,234</b>	<b>85</b>	<b>19</b>	<b>104</b>
Indonesia .....	0	0	0	0	0	0	2,098	68	0	68
Venezuela .....	0	0	0	0	228	584	1,136	18	19	37
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>61</b>	<b>370</b>	<b>1,204</b>	<b>6,318</b>	<b>165</b>	<b>39</b>	<b>204</b>
Australia .....	0	0	0	0	0	0	470	15	0	15
Canada .....	0	0	0	0	363	419	3,054	85	14	99
China, People's Republic of .....	0	0	0	0	0	0	594	19	0	19
Korea, Republic of .....	0	0	0	0	0	95	95	0	3	3
Malaysia .....	0	0	0	0	0	235	405	5	8	13
Mexico .....	0	0	0	0	4	391	391	0	13	13
Peru .....	0	0	0	0	0	0	570	18	0	18
Spain .....	0	0	0	61	0	61	61	0	2	2
Other .....	0	0	0	0	3	3	678	22	(s)	22
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>61</b>	<b>872</b>	<b>2,062</b>	<b>12,679</b>	<b>342</b>	<b>67</b>	<b>409</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>274</b>	<b>274</b>	<b>3,127</b>	<b>92</b>	<b>9</b>	<b>101</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,640</b>	<b>423</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>178</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,640	423	0	0	10	0	178	0	0	0
<b>Total</b> .....	<b>3,640</b>	<b>423</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>178</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>1,085</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Saudi Arabia .....	1,085	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>2,199</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>750</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	2,199	0	0	0	0	1	0	0	0	0
Venezuela .....	0	0	0	0	0	749	0	0	0	0
<b>Non OPEC</b> .....	<b>5,051</b>	<b>152</b>	<b>498</b>	<b>0</b>	<b>543</b>	<b>804</b>	<b>299</b>	<b>0</b>	<b>2</b>	<b>1</b>
Australia .....	0	0	0	0	0	1	0	0	0	0
Canada .....	3,039	152	40	0	12	0	299	0	2	1
China, People's Republic of .....	689	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	0	0	0	188	0	0	0	0
Malaysia .....	472	0	0	0	0	0	0	0	0	0
Mexico .....	228	0	0	0	0	417	0	0	0	0
Netherlands Antilles .....	0	0	353	0	0	0	0	0	0	0
Peru .....	623	0	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	247	0	0	0	0	0
Singapore .....	0	0	105	0	0	198	0	0	0	0
Virgin Islands .....	0	0	0	0	284	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,335</b>	<b>152</b>	<b>498</b>	<b>0</b>	<b>543</b>	<b>1,554</b>	<b>299</b>	<b>0</b>	<b>2</b>	<b>1</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,085</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
November 1995 (Continued)**  
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>691</b>	<b>4,331</b>	<b>121</b>	<b>23</b>	<b>144</b>
Canada .....	0	0	0	0	80	691	4,331	121	23	144
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>691</b>	<b>4,331</b>	<b>121</b>	<b>23</b>	<b>144</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>384</b>	<b>384</b>	<b>1,469</b>	<b>36</b>	<b>13</b>	<b>49</b>
Saudi Arabia .....	0	0	0	0	384	384	1,469	36	13	49
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>750</b>	<b>2,949</b>	<b>73</b>	<b>25</b>	<b>98</b>
Indonesia .....	0	0	0	0	0	1	2,200	73	(s)	73
Venezuela .....	0	0	0	0	0	749	749	0	25	25
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>260</b>	<b>2,567</b>	<b>7,618</b>	<b>168</b>	<b>86</b>	<b>254</b>
Australia .....	0	0	0	0	0	1	1	0	(s)	(s)
Canada .....	0	0	0	8	205	719	3,758	101	24	125
China, People's Republic of .....	0	0	0	0	0	0	689	23	0	23
Korea, Republic of .....	0	0	0	0	0	188	188	0	6	6
Malaysia .....	0	0	0	0	0	0	472	16	0	16
Mexico .....	0	0	0	0	5	422	650	8	14	22
Netherlands Antilles .....	0	0	0	0	0	353	353	0	12	12
Peru .....	0	0	0	0	0	0	623	21	0	21
Portugal .....	0	0	0	0	0	247	247	0	8	8
Singapore .....	0	0	0	0	0	303	303	0	10	10
Virgin Islands .....	0	0	0	0	0	284	284	0	9	9
Other .....	0	0	0	0	50	50	50	0	2	2
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>644</b>	<b>3,701</b>	<b>12,036</b>	<b>278</b>	<b>123</b>	<b>401</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>384</b>	<b>384</b>	<b>1,469</b>	<b>36</b>	<b>13</b>	<b>49</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995  
(Thousand Barrels)**

Country of Origin	Crude Oil <sup>b</sup>	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>3,839</b>	<b>513</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>177</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada .....	3,839	513	0	0	10	0	177	0	0	0
<b>Total</b> .....	<b>3,839</b>	<b>513</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>177</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>1,098</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Saudi Arabia .....	1,098	0	0	0	0	0	0	0	0	0
<b>Other OPEC</b> .....	<b>1,845</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Indonesia .....	1,283	0	0	0	0	0	0	0	0	0
Venezuela .....	562	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b> .....	<b>5,035</b>	<b>185</b>	<b>282</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>2</b>	<b>0</b>
Australia .....	727	0	0	0	0	0	0	0	0	0
Canada .....	3,267	185	21	0	12	0	63	0	2	0
China, People's Republic of .....	690	0	0	0	0	0	0	0	0	0
Korea, Republic of .....	0	0	0	0	0	0	0	0	0	0
Malaysia .....	351	0	164	0	0	0	0	0	0	0
Mexico .....	0	0	0	0	0	0	0	0	0	0
Singapore .....	0	0	97	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>7,978</b>	<b>185</b>	<b>282</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>2</b>	<b>0</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>1,098</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,<sup>a</sup>  
December 1995 (Continued)  
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products <sup>c</sup>	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>PAD District IV</b>										
<b>Non OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>71</b>	<b>771</b>	<b>4,610</b>	<b>124</b>	<b>25</b>	<b>149</b>
Canada .....	0	0	0	0	71	771	4,610	124	25	149
<b>Total</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>71</b>	<b>771</b>	<b>4,610</b>	<b>124</b>	<b>25</b>	<b>149</b>
<b>PAD District V</b>										
<b>Arab OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>864</b>	<b>864</b>	<b>1,962</b>	<b>35</b>	<b>28</b>	<b>63</b>
Saudi Arabia .....	0	0	0	0	864	864	1,962	35	28	63
<b>Other OPEC</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>297</b>	<b>297</b>	<b>2,142</b>	<b>60</b>	<b>10</b>	<b>69</b>
Indonesia .....	0	0	0	0	0	0	1,283	41	0	41
Venezuela .....	0	0	0	0	297	297	859	18	10	28
<b>Non OPEC</b> .....	<b>49</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>492</b>	<b>1,149</b>	<b>6,184</b>	<b>162</b>	<b>37</b>	<b>199</b>
Australia .....	0	0	0	0	0	0	727	23	0	23
Canada .....	0	0	0	64	447	794	4,061	105	26	131
China, People's Republic of .....	0	0	0	0	0	0	690	22	0	22
Korea, Republic of .....	49	0	0	0	0	49	49	0	2	2
Malaysia .....	0	0	0	0	0	164	515	11	5	17
Mexico .....	0	0	0	0	2	2	2	0	(s)	(s)
Singapore .....	0	0	0	0	0	97	97	0	3	3
Other .....	0	0	0	0	43	43	43	0	1	1
<b>Total</b> .....	<b>49</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>1,653</b>	<b>2,310</b>	<b>10,288</b>	<b>257</b>	<b>75</b>	<b>332</b>
<b>Persian Gulf<sup>e</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>864</b>	<b>864</b>	<b>1,962</b>	<b>35</b>	<b>28</b>	<b>63</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

<sup>d</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>e</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
January 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>323</b>	<b>1,667</b>	<b>4,050</b>	<b>6,040</b>
Florida .....	0	0	653	653
Maine .....	27	0	327	354
Maryland .....	0	62	135	197
Massachusetts .....	0	0	139	139
New Hampshire .....	0	0	288	288
New Jersey .....	0	444	883	1,327
New York .....	0	399	408	807
North Carolina .....	0	0	636	636
Pennsylvania .....	0	708	155	863
South Carolina .....	0	53	220	273
Vermont .....	0	1	3	4
Virginia .....	296	0	203	499
<b>PAD District III</b> .....	<b>0</b>	<b>0</b>	<b>249</b>	<b>249</b>
Louisiana .....	0	0	249	249
<b>PAD District V</b> .....	<b>0</b>	<b>0</b>	<b>35</b>	<b>35</b>
California .....	0	0	35	35
<b>U.S. Total</b> .....	<b>323</b>	<b>1,667</b>	<b>4,334</b>	<b>6,324</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
February 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
<b>PAD District I</b> .....	<b>519</b>	<b>1,580</b>	<b>3,487</b>	<b>5,586</b>
Florida .....	0	0	692	692
Georgia .....	0	0	235	235
Maine .....	62	0	255	317
New Hampshire .....	0	0	280	280
New Jersey .....	315	195	314	824
New York .....	142	1,169	259	1,570
North Carolina .....	0	0	603	603
Pennsylvania .....	0	117	251	368
South Carolina .....	0	98	344	442
Vermont .....	0	1	7	8
Virginia .....	0	0	247	247
<b>PAD District II</b> .....	<b>0</b>	<b>0</b>	<b>48</b>	<b>48</b>
Illinois .....	0	0	48	48
<b>PAD District III</b> .....	<b>0</b>	<b>0</b>	<b>665</b>	<b>665</b>
Louisiana .....	0	0	665	665
<b>U.S. Total</b> .....	<b>519</b>	<b>1,580</b>	<b>4,200</b>	<b>6,299</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
March 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
<b>PAD District I</b> .....	<b>754</b>	<b>1,187</b>	<b>4,453</b>	<b>6,394</b>
Florida .....	0	0	623	623
Maine .....	62	0	679	741
Maryland .....	0	139	355	494
New Hampshire .....	0	0	278	278
New Jersey .....	203	319	423	945
New York .....	134	117	423	674
North Carolina .....	0	0	584	584
Pennsylvania .....	355	560	191	1,106
South Carolina .....	0	51	161	212
Vermont .....	0	1	3	4
Virginia .....	0	0	733	733
<b>PAD District II</b> .....	<b>0</b>	<b>0</b>	<b>87</b>	<b>87</b>
Michigan .....	0	0	87	87
<b>U.S. Total</b> .....	<b>754</b>	<b>1,187</b>	<b>4,540</b>	<b>6,481</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
April 1995  
(Thousand Barrels)**

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>98</b>	<b>828</b>	<b>2,215</b>	<b>3,141</b>
Delaware .....	0	59	0	59
Florida .....	0	0	565	565
Georgia .....	0	0	136	136
Maine .....	98	0	269	367
New Jersey .....	0	0	329	329
New York .....	0	378	395	773
North Carolina .....	0	0	194	194
Pennsylvania .....	0	312	128	440
South Carolina .....	0	0	101	101
Vermont .....	0	1	2	3
Virginia .....	0	78	96	174
<b>PAD District II</b> .....	<b>0</b>	<b>0</b>	<b>40</b>	<b>40</b>
Illinois .....	0	0	40	40
<b>PAD District III</b> .....	<b>0</b>	<b>0</b>	<b>649</b>	<b>649</b>
Louisiana .....	0	0	649	649
<b>U.S. Total</b> .....	<b>98</b>	<b>828</b>	<b>2,904</b>	<b>3,830</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>484</b>	<b>135</b>	<b>3,619</b>	<b>4,238</b>
Florida .....	0	0	829	829
Georgia .....	0	0	160	160
Maine .....	92	0	263	355
Maryland .....	0	0	38	38
Massachusetts .....	0	0	268	268
New Hampshire .....	0	0	262	262
New Jersey .....	0	0	1,162	1,162
New York .....	0	88	279	367
North Carolina .....	0	0	117	117
Pennsylvania .....	392	0	0	392
South Carolina .....	0	46	80	126
Vermont .....	0	1	2	3
Virginia .....	0	0	159	159
<b>PAD District II</b> .....	<b>0</b>	<b>0</b>	<b>45</b>	<b>45</b>
Michigan .....	0	0	45	45
<b>PAD District III</b> .....	<b>0</b>	<b>591</b>	<b>512</b>	<b>1,103</b>
Louisiana .....	0	579	512	1,091
Texas .....	0	12	0	12
<b>PAD District V</b> .....	<b>0</b>	<b>0</b>	<b>100</b>	<b>100</b>
California .....	0	0	100	100
<b>U.S. Total</b> .....	<b>484</b>	<b>726</b>	<b>4,276</b>	<b>5,486</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
June 1995  
(Thousand Barrels)**

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>90</b>	<b>252</b>	<b>3,700</b>	<b>4,042</b>
Florida .....	0	0	612	612
Georgia .....	0	0	150	150
Maine .....	90	0	263	353
Maryland .....	0	0	168	168
Massachusetts .....	0	0	252	252
New Hampshire .....	0	0	131	131
New Jersey .....	0	0	807	807
New York .....	0	51	525	576
North Carolina .....	0	0	368	368
Pennsylvania .....	0	150	50	200
South Carolina .....	0	50	45	95
Vermont .....	0	1	1	2
Virginia .....	0	0	328	328
<b>PAD District III</b> .....	<b>0</b>	<b>0</b>	<b>1,470</b>	<b>1,470</b>
Louisiana .....	0	0	1,457	1,457
Texas .....	0	0	13	13
<b>PAD District V</b> .....	<b>0</b>	<b>2</b>	<b>0</b>	<b>2</b>
Washington .....	0	2	0	2
<b>U.S. Total</b> .....	<b>90</b>	<b>254</b>	<b>5,170</b>	<b>5,514</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
July 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>50</b>	<b>541</b>	<b>2,824</b>	<b>3,415</b>
Delaware .....	0	340	100	440
Florida .....	0	0	577	577
Georgia .....	0	0	131	131
Maine .....	50	0	265	315
New Jersey .....	0	0	761	761
New York .....	0	201	303	504
North Carolina .....	0	0	468	468
Vermont .....	0	0	1	1
Virginia .....	0	0	218	218
<b>PAD District II</b> .....	<b>16</b>	<b>0</b>	<b>0</b>	<b>16</b>
Michigan .....	16	0	0	16
<b>PAD District III</b> .....	<b>0</b>	<b>0</b>	<b>1,195</b>	<b>1,195</b>
Louisiana .....	0	0	1,030	1,030
Texas .....	0	0	165	165
<b>U.S. Total</b> .....	<b>66</b>	<b>541</b>	<b>4,019</b>	<b>4,626</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>423</b>	<b>351</b>	<b>4,302</b>	<b>5,076</b>
Delaware .....	0	0	296	296
Florida .....	0	0	1,059	1,059
Maine .....	85	0	263	348
Maryland .....	0	0	40	40
Massachusetts .....	0	0	31	31
New Jersey .....	0	0	1,418	1,418
New York .....	338	350	428	1,116
North Carolina .....	0	0	156	156
Pennsylvania .....	0	0	138	138
South Carolina .....	0	0	141	141
Vermont .....	0	1	0	1
Virginia .....	0	0	332	332
<b>PAD District II</b> .....	<b>15</b>	<b>0</b>	<b>1</b>	<b>16</b>
Illinois .....	0	0	1	1
Michigan .....	15	0	0	15
<b>PAD District V</b> .....	<b>200</b>	<b>0</b>	<b>180</b>	<b>380</b>
California .....	0	0	180	180
Hawaii .....	200	0	0	200
<b>U.S. Total</b> .....	<b>638</b>	<b>351</b>	<b>4,483</b>	<b>5,472</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>223</b>	<b>1,236</b>	<b>4,862</b>	<b>6,321</b>
Delaware .....	0	0	175	175
Florida .....	0	298	1,367	1,665
Georgia .....	0	0	100	100
Maine .....	27	0	266	293
Maryland .....	0	151	151	302
Massachusetts .....	0	0	244	244
New Hampshire .....	0	0	172	172
New Jersey .....	158	325	1,202	1,685
New York .....	38	281	14	333
North Carolina .....	0	0	304	304
Pennsylvania .....	0	129	242	371
South Carolina .....	0	51	198	249
Vermont .....	0	1	10	11
Virginia .....	0	0	417	417
<b>PAD District II</b> .....	<b>16</b>	<b>0</b>	<b>51</b>	<b>67</b>
Illinois .....	0	0	15	15
Michigan .....	16	0	36	52
<b>PAD District V</b> .....	<b>0</b>	<b>0</b>	<b>198</b>	<b>198</b>
California .....	0	0	198	198
<b>U.S. Total</b> .....	<b>239</b>	<b>1,236</b>	<b>5,111</b>	<b>6,586</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
October 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>502</b>	<b>294</b>	<b>3,280</b>	<b>4,076</b>
Florida .....	0	0	1,222	1,222
Maine .....	135	0	230	365
Maryland .....	0	149	88	237
New Hampshire .....	0	0	32	32
New Jersey .....	178	0	239	417
New York .....	189	144	499	832
North Carolina .....	0	0	120	120
Pennsylvania .....	0	0	140	140
South Carolina .....	0	0	109	109
Vermont .....	0	1	1	2
Virginia .....	0	0	600	600
<b>U.S. Total</b> .....	<b>502</b>	<b>294</b>	<b>3,280</b>	<b>4,076</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
November 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			Total
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	
<b>PAD District I</b> .....	<b>1,287</b>	<b>627</b>	<b>3,513</b>	<b>5,427</b>
Delaware .....	0	0	90	90
Florida .....	0	0	348	348
Georgia .....	0	0	173	173
Maine .....	85	0	235	320
Maryland .....	0	0	15	15
New Hampshire .....	0	0	30	30
New Jersey .....	200	95	1,308	1,603
New York .....	1,002	451	77	1,530
North Carolina .....	0	0	743	743
South Carolina .....	0	79	94	173
Vermont .....	0	2	2	4
Virginia .....	0	0	398	398
<b>PAD District II</b> .....	<b>0</b>	<b>0</b>	<b>35</b>	<b>35</b>
Illinois .....	0	0	35	35
<b>U.S. Total</b> .....	<b>1,287</b>	<b>627</b>	<b>3,548</b>	<b>5,462</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,  
December 1995**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
<b>PAD District I</b> .....	<b>1,910</b>	<b>1,346</b>	<b>4,721</b>	<b>7,977</b>
Delaware .....	0	0	76	76
Florida .....	0	0	936	936
Georgia .....	0	0	127	127
Maine .....	125	0	468	593
Maryland .....	0	149	79	228
Massachusetts .....	0	182	534	716
New Hampshire .....	0	0	33	33
New Jersey .....	325	248	925	1,498
New York .....	1,460	607	670	2,737
North Carolina .....	0	0	233	233
Pennsylvania .....	0	158	181	339
South Carolina .....	0	0	132	132
Vermont .....	0	2	6	8
Virginia .....	0	0	321	321
<b>U.S. Total</b> .....	<b>1,910</b>	<b>1,346</b>	<b>4,721</b>	<b>7,977</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
January 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,493</b>	<b>3,493</b>	<b>113</b>	
<b>Natural Gas Liquids</b> .....	<b>37</b>	<b>316</b>	<b>1,148</b>	<b>0</b>	<b>519</b>	<b>2,020</b>	<b>65</b>	
Pentanes Plus .....	1	27	0	0	(s)	28	1	
Liquefied Petroleum Gases .....	36	289	1,148	0	518	1,991	64	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	35	155	1,017	0	505	1,712	55	
Normal Butane/Butylene .....	1	134	131	0	14	280	9	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>3</b>	<b>(s)</b>	<b>437</b>	<b>0</b>	<b>51</b>	<b>491</b>	<b>16</b>	
Other Hydrocarbons/Oxygenates .....	3	0	366	0	1	370	12	
Motor Gasoline Blend. Comp. ....	(s)	(s)	71	0	50	121	4	
<b>Finished Petroleum Products</b> .....	<b>507</b>	<b>251</b>	<b>15,608</b>	<b>6</b>	<b>7,933</b>	<b>24,305</b>	<b>784</b>	
Finished Motor Gasoline .....	16	12	2,977	0	96	3,101	100	
Naphtha-Type Jet Fuel .....	1	0	261	0	0	262	8	
Kerosene-Type Jet Fuel .....	(s)	0	385	0	381	766	25	
Kerosene .....	145	(s)	1	0	1	147	5	
Distillate Fuel Oil .....	89	2	1,535	0	2,739	4,365	141	
Residual Fuel Oil .....	24	41	4,249	0	1,981	6,294	203	
Special Naphthas .....	7	5	58	(s)	707	777	25	
Lubricants .....	160	61	536	4	98	859	28	
Waxes .....	8	10	29	0	13	60	2	
Petroleum Coke .....	46	68	5,572	0	1,905	7,592	245	
Asphalt and Road Oil .....	4	53	5	1	12	75	2	
Miscellaneous Products .....	7	(s)	(s)	0	(s)	8	(s)	
<b>Total</b> .....	<b>546</b>	<b>568</b>	<b>17,192</b>	<b>6</b>	<b>11,996</b>	<b>30,308</b>	<b>978</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
February 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>2,652</b>	<b>2,653</b>	<b>95</b>
<b>Natural Gas Liquids</b> .....	<b>32</b>	<b>155</b>	<b>2,692</b>	<b>0</b>	<b>543</b>	<b>3,423</b>	<b>122</b>
Pentanes Plus .....	2	18	0	0	0	20	1
Liquefied Petroleum Gases .....	30	137	2,692	0	543	3,403	122
Ethane/Ethylene .....	0	0	0	0	0	0	0
Propane/Propylene .....	30	43	2,463	0	260	2,795	100
Normal Butane/Butylene .....	1	95	229	0	283	608	22
Isobutane/Isobutylene .....	0	0	0	0	0	0	0
<b>Other Liquids</b> .....	<b>1</b>	<b>1</b>	<b>406</b>	<b>0</b>	<b>(s)</b>	<b>408</b>	<b>15</b>
Other Hydrocarbons/Oxygenates .....	1	(s)	271	0	(s)	272	10
Motor Gasoline Blend. Comp. ....	1	(s)	135	0	0	136	5
<b>Finished Petroleum Products</b> .....	<b>1,032</b>	<b>240</b>	<b>12,889</b>	<b>10</b>	<b>9,071</b>	<b>23,242</b>	<b>830</b>
Finished Motor Gasoline .....	11	19	2,054	6	270	2,361	84
Naphtha-Type Jet Fuel .....	1	(s)	35	0	0	36	1
Kerosene-Type Jet Fuel .....	(s)	0	367	0	179	545	19
Kerosene .....	1	(s)	(s)	0	(s)	2	(s)
Distillate Fuel Oil .....	32	2	2,647	0	3,266	5,947	212
Residual Fuel Oil .....	657	84	3,235	0	1,837	5,813	208
Special Naphthas .....	4	8	130	(s)	787	929	33
Lubricants .....	87	41	415	3	64	610	22
Waxes .....	11	5	31	0	11	58	2
Petroleum Coke .....	218	61	3,921	0	2,638	6,838	244
Asphalt and Road Oil .....	3	21	53	1	19	96	3
Miscellaneous Products .....	7	(s)	(s)	(s)	1	8	(s)
<b>Total</b> .....	<b>1,066</b>	<b>396</b>	<b>15,986</b>	<b>10</b>	<b>12,267</b>	<b>29,726</b>	<b>1,062</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.



**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
March 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>37</b>	<b>0</b>	<b>0</b>	<b>2,062</b>	<b>2,099</b>	<b>68</b>	
<b>Natural Gas Liquids</b> .....	<b>23</b>	<b>165</b>	<b>902</b>	<b>1</b>	<b>703</b>	<b>1,794</b>	<b>58</b>	
Pentanes Plus .....	3	23	(s)	0	0	26	1	
Liquefied Petroleum Gases .....	20	142	901	1	703	1,768	57	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	19	65	783	0	338	1,204	39	
Normal Butane/Butylene .....	1	78	118	1	365	563	18	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>(s)</b>	<b>2</b>	<b>400</b>	<b>0</b>	<b>77</b>	<b>479</b>	<b>15</b>	
Other Hydrocarbons/Oxygenates .....	(s)	(s)	233	0	(s)	234	8	
Motor Gasoline Blend. Comp. ....	0	2	167	0	76	244	8	
<b>Finished Petroleum Products</b> .....	<b>909</b>	<b>355</b>	<b>11,913</b>	<b>17</b>	<b>11,818</b>	<b>25,011</b>	<b>807</b>	
Finished Motor Gasoline .....	11	113	2,601	10	580	3,315	107	
Naphtha-Type Jet Fuel .....	0	0	0	0	1	1	(s)	
Kerosene-Type Jet Fuel .....	(s)	0	86	0	442	528	17	
Kerosene .....	183	(s)	0	0	1	185	6	
Distillate Fuel Oil .....	96	31	2,695	0	3,883	6,706	216	
Residual Fuel Oil .....	1	57	2,169	0	2,547	4,774	154	
Special Naphthas .....	6	8	95	(s)	251	360	12	
Lubricants .....	148	54	344	6	157	708	23	
Waxes .....	10	6	43	0	12	72	2	
Petroleum Coke .....	442	65	3,871	0	3,929	8,308	268	
Asphalt and Road Oil .....	5	20	8	1	15	49	2	
Miscellaneous Products .....	6	(s)	(s)	0	1	8	(s)	
<b>Total</b> .....	<b>932</b>	<b>559</b>	<b>13,214</b>	<b>19</b>	<b>14,659</b>	<b>29,382</b>	<b>948</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
April 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U.S. Total	Daily Average
	I	II	III	IV	V		
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,662</b>	<b>4,662</b>	<b>155</b>
<b>Natural Gas Liquids</b> .....	<b>103</b>	<b>181</b>	<b>965</b>	<b>5</b>	<b>286</b>	<b>1,541</b>	<b>51</b>
Pentanes Plus .....	2	14	240	0	0	257	9
Liquefied Petroleum Gases .....	101	167	725	5	286	1,284	43
Ethane/Ethylene .....	0	0	0	0	0	0	0
Propane/Propylene .....	73	65	560	0	244	943	31
Normal Butane/Butylene .....	28	102	164	5	42	341	11
Isobutane/Isobutylene .....	0	0	0	0	0	0	0
<b>Other Liquids</b> .....	<b>5</b>	<b>2</b>	<b>397</b>	<b>0</b>	<b>26</b>	<b>430</b>	<b>14</b>
Other Hydrocarbons/Oxygenates .....	3	(s)	88	0	1	92	3
Motor Gasoline Blend. Comp. ....	2	2	309	0	25	338	11
<b>Finished Petroleum Products</b> .....	<b>977</b>	<b>434</b>	<b>15,606</b>	<b>6</b>	<b>6,280</b>	<b>23,303</b>	<b>777</b>
Finished Motor Gasoline .....	86	17	3,768	(s)	286	4,157	139
Naphtha-Type Jet Fuel .....	0	0	8	0	0	8	(s)
Kerosene-Type Jet Fuel .....	1	0	47	0	91	138	5
Kerosene .....	1	(s)	11	0	2	14	(s)
Distillate Fuel Oil .....	639	1	2,909	0	1,609	5,158	172
Residual Fuel Oil .....	1	95	2,321	0	1,450	3,866	129
Special Naphthas .....	7	55	68	(s)	269	399	13
Lubricants .....	159	50	383	5	239	836	28
Waxes .....	10	14	44	(s)	12	80	3
Petroleum Coke .....	66	183	6,040	0	2,307	8,597	287
Asphalt and Road Oil .....	5	17	7	1	14	44	1
Miscellaneous Products .....	4	(s)	(s)	0	2	6	(s)
<b>Total</b> .....	<b>1,086</b>	<b>617</b>	<b>16,968</b>	<b>11</b>	<b>11,254</b>	<b>29,936</b>	<b>998</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
May 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,256</b>	<b>2,256</b>	<b>73</b>	
<b>Natural Gas Liquids</b> .....	<b>139</b>	<b>370</b>	<b>627</b>	<b>17</b>	<b>791</b>	<b>1,944</b>	<b>63</b>	
Pentanes Plus .....	4	17	1	0	0	21	1	
Liquefied Petroleum Gases .....	136	353	626	17	791	1,923	62	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	97	123	313	7	366	906	29	
Normal Butane/Butylene .....	39	230	313	11	425	1,017	33	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>1</b>	<b>(s)</b>	<b>180</b>	<b>0</b>	<b>92</b>	<b>272</b>	<b>9</b>	
Other Hydrocarbons/Oxygenates .....	(s)	(s)	77	0	3	80	3	
Motor Gasoline Blend. Comp. ....	(s)	0	103	0	89	192	6	
<b>Finished Petroleum Products</b> .....	<b>919</b>	<b>588</b>	<b>13,018</b>	<b>6</b>	<b>8,158</b>	<b>22,689</b>	<b>732</b>	
Finished Motor Gasoline .....	21	26	1,954	(s)	89	2,090	67	
Naphtha-Type Jet Fuel .....	0	0	346	0	0	346	11	
Kerosene-Type Jet Fuel .....	1	0	159	0	61	221	7	
Kerosene .....	2	(s)	3	0	4	9	(s)	
Distillate Fuel Oil .....	92	66	3,413	0	2,681	6,252	202	
Residual Fuel Oil .....	546	104	1,828	0	1,090	3,568	115	
Special Naphthas .....	9	5	24	(s)	196	234	8	
Lubricants .....	143	55	709	5	132	1,044	34	
Waxes .....	9	14	44	0	17	84	3	
Petroleum Coke .....	85	170	4,502	0	3,871	8,628	278	
Asphalt and Road Oil .....	8	148	36	0	15	207	7	
Miscellaneous Products .....	4	(s)	(s)	0	2	7	(s)	
<b>Total</b> .....	<b>1,059</b>	<b>958</b>	<b>13,825</b>	<b>23</b>	<b>11,296</b>	<b>27,162</b>	<b>876</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
June 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>0</b>	<b>3,028</b>	<b>3,028</b>	<b>101</b>	
<b>Natural Gas Liquids</b> .....	<b>83</b>	<b>232</b>	<b>577</b>	<b>5</b>	<b>775</b>	<b>1,673</b>	<b>56</b>	
Pentanes Plus .....	4	13	0	0	0	17	1	
Liquefied Petroleum Gases .....	79	219	577	5	775	1,656	55	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	21	93	483	(s)	206	804	27	
Normal Butane/Butylene .....	58	126	94	5	569	852	28	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>2</b>	<b>(s)</b>	<b>458</b>	<b>0</b>	<b>4</b>	<b>464</b>	<b>15</b>	
Other Hydrocarbons/Oxygenates .....	2	(s)	2	0	2	6	(s)	
Motor Gasoline Blend. Comp. ....	(s)	0	455	0	2	458	15	
<b>Finished Petroleum Products</b> .....	<b>803</b>	<b>700</b>	<b>13,560</b>	<b>23</b>	<b>7,323</b>	<b>22,410</b>	<b>747</b>	
Finished Motor Gasoline .....	30	28	2,583	1	103	2,744	91	
Naphtha-Type Jet Fuel .....	0	0	31	0	(s)	31	1	
Kerosene-Type Jet Fuel .....	33	37	0	0	241	311	10	
Kerosene .....	2	0	134	0	6	142	5	
Distillate Fuel Oil .....	149	48	2,572	0	1,347	4,117	137	
Residual Fuel Oil .....	208	83	1,838	0	1,482	3,611	120	
Special Naphthas .....	37	6	58	(s)	268	369	12	
Lubricants .....	137	54	739	6	127	1,062	35	
Waxes .....	12	6	23	0	24	65	2	
Petroleum Coke .....	131	225	5,577	14	3,712	9,660	322	
Asphalt and Road Oil .....	59	213	4	2	13	291	10	
Miscellaneous Products .....	5	(s)	(s)	0	1	7	(s)	
<b>Total</b> .....	<b>888</b>	<b>933</b>	<b>14,594</b>	<b>28</b>	<b>11,131</b>	<b>27,575</b>	<b>919</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
July 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,184</b>	<b>3,184</b>	<b>103</b>	
<b>Natural Gas Liquids</b> .....	<b>69</b>	<b>189</b>	<b>352</b>	<b>12</b>	<b>675</b>	<b>1,298</b>	<b>42</b>	
Pentanes Plus .....	4	8	0	0	0	11	(s)	
Liquefied Petroleum Gases .....	66	181	352	12	675	1,286	41	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	25	64	306	1	454	850	27	
Normal Butane/Butylene .....	41	117	46	11	222	437	14	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>1</b>	<b>(s)</b>	<b>313</b>	<b>0</b>	<b>2</b>	<b>316</b>	<b>10</b>	
Other Hydrocarbons/Oxygenates .....	(s)	(s)	249	0	1	251	8	
Motor Gasoline Blend. Comp. ....	1	(s)	64	0	(s)	66	2	
<b>Finished Petroleum Products</b> .....	<b>985</b>	<b>849</b>	<b>13,995</b>	<b>9</b>	<b>7,094</b>	<b>22,932</b>	<b>740</b>	
Finished Motor Gasoline .....	15	21	2,551	1	76	2,664	86	
Naphtha-Type Jet Fuel .....	0	(s)	263	0	0	263	8	
Kerosene-Type Jet Fuel .....	50	0	346	(s)	175	572	18	
Kerosene .....	1	0	7	0	(s)	9	(s)	
Distillate Fuel Oil .....	104	52	2,938	0	1,495	4,588	148	
Residual Fuel Oil .....	491	153	2,818	0	1,607	5,069	164	
Special Naphthas .....	5	6	110	(s)	676	797	26	
Lubricants .....	101	53	346	7	81	588	19	
Waxes .....	7	14	37	(s)	21	78	3	
Petroleum Coke .....	179	302	4,573	0	2,948	8,001	258	
Asphalt and Road Oil .....	26	249	7	1	15	298	10	
Miscellaneous Products .....	5	(s)	(s)	0	1	6	(s)	
<b>Total</b> .....	<b>1,055</b>	<b>1,039</b>	<b>14,660</b>	<b>21</b>	<b>10,955</b>	<b>27,730</b>	<b>895</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
August 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,905</b>	<b>1,905</b>	<b>61</b>	
<b>Natural Gas Liquids</b> .....	<b>46</b>	<b>242</b>	<b>361</b>	<b>5</b>	<b>1,128</b>	<b>1,783</b>	<b>58</b>	
Pentanes Plus .....	3	13	0	0	0	16	1	
Liquefied Petroleum Gases .....	43	229	361	5	1,128	1,767	57	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	43	158	314	0	222	736	24	
Normal Butane/Butylene .....	(s)	71	47	5	907	1,031	33	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>43</b>	<b>(s)</b>	<b>201</b>	<b>0</b>	<b>1</b>	<b>245</b>	<b>8</b>	
Other Hydrocarbons/Oxygenates .....	43	(s)	36	0	1	80	3	
Motor Gasoline Blend. Comp. ....	(s)	0	165	0	0	165	5	
<b>Finished Petroleum Products</b> .....	<b>752</b>	<b>753</b>	<b>12,030</b>	<b>5</b>	<b>7,973</b>	<b>21,513</b>	<b>694</b>	
Finished Motor Gasoline .....	9	26	3,135	(s)	21	3,192	103	
Naphtha-Type Jet Fuel .....	0	0	6	0	113	119	4	
Kerosene-Type Jet Fuel .....	1	0	384	0	150	535	17	
Kerosene .....	1	0	1	0	6	8	(s)	
Distillate Fuel Oil .....	175	119	1,264	0	1,054	2,611	84	
Residual Fuel Oil .....	58	158	2,255	0	1,300	3,772	122	
Special Naphthas .....	7	3	21	(s)	715	747	24	
Lubricants .....	93	50	423	4	192	761	25	
Waxes .....	13	10	36	(s)	33	92	3	
Petroleum Coke .....	364	102	4,502	0	4,371	9,338	301	
Asphalt and Road Oil .....	26	285	3	0	15	328	11	
Miscellaneous Products .....	5	(s)	0	0	3	8	(s)	
<b>Total</b> .....	<b>841</b>	<b>996</b>	<b>12,592</b>	<b>10</b>	<b>11,007</b>	<b>25,446</b>	<b>821</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
September 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,234</b>	<b>2,234</b>	<b>74</b>	
<b>Natural Gas Liquids</b> .....	<b>33</b>	<b>99</b>	<b>493</b>	<b>0</b>	<b>261</b>	<b>886</b>	<b>30</b>	
Pentanes Plus .....	2	16	(s)	0	0	18	1	
Liquefied Petroleum Gases .....	31	83	493	0	261	869	29	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	30	59	421	0	246	756	25	
Normal Butane/Butylene .....	1	24	72	0	15	113	4	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>(s)</b>	<b>(s)</b>	<b>443</b>	<b>0</b>	<b>1</b>	<b>445</b>	<b>15</b>	
Other Hydrocarbons/Oxygenates .....	(s)	(s)	318	0	1	319	11	
Motor Gasoline Blend. Comp. ....	0	0	125	0	1	126	4	
<b>Finished Petroleum Products</b> .....	<b>494</b>	<b>592</b>	<b>13,329</b>	<b>8</b>	<b>6,166</b>	<b>20,588</b>	<b>686</b>	
Finished Motor Gasoline .....	14	27	2,694	(s)	79	2,815	94	
Naphtha-Type Jet Fuel .....	0	0	0	0	(s)	(s)	(s)	
Kerosene-Type Jet Fuel .....	84	22	396	0	85	587	20	
Kerosene .....	1	(s)	13	0	2	16	1	
Distillate Fuel Oil .....	22	67	1,707	0	1,688	3,484	116	
Residual Fuel Oil .....	151	61	2,583	0	931	3,727	124	
Special Naphthas .....	6	4	119	(s)	444	573	19	
Lubricants .....	105	52	237	6	164	565	19	
Waxes .....	11	12	42	0	19	84	3	
Petroleum Coke .....	80	90	5,535	0	2,738	8,442	281	
Asphalt and Road Oil .....	13	257	4	1	12	287	10	
Miscellaneous Products .....	6	(s)	0	0	2	8	(s)	
<b>Total</b> .....	<b>527</b>	<b>691</b>	<b>14,266</b>	<b>8</b>	<b>8,662</b>	<b>24,154</b>	<b>805</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
October 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,543</b>	<b>1,543</b>	<b>50</b>	
<b>Natural Gas Liquids</b> .....	<b>46</b>	<b>50</b>	<b>719</b>	<b>0</b>	<b>337</b>	<b>1,152</b>	<b>37</b>	
Pentanes Plus .....	40	15	0	0	1	55	2	
Liquefied Petroleum Gases .....	6	36	719	0	336	1,096	35	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	4	28	664	0	225	920	30	
Normal Butane/Butylene .....	2	8	55	0	111	176	6	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>3</b>	<b>(s)</b>	<b>347</b>	<b>0</b>	<b>1</b>	<b>351</b>	<b>11</b>	
Other Hydrocarbons/Oxygenates .....	2	0	228	0	1	230	7	
Motor Gasoline Blend. Comp. ....	1	(s)	120	0	1	121	4	
<b>Finished Petroleum Products</b> .....	<b>2,511</b>	<b>812</b>	<b>16,397</b>	<b>8</b>	<b>7,045</b>	<b>26,773</b>	<b>864</b>	
Finished Motor Gasoline .....	17	72	3,527	(s)	143	3,759	121	
Naphtha-Type Jet Fuel .....	(s)	(s)	0	0	1	1	(s)	
Kerosene-Type Jet Fuel .....	352	0	1,242	0	181	1,774	57	
Kerosene .....	2	108	18	0	3	130	4	
Distillate Fuel Oil .....	1,012	167	4,340	0	1,863	7,382	238	
Residual Fuel Oil .....	611	144	991	0	865	2,612	84	
Special Naphthas .....	65	6	26	(s)	451	549	18	
Lubricants .....	121	49	507	5	127	810	26	
Waxes .....	13	13	43	1	21	91	3	
Petroleum Coke .....	302	66	5,697	0	3,379	9,444	305	
Asphalt and Road Oil .....	12	186	6	1	9	214	7	
Miscellaneous Products .....	4	(s)	(s)	0	3	7	(s)	
<b>Total</b> .....	<b>2,560</b>	<b>862</b>	<b>17,463</b>	<b>8</b>	<b>8,926</b>	<b>29,819</b>	<b>962</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.



**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
November 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>171</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,359</b>	<b>3,530</b>	<b>118</b>	
<b>Natural Gas Liquids</b> .....	<b>17</b>	<b>490</b>	<b>874</b>	<b>0</b>	<b>534</b>	<b>1,916</b>	<b>64</b>	
Pentanes Plus .....	6	13	1	0	0	19	1	
Liquefied Petroleum Gases .....	12	478	873	0	534	1,897	63	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	12	107	803	0	190	1,112	37	
Normal Butane/Butylene .....	0	370	71	0	344	785	26	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>(s)</b>	<b>7</b>	<b>449</b>	<b>0</b>	<b>5</b>	<b>461</b>	<b>15</b>	
Other Hydrocarbons/Oxygenates .....	(s)	0	345	0	4	350	12	
Motor Gasoline Blend. Comp. ....	(s)	7	104	0	(s)	111	4	
<b>Finished Petroleum Products</b> .....	<b>1,881</b>	<b>612</b>	<b>14,881</b>	<b>10</b>	<b>6,771</b>	<b>24,155</b>	<b>805</b>	
Finished Motor Gasoline .....	18	124	3,139	0	272	3,554	118	
Naphtha-Type Jet Fuel .....	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel .....	250	47	25	0	64	387	13	
Kerosene .....	2	1	5	0	10	18	1	
Distillate Fuel Oil .....	1,022	2	3,881	0	2,164	7,069	236	
Residual Fuel Oil .....	91	170	2,042	0	1,031	3,333	111	
Special Naphthas .....	8	26	16	(s)	584	635	21	
Lubricants .....	173	53	327	7	89	648	22	
Waxes .....	19	12	34	2	20	87	3	
Petroleum Coke .....	242	167	5,406	0	2,528	8,343	278	
Asphalt and Road Oil .....	52	9	5	(s)	8	74	2	
Miscellaneous Products .....	6	(s)	(s)	0	1	7	(s)	
<b>Total</b> .....	<b>2,070</b>	<b>1,109</b>	<b>16,205</b>	<b>10</b>	<b>10,669</b>	<b>30,062</b>	<b>1,002</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,  
December 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
<b>Crude Oil<sup>a</sup></b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,922</b>	<b>3,922</b>	<b>127</b>	
<b>Natural Gas Liquids</b> .....	<b>64</b>	<b>1,002</b>	<b>682</b>	<b>0</b>	<b>353</b>	<b>2,101</b>	<b>68</b>	
Pentanes Plus .....	2	16	0	0	0	18	1	
Liquefied Petroleum Gases .....	62	985	682	0	353	2,083	67	
Ethane/Ethylene .....	0	0	0	0	0	0	0	
Propane/Propylene .....	49	108	559	0	255	971	31	
Normal Butane/Butylene .....	13	877	123	0	98	1,112	36	
Isobutane/Isobutylene .....	0	0	0	0	0	0	0	
<b>Other Liquids</b> .....	<b>2</b>	<b>0</b>	<b>294</b>	<b>0</b>	<b>208</b>	<b>504</b>	<b>16</b>	
Other Hydrocarbons/Oxygenates .....	(s)	0	99	0	1	100	3	
Motor Gasoline Blend. Comp. ....	1	0	195	0	207	403	13	
<b>Finished Petroleum Products</b> .....	<b>955</b>	<b>413</b>	<b>17,795</b>	<b>4</b>	<b>9,482</b>	<b>28,650</b>	<b>924</b>	
Finished Motor Gasoline .....	9	43	4,209	(s)	116	4,377	141	
Naphtha-Type Jet Fuel .....	0	2	0	0	0	2	(s)	
Kerosene-Type Jet Fuel .....	125	0	1,694	0	121	1,940	63	
Kerosene .....	1	1	0	0	3	5	(s)	
Distillate Fuel Oil .....	17	52	5,649	0	3,526	9,244	298	
Residual Fuel Oil .....	116	56	1,673	0	1,203	3,049	98	
Special Naphthas .....	248	7	32	0	1,053	1,340	43	
Lubricants .....	163	54	230	4	115	567	18	
Waxes .....	19	11	31	(s)	14	74	2	
Petroleum Coke .....	252	73	4,263	0	3,320	7,908	255	
Asphalt and Road Oil .....	2	113	13	0	9	138	4	
Miscellaneous Products .....	3	0	(s)	0	2	5	(s)	
<b>Total</b> .....	<b>1,021</b>	<b>1,415</b>	<b>18,772</b>	<b>4</b>	<b>13,965</b>	<b>35,177</b>	<b>1,135</b>	

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	(s)	0	1	0
Australia .....	0	0	(s)	0	0	(s)	(s)	0
Bahama Islands .....	0	0	8	1	(s)	0	56	0
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	0	0	0	1	0
Brazil .....	0	0	0	0	(s)	0	1	0
Canada .....	0	28	337	110	220	145	130	202
Chile .....	0	0	0	0	0	0	21	0
China, People's Republic of .....	0	0	0	0	0	0	(s)	0
China, Taiwan .....	0	0	0	0	0	1	173	479
Colombia .....	0	0	31	2	0	0	20	0
Costa Rica .....	0	0	0	89	0	0	87	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	0	86	91	0	0	0	49
Ecuador .....	0	0	0	0	0	0	0	6
Egypt .....	0	0	0	0	0	0	(s)	0
El Salvador .....	0	0	(s)	0	0	0	70	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	1	0
French Pacific Islands .....	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	(s)	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	1	139	0	0	205	66
Guinea .....	0	0	0	0	(s)	0	(s)	0
Honduras .....	0	0	6	0	0	0	0	137
Hong Kong .....	0	(s)	0	0	0	0	(s)	1
India .....	0	0	0	0	0	(s)	0	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	0	165
Israel .....	0	0	0	0	249	0	(s)	0
Italy .....	0	0	2	88	0	0	0	1,669
Jamaica .....	0	0	5	0	0	0	0	860
Japan .....	0	0	1	(s)	539	0	9	0
Korea, Republic of .....	0	0	0	0	0	0	1,584	557
Malaysia .....	0	0	0	0	0	0	1	0
Mexico .....	0	0	1,342	2,354	0	1	14	940
Netherlands .....	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	12	0	2	0
New Zealand .....	0	0	0	0	0	0	(s)	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	323	631
Peru .....	0	0	0	164	0	0	0	0
Philippines .....	0	0	0	0	0	0	406	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	1	60	0	0	82	1
Russia .....	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	1	0
Singapore .....	0	(s)	0	0	0	0	438	0
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	(s)	0	0	0	175	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	(s)	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	(s)	0	0	0	29	0
Trinidad and Tobago .....	0	0	0	0	0	0	0	0
Turkey .....	0	0	0	0	0	0	534	0
United Arab Emirates .....	0	0	0	(s)	0	0	0	0
United Kingdom .....	0	0	2	2	0	0	0	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	169	0	0	0	0	0
Virgin Islands .....	3,493	0	0	0	0	0	0	0
Other .....	0	0	0	0	7	0	2	530
<b>Total .....</b>	<b>3,493</b>	<b>28</b>	<b>1,991</b>	<b>3,101</b>	<b>1,028</b>	<b>147</b>	<b>4,365</b>	<b>6,294</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	6	(s)	0	0	0	7	(s)
Australia .....	(s)	16	(s)	238	(s)	0	255	8
Bahama Islands .....	(s)	6	0	0	1	0	72	2
Bahrain .....	0	(s)	0	97	0	0	97	3
Belgium & Luxembourg .....	0	1	(s)	387	(s)	(s)	390	13
Brazil .....	(s)	2	(s)	0	(s)	1	5	(s)
Canada .....	9	125	17	277	55	53	1,707	55
Chile .....	0	12	(s)	(s)	0	0	33	1
China, People's Republic of .....	0	1	(s)	0	1	0	2	(s)
China, Taiwan .....	1	25	(s)	3	1	(s)	684	22
Colombia .....	(s)	2	(s)	(s)	(s)	(s)	56	2
Costa Rica .....	1	7	1	0	0	0	184	6
Denmark .....	0	(s)	(s)	0	(s)	(s)	(s)	(s)
Dominican Republic .....	2	7	(s)	0	0	0	234	8
Ecuador .....	0	1	2	0	0	(s)	9	(s)
Egypt .....	(s)	9	0	0	0	0	9	(s)
El Salvador .....	0	4	(s)	0	0	0	75	2
Finland .....	0	1	0	0	0	(s)	1	(s)
France .....	4	1	2	418	1	(s)	426	14
French Pacific Islands .....	0	(s)	0	0	0	0	(s)	(s)
Germany, FR .....	0	1	3	6	4	1	15	(s)
Ghana .....	0	(s)	0	45	0	0	46	1
Greece .....	0	1	0	0	0	(s)	1	(s)
Guatemala .....	1	7	1	0	0	0	421	14
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	1	10	(s)	0	0	0	154	5
Hong Kong .....	(s)	5	1	0	0	(s)	7	(s)
India .....	0	1	(s)	0	2	0	3	(s)
Indonesia .....	(s)	2	(s)	0	(s)	0	2	(s)
Ireland .....	0	(s)	(s)	0	0	(s)	166	5
Israel .....	(s)	1	0	320	0	0	571	18
Italy .....	0	(s)	(s)	636	(s)	(s)	2,396	77
Jamaica .....	0	2	(s)	0	0	(s)	867	28
Japan .....	(s)	36	5	1,115	1	1	1,707	55
Korea, Republic of .....	706	11	1	50	1	(s)	2,909	94
Malaysia .....	0	1	(s)	(s)	0	(s)	2	(s)
Mexico .....	1	101	20	102	1	193	5,068	163
Netherlands .....	48	2	(s)	865	2	2	919	30
Netherlands Antilles .....	0	133	0	0	(s)	0	148	5
New Zealand .....	0	1	(s)	121	(s)	0	123	4
Nigeria .....	0	1	0	0	0	0	1	(s)
Norway .....	0	(s)	0	90	0	0	90	3
Panama .....	0	4	(s)	0	0	(s)	957	31
Peru .....	0	4	(s)	0	1	0	170	5
Philippines .....	0	1	(s)	0	(s)	0	407	13
Poland .....	0	1	0	0	0	0	1	(s)
Portugal .....	0	(s)	0	183	0	0	183	6
Puerto Rico .....	3	216	1	0	(s)	1	365	12
Russia .....	0	1	0	0	0	0	1	(s)
Saudi Arabia .....	0	2	(s)	1	0	(s)	4	(s)
Singapore .....	0	52	(s)	0	(s)	(s)	491	16
South Africa .....	0	(s)	(s)	95	0	0	95	3
Spain .....	(s)	(s)	(s)	1,369	(s)	(s)	1,545	50
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	1	(s)	0	0	0	1	(s)
Switzerland .....	0	(s)	0	0	0	(s)	(s)	(s)
Thailand .....	0	2	(s)	(s)	(s)	(s)	32	1
Trinidad and Tobago .....	(s)	(s)	0	0	0	0	1	(s)
Turkey .....	0	(s)	(s)	473	(s)	0	1,007	32
United Arab Emirates .....	(s)	11	0	76	0	(s)	87	3
United Kingdom .....	0	1	(s)	205	1	1	212	7
Uruguay .....	0	2	(s)	0	0	0	2	(s)
Venezuela .....	0	1	1	162	(s)	244	578	19
Virgin Islands .....	0	0	0	0	(s)	0	3,493	113
Other .....	(s)	13	(s)	258	(s)	(s)	811	26
<b>Total .....</b>	<b>777</b>	<b>859</b>	<b>60</b>	<b>7,592</b>	<b>75</b>	<b>499</b>	<b>30,308</b>	<b>978</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	0	0	(s)	0
Australia .....	0	0	(s)	0	0	0	0	0
Bahama Islands .....	0	0	0	30	9	0	79	(s)
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	1	(s)	0	0	1	0
Brazil .....	0	0	0	0	(s)	0	2	0
Cameroon .....	0	0	1	0	0	0	0	0
Canada .....	1	19	180	69	179	(s)	195	669
Chile .....	0	0	0	53	0	0	348	0
China, People's Republic of .....	0	0	0	0	0	0	(s)	0
China, Taiwan .....	0	0	0	0	0	0	1,240	214
Colombia .....	0	0	32	0	0	0	2	0
Costa Rica .....	0	0	0	0	0	0	(s)	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	2	0	0	0	0	0	0
Ecuador .....	0	0	1,385	0	0	0	1	0
Egypt .....	0	0	0	0	0	0	1	0
El Salvador .....	0	0	35	0	0	0	216	(s)
Finland .....	0	0	0	0	0	0	1	0
France .....	0	0	150	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	(s)	0
Germany, FR .....	0	0	0	0	0	0	(s)	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	1	89	4	0	80	0
Guinea .....	0	0	0	0	0	0	0	0
Honduras .....	0	0	0	0	0	0	0	0
Hong Kong .....	0	0	0	0	0	0	1	(s)
India .....	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	0	204
Israel .....	0	0	0	0	0	0	514	0
Italy .....	0	0	0	0	0	0	464	984
Jamaica .....	0	0	26	0	0	0	(s)	415
Japan .....	0	0	1	0	358	0	5	260
Korea, Republic of .....	0	0	0	0	0	0	1,099	495
Malaysia .....	0	0	0	0	0	0	0	0
Mexico .....	0	0	1,033	1,838	(s)	(s)	13	734
Netherlands .....	0	0	(s)	0	0	0	1	310
Netherlands Antilles .....	0	0	0	0	8	0	193	0
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	(s)	231	0	0	362	165
Peru .....	0	0	0	0	(s)	0	222	0
Philippines .....	0	0	240	0	0	0	0	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	57	0	0	0	0	0
Puerto Rico .....	0	0	3	50	23	0	6	1
Russia .....	0	0	0	0	0	0	19	0
Saudi Arabia .....	0	0	0	0	0	(s)	0	0
Singapore .....	0	0	0	0	0	0	737	1,058
South Africa .....	0	0	0	0	0	0	(s)	0
Spain .....	0	0	0	0	0	0	140	0
Suriname .....	0	0	0	0	0	1	0	0
Sweden .....	0	0	0	0	0	0	(s)	0
Switzerland .....	0	0	3	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	(s)	0
Trinidad and Tobago .....	0	0	0	0	0	0	0	0
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	0
United Kingdom .....	0	0	(s)	0	0	0	1	304
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	254	0	0	0	0	0
Virgin Islands .....	2,652	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	3	0
<b>Total .....</b>	<b>2,653</b>	<b>20</b>	<b>3,403</b>	<b>2,361</b>	<b>581</b>	<b>2</b>	<b>5,947</b>	<b>5,813</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	4	1	0	1	1	5	(s)
Australia .....	5	3	(s)	599	1	(s)	609	22
Bahama Islands .....	(s)	3	0	0	(s)	0	121	4
Bahrain .....	0	(s)	0	98	0	0	99	4
Belgium & Luxembourg .....	1	2	(s)	384	1	(s)	391	14
Brazil .....	8	6	(s)	77	(s)	(s)	94	3
Cameroon .....	0	(s)	0	0	0	0	1	(s)
Canada .....	9	91	12	198	21	2	1,646	59
Chile .....	0	7	(s)	(s)	0	0	409	15
China, People's Republic of .....	0	2	1	0	1	0	3	(s)
China, Taiwan .....	1	17	(s)	10	2	(s)	1,485	53
Colombia .....	0	3	(s)	(s)	(s)	(s)	38	1
Costa Rica .....	(s)	5	(s)	0	0	(s)	6	(s)
Denmark .....	0	(s)	1	0	0	0	1	(s)
Dominican Republic .....	2	3	1	0	0	0	7	(s)
Ecuador .....	0	2	2	0	0	(s)	1,389	50
Egypt .....	0	(s)	0	0	0	0	1	(s)
El Salvador .....	(s)	2	(s)	0	0	0	253	9
Finland .....	(s)	1	0	0	0	0	2	(s)
France .....	(s)	1	2	55	1	0	209	7
French Pacific Islands .....	0	(s)	0	0	0	0	(s)	(s)
Germany, FR .....	(s)	2	4	28	4	(s)	38	1
Greece .....	0	1	0	246	0	0	246	9
Guatemala .....	2	5	(s)	0	0	0	181	6
Guinea .....	0	(s)	0	0	0	0	(s)	(s)
Honduras .....	(s)	6	(s)	0	24	0	31	1
Hong Kong .....	0	3	1	0	(s)	(s)	6	(s)
India .....	0	44	1	0	1	(s)	46	2
Indonesia .....	0	1	1	0	(s)	0	2	(s)
Ireland .....	0	(s)	(s)	0	0	(s)	204	7
Israel .....	0	4	0	0	0	0	518	19
Italy .....	0	(s)	1	609	(s)	(s)	2,060	74
Jamaica .....	4	2	(s)	0	0	0	447	16
Japan .....	509	8	4	1,334	2	1	2,482	89
Korea, Republic of .....	276	6	1	377	1	(s)	2,256	81
Malaysia .....	(s)	1	(s)	0	0	0	1	(s)
Mexico .....	2	72	16	104	1	405	4,217	151
Netherlands .....	9	3	1	461	3	1	789	28
Netherlands Antilles .....	0	211	0	0	(s)	(s)	413	15
New Zealand .....	0	2	(s)	(s)	0	0	2	(s)
Nigeria .....	0	(s)	0	0	0	0	(s)	(s)
Norway .....	0	(s)	(s)	50	0	0	51	2
Panama .....	2	3	(s)	0	21	(s)	786	28
Peru .....	2	1	(s)	0	0	0	226	8
Philippines .....	0	2	(s)	1	0	(s)	242	9
Poland .....	0	(s)	(s)	6	0	0	7	(s)
Portugal .....	0	(s)	0	87	0	0	144	5
Puerto Rico .....	92	19	1	0	0	1	195	7
Russia .....	0	2	(s)	0	0	0	21	1
Saudi Arabia .....	(s)	2	(s)	(s)	0	0	3	(s)
Singapore .....	(s)	24	(s)	7	1	1	1,828	65
South Africa .....	0	8	(s)	33	(s)	0	41	1
Spain .....	0	1	1	1,312	(s)	1	1,454	52
Suriname .....	0	0	0	0	0	(s)	1	(s)
Sweden .....	0	1	(s)	0	0	(s)	1	(s)
Switzerland .....	(s)	(s)	0	0	0	(s)	3	(s)
Thailand .....	(s)	2	0	0	1	(s)	3	(s)
Trinidad and Tobago .....	0	1	0	0	(s)	0	1	(s)
Turkey .....	0	(s)	(s)	0	(s)	0	(s)	(s)
United Arab Emirates .....	0	6	0	74	(s)	(s)	81	3
United Kingdom .....	2	2	2	395	6	(s)	711	25
Uruguay .....	0	(s)	(s)	0	0	0	(s)	(s)
Venezuela .....	0	1	(s)	156	2	1	413	15
Virgin Islands .....	0	0	0	0	0	1	2,653	95
Other .....	(s)	10	(s)	135	1	(s)	150	5
<b>Total .....</b>	<b>929</b>	<b>610</b>	<b>58</b>	<b>6,838</b>	<b>96</b>	<b>416</b>	<b>29,726</b>	<b>1,062</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	251	63	0	1	0
Australia .....	0	0	(s)	274	0	0	31	0
Bahama Islands .....	0	0	23	57	23	0	178	(s)
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	1	0	0	1	1
Brazil .....	0	0	0	0	0	0	(s)	0
Canada .....	37	23	198	250	147	1	296	159
Chile .....	0	0	113	0	0	1	10	0
China, People's Republic of .....	0	0	0	0	0	0	159	0
China, Taiwan .....	0	0	115	0	0	0	570	195
Colombia .....	0	0	56	0	0	0	4	0
Costa Rica .....	0	0	0	0	0	0	233	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	1	0	82	0	0	(s)	0
Ecuador .....	0	0	0	0	0	0	220	0
Egypt .....	0	0	0	0	0	0	1	0
El Salvador .....	0	1	5	0	0	0	116	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	0	0
Germany, FR .....	0	0	0	0	0	0	2	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	12	81	0	0	70	0
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	12	0	0	0	130	0
Hong Kong .....	0	0	0	0	0	0	175	(s)
India .....	0	0	0	0	0	0	(s)	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	0	0	0	0	231	0
Italy .....	0	0	1	0	0	0	324	511
Jamaica .....	0	0	38	0	0	0	0	669
Japan .....	0	0	(s)	(s)	295	1	3	1
Korea, Republic of .....	0	0	4	0	0	0	1,140	604
Malaysia .....	0	0	0	0	0	0	0	0
Mexico .....	0	(s)	950	1,814	0	1	23	710
Netherlands .....	0	0	0	0	0	0	1	0
Netherlands Antilles .....	0	0	0	80	0	0	469	0
New Zealand .....	0	0	0	174	0	0	0	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	270	449
Peru .....	0	0	0	0	0	0	(s)	219
Philippines .....	0	0	229	0	0	0	0	0
Poland .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	1	252	0	0	6	448
Russia .....	0	0	0	0	0	0	1	0
Saudi Arabia .....	0	0	0	0	0	0	(s)	0
Singapore .....	0	0	0	0	0	0	1,165	809
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	(s)	0	0	0	325	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	(s)	0	0	1	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	547	0
Trinidad and Tobago .....	0	0	0	0	0	0	1	0
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	0
United Kingdom .....	0	0	1	0	0	0	1	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	0	0	0	0	(s)	0
Virgin Islands .....	2,062	0	0	0	0	182	0	0
Yugoslavia .....	0	0	0	0	0	0	(s)	0
Other .....	0	(s)	10	0	0	0	1	0
<b>Total .....</b>	<b>2,099</b>	<b>26</b>	<b>1,768</b>	<b>3,315</b>	<b>528</b>	<b>185</b>	<b>6,706</b>	<b>4,774</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	10	(s)	0	1	1	327	11
Australia .....	1	15	(s)	296	0	(s)	617	20
Bahama Islands .....	0	2	0	0	2	0	285	9
Bahrain .....	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg .....	0	10	(s)	584	1	(s)	598	19
Brazil .....	202	17	7	118	0	(s)	345	11
Canada .....	12	132	11	497	23	2	1,790	58
Chile .....	2	14	1	(s)	0	(s)	141	5
China, People's Republic of .....	0	1	1	0	(s)	(s)	162	5
China, Taiwan .....	2	31	(s)	2	2	(s)	915	30
Colombia .....	(s)	3	1	(s)	(s)	(s)	64	2
Costa Rica .....	2	9	(s)	0	0	(s)	244	8
Denmark .....	(s)	(s)	(s)	137	(s)	2	139	4
Dominican Republic .....	0	4	1	0	0	0	88	3
Ecuador .....	0	1	1	0	0	0	222	7
Egypt .....	0	10	0	0	(s)	0	11	(s)
El Salvador .....	(s)	5	(s)	0	0	0	127	4
Finland .....	0	(s)	(s)	0	0	0	(s)	(s)
France .....	0	1	3	355	2	0	360	12
French Pacific Islands .....	0	(s)	0	0	0	0	(s)	(s)
Germany, FR .....	(s)	7	4	140	4	1	159	5
Ghana .....	0	(s)	0	48	0	0	48	2
Greece .....	0	1	0	238	0	0	240	8
Guatemala .....	5	6	1	0	0	0	175	6
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	1	5	(s)	0	0	0	149	5
Hong Kong .....	(s)	2	1	0	0	(s)	179	6
India .....	0	47	1	0	(s)	0	48	2
Indonesia .....	(s)	1	2	92	0	0	95	3
Ireland .....	0	(s)	(s)	143	0	(s)	144	5
Israel .....	0	1	0	0	0	0	232	7
Italy .....	(s)	(s)	1	663	1	(s)	1,500	48
Jamaica .....	(s)	2	(s)	81	0	(s)	790	25
Japan .....	9	16	4	1,482	1	(s)	1,812	58
Korea, Republic of .....	1	13	2	88	1	(s)	1,852	60
Malaysia .....	(s)	2	(s)	0	(s)	(s)	2	(s)
Mexico .....	2	97	23	108	2	285	4,014	129
Netherlands .....	71	1	(s)	1,014	3	(s)	1,091	35
Netherlands Antilles .....	0	1	0	0	0	0	550	18
New Zealand .....	0	2	(s)	121	0	76	373	12
Nigeria .....	0	1	0	0	0	0	1	(s)
Norway .....	0	1	(s)	93	0	0	93	3
Panama .....	0	4	(s)	0	0	(s)	723	23
Peru .....	0	30	(s)	(s)	0	(s)	250	8
Philippines .....	0	(s)	1	0	0	(s)	230	7
Poland .....	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico .....	1	22	1	0	0	(s)	731	24
Russia .....	0	2	0	0	0	0	3	(s)
Saudi Arabia .....	0	3	1	0	0	(s)	3	(s)
Singapore .....	46	90	(s)	24	1	(s)	2,136	69
South Africa .....	0	17	(s)	39	0	0	55	2
Spain .....	0	(s)	(s)	922	(s)	(s)	1,249	40
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	1	(s)	0	0	0	3	(s)
Switzerland .....	(s)	(s)	(s)	0	0	0	(s)	(s)
Thailand .....	(s)	7	(s)	0	0	1	555	18
Trinidad and Tobago .....	0	(s)	(s)	0	0	0	1	(s)
Turkey .....	(s)	2	(s)	473	0	0	475	15
United Arab Emirates .....	0	1	0	(s)	0	(s)	1	(s)
United Kingdom .....	0	2	1	58	1	(s)	64	2
Uruguay .....	0	1	(s)	0	(s)	0	1	(s)
Venezuela .....	0	37	1	115	1	115	269	9
Virgin Islands .....	0	0	0	0	0	0	2,244	72
Yugoslavia .....	0	0	0	0	0	0	(s)	(s)
Other .....	1	14	(s)	277	(s)	(s)	305	10
<b>Total .....</b>	<b>360</b>	<b>708</b>	<b>72</b>	<b>8,308</b>	<b>49</b>	<b>486</b>	<b>29,382</b>	<b>948</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.



**Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	179	0	0	1	0
Australia .....	0	0	(s)	0	0	0	(s)	0
Bahama Islands .....	0	0	9	27	27	0	120	(s)
Belgium & Luxembourg .....	0	(s)	0	0	0	0	3	0
Brazil .....	0	0	0	0	0	0	408	0
Cameroon .....	0	0	0	0	0	0	0	0
Canada .....	0	14	223	50	91	1	201	339
Chile .....	0	0	0	125	0	0	152	0
China, People's Republic of .....	0	0	0	0	0	0	252	0
China, Taiwan .....	0	0	0	0	0	0	81	0
Colombia .....	0	0	29	208	0	0	1	0
Costa Rica .....	0	(s)	48	100	20	0	140	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	1	30	0	0	0	93	0
Ecuador .....	0	0	0	0	0	0	290	0
Egypt .....	0	0	0	0	0	0	164	0
El Salvador .....	0	109	69	0	0	0	3	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	1	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	(s)	42
Germany, FR .....	0	0	0	0	0	0	2	(s)
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	1	1	0
Guatemala .....	0	0	11	148	4	10	152	50
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	9	0	0	0	40	0
Hong Kong .....	0	0	0	0	0	0	(s)	(s)
India .....	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	0	0	0	0	258	0
Italy .....	0	0	2	0	0	0	0	637
Jamaica .....	0	0	31	0	0	0	0	359
Japan .....	0	0	1	0	0	(s)	90	0
Korea, Republic of .....	0	0	1	0	0	0	822	0
Malaysia .....	0	0	0	0	0	0	0	7
Mexico .....	0	0	612	2,710	0	2	23	389
Netherlands .....	0	0	0	39	0	0	(s)	0
Netherlands Antilles .....	0	0	0	0	4	0	71	0
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	131	0	0	0	0	692	150
Peru .....	0	0	1	0	0	0	0	0
Philippines .....	0	0	0	0	0	0	200	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	1	569	0	0	357	509
Russia .....	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	1	0
Singapore .....	0	0	(s)	0	0	0	293	899
South Africa .....	0	0	0	0	0	0	0	(s)
Spain .....	0	0	0	0	0	0	0	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	1	0	(s)	0	0	0	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	(s)	486
Trinidad and Tobago .....	0	0	0	0	0	0	(s)	0
Turkey .....	0	0	0	0	0	0	(s)	0
United Arab Emirates .....	0	0	0	0	0	0	0	0
United Kingdom .....	0	0	0	2	0	0	(s)	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	185	0	0	0	(s)	0
Virgin Islands .....	4,662	0	0	0	0	0	242	0
Yugoslavia .....	0	0	0	0	0	0	0	0
Other .....	0	0	20	(s)	0	0	4	0
<b>Total .....</b>	<b>4,662</b>	<b>257</b>	<b>1,284</b>	<b>4,157</b>	<b>146</b>	<b>14</b>	<b>5,158</b>	<b>3,866</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	150	(s)	0	0	(s)	330	11
Australia .....	0	4	1	128	1	(s)	134	4
Bahama Islands .....	(s)	2	0	0	1	0	188	6
Belgium & Luxembourg .....	0	3	1	843	(s)	1	851	28
Brazil .....	0	13	2	157	(s)	(s)	579	19
Cameroon .....	0	0	0	35	0	0	35	1
Canada .....	59	196	18	490	20	4	1,707	57
Chile .....	(s)	15	(s)	(s)	0	(s)	292	10
China, People's Republic of .....	0	43	1	0	1	0	296	10
China, Taiwan .....	1	37	(s)	2	1	(s)	122	4
Colombia .....	0	34	(s)	(s)	1	(s)	274	9
Costa Rica .....	1	5	(s)	0	0	(s)	315	10
Denmark .....	0	(s)	0	0	0	1	1	(s)
Dominican Republic .....	11	9	(s)	103	0	(s)	249	8
Ecuador .....	2	1	(s)	0	0	(s)	293	10
Egypt .....	0	23	0	0	0	0	187	6
El Salvador .....	(s)	1	(s)	0	0	0	184	6
Finland .....	0	(s)	0	0	0	0	(s)	(s)
France .....	5	1	3	421	2	0	433	14
French Pacific Islands .....	0	(s)	0	0	0	0	42	1
Germany, FR .....	(s)	4	4	267	1	0	279	9
Ghana .....	0	(s)	0	33	0	0	33	1
Greece .....	0	2	0	0	0	(s)	4	(s)
Guatemala .....	2	4	1	0	0	(s)	381	13
Guinea .....	0	1	0	0	0	0	2	(s)
Honduras .....	1	6	(s)	0	0	0	57	2
Hong Kong .....	(s)	12	1	0	0	(s)	14	(s)
India .....	0	1	1	0	3	0	5	(s)
Indonesia .....	0	1	1	82	(s)	0	84	3
Ireland .....	0	0	(s)	0	0	(s)	(s)	(s)
Israel .....	0	3	0	0	0	0	260	9
Italy .....	(s)	1	1	1,982	0	(s)	2,622	87
Jamaica .....	4	1	(s)	0	0	(s)	395	13
Japan .....	268	26	5	1,248	1	1	1,641	55
Korea, Republic of .....	1	40	1	(s)	1	(s)	867	29
Malaysia .....	0	1	(s)	(s)	(s)	(s)	9	(s)
Mexico .....	1	103	34	58	1	145	4,077	136
Netherlands .....	29	3	1	74	5	(s)	151	5
Netherlands Antilles .....	0	1	0	0	0	(s)	76	3
New Zealand .....	0	1	1	0	0	0	1	(s)
Nigeria .....	0	(s)	0	0	0	0	(s)	(s)
Norway .....	0	1	0	55	0	0	56	2
Panama .....	1	2	(s)	0	0	0	977	33
Peru .....	0	3	(s)	0	0	218	222	7
Philippines .....	(s)	5	(s)	0	0	(s)	205	7
Poland .....	0	(s)	0	6	0	0	7	(s)
Portugal .....	0	(s)	0	139	0	0	139	5
Puerto Rico .....	1	11	1	0	0	33	1,482	49
Russia .....	(s)	2	0	0	0	0	2	(s)
Saudi Arabia .....	(s)	1	0	(s)	0	(s)	2	(s)
Singapore .....	1	19	(s)	(s)	(s)	25	1,237	41
South Africa .....	0	1	(s)	34	0	0	35	1
Spain .....	0	1	(s)	1,205	(s)	0	1,206	40
Suriname .....	0	(s)	0	0	(s)	0	(s)	(s)
Sweden .....	0	1	0	0	0	(s)	2	(s)
Switzerland .....	9	(s)	(s)	0	(s)	0	10	(s)
Thailand .....	(s)	10	(s)	0	0	1	497	17
Trinidad and Tobago .....	0	2	0	0	0	0	3	(s)
Turkey .....	0	12	(s)	283	0	0	295	10
United Arab Emirates .....	0	1	0	55	(s)	(s)	56	2
United Kingdom .....	0	2	1	321	1	(s)	327	11
Uruguay .....	0	1	(s)	0	0	(s)	1	(s)
Venezuela .....	0	1	(s)	0	1	(s)	187	6
Virgin Islands .....	0	(s)	0	0	0	0	4,904	163
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	1	10	(s)	574	(s)	3	612	20
<b>Total .....</b>	<b>399</b>	<b>836</b>	<b>80</b>	<b>8,597</b>	<b>44</b>	<b>436</b>	<b>29,936</b>	<b>998</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	0	0	(s)	0
Australia .....	0	0	0	0	0	0	(s)	0
Bahama Islands .....	0	0	15	19	42	0	111	66
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	(s)	0	1	12	0
Brazil .....	0	0	0	0	71	0	1,278	275
Cameroon .....	0	0	0	0	0	0	0	0
Canada .....	0	19	449	56	61	1	220	273
Chile .....	0	0	0	0	0	0	251	0
China, People's Republic of .....	0	0	0	0	0	0	0	0
China, Taiwan .....	0	0	0	0	0	0	1,030	0
Colombia .....	0	0	(s)	0	0	0	(s)	0
Costa Rica .....	0	0	0	62	0	0	0	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	1	59	0	0	0	1	85
Ecuador .....	0	0	87	0	0	0	0	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	0	296	2	0	0	0	(s)
Finland .....	0	0	0	0	0	0	(s)	0
France .....	0	0	0	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	0	42
Germany, FR .....	0	0	1	0	0	0	1	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	15	149	0	0	180	0
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	7	0	0	0	1	0
Hong Kong .....	0	0	0	0	0	0	1	0
India .....	0	0	0	0	0	0	1	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	2	0	0	0	0	0
Israel .....	0	0	0	0	257	0	1	0
Italy .....	0	0	0	0	0	0	1	0
Jamaica .....	0	0	4	0	0	0	0	920
Japan .....	0	0	(s)	0	0	(s)	56	155
Korea, Republic of .....	0	0	169	0	0	0	677	0
Malaysia .....	0	0	0	0	0	(s)	(s)	0
Mexico .....	0	1	810	1,412	0	4	28	583
Netherlands .....	0	0	0	0	0	0	3	0
Netherlands Antilles .....	0	0	0	0	0	0	0	297
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	96	0	752	237
Peru .....	0	0	0	0	0	0	(s)	0
Philippines .....	0	0	0	0	0	0	(s)	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	1	389	39	0	406	0
Russia .....	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	(s)	0
Singapore .....	0	0	0	0	0	0	1,231	218
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	(s)	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	1	0	0	0	0	0	0
Switzerland .....	0	0	0	0	0	0	(s)	0
Thailand .....	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	0	0	0	0	0	0	(s)	0
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	0
United Kingdom .....	0	0	(s)	(s)	0	0	1	417
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	1	0	0	0	(s)	0
Virgin Islands .....	2,256	0	0	0	0	0	0	0
Yugoslavia .....	0	0	0	0	0	0	0	0
Other .....	0	0	7	0	0	3	5	0
<b>Total .....</b>	<b>2,256</b>	<b>21</b>	<b>1,923</b>	<b>2,090</b>	<b>566</b>	<b>9</b>	<b>6,252</b>	<b>3,568</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	9	1	(s)	0	1	11	(s)
Australia .....	(s)	10	1	259	(s)	0	270	9
Bahama Islands .....	(s)	3	0	0	1	0	255	8
Bahrain .....	0	(s)	0	102	0	0	102	3
Belgium & Luxembourg .....	0	9	(s)	651	0	(s)	674	22
Brazil .....	18	38	18	182	(s)	(s)	1,881	61
Cameroon .....	0	(s)	0	0	0	0	(s)	(s)
Canada .....	12	129	22	564	153	19	1,976	64
Chile .....	2	12	1	(s)	0	(s)	266	9
China, People's Republic of .....	1	30	1	0	3	0	35	1
China, Taiwan .....	2	21	1	2	1	(s)	1,057	34
Colombia .....	0	4	1	(s)	(s)	(s)	6	(s)
Costa Rica .....	(s)	8	(s)	0	0	(s)	70	2
Denmark .....	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic .....	0	4	(s)	0	0	0	152	5
Ecuador .....	0	2	(s)	0	0	0	89	3
Egypt .....	0	1	0	0	0	0	1	(s)
El Salvador .....	(s)	170	(s)	0	0	0	469	15
Finland .....	0	1	(s)	0	1	0	2	(s)
France .....	(s)	1	1	310	1	(s)	314	10
French Pacific Islands .....	0	(s)	0	0	0	0	42	1
Germany, FR .....	(s)	3	3	160	5	(s)	174	6
Ghana .....	0	(s)	0	0	0	0	(s)	(s)
Greece .....	0	1	(s)	303	(s)	0	304	10
Guatemala .....	1	6	1	0	0	(s)	351	11
Guinea .....	0	2	0	0	0	0	2	(s)
Honduras .....	(s)	3	(s)	0	25	0	37	1
Hong Kong .....	(s)	4	2	0	0	(s)	7	(s)
India .....	0	39	(s)	0	(s)	0	41	1
Indonesia .....	0	2	1	0	(s)	0	3	(s)
Ireland .....	0	(s)	1	0	0	(s)	2	(s)
Israel .....	(s)	4	(s)	0	0	0	263	8
Italy .....	0	12	1	330	(s)	0	343	11
Jamaica .....	0	1	0	0	0	(s)	925	30
Japan .....	(s)	17	2	1,825	1	91	2,147	69
Korea, Republic of .....	191	6	2	424	1	(s)	1,470	47
Malaysia .....	(s)	1	(s)	(s)	0	(s)	2	(s)
Mexico .....	2	85	16	46	3	161	3,152	102
Netherlands .....	0	12	(s)	664	7	1	687	22
Netherlands Antilles .....	0	180	0	0	1	0	478	15
New Zealand .....	0	3	1	0	0	0	3	(s)
Nigeria .....	0	3	0	0	0	0	3	(s)
Norway .....	0	(s)	0	83	0	0	83	3
Panama .....	0	2	(s)	0	0	(s)	1,087	35
Peru .....	0	2	1	0	0	(s)	3	(s)
Philippines .....	0	1	2	0	0	(s)	3	(s)
Poland .....	0	1	0	4	0	0	5	(s)
Portugal .....	0	(s)	0	53	0	0	53	2
Puerto Rico .....	2	16	2	0	0	(s)	856	28
Russia .....	0	1	0	0	0	0	1	(s)
Saudi Arabia .....	0	1	0	35	0	0	36	1
Singapore .....	1	37	1	(s)	0	(s)	1,489	48
South Africa .....	0	2	(s)	77	(s)	(s)	79	3
Spain .....	(s)	(s)	0	1,009	0	(s)	1,009	33
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	2	0	320	0	0	322	10
Switzerland .....	(s)	(s)	0	0	0	(s)	1	(s)
Thailand .....	(s)	1	(s)	0	(s)	1	3	(s)
Trinidad and Tobago .....	(s)	4	0	0	0	(s)	4	(s)
Turkey .....	0	(s)	0	785	(s)	0	786	25
United Arab Emirates .....	0	25	0	58	(s)	(s)	83	3
United Kingdom .....	0	1	1	3	3	(s)	427	14
Uruguay .....	0	2	(s)	0	0	0	2	(s)
Venezuela .....	0	1	2	213	(s)	0	218	7
Virgin Islands .....	0	98	0	0	0	(s)	2,354	76
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	1	9	(s)	166	(s)	(s)	191	6
<b>Total .....</b>	<b>234</b>	<b>1,044</b>	<b>84</b>	<b>8,628</b>	<b>207</b>	<b>279</b>	<b>27,162</b>	<b>876</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	0	0	184	0
Australia .....	0	0	2	0	0	0	0	0
Bahama Islands .....	0	0	(s)	34	(s)	0	22	0
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	0	0	0	0	0
Brazil .....	0	0	0	231	0	0	(s)	0
Canada .....	(s)	14	291	63	310	1	171	515
Chile .....	0	0	0	52	0	0	225	0
China, People's Republic of .....	0	0	0	0	0	0	1	(s)
China, Taiwan .....	0	0	163	0	0	0	151	0
Colombia .....	0	0	54	14	0	(s)	30	210
Costa Rica .....	0	0	0	0	0	0	(s)	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	3	0	75	0	0	1	0
Ecuador .....	0	0	0	0	0	0	(s)	0
Egypt .....	0	0	0	0	0	0	(s)	0
El Salvador .....	0	0	0	89	0	0	0	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	1	0
French Pacific Islands .....	0	0	0	0	0	0	(s)	37
Germany, FR .....	0	0	0	0	0	0	3	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	1	139	0	10	180	0
Honduras .....	0	0	0	0	0	0	1	200
Hong Kong .....	0	0	0	0	0	0	2	(s)
India .....	0	0	0	0	(s)	121	336	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	(s)	0
Israel .....	0	0	0	0	0	0	6	0
Italy .....	0	0	0	0	0	0	0	0
Jamaica .....	0	0	32	0	0	0	36	612
Japan .....	0	0	1	(s)	0	0	284	0
Korea, Republic of .....	0	0	206	0	0	0	357	687
Malaysia .....	0	0	0	0	0	0	1	0
Mexico .....	0	0	743	1,006	0	6	20	393
Netherlands .....	0	0	1	0	0	0	2	0
Netherlands Antilles .....	0	0	0	0	0	(s)	0	663
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	263	0	0	2	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	519	0
Peru .....	0	0	0	98	0	0	233	0
Philippines .....	0	0	162	0	0	0	239	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	(s)	677	31	2	349	6
Russia .....	0	0	0	0	0	0	3	0
Saudi Arabia .....	0	0	0	0	0	0	(s)	0
Singapore .....	0	0	(s)	(s)	0	0	547	286
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	(s)	0	0	0	0	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	(s)	0
Switzerland .....	0	0	0	0	0	0	11	0
Thailand .....	0	0	0	0	0	0	0	0
Trinidad and Tobago .....	0	0	0	0	0	0	1	0
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	196	0
United Kingdom .....	0	0	0	2	0	0	1	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	(s)	0	0	0	(s)	3
Virgin Islands .....	3,028	0	0	0	0	0	0	0
Other .....	0	0	0	0	0	0	1	0
<b>Total .....</b>	<b>3,028</b>	<b>17</b>	<b>1,656</b>	<b>2,744</b>	<b>342</b>	<b>142</b>	<b>4,117</b>	<b>3,611</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	9	(s)	(s)	0	0	194	6
Australia .....	0	9	(s)	517	(s)	(s)	528	18
Bahama Islands .....	(s)	3	0	0	(s)	0	61	2
Bahrain .....	0	0	0	108	0	0	108	4
Belgium & Luxembourg .....	3	3	(s)	1,409	0	(s)	1,415	47
Brazil .....	296	2	1	196	0	2	727	24
Canada .....	39	123	22	456	270	2	2,279	76
Chile .....	(s)	6	(s)	(s)	0	(s)	283	9
China, People's Republic of .....	0	2	1	0	1	(s)	5	(s)
China, Taiwan .....	2	32	(s)	2	2	(s)	351	12
Colombia .....	0	4	1	(s)	(s)	1	315	10
Costa Rica .....	2	8	(s)	0	0	(s)	11	(s)
Denmark .....	0	(s)	(s)	135	0	0	135	5
Dominican Republic .....	2	4	1	0	0	(s)	84	3
Ecuador .....	0	1	(s)	0	(s)	(s)	2	(s)
Egypt .....	0	(s)	0	0	(s)	0	1	(s)
El Salvador .....	1	2	(s)	0	0	0	92	3
Finland .....	0	(s)	0	0	0	(s)	(s)	(s)
France .....	(s)	1	1	241	1	0	245	8
French Pacific Islands .....	0	(s)	0	0	0	0	37	1
Germany, FR .....	(s)	29	1	6	1	0	41	1
Ghana .....	0	(s)	0	39	0	0	39	1
Greece .....	0	1	(s)	257	0	0	258	9
Guatemala .....	4	5	1	0	0	0	341	11
Honduras .....	1	7	0	0	0	0	208	7
Hong Kong .....	0	6	1	0	0	0	9	(s)
India .....	3	35	1	0	1	0	499	17
Indonesia .....	(s)	1	1	0	(s)	(s)	3	(s)
Ireland .....	0	0	(s)	0	0	0	(s)	(s)
Israel .....	0	2	(s)	(s)	0	0	8	(s)
Italy .....	0	1	(s)	948	(s)	(s)	950	32
Jamaica .....	4	(s)	(s)	0	0	0	684	23
Japan .....	(s)	60	4	1,850	2	4	2,205	73
Korea, Republic of .....	5	20	1	1	1	2	1,280	43
Malaysia .....	(s)	8	(s)	0	(s)	(s)	10	(s)
Mexico .....	2	66	15	34	3	72	2,360	79
Netherlands .....	0	2	(s)	690	3	1	700	23
Netherlands Antilles .....	0	181	0	0	(s)	0	845	28
New Zealand .....	0	2	(s)	138	0	0	140	5
Nigeria .....	0	2	0	0	0	0	267	9
Norway .....	0	(s)	(s)	43	0	0	44	1
Panama .....	0	34	1	0	0	(s)	554	18
Peru .....	0	30	1	1	(s)	(s)	363	12
Philippines .....	0	5	2	(s)	0	0	408	14
Poland .....	0	2	0	6	0	0	9	(s)
Portugal .....	0	(s)	0	132	0	0	132	4
Puerto Rico .....	3	31	1	0	(s)	(s)	1,100	37
Russia .....	0	1	0	0	0	0	4	(s)
Saudi Arabia .....	(s)	2	0	0	0	0	2	(s)
Singapore .....	0	38	(s)	0	(s)	(s)	872	29
South Africa .....	0	20	(s)	0	0	0	20	1
Spain .....	0	(s)	(s)	570	0	0	571	19
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	1	(s)	474	(s)	0	476	16
Switzerland .....	(s)	(s)	0	0	(s)	(s)	11	(s)
Thailand .....	1	5	1	0	0	0	7	(s)
Trinidad and Tobago .....	0	1	(s)	0	0	(s)	1	(s)
Turkey .....	(s)	11	0	539	0	0	550	18
United Arab Emirates .....	0	205	0	58	0	383	842	28
United Kingdom .....	0	1	1	405	3	(s)	412	14
Uruguay .....	0	1	(s)	0	0	0	1	(s)
Venezuela .....	0	1	2	0	(s)	1	7	(s)
Virgin Islands .....	0	(s)	0	0	0	0	3,028	101
Other .....	1	35	(s)	406	1	(s)	445	15
<b>Total .....</b>	<b>369</b>	<b>1,062</b>	<b>65</b>	<b>9,660</b>	<b>291</b>	<b>471</b>	<b>27,575</b>	<b>919</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	0	0	1	0
Australia .....	0	0	0	0	0	0	0	0
Bahama Islands .....	0	0	7	44	27	0	220	478
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	(s)	0	0	0	1	0
Brazil .....	0	0	0	0	0	0	43	22
Cameroon .....	0	0	0	0	0	0	0	0
Canada .....	0	9	229	48	226	(s)	230	364
Chile .....	0	0	(s)	0	0	0	8	0
China, People's Republic of .....	0	0	0	0	0	0	0	0
China, Taiwan .....	0	0	0	0	0	0	8	0
Colombia .....	0	0	32	0	0	0	4	0
Costa Rica .....	0	0	(s)	0	0	0	0	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	1	0	0	0	0	1	165
Ecuador .....	0	0	354	18	0	0	0	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	1	41	5	0	0	(s)	(s)
Finland .....	0	0	0	0	0	(s)	0	0
France .....	0	0	0	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	(s)	0
Germany, FR .....	0	0	0	0	0	0	(s)	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	1	60	0	0	100	0
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	0	0	0	0	0	0
Hong Kong .....	0	0	0	0	0	0	2	0
India .....	0	0	0	0	0	0	2	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	0	0	257	0	(s)	0
Italy .....	0	0	0	0	0	0	681	489
Jamaica .....	0	0	42	0	0	0	(s)	867
Japan .....	0	0	1	0	0	0	319	0
Korea, Republic of .....	0	0	(s)	0	0	6	241	406
Malaysia .....	0	0	0	0	0	0	1	0
Mexico .....	0	0	531	1,956	0	(s)	22	790
Netherlands .....	0	0	9	1	0	0	2	414
Netherlands Antilles .....	0	0	0	205	0	0	200	0
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	1	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	393	225
Peru .....	0	0	36	0	0	0	1	130
Philippines .....	0	0	0	0	0	0	0	14
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	1	268	0	0	257	1
Russia .....	0	0	0	59	325	0	1	0
Saudi Arabia .....	0	0	0	0	0	0	1	0
Singapore .....	0	0	0	0	0	0	1,288	703
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0
Suriname .....	0	0	0	0	0	0	(s)	0
Sweden .....	0	0	0	(s)	0	0	0	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	(s)	0
Trinidad and Tobago .....	0	0	0	0	0	0	(s)	0
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	1	0
United Kingdom .....	0	0	1	0	0	0	(s)	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	0	0	0	0	556	0
Virgin Islands .....	3,184	0	0	0	0	0	0	0
Yugoslavia .....	0	0	0	0	0	0	0	0
Other .....	0	0	1	0	0	0	3	0
<b>Total .....</b>	<b>3,184</b>	<b>11</b>	<b>1,286</b>	<b>2,664</b>	<b>835</b>	<b>9</b>	<b>4,588</b>	<b>5,069</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	5	(s)	(s)	(s)	1	7	(s)
Australia .....	0	14	1	138	0	0	153	5
Bahama Islands .....	(s)	3	0	0	2	0	782	25
Bahrain .....	0	0	0	110	0	0	110	4
Belgium & Luxembourg .....	(s)	10	1	344	(s)	(s)	358	12
Brazil .....	17	30	(s)	0	(s)	(s)	112	4
Cameroon .....	0	(s)	0	0	0	0	(s)	(s)
Canada .....	9	115	22	523	272	21	2,068	67
Chile .....	2	6	1	0	0	(s)	17	1
China, People's Republic of .....	0	(s)	(s)	0	3	(s)	3	(s)
China, Taiwan .....	1	27	1	4	(s)	(s)	42	1
Colombia .....	2	5	1	(s)	(s)	1	44	1
Costa Rica .....	(s)	4	(s)	0	0	0	4	(s)
Denmark .....	0	(s)	(s)	3	(s)	(s)	3	(s)
Dominican Republic .....	1	11	(s)	89	0	(s)	269	9
Ecuador .....	0	1	1	0	0	(s)	373	12
Egypt .....	0	4	0	0	0	0	4	(s)
El Salvador .....	(s)	1	(s)	0	0	0	50	2
Finland .....	0	2	0	0	0	0	2	(s)
France .....	10	1	1	326	2	0	339	11
French Pacific Islands .....	0	(s)	0	0	0	0	(s)	(s)
Germany, FR .....	(s)	3	10	348	2	(s)	363	12
Ghana .....	0	(s)	0	38	0	0	39	1
Greece .....	0	1	(s)	0	0	0	1	(s)
Guatemala .....	(s)	8	1	0	0	0	169	5
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	1	4	(s)	0	0	(s)	4	(s)
Hong Kong .....	(s)	5	1	0	0	(s)	8	(s)
India .....	2	10	2	0	(s)	0	17	1
Indonesia .....	0	2	(s)	92	0	0	94	3
Ireland .....	0	(s)	(s)	137	0	0	137	4
Israel .....	0	2	(s)	0	0	(s)	260	8
Italy .....	0	1	(s)	646	0	0	1,817	59
Jamaica .....	(s)	13	(s)	0	0	(s)	923	30
Japan .....	674	17	3	1,457	1	2	2,474	80
Korea, Republic of .....	1	10	1	204	(s)	(s)	872	28
Malaysia .....	(s)	1	(s)	(s)	(s)	(s)	3	(s)
Mexico .....	3	68	22	75	4	168	3,640	117
Netherlands .....	0	9	(s)	683	5	1	1,123	36
Netherlands Antilles .....	0	92	0	0	0	0	497	16
New Zealand .....	0	2	(s)	0	(s)	0	3	(s)
Nigeria .....	0	(s)	0	0	0	0	2	(s)
Norway .....	0	(s)	0	129	0	0	129	4
Panama .....	0	2	(s)	0	0	(s)	621	20
Peru .....	5	3	2	(s)	(s)	0	178	6
Philippines .....	0	25	1	0	0	0	40	1
Poland .....	0	1	0	0	0	0	1	(s)
Portugal .....	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico .....	60	10	1	0	0	(s)	598	19
Russia .....	0	1	(s)	0	0	0	386	12
Saudi Arabia .....	0	1	(s)	(s)	0	(s)	2	(s)
Singapore .....	(s)	9	1	(s)	(s)	(s)	2,001	65
South Africa .....	0	1	(s)	116	0	0	116	4
Spain .....	0	1	(s)	1,400	0	(s)	1,402	45
Suriname .....	0	1	0	0	0	0	1	(s)
Sweden .....	0	1	(s)	0	0	0	2	(s)
Switzerland .....	7	(s)	0	0	0	(s)	7	(s)
Thailand .....	0	20	(s)	0	0	(s)	21	1
Trinidad and Tobago .....	0	(s)	(s)	0	0	(s)	1	(s)
Turkey .....	0	(s)	(s)	271	(s)	0	272	9
United Arab Emirates .....	(s)	1	(s)	52	0	0	53	2
United Kingdom .....	0	2	1	191	4	(s)	199	6
Uruguay .....	0	2	(s)	0	0	0	2	(s)
Venezuela .....	1	4	1	258	(s)	125	946	31
Virgin Islands .....	0	(s)	0	0	(s)	0	3,184	103
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	(s)	11	(s)	366	1	1	384	12
<b>Total .....</b>	<b>797</b>	<b>588</b>	<b>78</b>	<b>8,001</b>	<b>298</b>	<b>322</b>	<b>27,730</b>	<b>895</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.



**Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	0	0	(s)	0
Australia .....	0	0	(s)	0	0	0	(s)	0
Bahama Islands .....	0	0	12	43	41	0	316	(s)
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	0	0	0	1	0
Brazil .....	0	0	0	0	0	0	430	0
Cameroon .....	0	0	0	0	0	0	0	0
Canada .....	0	14	274	48	151	1	372	506
Chile .....	0	0	0	82	0	0	21	234
China, People's Republic of .....	0	0	0	0	0	0	3	0
China, Taiwan .....	0	0	112	0	0	0	12	0
Colombia .....	0	0	32	0	0	0	0	0
Costa Rica .....	0	0	0	0	0	0	13	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	3	0	0	0	0	1	0
Ecuador .....	0	0	0	0	0	0	0	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	0	76	0	0	0	0	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	(s)	0
French Pacific Islands .....	0	0	0	0	0	0	41	0
Germany, FR .....	0	0	0	0	0	0	2	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	0
Guatemala .....	0	0	(s)	146	58	(s)	0	0
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	0	0	0	0	(s)	0
Hong Kong .....	0	0	0	0	0	0	2	(s)
India .....	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	1	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	0	0	257	0	2	0
Italy .....	0	0	0	0	0	0	1	0
Jamaica .....	0	0	0	0	0	0	0	1,234
Japan .....	0	0	(s)	0	113	(s)	158	0
Korea, Republic of .....	0	0	325	0	0	5	139	0
Malaysia .....	0	0	0	0	0	0	0	0
Mexico .....	0	0	541	1,994	(s)	1	260	602
Netherlands .....	0	0	0	0	0	0	0	0
Netherlands Antilles .....	0	0	0	0	0	0	0	363
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	1	0
Panama .....	0	0	0	0	0	0	0	301
Peru .....	0	0	173	0	0	0	15	0
Philippines .....	0	0	0	0	0	0	(s)	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	1	880	34	(s)	125	7
Russia .....	0	0	0	0	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	3	0
Singapore .....	0	0	0	0	0	0	667	524
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	199	0	0	0	(s)	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	0	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	16	0
Trinidad and Tobago .....	0	0	0	0	0	0	1	0
Turkey .....	0	0	0	0	0	0	6	0
United Arab Emirates .....	0	0	0	0	0	0	(s)	0
United Kingdom .....	0	0	2	0	0	0	1	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	0	0	0	0	(s)	0
Virgin Islands .....	1,905	0	0	0	0	0	0	0
Yugoslavia .....	0	0	0	0	0	0	0	0
Other .....	0	0	18	0	0	0	1	0
<b>Total .....</b>	<b>1,905</b>	<b>16</b>	<b>1,767</b>	<b>3,192</b>	<b>654</b>	<b>8</b>	<b>2,611</b>	<b>3,772</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	11	1	1	(s)	0	12	(s)
Australia .....	0	6	1	786	(s)	(s)	793	26
Bahama Islands .....	(s)	3	0	0	2	0	416	13
Bahrain .....	0	(s)	0	121	0	0	121	4
Belgium & Luxembourg .....	(s)	6	(s)	622	0	(s)	629	20
Brazil .....	0	46	1	74	(s)	44	595	19
Cameroon .....	0	(s)	0	36	0	0	36	1
Canada .....	8	117	24	667	299	2	2,483	80
Chile .....	1	17	(s)	1	(s)	1	356	11
China, People's Republic of .....	0	12	1	0	2	0	19	1
China, Taiwan .....	3	47	2	3	(s)	(s)	179	6
Colombia .....	0	2	(s)	(s)	6	(s)	41	1
Costa Rica .....	(s)	7	1	0	0	23	44	1
Denmark .....	0	(s)	(s)	0	(s)	0	1	(s)
Dominican Republic .....	2	2	(s)	0	0	(s)	8	(s)
Ecuador .....	0	5	(s)	0	0	0	5	(s)
Egypt .....	(s)	1	0	237	0	0	238	8
El Salvador .....	(s)	3	(s)	0	0	0	79	3
Finland .....	0	(s)	0	0	0	0	(s)	(s)
France .....	0	(s)	2	228	1	0	231	7
French Pacific Islands .....	0	4	0	0	0	0	45	1
Germany, FR .....	(s)	2	2	2	1	(s)	10	(s)
Ghana .....	0	(s)	0	28	0	0	28	1
Greece .....	0	1	0	64	0	0	65	2
Guatemala .....	1	4	2	0	0	0	211	7
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	(s)	4	0	0	0	0	4	(s)
Hong Kong .....	0	5	1	0	0	(s)	8	(s)
India .....	0	17	13	0	1	(s)	31	1
Indonesia .....	(s)	14	(s)	91	(s)	(s)	107	3
Ireland .....	(s)	(s)	(s)	0	0	(s)	1	(s)
Israel .....	0	2	(s)	0	0	0	261	8
Italy .....	(s)	(s)	1	972	1	(s)	975	31
Jamaica .....	0	1	0	0	0	(s)	1,235	40
Japan .....	716	30	4	2,425	1	63	3,509	113
Korea, Republic of .....	1	32	1	209	1	(s)	712	23
Malaysia .....	0	3	(s)	0	0	(s)	3	(s)
Mexico .....	2	78	27	59	5	117	3,688	119
Netherlands .....	(s)	1	(s)	465	1	(s)	468	15
Netherlands Antilles .....	0	100	0	0	0	0	463	15
New Zealand .....	(s)	1	(s)	137	0	0	139	4
Nigeria .....	0	3	0	0	0	0	3	(s)
Norway .....	0	(s)	(s)	0	0	0	1	(s)
Panama .....	0	3	(s)	0	0	(s)	305	10
Peru .....	0	26	2	(s)	0	0	217	7
Philippines .....	2	28	1	(s)	0	(s)	32	1
Poland .....	0	(s)	0	0	0	0	(s)	(s)
Portugal .....	0	(s)	0	0	(s)	0	(s)	(s)
Puerto Rico .....	2	18	(s)	0	(s)	1	1,068	34
Russia .....	(s)	3	(s)	0	0	0	3	(s)
Saudi Arabia .....	(s)	2	(s)	(s)	0	(s)	5	(s)
Singapore .....	(s)	20	(s)	26	(s)	(s)	1,237	40
South Africa .....	7	30	(s)	0	(s)	0	38	1
Spain .....	0	(s)	(s)	919	0	(s)	1,120	36
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	1	(s)	0	0	0	2	(s)
Switzerland .....	(s)	0	(s)	0	(s)	0	(s)	(s)
Thailand .....	(s)	4	(s)	0	0	1	21	1
Trinidad and Tobago .....	0	(s)	0	(s)	0	(s)	1	(s)
Turkey .....	0	8	0	964	(s)	0	978	32
United Arab Emirates .....	(s)	8	0	57	0	0	66	2
United Kingdom .....	0	3	1	28	6	(s)	40	1
Uruguay .....	0	1	0	0	0	0	1	(s)
Venezuela .....	0	2	1	59	(s)	(s)	62	2
Virgin Islands .....	0	(s)	0	0	0	0	1,905	61
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	(s)	12	(s)	61	0	(s)	92	3
<b>Total .....</b>	<b>747</b>	<b>761</b>	<b>92</b>	<b>9,338</b>	<b>328</b>	<b>253</b>	<b>25,446</b>	<b>821</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	19	0	0	2	0
Australia .....	0	0	(s)	0	0	0	0	0
Bahama Islands .....	0	0	8	30	14	0	146	105
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	1	0	0	1	0
Brazil .....	0	0	0	0	0	0	303	0
Cameroon .....	0	0	0	0	0	0	0	0
Canada .....	0	17	121	56	472	2	105	273
Chile .....	0	0	0	0	0	0	1	0
China, People's Republic of .....	0	0	0	0	0	(s)	0	0
China, Taiwan .....	0	0	0	0	0	0	108	0
Colombia .....	0	0	39	0	0	0	0	0
Costa Rica .....	0	0	0	0	0	0	(s)	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	0	0	0	0	0	1	75
Ecuador .....	0	0	0	0	0	0	(s)	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	0	0	0	0	0	108	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	39	0
Germany, FR .....	0	1	0	0	0	0	1	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	(s)	0
Guatemala .....	0	0	1	192	0	10	155	0
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	0	0	0	0	1	0
Hong Kong .....	0	0	0	0	0	0	(s)	0
India .....	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	1	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	(s)	0	0	0	9	220
Italy .....	0	0	1	0	0	0	0	0
Jamaica .....	0	0	0	0	0	0	0	659
Japan .....	0	0	0	0	0	0	10	0
Korea, Republic of .....	0	0	(s)	0	0	0	553	0
Malaysia .....	0	0	0	0	0	0	(s)	0
Mexico .....	0	0	527	1,920	0	3	19	628
Netherlands .....	0	0	0	0	0	0	262	1,180
Netherlands Antilles .....	0	0	0	0	0	0	0	247
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	0	(s)	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	100	0	57	0
Peru .....	0	0	0	0	0	0	(s)	0
Philippines .....	0	0	(s)	0	0	0	0	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	2	382	0	0	127	122
Russia .....	0	0	0	57	0	0	2	(s)
Saudi Arabia .....	0	(s)	0	0	0	0	0	0
Singapore .....	0	0	0	0	0	0	935	205
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	(s)	0	0	0	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	385	0
Trinidad and Tobago .....	0	0	0	0	0	0	1	0
Turkey .....	0	0	0	0	0	0	4	0
United Arab Emirates .....	0	0	0	0	0	0	(s)	0
United Kingdom .....	0	0	0	0	0	0	1	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	161	0	0	(s)	(s)	0
Virgin Islands .....	2,234	0	1	0	0	0	0	0
Yugoslavia .....	0	0	0	0	0	0	0	0
Other .....	0	0	8	159	0	1	143	12
<b>Total .....</b>	<b>2,234</b>	<b>18</b>	<b>869</b>	<b>2,815</b>	<b>587</b>	<b>16</b>	<b>3,484</b>	<b>3,727</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	3	10	(s)	0	1	(s)	36	1
Australia .....	0	8	(s)	180	(s)	(s)	189	6
Bahama Islands .....	0	1	0	0	2	0	307	10
Bahrain .....	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg .....	(s)	1	(s)	630	0	(s)	634	21
Brazil .....	0	15	(s)	132	(s)	(s)	451	15
Cameroon .....	0	0	0	47	0	0	47	2
Canada .....	7	123	23	317	267	2	1,785	59
Chile .....	(s)	10	1	0	0	(s)	12	(s)
China, People's Republic of .....	0	1	1	0	2	0	5	(s)
China, Taiwan .....	1	39	1	1	1	(s)	151	5
Colombia .....	0	11	1	0	1	(s)	52	2
Costa Rica .....	1	7	1	0	0	(s)	9	(s)
Denmark .....	0	(s)	(s)	531	(s)	0	531	18
Dominican Republic .....	0	2	(s)	0	0	0	78	3
Ecuador .....	0	2	(s)	0	0	(s)	3	(s)
Egypt .....	0	(s)	1	0	0	0	1	(s)
El Salvador .....	(s)	1	1	0	0	0	111	4
Finland .....	0	1	0	0	0	0	1	(s)
France .....	24	1	1	0	1	0	27	1
French Pacific Islands .....	0	(s)	0	0	0	0	39	1
Germany, FR .....	0	3	1	354	1	(s)	362	12
Ghana .....	0	(s)	0	0	0	0	(s)	(s)
Greece .....	0	1	(s)	59	0	0	60	2
Guatemala .....	1	5	(s)	0	0	0	365	12
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	2	5	(s)	0	0	(s)	8	(s)
Hong Kong .....	(s)	4	1	0	0	(s)	6	(s)
India .....	0	21	3	0	(s)	(s)	24	1
Indonesia .....	0	1	(s)	(s)	0	(s)	3	(s)
Ireland .....	0	0	(s)	0	0	0	(s)	(s)
Israel .....	(s)	5	0	0	0	0	234	8
Italy .....	0	1	1	803	0	(s)	806	27
Jamaica .....	5	1	0	92	0	(s)	758	25
Japan .....	264	9	3	983	2	2	1,273	42
Korea, Republic of .....	182	10	2	1	1	(s)	749	25
Malaysia .....	0	2	1	0	0	(s)	3	(s)
Mexico .....	2	70	33	109	2	344	3,657	122
Netherlands .....	42	2	0	567	1	(s)	2,054	68
Netherlands Antilles .....	0	(s)	(s)	0	(s)	(s)	248	8
New Zealand .....	0	1	(s)	0	0	(s)	2	(s)
Nigeria .....	0	4	0	0	0	0	4	(s)
Norway .....	0	(s)	0	123	0	0	123	4
Panama .....	1	4	0	0	0	0	162	5
Peru .....	5	1	1	0	0	(s)	7	(s)
Philippines .....	0	32	1	1	0	(s)	34	1
Poland .....	0	(s)	0	0	0	(s)	(s)	(s)
Portugal .....	0	0	0	205	0	0	205	7
Puerto Rico .....	31	37	1	0	0	100	801	27
Russia .....	0	32	0	0	0	0	91	3
Saudi Arabia .....	(s)	3	0	(s)	0	(s)	3	(s)
Singapore .....	0	49	(s)	0	(s)	0	1,190	40
South Africa .....	0	1	1	39	(s)	0	41	1
Spain .....	0	1	0	1,170	(s)	1	1,171	39
Suriname .....	0	(s)	0	0	(s)	0	(s)	(s)
Sweden .....	0	1	(s)	274	0	0	275	9
Switzerland .....	0	(s)	0	0	(s)	(s)	(s)	(s)
Thailand .....	0	2	(s)	(s)	0	(s)	388	13
Trinidad and Tobago .....	0	1	0	0	0	(s)	1	(s)
Turkey .....	0	(s)	0	1,263	0	0	1,266	42
United Arab Emirates .....	(s)	1	0	60	0	(s)	61	2
United Kingdom .....	(s)	1	1	88	2	0	92	3
Uruguay .....	0	1	0	0	0	(s)	1	(s)
Venezuela .....	0	1	1	47	2	0	214	7
Virgin Islands .....	0	0	0	0	0	0	2,235	75
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	1	14	(s)	271	1	(s)	609	20
<b>Total .....</b>	<b>573</b>	<b>565</b>	<b>84</b>	<b>8,442</b>	<b>287</b>	<b>453</b>	<b>24,154</b>	<b>805</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	1	(s)	0	0	0	290	26
Australia .....	0	0	1	0	0	0	1	0
Bahama Islands .....	0	0	11	31	0	0	142	(s)
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	0	(s)	0	0	10	0
Brazil .....	0	0	0	0	0	0	10	0
Canada .....	0	51	64	130	1,010	111	901	373
Chile .....	0	0	0	105	0	0	174	0
China, People's Republic of .....	0	0	0	0	0	0	1	0
China, Taiwan .....	0	1	0	0	0	0	11	0
Colombia .....	0	0	32	0	0	0	(s)	0
Costa Rica .....	0	0	0	0	(s)	0	0	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	2	0	0	0	1	1	0
Ecuador .....	0	0	0	23	0	0	1	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	0	100	49	0	0	0	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	40	0
Germany, FR .....	0	0	2	0	0	0	2	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	2	0
Guatemala .....	0	0	27	179	0	10	118	0
Guinea .....	0	0	0	0	0	0	(s)	0
Honduras .....	0	0	0	0	0	0	53	0
Hong Kong .....	0	0	0	0	0	0	0	0
India .....	0	0	0	0	0	0	2	0
Indonesia .....	0	0	0	0	0	0	1	0
Ireland .....	0	0	(s)	0	0	0	0	0
Israel .....	0	0	0	0	514	0	(s)	0
Italy .....	0	0	0	0	0	0	419	317
Jamaica .....	0	0	5	0	0	0	40	208
Japan .....	0	0	1	(s)	(s)	0	2	0
Korea, Republic of .....	0	0	0	0	0	(s)	2,551	0
Malaysia .....	0	0	0	0	0	0	0	0
Mexico .....	0	(s)	816	1,821	(s)	8	15	449
Netherlands .....	0	0	0	0	0	0	381	192
Netherlands Antilles .....	0	0	0	274	0	0	(s)	0
New Zealand .....	0	0	0	0	(s)	0	0	0
Nigeria .....	0	0	0	0	250	0	2	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	0	0	220	191
Peru .....	0	0	0	0	0	0	(s)	0
Philippines .....	0	0	0	0	0	0	0	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	(s)	886	0	0	172	(s)
Russia .....	0	0	0	93	0	0	0	0
Saudi Arabia .....	0	0	0	0	0	0	(s)	0
Singapore .....	0	0	0	0	0	0	1,246	360
South Africa .....	0	0	0	0	0	0	(s)	0
Spain .....	0	0	0	0	0	0	0	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	0	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	1	0
Trinidad and Tobago .....	0	0	0	0	0	0	(s)	1
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	0
United Kingdom .....	0	0	2	0	0	0	287	495
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	17	0	0	0	284	0
Virgin Islands .....	1,543	0	1	0	0	0	0	0
Yugoslavia .....	0	0	0	0	0	0	0	0
Other .....	0	0	18	170	0	(s)	3	0
<b>Total .....</b>	<b>1,543</b>	<b>55</b>	<b>1,096</b>	<b>3,759</b>	<b>1,775</b>	<b>130</b>	<b>7,382</b>	<b>2,612</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	0	4	1	1	(s)	32	354	11
Australia .....	0	4	1	245	(s)	(s)	252	8
Bahama Islands .....	(s)	3	0	0	(s)	0	187	6
Bahrain .....	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg .....	(s)	1	(s)	940	(s)	(s)	952	31
Brazil .....	2	28	(s)	132	0	(s)	173	6
Canada .....	73	128	24	407	196	1	3,470	112
Chile .....	0	5	1	0	0	(s)	286	9
China, People's Republic of .....	0	2	1	0	1	0	4	(s)
China, Taiwan .....	1	30	1	2	1	0	47	2
Colombia .....	0	5	1	0	(s)	1	39	1
Costa Rica .....	(s)	13	(s)	0	0	(s)	14	(s)
Denmark .....	0	(s)	0	0	0	(s)	(s)	(s)
Dominican Republic .....	2	4	(s)	0	(s)	(s)	11	(s)
Ecuador .....	0	2	2	0	0	(s)	27	1
Egypt .....	0	2	0	0	0	0	2	(s)
El Salvador .....	1	2	(s)	0	0	0	151	5
Finland .....	0	1	0	0	0	0	1	(s)
France .....	0	1	1	1,122	1	0	1,124	36
French Pacific Islands .....	0	(s)	0	0	0	0	40	1
Germany, FR .....	(s)	10	2	310	1	(s)	328	11
Ghana .....	0	(s)	0	11	0	0	12	(s)
Greece .....	0	2	0	457	0	0	461	15
Guatemala .....	1	9	1	0	0	0	344	11
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	(s)	6	(s)	0	0	(s)	59	2
Hong Kong .....	(s)	5	(s)	0	0	(s)	5	(s)
India .....	0	42	5	0	1	0	49	2
Indonesia .....	0	1	(s)	0	0	0	2	(s)
Ireland .....	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel .....	0	(s)	0	335	0	0	849	27
Italy .....	0	1	(s)	556	1	0	1,294	42
Jamaica .....	(s)	1	(s)	0	0	13	267	9
Japan .....	222	22	6	1,645	1	1	1,899	61
Korea, Republic of .....	225	196	2	396	1	(s)	3,371	109
Malaysia .....	(s)	1	0	(s)	0	1	2	(s)
Mexico .....	2	94	34	141	5	155	3,541	114
Netherlands .....	8	2	(s)	480	1	2	1,066	34
Netherlands Antilles .....	0	1	(s)	0	(s)	0	276	9
New Zealand .....	0	2	1	0	(s)	0	3	(s)
Nigeria .....	0	2	0	0	(s)	0	253	8
Norway .....	0	1	0	85	0	0	85	3
Panama .....	0	3	(s)	0	0	0	415	13
Peru .....	0	3	1	(s)	0	0	4	(s)
Philippines .....	(s)	3	(s)	0	(s)	0	3	(s)
Poland .....	0	(s)	0	0	0	0	(s)	(s)
Portugal .....	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico .....	(s)	17	(s)	0	0	1	1,077	35
Russia .....	0	3	(s)	0	0	0	95	3
Saudi Arabia .....	(s)	3	(s)	33	0	(s)	36	1
Singapore .....	(s)	50	(s)	0	(s)	0	1,657	53
South Africa .....	10	52	(s)	77	0	0	140	5
Spain .....	0	0	(s)	941	0	0	941	30
Suriname .....	0	0	0	0	0	1	1	(s)
Sweden .....	0	2	(s)	0	0	(s)	2	(s)
Switzerland .....	0	(s)	0	0	0	(s)	(s)	(s)
Thailand .....	(s)	2	1	0	(s)	1	5	(s)
Trinidad and Tobago .....	0	1	0	0	0	(s)	2	(s)
Turkey .....	0	15	(s)	180	(s)	0	195	6
United Arab Emirates .....	0	1	0	58	1	0	59	2
United Kingdom .....	0	3	(s)	457	1	(s)	1,244	40
Uruguay .....	0	1	0	0	0	0	1	(s)
Venezuela .....	0	2	(s)	247	1	148	699	23
Virgin Islands .....	0	(s)	0	0	0	0	1,544	50
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	1	16	0	185	1	(s)	395	13
<b>Total .....</b>	<b>549</b>	<b>810</b>	<b>91</b>	<b>9,444</b>	<b>214</b>	<b>358</b>	<b>29,819</b>	<b>962</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	0	0	0	0	323	0
Australia .....	0	0	1	0	0	0	(s)	0
Bahama Islands .....	0	0	9	38	26	0	50	123
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	1	0	0	0	0	1	0
Brazil .....	0	0	0	(s)	0	0	(s)	0
Canada .....	204	13	510	175	361	2	97	348
Chile .....	0	0	0	0	0	(s)	1	0
China, People's Republic of .....	0	0	0	0	0	0	(s)	0
China, Taiwan .....	0	0	0	230	0	0	280	0
Colombia .....	0	0	39	0	0	0	3	0
Costa Rica .....	0	0	0	0	0	0	1	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	4	82	0	0	0	1	0
Ecuador .....	0	0	0	0	0	0	3	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	0	42	0	0	0	0	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	0	0	0	0	3	(s)
French Pacific Islands .....	0	0	0	0	0	0	1	0
Germany, FR .....	0	1	0	0	0	0	0	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	1	0
Guatemala .....	0	0	29	90	0	0	79	0
Honduras .....	0	0	28	0	0	0	0	0
Hong Kong .....	0	0	0	0	0	0	18	0
India .....	0	0	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0	0	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	0	0	0	0	9	0
Italy .....	0	0	100	0	0	0	686	0
Jamaica .....	0	0	4	0	0	0	98	758
Japan .....	0	0	293	(s)	0	0	90	0
Korea, Republic of .....	0	0	0	0	0	9	2,001	0
Malaysia .....	0	0	0	0	0	0	(s)	0
Mexico .....	0	0	729	2,319	0	3	17	224
Netherlands .....	0	0	0	0	0	0	139	75
Netherlands Antilles .....	0	0	0	0	0	0	500	0
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	10	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	1	0	0	(s)	205	204
Peru .....	0	0	0	0	0	0	2	0
Philippines .....	0	0	0	0	0	0	1	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	0	0
Puerto Rico .....	0	0	5	686	0	4	215	247
Russia .....	0	0	0	0	0	0	6	0
Saudi Arabia .....	0	0	0	0	0	0	(s)	0
Singapore .....	0	0	0	0	0	0	320	588
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	270	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	0	0	0	0	0	0	0
Switzerland .....	0	0	0	0	0	0	(s)	0
Thailand .....	0	0	0	0	0	0	378	0
Trinidad and Tobago .....	0	0	0	0	0	0	0	0
Turkey .....	0	0	0	0	0	0	0	0
United Arab Emirates .....	0	0	0	0	0	0	0	284
United Kingdom .....	0	0	1	2	0	0	894	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	0	0	0	0	372	0
Virgin Islands .....	3,326	0	0	0	0	0	0	0
Other .....	0	0	25	3	0	0	2	482
<b>Total .....</b>	<b>3,530</b>	<b>19</b>	<b>1,897</b>	<b>3,554</b>	<b>387</b>	<b>18</b>	<b>7,069</b>	<b>3,333</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	2	5	2	0	0	1	333	11
Australia .....	(s)	6	1	156	(s)	(s)	163	5
Bahama Islands .....	(s)	3	0	0	2	0	250	8
Bahrain .....	0	0	0	42	0	0	42	1
Belgium & Luxembourg .....	0	2	1	330	(s)	(s)	335	11
Brazil .....	1	1	(s)	99	(s)	67	169	6
Canada .....	30	129	24	613	58	8	2,572	86
Chile .....	0	4	1	0	0	(s)	6	(s)
China, People's Republic of .....	0	1	1	(s)	(s)	0	3	(s)
China, Taiwan .....	2	30	(s)	3	(s)	(s)	545	18
Colombia .....	0	1	(s)	(s)	(s)	1	45	1
Costa Rica .....	(s)	9	(s)	0	0	(s)	10	(s)
Denmark .....	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic .....	(s)	10	(s)	37	0	0	134	4
Ecuador .....	1	1	2	0	0	(s)	8	(s)
Egypt .....	0	(s)	0	0	0	0	(s)	(s)
El Salvador .....	1	3	0	0	0	0	45	2
Finland .....	0	(s)	0	0	0	(s)	(s)	(s)
France .....	0	1	3	38	(s)	0	46	2
French Pacific Islands .....	0	(s)	0	0	0	0	1	(s)
Germany, FR .....	1	1	1	45	1	0	50	2
Ghana .....	0	(s)	0	0	0	0	(s)	(s)
Greece .....	0	1	0	0	0	0	3	(s)
Guatemala .....	1	8	1	0	0	0	208	7
Honduras .....	(s)	9	1	0	0	0	37	1
Hong Kong .....	(s)	4	(s)	0	0	0	23	1
India .....	0	81	6	0	0	0	87	3
Indonesia .....	0	2	(s)	0	(s)	(s)	3	(s)
Ireland .....	0	(s)	(s)	298	0	(s)	298	10
Israel .....	0	1	0	0	0	0	10	(s)
Italy .....	0	9	(s)	847	(s)	(s)	1,643	55
Jamaica .....	(s)	(s)	4	0	0	(s)	865	29
Japan .....	584	18	3	1,293	1	4	2,286	76
Korea, Republic of .....	6	8	2	72	1	1	2,099	70
Malaysia .....	(s)	3	(s)	(s)	(s)	(s)	4	(s)
Mexico .....	3	113	27	85	3	248	3,772	126
Netherlands .....	(s)	1	(s)	730	3	(s)	948	32
Netherlands Antilles .....	0	1	(s)	0	0	0	501	17
New Zealand .....	0	1	(s)	121	0	0	122	4
Nigeria .....	(s)	35	0	0	0	0	45	2
Norway .....	0	(s)	0	55	0	(s)	55	2
Panama .....	0	3	1	5	0	0	419	14
Peru .....	0	2	1	0	0	(s)	5	(s)
Philippines .....	0	2	(s)	0	0	0	3	(s)
Poland .....	0	(s)	0	0	0	0	(s)	(s)
Portugal .....	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico .....	1	15	1	0	0	1	1,175	39
Russia .....	0	3	0	0	0	(s)	9	(s)
Saudi Arabia .....	0	1	(s)	1	0	(s)	2	(s)
Singapore .....	0	79	(s)	11	(s)	(s)	998	33
South Africa .....	(s)	1	(s)	77	0	0	78	3
Spain .....	0	(s)	(s)	765	0	0	1,036	35
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	1	(s)	323	0	0	324	11
Switzerland .....	0	(s)	1	0	0	(s)	2	(s)
Thailand .....	(s)	8	(s)	0	(s)	(s)	386	13
Trinidad and Tobago .....	0	1	(s)	0	0	(s)	1	(s)
Turkey .....	(s)	1	(s)	1,392	(s)	(s)	1,394	46
United Arab Emirates .....	0	(s)	0	193	0	0	477	16
United Kingdom .....	0	1	1	0	1	(s)	899	30
Uruguay .....	0	1	0	0	0	0	1	(s)
Venezuela .....	(s)	2	1	170	1	134	680	23
Virgin Islands .....	0	(s)	0	0	0	0	3,326	111
Other .....	(s)	23	0	539	2	(s)	1,077	36
<b>Total .....</b>	<b>635</b>	<b>648</b>	<b>87</b>	<b>8,343</b>	<b>74</b>	<b>468</b>	<b>30,062</b>	<b>1,002</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.



**Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 1995**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina .....	0	0	(s)	0	0	0	2	0
Australia .....	0	0	0	0	0	0	(s)	0
Bahama Islands .....	0	0	14	36	12	0	61	78
Bahrain .....	0	0	0	0	0	0	0	0
Belgium & Luxembourg .....	0	0	29	0	0	0	1	0
Brazil .....	0	0	0	0	0	0	535	0
Canada .....	(s)	17	1,042	99	248	3	223	526
Chile .....	0	0	0	297	0	0	8	0
China, People's Republic of .....	0	0	0	0	0	0	3	88
China, Taiwan .....	0	0	0	0	0	(s)	702	136
Colombia .....	0	0	32	251	0	0	4	0
Costa Rica .....	0	0	0	0	0	0	1	0
Denmark .....	0	0	0	0	0	0	0	0
Dominican Republic .....	0	1	50	0	0	0	1	0
Ecuador .....	0	0	0	219	0	0	0	0
Egypt .....	0	0	0	0	0	0	0	0
El Salvador .....	0	0	83	5	0	0	0	0
Finland .....	0	0	0	0	0	0	0	0
France .....	0	0	79	0	0	0	0	0
French Pacific Islands .....	0	0	0	0	0	0	38	0
Germany, FR .....	0	0	0	0	0	0	0	0
Ghana .....	0	0	0	0	0	0	0	0
Greece .....	0	0	0	0	0	0	0	1
Guatemala .....	0	0	45	183	30	0	159	0
Guinea .....	0	0	0	0	(s)	0	(s)	0
Honduras .....	0	0	0	0	0	0	0	0
Hong Kong .....	0	0	0	0	0	0	2	(s)
India .....	0	0	0	0	0	0	0	257
Indonesia .....	0	0	0	0	0	0	1	0
Ireland .....	0	0	0	0	0	0	0	0
Israel .....	0	0	(s)	0	257	0	0	0
Italy .....	0	0	0	0	0	0	0	0
Jamaica .....	0	0	5	0	0	0	310	426
Japan .....	0	0	0	(s)	1,045	0	894	0
Korea, Republic of .....	0	0	0	0	0	0	2,516	0
Malaysia .....	0	0	0	0	0	0	0	0
Mexico .....	0	0	496	2,515	0	2	417	415
Netherlands .....	0	0	0	0	0	0	821	0
Netherlands Antilles .....	0	0	0	10	0	0	(s)	0
New Zealand .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	0	0	0	0	0
Norway .....	0	0	0	0	0	0	0	0
Panama .....	0	0	0	0	28	0	664	0
Peru .....	0	0	0	0	0	0	0	0
Philippines .....	0	0	0	0	0	0	0	0
Poland .....	0	0	0	0	0	0	0	0
Portugal .....	0	0	0	0	0	0	(s)	0
Puerto Rico .....	0	0	2	614	0	0	37	1
Russia .....	0	0	0	62	0	0	16	0
Saudi Arabia .....	0	0	0	(s)	0	0	(s)	0
Singapore .....	0	0	0	0	283	0	1,011	135
South Africa .....	0	0	0	0	0	0	0	0
Spain .....	0	0	0	0	0	0	0	0
Suriname .....	0	0	0	0	0	0	0	0
Sweden .....	0	1	0	0	0	0	0	0
Switzerland .....	0	0	0	0	0	0	0	0
Thailand .....	0	0	0	0	0	0	615	0
Trinidad and Tobago .....	0	0	0	0	0	0	(s)	0
Turkey .....	0	0	97	0	0	0	0	349
United Arab Emirates .....	0	0	0	0	0	0	77	252
United Kingdom .....	0	0	3	0	0	0	4	0
Uruguay .....	0	0	0	0	0	0	0	0
Venezuela .....	0	0	93	0	0	0	0	0
Virgin Islands .....	3,922	0	0	0	0	0	0	0
Yugoslavia .....	0	0	0	0	0	0	(s)	0
Other .....	0	0	15	85	39	0	119	385
<b>Total .....</b>	<b>3,922</b>	<b>18</b>	<b>2,083</b>	<b>4,377</b>	<b>1,943</b>	<b>5</b>	<b>9,244</b>	<b>3,049</b>

See footnotes at end of table.

**Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 1995 (Continued)**  
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products <sup>b</sup>	Crude Oil and Products	
							Total	Daily Average
Argentina .....	3	6	1	0	(s)	(s)	12	(s)
Australia .....	1	7	1	679	(s)	(s)	689	22
Bahama Islands .....	0	2	0	0	(s)	0	204	7
Bahrain .....	0	(s)	0	152	(s)	0	153	5
Belgium & Luxembourg .....	(s)	4	(s)	452	(s)	(s)	487	16
Brazil .....	0	(s)	1	77	(s)	(s)	613	20
Canada .....	234	104	25	387	114	1	3,022	97
Chile .....	2	5	(s)	(s)	0	(s)	312	10
China, People's Republic of .....	0	4	1	0	(s)	0	96	3
China, Taiwan .....	0	32	1	3	(s)	207	1,081	35
Colombia .....	0	4	1	0	(s)	(s)	292	9
Costa Rica .....	2	6	1	0	0	24	33	1
Denmark .....	0	(s)	(s)	134	0	(s)	134	4
Dominican Republic .....	2	4	(s)	0	0	0	58	2
Ecuador .....	0	1	2	0	0	(s)	223	7
Egypt .....	0	1	0	0	0	0	1	(s)
El Salvador .....	1	4	(s)	0	0	(s)	93	3
Finland .....	0	1	0	0	0	0	1	(s)
France .....	1	1	2	170	(s)	0	253	8
French Pacific Islands .....	0	(s)	0	0	0	0	38	1
Germany, FR .....	(s)	1	1	375	5	(s)	383	12
Ghana .....	0	(s)	0	46	0	0	46	1
Greece .....	0	1	0	0	0	0	2	(s)
Guatemala .....	3	4	1	0	0	(s)	426	14
Guinea .....	0	1	0	0	0	0	1	(s)
Honduras .....	1	8	(s)	0	(s)	0	10	(s)
Hong Kong .....	0	6	1	0	0	0	10	(s)
India .....	0	41	3	0	2	0	303	10
Indonesia .....	0	1	(s)	92	(s)	0	94	3
Ireland .....	0	(s)	(s)	0	0	(s)	1	(s)
Israel .....	0	2	(s)	0	0	0	259	8
Italy .....	(s)	(s)	1	344	(s)	(s)	345	11
Jamaica .....	(s)	1	(s)	0	0	15	758	24
Japan .....	1,049	30	3	1,285	2	2	4,309	139
Korea, Republic of .....	0	4	1	(s)	(s)	(s)	2,521	81
Malaysia .....	0	1	0	0	0	(s)	1	(s)
Mexico .....	4	92	24	156	2	175	4,298	139
Netherlands .....	11	1	(s)	1,226	2	(s)	2,062	67
Netherlands Antilles .....	0	(s)	0	0	0	0	11	(s)
New Zealand .....	0	2	(s)	0	0	0	2	(s)
Nigeria .....	0	2	0	0	0	0	2	(s)
Norway .....	0	(s)	(s)	73	0	0	73	2
Panama .....	0	3	(s)	0	0	(s)	696	22
Peru .....	0	3	(s)	(s)	0	78	81	3
Philippines .....	0	2	1	(s)	0	(s)	3	(s)
Poland .....	0	1	0	6	0	0	7	(s)
Portugal .....	0	(s)	0	131	0	0	132	4
Puerto Rico .....	14	19	1	0	(s)	1	689	22
Russia .....	0	4	0	0	0	0	81	3
Saudi Arabia .....	1	1	(s)	27	0	(s)	30	1
Singapore .....	0	106	(s)	0	(s)	(s)	1,535	50
South Africa .....	0	4	(s)	76	0	0	80	3
Spain .....	0	(s)	(s)	1,002	(s)	(s)	1,003	32
Suriname .....	0	(s)	0	0	0	0	(s)	(s)
Sweden .....	0	1	(s)	0	0	(s)	2	(s)
Switzerland .....	7	(s)	(s)	0	0	0	7	(s)
Thailand .....	1	8	(s)	0	0	(s)	624	20
Trinidad and Tobago .....	(s)	(s)	(s)	0	(s)	0	1	(s)
Turkey .....	0	(s)	0	120	0	0	567	18
United Arab Emirates .....	0	15	0	55	(s)	(s)	400	13
United Kingdom .....	0	2	(s)	545	5	(s)	559	18
Uruguay .....	0	1	0	0	0	0	1	(s)
Venezuela .....	0	1	(s)	100	1	1	195	6
Virgin Islands .....	0	(s)	0	0	0	0	3,922	127
Yugoslavia .....	0	(s)	0	0	0	0	(s)	(s)
Other .....	2	12	(s)	193	1	(s)	851	27
<b>Total .....</b>	<b>1,340</b>	<b>567</b>	<b>74</b>	<b>7,908</b>	<b>138</b>	<b>509</b>	<b>35,177</b>	<b>1,135</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

<sup>b</sup> Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country,  
January 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,391</b>	<b>11</b>	<b>(s)</b>	<b>0</b>	<b>(s)</b>	<b>16</b>	<b>-2</b>	<b>(s)</b>	<b>194</b>	<b>218</b>	<b>1,610</b>
Algeria	0	11	0	0	0	16	0	0	126	153	153
Kuwait	120	0	0	0	0	0	0	(s)	10	10	130
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,251	0	0	0	(s)	0	(s)	(s)	58	58	1,309
United Arab Emirates	20	0	(s)	0	0	0	-2	(s)	(s)	-3	17
<b>Other OPEC</b>	<b>1,910</b>	<b>-2</b>	<b>46</b>	<b>24</b>	<b>130</b>	<b>89</b>	<b>-5</b>	<b>(s)</b>	<b>89</b>	<b>370</b>	<b>2,280</b>
Gabon	193	0	0	0	0	0	0	0	0	0	193
Indonesia	38	0	0	(s)	0	0	0	(s)	(s)	(s)	38
Nigeria	617	0	0	0	0	8	0	(s)	0	8	625
Venezuela	1,061	-2	46	24	130	81	-5	(s)	89	362	1,423
<b>Non OPEC</b>	<b>3,091</b>	<b>100</b>	<b>36</b>	<b>22</b>	<b>43</b>	<b>-105</b>	<b>-231</b>	<b>-17</b>	<b>209</b>	<b>56</b>	<b>3,148</b>
Angola	262	0	0	0	0	11	0	0	0	11	273
Argentina	12	0	0	(s)	(s)	0	3	(s)	(s)	2	14
Australia	21	(s)	0	0	(s)	0	-8	(s)	(s)	-8	13
Bahama Islands	0	(s)	(s)	(s)	-2	6	0	(s)	(s)	4	4
Belgium & Luxembourg	0	0	0	0	(s)	0	-12	(s)	(s)	-13	-13
Brazil	0	0	0	(s)	(s)	0	0	(s)	1	1	1
Canada	1,011	121	39	-7	68	7	-8	-2	61	279	1,290
China, People's Republic of	62	0	0	0	(s)	0	3	(s)	(s)	3	64
China, Taiwan	0	0	0	0	-6	-15	(s)	-1	(s)	-22	-22
Colombia	214	-1	(s)	0	-1	9	(s)	(s)	(s)	7	221
Congo	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Ecuador <sup>c</sup>	130	0	0	0	0	(s)	0	(s)	(s)	(s)	130
Egypt	45	0	0	0	(s)	0	0	(s)	(s)	(s)	45
France	0	0	0	0	(s)	0	-13	(s)	5	-9	-9
Germany, FR	0	0	0	0	15	0	(s)	(s)	(s)	15	15
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	0	(s)	-4	0	-7	-2	0	(s)	(s)	-14	-14
India	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Italy	0	2	-3	0	0	-54	-21	2	(s)	-73	-73
Jamaica	0	(s)	0	0	0	-28	0	(s)	(s)	-28	-28
Japan	0	(s)	(s)	-17	(s)	0	-36	-1	(s)	-55	-55
Korea, Republic of	0	0	0	0	-51	-18	-2	(s)	-10	-81	-81
Malaysia	21	0	0	0	(s)	0	(s)	(s)	(s)	21	21
Mexico	892	-26	-76	1	(s)	-30	-3	(s)	8	-131	761
Netherlands	0	0	0	0	0	0	-28	(s)	-2	-30	-30
Netherlands Antilles	0	0	0	27	(s)	0	0	-4	32	55	55
Norway	158	8	8	0	0	0	-3	(s)	22	34	193
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	-10	-20	0	(s)	(s)	-31	-31
Peru	12	0	-5	0	0	1	0	(s)	(s)	-4	8
Puerto Rico	0	(s)	-2	0	-3	(s)	0	-1	(s)	-6	-6
Romania	0	0	0	0	0	-17	0	(s)	0	-17	-17
Russia	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	(s)	0	0	-6	0	-44	(s)	7	-43	-43
Sweden	0	0	0	0	(s)	0	0	(s)	10	10	10
Syria	0	0	0	0	0	0	0	0	13	13	13
Thailand	0	(s)	0	0	-1	0	(s)	(s)	(s)	-1	-1
Trinidad and Tobago	91	0	0	0	0	0	0	(s)	(s)	(s)	91
Turkey	0	0	0	0	-17	0	-15	(s)	(s)	-32	-32
United Kingdom	213	(s)	(s)	0	0	16	-7	(s)	11	21	234
Virgin Islands	-113	0	85	27	96	42	0	0	33	283	170
Yemen	20	0	0	0	0	0	0	0	0	0	20
Zaire	20	0	0	0	0	0	0	(s)	0	(s)	20
Other	23	-3	-6	-8	-33	-11	-36	-4	18	-84	-61
<b>Total</b>	<b>6,392</b>	<b>108</b>	<b>82</b>	<b>46</b>	<b>172</b>	<b>1</b>	<b>-238</b>	<b>-18</b>	<b>491</b>	<b>644</b>	<b>7,037</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,391</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-6</b>	<b>(s)</b>	<b>68</b>	<b>62</b>	<b>1,453</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,535</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>29</b>	<b>-3</b>	<b>(s)</b>	<b>317</b>	<b>360</b>	<b>1,894</b>
Algeria	64	0	0	0	17	29	0	0	248	294	358
Kuwait	324	0	0	0	0	0	0	(s)	22	22	345
Saudi Arabia	1,134	0	0	0	0	0	(s)	(s)	47	47	1,181
United Arab Emirates	13	0	0	0	0	0	-3	(s)	(s)	-3	10
<b>Other OPEC</b>	<b>1,819</b>	<b>-5</b>	<b>25</b>	<b>52</b>	<b>107</b>	<b>65</b>	<b>-6</b>	<b>(s)</b>	<b>144</b>	<b>383</b>	<b>2,202</b>
Gabon	186	0	0	0	0	0	0	0	0	0	186
Indonesia	87	0	0	0	0	0	0	(s)	42	42	129
Iran	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Nigeria	463	0	0	0	0	0	0	(s)	0	(s)	463
Venezuela	1,083	-5	25	52	107	65	-6	(s)	102	341	1,424
<b>Non OPEC</b>	<b>3,097</b>	<b>17</b>	<b>113</b>	<b>50</b>	<b>-48</b>	<b>-77</b>	<b>-235</b>	<b>-14</b>	<b>282</b>	<b>89</b>	<b>3,187</b>
Angola	335	0	0	0	13	0	0	0	(s)	13	348
Argentina	43	0	0	0	(s)	0	0	(s)	(s)	(s)	43
Australia	22	(s)	0	(s)	0	0	-21	(s)	(s)	(s)	-22
Bahama Islands	0	0	-1	(s)	-3	8	0	(s)	(s)	4	4
Belgium & Luxembourg	0	(s)	9	0	(s)	0	-14	(s)	13	8	8
Brazil	0	0	0	(s)	(s)	0	-3	(s)	(s)	(s)	-3
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	(s)	0	0	0	11	0	(s)	11	22	22
Canada	964	120	51	-6	89	-12	-6	-1	54	288	1,252
China, People's Republic of	21	0	0	0	(s)	0	0	(s)	(s)	(s)	21
China, Taiwan	0	0	0	0	-44	-8	(s)	-1	(s)	(s)	-53
Colombia	129	-1	0	0	(s)	10	(s)	(s)	(s)	9	138
Congo	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Ecuador <sup>c</sup>	107	-49	0	0	(s)	0	0	(s)	(s)	(s)	-50
Egypt	25	0	0	0	(s)	0	0	(s)	0	(s)	25
France	0	-5	0	0	0	0	-2	(s)	12	5	5
Germany, FR	0	0	0	0	(s)	0	-1	(s)	(s)	(s)	-1
Greece	0	0	0	0	0	0	-9	(s)	0	(s)	-9
Guatemala	0	(s)	-3	(s)	-3	0	0	(s)	(s)	(s)	-6
India	0	0	0	0	0	0	0	(s)	(s)	(s)	-2
Italy	0	0	0	0	-17	-35	-22	(s)	1	(s)	-73
Jamaica	0	-1	0	0	(s)	-15	0	(s)	(s)	(s)	-16
Japan	0	(s)	0	-13	(s)	-9	-48	(s)	-18	(s)	-88
Korea, Republic of	0	0	0	0	-39	-18	-13	(s)	31	(s)	-39
Malaysia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Mexico	890	-33	-66	1	(s)	-15	-4	(s)	1	(s)	-119
Netherlands	0	(s)	10	0	(s)	-11	-16	(s)	6	(s)	-11
Netherlands Antilles	0	0	0	22	-7	0	0	(s)	36	(s)	44
Norway	164	0	10	0	0	0	-2	(s)	21	(s)	192
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	(s)	-8	0	-13	-6	0	(s)	-1	(s)	-28
Peru	0	0	0	(s)	-8	0	0	(s)	4	(s)	-4
Puerto Rico	0	(s)	-2	-1	(s)	(s)	0	(s)	5	(s)	(s)
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	-1	0	0	(s)	(s)	(s)	-1
Spain	0	0	0	0	-5	0	-47	(s)	9	(s)	-43
Sweden	0	0	0	0	(s)	0	0	(s)	11	(s)	11
Syria	0	0	0	0	0	0	0	(s)	13	(s)	13
Thailand	17	0	0	0	(s)	0	0	(s)	(s)	(s)	17
Trinidad and Tobago	58	0	0	0	0	0	0	(s)	(s)	(s)	58
Turkey	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
United Kingdom	359	(s)	10	0	(s)	2	-14	(s)	(s)	(s)	-3
Virgin Islands	-95	0	106	48	56	66	0	0	46	(s)	322
Yemen	31	0	0	0	0	0	0	0	0	(s)	31
Zaire	12	0	0	0	0	0	0	0	0	(s)	12
Other	14	-12	-2	0	-65	-45	-13	-3	34	(s)	-106
<b>Total</b>	<b>6,451</b>	<b>12</b>	<b>139</b>	<b>102</b>	<b>76</b>	<b>17</b>	<b>-243</b>	<b>-14</b>	<b>743</b>	<b>832</b>	<b>7,283</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,471</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-6</b>	<b>(s)</b>	<b>79</b>	<b>73</b>	<b>1,543</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,681</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>(s)</b>	<b>21</b>	<b>(s)</b>	<b>(s)</b>	<b>268</b>	<b>302</b>	<b>1,983</b>
Algeria	19	13	0	0	0	21	0	(s)	143	177	196
Kuwait	252	0	0	0	0	0	0	(s)	0	(s)	252
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,410	0	0	0	(s)	0	0	(s)	125	125	1,535
United Arab Emirates	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
<b>Other OPEC</b>	<b>2,072</b>	<b>0</b>	<b>38</b>	<b>31</b>	<b>72</b>	<b>80</b>	<b>-7</b>	<b>-1</b>	<b>98</b>	<b>311</b>	<b>2,384</b>
Gabon	159	0	0	0	0	0	0	(s)	(s)	(s)	159
Indonesia	29	0	0	0	0	0	-3	(s)	21	18	48
Nigeria	676	0	0	0	0	11	0	(s)	0	11	687
Venezuela	1,208	0	38	31	72	69	-4	-1	77	282	1,490
<b>Non OPEC</b>	<b>3,570</b>	<b>41</b>	<b>190</b>	<b>51</b>	<b>-100</b>	<b>-46</b>	<b>-260</b>	<b>-9</b>	<b>254</b>	<b>122</b>	<b>3,692</b>
Angola	416	0	0	0	0	11	0	(s)	0	11	427
Argentina	0	0	-8	-2	(s)	0	0	(s)	(s)	-11	-11
Australia	0	(s)	-9	0	-1	0	-10	(s)	(s)	-20	-20
Bahama Islands	0	-1	-2	-1	-6	7	0	(s)	(s)	-2	-2
Belgium & Luxembourg	0	0	24	0	(s)	(s)	-19	(s)	(s)	5	5
Brazil	0	0	0	0	(s)	0	-4	(s)	-7	-11	-11
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	890	79	65	-5	65	11	-15	-3	62	260	1,150
China, People's Republic of	54	0	0	0	-5	0	0	(s)	(s)	-5	49
China, Taiwan	0	-4	0	0	-18	-6	(s)	-1	(s)	-30	-30
Colombia	221	-2	0	0	(s)	18	(s)	(s)	(s)	16	237
Congo	18	0	0	0	0	0	0	0	0	0	18
Ecuador <sup>c</sup>	104	0	0	0	-7	0	0	(s)	(s)	-7	96
Egypt	23	0	0	0	(s)	0	0	(s)	(s)	(s)	22
France	0	0	0	0	0	0	-11	(s)	10	-1	-1
Germany, FR	0	0	0	0	(s)	0	-5	(s)	(s)	-5	-5
Greece	0	0	0	0	0	0	-8	(s)	0	-8	-8
Guatemala	7	(s)	-3	0	-2	0	0	(s)	(s)	-6	1
India	0	0	0	0	(s)	0	0	-2	(s)	-2	-2
Italy	0	(s)	8	0	-10	-16	-21	(s)	(s)	-40	-40
Jamaica	0	-1	0	0	0	-22	-3	(s)	(s)	-25	-25
Japan	0	(s)	(s)	-10	(s)	(s)	-48	-1	(s)	-58	-58
Korea, Republic of	0	(s)	0	0	-37	-19	-3	(s)	14	-45	-45
Malaysia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Mexico	961	-31	-59	9	-1	-23	-3	-3	26	-85	877
Netherlands	0	0	14	0	(s)	0	-33	(s)	4	-14	-14
Netherlands Antilles	0	0	-3	10	-15	10	0	(s)	47	50	50
Norway	209	13	0	0	0	0	-3	(s)	19	30	238
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-9	-14	0	(s)	(s)	-23	-23
Peru	0	0	0	0	(s)	-7	(s)	-1	(s)	-8	-8
Puerto Rico	0	(s)	-8	0	(s)	-14	0	10	2	-11	-11
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Spain	0	(s)	0	0	-10	0	-30	(s)	16	-24	-24
Sweden	0	0	(s)	0	(s)	0	0	(s)	(s)	(s)	(s)
Thailand	0	0	0	0	-18	0	0	(s)	(s)	-18	-18
Trinidad and Tobago	70	0	0	0	(s)	0	0	(s)	(s)	(s)	70
Turkey	0	0	0	0	0	0	-15	(s)	(s)	-15	-15
United Kingdom	621	(s)	43	0	(s)	0	-2	(s)	(s)	41	661
Virgin Islands	-67	0	124	49	42	45	0	0	33	292	226
Zaire	30	0	0	0	0	0	0	(s)	0	(s)	30
Other	13	-12	2	0	-67	-26	-29	-5	28	-109	-96
<b>Total</b>	<b>7,324</b>	<b>54</b>	<b>229</b>	<b>82</b>	<b>-29</b>	<b>55</b>	<b>-267</b>	<b>-10</b>	<b>620</b>	<b>735</b>	<b>8,059</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,662</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-3</b>	<b>(s)</b>	<b>125</b>	<b>122</b>	<b>1,784</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,516</b>	<b>40</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>-2</b>	<b>(s)</b>	<b>236</b>	<b>280</b>	<b>1,796</b>
Algeria	31	40	0	0	6	0	0	(s)	174	220	251
Kuwait	164	0	0	0	(s)	0	0	(s)	7	7	171
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,321	0	0	0	(s)	0	(s)	(s)	54	54	1,375
United Arab Emirates	0	0	0	0	0	0	-2	(s)	(s)	-2	-2
<b>Other OPEC</b>	<b>1,791</b>	<b>-6</b>	<b>8</b>	<b>56</b>	<b>33</b>	<b>67</b>	<b>-3</b>	<b>(s)</b>	<b>135</b>	<b>289</b>	<b>2,080</b>
Gabon	163	0	0	0	0	0	0	0	(s)	(s)	163
Indonesia	87	0	0	0	0	0	-3	(s)	8	5	92
Iran	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Nigeria	458	0	0	0	0	0	0	(s)	9	9	467
Venezuela	1,083	-6	8	56	33	67	0	(s)	118	275	1,358
<b>Non OPEC</b>	<b>3,575</b>	<b>70</b>	<b>89</b>	<b>21</b>	<b>-85</b>	<b>-68</b>	<b>-278</b>	<b>-20</b>	<b>288</b>	<b>16</b>	<b>3,591</b>
Angola	402	0	0	0	0	0	0	0	10	10	412
Argentina	26	0	-6	0	(s)	0	3	-5	(s)	(s)	-8
Australia	33	(s)	0	0	(s)	0	-4	(s)	(s)	(s)	-4
Bahama Islands	0	(s)	-1	-1	-4	(s)	0	(s)	(s)	(s)	-6
Belgium & Luxembourg	0	0	0	0	(s)	0	-28	(s)	11	-17	-17
Brazil	0	0	0	0	-14	0	-5	(s)	(s)	(s)	-19
Cameroon	29	0	0	0	0	0	-1	0	0	-1	28
Canada	999	78	55	-3	41	-3	-16	-6	41	187	1,186
China, People's Republic of	65	0	0	0	-8	0	0	-1	(s)	(s)	55
China, Taiwan	0	0	0	0	-3	0	(s)	-1	(s)	(s)	-4
Colombia	175	-1	-7	0	(s)	0	(s)	-1	(s)	(s)	-9
Congo	12	0	0	0	0	0	0	0	(s)	(s)	12
Ecuador <sup>c</sup>	146	0	0	0	-10	0	0	(s)	(s)	(s)	136
Egypt	45	0	0	0	-5	0	0	-1	(s)	(s)	39
France	0	(s)	0	0	0	0	-14	(s)	19	5	5
Germany, FR	0	0	0	0	(s)	(s)	-9	(s)	(s)	(s)	-9
Greece	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Guatemala	7	(s)	-5	(s)	-5	-2	0	(s)	(s)	(s)	-6
India	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Italy	0	4	8	0	0	-21	-66	(s)	(s)	(s)	-75
Jamaica	0	-1	0	0	0	-12	0	(s)	(s)	(s)	-13
Japan	0	(s)	0	0	-3	0	-42	-1	-8	-53	-53
Korea, Republic of	0	(s)	0	0	-27	0	(s)	(s)	26	-3	-3
Malaysia	0	0	0	0	0	(s)	(s)	(s)	7	6	6
Mexico	963	-11	-90	6	-1	-13	-2	-3	9	-106	857
Netherlands	0	0	-1	0	(s)	0	-2	(s)	2	-2	-2
Netherlands Antilles	0	0	0	(s)	-2	0	0	(s)	(s)	(s)	-3
Norway	291	8	0	0	0	0	-2	(s)	16	22	313
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-23	-5	0	(s)	-4	-33	-33
Peru	13	(s)	0	0	0	11	0	(s)	-7	4	17
Puerto Rico	0	(s)	-19	0	-12	-17	0	6	1	-40	-40
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Spain	7	1	0	0	0	0	-40	(s)	8	-32	-24
Sweden	0	0	(s)	0	0	0	0	(s)	(s)	(s)	(s)
Syria	0	0	0	0	0	0	0	(s)	11	11	11
Thailand	0	0	0	0	(s)	-16	0	(s)	(s)	(s)	-17
Trinidad and Tobago	55	0	0	0	(s)	0	0	(s)	0	(s)	55
Turkey	0	0	0	0	(s)	0	-9	(s)	1	-9	-9
United Kingdom	450	0	7	0	(s)	10	-11	(s)	23	30	480
Virgin Islands	-155	0	129	18	30	31	0	(s)	69	276	121
Yemen	0	0	0	0	0	0	0	0	14	14	14
Zaire	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Other	11	-6	20	1	-39	-31	-30	-3	40	-48	-38
<b>Total</b>	<b>6,882</b>	<b>104</b>	<b>97</b>	<b>77</b>	<b>-47</b>	<b>-1</b>	<b>-283</b>	<b>-20</b>	<b>659</b>	<b>585</b>	<b>7,467</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,485</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-2</b>	<b>(s)</b>	<b>62</b>	<b>60</b>	<b>1,544</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country,  
May 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b> .....	<b>1,477</b>	<b>18</b>	<b>(s)</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>1</b>	<b>-1</b>	<b>154</b>	<b>172</b>	<b>1,649</b>
Algeria .....	36	18	0	0	0	0	0	0	109	127	163
Kuwait .....	204	0	0	0	0	0	4	(s)	0	4	208
Qatar .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia .....	1,237	0	(s)	0	(s)	0	-1	(s)	45	44	1,280
United Arab Emirates .....	0	0	0	0	0	0	-2	(s)	(s)	-3	-3
<b>Other OPEC</b> .....	<b>2,010</b>	<b>(s)</b>	<b>23</b>	<b>52</b>	<b>38</b>	<b>119</b>	<b>-7</b>	<b>(s)</b>	<b>112</b>	<b>337</b>	<b>2,347</b>
Gabon .....	206	0	0	0	(s)	0	0	0	0	(s)	206
Indonesia .....	36	0	0	0	0	0	0	(s)	28	28	65
Nigeria .....	592	0	0	0	0	11	0	(s)	0	11	603
Venezuela .....	1,176	(s)	23	52	38	108	-7	(s)	83	298	1,473
<b>Non OPEC</b> .....	<b>3,765</b>	<b>36</b>	<b>195</b>	<b>34</b>	<b>-131</b>	<b>-58</b>	<b>-265</b>	<b>-19</b>	<b>279</b>	<b>71</b>	<b>3,836</b>
Angola .....	407	0	0	0	0	13	0	0	0	13	419
Argentina .....	13	0	0	0	(s)	0	4	(s)	(s)	3	16
Australia .....	21	0	0	0	(s)	0	-8	(s)	(s)	-9	12
Bahama Islands .....	0	(s)	-1	-1	-4	-2	0	(s)	(s)	-8	-8
Belgium & Luxembourg .....	0	0	17	0	(s)	0	-21	(s)	12	7	7
Benin .....	7	0	0	0	0	0	0	0	0	0	7
Brazil .....	0	0	0	-2	-41	-9	-6	-1	-1	-61	-61
Brunei .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada .....	1,167	59	57	-2	38	-3	-18	-2	47	176	1,342
China, People's Republic of .....	35	0	0	0	0	0	0	-1	(s)	-1	34
China, Taiwan .....	0	0	0	0	-33	0	(s)	(s)	(s)	-34	-34
Colombia .....	153	(s)	0	0	(s)	19	(s)	(s)	(s)	18	171
Congo .....	30	0	0	0	0	0	0	0	0	0	30
Ecuador <sup>c</sup> .....	116	-3	0	0	0	0	0	(s)	(s)	-3	114
Egypt .....	22	0	0	0	0	0	0	(s)	0	(s)	22
France .....	0	0	14	0	0	0	-10	(s)	2	5	5
Germany, FR .....	0	(s)	4	0	(s)	0	-5	(s)	3	2	2
Greece .....	0	0	0	0	0	0	-10	(s)	(s)	-10	-10
Guatemala .....	14	(s)	-5	0	-6	0	0	(s)	(s)	-11	2
India .....	0	0	0	8	(s)	0	0	(s)	(s)	7	7
Italy .....	0	0	0	0	(s)	0	-11	(s)	(s)	-11	-11
Jamaica .....	0	(s)	0	0	0	-30	0	(s)	(s)	-30	-30
Japan .....	0	(s)	0	0	-2	-5	-59	(s)	-3	-69	-69
Korea, Republic of .....	0	-5	0	0	-22	0	-14	(s)	13	-28	-28
Malaysia .....	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)	(s)
Mexico .....	1,063	-5	-46	14	-1	-19	-1	-3	14	-46	1,016
Netherlands .....	0	1	23	0	(s)	0	-21	(s)	(s)	2	2
Netherlands Antilles .....	0	0	0	11	0	-10	0	-6	75	71	71
Norway .....	292	0	0	0	0	0	-3	(s)	0	-3	289
Panama .....	0	0	0	-3	-24	-8	0	(s)	(s)	-35	-35
Peru .....	23	0	0	0	(s)	3	0	(s)	(s)	3	26
Puerto Rico .....	0	(s)	-13	-1	-13	0	0	11	7	-8	-8
Romania .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia .....	0	0	0	0	0	0	0	(s)	12	12	12
Spain .....	0	0	16	0	(s)	0	-33	(s)	9	-8	-8
Sweden .....	0	0	0	0	0	0	-10	(s)	(s)	-10	-10
Syria .....	0	0	0	0	0	0	0	(s)	10	10	10
Thailand .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago .....	53	0	0	0	(s)	4	0	(s)	4	8	61
Turkey .....	0	0	0	0	0	0	-25	(s)	(s)	-25	-25
United Kingdom .....	366	1	26	0	(s)	-13	(s)	(s)	12	25	391
Virgin Islands .....	-73	0	93	18	25	14	0	-3	53	200	127
Zaire .....	10	0	0	0	0	0	0	0	0	0	10
Other .....	46	-12	10	-8	-48	-11	-13	-8	13	-79	-32
<b>Total</b> .....	<b>7,252</b>	<b>53</b>	<b>219</b>	<b>85</b>	<b>-93</b>	<b>62</b>	<b>-271</b>	<b>-20</b>	<b>544</b>	<b>580</b>	<b>7,832</b>
<b>Persian Gulf<sup>d</sup></b> .....	<b>1,441</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-2</b>	<b>-1</b>	<b>45</b>	<b>42</b>	<b>1,483</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country,  
June 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b> .....	<b>1,520</b>	<b>46</b>	<b>20</b>	<b>1</b>	<b>5</b>	<b>0</b>	<b>-2</b>	<b>-7</b>	<b>224</b>	<b>286</b>	<b>1,806</b>
Algeria .....	39	46	0	0	12	0	0	0	180	237	277
Kuwait .....	259	0	0	1	0	0	0	(s)	(s)	1	260
Qatar .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia .....	1,221	0	20	0	(s)	0	0	(s)	46	65	1,286
United Arab Emirates .....	1	0	0	0	-7	0	-2	-7	-2	-17	-16
<b>Other OPEC</b> .....	<b>2,313</b>	<b>18</b>	<b>7</b>	<b>53</b>	<b>36</b>	<b>132</b>	<b>0</b>	<b>(s)</b>	<b>59</b>	<b>306</b>	<b>2,619</b>
Gabon .....	357	0	0	0	0	0	0	0	0	0	357
Indonesia .....	51	0	0	0	0	41	0	(s)	5	45	96
Nigeria .....	696	0	-9	0	(s)	0	0	(s)	0	-9	687
Venezuela .....	1,209	18	16	53	36	91	0	(s)	55	270	1,478
<b>Non OPEC</b> .....	<b>3,993</b>	<b>55</b>	<b>229</b>	<b>33</b>	<b>-2</b>	<b>-68</b>	<b>-319</b>	<b>-19</b>	<b>313</b>	<b>221</b>	<b>4,214</b>
Angola .....	358	0	0	0	12	0	0	(s)	0	12	371
Argentina .....	37	0	0	0	-6	0	(s)	(s)	(s)	-6	30
Australia .....	10	(s)	0	0	0	0	-17	(s)	(s)	-18	-8
Bahama Islands .....	0	(s)	-1	(s)	-1	0	0	(s)	(s)	-2	-2
Belgium & Luxembourg .....	0	4	8	0	0	0	-47	(s)	(s)	-35	-35
Brazil .....	0	0	-8	0	(s)	0	-7	(s)	-10	-24	-24
Canada .....	1,169	67	61	-10	48	-13	-14	-2	39	175	1,344
China, People's Republic of .....	26	0	0	0	(s)	(s)	0	(s)	(s)	(s)	26
China, Taiwan .....	0	-5	0	0	-5	0	(s)	-1	(s)	-12	-12
Colombia .....	202	-2	(s)	0	-1	16	(s)	(s)	(s)	13	215
Congo .....	27	0	0	0	0	0	0	0	0	0	27
Ecuador <sup>c</sup> .....	137	0	0	0	(s)	0	0	(s)	(s)	(s)	137
Egypt .....	46	0	0	0	(s)	0	0	(s)	(s)	(s)	46
France .....	0	0	11	0	(s)	0	-8	(s)	1	4	4
Germany, FR .....	0	0	7	0	(s)	0	(s)	-1	(s)	6	6
Greece .....	0	0	0	0	0	0	-9	(s)	(s)	-9	-9
Guatemala .....	7	(s)	-5	0	-6	0	0	(s)	-1	-11	-4
India .....	0	0	0	(s)	-11	0	0	-1	2	-10	-10
Italy .....	0	0	0	0	0	0	-32	(s)	13	-19	-19
Jamaica .....	0	-1	0	0	-1	-20	0	(s)	(s)	-23	-23
Japan .....	0	(s)	(s)	0	-9	0	-62	(s)	-2	-73	-73
Korea, Republic of .....	0	-7	0	0	-12	-23	(s)	-1	22	-21	-21
Malaysia .....	0	0	0	0	(s)	0	0	(s)	7	6	6
Mexico .....	1,076	-2	-34	12	1	-13	-1	-2	24	-16	1,059
Netherlands .....	0	(s)	30	0	(s)	0	-23	(s)	6	13	13
Netherlands Antilles .....	0	0	0	8	0	-22	0	-6	42	22	22
Norway .....	370	0	(s)	0	0	0	-1	(s)	(s)	-1	369
Oman .....	67	0	0	0	0	0	0	(s)	15	15	81
Panama .....	0	0	0	0	-17	0	0	-1	(s)	-18	-18
Peru .....	47	0	-3	0	-8	0	(s)	-1	(s)	-12	35
Puerto Rico .....	0	(s)	-23	-1	-12	(s)	0	6	9	-21	-21
Romania .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia .....	0	0	0	0	(s)	0	0	(s)	15	15	15
Spain .....	0	(s)	11	0	0	0	-19	(s)	16	8	8
Sweden .....	0	0	0	0	(s)	0	-16	(s)	(s)	-16	-16
Syria .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Thailand .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago .....	74	0	0	4	(s)	0	0	(s)	(s)	4	78
Turkey .....	0	0	0	0	0	0	-18	(s)	1	-17	-17
United Kingdom .....	418	7	61	0	(s)	0	-13	(s)	34	88	506
Virgin Islands .....	-101	0	111	21	46	25	0	(s)	65	268	167
Zaire .....	22	0	0	0	0	0	0	(s)	0	(s)	22
Other .....	0	-5	2	0	-21	-17	-32	-4	15	-63	-63
<b>Total</b> .....	<b>7,826</b>	<b>119</b>	<b>256</b>	<b>88</b>	<b>39</b>	<b>63</b>	<b>-321</b>	<b>-26</b>	<b>596</b>	<b>813</b>	<b>8,639</b>
<b>Persian Gulf<sup>d</sup></b> .....	<b>1,481</b>	<b>0</b>	<b>20</b>	<b>1</b>	<b>-7</b>	<b>0</b>	<b>-6</b>	<b>-7</b>	<b>44</b>	<b>45</b>	<b>1,526</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.



**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b> .....	<b>1,371</b>	<b>32</b>	<b>30</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-2</b>	<b>(s)</b>	<b>283</b>	<b>343</b>	<b>1,715</b>
Algeria .....	11	32	15	0	0	0	0	0	198	245	257
Kuwait .....	195	0	0	0	0	0	0	(s)	0	(s)	195
Qatar .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia .....	1,165	0	16	0	(s)	0	(s)	(s)	84	100	1,265
United Arab Emirates .....	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
<b>Other OPEC</b> .....	<b>2,264</b>	<b>0</b>	<b>31</b>	<b>57</b>	<b>31</b>	<b>89</b>	<b>-11</b>	<b>(s)</b>	<b>151</b>	<b>348</b>	<b>2,612</b>
Gabon .....	311	0	0	0	0	0	0	(s)	(s)	(s)	311
Indonesia .....	96	0	0	0	0	0	-3	(s)	8	5	101
Nigeria .....	696	0	0	0	0	0	0	(s)	(s)	(s)	696
Venezuela .....	1,162	0	31	57	31	89	-8	(s)	143	343	1,505
<b>Non OPEC</b> .....	<b>3,527</b>	<b>51</b>	<b>159</b>	<b>13</b>	<b>-22</b>	<b>-103</b>	<b>-245</b>	<b>-12</b>	<b>275</b>	<b>115</b>	<b>3,642</b>
Angola .....	287	0	0	0	0	0	0	(s)	8	8	295
Argentina .....	73	0	0	0	(s)	0	(s)	(s)	(s)	(s)	73
Australia .....	42	0	0	0	0	0	-4	(s)	(s)	(s)	37
Bahama Islands .....	0	(s)	-1	-1	-7	-15	0	(s)	(s)	(s)	-25
Belgium & Luxembourg .....	0	(s)	16	0	(s)	0	-11	(s)	20	25	25
Brazil .....	0	0	0	0	-1	-1	0	(s)	8	4	4
Brunei .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada .....	1,028	69	57	-7	50	4	-17	(s)	31	184	1,212
China, People's Republic of .....	80	0	0	0	0	0	0	(s)	(s)	(s)	80
China, Taiwan .....	0	0	0	0	(s)	0	(s)	(s)	1	(s)	(s)
Colombia .....	223	-1	0	0	(s)	0	(s)	(s)	(s)	(s)	222
Congo .....	31	0	0	0	0	0	0	(s)	0	0	31
Ecuador <sup>c</sup> .....	87	-11	-1	0	0	0	0	(s)	(s)	(s)	75
Egypt .....	21	0	0	0	0	0	0	(s)	0	(s)	21
France .....	0	0	6	0	0	0	-11	(s)	(s)	(s)	-5
Germany, FR .....	0	0	0	0	(s)	0	-11	(s)	2	-9	-9
Greece .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala .....	7	(s)	-2	0	-3	0	0	(s)	(s)	(s)	2
India .....	0	0	0	0	(s)	0	0	(s)	8	8	8
Italy .....	0	0	0	0	-22	-16	-21	(s)	4	-55	-55
Jamaica .....	0	-1	0	0	(s)	-28	0	(s)	(s)	(s)	-30
Japan .....	0	(s)	0	0	-10	0	-47	(s)	-22	-80	-80
Korea, Republic of .....	0	(s)	0	0	-8	-13	-7	(s)	13	-15	-15
Malaysia .....	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)	(s)
Mexico .....	1,166	-17	-63	5	-1	-25	-2	(s)	10	-96	1,070
Netherlands .....	0	(s)	9	0	(s)	-13	-22	(s)	(s)	(s)	-27
Netherlands Antilles .....	0	0	-7	9	-6	0	0	(s)	56	49	49
Norway .....	256	7	0	0	0	0	-4	(s)	0	3	259
Oman .....	66	0	0	0	0	0	0	(s)	0	(s)	66
Panama .....	0	0	0	0	-13	-7	0	(s)	(s)	(s)	-20
Peru .....	35	-1	0	0	(s)	-4	(s)	(s)	(s)	(s)	29
Puerto Rico .....	0	(s)	-9	0	(s)	(s)	0	(s)	5	10	-2
Romania .....	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia .....	32	0	-2	-10	(s)	0	0	(s)	8	-4	28
Spain .....	0	1	9	0	0	0	-45	(s)	(s)	(s)	-35
Sweden .....	0	0	(s)	0	0	0	0	(s)	10	10	10
Thailand .....	0	0	0	0	(s)	0	0	(s)	-1	(s)	-1
Trinidad and Tobago .....	54	0	7	4	(s)	8	0	(s)	(s)	19	73
Turkey .....	0	0	0	0	0	11	-9	(s)	(s)	2	2
United Kingdom .....	97	7	8	0	(s)	0	-6	(s)	24	33	130
Virgin Islands .....	-103	0	97	22	51	25	0	(s)	46	240	137
Zaire .....	22	0	0	0	0	0	0	(s)	0	0	22
Other .....	22	-1	35	-8	-42	-28	-28	(s)	40	-35	-14
<b>Total</b> .....	<b>7,162</b>	<b>83</b>	<b>220</b>	<b>70</b>	<b>9</b>	<b>-14</b>	<b>-258</b>	<b>-12</b>	<b>709</b>	<b>807</b>	<b>7,969</b>
<b>Persian Gulf<sup>d</sup></b> .....	<b>1,360</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-5</b>	<b>(s)</b>	<b>84</b>	<b>95</b>	<b>1,454</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,505</b>	<b>58</b>	<b>12</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>3</b>	<b>(s)</b>	<b>259</b>	<b>331</b>	<b>1,836</b>
Algeria	65	40	0	0	0	0	0	0	193	233	298
Kuwait	175	0	0	0	0	0	5	(s)	0	5	180
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,245	19	12	0	(s)	0	(s)	(s)	66	96	1,340
United Arab Emirates	20	0	0	0	(s)	0	-2	(s)	(s)	-2	18
<b>Other OPEC</b>	<b>1,965</b>	<b>0</b>	<b>23</b>	<b>51</b>	<b>38</b>	<b>68</b>	<b>-2</b>	<b>-1</b>	<b>152</b>	<b>329</b>	<b>2,294</b>
Gabon	246	0	0	0	0	0	0	0	0	0	246
Indonesia	95	0	0	0	(s)	6	(s)	(s)	18	24	119
Nigeria	463	0	0	0	4	11	0	(s)	5	20	482
Venezuela	1,162	0	23	51	34	50	-2	(s)	128	285	1,447
<b>Non OPEC</b>	<b>3,905</b>	<b>53</b>	<b>143</b>	<b>10</b>	<b>50</b>	<b>-13</b>	<b>-292</b>	<b>-10</b>	<b>265</b>	<b>205</b>	<b>4,110</b>
Angola	355	0	0	0	12	0	0	(s)	0	11	367
Argentina	144	0	0	0	(s)	0	3	(s)	(s)	2	147
Australia	0	(s)	0	0	(s)	0	-25	(s)	(s)	-26	-26
Bahama Islands	0	(s)	-1	-1	-10	(s)	0	(s)	(s)	-13	-13
Belgium & Luxembourg	0	0	0	0	(s)	0	-20	(s)	11	-9	-9
Brazil	0	0	8	0	-14	0	-2	-1	-1	-10	-10
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	0	-1	(s)	0	-1	-1
Canada	1,058	77	79	-5	61	3	-22	-2	17	208	1,265
China, People's Republic of	40	0	0	0	(s)	0	0	(s)	(s)	-1	40
China, Taiwan	0	-4	0	0	(s)	0	(s)	-2	(s)	-6	-6
Colombia	311	-1	0	0	0	20	(s)	(s)	(s)	18	329
Congo	30	0	0	0	0	0	0	0	0	0	30
Ecuador <sup>c</sup>	104	0	0	0	0	12	0	(s)	(s)	12	116
Egypt	22	0	0	0	0	0	-8	(s)	(s)	-8	14
France	0	0	0	0	(s)	0	-7	(s)	(s)	-7	-7
Germany, FR	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)	(s)
Greece	0	0	0	0	0	0	-2	(s)	0	-2	-2
Guatemala	7	(s)	-5	-2	0	0	0	(s)	(s)	-7	(s)
India	0	0	0	0	0	0	0	-1	(s)	-1	-1
Italy	0	0	0	0	(s)	0	-31	(s)	(s)	-31	-31
Jamaica	0	0	0	0	0	-40	0	(s)	(s)	-40	-40
Japan	0	(s)	0	-4	-5	0	-78	-1	-25	-113	-113
Korea, Republic of	0	-10	0	0	-4	0	-7	-1	25	2	2
Malaysia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Mexico	1,172	-7	-64	(s)	-8	-19	-2	-3	12	-91	1,082
Netherlands	0	0	13	0	7	0	-15	(s)	2	6	6
Netherlands Antilles	0	0	0	11	0	-12	0	-3	51	47	47
Norway	264	0	0	0	(s)	0	0	(s)	15	15	279
Oman	37	0	0	0	0	0	0	(s)	0	(s)	37
Panama	0	0	0	0	0	-10	0	(s)	(s)	-10	-10
Peru	19	-6	0	0	(s)	0	(s)	-1	(s)	-7	12
Puerto Rico	0	(s)	-28	-1	-4	(s)	0	11	14	-8	-8
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	98	0	0	0	0	0	0	(s)	37	37	136
Spain	0	-6	8	0	(s)	0	-30	(s)	13	-15	-15
Sweden	0	1	0	0	0	0	0	(s)	(s)	1	1
Syria	0	0	0	0	0	0	0	0	10	10	10
Thailand	0	0	0	0	-1	0	0	(s)	(s)	-1	-1
Trinidad and Tobago	53	0	0	0	(s)	16	(s)	(s)	4	20	74
Turkey	0	0	0	0	(s)	0	-31	(s)	(s)	-32	-32
United Kingdom	249	13	9	0	(s)	1	-1	(s)	16	38	287
Virgin Islands	-61	0	119	20	42	41	0	(s)	42	264	203
Zaire	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Other	0	-3	5	-8	-24	-24	-12	-4	22	-49	-49
<b>Total</b>	<b>7,375</b>	<b>112</b>	<b>177</b>	<b>61</b>	<b>87</b>	<b>55</b>	<b>-291</b>	<b>-11</b>	<b>675</b>	<b>865</b>	<b>8,240</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,440</b>	<b>19</b>	<b>12</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>-1</b>	<b>(s)</b>	<b>66</b>	<b>94</b>	<b>1,534</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b> .....	<b>1,559</b>	<b>79</b>	<b>21</b>	<b>16</b>	<b>(s)</b>	<b>0</b>	<b>3</b>	<b>(s)</b>	<b>260</b>	<b>380</b>	<b>1,939</b>
Algeria .....	20	47	0	16	0	0	0	(s)	167	231	250
Kuwait .....	182	0	0	0	(s)	0	5	(s)	0	5	187
Saudi Arabia .....	1,357	32	21	0	0	0	(s)	(s)	64	117	1,474
United Arab Emirates .....	0	0	0	0	(s)	0	-2	(s)	29	27	27
<b>Other OPEC</b> .....	<b>2,411</b>	<b>-5</b>	<b>14</b>	<b>86</b>	<b>36</b>	<b>79</b>	<b>-2</b>	<b>(s)</b>	<b>190</b>	<b>398</b>	<b>2,809</b>
Gabon .....	216	0	0	0	0	0	0	0	0	0	216
Indonesia .....	66	0	0	0	(s)	0	(s)	(s)	28	28	94
Nigeria .....	841	0	0	0	(s)	11	0	(s)	0	11	851
Venezuela .....	1,288	-5	14	86	37	68	-2	(s)	162	359	1,648
<b>Non OPEC</b> .....	<b>3,963</b>	<b>92</b>	<b>109</b>	<b>33</b>	<b>-11</b>	<b>17</b>	<b>-275</b>	<b>-13</b>	<b>267</b>	<b>219</b>	<b>4,182</b>
Angola .....	444	0	0	0	0	0	0	(s)	0	(s)	444
Argentina .....	13	0	-1	0	(s)	7	2	(s)	(s)	8	21
Australia .....	0	(s)	0	0	0	0	-6	(s)	(s)	-6	-6
Bahama Islands .....	0	(s)	-1	(s)	-5	4	0	(s)	(s)	-2	-2
Belgium & Luxembourg .....	0	0	(s)	0	(s)	0	-21	(s)	13	-8	-8
Benin .....	8	0	0	0	0	0	0	0	0	0	8
Brazil .....	0	0	20	0	-10	4	-4	(s)	19	28	28
Brunei .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon .....	0	0	0	0	0	0	-2	0	0	-2	-2
Canada .....	959	92	62	-15	55	16	-11	-2	35	234	1,192
China, People's Republic of .....	73	0	0	0	0	0	0	(s)	(s)	(s)	73
China, Taiwan .....	0	0	0	0	-4	0	(s)	-1	(s)	-5	-5
Colombia .....	236	-1	0	0	0	16	0	(s)	(s)	14	251
Congo .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Ecuador <sup>c</sup> .....	61	0	0	0	(s)	0	0	(s)	(s)	(s)	61
Egypt .....	46	0	0	0	0	0	0	(s)	(s)	(s)	46
France .....	0	0	0	0	0	0	0	(s)	-1	-1	-1
Germany, FR .....	0	0	0	0	(s)	0	-12	(s)	8	-4	-4
Greece .....	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Guatemala .....	7	(s)	-6	0	-5	0	0	(s)	(s)	-12	-5
India .....	0	0	0	0	0	0	0	-1	(s)	-1	-1
Italy .....	0	(s)	0	0	0	0	-27	(s)	(s)	-27	-27
Jamaica .....	0	0	0	0	0	-22	-3	(s)	(s)	-25	-25
Japan .....	0	0	0	0	(s)	0	-33	(s)	-9	-42	-42
Korea, Republic of .....	0	(s)	0	9	-18	0	(s)	(s)	5	-5	-5
Malaysia .....	14	0	0	0	(s)	0	0	(s)	(s)	(s)	13
Mexico .....	1,238	-6	-64	4	-1	-6	-4	-2	29	-49	1,189
Netherlands .....	0	0	0	0	-9	-39	-19	(s)	-1	-68	-68
Netherlands Antilles .....	0	0	0	6	0	-8	0	(s)	27	25	25
Norway .....	359	5	0	0	0	0	-4	(s)	0	1	360
Oman .....	64	0	0	0	0	0	0	(s)	0	(s)	64
Panama .....	0	0	0	-3	-2	7	0	(s)	(s)	1	1
Peru .....	29	0	0	0	(s)	0	0	(s)	(s)	(s)	29
Puerto Rico .....	0	(s)	-13	0	-4	-4	0	2	4	-15	-15
Romania .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia .....	32	0	-2	0	(s)	(s)	0	-1	18	15	47
Spain .....	0	0	17	0	0	0	-39	(s)	10	-12	-12
Sweden .....	0	0	(s)	0	0	0	-9	(s)	10	1	1
Syria .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Thailand .....	0	0	0	0	-13	0	(s)	(s)	(s)	-13	-13
Trinidad and Tobago .....	55	0	0	0	(s)	17	0	(s)	(s)	17	73
Turkey .....	0	0	0	0	(s)	0	-42	(s)	0	-42	-42
United Kingdom .....	386	3	21	0	(s)	0	-3	(s)	17	38	424
Virgin Islands .....	-74	(s)	73	24	47	35	0	0	43	223	149
Zaire .....	12	0	0	0	0	0	0	(s)	0	(s)	12
Other .....	0	(s)	3	8	-41	-10	-38	-5	41	-42	-42
<b>Total</b> .....	<b>7,933</b>	<b>166</b>	<b>144</b>	<b>135</b>	<b>26</b>	<b>95</b>	<b>-274</b>	<b>-13</b>	<b>718</b>	<b>998</b>	<b>8,930</b>
<b>Persian Gulf<sup>d</sup></b> .....	<b>1,539</b>	<b>32</b>	<b>21</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>(s)</b>	<b>(s)</b>	<b>93</b>	<b>146</b>	<b>1,685</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country,  
October 1995  
(Thousand Barrels per Day)**

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,464</b>	<b>26</b>	<b>10</b>	<b>0</b>	<b>(s)</b>	<b>12</b>	<b>3</b>	<b>(s)</b>	<b>235</b>	<b>286</b>	<b>1,750</b>
Algeria	39	0	0	0	0	12	0	0	178	190	229
Kuwait	244	0	0	0	0	0	6	(s)	0	6	250
Saudi Arabia	1,181	12	10	0	(s)	0	-1	(s)	57	78	1,259
United Arab Emirates	0	14	0	0	0	0	-2	(s)	(s)	12	12
<b>Other OPEC</b>	<b>2,146</b>	<b>-1</b>	<b>38</b>	<b>27</b>	<b>35</b>	<b>50</b>	<b>-8</b>	<b>(s)</b>	<b>142</b>	<b>283</b>	<b>2,429</b>
Gabon	270	0	0	0	0	0	0	0	0	0	270
Indonesia	68	0	0	0	(s)	0	0	(s)	20	19	87
Nigeria	649	0	0	-8	(s)	0	0	(s)	(s)	-8	641
Venezuela	1,159	-1	38	35	35	50	-8	(s)	122	272	1,431
<b>Non OPEC</b>	<b>3,415</b>	<b>69</b>	<b>84</b>	<b>15</b>	<b>-111</b>	<b>-14</b>	<b>-294</b>	<b>-19</b>	<b>293</b>	<b>22</b>	<b>3,437</b>
Angola	366	0	0	0	0	0	0	(s)	0	(s)	366
Argentina	62	(s)	0	0	-9	-1	(s)	(s)	-1	-11	51
Australia	15	(s)	0	0	(s)	0	-8	(s)	(s)	-8	7
Bahama Islands	0	(s)	-1	0	-5	(s)	0	(s)	(s)	-6	-6
Belgium & Luxembourg	0	0	(s)	0	(s)	0	-30	(s)	21	-10	-10
Brazil	0	0	7	1	(s)	0	-4	-1	1	3	3
Canada	1,057	102	33	-28	12	-1	-13	-2	28	131	1,188
China, People's Republic of	40	0	0	0	(s)	0	0	(s)	(s)	(s)	40
China, Taiwan	0	0	0	0	(s)	0	(s)	-1	(s)	-2	-2
Colombia	190	-1	0	0	(s)	9	0	(s)	(s)	8	198
Congo	59	0	0	0	0	0	0	0	0	0	59
Ecuador <sup>c</sup>	12	0	-1	0	(s)	0	0	(s)	(s)	-1	11
Egypt	22	0	0	0	0	0	0	(s)	0	(s)	22
France	0	0	0	0	0	0	-36	(s)	21	-16	-16
Germany, FR	0	(s)	0	0	(s)	0	-10	(s)	(s)	-10	-10
Greece	0	0	0	0	(s)	0	-15	(s)	0	-15	-15
Guatemala	7	-1	-6	0	-4	0	0	(s)	(s)	-11	-4
India	0	0	0	0	(s)	0	0	-1	(s)	-2	-2
Italy	0	0	0	0	-14	-10	-18	(s)	11	-31	-31
Jamaica	0	(s)	0	0	-1	-7	0	(s)	(s)	-9	-9
Japan	0	(s)	(s)	(s)	(s)	0	-53	-1	-7	-61	-61
Korea, Republic of	0	0	0	3	-82	0	-13	-6	5	-93	-93
Malaysia	5	0	0	0	0	0	(s)	(s)	8	8	13
Mexico	854	-26	-59	12	(s)	-14	-5	-3	21	-74	780
Netherlands	0	0	6	0	-12	-6	-15	(s)	25	-3	-3
Netherlands Antilles	0	0	-9	14	(s)	0	0	(s)	34	39	39
Norway	163	0	0	0	0	0	-3	(s)	0	-3	160
Oman	0	0	0	0	0	0	0	0	18	18	18
Panama	0	0	0	0	-7	-6	0	(s)	(s)	-13	-13
Peru	31	0	0	0	(s)	0	(s)	(s)	(s)	(s)	31
Puerto Rico	0	(s)	-29	0	-6	(s)	0	4	10	-20	-20
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	0	0	-3	0	0	0	0	(s)	(s)	-3	-3
Spain	0	0	0	0	0	0	-30	0	6	-25	-25
Sweden	0	0	0	0	0	0	0	(s)	1	1	1
Syria	0	0	0	0	0	0	0	(s)	12	12	12
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	70	0	5	0	(s)	8	0	(s)	2	15	86
Turkey	0	0	0	0	0	0	-6	(s)	(s)	-6	-6
United Kingdom	479	(s)	39	0	-9	-16	-15	(s)	10	9	488
Virgin Islands	-50	(s)	103	28	76	41	0	(s)	51	299	249
Zaire	11	0	0	0	(s)	0	0	(s)	0	(s)	11
Other	22	-4	-3	-17	-49	-12	-20	-5	19	-89	-68
<b>Total</b>	<b>7,025</b>	<b>95</b>	<b>131</b>	<b>42</b>	<b>-76</b>	<b>47</b>	<b>-299</b>	<b>-19</b>	<b>670</b>	<b>590</b>	<b>7,615</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,426</b>	<b>26</b>	<b>10</b>	<b>0</b>	<b>(s)</b>	<b>0</b>	<b>3</b>	<b>(s)</b>	<b>57</b>	<b>95</b>	<b>1,521</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country,  
November 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b> .....	<b>1,574</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>17</b>	<b>-9</b>	<b>-6</b>	<b>(s)</b>	<b>310</b>	<b>328</b>	<b>1,902</b>
Algeria .....	0	0	0	0	17	0	0	0	224	241	241
Kuwait .....	238	0	0	0	0	0	0	(s)	(s)	(s)	238
Qatar .....	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Saudi Arabia .....	1,326	0	17	0	(s)	0	(s)	(s)	86	103	1,429
United Arab Emirates .....	10	0	0	0	0	-9	-6	(s)	0	-16	-5
<b>Other OPEC</b> .....	<b>2,122</b>	<b>0</b>	<b>39</b>	<b>80</b>	<b>45</b>	<b>110</b>	<b>-6</b>	<b>-1</b>	<b>118</b>	<b>385</b>	<b>2,507</b>
Gabon .....	271	0	0	0	0	0	0	0	0	0	271
Indonesia .....	73	0	0	(s)	0	33	0	(s)	(s)	33	107
Nigeria .....	637	0	(s)	0	0	9	0	-1	(s)	8	645
Venezuela .....	1,140	0	40	80	45	67	-6	(s)	118	344	1,485
<b>Non OPEC</b> .....	<b>3,489</b>	<b>51</b>	<b>72</b>	<b>71</b>	<b>-36</b>	<b>-29</b>	<b>-265</b>	<b>-2</b>	<b>312</b>	<b>174</b>	<b>3,663</b>
Angola .....	318	0	0	0	0	0	0	(s)	0	(s)	318
Argentina .....	51	0	0	0	-11	0	0	(s)	(s)	-11	40
Australia .....	0	(s)	0	(s)	(s)	0	-5	(s)	(s)	-5	-5
Bahama Islands .....	0	(s)	-1	-1	-2	-4	0	(s)	(s)	-8	-8
Belgium & Luxembourg .....	0	0	0	0	(s)	0	-11	(s)	15	4	4
Brazil .....	0	0	(s)	0	(s)	0	-3	(s)	10	6	6
Brunei .....	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Canada .....	1,062	98	74	-10	74	15	-19	-2	25	255	1,317
China, People's Republic of .....	66	0	0	0	(s)	0	(s)	(s)	(s)	(s)	66
China, Taiwan .....	0	0	-8	0	-9	0	0	(s)	-1	(s)	-18
Colombia .....	229	-1	0	1	(s)	10	(s)	(s)	(s)	9	238
Congo .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Ecuador <sup>c</sup> .....	102	0	0	0	(s)	0	0	(s)	(s)	(s)	101
Egypt .....	46	0	0	0	0	0	0	(s)	0	(s)	46
France .....	0	0	0	0	(s)	(s)	-1	(s)	5	3	3
Germany, FR .....	0	0	0	0	0	0	-2	(s)	12	11	11
Greece .....	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Guatemala .....	15	-1	-3	0	-3	0	0	(s)	(s)	-7	8
India .....	0	0	0	0	0	0	0	(s)	-3	(s)	-3
Italy .....	0	-3	0	0	-23	0	-28	3	1	-51	-51
Jamaica .....	0	(s)	0	0	-3	-25	0	(s)	(s)	-29	-29
Japan .....	0	-10	(s)	0	-3	0	-43	-1	-20	-76	-76
Korea, Republic of .....	0	0	0	6	-67	0	-2	(s)	37	-26	-26
Malaysia .....	16	0	0	0	(s)	0	(s)	(s)	(s)	(s)	16
Mexico .....	1,060	-24	-77	14	-1	-7	-3	-4	30	-72	989
Netherlands .....	0	0	0	0	-5	-2	-24	(s)	20	-11	-11
Netherlands Antilles .....	0	0	0	9	-17	0	0	(s)	60	52	52
Norway .....	255	0	0	0	0	0	-2	(s)	(s)	-2	253
Panama .....	0	(s)	0	0	-7	-7	(s)	(s)	(s)	-14	-14
Peru .....	33	0	0	0	(s)	7	0	(s)	(s)	7	40
Puerto Rico .....	0	(s)	-23	0	-7	-8	0	12	15	-12	-12
Romania .....	0	0	0	0	(s)	0	0	0	0	(s)	(s)
Russia .....	0	0	0	0	28	0	0	(s)	(s)	27	27
Spain .....	0	0	0	0	-9	0	-26	(s)	16	-19	-19
Sweden .....	0	0	0	0	0	0	-11	(s)	13	2	2
Syria .....	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Thailand .....	0	0	0	0	-13	0	0	(s)	(s)	-13	-13
Trinidad and Tobago .....	53	0	0	0	0	0	0	(s)	8	8	61
Turkey .....	0	0	0	0	0	0	-46	(s)	1	-45	-45
United Kingdom .....	284	(s)	(s)	0	-30	0	0	(s)	(s)	-30	254
Virgin Islands .....	-111	0	101	45	82	29	0	(s)	59	317	206
Zaire .....	10	0	0	0	0	0	0	(s)	0	(s)	10
Other .....	0	-6	8	7	-12	-36	-37	-5	6	-75	-75
<b>Total</b> .....	<b>7,184</b>	<b>51</b>	<b>127</b>	<b>151</b>	<b>26</b>	<b>71</b>	<b>-277</b>	<b>-3</b>	<b>740</b>	<b>888</b>	<b>8,072</b>
<b>Persian Gulf <sup>d</sup></b> .....	<b>1,574</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>(s)</b>	<b>-9</b>	<b>-8</b>	<b>(s)</b>	<b>86</b>	<b>86</b>	<b>1,659</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 1995**  
(Thousand Barrels per Day)

Country	Crude Oil <sup>a</sup>	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products <sup>b</sup>	Total Products	Total Crude Oil and Products
<b>Arab OPEC</b>	<b>1,478</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>-3</b>	<b>5</b>	<b>-3</b>	<b>-1</b>	<b>236</b>	<b>253</b>	<b>1,731</b>
Algeria	0	0	0	0	0	13	0	0	139	152	152
Kuwait	215	0	0	0	0	0	0	(s)	0	(s)	215
Qatar	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Saudi Arabia	1,263	0	17	0	(s)	0	-1	(s)	97	114	1,377
United Arab Emirates	0	0	0	0	-2	-8	-2	(s)	(s)	-13	-13
<b>Other OPEC</b>	<b>1,937</b>	<b>9</b>	<b>35</b>	<b>42</b>	<b>57</b>	<b>131</b>	<b>-6</b>	<b>(s)</b>	<b>139</b>	<b>406</b>	<b>2,343</b>
Gabon	171	0	0	0	0	0	0	0	0	0	171
Indonesia	41	0	0	0	(s)	31	-3	(s)	(s)	28	69
Nigeria	652	0	0	0	0	0	0	(s)	0	(s)	652
Venezuela	1,074	9	35	42	57	100	-3	(s)	139	378	1,452
<b>Non OPEC</b>	<b>3,374</b>	<b>93</b>	<b>50</b>	<b>-16</b>	<b>-118</b>	<b>23</b>	<b>-245</b>	<b>-4</b>	<b>244</b>	<b>29</b>	<b>3,402</b>
Angola	366	0	0	0	0	0	0	(s)	(s)	(s)	366
Argentina	57	(s)	0	0	(s)	8	0	(s)	(s)	7	64
Australia	23	0	0	0	(s)	0	-22	(s)	(s)	-22	1
Bahama Islands	0	(s)	-1	(s)	-2	-3	0	(s)	(s)	-7	-7
Belgium & Luxembourg	0	-1	0	0	(s)	0	-15	(s)	12	-4	-4
Brazil	0	0	9	0	-17	0	-2	(s)	3	-7	-7
Cameroon	0	0	0	0	0	10	0	0	0	10	10
Canada	1,099	99	70	-7	57	12	-11	-2	56	274	1,373
China, People's Republic of	73	0	0	0	(s)	-3	0	(s)	(s)	-3	70
China, Taiwan	0	0	0	0	-23	-4	(s)	-1	-7	-35	-35
Colombia	190	-1	-8	0	(s)	9	0	(s)	(s)	(s)	190
Congo	30	0	0	0	0	0	0	0	0	0	30
Ecuador <sup>c</sup>	51	0	-7	0	0	0	0	(s)	(s)	-7	44
Egypt	22	0	0	0	0	0	0	(s)	0	(s)	22
France	0	-3	0	0	0	0	-5	(s)	(s)	-8	-8
Germany, FR	0	0	0	0	0	0	-12	(s)	11	-1	-1
Greece	0	0	0	0	0	(s)	0	(s)	0	(s)	(s)
Guatemala	13	-1	-6	-1	-5	0	0	(s)	(s)	-14	(s)
India	0	0	0	0	0	-8	0	-1	(s)	-10	-10
Italy	0	0	0	0	0	0	-11	3	1	-8	-8
Jamaica	0	(s)	0	0	-10	-14	0	(s)	(s)	-24	-24
Japan	0	0	(s)	-34	-29	0	-41	-1	-34	-139	-139
Korea, Republic of	0	0	0	0	-81	0	(s)	(s)	25	-57	-57
Malaysia	11	0	0	0	0	0	0	(s)	5	5	17
Mexico	978	-16	-81	1	-13	-13	-5	-3	11	-121	857
Netherlands	0	0	0	0	-26	0	-40	(s)	(s)	-67	-67
Netherlands Antilles	0	0	(s)	1	2	0	0	(s)	20	24	24
Norway	316	13	10	0	0	0	-2	(s)	10	30	346
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	-1	-21	0	0	(s)	(s)	-22	-22
Peru	12	0	0	0	0	0	(s)	(s)	-3	-3	9
Puerto Rico	0	(s)	-20	0	-1	(s)	0	9	4	-7	-7
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	-2	0	15	0	0	(s)	0	13	13
Spain	5	0	0	0	0	0	-32	(s)	7	-25	-21
Sweden	0	0	0	0	0	0	0	(s)	10	10	10
Syria	0	0	0	0	0	0	0	0	11	11	11
Thailand	0	0	0	0	-20	0	0	(s)	1	-19	-19
Trinidad and Tobago	53	0	0	0	(s)	0	0	(s)	(s)	(s)	53
Turkey	0	-3	0	0	0	-11	-4	(s)	0	-18	-18
United Kingdom	177	12	10	0	(s)	0	-18	(s)	38	43	220
Virgin Islands	-127	0	81	44	96	57	0	(s)	55	334	207
Zaire	23	0	0	0	0	0	0	0	0	0	23
Other	0	-5	-5	-19	-38	-17	-24	-5	9	-103	-103
<b>Total</b>	<b>6,790</b>	<b>102</b>	<b>103</b>	<b>26</b>	<b>-63</b>	<b>159</b>	<b>-254</b>	<b>-4</b>	<b>619</b>	<b>687</b>	<b>7,477</b>
<b>Persian Gulf<sup>d</sup></b>	<b>1,478</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>-3</b>	<b>-8</b>	<b>-8</b>	<b>-1</b>	<b>97</b>	<b>96</b>	<b>1,574</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

<sup>c</sup> On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.

<sup>d</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
January 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>16,185</b>	<b>68,458</b>	<b>742,540</b>	<b>12,473</b>	<b>82,478</b>	<b>922,134</b>
Refinery .....	15,197	12,980	48,510	2,258	23,222	102,167
Tank Farms and Pipelines .....	982	54,374	87,850	9,425	30,825	183,456
Leases .....	6	1,104	14,509	790	1,231	17,640
Strategic Petroleum Reserve .....	0	0	591,671	0	0	591,671
Alaskan In Transit .....	0	0	0	0	27,200	27,200
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>182,482</b>	<b>167,992</b>	<b>248,754</b>	<b>18,919</b>	<b>103,110</b>	<b>721,257</b>
Refinery .....	52,644	66,008	130,993	12,812	74,694	337,151
Bulk Terminal .....	102,817	62,150	73,563	3,297	22,142	263,969
Pipeline .....	26,957	36,992	38,860	2,496	6,186	111,491
Natural Gas Processing Plant .....	64	2,842	5,338	314	88	8,646
<b>Pentanes Plus</b> .....	<b>27</b>	<b>2,579</b>	<b>5,821</b>	<b>223</b>	<b>49</b>	<b>8,699</b>
Refinery .....	0	369	248	2	0	619
Bulk Terminal .....	22	950	2,779	2	33	3,786
Pipeline .....	0	607	969	65	0	1,641
Natural Gas Processing Plant .....	5	653	1,825	154	16	2,653
<b>Liquefied Petroleum Gases</b> .....	<b>5,177</b>	<b>20,386</b>	<b>54,095</b>	<b>1,098</b>	<b>2,351</b>	<b>83,107</b>
Refinery .....	1,550	2,919	6,326	422	1,190	12,407
Bulk Terminal .....	2,107	8,440	36,906	49	1,089	48,591
Pipeline .....	1,461	6,838	7,350	467	0	16,116
Natural Gas Processing Plant .....	59	2,189	3,513	160	72	5,993
<b>Ethane/Ethylene</b> .....	<b>0</b>	<b>2,517</b>	<b>21,968</b>	<b>216</b>	<b>0</b>	<b>24,701</b>
Refinery .....	0	1	749	0	0	750
Bulk Terminal .....	0	612	17,530	0	0	18,142
Pipeline .....	0	1,287	3,040	213	0	4,540
Natural Gas Processing Plant .....	0	617	649	3	0	1,269
<b>Propane/Propylene</b> .....	<b>4,110</b>	<b>13,038</b>	<b>17,406</b>	<b>367</b>	<b>732</b>	<b>35,653</b>
Refinery .....	671	1,401	1,751	86	147	4,056
Bulk Terminal .....	2,011	6,604	11,316	39	540	20,510
Pipeline .....	1,381	4,075	2,995	145	0	8,596
Natural Gas Processing Plant .....	47	958	1,344	97	45	2,491
<b>Normal Butane/Butylene</b> .....	<b>874</b>	<b>3,064</b>	<b>9,343</b>	<b>354</b>	<b>1,162</b>	<b>14,797</b>
Refinery .....	692	989	2,474	221	731	5,107
Bulk Terminal .....	96	684	4,925	10	417	6,132
Pipeline .....	80	944	964	71	0	2,059
Natural Gas Processing Plant .....	6	447	980	52	14	1,499
<b>Isobutane/Isobutylene</b> .....	<b>193</b>	<b>1,767</b>	<b>5,378</b>	<b>161</b>	<b>457</b>	<b>7,956</b>
Refinery .....	187	528	1,352	115	312	2,494
Bulk Terminal .....	0	540	3,135	0	132	3,807
Pipeline .....	0	532	351	38	0	921
Natural Gas Processing Plant .....	6	167	540	8	13	734
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>3,233</b>	<b>2,173</b>	<b>6,209</b>	<b>253</b>	<b>4,032</b>	<b>15,900</b>
Refinery .....	2,359	775	3,179	176	2,800	9,289
Bulk Terminal .....	874	1,237	2,825	77	566	5,579
Pipeline .....	0	161	205	0	666	1,032
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>42</b>	<b>1</b>	<b>0</b>	<b>6</b>	<b>49</b>
Refinery .....	0	42	1	0	6	49
<b>Fuel Ethanol</b> .....	<b>125</b>	<b>1,459</b>	<b>586</b>	<b>125</b>	<b>452</b>	<b>2,747</b>
Refinery .....	W	223	W	W	W	436
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>424</b>
Refinery .....	W	W	W	W	W	424

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
January 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>2,858</b>	<b>W</b>	<b>4,889</b>	<b>W</b>	<b>3,565</b>	<b>12,104</b>
Refinery .....	2,058	W	2,871	W	2,742	8,247
Bulk Terminal .....	W	W	1,813	W	161	2,829
Pipeline .....	W	W	205	W	662	1,028
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>8,844</b>	<b>15,196</b>	<b>44,975</b>	<b>1,978</b>	<b>24,621</b>	<b>95,614</b>
Refinery .....						
Naphthas and Lighter .....	2,178	4,242	11,937	497	3,913	22,767
Kerosene and Light Gas Oils .....	2,179	2,056	7,956	213	4,697	17,101
Heavy Gas Oils .....	3,290	4,862	17,449	962	12,725	39,288
Residuum .....	1,197	4,036	7,633	306	3,286	16,458
<b>Motor Gasoline Blending Components</b> .....	<b>5,125</b>	<b>11,091</b>	<b>15,987</b>	<b>2,561</b>	<b>9,802</b>	<b>44,566</b>
Refinery .....	4,780	8,702	14,824	2,561	9,748	40,615
Bulk Terminal .....	345	1,274	588	0	11	2,218
Pipeline .....	0	1,115	575	0	43	1,733
<b>Aviation Gasoline Blending Components</b> .....	<b>106</b>	<b>36</b>	<b>21</b>	<b>0</b>	<b>12</b>	<b>175</b>
Refinery .....	106	36	21	0	12	175
<b>Finished Motor Gasoline</b> .....	<b>52,359</b>	<b>52,423</b>	<b>47,786</b>	<b>5,678</b>	<b>24,478</b>	<b>182,724</b>
Refinery .....	9,192	13,385	19,781	2,666	11,873	56,897
Bulk Terminal .....	31,077	24,060	11,033	1,724	9,910	77,804
Pipeline .....	12,090	14,978	16,972	1,288	2,695	48,023
<b>Reformulated</b> .....	<b>22,027</b>	<b>3,928</b>	<b>9,666</b>	<b>0</b>	<b>6,642</b>	<b>42,263</b>
Refinery .....	5,403	1,646	4,567	0	3,340	14,956
Bulk Terminal .....	11,600	1,807	2,290	0	2,381	18,078
Pipeline .....	5,024	475	2,809	0	921	9,229
<b>Oxygenated</b> .....	<b>1,189</b>	<b>524</b>	<b>1,538</b>	<b>788</b>	<b>2,621</b>	<b>6,660</b>
Refinery .....	278	313	1,046	351	606	2,594
Bulk Terminal .....	639	211	0	400	1,792	3,042
Pipeline .....	272	0	492	37	223	1,024
<b>Other</b> .....	<b>29,143</b>	<b>47,971</b>	<b>36,582</b>	<b>4,890</b>	<b>15,215</b>	<b>133,801</b>
Refinery .....	3,511	11,426	14,168	2,315	7,927	39,347
Bulk Terminal .....	18,838	22,042	8,743	1,324	5,737	56,684
Pipeline .....	6,794	14,503	13,671	1,251	1,551	37,770
<b>Finished Aviation Gasoline</b> .....	<b>887</b>	<b>414</b>	<b>427</b>	<b>38</b>	<b>587</b>	<b>2,353</b>
Refinery .....	69	126	308	31	261	795
Bulk Terminal .....	818	287	97	7	326	1,535
Pipeline .....	0	1	22	0	0	23
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>304</b>	<b>86</b>	<b>146</b>	<b>325</b>	<b>861</b>
Refinery .....	0	18	86	125	27	256
Bulk Terminal .....	0	145	0	0	36	181
Pipeline .....	0	141	0	21	262	424
<b>Kerosene-Type Jet Fuel</b> .....	<b>13,739</b>	<b>8,312</b>	<b>13,183</b>	<b>774</b>	<b>7,335</b>	<b>43,343</b>
Refinery .....	2,756	3,084	5,619	274	3,988	15,721
Bulk Terminal .....	5,229	1,988	2,316	305	2,193	12,031
Pipeline .....	5,754	3,240	5,248	195	1,154	15,591

See footnotes at end of table.



**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
January 1995 (Continued)  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>4,324</b>	<b>1,904</b>	<b>1,525</b>	<b>64</b>	<b>102</b>	<b>7,919</b>
Refinery .....	260	777	803	59	85	1,984
Bulk Terminal .....	4,024	1,083	500	0	11	5,618
Pipeline .....	40	44	222	5	6	317
<b>Distillate Fuel Oil</b> .....	<b>63,425</b>	<b>34,799</b>	<b>26,433</b>	<b>3,100</b>	<b>12,396</b>	<b>140,153</b>
Refinery .....	14,407	9,232	13,330	1,719	6,682	45,370
Bulk Terminal .....	41,406	15,785	5,893	934	4,594	68,612
Pipeline .....	7,612	9,782	7,210	447	1,120	26,171
<b>0.05 Percent Sulfur and Under</b> .....	<b>20,697</b>	<b>23,808</b>	<b>14,413</b>	<b>2,323</b>	<b>8,612</b>	<b>69,853</b>
Refinery .....	3,140	4,944	6,258	1,334	4,448	20,124
Bulk Terminal .....	15,268	11,510	3,915	619	3,295	34,607
Pipeline .....	2,289	7,354	4,240	370	869	15,122
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>42,728</b>	<b>10,991</b>	<b>12,020</b>	<b>777</b>	<b>3,784</b>	<b>70,300</b>
Refinery .....	11,267	4,288	7,072	385	2,234	25,246
Bulk Terminal .....	26,138	4,275	1,978	315	1,299	34,005
Pipeline .....	5,323	2,428	2,970	77	251	11,049
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>17,739</b>	<b>2,461</b>	<b>14,667</b>	<b>496</b>	<b>8,213</b>	<b>43,576</b>
Refinery .....	4,589	1,745	6,996	496	5,666	19,492
Bulk Terminal .....	13,150	716	7,671	0	2,307	23,844
Pipeline .....	0	0	0	0	240	240
<b>Less than 0.31% Sulfur</b> .....	<b>4,102</b>	<b>15</b>	<b>1,250</b>	<b>85</b>	<b>476</b>	<b>5,928</b>
Refinery .....	1,625	15	259	85	306	2,290
Bulk Terminal .....	2,477	0	991	0	170	3,638
<b>0.31 to 1.00% Sulfur</b> .....	<b>6,045</b>	<b>456</b>	<b>4,512</b>	<b>291</b>	<b>1,123</b>	<b>12,427</b>
Refinery .....	1,850	156	1,098	291	821	4,216
Bulk Terminal .....	4,195	300	3,414	0	302	8,211
<b>Greater than 1.00% Sulfur</b> .....	<b>7,592</b>	<b>1,990</b>	<b>8,905</b>	<b>120</b>	<b>6,374</b>	<b>24,981</b>
Refinery .....	1,114	1,574	5,639	120	4,539	12,986
Bulk Terminal .....	6,478	416	3,266	0	1,835	11,995
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>568</b>	<b>374</b>	<b>1,374</b>	<b>0</b>	<b>84</b>	<b>2,400</b>
Refinery .....	568	374	1,374	0	84	2,400
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>3</b>	<b>1</b>	<b>1,158</b>	<b>0</b>	<b>154</b>	<b>1,316</b>
Refinery .....	3	1	1,158	0	154	1,316
<b>Special Naphthas</b> .....	<b>70</b>	<b>233</b>	<b>1,781</b>	<b>1</b>	<b>37</b>	<b>2,122</b>
Refinery .....	47	212	1,415	1	36	1,711
Bulk Terminal .....	23	21	366	0	1	411
<b>Lubricants</b> .....	<b>2,582</b>	<b>1,697</b>	<b>5,465</b>	<b>0</b>	<b>1,890</b>	<b>11,634</b>
Refinery .....	829	816	4,119	0	1,320	7,084
Bulk Terminal .....	1,753	881	1,346	0	570	4,550
<b>Waxes</b> .....	<b>196</b>	<b>115</b>	<b>441</b>	<b>32</b>	<b>135</b>	<b>919</b>
Refinery .....	196	115	441	32	135	919
<b>Petroleum Coke</b> .....	<b>561</b>	<b>2,070</b>	<b>2,839</b>	<b>143</b>	<b>4,043</b>	<b>9,656</b>
Refinery .....	561	2,070	2,839	143	4,043	9,656
<b>Asphalt and Road Oil</b> .....	<b>3,346</b>	<b>11,155</b>	<b>3,537</b>	<b>2,320</b>	<b>2,256</b>	<b>22,614</b>
Refinery .....	1,465	5,925	2,879	2,121	1,824	14,214
Bulk Terminal .....	1,881	5,230	658	199	432	8,400
<b>Miscellaneous Products</b> .....	<b>171</b>	<b>269</b>	<b>944</b>	<b>14</b>	<b>208</b>	<b>1,606</b>
Refinery .....	63	131	272	6	145	617
Bulk Terminal .....	108	53	585	0	63	809
Pipeline .....	0	85	87	8	0	180
<b>Total Stocks, All Oils</b> .....	<b>198,667</b>	<b>236,450</b>	<b>991,294</b>	<b>31,392</b>	<b>185,588</b>	<b>1,643,391</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
February 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>15,856</b>	<b>67,850</b>	<b>741,584</b>	<b>13,084</b>	<b>82,382</b>	<b>920,756</b>
Refinery .....	14,859	12,982	47,873	2,537	23,498	101,749
Tank Farms and Pipelines .....	991	53,789	87,583	9,769	34,093	186,225
Leases .....	6	1,079	14,455	778	1,248	17,566
Strategic Petroleum Reserve .....	0	0	591,673	0	0	591,673
Alaskan In Transit .....	0	0	0	0	23,543	23,543
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>164,644</b>	<b>159,254</b>	<b>243,617</b>	<b>18,629</b>	<b>100,808</b>	<b>686,952</b>
Refinery .....	50,768	65,695	133,689	13,024	74,073	337,249
Bulk Terminal .....	86,661	55,742	65,352	2,372	20,763	230,890
Pipeline .....	27,172	35,371	40,328	2,966	5,901	111,738
Natural Gas Processing Plant .....	43	2,446	4,248	267	71	7,075
<b>Pentanes Plus</b> .....	<b>18</b>	<b>2,401</b>	<b>4,915</b>	<b>186</b>	<b>46</b>	<b>7,566</b>
Refinery .....	0	407	230	5	0	642
Bulk Terminal .....	15	1,029	1,970	2	32	3,048
Pipeline .....	0	482	1,055	65	0	1,602
Natural Gas Processing Plant .....	3	483	1,660	114	14	2,274
<b>Liquefied Petroleum Gases</b> .....	<b>3,454</b>	<b>16,123</b>	<b>47,567</b>	<b>978</b>	<b>2,016</b>	<b>70,138</b>
Refinery .....	1,025	2,118	5,905	330	1,084	10,462
Bulk Terminal .....	1,241	4,991	31,912	20	875	39,039
Pipeline .....	1,148	7,051	7,162	475	0	15,836
Natural Gas Processing Plant .....	40	1,963	2,588	153	57	4,801
<b>Ethane/Ethylene</b> .....	<b>22</b>	<b>2,967</b>	<b>21,966</b>	<b>217</b>	<b>0</b>	<b>25,172</b>
Refinery .....	0	1	676	0	0	677
Bulk Terminal .....	22	595	17,640	0	0	18,257
Pipeline .....	0	1,791	3,172	212	0	5,175
Natural Gas Processing Plant .....	0	580	478	5	0	1,063
<b>Propane/Propylene</b> .....	<b>2,626</b>	<b>8,891</b>	<b>13,156</b>	<b>338</b>	<b>518</b>	<b>25,529</b>
Refinery .....	370	979	1,681	69	160	3,259
Bulk Terminal .....	1,202	3,102	7,443	18	316	12,081
Pipeline .....	1,025	3,933	2,889	151	0	7,998
Natural Gas Processing Plant .....	29	877	1,143	100	42	2,191
<b>Normal Butane/Butylene</b> .....	<b>651</b>	<b>2,473</b>	<b>7,652</b>	<b>250</b>	<b>1,048</b>	<b>12,074</b>
Refinery .....	503	650	2,231	134	610	4,128
Bulk Terminal .....	17	845	4,128	2	427	5,419
Pipeline .....	123	584	720	73	0	1,500
Natural Gas Processing Plant .....	8	394	573	41	11	1,027
<b>Isobutane/Isobutylene</b> .....	<b>155</b>	<b>1,792</b>	<b>4,793</b>	<b>173</b>	<b>450</b>	<b>7,363</b>
Refinery .....	152	488	1,317	127	314	2,398
Bulk Terminal .....	0	449	2,701	0	132	3,282
Pipeline .....	0	743	381	39	0	1,163
Natural Gas Processing Plant .....	3	112	394	7	4	520
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>3,160</b>	<b>2,399</b>	<b>6,349</b>	<b>244</b>	<b>4,349</b>	<b>16,501</b>
Refinery .....	2,174	773	3,245	123	3,568	9,883
Bulk Terminal .....	986	1,486	2,966	121	431	5,990
Pipeline .....	0	140	138	0	350	628
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>21</b>	<b>1</b>	<b>0</b>	<b>6</b>	<b>28</b>
Refinery .....	0	21	1	0	6	28
<b>Fuel Ethanol</b> .....	<b>409</b>	<b>1,761</b>	<b>473</b>	<b>74</b>	<b>308</b>	<b>3,025</b>
Refinery .....	W	285	W	W	W	412
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>764</b>
Refinery .....	W	W	W	W	W	764

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
February 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>2,534</b>	<b>W</b>	<b>4,835</b>	<b>W</b>	<b>4,032</b>	<b>12,155</b>
Refinery .....	1,937	W	2,632	W	3,531	8,597
Bulk Terminal .....	W	W	2,065	W	154	2,933
Pipeline .....	W	W	138	W	347	625
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>10,516</b>	<b>14,876</b>	<b>46,837</b>	<b>2,058</b>	<b>26,291</b>	<b>100,578</b>
Refinery .....						
Naphthas and Lighter .....	2,490	4,177	11,804	404	4,625	23,500
Kerosene and Light Gas Oils .....	1,940	2,205	8,720	293	5,458	18,616
Heavy Gas Oils .....	5,022	4,546	18,516	1,051	12,817	41,952
Residuum .....	1,064	3,948	7,797	310	3,391	16,510
<b>Motor Gasoline Blending Components</b> .....	<b>5,591</b>	<b>11,229</b>	<b>16,589</b>	<b>2,762</b>	<b>9,314</b>	<b>45,485</b>
Refinery .....	5,273	9,271	14,833	2,762	9,206	41,345
Bulk Terminal .....	318	801	1,338	0	76	2,533
Pipeline .....	0	1,157	418	0	32	1,607
<b>Aviation Gasoline Blending Components</b> .....	<b>119</b>	<b>40</b>	<b>26</b>	<b>0</b>	<b>7</b>	<b>192</b>
Refinery .....	119	40	26	0	7	192
<b>Finished Motor Gasoline</b> .....	<b>52,580</b>	<b>50,631</b>	<b>48,655</b>	<b>5,317</b>	<b>22,778</b>	<b>179,961</b>
Refinery .....	9,153	13,130	19,823	2,690	11,137	55,933
Bulk Terminal .....	29,153	22,740	10,480	1,182	8,978	72,533
Pipeline .....	14,274	14,761	18,352	1,445	2,663	51,495
<b>Reformulated</b> .....	<b>22,098</b>	<b>3,304</b>	<b>9,409</b>	<b>0</b>	<b>6,591</b>	<b>41,402</b>
Refinery .....	5,601	1,266	4,106	0	3,564	14,537
Bulk Terminal .....	10,983	1,410	1,965	0	2,072	16,430
Pipeline .....	5,514	628	3,338	0	955	10,435
<b>Oxygenated</b> .....	<b>650</b>	<b>566</b>	<b>379</b>	<b>251</b>	<b>839</b>	<b>2,685</b>
Refinery .....	145	406	94	107	286	1,038
Bulk Terminal .....	352	160	0	112	519	1,143
Pipeline .....	153	0	285	32	34	504
<b>Other</b> .....	<b>29,832</b>	<b>46,761</b>	<b>38,867</b>	<b>5,066</b>	<b>15,348</b>	<b>135,874</b>
Refinery .....	3,407	11,458	15,623	2,583	7,287	40,358
Bulk Terminal .....	17,818	21,170	8,515	1,070	6,387	54,960
Pipeline .....	8,607	14,133	14,729	1,413	1,674	40,556
<b>Finished Aviation Gasoline</b> .....	<b>724</b>	<b>373</b>	<b>508</b>	<b>46</b>	<b>565</b>	<b>2,216</b>
Refinery .....	77	100	415	39	245	876
Bulk Terminal .....	647	249	68	7	320	1,291
Pipeline .....	0	24	25	0	0	49
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>332</b>	<b>123</b>	<b>182</b>	<b>308</b>	<b>945</b>
Refinery .....	0	14	24	116	36	190
Bulk Terminal .....	0	127	0	0	6	133
Pipeline .....	0	191	99	66	266	622
<b>Kerosene-Type Jet Fuel</b> .....	<b>11,949</b>	<b>7,922</b>	<b>13,223</b>	<b>751</b>	<b>8,217</b>	<b>42,062</b>
Refinery .....	2,718	2,818	6,129	285	4,402	16,352
Bulk Terminal .....	4,587	2,105	1,554	256	2,648	11,150
Pipeline .....	4,644	2,999	5,540	210	1,167	14,560

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
February 1995 (Continued)  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>3,923</b>	<b>1,784</b>	<b>1,183</b>	<b>83</b>	<b>102</b>	<b>7,075</b>
Refinery .....	293	750	563	68	86	1,760
Bulk Terminal .....	3,413	1,008	338	0	11	4,770
Pipeline .....	217	26	282	15	5	545
<b>Distillate Fuel Oil</b> .....	<b>50,577</b>	<b>31,253</b>	<b>26,081</b>	<b>2,752</b>	<b>11,429</b>	<b>122,092</b>
Refinery .....	11,307	8,957	14,040	1,432	5,991	41,727
Bulk Terminal .....	32,381	13,788	4,845	634	4,387	56,035
Pipeline .....	6,889	8,508	7,196	686	1,051	24,330
<b>0.05 Percent Sulfur and Under</b> .....	<b>18,428</b>	<b>21,463</b>	<b>13,306</b>	<b>2,368</b>	<b>7,789</b>	<b>63,354</b>
Refinery .....	2,864	4,762	6,106	1,183	3,912	18,827
Bulk Terminal .....	12,696	10,213	3,181	589	3,156	29,835
Pipeline .....	2,868	6,488	4,019	596	721	14,692
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>32,149</b>	<b>9,790</b>	<b>12,775</b>	<b>384</b>	<b>3,640</b>	<b>58,738</b>
Refinery .....	8,443	4,195	7,934	249	2,079	22,900
Bulk Terminal .....	19,685	3,575	1,664	45	1,231	26,200
Pipeline .....	4,021	2,020	3,177	90	330	9,638
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>13,944</b>	<b>2,343</b>	<b>12,759</b>	<b>487</b>	<b>7,142</b>	<b>36,675</b>
Refinery .....	3,764	1,580	5,943	487	4,794	16,568
Bulk Terminal .....	10,180	763	6,816	0	1,981	19,740
Pipeline .....	0	0	0	0	367	367
<b>Less than 0.31% Sulfur</b> .....	<b>3,817</b>	<b>9</b>	<b>1,234</b>	<b>82</b>	<b>508</b>	<b>5,650</b>
Refinery .....	1,827	9	162	82	349	2,429
Bulk Terminal .....	1,990	0	1,072	0	159	3,221
<b>0.31 to 1.00% Sulfur</b> .....	<b>4,565</b>	<b>573</b>	<b>3,636</b>	<b>276</b>	<b>670</b>	<b>9,720</b>
Refinery .....	1,307	204	1,047	276	575	3,409
Bulk Terminal .....	3,258	369	2,589	0	95	6,311
<b>Greater than 1.00% Sulfur</b> .....	<b>5,562</b>	<b>1,761</b>	<b>7,889</b>	<b>129</b>	<b>5,597</b>	<b>20,938</b>
Refinery .....	630	1,367	4,734	129	3,870	10,730
Bulk Terminal .....	4,932	394	3,155	0	1,727	10,208
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>521</b>	<b>451</b>	<b>1,550</b>	<b>0</b>	<b>70</b>	<b>2,592</b>
Refinery .....	521	451	1,550	0	70	2,592
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>2</b>	<b>4</b>	<b>1,755</b>	<b>0</b>	<b>148</b>	<b>1,909</b>
Refinery .....	2	4	1,755	0	148	1,909
<b>Special Naphthas</b> .....	<b>66</b>	<b>244</b>	<b>1,846</b>	<b>1</b>	<b>41</b>	<b>2,198</b>
Refinery .....	46	215	1,429	1	40	1,731
Bulk Terminal .....	20	29	417	0	1	467
<b>Lubricants</b> .....	<b>2,646</b>	<b>1,721</b>	<b>5,860</b>	<b>0</b>	<b>1,860</b>	<b>12,087</b>
Refinery .....	904	852	4,516	0	1,304	7,576
Bulk Terminal .....	1,742	869	1,344	0	556	4,511
<b>Waxes</b> .....	<b>192</b>	<b>119</b>	<b>470</b>	<b>15</b>	<b>114</b>	<b>910</b>
Refinery .....	192	119	470	15	114	910
<b>Petroleum Coke</b> .....	<b>470</b>	<b>2,465</b>	<b>2,658</b>	<b>193</b>	<b>3,701</b>	<b>9,487</b>
Refinery .....	470	2,465	2,658	193	3,701	9,487
<b>Asphalt and Road Oil</b> .....	<b>4,031</b>	<b>12,301</b>	<b>3,669</b>	<b>2,556</b>	<b>2,055</b>	<b>24,612</b>
Refinery .....	2,142	6,614	3,041	2,406	1,674	15,877
Bulk Terminal .....	1,889	5,687	628	150	381	8,735
<b>Miscellaneous Products</b> .....	<b>161</b>	<b>243</b>	<b>994</b>	<b>18</b>	<b>255</b>	<b>1,671</b>
Refinery .....	72	141	257	14	175	659
Bulk Terminal .....	89	70	676	0	80	915
Pipeline .....	0	32	61	4	0	97
<b>Total Stocks, All Oils</b> .....	<b>180,500</b>	<b>227,104</b>	<b>985,201</b>	<b>31,713</b>	<b>183,190</b>	<b>1,607,708</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
March 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>16,920</b>	<b>73,035</b>	<b>747,744</b>	<b>12,843</b>	<b>80,616</b>	<b>931,158</b>
Refinery .....	15,956	14,096	47,040	2,390	21,820	101,302
Tank Farms and Pipelines .....	956	57,876	94,728	9,700	33,735	196,995
Leases .....	8	1,063	14,304	753	990	17,118
Strategic Petroleum Reserve .....	0	0	591,672	0	0	591,672
Alaskan In Transit .....	0	0	0	0	24,071	24,071
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>159,415</b>	<b>153,459</b>	<b>243,908</b>	<b>18,806</b>	<b>94,265</b>	<b>669,853</b>
Refinery .....	52,797	63,392	131,522	13,382	70,233	331,326
Bulk Terminal .....	80,205	52,202	69,375	2,139	18,053	221,974
Pipeline .....	26,370	35,197	39,394	3,032	5,918	109,911
Natural Gas Processing Plant .....	43	2,668	3,617	253	61	6,642
<b>Pentanes Plus</b> .....	<b>20</b>	<b>2,410</b>	<b>4,876</b>	<b>179</b>	<b>51</b>	<b>7,536</b>
Refinery .....	0	413	355	4	0	772
Bulk Terminal .....	13	764	2,733	2	34	3,546
Pipeline .....	0	724	950	66	0	1,740
Natural Gas Processing Plant .....	7	509	838	107	17	1,478
<b>Liquefied Petroleum Gases</b> .....	<b>2,888</b>	<b>15,668</b>	<b>53,716</b>	<b>1,051</b>	<b>2,090</b>	<b>75,413</b>
Refinery .....	1,078	2,476	7,450	432	1,169	12,605
Bulk Terminal .....	848	4,742	36,310	6	877	42,783
Pipeline .....	926	6,291	7,177	467	0	14,861
Natural Gas Processing Plant .....	36	2,159	2,779	146	44	5,164
<b>Ethane/Ethylene</b> .....	<b>13</b>	<b>2,411</b>	<b>23,769</b>	<b>213</b>	<b>0</b>	<b>26,406</b>
Refinery .....	0	1	602	0	0	603
Bulk Terminal .....	13	706	19,596	0	0	20,315
Pipeline .....	0	1,010	3,000	210	0	4,220
Natural Gas Processing Plant .....	0	694	571	3	0	1,268
<b>Propane/Propylene</b> .....	<b>2,026</b>	<b>8,511</b>	<b>14,732</b>	<b>314</b>	<b>370</b>	<b>25,953</b>
Refinery .....	322	1,158	2,402	80	110	4,072
Bulk Terminal .....	826	2,691	8,512	2	233	12,264
Pipeline .....	852	3,887	2,722	143	0	7,604
Natural Gas Processing Plant .....	26	775	1,096	89	27	2,013
<b>Normal Butane/Butylene</b> .....	<b>649</b>	<b>2,690</b>	<b>10,634</b>	<b>334</b>	<b>1,196</b>	<b>15,503</b>
Refinery .....	632	728	2,862	211	676	5,109
Bulk Terminal .....	9	826	6,174	4	510	7,523
Pipeline .....	0	576	879	74	0	1,529
Natural Gas Processing Plant .....	8	560	719	45	10	1,342
<b>Isobutane/Isobutylene</b> .....	<b>200</b>	<b>2,056</b>	<b>4,581</b>	<b>190</b>	<b>524</b>	<b>7,551</b>
Refinery .....	124	589	1,584	141	383	2,821
Bulk Terminal .....	0	519	2,028	0	134	2,681
Pipeline .....	74	818	576	40	0	1,508
Natural Gas Processing Plant .....	2	130	393	9	7	541
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>2,357</b>	<b>2,564</b>	<b>5,941</b>	<b>249</b>	<b>4,292</b>	<b>15,403</b>
Refinery .....	1,856	789	2,910	129	3,427	9,111
Bulk Terminal .....	501	1,589	2,917	120	264	5,391
Pipeline .....	0	186	114	0	601	901
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>16</b>	<b>1</b>	<b>0</b>	<b>5</b>	<b>22</b>
Refinery .....	0	16	1	0	5	22
<b>Fuel Ethanol</b> .....	<b>106</b>	<b>1,881</b>	<b>702</b>	<b>71</b>	<b>257</b>	<b>3,017</b>
Refinery .....	W	294	W	W	W	453
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>658</b>
Refinery .....	W	W	W	W	W	658

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
March 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>2,107</b>	<b>W</b>	<b>4,221</b>	<b>W</b>	<b>4,030</b>	<b>11,143</b>
Refinery .....	1,655	W	2,219	W	3,393	7,756
Bulk Terminal .....	W	W	1,888	W	39	2,489
Pipeline .....	W	W	114	W	598	898
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>10,869</b>	<b>14,271</b>	<b>46,532</b>	<b>2,531</b>	<b>25,209</b>	<b>99,412</b>
Refinery .....						
Naphthas and Lighter .....	2,966	4,560	11,009	621	4,053	23,209
Kerosene and Light Gas Oils .....	1,971	1,874	8,397	556	5,340	18,138
Heavy Gas Oils .....	4,882	4,615	17,696	1,037	12,471	40,701
Residuum .....	1,050	3,222	9,430	317	3,345	17,364
<b>Motor Gasoline Blending Components</b> .....	<b>6,416</b>	<b>10,175</b>	<b>15,809</b>	<b>2,518</b>	<b>8,297</b>	<b>43,215</b>
Refinery .....	5,926	8,628	14,265	2,518	8,154	39,491
Bulk Terminal .....	490	561	892	0	13	1,956
Pipeline .....	0	986	652	0	130	1,768
<b>Aviation Gasoline Blending Components</b> .....	<b>49</b>	<b>15</b>	<b>23</b>	<b>0</b>	<b>3</b>	<b>90</b>
Refinery .....	49	15	23	0	3	90
<b>Finished Motor Gasoline</b> .....	<b>50,439</b>	<b>47,219</b>	<b>45,725</b>	<b>4,757</b>	<b>19,695</b>	<b>167,835</b>
Refinery .....	10,922	12,083	18,176	2,466	10,142	53,789
Bulk Terminal .....	25,696	19,904	9,400	845	7,669	63,514
Pipeline .....	13,821	15,232	18,149	1,446	1,884	50,532
<b>Reformulated</b> .....	<b>23,696</b>	<b>2,640</b>	<b>8,055</b>	<b>0</b>	<b>5,943</b>	<b>40,334</b>
Refinery .....	6,931	922	3,440	0	3,329	14,622
Bulk Terminal .....	10,936	1,293	2,030	0	1,785	16,044
Pipeline .....	5,829	425	2,585	0	829	9,668
<b>Oxygenated</b> .....	<b>355</b>	<b>418</b>	<b>256</b>	<b>92</b>	<b>544</b>	<b>1,665</b>
Refinery .....	65	343	23	14	87	532
Bulk Terminal .....	181	75	0	78	420	754
Pipeline .....	109	0	233	0	37	379
<b>Other</b> .....	<b>26,388</b>	<b>44,161</b>	<b>37,414</b>	<b>4,665</b>	<b>13,208</b>	<b>125,836</b>
Refinery .....	3,926	10,818	14,713	2,452	6,726	38,635
Bulk Terminal .....	14,579	18,536	7,370	767	5,464	46,716
Pipeline .....	7,883	14,807	15,331	1,446	1,018	40,485
<b>Finished Aviation Gasoline</b> .....	<b>694</b>	<b>380</b>	<b>505</b>	<b>45</b>	<b>532</b>	<b>2,156</b>
Refinery .....	58	101	458	35	307	959
Bulk Terminal .....	632	247	47	10	225	1,161
Pipeline .....	4	32	0	0	0	36
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>257</b>	<b>36</b>	<b>144</b>	<b>323</b>	<b>760</b>
Refinery .....	0	11	36	126	52	225
Bulk Terminal .....	0	66	0	0	6	72
Pipeline .....	0	180	0	18	265	463
<b>Kerosene-Type Jet Fuel</b> .....	<b>11,064</b>	<b>7,207</b>	<b>11,944</b>	<b>727</b>	<b>7,743</b>	<b>38,685</b>
Refinery .....	2,473	2,855	5,936	204	4,293	15,761
Bulk Terminal .....	3,930	2,118	1,720	285	2,173	10,226
Pipeline .....	4,661	2,234	4,288	238	1,277	12,698

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
March 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>3,875</b>	<b>1,325</b>	<b>839</b>	<b>103</b>	<b>60</b>	<b>6,202</b>
Refinery .....	240	487	504	88	45	1,364
Bulk Terminal .....	3,517	802	297	0	10	4,626
Pipeline .....	118	36	38	15	5	212
<b>Distillate Fuel Oil</b> .....	<b>45,909</b>	<b>30,525</b>	<b>25,308</b>	<b>2,748</b>	<b>10,917</b>	<b>115,407</b>
Refinery .....	10,840	8,258	12,627	1,372	5,660	38,757
Bulk Terminal .....	28,229	12,993	4,707	600	3,694	50,223
Pipeline .....	6,840	9,274	7,974	776	1,563	26,427
<b>0.05 Percent Sulfur and Under</b> .....	<b>15,592</b>	<b>20,860</b>	<b>12,946</b>	<b>2,238</b>	<b>7,410</b>	<b>59,046</b>
Refinery .....	2,840	4,486	5,273	1,007	3,815	17,421
Bulk Terminal .....	10,565	9,271	3,113	548	2,582	26,079
Pipeline .....	2,187	7,103	4,560	683	1,013	15,546
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>30,317</b>	<b>9,665</b>	<b>12,362</b>	<b>510</b>	<b>3,507</b>	<b>56,361</b>
Refinery .....	8,000	3,772	7,354	365	1,845	21,336
Bulk Terminal .....	17,664	3,722	1,594	52	1,112	24,144
Pipeline .....	4,653	2,171	3,414	93	550	10,881
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>14,748</b>	<b>2,179</b>	<b>13,284</b>	<b>571</b>	<b>6,980</b>	<b>37,762</b>
Refinery .....	3,773	1,598	6,046	571	4,604	16,592
Bulk Terminal .....	10,975	581	7,238	0	2,183	20,977
Pipeline .....	0	0	0	0	193	193
<b>Less than 0.31% Sulfur</b> .....	<b>4,024</b>	<b>22</b>	<b>1,128</b>	<b>104</b>	<b>328</b>	<b>5,606</b>
Refinery .....	2,033	22	129	104	256	2,544
Bulk Terminal .....	1,991	0	999	0	72	3,062
<b>0.31 to 1.00% Sulfur</b> .....	<b>4,849</b>	<b>439</b>	<b>3,369</b>	<b>339</b>	<b>774</b>	<b>9,770</b>
Refinery .....	1,246	173	1,241	339	561	3,560
Bulk Terminal .....	3,603	266	2,128	0	213	6,210
<b>Greater than 1.00% Sulfur</b> .....	<b>5,875</b>	<b>1,718</b>	<b>8,787</b>	<b>128</b>	<b>5,685</b>	<b>22,193</b>
Refinery .....	494	1,403	4,676	128	3,787	10,488
Bulk Terminal .....	5,381	315	4,111	0	1,898	11,705
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>545</b>	<b>366</b>	<b>1,993</b>	<b>0</b>	<b>97</b>	<b>3,001</b>
Refinery .....	545	366	1,993	0	97	3,001
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>3</b>	<b>1</b>	<b>1,475</b>	<b>0</b>	<b>233</b>	<b>1,712</b>
Refinery .....	3	1	1,475	0	233	1,712
<b>Special Naphthas</b> .....	<b>83</b>	<b>205</b>	<b>1,732</b>	<b>1</b>	<b>39</b>	<b>2,060</b>
Refinery .....	38	191	1,386	1	39	1,655
Bulk Terminal .....	45	14	346	0	0	405
<b>Lubricants</b> .....	<b>2,525</b>	<b>1,714</b>	<b>5,707</b>	<b>0</b>	<b>1,752</b>	<b>11,698</b>
Refinery .....	786	851	4,364	0	1,271	7,272
Bulk Terminal .....	1,739	863	1,343	0	481	4,426
<b>Waxes</b> .....	<b>166</b>	<b>128</b>	<b>465</b>	<b>16</b>	<b>134</b>	<b>909</b>
Refinery .....	166	128	465	16	134	909
<b>Petroleum Coke</b> .....	<b>536</b>	<b>2,076</b>	<b>2,780</b>	<b>243</b>	<b>3,321</b>	<b>8,956</b>
Refinery .....	536	2,076	2,780	243	3,321	8,956
<b>Asphalt and Road Oil</b> .....	<b>6,041</b>	<b>14,541</b>	<b>4,272</b>	<b>2,908</b>	<b>2,145</b>	<b>29,907</b>
Refinery .....	2,572	7,660	3,444	2,637	1,790	18,103
Bulk Terminal .....	3,469	6,881	828	271	355	11,804
<b>Miscellaneous Products</b> .....	<b>188</b>	<b>233</b>	<b>946</b>	<b>15</b>	<b>352</b>	<b>1,734</b>
Refinery .....	67	134	297	9	283	790
Bulk Terminal .....	121	77	597	0	69	864
Pipeline .....	0	22	52	6	0	80
<b>Total Stocks, All Oils</b> .....	<b>176,335</b>	<b>226,494</b>	<b>991,652</b>	<b>31,649</b>	<b>174,881</b>	<b>1,601,011</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
April 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>16,705</b>	<b>72,934</b>	<b>745,555</b>	<b>13,513</b>	<b>79,409</b>	<b>928,116</b>
Refinery .....	15,634	14,654	48,150	2,676	26,251	107,365
Tank Farms and Pipelines .....	1,065	57,168	91,385	10,097	33,258	192,973
Leases .....	6	1,112	14,349	740	899	17,106
Strategic Petroleum Reserve .....	0	0	591,671	0	0	591,671
Alaskan In Transit .....	0	0	0	0	19,001	19,001
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>153,766</b>	<b>165,028</b>	<b>244,128</b>	<b>18,361</b>	<b>91,979</b>	<b>673,262</b>
Refinery .....	50,150	66,245	130,411	13,002	66,482	326,290
Bulk Terminal .....	77,587	58,286	71,925	2,186	19,814	229,798
Pipeline .....	25,966	37,086	37,987	2,884	5,613	109,536
Natural Gas Processing Plant .....	63	3,411	3,805	289	70	7,638
<b>Pentanes Plus</b> .....	<b>17</b>	<b>2,542</b>	<b>4,909</b>	<b>194</b>	<b>60</b>	<b>7,722</b>
Refinery .....	0	490	329	6	0	825
Bulk Terminal .....	7	857	2,816	2	42	3,724
Pipeline .....	0	561	1,071	66	0	1,698
Natural Gas Processing Plant .....	10	634	693	120	18	1,475
<b>Liquefied Petroleum Gases</b> .....	<b>3,507</b>	<b>19,949</b>	<b>57,398</b>	<b>1,031</b>	<b>2,723</b>	<b>84,608</b>
Refinery .....	1,451	3,130	7,901	376	1,339	14,197
Bulk Terminal .....	992	7,808	39,286	19	1,332	49,437
Pipeline .....	1,011	6,234	7,099	467	0	14,811
Natural Gas Processing Plant .....	53	2,777	3,112	169	52	6,163
<b>Ethane/Ethylene</b> .....	<b>13</b>	<b>3,092</b>	<b>22,557</b>	<b>213</b>	<b>0</b>	<b>25,875</b>
Refinery .....	0	1	713	0	0	714
Bulk Terminal .....	13	1,280	18,334	0	0	19,627
Pipeline .....	0	984	2,947	210	0	4,141
Natural Gas Processing Plant .....	0	827	563	3	0	1,393
<b>Propane/Propylene</b> .....	<b>2,079</b>	<b>10,726</b>	<b>17,091</b>	<b>315</b>	<b>450</b>	<b>30,661</b>
Refinery .....	218	1,611	2,308	58	159	4,354
Bulk Terminal .....	863	4,302	10,847	12	249	16,273
Pipeline .....	965	3,602	2,658	142	0	7,367
Natural Gas Processing Plant .....	33	1,211	1,278	103	42	2,667
<b>Normal Butane/Butylene</b> .....	<b>1,218</b>	<b>3,986</b>	<b>12,568</b>	<b>344</b>	<b>1,842</b>	<b>19,958</b>
Refinery .....	1,090	1,019	3,310	214	888	6,521
Bulk Terminal .....	116	1,347	7,568	7	945	9,983
Pipeline .....	0	1,057	798	75	0	1,930
Natural Gas Processing Plant .....	12	563	892	48	9	1,524
<b>Isobutane/Isobutylene</b> .....	<b>197</b>	<b>2,145</b>	<b>5,182</b>	<b>159</b>	<b>431</b>	<b>8,114</b>
Refinery .....	143	499	1,570	104	292	2,608
Bulk Terminal .....	0	879	2,537	0	138	3,554
Pipeline .....	46	591	696	40	0	1,373
Natural Gas Processing Plant .....	8	176	379	15	1	579
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,875</b>	<b>2,593</b>	<b>5,141</b>	<b>283</b>	<b>5,169</b>	<b>15,061</b>
Refinery .....	1,317	639	2,683	136	4,167	8,942
Bulk Terminal .....	558	1,784	2,096	147	355	4,940
Pipeline .....	0	170	362	0	647	1,179
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>14</b>	<b>1</b>	<b>0</b>	<b>6</b>	<b>21</b>
Refinery .....	0	14	1	0	6	21
<b>Fuel Ethanol</b> .....	<b>108</b>	<b>2,060</b>	<b>529</b>	<b>81</b>	<b>347</b>	<b>3,125</b>
Refinery .....	W	277	W	W	W	422
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>497</b>
Refinery .....	W	W	W	W	W	497

See footnotes at end of table.



**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
April 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,612</b>	<b>W</b>	<b>3,757</b>	<b>W</b>	<b>4,801</b>	<b>10,801</b>
Refinery .....	1,140	W	2,147	W	4,122	7,735
Bulk Terminal .....	W	W	1,248	W	35	1,890
Pipeline .....	W	W	362	W	644	1,176
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>10,747</b>	<b>14,263</b>	<b>47,329</b>	<b>2,377</b>	<b>22,440</b>	<b>97,156</b>
Refinery .....						
Naphthas and Lighter .....	2,477	4,324	11,177	581	3,958	22,517
Kerosene and Light Gas Oils .....	2,113	2,038	7,404	439	4,558	16,552
Heavy Gas Oils .....	5,086	4,540	19,072	904	10,621	40,223
Residuum .....	1,071	3,361	9,676	453	3,303	17,864
<b>Motor Gasoline Blending Components</b> .....	<b>5,713</b>	<b>11,914</b>	<b>14,837</b>	<b>2,151</b>	<b>6,167</b>	<b>40,782</b>
Refinery .....	5,169	9,630	13,655	2,151	6,131	36,736
Bulk Terminal .....	544	512	712	0	9	1,777
Pipeline .....	0	1,772	470	0	27	2,269
<b>Aviation Gasoline Blending Components</b> .....	<b>56</b>	<b>32</b>	<b>23</b>	<b>0</b>	<b>11</b>	<b>122</b>
Refinery .....	56	32	23	0	11	122
<b>Finished Motor Gasoline</b> .....	<b>52,189</b>	<b>47,658</b>	<b>41,591</b>	<b>5,288</b>	<b>20,330</b>	<b>167,056</b>
Refinery .....	10,545	11,402	15,780	2,696	9,500	49,923
Bulk Terminal .....	27,076	20,945	9,071	912	8,813	66,817
Pipeline .....	14,568	15,311	16,740	1,680	2,017	50,316
<b>Reformulated</b> .....	<b>22,656</b>	<b>2,214</b>	<b>8,578</b>	<b>0</b>	<b>5,859</b>	<b>39,307</b>
Refinery .....	6,856	693	3,205	0	2,983	13,737
Bulk Terminal .....	10,715	993	2,192	0	2,132	16,032
Pipeline .....	5,085	528	3,181	0	744	9,538
<b>Oxygenated</b> .....	<b>249</b>	<b>487</b>	<b>340</b>	<b>68</b>	<b>607</b>	<b>1,751</b>
Refinery .....	14	372	68	11	0	465
Bulk Terminal .....	136	115	0	57	606	914
Pipeline .....	99	0	272	0	1	372
<b>Other</b> .....	<b>29,284</b>	<b>44,957</b>	<b>32,673</b>	<b>5,220</b>	<b>13,864</b>	<b>125,998</b>
Refinery .....	3,675	10,337	12,507	2,685	6,517	35,721
Bulk Terminal .....	16,225	19,837	6,879	855	6,075	49,871
Pipeline .....	9,384	14,783	13,287	1,680	1,272	40,406
<b>Finished Aviation Gasoline</b> .....	<b>750</b>	<b>409</b>	<b>471</b>	<b>36</b>	<b>530</b>	<b>2,196</b>
Refinery .....	508	121	398	28	207	1,262
Bulk Terminal .....	242	242	44	8	323	859
Pipeline .....	0	46	29	0	0	75
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>282</b>	<b>173</b>	<b>131</b>	<b>290</b>	<b>876</b>
Refinery .....	0	4	90	97	34	225
Bulk Terminal .....	0	109	0	0	6	115
Pipeline .....	0	169	83	34	250	536
<b>Kerosene-Type Jet Fuel</b> .....	<b>9,716</b>	<b>8,097</b>	<b>12,535</b>	<b>614</b>	<b>7,261</b>	<b>38,223</b>
Refinery .....	2,172	3,240	6,445	245	4,102	16,204
Bulk Terminal .....	3,279	1,934	1,559	267	1,986	9,025
Pipeline .....	4,265	2,923	4,531	102	1,173	12,994

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
April 1995 (Continued)  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>3,288</b>	<b>1,258</b>	<b>847</b>	<b>61</b>	<b>86</b>	<b>5,540</b>
Refinery .....	925	518	541	57	72	2,113
Bulk Terminal .....	2,205	706	298	0	10	3,219
Pipeline .....	158	34	8	4	4	208
<b>Distillate Fuel Oil</b> .....	<b>42,234</b>	<b>32,744</b>	<b>25,844</b>	<b>2,304</b>	<b>11,464</b>	<b>114,590</b>
Refinery .....	10,020	8,813	13,164	1,304	6,033	39,334
Bulk Terminal .....	26,250	14,128	5,185	475	4,060	50,098
Pipeline .....	5,964	9,803	7,495	525	1,371	25,158
<b>0.05 Percent Sulfur and Under</b> .....	<b>14,254</b>	<b>21,691</b>	<b>15,871</b>	<b>1,915</b>	<b>7,992</b>	<b>61,723</b>
Refinery .....	2,434	4,437	6,807	1,027	4,011	18,716
Bulk Terminal .....	8,834	10,182	3,228	416	3,013	25,673
Pipeline .....	2,986	7,072	5,836	472	968	17,334
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>27,980</b>	<b>11,053</b>	<b>9,973</b>	<b>389</b>	<b>3,472</b>	<b>52,867</b>
Refinery .....	7,586	4,376	6,357	277	2,022	20,618
Bulk Terminal .....	17,416	3,946	1,957	59	1,047	24,425
Pipeline .....	2,978	2,731	1,659	53	403	7,824
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>13,273</b>	<b>2,312</b>	<b>13,585</b>	<b>569</b>	<b>7,350</b>	<b>37,089</b>
Refinery .....	3,170	1,702	5,869	569	5,299	16,609
Bulk Terminal .....	10,103	610	7,716	0	1,927	20,356
Pipeline .....	0	0	0	0	124	124
<b>Less than 0.31% Sulfur</b> .....	<b>3,462</b>	<b>25</b>	<b>759</b>	<b>100</b>	<b>268</b>	<b>4,614</b>
Refinery .....	1,330	25	185	100	220	1,860
Bulk Terminal .....	2,132	0	574	0	48	2,754
<b>0.31 to 1.00% Sulfur</b> .....	<b>4,412</b>	<b>634</b>	<b>3,515</b>	<b>332</b>	<b>783</b>	<b>9,676</b>
Refinery .....	1,485	334	853	332	550	3,554
Bulk Terminal .....	2,927	300	2,662	0	233	6,122
<b>Greater than 1.00% Sulfur</b> .....	<b>5,399</b>	<b>1,653</b>	<b>9,311</b>	<b>137</b>	<b>6,175</b>	<b>22,675</b>
Refinery .....	355	1,343	4,831	137	4,529	11,195
Bulk Terminal .....	5,044	310	4,480	0	1,646	11,480
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>458</b>	<b>417</b>	<b>1,681</b>	<b>0</b>	<b>88</b>	<b>2,644</b>
Refinery .....	458	417	1,681	0	88	2,644
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>3</b>	<b>4</b>	<b>1,298</b>	<b>0</b>	<b>221</b>	<b>1,526</b>
Refinery .....	3	4	1,298	0	221	1,526
<b>Special Naphthas</b> .....	<b>270</b>	<b>230</b>	<b>1,770</b>	<b>1</b>	<b>45</b>	<b>2,316</b>
Refinery .....	43	202	1,457	1	45	1,748
Bulk Terminal .....	227	28	313	0	0	568
<b>Lubricants</b> .....	<b>2,771</b>	<b>1,707</b>	<b>6,112</b>	<b>0</b>	<b>1,671</b>	<b>12,261</b>
Refinery .....	842	781	4,643	0	1,148	7,414
Bulk Terminal .....	1,929	926	1,469	0	523	4,847
<b>Waxes</b> .....	<b>175</b>	<b>117</b>	<b>460</b>	<b>12</b>	<b>127</b>	<b>891</b>
Refinery .....	175	117	460	12	127	891
<b>Petroleum Coke</b> .....	<b>460</b>	<b>2,409</b>	<b>2,838</b>	<b>263</b>	<b>3,490</b>	<b>9,460</b>
Refinery .....	460	2,409	2,838	263	3,490	9,460
<b>Asphalt and Road Oil</b> .....	<b>6,120</b>	<b>15,834</b>	<b>4,405</b>	<b>3,030</b>	<b>2,235</b>	<b>31,624</b>
Refinery .....	2,029	8,220	3,536	2,675	1,864	18,324
Bulk Terminal .....	4,091	7,614	869	355	371	13,300
<b>Miscellaneous Products</b> .....	<b>144</b>	<b>257</b>	<b>881</b>	<b>16</b>	<b>221</b>	<b>1,519</b>
Refinery .....	60	111	291	9	164	635
Bulk Terminal .....	84	83	491	1	57	716
Pipeline .....	0	63	99	6	0	168
<b>Total Stocks, All Oils</b> .....	<b>170,471</b>	<b>237,962</b>	<b>989,683</b>	<b>31,874</b>	<b>171,388</b>	<b>1,601,378</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
May 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>17,570</b>	<b>73,373</b>	<b>744,391</b>	<b>12,134</b>	<b>76,553</b>	<b>924,021</b>
Refinery .....	16,753	13,945	47,595	2,208	21,257	101,758
Tank Farms and Pipelines .....	812	58,284	90,920	9,193	31,466	190,675
Leases .....	5	1,144	14,207	733	978	17,067
Strategic Petroleum Reserve .....	0	0	591,669	0	0	591,669
Alaskan In Transit .....	0	0	0	0	22,852	22,852
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>151,391</b>	<b>165,303</b>	<b>256,913</b>	<b>18,626</b>	<b>95,424</b>	<b>687,657</b>
Refinery .....	48,375	64,204	134,025	13,230	67,710	327,544
Bulk Terminal .....	76,508	62,677	81,127	2,192	21,898	244,402
Pipeline .....	26,439	35,625	38,306	2,939	5,738	109,047
Natural Gas Processing Plant .....	69	2,797	3,455	265	78	6,664
<b>Pentanes Plus</b> .....	<b>31</b>	<b>2,143</b>	<b>4,589</b>	<b>184</b>	<b>51</b>	<b>6,998</b>
Refinery .....	0	426	336	3	0	765
Bulk Terminal .....	23	782	2,734	2	36	3,577
Pipeline .....	0	590	911	67	0	1,568
Natural Gas Processing Plant .....	8	345	608	112	15	1,088
<b>Liquefied Petroleum Gases</b> .....	<b>4,764</b>	<b>24,004</b>	<b>64,307</b>	<b>1,014</b>	<b>3,025</b>	<b>97,114</b>
Refinery .....	1,730	3,751	8,576	365	1,190	15,612
Bulk Terminal .....	1,722	11,903	46,472	29	1,772	61,898
Pipeline .....	1,251	5,898	6,412	467	0	14,028
Natural Gas Processing Plant .....	61	2,452	2,847	153	63	5,576
<b>Ethane/Ethylene</b> .....	<b>13</b>	<b>3,706</b>	<b>23,186</b>	<b>213</b>	<b>0</b>	<b>27,118</b>
Refinery .....	0	1	615	0	0	616
Bulk Terminal .....	13	1,762	19,325	0	0	21,100
Pipeline .....	0	1,174	2,788	209	0	4,171
Natural Gas Processing Plant .....	0	769	458	4	0	1,231
<b>Propane/Propylene</b> .....	<b>2,812</b>	<b>12,833</b>	<b>20,532</b>	<b>315</b>	<b>641</b>	<b>37,133</b>
Refinery .....	235	1,885	2,815	61	178	5,174
Bulk Terminal .....	1,333	7,116	14,277	25	418	23,169
Pipeline .....	1,206	2,846	2,276	142	0	6,470
Natural Gas Processing Plant .....	38	986	1,164	87	45	2,320
<b>Normal Butane/Butylene</b> .....	<b>1,772</b>	<b>5,233</b>	<b>14,817</b>	<b>335</b>	<b>1,932</b>	<b>24,089</b>
Refinery .....	1,377	1,341	3,497	204	758	7,177
Bulk Terminal .....	376	2,075	9,596	4	1,166	13,217
Pipeline .....	0	1,278	890	75	0	2,243
Natural Gas Processing Plant .....	19	539	834	52	8	1,452
<b>Isobutane/Isobutylene</b> .....	<b>167</b>	<b>2,232</b>	<b>5,772</b>	<b>151</b>	<b>452</b>	<b>8,774</b>
Refinery .....	118	524	1,649	100	254	2,645
Bulk Terminal .....	0	950	3,274	0	188	4,412
Pipeline .....	45	600	458	41	0	1,144
Natural Gas Processing Plant .....	4	158	391	10	10	573
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,714</b>	<b>2,775</b>	<b>4,642</b>	<b>262</b>	<b>5,498</b>	<b>14,891</b>
Refinery .....	1,314	605	2,051	127	4,357	8,454
Bulk Terminal .....	400	2,021	2,255	133	567	5,376
Pipeline .....	0	149	336	2	574	1,061
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>14</b>	<b>1</b>	<b>0</b>	<b>18</b>	<b>33</b>
Refinery .....	0	14	1	0	18	33
<b>Fuel Ethanol</b> .....	<b>88</b>	<b>2,285</b>	<b>698</b>	<b>89</b>	<b>458</b>	<b>3,618</b>
Refinery .....	W	265	W	W	W	419
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>265</b>
Refinery .....	W	W	W	W	W	265

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
May 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,516</b>	<b>W</b>	<b>3,300</b>	<b>W</b>	<b>5,009</b>	<b>10,407</b>
Refinery .....	1,182	W	1,744	W	4,302	7,549
Bulk Terminal .....	W	W	1,220	W	136	1,802
Pipeline .....	W	W	336	W	571	1,056
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>11,992</b>	<b>14,194</b>	<b>48,498</b>	<b>2,510</b>	<b>21,881</b>	<b>99,075</b>
Refinery .....						
Naphthas and Lighter .....	2,817	4,186	11,717	687	3,759	23,166
Kerosene and Light Gas Oils .....	2,851	2,096	7,359	445	4,442	17,193
Heavy Gas Oils .....	5,212	4,569	19,417	934	10,173	40,305
Residuum .....	1,112	3,343	10,005	444	3,507	18,411
<b>Motor Gasoline Blending Components</b> .....	<b>5,752</b>	<b>10,452</b>	<b>15,646</b>	<b>2,287</b>	<b>6,712</b>	<b>40,849</b>
Refinery .....	5,370	8,416	14,426	2,287	6,678	37,177
Bulk Terminal .....	378	902	861	0	8	2,149
Pipeline .....	4	1,134	359	0	26	1,523
<b>Aviation Gasoline Blending Components</b> .....	<b>72</b>	<b>29</b>	<b>25</b>	<b>0</b>	<b>8</b>	<b>134</b>
Refinery .....	72	29	25	0	8	134
<b>Finished Motor Gasoline</b> .....	<b>49,165</b>	<b>46,160</b>	<b>43,926</b>	<b>4,933</b>	<b>22,965</b>	<b>167,149</b>
Refinery .....	8,362	10,193	17,094	2,538	11,193	49,380
Bulk Terminal .....	26,808	20,481	9,029	888	9,565	66,771
Pipeline .....	13,995	15,486	17,803	1,507	2,207	50,998
<b>Reformulated</b> .....	<b>20,620</b>	<b>2,739</b>	<b>7,819</b>	<b>0</b>	<b>7,389</b>	<b>38,567</b>
Refinery .....	4,697	806	3,123	0	3,856	12,482
Bulk Terminal .....	10,310	1,550	1,697	0	2,673	16,230
Pipeline .....	5,613	383	2,999	0	860	9,855
<b>Oxygenated</b> .....	<b>268</b>	<b>418</b>	<b>179</b>	<b>97</b>	<b>1,000</b>	<b>1,962</b>
Refinery .....	27	338	179	10	2	556
Bulk Terminal .....	125	80	0	87	997	1,289
Pipeline .....	116	0	0	0	1	117
<b>Other</b> .....	<b>28,277</b>	<b>43,003</b>	<b>35,928</b>	<b>4,836</b>	<b>14,576</b>	<b>126,620</b>
Refinery .....	3,638	9,049	13,792	2,528	7,335	36,342
Bulk Terminal .....	16,373	18,851	7,332	801	5,895	49,252
Pipeline .....	8,266	15,103	14,804	1,507	1,346	41,026
<b>Finished Aviation Gasoline</b> .....	<b>743</b>	<b>366</b>	<b>451</b>	<b>39</b>	<b>440</b>	<b>2,039</b>
Refinery .....	526	101	365	33	196	1,221
Bulk Terminal .....	214	263	60	6	244	787
Pipeline .....	3	2	26	0	0	31
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>322</b>	<b>41</b>	<b>216</b>	<b>287</b>	<b>866</b>
Refinery .....	0	2	25	156	31	214
Bulk Terminal .....	0	149	0	0	5	154
Pipeline .....	0	171	16	60	251	498
<b>Kerosene-Type Jet Fuel</b> .....	<b>9,602</b>	<b>7,767</b>	<b>11,414</b>	<b>674</b>	<b>7,692</b>	<b>37,149</b>
Refinery .....	2,075	3,224	5,897	267	4,067	15,530
Bulk Terminal .....	3,369	2,244	1,288	252	2,492	9,645
Pipeline .....	4,158	2,299	4,229	155	1,133	11,974

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
May 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>2,626</b>	<b>1,320</b>	<b>987</b>	<b>50</b>	<b>72</b>	<b>5,055</b>
Refinery .....	455	604	543	45	60	1,707
Bulk Terminal .....	2,014	649	297	0	8	2,968
Pipeline .....	157	67	147	5	4	380
<b>Distillate Fuel Oil</b> .....	<b>41,978</b>	<b>33,168</b>	<b>28,036</b>	<b>2,628</b>	<b>12,474</b>	<b>118,284</b>
Refinery .....	9,552	8,638	14,608	1,390	6,571	40,759
Bulk Terminal .....	25,555	14,730	5,438	566	4,551	50,840
Pipeline .....	6,871	9,800	7,990	672	1,352	26,685
<b>0.05 Percent Sulfur and Under</b> .....	<b>13,325</b>	<b>22,731</b>	<b>15,247</b>	<b>2,180</b>	<b>8,556</b>	<b>62,039</b>
Refinery .....	1,768	4,718	6,785	1,089	4,086	18,446
Bulk Terminal .....	8,919	10,454	3,667	504	3,365	26,909
Pipeline .....	2,638	7,559	4,795	587	1,105	16,684
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>28,653</b>	<b>10,437</b>	<b>12,789</b>	<b>448</b>	<b>3,918</b>	<b>56,245</b>
Refinery .....	7,784	3,920	7,823	301	2,485	22,313
Bulk Terminal .....	16,636	4,276	1,771	62	1,186	23,931
Pipeline .....	4,233	2,241	3,195	85	247	10,001
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>12,922</b>	<b>2,172</b>	<b>16,329</b>	<b>542</b>	<b>6,605</b>	<b>38,570</b>
Refinery .....	2,978	1,512	6,355	542	4,732	16,119
Bulk Terminal .....	9,944	660	9,974	0	1,682	22,260
Pipeline .....	0	0	0	0	191	191
<b>Less than 0.31% Sulfur</b> .....	<b>3,442</b>	<b>15</b>	<b>1,315</b>	<b>99</b>	<b>160</b>	<b>5,031</b>
Refinery .....	1,358	15	140	99	147	1,759
Bulk Terminal .....	2,084	0	1,175	0	13	3,272
<b>0.31 to 1.00% Sulfur</b> .....	<b>3,981</b>	<b>610</b>	<b>5,828</b>	<b>288</b>	<b>592</b>	<b>11,299</b>
Refinery .....	1,236	287	1,290	288	452	3,553
Bulk Terminal .....	2,745	323	4,538	0	140	7,746
<b>Greater than 1.00% Sulfur</b> .....	<b>5,499</b>	<b>1,547</b>	<b>9,186</b>	<b>155</b>	<b>5,662</b>	<b>22,049</b>
Refinery .....	384	1,210	4,925	155	4,133	10,807
Bulk Terminal .....	5,115	337	4,261	0	1,529	11,242
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>392</b>	<b>413</b>	<b>1,598</b>	<b>0</b>	<b>96</b>	<b>2,499</b>
Refinery .....	392	413	1,598	0	96	2,499
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>5</b>	<b>2</b>	<b>1,249</b>	<b>2</b>	<b>253</b>	<b>1,511</b>
Refinery .....	5	2	1,249	2	253	1,511
<b>Special Naphthas</b> .....	<b>44</b>	<b>236</b>	<b>1,488</b>	<b>1</b>	<b>43</b>	<b>1,812</b>
Refinery .....	26	216	1,208	1	43	1,494
Bulk Terminal .....	18	20	280	0	0	318
<b>Lubricants</b> .....	<b>2,558</b>	<b>1,686</b>	<b>5,831</b>	<b>0</b>	<b>1,713</b>	<b>11,788</b>
Refinery .....	775	810	4,542	0	1,141	7,268
Bulk Terminal .....	1,783	876	1,289	0	572	4,520
<b>Waxes</b> .....	<b>172</b>	<b>117</b>	<b>458</b>	<b>17</b>	<b>119</b>	<b>883</b>
Refinery .....	172	117	458	17	119	883
<b>Petroleum Coke</b> .....	<b>371</b>	<b>2,464</b>	<b>2,512</b>	<b>212</b>	<b>3,110</b>	<b>8,669</b>
Refinery .....	371	2,464	2,512	212	3,110	8,669
<b>Asphalt and Road Oil</b> .....	<b>6,314</b>	<b>15,309</b>	<b>4,052</b>	<b>3,043</b>	<b>2,204</b>	<b>30,922</b>
Refinery .....	2,150	8,385	3,380	2,727	1,861	18,503
Bulk Terminal .....	4,164	6,924	672	316	343	12,419
<b>Miscellaneous Products</b> .....	<b>174</b>	<b>204</b>	<b>834</b>	<b>12</b>	<b>176</b>	<b>1,400</b>
Refinery .....	58	102	279	8	123	570
Bulk Terminal .....	116	73	478	0	53	720
Pipeline .....	0	29	77	4	0	110
<b>Total Stocks, All Oils</b> .....	<b>168,961</b>	<b>238,676</b>	<b>1,001,304</b>	<b>30,760</b>	<b>171,977</b>	<b>1,611,678</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
June 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>16,219</b>	<b>70,297</b>	<b>748,450</b>	<b>11,216</b>	<b>73,401</b>	<b>919,583</b>
Refinery .....	15,344	13,058	44,866	2,081	22,716	98,065
Tank Farms and Pipelines .....	869	56,121	97,378	8,394	32,290	195,052
Leases .....	6	1,118	14,534	741	903	17,302
Strategic Petroleum Reserve .....	0	0	591,672	0	0	591,672
Alaskan In Transit .....	0	0	0	0	17,492	17,492
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>154,725</b>	<b>162,150</b>	<b>262,798</b>	<b>17,722</b>	<b>91,979</b>	<b>689,374</b>
Refinery .....	51,838	63,202	136,050	12,542	66,344	329,976
Bulk Terminal .....	75,225	62,673	81,797	2,108	20,433	242,236
Pipeline .....	27,588	33,563	40,092	2,806	5,121	109,170
Natural Gas Processing Plant .....	74	2,712	4,859	266	81	7,992
<b>Pentanes Plus</b> .....	<b>25</b>	<b>2,174</b>	<b>5,174</b>	<b>189</b>	<b>60</b>	<b>7,622</b>
Refinery .....	0	394	451	4	0	849
Bulk Terminal .....	11	882	2,941	1	41	3,876
Pipeline .....	0	571	915	67	0	1,553
Natural Gas Processing Plant .....	14	327	867	117	19	1,344
<b>Liquefied Petroleum Gases</b> .....	<b>5,549</b>	<b>28,646</b>	<b>71,860</b>	<b>1,027</b>	<b>3,477</b>	<b>110,559</b>
Refinery .....	2,145	4,242	10,028	364	1,088	17,867
Bulk Terminal .....	1,868	16,087	50,658	47	2,327	70,987
Pipeline .....	1,476	5,932	7,182	467	0	15,057
Natural Gas Processing Plant .....	60	2,385	3,992	149	62	6,648
<b>Ethane/Ethylene</b> .....	<b>13</b>	<b>3,944</b>	<b>25,114</b>	<b>210</b>	<b>0</b>	<b>29,281</b>
Refinery .....	0	1	856	0	0	857
Bulk Terminal .....	13	1,967	20,736	0	0	22,716
Pipeline .....	0	1,177	2,740	207	0	4,124
Natural Gas Processing Plant .....	0	799	782	3	0	1,584
<b>Propane/Propylene</b> .....	<b>3,049</b>	<b>16,014</b>	<b>22,661</b>	<b>339</b>	<b>710</b>	<b>42,773</b>
Refinery .....	353	2,058	3,063	69	136	5,679
Bulk Terminal .....	1,251	10,417	15,372	44	523	27,607
Pipeline .....	1,424	2,620	2,638	142	0	6,824
Natural Gas Processing Plant .....	21	919	1,588	84	51	2,663
<b>Normal Butane/Butylene</b> .....	<b>2,298</b>	<b>6,231</b>	<b>18,362</b>	<b>340</b>	<b>2,264</b>	<b>29,495</b>
Refinery .....	1,660	1,558	4,497	212	690	8,617
Bulk Terminal .....	604	2,523	11,488	3	1,566	16,184
Pipeline .....	0	1,649	1,283	76	0	3,008
Natural Gas Processing Plant .....	34	501	1,094	49	8	1,686
<b>Isobutane/Isobutylene</b> .....	<b>189</b>	<b>2,457</b>	<b>5,723</b>	<b>138</b>	<b>503</b>	<b>9,010</b>
Refinery .....	132	625	1,612	83	262	2,714
Bulk Terminal .....	0	1,180	3,062	0	238	4,480
Pipeline .....	52	486	521	42	0	1,101
Natural Gas Processing Plant .....	5	166	528	13	3	715
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,374</b>	<b>2,485</b>	<b>4,457</b>	<b>302</b>	<b>5,251</b>	<b>13,869</b>
Refinery .....	1,111	552	2,458	133	4,091	8,345
Bulk Terminal .....	263	1,834	1,955	152	999	5,203
Pipeline .....	0	99	44	17	161	321
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>15</b>	<b>1</b>	<b>0</b>	<b>17</b>	<b>33</b>
Refinery .....	0	15	1	0	17	33
<b>Fuel Ethanol</b> .....	<b>148</b>	<b>2,097</b>	<b>518</b>	<b>134</b>	<b>490</b>	<b>3,387</b>
Refinery .....	W	266	W	W	W	533
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>299</b>
Refinery .....	W	W	W	W	W	299

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
June 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,056</b>	<b>W</b>	<b>3,450</b>	<b>W</b>	<b>4,729</b>	<b>9,730</b>
Refinery .....	884	W	2,177	W	3,990	7,331
Bulk Terminal .....	W	W	1,229	W	580	2,097
Pipeline .....	W	W	44	W	159	302
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>12,609</b>	<b>14,900</b>	<b>46,690</b>	<b>2,403</b>	<b>22,216</b>	<b>98,818</b>
Refinery .....						
Naphthas and Lighter .....	3,037	4,335	11,354	602	3,682	23,010
Kerosene and Light Gas Oils .....	2,951	1,943	7,103	409	4,218	16,624
Heavy Gas Oils .....	5,229	5,225	18,700	977	10,570	40,701
Residuum .....	1,392	3,397	9,533	415	3,746	18,483
<b>Motor Gasoline Blending Components</b> .....	<b>5,106</b>	<b>10,195</b>	<b>17,276</b>	<b>2,153</b>	<b>6,414</b>	<b>41,144</b>
Refinery .....	4,887	8,100	15,456	2,153	6,395	36,991
Bulk Terminal .....	219	1,138	849	0	15	2,221
Pipeline .....	0	957	971	0	4	1,932
<b>Aviation Gasoline Blending Components</b> .....	<b>102</b>	<b>26</b>	<b>24</b>	<b>0</b>	<b>12</b>	<b>164</b>
Refinery .....	102	26	24	0	12	164
<b>Finished Motor Gasoline</b> .....	<b>49,619</b>	<b>42,389</b>	<b>45,398</b>	<b>4,667</b>	<b>21,420</b>	<b>163,493</b>
Refinery .....	9,270	9,222	17,879	2,314	10,591	49,276
Bulk Terminal .....	25,697	19,036	9,083	901	8,581	63,298
Pipeline .....	14,652	14,131	18,436	1,452	2,248	50,919
<b>Reformulated</b> .....	<b>17,160</b>	<b>2,232</b>	<b>8,686</b>	<b>0</b>	<b>6,427</b>	<b>34,505</b>
Refinery .....	4,504	607	3,340	0	3,390	11,841
Bulk Terminal .....	8,603	1,387	1,625	0	2,217	13,832
Pipeline .....	4,053	238	3,721	0	820	8,832
<b>Oxygenated</b> .....	<b>288</b>	<b>550</b>	<b>42</b>	<b>106</b>	<b>771</b>	<b>1,757</b>
Refinery .....	24	433	42	6	0	505
Bulk Terminal .....	141	117	0	100	770	1,128
Pipeline .....	123	0	0	0	1	124
<b>Other</b> .....	<b>32,171</b>	<b>39,607</b>	<b>36,670</b>	<b>4,561</b>	<b>14,222</b>	<b>127,231</b>
Refinery .....	4,742	8,182	14,497	2,308	7,201	36,930
Bulk Terminal .....	16,953	17,532	7,458	801	5,594	48,338
Pipeline .....	10,476	13,893	14,715	1,452	1,427	41,963
<b>Finished Aviation Gasoline</b> .....	<b>833</b>	<b>399</b>	<b>364</b>	<b>30</b>	<b>536</b>	<b>2,162</b>
Refinery .....	567	121	309	24	196	1,217
Bulk Terminal .....	263	210	55	6	340	874
Pipeline .....	3	68	0	0	0	71
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>224</b>	<b>68</b>	<b>183</b>	<b>251</b>	<b>726</b>
Refinery .....	0	0	68	140	25	233
Bulk Terminal .....	0	79	0	0	25	104
Pipeline .....	0	145	0	43	201	389
<b>Kerosene-Type Jet Fuel</b> .....	<b>10,574</b>	<b>8,129</b>	<b>12,669</b>	<b>716</b>	<b>7,215</b>	<b>39,303</b>
Refinery .....	1,865	3,074	6,472	339	4,106	15,856
Bulk Terminal .....	3,604	1,975	1,763	247	2,007	9,596
Pipeline .....	5,105	3,080	4,434	130	1,102	13,851

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
June 1995 (Continued)  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>2,423</b>	<b>1,299</b>	<b>717</b>	<b>88</b>	<b>64</b>	<b>4,591</b>
Refinery .....	356	576	382	73	50	1,437
Bulk Terminal .....	1,917	619	273	0	9	2,818
Pipeline .....	150	104	62	15	5	336
<b>Distillate Fuel Oil</b> .....	<b>43,709</b>	<b>29,687</b>	<b>27,172</b>	<b>2,852</b>	<b>11,295</b>	<b>114,715</b>
Refinery .....	11,041	8,688	14,050	1,687	6,423	41,889
Bulk Terminal .....	26,466	12,555	5,160	555	3,708	48,444
Pipeline .....	6,202	8,444	7,962	610	1,164	24,382
<b>0.05 Percent Sulfur and Under</b> .....	<b>14,237</b>	<b>19,878</b>	<b>15,463</b>	<b>2,337</b>	<b>7,961</b>	<b>59,876</b>
Refinery .....	2,053	4,747	6,811	1,326	4,399	19,336
Bulk Terminal .....	9,186	8,664	3,156	489	2,676	24,171
Pipeline .....	2,998	6,467	5,496	522	886	16,369
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>29,472</b>	<b>9,809</b>	<b>11,709</b>	<b>515</b>	<b>3,334</b>	<b>54,839</b>
Refinery .....	8,988	3,941	7,239	361	2,024	22,553
Bulk Terminal .....	17,280	3,891	2,004	66	1,032	24,273
Pipeline .....	3,204	1,977	2,466	88	278	8,013
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>13,728</b>	<b>2,444</b>	<b>12,865</b>	<b>465</b>	<b>6,455</b>	<b>35,957</b>
Refinery .....	3,792	1,759	6,560	465	4,782	17,358
Bulk Terminal .....	9,936	685	6,305	0	1,437	18,363
Pipeline .....	0	0	0	0	236	236
<b>Less than 0.31% Sulfur</b> .....	<b>3,423</b>	<b>8</b>	<b>555</b>	<b>76</b>	<b>151</b>	<b>4,213</b>
Refinery .....	1,352	8	103	76	148	1,687
Bulk Terminal .....	2,071	0	452	0	3	2,526
<b>0.31 to 1.00% Sulfur</b> .....	<b>4,185</b>	<b>573</b>	<b>4,444</b>	<b>208</b>	<b>827</b>	<b>10,237</b>
Refinery .....	1,302	257	1,567	208	544	3,878
Bulk Terminal .....	2,883	316	2,877	0	283	6,359
<b>Greater than 1.00% Sulfur</b> .....	<b>6,120</b>	<b>1,863</b>	<b>7,866</b>	<b>181</b>	<b>5,241</b>	<b>21,271</b>
Refinery .....	1,138	1,494	4,890	181	4,090	11,793
Bulk Terminal .....	4,982	369	2,976	0	1,151	9,478
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>440</b>	<b>433</b>	<b>1,940</b>	<b>0</b>	<b>87</b>	<b>2,900</b>
Refinery .....	440	433	1,940	0	87	2,900
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>4</b>	<b>4</b>	<b>1,200</b>	<b>1</b>	<b>141</b>	<b>1,350</b>
Refinery .....	4	4	1,200	1	141	1,350
<b>Special Naphthas</b> .....	<b>60</b>	<b>245</b>	<b>1,697</b>	<b>1</b>	<b>38</b>	<b>2,041</b>
Refinery .....	34	209	1,365	1	38	1,647
Bulk Terminal .....	26	36	332	0	0	394
<b>Lubricants</b> .....	<b>2,287</b>	<b>1,683</b>	<b>5,826</b>	<b>0</b>	<b>1,612</b>	<b>11,408</b>
Refinery .....	655	874	4,640	0	1,059	7,228
Bulk Terminal .....	1,632	809	1,186	0	553	4,180
<b>Waxes</b> .....	<b>174</b>	<b>100</b>	<b>473</b>	<b>13</b>	<b>99</b>	<b>859</b>
Refinery .....	174	100	473	13	99	859
<b>Petroleum Coke</b> .....	<b>339</b>	<b>2,278</b>	<b>2,022</b>	<b>97</b>	<b>3,055</b>	<b>7,791</b>
Refinery .....	339	2,278	2,022	97	3,055	7,791
<b>Asphalt and Road Oil</b> .....	<b>5,569</b>	<b>14,213</b>	<b>4,027</b>	<b>2,530</b>	<b>2,060</b>	<b>28,399</b>
Refinery .....	2,379	7,561	3,291	2,331	1,722	17,284
Bulk Terminal .....	3,190	6,652	736	199	338	11,115
<b>Miscellaneous Products</b> .....	<b>201</b>	<b>197</b>	<b>879</b>	<b>5</b>	<b>221</b>	<b>1,503</b>
Refinery .....	68	89	292	0	168	617
Bulk Terminal .....	133	76	501	0	53	763
Pipeline .....	0	32	86	5	0	123
<b>Total Stocks, All Oils</b> .....	<b>170,944</b>	<b>232,447</b>	<b>1,011,248</b>	<b>28,938</b>	<b>165,380</b>	<b>1,608,957</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
July 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>16,292</b>	<b>67,638</b>	<b>742,001</b>	<b>10,690</b>	<b>70,648</b>	<b>907,269</b>
Refinery .....	15,435	12,479	46,917	1,975	21,600	98,406
Tank Farms and Pipelines .....	851	54,053	89,303	7,960	28,444	180,611
Leases .....	6	1,106	14,111	755	868	16,846
Strategic Petroleum Reserve .....	0	0	591,670	0	0	591,670
Alaskan In Transit .....	0	0	0	0	19,736	19,736
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>167,790</b>	<b>169,847</b>	<b>271,848</b>	<b>16,897</b>	<b>90,785</b>	<b>717,167</b>
Refinery .....	56,096	63,465	136,156	11,531	64,042	331,290
Bulk Terminal .....	83,988	67,893	91,777	2,045	21,123	266,826
Pipeline .....	27,623	35,794	38,827	3,017	5,510	110,771
Natural Gas Processing Plant .....	83	2,695	5,088	304	110	8,280
<b>Pentanes Plus</b> .....	<b>29</b>	<b>2,843</b>	<b>5,371</b>	<b>224</b>	<b>49</b>	<b>8,516</b>
Refinery .....	0	451	392	5	0	848
Bulk Terminal .....	23	1,548	3,114	2	32	4,719
Pipeline .....	0	481	847	69	0	1,397
Natural Gas Processing Plant .....	6	363	1,018	148	17	1,552
<b>Liquefied Petroleum Gases</b> .....	<b>6,985</b>	<b>33,613</b>	<b>79,657</b>	<b>1,097</b>	<b>4,334</b>	<b>125,686</b>
Refinery .....	2,507	4,582	11,068	398	1,385	19,940
Bulk Terminal .....	2,533	20,495	57,813	80	2,856	83,777
Pipeline .....	1,868	6,204	6,706	463	0	15,241
Natural Gas Processing Plant .....	77	2,332	4,070	156	93	6,728
<b>Ethane/Ethylene</b> .....	<b>14</b>	<b>3,941</b>	<b>26,835</b>	<b>209</b>	<b>0</b>	<b>30,999</b>
Refinery .....	0	1	820	0	0	821
Bulk Terminal .....	14	1,963	22,557	0	0	24,534
Pipeline .....	0	1,224	2,625	206	0	4,055
Natural Gas Processing Plant .....	0	753	833	3	0	1,589
<b>Propane/Propylene</b> .....	<b>4,074</b>	<b>19,776</b>	<b>24,750</b>	<b>407</b>	<b>1,074</b>	<b>50,081</b>
Refinery .....	490	2,152	3,090	95	122	5,949
Bulk Terminal .....	1,727	13,979	17,845	78	885	34,514
Pipeline .....	1,826	2,774	2,416	142	0	7,158
Natural Gas Processing Plant .....	31	871	1,399	92	67	2,460
<b>Normal Butane/Butylene</b> .....	<b>2,694</b>	<b>7,522</b>	<b>21,714</b>	<b>353</b>	<b>2,680</b>	<b>34,963</b>
Refinery .....	1,862	1,788	5,614	223	924	10,411
Bulk Terminal .....	792	3,339	13,517	2	1,748	19,398
Pipeline .....	0	1,860	1,259	75	0	3,194
Natural Gas Processing Plant .....	40	535	1,324	53	8	1,960
<b>Isobutane/Isobutylene</b> .....	<b>203</b>	<b>2,374</b>	<b>6,358</b>	<b>128</b>	<b>580</b>	<b>9,643</b>
Refinery .....	155	641	1,544	80	339	2,759
Bulk Terminal .....	0	1,214	3,894	0	223	5,331
Pipeline .....	42	346	406	40	0	834
Natural Gas Processing Plant .....	6	173	514	8	18	719
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,667</b>	<b>2,435</b>	<b>4,568</b>	<b>321</b>	<b>5,710</b>	<b>14,701</b>
Refinery .....	1,281	635	2,231	145	4,283	8,575
Bulk Terminal .....	386	1,787	1,900	152	1,104	5,329
Pipeline .....	0	13	437	24	323	797
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>14</b>	<b>1</b>	<b>0</b>	<b>23</b>	<b>38</b>
Refinery .....	0	14	1	0	23	38
<b>Fuel Ethanol</b> .....	<b>174</b>	<b>2,116</b>	<b>599</b>	<b>150</b>	<b>695</b>	<b>3,734</b>
Refinery .....	W	330	W	W	W	633
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>285</b>
Refinery .....	W	W	W	W	W	285

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
July 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,347</b>	<b>W</b>	<b>3,229</b>	<b>W</b>	<b>4,976</b>	<b>9,993</b>
Refinery .....	1,077	W	1,906	W	4,156	7,441
Bulk Terminal .....	W	W	886	W	499	1,781
Pipeline .....	W	W	437	W	321	771
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>12,772</b>	<b>14,357</b>	<b>45,555</b>	<b>2,316</b>	<b>20,595</b>	<b>95,595</b>
Refinery .....						
Naphthas and Lighter .....	2,671	4,202	10,698	604	3,277	21,452
Kerosene and Light Gas Oils .....	3,837	1,962	6,605	394	3,838	16,636
Heavy Gas Oils .....	5,007	5,016	17,702	923	10,000	38,648
Residuum .....	1,257	3,177	10,550	395	3,480	18,859
<b>Motor Gasoline Blending Components</b> .....	<b>5,472</b>	<b>11,124</b>	<b>16,358</b>	<b>1,958</b>	<b>6,180</b>	<b>41,092</b>
Refinery .....	5,190	8,561	14,619	1,958	6,138	36,466
Bulk Terminal .....	282	964	843	0	14	2,103
Pipeline .....	0	1,599	896	0	28	2,523
<b>Aviation Gasoline Blending Components</b> .....	<b>77</b>	<b>34</b>	<b>26</b>	<b>0</b>	<b>11</b>	<b>148</b>
Refinery .....	77	34	26	0	11	148
<b>Finished Motor Gasoline</b> .....	<b>52,600</b>	<b>42,998</b>	<b>44,874</b>	<b>4,451</b>	<b>21,047</b>	<b>165,970</b>
Refinery .....	11,546	8,955	17,767	2,038	10,566	50,872
Bulk Terminal .....	26,071	18,953	9,457	938	8,403	63,822
Pipeline .....	14,983	15,090	17,650	1,475	2,078	51,276
<b>Reformulated</b> .....	<b>21,358</b>	<b>2,185</b>	<b>8,754</b>	<b>0</b>	<b>5,809</b>	<b>38,106</b>
Refinery .....	6,327	541	3,709	0	2,794	13,371
Bulk Terminal .....	9,556	1,264	2,049	0	2,053	14,922
Pipeline .....	5,475	380	2,996	0	962	9,813
<b>Oxygenated</b> .....	<b>278</b>	<b>505</b>	<b>29</b>	<b>68</b>	<b>702</b>	<b>1,582</b>
Refinery .....	23	348	29	8	3	411
Bulk Terminal .....	131	157	0	60	698	1,046
Pipeline .....	124	0	0	0	1	125
<b>Other</b> .....	<b>30,964</b>	<b>40,308</b>	<b>36,091</b>	<b>4,383</b>	<b>14,536</b>	<b>126,282</b>
Refinery .....	5,196	8,066	14,029	2,030	7,769	37,090
Bulk Terminal .....	16,384	17,532	7,408	878	5,652	47,854
Pipeline .....	9,384	14,710	14,654	1,475	1,115	41,338
<b>Finished Aviation Gasoline</b> .....	<b>821</b>	<b>300</b>	<b>431</b>	<b>35</b>	<b>540</b>	<b>2,127</b>
Refinery .....	593	95	381	24	227	1,320
Bulk Terminal .....	228	180	50	11	313	782
Pipeline .....	0	25	0	0	0	25
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>292</b>	<b>13</b>	<b>203</b>	<b>206</b>	<b>714</b>
Refinery .....	0	0	13	123	33	169
Bulk Terminal .....	0	89	0	0	28	117
Pipeline .....	0	203	0	80	145	428
<b>Kerosene-Type Jet Fuel</b> .....	<b>9,778</b>	<b>8,012</b>	<b>14,104</b>	<b>712</b>	<b>7,430</b>	<b>40,036</b>
Refinery .....	1,741	2,993	6,917	346	4,021	16,018
Bulk Terminal .....	3,166	1,914	2,198	239	2,181	9,698
Pipeline .....	4,871	3,105	4,989	127	1,228	14,320

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
July 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>2,561</b>	<b>1,368</b>	<b>1,206</b>	<b>158</b>	<b>79</b>	<b>5,372</b>
Refinery .....	188	617	887	158	66	1,916
Bulk Terminal .....	2,178	708	106	0	9	3,001
Pipeline .....	195	43	213	0	4	455
<b>Distillate Fuel Oil</b> .....	<b>51,562</b>	<b>31,496</b>	<b>27,653</b>	<b>2,929</b>	<b>11,391</b>	<b>125,031</b>
Refinery .....	12,602	9,313	14,487	1,635	6,120	44,157
Bulk Terminal .....	33,254	13,160	6,093	521	3,788	56,816
Pipeline .....	5,706	9,023	7,073	773	1,483	24,058
<b>0.05 Percent Sulfur and Under</b> .....	<b>16,166</b>	<b>20,841</b>	<b>14,583</b>	<b>2,498</b>	<b>7,811</b>	<b>61,899</b>
Refinery .....	2,674	5,060	5,923	1,328	4,107	19,092
Bulk Terminal .....	11,026	9,133	3,945	467	2,626	27,197
Pipeline .....	2,466	6,648	4,715	703	1,078	15,610
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>35,396</b>	<b>10,655</b>	<b>13,070</b>	<b>431</b>	<b>3,580</b>	<b>63,132</b>
Refinery .....	9,928	4,253	8,564	307	2,013	25,065
Bulk Terminal .....	22,228	4,027	2,148	54	1,162	29,619
Pipeline .....	3,240	2,375	2,358	70	405	8,448
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>13,759</b>	<b>2,322</b>	<b>14,001</b>	<b>404</b>	<b>6,305</b>	<b>36,791</b>
Refinery .....	3,147	1,628	6,462	404	4,642	16,283
Bulk Terminal .....	10,612	694	7,539	0	1,442	20,287
Pipeline .....	0	0	0	0	221	221
<b>Less than 0.31% Sulfur</b> .....	<b>3,056</b>	<b>12</b>	<b>1,095</b>	<b>72</b>	<b>163</b>	<b>4,398</b>
Refinery .....	1,005	12	105	72	160	1,354
Bulk Terminal .....	2,051	0	990	0	3	3,044
<b>0.31 to 1.00% Sulfur</b> .....	<b>4,394</b>	<b>673</b>	<b>4,663</b>	<b>119</b>	<b>806</b>	<b>10,655</b>
Refinery .....	1,371	393	1,494	119	641	4,018
Bulk Terminal .....	3,023	280	3,169	0	165	6,637
<b>Greater than 1.00% Sulfur</b> .....	<b>6,309</b>	<b>1,637</b>	<b>8,243</b>	<b>213</b>	<b>5,115</b>	<b>21,517</b>
Refinery .....	771	1,223	4,863	213	3,841	10,911
Bulk Terminal .....	5,538	414	3,380	0	1,274	10,606
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>512</b>	<b>623</b>	<b>1,679</b>	<b>0</b>	<b>71</b>	<b>2,885</b>
Refinery .....	512	623	1,679	0	71	2,885
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>0</b>	<b>4</b>	<b>1,873</b>	<b>1</b>	<b>139</b>	<b>2,017</b>
Refinery .....	0	4	1,873	1	139	2,017
<b>Special Naphthas</b> .....	<b>65</b>	<b>259</b>	<b>1,654</b>	<b>1</b>	<b>52</b>	<b>2,031</b>
Refinery .....	39	230	1,317	1	52	1,639
Bulk Terminal .....	26	29	337	0	0	392
<b>Lubricants</b> .....	<b>2,650</b>	<b>1,860</b>	<b>6,020</b>	<b>0</b>	<b>1,730</b>	<b>12,260</b>
Refinery .....	816	943	4,769	0	1,189	7,717
Bulk Terminal .....	1,834	917	1,251	0	541	4,543
<b>Waxes</b> .....	<b>199</b>	<b>114</b>	<b>416</b>	<b>31</b>	<b>94</b>	<b>854</b>
Refinery .....	199	114	416	31	94	854
<b>Petroleum Coke</b> .....	<b>342</b>	<b>2,115</b>	<b>2,052</b>	<b>161</b>	<b>2,374</b>	<b>7,044</b>
Refinery .....	342	2,115	2,052	161	2,374	7,044
<b>Asphalt and Road Oil</b> .....	<b>5,810</b>	<b>13,465</b>	<b>3,564</b>	<b>1,889</b>	<b>2,259</b>	<b>26,987</b>
Refinery .....	2,498	7,097	2,919	1,787	1,936	16,237
Bulk Terminal .....	3,312	6,368	645	102	323	10,750
<b>Miscellaneous Products</b> .....	<b>129</b>	<b>213</b>	<b>773</b>	<b>6</b>	<b>189</b>	<b>1,310</b>
Refinery .....	46	118	326	0	100	590
Bulk Terminal .....	83	87	431	0	89	690
Pipeline .....	0	8	16	6	0	30
<b>Total Stocks, All Oils</b> .....	<b>184,082</b>	<b>237,485</b>	<b>1,013,849</b>	<b>27,587</b>	<b>161,433</b>	<b>1,624,436</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
August 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>18,023</b>	<b>64,594</b>	<b>739,909</b>	<b>10,751</b>	<b>66,146</b>	<b>899,423</b>
Refinery .....	17,085	12,981	50,472	2,199	21,870	104,607
Tank Farms and Pipelines .....	920	50,579	83,570	7,819	29,631	172,519
Leases .....	18	1,034	14,194	733	856	16,835
Strategic Petroleum Reserve .....	0	0	591,673	0	0	591,673
Alaskan In Transit .....	0	0	0	0	13,789	13,789
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>169,649</b>	<b>167,355</b>	<b>273,262</b>	<b>14,058</b>	<b>90,574</b>	<b>714,898</b>
Refinery .....	53,874	61,840	133,847	9,536	62,908	322,005
Bulk Terminal .....	87,087	66,975	95,351	1,661	21,792	272,866
Pipeline .....	28,624	35,194	39,709	2,636	5,761	111,924
Natural Gas Processing Plant .....	64	3,346	4,355	225	113	8,103
<b>Pentanes Plus</b> .....	<b>233</b>	<b>3,136</b>	<b>4,818</b>	<b>186</b>	<b>38</b>	<b>8,411</b>
Refinery .....	213	285	224	3	0	725
Bulk Terminal .....	15	1,733	2,780	2	25	4,555
Pipeline .....	0	624	957	71	0	1,652
Natural Gas Processing Plant .....	5	494	857	110	13	1,479
<b>Liquefied Petroleum Gases</b> .....	<b>8,428</b>	<b>38,260</b>	<b>83,729</b>	<b>1,170</b>	<b>4,727</b>	<b>136,314</b>
Refinery .....	2,761	5,027	11,505	455	1,413	21,161
Bulk Terminal .....	3,406	23,461	61,216	132	3,214	91,429
Pipeline .....	2,202	6,920	7,510	468	0	17,100
Natural Gas Processing Plant .....	59	2,852	3,498	115	100	6,624
<b>Ethane/Ethylene</b> .....	<b>15</b>	<b>3,380</b>	<b>26,339</b>	<b>210</b>	<b>0</b>	<b>29,944</b>
Refinery .....	0	1	447	0	0	448
Bulk Terminal .....	15	1,371	22,382	0	0	23,768
Pipeline .....	0	1,290	2,892	208	0	4,390
Natural Gas Processing Plant .....	0	718	618	2	0	1,338
<b>Propane/Propylene</b> .....	<b>5,120</b>	<b>23,064</b>	<b>26,053</b>	<b>434</b>	<b>1,194</b>	<b>55,865</b>
Refinery .....	559	2,178	3,274	111	109	6,231
Bulk Terminal .....	2,443	16,518	19,170	130	1,007	39,268
Pipeline .....	2,087	3,094	2,567	142	0	7,890
Natural Gas Processing Plant .....	31	1,274	1,042	51	78	2,476
<b>Normal Butane/Butylene</b> .....	<b>3,118</b>	<b>8,898</b>	<b>25,298</b>	<b>385</b>	<b>2,943</b>	<b>40,642</b>
Refinery .....	2,056	2,224	6,503	252	928	11,963
Bulk Terminal .....	948	4,122	15,974	2	2,005	23,051
Pipeline .....	90	1,853	1,424	77	0	3,444
Natural Gas Processing Plant .....	24	699	1,397	54	10	2,184
<b>Isobutane/Isobutylene</b> .....	<b>175</b>	<b>2,918</b>	<b>6,039</b>	<b>141</b>	<b>590</b>	<b>9,863</b>
Refinery .....	146	624	1,281	92	376	2,519
Bulk Terminal .....	0	1,450	3,690	0	202	5,342
Pipeline .....	25	683	627	41	0	1,376
Natural Gas Processing Plant .....	4	161	441	8	12	626
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>2,371</b>	<b>2,418</b>	<b>5,889</b>	<b>225</b>	<b>5,321</b>	<b>16,224</b>
Refinery .....	1,809	537	2,686	159	4,009	9,200
Bulk Terminal .....	562	1,881	2,970	42	818	6,273
Pipeline .....	0	0	233	24	494	751
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>16</b>	<b>1</b>	<b>0</b>	<b>25</b>	<b>42</b>
Refinery .....	0	16	1	0	25	42
<b>Fuel Ethanol</b> .....	<b>312</b>	<b>2,149</b>	<b>870</b>	<b>147</b>	<b>846</b>	<b>4,324</b>
Refinery .....	W	270	W	W	W	700
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>297</b>
Refinery .....	W	W	W	W	W	297

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
August 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,875</b>	<b>W</b>	<b>4,187</b>	<b>W</b>	<b>4,434</b>	<b>10,791</b>
Refinery .....	1,540	W	2,270	W	3,859	7,932
Bulk Terminal .....	W	W	1,684	W	83	2,134
Pipeline .....	W	W	233	W	492	725
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>12,204</b>	<b>13,875</b>	<b>44,132</b>	<b>2,145</b>	<b>22,026</b>	<b>94,382</b>
Refinery						
Naphthas and Lighter .....	2,248	3,892	10,568	497	3,103	20,308
Kerosene and Light Gas Oils .....	3,312	2,224	7,556	326	4,724	18,142
Heavy Gas Oils .....	5,405	4,473	17,195	970	10,578	38,621
Residuuum .....	1,239	3,286	8,813	352	3,621	17,311
<b>Motor Gasoline Blending Components</b> .....	<b>4,561</b>	<b>11,195</b>	<b>14,842</b>	<b>1,677</b>	<b>5,341</b>	<b>37,616</b>
Refinery .....	4,343	9,120	13,116	1,677	5,322	33,578
Bulk Terminal .....	218	636	1,179	0	15	2,048
Pipeline .....	0	1,439	547	0	4	1,990
<b>Aviation Gasoline Blending Components</b> .....	<b>68</b>	<b>32</b>	<b>13</b>	<b>0</b>	<b>4</b>	<b>117</b>
Refinery .....	68	32	13	0	4	117
<b>Finished Motor Gasoline</b> .....	<b>47,768</b>	<b>40,012</b>	<b>42,849</b>	<b>3,658</b>	<b>20,300</b>	<b>154,587</b>
Refinery .....	8,096	8,289	17,436	1,466	9,552	44,839
Bulk Terminal .....	26,076	17,581	8,483	856	8,668	61,664
Pipeline .....	13,596	14,142	16,930	1,336	2,080	48,084
<b>Reformulated</b> .....	<b>17,478</b>	<b>1,822</b>	<b>9,053</b>	<b>0</b>	<b>5,970</b>	<b>34,323</b>
Refinery .....	4,723	413	3,703	0	2,929	11,768
Bulk Terminal .....	9,164	1,073	1,608	0	2,228	14,073
Pipeline .....	3,591	336	3,742	0	813	8,482
<b>Oxygenated</b> .....	<b>345</b>	<b>479</b>	<b>96</b>	<b>60</b>	<b>972</b>	<b>1,952</b>
Refinery .....	23	316	96	0	3	438
Bulk Terminal .....	212	163	0	60	968	1,403
Pipeline .....	110	0	0	0	1	111
<b>Other</b> .....	<b>29,945</b>	<b>37,711</b>	<b>33,700</b>	<b>3,598</b>	<b>13,358</b>	<b>118,312</b>
Refinery .....	3,350	7,560	13,637	1,466	6,620	32,633
Bulk Terminal .....	16,700	16,345	6,875	796	5,472	46,188
Pipeline .....	9,895	13,806	13,188	1,336	1,266	39,491
<b>Finished Aviation Gasoline</b> .....	<b>825</b>	<b>381</b>	<b>378</b>	<b>30</b>	<b>571</b>	<b>2,185</b>
Refinery .....	595	108	341	18	177	1,239
Bulk Terminal .....	225	184	37	12	394	852
Pipeline .....	5	89	0	0	0	94
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>298</b>	<b>19</b>	<b>115</b>	<b>243</b>	<b>675</b>
Refinery .....	0	0	19	88	25	132
Bulk Terminal .....	0	166	0	0	34	200
Pipeline .....	0	132	0	27	184	343
<b>Kerosene-Type Jet Fuel</b> .....	<b>9,520</b>	<b>7,408</b>	<b>14,437</b>	<b>684</b>	<b>7,299</b>	<b>39,348</b>
Refinery .....	1,455	3,315	6,696	373	4,076	15,915
Bulk Terminal .....	3,191	1,524	2,526	196	2,011	9,448
Pipeline .....	4,874	2,569	5,215	115	1,212	13,985

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
August 1995 (Continued)  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>2,662</b>	<b>1,329</b>	<b>1,007</b>	<b>181</b>	<b>67</b>	<b>5,246</b>
Refinery .....	199	525	626	181	53	1,584
Bulk Terminal .....	2,236	744	130	0	9	3,119
Pipeline .....	227	60	251	0	5	543
<b>Distillate Fuel Oil</b> .....	<b>58,164</b>	<b>30,566</b>	<b>28,151</b>	<b>2,291</b>	<b>11,704</b>	<b>130,876</b>
Refinery .....	14,622	9,088	14,911	1,283	6,123	46,027
Bulk Terminal .....	35,822	12,261	5,190	421	4,014	57,708
Pipeline .....	7,720	9,217	8,050	587	1,567	27,141
<b>0.05 Percent Sulfur and Under</b> .....	<b>15,853</b>	<b>20,400</b>	<b>15,443</b>	<b>1,930</b>	<b>7,978</b>	<b>61,604</b>
Refinery .....	2,005	4,806	6,802	1,036	4,084	18,733
Bulk Terminal .....	10,777	8,570	3,297	383	2,956	25,983
Pipeline .....	3,071	7,024	5,344	511	938	16,888
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>42,311</b>	<b>10,166</b>	<b>12,708</b>	<b>361</b>	<b>3,726</b>	<b>69,272</b>
Refinery .....	12,617	4,282	8,109	247	2,039	27,294
Bulk Terminal .....	25,045	3,691	1,893	38	1,058	31,725
Pipeline .....	4,649	2,193	2,706	76	629	10,253
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>13,697</b>	<b>2,259</b>	<b>15,082</b>	<b>366</b>	<b>6,495</b>	<b>37,899</b>
Refinery .....	3,183	1,629	6,961	366	4,478	16,617
Bulk Terminal .....	10,514	630	8,121	0	1,802	21,067
Pipeline .....	0	0	0	0	215	215
<b>Less than 0.31% Sulfur</b> .....	<b>3,081</b>	<b>22</b>	<b>1,220</b>	<b>80</b>	<b>340</b>	<b>4,743</b>
Refinery .....	1,015	22	152	80	337	1,606
Bulk Terminal .....	2,066	0	1,068	0	3	3,137
<b>0.31 to 1.00% Sulfur</b> .....	<b>4,445</b>	<b>558</b>	<b>4,320</b>	<b>93</b>	<b>913</b>	<b>10,329</b>
Refinery .....	1,346	325	1,269	93	543	3,576
Bulk Terminal .....	3,099	233	3,051	0	370	6,753
<b>Greater than 1.00% Sulfur</b> .....	<b>6,171</b>	<b>1,679</b>	<b>9,542</b>	<b>193</b>	<b>5,027</b>	<b>22,612</b>
Refinery .....	822	1,282	5,540	193	3,598	11,435
Bulk Terminal .....	5,349	397	4,002	0	1,429	11,177
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>586</b>	<b>737</b>	<b>1,688</b>	<b>0</b>	<b>92</b>	<b>3,103</b>
Refinery .....	586	737	1,688	0	92	3,103
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>0</b>	<b>1</b>	<b>1,650</b>	<b>0</b>	<b>162</b>	<b>1,813</b>
Refinery .....	0	1	1,650	0	162	1,813
<b>Special Naphthas</b> .....	<b>61</b>	<b>282</b>	<b>1,714</b>	<b>1</b>	<b>67</b>	<b>2,125</b>
Refinery .....	38	259	1,384	1	67	1,749
Bulk Terminal .....	23	23	330	0	0	376
<b>Lubricants</b> .....	<b>2,519</b>	<b>1,817</b>	<b>6,004</b>	<b>0</b>	<b>1,668</b>	<b>12,008</b>
Refinery .....	818	1,030	4,679	0	1,147	7,674
Bulk Terminal .....	1,701	787	1,325	0	521	4,334
<b>Waxes</b> .....	<b>182</b>	<b>96</b>	<b>381</b>	<b>36</b>	<b>101</b>	<b>796</b>
Refinery .....	182	96	381	36	101	796
<b>Petroleum Coke</b> .....	<b>354</b>	<b>1,942</b>	<b>2,720</b>	<b>174</b>	<b>2,336</b>	<b>7,526</b>
Refinery .....	354	1,942	2,720	174	2,336	7,526
<b>Asphalt and Road Oil</b> .....	<b>5,284</b>	<b>11,125</b>	<b>2,941</b>	<b>1,111</b>	<b>1,864</b>	<b>22,325</b>
Refinery .....	2,307	5,851	2,378	1,111	1,658	13,305
Bulk Terminal .....	2,977	5,274	563	0	206	9,020
<b>Miscellaneous Products</b> .....	<b>162</b>	<b>186</b>	<b>818</b>	<b>8</b>	<b>148</b>	<b>1,322</b>
Refinery .....	41	94	301	0	87	523
Bulk Terminal .....	121	90	501	0	61	773
Pipeline .....	0	2	16	8	0	26
<b>Total Stocks, All Oils</b> .....	<b>187,672</b>	<b>231,949</b>	<b>1,013,171</b>	<b>24,809</b>	<b>156,720</b>	<b>1,614,321</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
September 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>15,216</b>	<b>63,176</b>	<b>743,336</b>	<b>10,957</b>	<b>64,829</b>	<b>897,514</b>
Refinery .....	14,489	11,614	49,423	1,987	20,793	98,306
Tank Farms and Pipelines .....	707	50,556	87,805	8,217	27,859	175,144
Leases .....	20	1,006	14,440	753	887	17,106
Strategic Petroleum Reserve .....	0	0	591,668	0	0	591,668
Alaskan In Transit .....	0	0	0	0	15,290	15,290
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>173,026</b>	<b>169,953</b>	<b>276,169</b>	<b>13,598</b>	<b>89,432</b>	<b>722,178</b>
Refinery .....	55,226	63,509	136,940	9,021	61,359	326,055
Bulk Terminal .....	88,743	68,355	85,936	1,766	22,327	267,127
Pipeline .....	29,009	35,145	49,288	2,566	5,609	121,617
Natural Gas Processing Plant .....	48	2,944	4,005	245	137	7,379
<b>Pentanes Plus</b> .....	<b>175</b>	<b>2,780</b>	<b>4,350</b>	<b>181</b>	<b>35</b>	<b>7,521</b>
Refinery .....	155	240	383	2	0	780
Bulk Terminal .....	16	1,413	1,728	3	23	3,183
Pipeline .....	0	726	1,581	69	0	2,376
Natural Gas Processing Plant .....	4	401	658	107	12	1,182
<b>Liquefied Petroleum Gases</b> .....	<b>7,931</b>	<b>40,264</b>	<b>81,646</b>	<b>1,288</b>	<b>5,597</b>	<b>136,726</b>
Refinery .....	2,584	5,508	11,652	546	1,682	21,972
Bulk Terminal .....	3,110	25,548	50,647	137	3,790	83,232
Pipeline .....	2,193	6,665	16,000	467	0	25,325
Natural Gas Processing Plant .....	44	2,543	3,347	138	125	6,197
<b>Ethane/Ethylene</b> .....	<b>15</b>	<b>2,693</b>	<b>24,550</b>	<b>211</b>	<b>0</b>	<b>27,469</b>
Refinery .....	0	1	506	0	0	507
Bulk Terminal .....	15	1,186	20,425	0	0	21,626
Pipeline .....	0	920	2,986	209	0	4,115
Natural Gas Processing Plant .....	0	586	633	2	0	1,221
<b>Propane/Propylene</b> .....	<b>4,935</b>	<b>22,953</b>	<b>27,377</b>	<b>480</b>	<b>1,476</b>	<b>57,221</b>
Refinery .....	639	2,230	3,468	135	137	6,609
Bulk Terminal .....	2,246	16,535	15,518	133	1,235	35,667
Pipeline .....	2,023	3,278	7,461	140	0	12,902
Natural Gas Processing Plant .....	27	910	930	72	104	2,043
<b>Normal Butane/Butylene</b> .....	<b>2,839</b>	<b>11,464</b>	<b>24,894</b>	<b>439</b>	<b>3,459</b>	<b>43,095</b>
Refinery .....	1,825	2,808	6,271	311	1,107	12,322
Bulk Terminal .....	849	6,105	12,584	4	2,343	21,885
Pipeline .....	152	1,802	4,666	77	0	6,697
Natural Gas Processing Plant .....	13	749	1,373	47	9	2,191
<b>Isobutane/Isobutylene</b> .....	<b>142</b>	<b>3,154</b>	<b>4,825</b>	<b>158</b>	<b>662</b>	<b>8,941</b>
Refinery .....	120	469	1,407	100	438	2,534
Bulk Terminal .....	0	1,722	2,120	0	212	4,054
Pipeline .....	18	665	887	41	0	1,611
Natural Gas Processing Plant .....	4	298	411	17	12	742
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>2,190</b>	<b>2,475</b>	<b>5,413</b>	<b>244</b>	<b>4,920</b>	<b>15,242</b>
Refinery .....	1,617	594	2,545	162	3,431	8,349
Bulk Terminal .....	573	1,807	2,733	58	1,259	6,430
Pipeline .....	0	74	135	24	230	463
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>22</b>	<b>1</b>	<b>0</b>	<b>6</b>	<b>29</b>
Refinery .....	0	22	1	0	6	29
<b>Fuel Ethanol</b> .....	<b>272</b>	<b>2,103</b>	<b>869</b>	<b>165</b>	<b>903</b>	<b>4,312</b>
Refinery .....	W	297	W	W	W	733
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>336</b>
Refinery .....	W	W	W	W	W	336

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
September 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,773</b>	<b>W</b>	<b>3,898</b>	<b>W</b>	<b>4,002</b>	<b>10,074</b>
Refinery .....	1,407	W	2,095	W	3,284	7,081
Bulk Terminal .....	W	W	1,668	W	498	2,564
Pipeline .....	W	W	135	W	220	429
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>11,835</b>	<b>13,518</b>	<b>45,597</b>	<b>2,197</b>	<b>21,197</b>	<b>94,344</b>
Refinery .....						
Naphthas and Lighter .....	2,385	3,620	10,927	444	2,928	20,304
Kerosene and Light Gas Oils .....	3,139	2,214	7,774	351	4,295	17,773
Heavy Gas Oils .....	5,022	4,510	17,470	1,093	10,226	38,321
Residuum .....	1,289	3,174	9,426	309	3,748	17,946
<b>Motor Gasoline Blending Components</b> .....	<b>5,647</b>	<b>11,291</b>	<b>15,400</b>	<b>1,496</b>	<b>5,800</b>	<b>39,634</b>
Refinery .....	5,440	9,328	13,853	1,496	5,669	35,786
Bulk Terminal .....	207	838	922	0	82	2,049
Pipeline .....	0	1,125	625	0	49	1,799
<b>Aviation Gasoline Blending Components</b> .....	<b>115</b>	<b>25</b>	<b>26</b>	<b>0</b>	<b>12</b>	<b>178</b>
Refinery .....	115	25	26	0	12	178
<b>Finished Motor Gasoline</b> .....	<b>48,628</b>	<b>41,021</b>	<b>45,816</b>	<b>3,554</b>	<b>19,865</b>	<b>158,884</b>
Refinery .....	8,202	8,977	19,065	1,556	9,373	47,173
Bulk Terminal .....	25,740	17,697	9,275	705	8,078	61,495
Pipeline .....	14,686	14,347	17,476	1,293	2,414	50,216
<b>Reformulated</b> .....	<b>18,907</b>	<b>1,537</b>	<b>9,083</b>	<b>0</b>	<b>5,289</b>	<b>34,816</b>
Refinery .....	4,405	272	3,920	0	2,602	11,199
Bulk Terminal .....	8,500	879	2,350	0	1,958	13,687
Pipeline .....	6,002	386	2,813	0	729	9,930
<b>Oxygenated</b> .....	<b>338</b>	<b>353</b>	<b>93</b>	<b>72</b>	<b>3,295</b>	<b>4,151</b>
Refinery .....	23	274	55	0	1,860	2,212
Bulk Terminal .....	197	79	38	72	1,212	1,598
Pipeline .....	118	0	0	0	223	341
<b>Other</b> .....	<b>29,383</b>	<b>39,131</b>	<b>36,640</b>	<b>3,482</b>	<b>11,281</b>	<b>119,917</b>
Refinery .....	3,774	8,431	15,090	1,556	4,911	33,762
Bulk Terminal .....	17,043	16,739	6,887	633	4,908	46,210
Pipeline .....	8,566	13,961	14,663	1,293	1,462	39,945
<b>Finished Aviation Gasoline</b> .....	<b>729</b>	<b>393</b>	<b>445</b>	<b>27</b>	<b>549</b>	<b>2,143</b>
Refinery .....	515	110	329	23	251	1,228
Bulk Terminal .....	206	224	74	4	298	806
Pipeline .....	8	59	42	0	0	109
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>251</b>	<b>1</b>	<b>97</b>	<b>216</b>	<b>565</b>
Refinery .....	0	0	1	83	19	103
Bulk Terminal .....	0	100	0	0	0	100
Pipeline .....	0	151	0	14	197	362
<b>Kerosene-Type Jet Fuel</b> .....	<b>10,670</b>	<b>7,462</b>	<b>14,366</b>	<b>594</b>	<b>7,680</b>	<b>40,772</b>
Refinery .....	1,804	3,227	6,508	305	4,246	16,090
Bulk Terminal .....	3,283	1,621	3,399	203	2,258	10,764
Pipeline .....	5,583	2,614	4,459	86	1,176	13,918

See footnotes at end of table.



**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
September 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>3,128</b>	<b>1,635</b>	<b>1,004</b>	<b>185</b>	<b>67</b>	<b>6,019</b>
Refinery .....	478	766	567	174	53	2,038
Bulk Terminal .....	2,394	775	214	0	11	3,394
Pipeline .....	256	94	223	11	3	587
<b>Distillate Fuel Oil</b> .....	<b>57,815</b>	<b>31,493</b>	<b>29,274</b>	<b>2,215</b>	<b>10,917</b>	<b>131,714</b>
Refinery .....	14,607	9,726	14,942	1,195	5,852	46,322
Bulk Terminal .....	36,925	12,479	5,600	422	3,769	59,195
Pipeline .....	6,283	9,288	8,732	598	1,296	26,197
<b>0.05 Percent Sulfur and Under</b> .....	<b>16,126</b>	<b>21,402</b>	<b>16,399</b>	<b>1,852</b>	<b>7,733</b>	<b>63,512</b>
Refinery .....	2,205	5,393	7,249	942	3,967	19,756
Bulk Terminal .....	11,366	8,843	3,762	385	2,829	27,185
Pipeline .....	2,555	7,166	5,388	525	937	16,571
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>41,689</b>	<b>10,091</b>	<b>12,875</b>	<b>363</b>	<b>3,184</b>	<b>68,202</b>
Refinery .....	12,402	4,333	7,693	253	1,885	26,566
Bulk Terminal .....	25,559	3,636	1,838	37	940	32,010
Pipeline .....	3,728	2,122	3,344	73	359	9,626
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>15,544</b>	<b>2,331</b>	<b>15,055</b>	<b>359</b>	<b>6,338</b>	<b>39,627</b>
Refinery .....	3,729	1,599	6,547	359	4,070	16,304
Bulk Terminal .....	11,815	732	8,508	0	2,024	23,079
Pipeline .....	0	0	0	0	244	244
<b>Less than 0.31% Sulfur</b> .....	<b>2,849</b>	<b>17</b>	<b>180</b>	<b>77</b>	<b>326</b>	<b>3,449</b>
Refinery .....	863	17	33	77	319	1,309
Bulk Terminal .....	1,986	0	147	0	7	2,140
<b>0.31 to 1.00% Sulfur</b> .....	<b>5,212</b>	<b>496</b>	<b>6,078</b>	<b>58</b>	<b>1,121</b>	<b>12,965</b>
Refinery .....	1,775	278	1,472	58	823	4,406
Bulk Terminal .....	3,437	218	4,606	0	298	8,559
<b>Greater than 1.00% Sulfur</b> .....	<b>7,483</b>	<b>1,818</b>	<b>8,797</b>	<b>224</b>	<b>4,647</b>	<b>22,969</b>
Refinery .....	1,091	1,304	5,042	224	2,928	10,589
Bulk Terminal .....	6,392	514	3,755	0	1,719	12,380
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>520</b>	<b>674</b>	<b>1,418</b>	<b>0</b>	<b>108</b>	<b>2,720</b>
Refinery .....	520	674	1,418	0	108	2,720
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>0</b>	<b>4</b>	<b>1,563</b>	<b>0</b>	<b>171</b>	<b>1,738</b>
Refinery .....	0	4	1,563	0	171	1,738
<b>Special Naphthas</b> .....	<b>82</b>	<b>221</b>	<b>1,643</b>	<b>1</b>	<b>56</b>	<b>2,003</b>
Refinery .....	52	203	1,333	1	56	1,645
Bulk Terminal .....	30	18	310	0	0	358
<b>Lubricants</b> .....	<b>2,508</b>	<b>1,865</b>	<b>6,319</b>	<b>0</b>	<b>1,801</b>	<b>12,493</b>
Refinery .....	784	1,017	4,921	0	1,276	7,998
Bulk Terminal .....	1,724	848	1,398	0	525	4,495
<b>Waxes</b> .....	<b>193</b>	<b>103</b>	<b>454</b>	<b>12</b>	<b>86</b>	<b>848</b>
Refinery .....	193	103	454	12	86	848
<b>Petroleum Coke</b> .....	<b>363</b>	<b>2,188</b>	<b>2,443</b>	<b>71</b>	<b>2,269</b>	<b>7,334</b>
Refinery .....	363	2,188	2,443	71	2,269	7,334
<b>Asphalt and Road Oil</b> .....	<b>4,826</b>	<b>9,766</b>	<b>2,924</b>	<b>1,072</b>	<b>1,560</b>	<b>20,148</b>
Refinery .....	2,181	5,609	2,374	839	1,423	12,426
Bulk Terminal .....	2,645	4,157	550	233	137	7,722
<b>Miscellaneous Products</b> .....	<b>127</b>	<b>193</b>	<b>1,012</b>	<b>5</b>	<b>188</b>	<b>1,525</b>
Refinery .....	52	93	419	0	115	679
Bulk Terminal .....	75	98	578	1	73	825
Pipeline .....	0	2	15	4	0	21
<b>Total Stocks, All Oils</b> .....	<b>188,242</b>	<b>233,129</b>	<b>1,019,505</b>	<b>24,555</b>	<b>154,261</b>	<b>1,619,692</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
October 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>16,568</b>	<b>66,391</b>	<b>734,913</b>	<b>11,761</b>	<b>73,102</b>	<b>902,735</b>
Refinery .....	15,762	12,282	45,387	2,173	22,349	97,953
Tank Farms and Pipelines .....	787	53,135	83,183	8,754	30,019	175,878
Leases .....	19	974	14,680	834	1,005	17,512
Strategic Petroleum Reserve .....	0	0	591,663	0	0	591,663
Alaskan In Transit .....	0	0	0	0	19,729	19,729
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>177,128</b>	<b>161,134</b>	<b>263,300</b>	<b>13,443</b>	<b>88,918</b>	<b>703,923</b>
Refinery .....	56,382	60,573	133,252	8,736	61,248	320,191
Bulk Terminal .....	91,634	63,497	78,250	1,522	22,136	257,039
Pipeline .....	29,054	34,104	48,632	2,946	5,362	120,098
Natural Gas Processing Plant .....	58	2,960	3,166	239	172	6,595
<b>Pentanes Plus</b> .....	<b>119</b>	<b>2,228</b>	<b>4,786</b>	<b>172</b>	<b>37</b>	<b>7,342</b>
Refinery .....	87	181	732	3	0	1,003
Bulk Terminal .....	24	1,157	1,952	2	21	3,156
Pipeline .....	0	621	1,303	68	0	1,992
Natural Gas Processing Plant .....	8	269	799	99	16	1,191
<b>Liquefied Petroleum Gases</b> .....	<b>7,987</b>	<b>38,632</b>	<b>75,214</b>	<b>1,238</b>	<b>6,064</b>	<b>129,135</b>
Refinery .....	2,295	4,811	10,774	494	1,845	20,219
Bulk Terminal .....	3,232	24,232	45,829	135	4,063	77,491
Pipeline .....	2,410	6,898	16,244	469	0	26,021
Natural Gas Processing Plant .....	50	2,691	2,367	140	156	5,404
<b>Ethane/Ethylene</b> .....	<b>15</b>	<b>2,691</b>	<b>22,790</b>	<b>213</b>	<b>0</b>	<b>25,709</b>
Refinery .....	0	1	766	0	0	767
Bulk Terminal .....	15	784	18,637	0	0	19,436
Pipeline .....	0	1,165	2,941	211	0	4,317
Natural Gas Processing Plant .....	0	741	446	2	0	1,189
<b>Propane/Propylene</b> .....	<b>5,497</b>	<b>22,692</b>	<b>26,166</b>	<b>486</b>	<b>1,684</b>	<b>56,525</b>
Refinery .....	742	2,098	3,183	136	145	6,304
Bulk Terminal .....	2,535	16,075	14,161	133	1,414	34,318
Pipeline .....	2,186	3,404	8,240	143	0	13,973
Natural Gas Processing Plant .....	34	1,115	582	74	125	1,930
<b>Normal Butane/Butylene</b> .....	<b>2,242</b>	<b>10,214</b>	<b>21,641</b>	<b>418</b>	<b>3,779</b>	<b>38,294</b>
Refinery .....	1,323	2,139	5,331	290	1,315	10,398
Bulk Terminal .....	682	6,031	11,007	2	2,452	20,174
Pipeline .....	224	1,679	4,314	75	0	6,292
Natural Gas Processing Plant .....	13	365	989	51	12	1,430
<b>Isobutane/Isobutylene</b> .....	<b>233</b>	<b>3,035</b>	<b>4,617</b>	<b>121</b>	<b>601</b>	<b>8,607</b>
Refinery .....	230	573	1,494	68	385	2,750
Bulk Terminal .....	0	1,342	2,024	0	197	3,563
Pipeline .....	0	650	749	40	0	1,439
Natural Gas Processing Plant .....	3	470	350	13	19	855
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,973</b>	<b>2,073</b>	<b>5,412</b>	<b>246</b>	<b>4,564</b>	<b>14,268</b>
Refinery .....	1,549	580	2,352	158	3,187	7,826
Bulk Terminal .....	424	1,417	2,715	66	1,236	5,858
Pipeline .....	0	76	345	22	141	584
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>50</b>	<b>2</b>	<b>0</b>	<b>3</b>	<b>55</b>
Refinery .....	0	50	2	0	3	55
<b>Fuel Ethanol</b> .....	<b>154</b>	<b>1,669</b>	<b>820</b>	<b>134</b>	<b>849</b>	<b>3,626</b>
Refinery .....	W	254	W	W	W	608
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>315</b>
Refinery .....	W	W	W	W	W	315

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
October 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,652</b>	<b>W</b>	<b>4,030</b>	<b>W</b>	<b>3,700</b>	<b>9,820</b>
Refinery .....	1,351	W	1,968	W	3,052	6,701
Bulk Terminal .....	W	W	1,717	W	527	2,577
Pipeline .....	W	W	345	W	121	542
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>11,932</b>	<b>14,135</b>	<b>43,474</b>	<b>2,081</b>	<b>21,256</b>	<b>92,878</b>
Refinery .....						
Naphthas and Lighter .....	2,248	3,742	10,513	516	3,368	20,387
Kerosene and Light Gas Oils .....	3,233	2,439	7,364	326	3,731	17,093
Heavy Gas Oils .....	5,241	4,584	16,723	926	10,343	37,817
Residuum .....	1,210	3,370	8,874	313	3,814	17,581
<b>Motor Gasoline Blending Components</b> .....	<b>5,345</b>	<b>11,243</b>	<b>16,499</b>	<b>1,341</b>	<b>6,606</b>	<b>41,034</b>
Refinery .....	5,023	9,168	14,650	1,341	6,337	36,519
Bulk Terminal .....	322	756	1,380	0	121	2,579
Pipeline .....	0	1,319	469	0	148	1,936
<b>Aviation Gasoline Blending Components</b> .....	<b>101</b>	<b>12</b>	<b>19</b>	<b>0</b>	<b>2</b>	<b>134</b>
Refinery .....	101	12	19	0	2	134
<b>Finished Motor Gasoline</b> .....	<b>49,325</b>	<b>39,606</b>	<b>44,009</b>	<b>3,785</b>	<b>18,882</b>	<b>155,607</b>
Refinery .....	8,965	8,671	17,941	1,678	8,504	45,759
Bulk Terminal .....	25,991	17,285	9,023	722	8,195	61,216
Pipeline .....	14,369	13,650	17,045	1,385	2,183	48,632
<b>Reformulated</b> .....	<b>20,873</b>	<b>1,556</b>	<b>8,784</b>	<b>0</b>	<b>4,975</b>	<b>36,188</b>
Refinery .....	5,431	407	3,399	0	2,233	11,470
Bulk Terminal .....	9,357	795	1,880	0	1,850	13,882
Pipeline .....	6,085	354	3,505	0	892	10,836
<b>Oxygenated</b> .....	<b>659</b>	<b>450</b>	<b>176</b>	<b>226</b>	<b>4,562</b>	<b>6,073</b>
Refinery .....	265	348	175	114	2,374	3,276
Bulk Terminal .....	298	102	1	112	2,082	2,595
Pipeline .....	96	0	0	0	106	202
<b>Other</b> .....	<b>27,793</b>	<b>37,600</b>	<b>35,049</b>	<b>3,559</b>	<b>9,345</b>	<b>113,346</b>
Refinery .....	3,269	7,916	14,367	1,564	3,897	31,013
Bulk Terminal .....	16,336	16,388	7,142	610	4,263	44,739
Pipeline .....	8,188	13,296	13,540	1,385	1,185	37,594
<b>Finished Aviation Gasoline</b> .....	<b>811</b>	<b>424</b>	<b>455</b>	<b>24</b>	<b>540</b>	<b>2,254</b>
Refinery .....	605	96	360	16	171	1,248
Bulk Terminal .....	206	278	88	8	369	949
Pipeline .....	0	50	7	0	0	57
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>285</b>	<b>28</b>	<b>92</b>	<b>174</b>	<b>579</b>
Refinery .....	0	0	3	73	20	96
Bulk Terminal .....	0	182	0	0	0	182
Pipeline .....	0	103	25	19	154	301
<b>Kerosene-Type Jet Fuel</b> .....	<b>10,723</b>	<b>7,394</b>	<b>13,040</b>	<b>606</b>	<b>7,336</b>	<b>39,099</b>
Refinery .....	1,957	3,101	6,185	235	4,166	15,644
Bulk Terminal .....	3,539	1,572	1,787	155	1,865	8,918
Pipeline .....	5,227	2,721	5,068	216	1,305	14,537

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
October 1995 (Continued)  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>3,639</b>	<b>1,980</b>	<b>932</b>	<b>114</b>	<b>60</b>	<b>6,725</b>
Refinery .....	439	754	561	109	43	1,906
Bulk Terminal .....	2,971	1,127	229	0	14	4,341
Pipeline .....	229	99	142	5	3	478
<b>Distillate Fuel Oil</b> .....	<b>60,963</b>	<b>27,708</b>	<b>28,579</b>	<b>2,359</b>	<b>11,776</b>	<b>131,385</b>
Refinery .....	15,146	8,616	15,115	1,177	6,337	46,391
Bulk Terminal .....	38,998	10,527	5,495	424	4,175	59,619
Pipeline .....	6,819	8,565	7,969	758	1,264	25,375
<b>0.05 Percent Sulfur and Under</b> .....	<b>17,621</b>	<b>18,038</b>	<b>15,120</b>	<b>2,029</b>	<b>8,495</b>	<b>61,303</b>
Refinery .....	1,907	4,371	7,339	927	4,444	18,988
Bulk Terminal .....	11,909	7,256	3,376	396	2,959	25,896
Pipeline .....	3,805	6,411	4,405	706	1,092	16,419
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>43,342</b>	<b>9,670</b>	<b>13,459</b>	<b>330</b>	<b>3,281</b>	<b>70,082</b>
Refinery .....	13,239	4,245	7,776	250	1,893	27,403
Bulk Terminal .....	27,089	3,271	2,119	28	1,216	33,723
Pipeline .....	3,014	2,154	3,564	52	172	8,956
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>15,779</b>	<b>2,438</b>	<b>13,381</b>	<b>466</b>	<b>5,869</b>	<b>37,933</b>
Refinery .....	4,053	1,803	6,308	466	4,404	17,034
Bulk Terminal .....	11,726	635	7,073	0	1,301	20,735
Pipeline .....	0	0	0	0	164	164
<b>Less than 0.31% Sulfur</b> .....	<b>3,523</b>	<b>23</b>	<b>140</b>	<b>102</b>	<b>250</b>	<b>4,038</b>
Refinery .....	735	23	74	102	247	1,181
Bulk Terminal .....	2,788	0	66	0	3	2,857
<b>0.31 to 1.00% Sulfur</b> .....	<b>5,493</b>	<b>459</b>	<b>4,687</b>	<b>79</b>	<b>787</b>	<b>11,505</b>
Refinery .....	2,064	301	1,683	79	630	4,757
Bulk Terminal .....	3,429	158	3,004	0	157	6,748
<b>Greater than 1.00% Sulfur</b> .....	<b>6,763</b>	<b>1,956</b>	<b>8,554</b>	<b>285</b>	<b>4,668</b>	<b>22,226</b>
Refinery .....	1,254	1,479	4,551	285	3,527	11,096
Bulk Terminal .....	5,509	477	4,003	0	1,141	11,130
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>538</b>	<b>627</b>	<b>1,895</b>	<b>0</b>	<b>117</b>	<b>3,177</b>
Refinery .....	538	627	1,895	0	117	3,177
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>0</b>	<b>4</b>	<b>1,653</b>	<b>1</b>	<b>213</b>	<b>1,871</b>
Refinery .....	0	4	1,653	1	213	1,871
<b>Special Naphthas</b> .....	<b>109</b>	<b>180</b>	<b>1,605</b>	<b>1</b>	<b>53</b>	<b>1,948</b>
Refinery .....	87	158	1,309	1	53	1,608
Bulk Terminal .....	22	22	296	0	0	340
<b>Lubricants</b> .....	<b>2,402</b>	<b>1,765</b>	<b>5,813</b>	<b>0</b>	<b>1,828</b>	<b>11,808</b>
Refinery .....	667	893	4,504	0	1,215	7,279
Bulk Terminal .....	1,735	872	1,309	0	613	4,529
<b>Waxes</b> .....	<b>212</b>	<b>103</b>	<b>383</b>	<b>2</b>	<b>77</b>	<b>777</b>
Refinery .....	212	103	383	2	77	777
<b>Petroleum Coke</b> .....	<b>424</b>	<b>1,699</b>	<b>2,518</b>	<b>91</b>	<b>2,144</b>	<b>6,876</b>
Refinery .....	424	1,699	2,518	91	2,144	6,876
<b>Asphalt and Road Oil</b> .....	<b>4,607</b>	<b>8,426</b>	<b>2,754</b>	<b>810</b>	<b>1,153</b>	<b>17,750</b>
Refinery .....	2,254	5,057	2,216	810	1,065	11,402
Bulk Terminal .....	2,353	3,369	538	0	88	6,348
<b>Miscellaneous Products</b> .....	<b>139</b>	<b>172</b>	<b>851</b>	<b>14</b>	<b>167</b>	<b>1,343</b>
Refinery .....	48	104	300	0	92	544
Bulk Terminal .....	91	66	536	10	75	778
Pipeline .....	0	2	15	4	0	21
<b>Total Stocks, All Oils</b> .....	<b>193,696</b>	<b>227,525</b>	<b>998,213</b>	<b>25,204</b>	<b>162,020</b>	<b>1,606,658</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
November 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>15,615</b>	<b>65,015</b>	<b>740,774</b>	<b>11,676</b>	<b>77,549</b>	<b>910,629</b>
Refinery .....	14,610	12,806	47,095	2,249	24,125	100,885
Tank Farms and Pipelines .....	985	51,217	87,436	8,600	29,725	177,963
Leases .....	20	992	14,595	827	979	17,413
Strategic Petroleum Reserve .....	0	0	591,648	0	0	591,648
Alaskan In Transit .....	0	0	0	0	22,720	22,720
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>172,665</b>	<b>157,336</b>	<b>260,164</b>	<b>14,757</b>	<b>88,451</b>	<b>693,373</b>
Refinery .....	53,511	58,144	134,972	9,901	61,711	318,239
Bulk Terminal .....	90,244	60,804	73,898	1,741	20,839	247,526
Pipeline .....	28,866	35,255	47,714	2,875	5,747	120,457
Natural Gas Processing Plant .....	44	3,133	3,580	240	154	7,151
<b>Pentanes Plus</b> .....	<b>168</b>	<b>2,115</b>	<b>5,722</b>	<b>176</b>	<b>38</b>	<b>8,219</b>
Refinery .....	147	177	682	3	0	1,009
Bulk Terminal .....	13	1,002	2,801	2	23	3,841
Pipeline .....	0	649	1,402	67	0	2,118
Natural Gas Processing Plant .....	8	287	837	104	15	1,251
<b>Liquefied Petroleum Gases</b> .....	<b>6,790</b>	<b>34,661</b>	<b>66,709</b>	<b>1,174</b>	<b>4,808</b>	<b>114,142</b>
Refinery .....	2,146	4,334	9,558	418	1,581	18,037
Bulk Terminal .....	2,640	21,089	39,856	134	3,088	66,807
Pipeline .....	1,968	6,392	14,552	486	0	23,398
Natural Gas Processing Plant .....	36	2,846	2,743	136	139	5,900
<b>Ethane/Ethylene</b> .....	<b>14</b>	<b>2,881</b>	<b>21,452</b>	<b>218</b>	<b>0</b>	<b>24,565</b>
Refinery .....	0	1	633	0	0	634
Bulk Terminal .....	14	902	17,252	0	0	18,168
Pipeline .....	0	1,234	3,050	215	0	4,499
Natural Gas Processing Plant .....	0	744	517	3	0	1,264
<b>Propane/Propylene</b> .....	<b>4,692</b>	<b>20,997</b>	<b>23,943</b>	<b>519</b>	<b>1,586</b>	<b>51,737</b>
Refinery .....	720	1,928	3,280	144	166	6,238
Bulk Terminal .....	2,084	14,562	12,024	132	1,300	30,102
Pipeline .....	1,865	3,286	7,512	161	0	12,824
Natural Gas Processing Plant .....	23	1,221	1,127	82	120	2,573
<b>Normal Butane/Butylene</b> .....	<b>1,852</b>	<b>8,595</b>	<b>16,856</b>	<b>310</b>	<b>2,654</b>	<b>30,267</b>
Refinery .....	1,197	1,820	4,287	190	1,000	8,494
Bulk Terminal .....	542	4,647	8,665	2	1,644	15,500
Pipeline .....	103	1,361	3,185	72	0	4,721
Natural Gas Processing Plant .....	10	767	719	46	10	1,552
<b>Isobutane/Isobutylene</b> .....	<b>232</b>	<b>2,188</b>	<b>4,458</b>	<b>127</b>	<b>568</b>	<b>7,573</b>
Refinery .....	229	585	1,358	84	415	2,671
Bulk Terminal .....	0	978	1,915	0	144	3,037
Pipeline .....	0	511	805	38	0	1,354
Natural Gas Processing Plant .....	3	114	380	5	9	511
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,816</b>	<b>1,530</b>	<b>4,164</b>	<b>193</b>	<b>3,737</b>	<b>11,440</b>
Refinery .....	1,385	624	2,043	127	2,785	6,964
Bulk Terminal .....	431	704	1,779	49	629	3,592
Pipeline .....	0	202	342	17	323	884
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>34</b>	<b>1</b>	<b>0</b>	<b>6</b>	<b>41</b>
Refinery .....	0	34	1	0	6	41
<b>Fuel Ethanol</b> .....	<b>212</b>	<b>969</b>	<b>291</b>	<b>120</b>	<b>690</b>	<b>2,282</b>
Refinery .....	W	267	W	W	W	524
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>366</b>
Refinery .....	W	W	W	W	W	366

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
November 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,412</b>	<b>W</b>	<b>3,393</b>	<b>W</b>	<b>3,026</b>	<b>8,403</b>
Refinery .....	1,142	W	1,753	W	2,691	5,930
Bulk Terminal .....	W	W	1,298	W	30	1,624
Pipeline .....	W	W	342	W	305	849
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>11,385</b>	<b>12,966</b>	<b>45,199</b>	<b>1,963</b>	<b>21,621</b>	<b>93,134</b>
Refinery .....						
Naphthas and Lighter .....	2,816	3,164	10,984	424	4,172	21,560
Kerosene and Light Gas Oils .....	3,026	1,995	7,129	239	3,931	16,320
Heavy Gas Oils .....	4,386	4,422	17,746	920	9,966	37,440
Residuum .....	1,157	3,385	9,340	380	3,552	17,814
<b>Motor Gasoline Blending Components</b> .....	<b>5,363</b>	<b>10,301</b>	<b>16,339</b>	<b>1,734</b>	<b>6,840</b>	<b>40,577</b>
Refinery .....	5,225	8,538	14,168	1,734	6,612	36,277
Bulk Terminal .....	138	768	1,597	0	168	2,671
Pipeline .....	0	995	574	0	60	1,629
<b>Aviation Gasoline Blending Components</b> .....	<b>54</b>	<b>30</b>	<b>20</b>	<b>0</b>	<b>2</b>	<b>106</b>
Refinery .....	54	30	20	0	2	106
<b>Finished Motor Gasoline</b> .....	<b>47,204</b>	<b>39,601</b>	<b>44,985</b>	<b>4,327</b>	<b>19,511</b>	<b>155,628</b>
Refinery .....	7,357	8,311	18,446	2,058	8,964	45,136
Bulk Terminal .....	26,192	16,718	9,477	890	8,053	61,330
Pipeline .....	13,655	14,572	17,062	1,379	2,494	49,162
<b>Reformulated</b> .....	<b>19,290</b>	<b>1,527</b>	<b>9,191</b>	<b>0</b>	<b>5,282</b>	<b>35,290</b>
Refinery .....	4,447	283	4,288	0	2,224	11,242
Bulk Terminal .....	8,659	824	1,958	0	2,182	13,623
Pipeline .....	6,184	420	2,945	0	876	10,425
<b>Oxygenated</b> .....	<b>335</b>	<b>600</b>	<b>83</b>	<b>227</b>	<b>3,295</b>	<b>4,540</b>
Refinery .....	75	393	26	105	1,698	2,297
Bulk Terminal .....	142	207	57	122	1,411	1,939
Pipeline .....	118	0	0	0	186	304
<b>Other</b> .....	<b>27,579</b>	<b>37,474</b>	<b>35,711</b>	<b>4,100</b>	<b>10,934</b>	<b>115,798</b>
Refinery .....	2,835	7,635	14,132	1,953	5,042	31,597
Bulk Terminal .....	17,391	15,687	7,462	768	4,460	45,768
Pipeline .....	7,353	14,152	14,117	1,379	1,432	38,433
<b>Finished Aviation Gasoline</b> .....	<b>855</b>	<b>461</b>	<b>513</b>	<b>27</b>	<b>511</b>	<b>2,367</b>
Refinery .....	622	153	435	23	168	1,401
Bulk Terminal .....	233	300	66	4	343	946
Pipeline .....	0	8	12	0	0	20
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>174</b>	<b>28</b>	<b>111</b>	<b>192</b>	<b>505</b>
Refinery .....	0	0	3	52	17	72
Bulk Terminal .....	0	92	0	0	0	92
Pipeline .....	0	82	25	59	175	341
<b>Kerosene-Type Jet Fuel</b> .....	<b>10,965</b>	<b>8,014</b>	<b>14,146</b>	<b>628</b>	<b>7,346</b>	<b>41,099</b>
Refinery .....	2,125	2,954	6,336	319	3,990	15,724
Bulk Terminal .....	3,752	1,927	2,643	138	2,270	10,730
Pipeline .....	5,088	3,133	5,167	171	1,086	14,645

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
November 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>3,844</b>	<b>1,738</b>	<b>1,014</b>	<b>100</b>	<b>60</b>	<b>6,756</b>
Refinery .....	251	490	649	69	44	1,503
Bulk Terminal .....	3,310	1,172	211	0	10	4,703
Pipeline .....	283	76	154	31	6	550
<b>Distillate Fuel Oil</b> .....	<b>59,948</b>	<b>30,203</b>	<b>30,808</b>	<b>2,545</b>	<b>11,922</b>	<b>135,426</b>
Refinery .....	14,753	9,258	16,543	1,370	6,418	48,342
Bulk Terminal .....	37,323	11,800	5,857	514	4,090	59,584
Pipeline .....	7,872	9,145	8,408	661	1,414	27,500
<b>0.05 Percent Sulfur and Under</b> .....	<b>18,787</b>	<b>19,762</b>	<b>16,378</b>	<b>2,166</b>	<b>8,065</b>	<b>65,158</b>
Refinery .....	1,915	4,768	8,014	1,076	4,083	19,856
Bulk Terminal .....	12,792	7,976	3,424	490	2,930	27,612
Pipeline .....	4,080	7,018	4,940	600	1,052	17,690
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>41,161</b>	<b>10,441</b>	<b>14,430</b>	<b>379</b>	<b>3,857</b>	<b>70,268</b>
Refinery .....	12,838	4,490	8,529	294	2,335	28,486
Bulk Terminal .....	24,531	3,824	2,433	24	1,160	31,972
Pipeline .....	3,792	2,127	3,468	61	362	9,810
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>15,758</b>	<b>2,252</b>	<b>12,827</b>	<b>506</b>	<b>6,087</b>	<b>37,430</b>
Refinery .....	4,060	1,805	5,883	506	4,510	16,764
Bulk Terminal .....	11,698	447	6,944	0	1,388	20,477
Pipeline .....	0	0	0	0	189	189
<b>Less than 0.31% Sulfur</b> .....	<b>4,138</b>	<b>12</b>	<b>255</b>	<b>120</b>	<b>663</b>	<b>5,188</b>
Refinery .....	803	10	99	120	494	1,526
Bulk Terminal .....	3,335	2	156	0	169	3,662
<b>0.31 to 1.00% Sulfur</b> .....	<b>5,180</b>	<b>405</b>	<b>4,372</b>	<b>122</b>	<b>1,165</b>	<b>11,244</b>
Refinery .....	2,010	256	1,006	122	956	4,350
Bulk Terminal .....	3,170	149	3,366	0	209	6,894
<b>Greater than 1.00% Sulfur</b> .....	<b>6,440</b>	<b>1,835</b>	<b>8,200</b>	<b>264</b>	<b>4,070</b>	<b>20,809</b>
Refinery .....	1,247	1,539	4,778	264	3,060	10,888
Bulk Terminal .....	5,193	296	3,422	0	1,010	9,921
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>462</b>	<b>792</b>	<b>2,490</b>	<b>0</b>	<b>138</b>	<b>3,882</b>
Refinery .....	462	792	2,490	0	138	3,882
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>0</b>	<b>3</b>	<b>1,376</b>	<b>0</b>	<b>115</b>	<b>1,494</b>
Refinery .....	0	3	1,376	0	115	1,494
<b>Special Naphthas</b> .....	<b>132</b>	<b>204</b>	<b>1,674</b>	<b>1</b>	<b>63</b>	<b>2,074</b>
Refinery .....	113	181	1,376	1	63	1,734
Bulk Terminal .....	19	23	298	0	0	340
<b>Lubricants</b> .....	<b>2,487</b>	<b>1,631</b>	<b>6,206</b>	<b>0</b>	<b>1,452</b>	<b>11,776</b>
Refinery .....	637	778	4,660	0	886	6,961
Bulk Terminal .....	1,850	853	1,546	0	566	4,815
<b>Waxes</b> .....	<b>188</b>	<b>94</b>	<b>418</b>	<b>0</b>	<b>82</b>	<b>782</b>
Refinery .....	188	94	418	0	82	782
<b>Petroleum Coke</b> .....	<b>575</b>	<b>1,217</b>	<b>2,129</b>	<b>135</b>	<b>2,534</b>	<b>6,590</b>
Refinery .....	575	1,217	2,129	135	2,534	6,590
<b>Asphalt and Road Oil</b> .....	<b>4,542</b>	<b>9,139</b>	<b>2,825</b>	<b>1,123</b>	<b>1,214</b>	<b>18,843</b>
Refinery .....	1,987	5,316	2,289	1,123	1,049	11,764
Bulk Terminal .....	2,555	3,823	536	0	165	7,079
<b>Miscellaneous Products</b> .....	<b>129</b>	<b>210</b>	<b>572</b>	<b>14</b>	<b>178</b>	<b>1,103</b>
Refinery .....	39	123	269	0	132	563
Bulk Terminal .....	90	86	287	10	46	519
Pipeline .....	0	1	16	4	0	21
<b>Total Stocks, All Oils</b> .....	<b>188,280</b>	<b>222,351</b>	<b>1,000,938</b>	<b>26,433</b>	<b>166,000</b>	<b>1,604,002</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
December 1995  
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Crude Oil</b> .....	<b>11,534</b>	<b>63,820</b>	<b>731,242</b>	<b>12,583</b>	<b>75,789</b>	<b>894,968</b>
Refinery .....	10,732	12,366	38,502	2,491	21,640	85,731
Tank Farms and Pipelines .....	781	50,398	86,641	9,285	29,221	176,326
Leases .....	21	1,056	14,459	807	1,104	17,447
Strategic Petroleum Reserve .....	0	0	591,640	0	0	591,640
Alaskan In Transit .....	0	0	0	0	23,824	23,824
<b>Total Stocks, All Oils (excluding Crude Oil)</b> .....	<b>161,788</b>	<b>152,817</b>	<b>244,330</b>	<b>16,353</b>	<b>92,596</b>	<b>667,884</b>
Refinery .....	50,550	56,171	125,713	10,833	66,269	309,536
Bulk Terminal .....	82,567	59,741	67,666	2,076	20,666	232,716
Pipeline .....	28,621	34,511	48,109	3,188	5,518	119,947
Natural Gas Processing Plant .....	50	2,394	2,842	256	143	5,685
<b>Pentanes Plus</b> .....	<b>156</b>	<b>1,616</b>	<b>5,154</b>	<b>178</b>	<b>22</b>	<b>7,126</b>
Refinery .....	144	164	336	3	0	647
Bulk Terminal .....	10	669	2,532	1	6	3,218
Pipeline .....	0	510	1,595	66	0	2,171
Natural Gas Processing Plant .....	2	273	691	108	16	1,090
<b>Liquefied Petroleum Gases</b> .....	<b>5,151</b>	<b>27,497</b>	<b>55,244</b>	<b>1,202</b>	<b>3,979</b>	<b>93,073</b>
Refinery .....	1,718	3,137	6,757	441	1,311	13,364
Bulk Terminal .....	2,074	15,990	33,097	123	2,541	53,825
Pipeline .....	1,311	6,249	13,239	490	0	21,289
Natural Gas Processing Plant .....	48	2,121	2,151	148	127	4,595
<b>Ethane/Ethylene</b> .....	<b>12</b>	<b>2,085</b>	<b>19,828</b>	<b>217</b>	<b>0</b>	<b>22,142</b>
Refinery .....	0	1	397	0	0	398
Bulk Terminal .....	12	613	15,879	0	0	16,504
Pipeline .....	0	919	3,256	215	0	4,390
Natural Gas Processing Plant .....	0	552	296	2	0	850
<b>Propane/Propylene</b> .....	<b>3,398</b>	<b>17,308</b>	<b>20,189</b>	<b>511</b>	<b>1,505</b>	<b>42,911</b>
Refinery .....	478	1,412	2,582	134	216	4,822
Bulk Terminal .....	1,683	11,451	9,857	121	1,212	24,324
Pipeline .....	1,200	3,522	6,830	164	0	11,716
Natural Gas Processing Plant .....	37	923	920	92	77	2,049
<b>Normal Butane/Butylene</b> .....	<b>1,521</b>	<b>5,935</b>	<b>11,044</b>	<b>297</b>	<b>2,022</b>	<b>20,819</b>
Refinery .....	1,022	1,154	2,480	180	795	5,631
Bulk Terminal .....	379	3,094	5,619	2	1,214	10,308
Pipeline .....	111	1,179	2,362	73	0	3,725
Natural Gas Processing Plant .....	9	508	583	42	13	1,155
<b>Isobutane/Isobutylene</b> .....	<b>220</b>	<b>2,169</b>	<b>4,183</b>	<b>177</b>	<b>452</b>	<b>7,201</b>
Refinery .....	218	570	1,298	127	300	2,513
Bulk Terminal .....	0	832	1,742	0	115	2,689
Pipeline .....	0	629	791	38	0	1,458
Natural Gas Processing Plant .....	2	138	352	12	37	541
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b> .....	<b>1,664</b>	<b>1,641</b>	<b>4,204</b>	<b>203</b>	<b>3,894</b>	<b>11,606</b>
Refinery .....	1,272	675	2,184	102	3,206	7,439
Bulk Terminal .....	392	819	1,827	90	486	3,614
Pipeline .....	0	147	193	11	202	553
<b>Other Hydrocarbons/Hydrogen</b> .....	<b>0</b>	<b>27</b>	<b>1</b>	<b>0</b>	<b>8</b>	<b>36</b>
Refinery .....	0	27	1	0	8	36
<b>Fuel Ethanol</b> .....	<b>237</b>	<b>1,112</b>	<b>205</b>	<b>77</b>	<b>555</b>	<b>2,186</b>
Refinery .....	W	294	W	W	W	505
Bulk Terminal <sup>a</sup> .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>ETBE</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Methanol</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>342</b>
Refinery .....	W	W	W	W	W	342

See footnotes at end of table.



**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
December 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>MTBE</b> .....	<b>1,258</b>	<b>W</b>	<b>3,532</b>	<b>W</b>	<b>3,312</b>	<b>8,702</b>
Refinery .....	1,072	W	1,915	W	3,088	6,458
Bulk Terminal .....	W	W	1,424	W	41	1,721
Pipeline .....	W	W	193	W	183	523
<b>Other Oxygenates<sup>b</sup></b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
Refinery .....	W	W	W	W	W	W
Bulk Terminal .....	W	W	W	W	W	W
Pipeline .....	W	W	W	W	W	W
<b>Unfinished Oils</b> .....	<b>9,275</b>	<b>11,917</b>	<b>40,597</b>	<b>1,933</b>	<b>22,736</b>	<b>86,458</b>
Refinery .....						
Naphthas and Lighter .....	2,622	3,042	9,783	355	3,946	19,748
Kerosene and Light Gas Oils .....	2,350	1,658	6,385	237	4,201	14,831
Heavy Gas Oils .....	3,227	4,164	15,577	982	11,208	35,158
Residuum .....	1,076	3,053	8,852	359	3,381	16,721
<b>Motor Gasoline Blending Components</b> .....	<b>5,758</b>	<b>10,425</b>	<b>15,110</b>	<b>2,145</b>	<b>7,611</b>	<b>41,049</b>
Refinery .....	5,674	8,169	13,485	2,145	7,291	36,764
Bulk Terminal .....	84	725	1,126	0	161	2,096
Pipeline .....	0	1,531	499	0	159	2,189
<b>Aviation Gasoline Blending Components</b> .....	<b>80</b>	<b>22</b>	<b>26</b>	<b>0</b>	<b>7</b>	<b>135</b>
Refinery .....	80	22	26	0	7	135
<b>Finished Motor Gasoline</b> .....	<b>49,061</b>	<b>40,984</b>	<b>47,070</b>	<b>4,406</b>	<b>19,756</b>	<b>161,277</b>
Refinery .....	9,184	8,674	18,961	2,082	8,901	47,802
Bulk Terminal .....	25,003	17,728	9,868	837	8,550	61,986
Pipeline .....	14,874	14,582	18,241	1,487	2,305	51,489
<b>Reformulated</b> .....	<b>20,383</b>	<b>1,389</b>	<b>9,853</b>	<b>0</b>	<b>5,172</b>	<b>36,797</b>
Refinery .....	5,330	331	4,821	0	2,439	12,921
Bulk Terminal .....	9,150	732	2,365	0	1,976	14,223
Pipeline .....	5,903	326	2,667	0	757	9,653
<b>Oxygenated</b> .....	<b>893</b>	<b>613</b>	<b>97</b>	<b>184</b>	<b>3,347</b>	<b>5,134</b>
Refinery .....	321	439	72	62	1,802	2,696
Bulk Terminal .....	476	174	25	122	1,420	2,217
Pipeline .....	96	0	0	0	125	221
<b>Other</b> .....	<b>27,785</b>	<b>38,982</b>	<b>37,120</b>	<b>4,222</b>	<b>11,237</b>	<b>119,346</b>
Refinery .....	3,533	7,904	14,068	2,020	4,660	32,185
Bulk Terminal .....	15,377	16,822	7,478	715	5,154	45,546
Pipeline .....	8,875	14,256	15,574	1,487	1,423	41,615
<b>Finished Aviation Gasoline</b> .....	<b>832</b>	<b>474</b>	<b>470</b>	<b>35</b>	<b>533</b>	<b>2,344</b>
Refinery .....	633	178	384	24	218	1,437
Bulk Terminal .....	199	294	86	11	315	905
Pipeline .....	0	2	0	0	0	2
<b>Naphtha-Type Jet Fuel</b> .....	<b>0</b>	<b>178</b>	<b>27</b>	<b>141</b>	<b>216</b>	<b>562</b>
Refinery .....	0	0	2	59	24	85
Bulk Terminal .....	0	72	0	0	0	72
Pipeline .....	0	106	25	82	192	405
<b>Kerosene-Type Jet Fuel</b> .....	<b>10,199</b>	<b>7,345</b>	<b>13,728</b>	<b>713</b>	<b>7,464</b>	<b>39,449</b>
Refinery .....	2,078	2,697	6,549	336	4,562	16,222
Bulk Terminal .....	3,361	1,746	3,062	221	1,764	10,154
Pipeline .....	4,760	2,902	4,117	156	1,138	13,073

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,  
December 1995 (Continued)**  
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
<b>Kerosene</b> .....	<b>4,050</b>	<b>1,871</b>	<b>1,113</b>	<b>103</b>	<b>62</b>	<b>7,199</b>
Refinery .....	602	631	489	46	44	1,812
Bulk Terminal .....	3,146	1,135	291	0	10	4,582
Pipeline .....	302	105	333	57	8	805
<b>Distillate Fuel Oil</b> .....	<b>51,971</b>	<b>31,459</b>	<b>29,948</b>	<b>3,094</b>	<b>13,742</b>	<b>130,214</b>
Refinery .....	12,041	8,890	14,219	1,584	7,726	44,460
Bulk Terminal .....	32,556	14,193	5,877	678	4,692	57,996
Pipeline .....	7,374	8,376	9,852	832	1,324	27,758
<b>0.05 Percent Sulfur and Under</b> .....	<b>17,622</b>	<b>21,471</b>	<b>15,739</b>	<b>2,635</b>	<b>9,250</b>	<b>66,717</b>
Refinery .....	2,273	4,946	6,736	1,244	5,059	20,258
Bulk Terminal .....	12,441	10,043	3,733	606	3,374	30,197
Pipeline .....	2,908	6,482	5,270	785	817	16,262
<b>Greater than 0.05 Percent Sulfur</b> .....	<b>34,349</b>	<b>9,988</b>	<b>14,209</b>	<b>459</b>	<b>4,492</b>	<b>63,497</b>
Refinery .....	9,768	3,944	7,483	340	2,667	24,202
Bulk Terminal .....	20,115	4,150	2,144	72	1,318	27,799
Pipeline .....	4,466	1,894	4,582	47	507	11,496
<b>Residual Fuel Oil<sup>c</sup></b> .....	<b>14,665</b>	<b>2,108</b>	<b>13,736</b>	<b>495</b>	<b>6,184</b>	<b>37,188</b>
Refinery .....	3,795	1,597	6,525	495	4,663	17,075
Bulk Terminal .....	10,870	511	7,211	0	1,331	19,923
Pipeline .....	0	0	0	0	190	190
<b>Less than 0.31% Sulfur</b> .....	<b>3,522</b>	<b>1</b>	<b>92</b>	<b>118</b>	<b>401</b>	<b>4,134</b>
Refinery .....	1,247	1	63	118	372	1,801
Bulk Terminal .....	2,275	0	29	0	29	2,333
<b>0.31 to 1.00% Sulfur</b> .....	<b>5,373</b>	<b>398</b>	<b>4,337</b>	<b>163</b>	<b>1,358</b>	<b>11,629</b>
Refinery .....	1,610	255	1,104	163	1,129	4,261
Bulk Terminal .....	3,763	143	3,233	0	229	7,368
<b>Greater than 1.00% Sulfur</b> .....	<b>5,770</b>	<b>1,709</b>	<b>9,307</b>	<b>214</b>	<b>4,235</b>	<b>21,235</b>
Refinery .....	938	1,341	5,358	214	3,162	11,013
Bulk Terminal .....	4,832	368	3,949	0	1,073	10,222
<b>Naphtha for Petrochemical Feedstock Use</b> .....	<b>333</b>	<b>909</b>	<b>1,517</b>	<b>0</b>	<b>55</b>	<b>2,814</b>
Refinery .....	333	909	1,517	0	55	2,814
<b>Other Oils for Petrochemical Feedstock Use</b> .....	<b>0</b>	<b>4</b>	<b>1,293</b>	<b>3</b>	<b>135</b>	<b>1,435</b>
Refinery .....	0	4	1,293	3	135	1,435
<b>Special Naphthas</b> .....	<b>154</b>	<b>177</b>	<b>1,647</b>	<b>1</b>	<b>50</b>	<b>2,029</b>
Refinery .....	128	159	1,369	1	50	1,707
Bulk Terminal .....	26	18	278	0	0	322
<b>Lubricants</b> .....	<b>2,822</b>	<b>1,781</b>	<b>6,693</b>	<b>0</b>	<b>1,669</b>	<b>12,965</b>
Refinery .....	794	936	5,263	0	1,145	8,138
Bulk Terminal .....	2,028	845	1,430	0	524	4,827
<b>Waxes</b> .....	<b>186</b>	<b>105</b>	<b>487</b>	<b>0</b>	<b>79</b>	<b>857</b>
Refinery .....	186	105	487	0	79	857
<b>Petroleum Coke</b> .....	<b>545</b>	<b>1,194</b>	<b>2,161</b>	<b>180</b>	<b>2,328</b>	<b>6,408</b>
Refinery .....	545	1,194	2,161	180	2,328	6,408
<b>Asphalt and Road Oil</b> .....	<b>4,768</b>	<b>10,922</b>	<b>3,446</b>	<b>1,501</b>	<b>1,843</b>	<b>22,480</b>
Refinery .....	2,024	6,000	2,853	1,398	1,582	13,857
Bulk Terminal .....	2,744	4,922	593	103	261	8,623
<b>Miscellaneous Products</b> .....	<b>118</b>	<b>188</b>	<b>659</b>	<b>20</b>	<b>231</b>	<b>1,216</b>
Refinery .....	44	113	256	1	206	620
Bulk Terminal .....	74	74	388	12	25	573
Pipeline .....	0	1	15	7	0	23
<b>Total Stocks, All Oils</b> .....	<b>173,322</b>	<b>216,637</b>	<b>975,572</b>	<b>28,936</b>	<b>168,385</b>	<b>1,562,852</b>

<sup>a</sup> Includes stocks held by producers.

<sup>b</sup> Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>c</sup> Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b>	<b>40,269</b>	<b>17,003</b>	<b>917</b>	<b>22,349</b>	<b>4,284</b>	<b>55,813</b>	<b>18,408</b>	<b>37,405</b>	<b>17,739</b>	<b>2,729</b>
Connecticut	1,068	1,067	0	1	133	4,339	578	3,761	59	W
Delaware, D.C., Maryland	2,627	2,109	120	398	194	5,187	2,026	3,161	3,022	W
Florida	4,772	0	0	4,772	129	1,890	924	966	1,206	115
Georgia	2,400	0	0	2,400	151	1,128	664	464	221	W
Maine, New Hampshire, Vermont	1,161	712	0	449	471	2,569	818	1,751	452	W
Massachusetts	1,918	1,871	0	47	190	3,100	810	2,290	1,356	W
New Jersey	8,066	5,976	174	1,916	434	16,329	4,220	12,109	6,117	W
New York	3,996	1,483	117	2,396	1,330	7,156	2,457	4,699	3,260	W
North Carolina	2,810	0	284	2,526	254	1,839	1,256	583	306	W
Pennsylvania	5,634	1,195	214	4,225	711	6,893	2,373	4,520	913	W
Rhode Island	778	777	0	1	W	1,447	254	1,193	W	W
South Carolina	1,325	0	0	1,325	113	861	588	273	W	W
Virginia	3,553	1,813	8	1,732	118	2,876	1,291	1,585	478	W
West Virginia	161	0	0	161	W	199	149	50	W	W
<b>PAD District II</b>	<b>37,445</b>	<b>3,453</b>	<b>524</b>	<b>33,468</b>	<b>1,860</b>	<b>25,017</b>	<b>16,454</b>	<b>8,563</b>	<b>2,461</b>	<b>8,963</b>
Illinois	6,157	1,928	0	4,229	245	3,635	2,066	1,569	781	449
Indiana	4,760	787	7	3,966	281	3,220	1,747	1,473	309	W
Iowa	1,249	0	0	1,249	W	1,872	1,546	326	W	W
Kansas, Nebraska	3,646	0	0	3,646	8	2,962	2,257	705	21	4,538
Kentucky	1,718	216	73	1,429	121	1,121	670	451	W	W
Michigan	3,777	0	75	3,702	319	2,139	1,490	649	98	1,492
Minnesota	2,150	87	223	1,840	W	1,550	1,233	317	225	W
Missouri	1,479	0	0	1,479	W	713	635	78	W	W
North Dakota, South Dakota	973	0	1	972	W	852	428	424	W	W
Ohio	4,474	13	1	4,460	470	2,465	1,522	943	167	W
Oklahoma	2,405	0	3	2,402	W	1,412	893	519	258	924
Tennessee	2,359	0	141	2,218	84	1,029	692	337	300	W
Wisconsin	2,298	422	0	1,876	W	2,047	1,275	772	35	W
<b>PAD District III</b>	<b>30,814</b>	<b>6,857</b>	<b>1,046</b>	<b>22,911</b>	<b>1,303</b>	<b>19,223</b>	<b>10,173</b>	<b>9,050</b>	<b>14,667</b>	<b>14,411</b>
Alabama	1,533	0	0	1,533	40	583	416	167	291	56
Arkansas	1,030	0	0	1,030	W	740	299	441	W	W
Louisiana	5,791	759	16	5,016	329	4,292	1,578	2,714	6,637	2,413
Mississippi	2,524	33	0	2,491	98	1,273	601	672	W	1,701
New Mexico	482	0	0	482	W	275	171	104	21	W
Texas	19,454	6,065	1,030	12,359	784	12,060	7,108	4,952	7,363	10,116
<b>PAD District IV</b>	<b>4,390</b>	<b>0</b>	<b>751</b>	<b>3,639</b>	<b>59</b>	<b>2,653</b>	<b>1,953</b>	<b>700</b>	<b>496</b>	<b>222</b>
Colorado	1,627	0	751	876	W	595	387	208	W	W
Idaho	259	0	0	259	W	225	159	66	W	W
Montana	1,254	0	0	1,254	W	669	669	0	73	20
Utah	598	0	0	598	W	626	336	290	149	106
Wyoming	652	0	0	652	W	538	402	136	W	65
<b>PAD District V</b>	<b>21,783</b>	<b>5,721</b>	<b>2,398</b>	<b>13,664</b>	<b>96</b>	<b>11,276</b>	<b>7,743</b>	<b>3,533</b>	<b>7,973</b>	<b>732</b>
Alaska	714	0	0	714	W	1,028	277	751	W	W
Arizona	897	0	211	686	W	149	99	50	W	W
California	13,622	5,721	1,800	6,101	86	6,377	5,254	1,123	5,246	147
Hawaii	804	0	0	804	W	561	150	411	W	W
Nevada	251	0	84	167	W	120	96	24	W	W
Oregon	1,382	0	58	1,324	W	907	639	268	233	W
Washington	4,113	0	245	3,868	W	2,134	1,228	906	1,031	67
<b>U.S. Total</b>	<b>134,701</b>	<b>33,034</b>	<b>5,636</b>	<b>96,031</b>	<b>7,602</b>	<b>113,982</b>	<b>54,731</b>	<b>59,251</b>	<b>43,336</b>	<b>27,057</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b> .....	<b>38,306</b>	<b>16,584</b>	<b>497</b>	<b>21,225</b>	<b>3,706</b>	<b>43,688</b>	<b>15,560</b>	<b>28,128</b>	<b>13,944</b>	<b>1,601</b>
Connecticut .....	1,385	1,384	0	1	101	3,037	453	2,584	77	W
Delaware, D.C., Maryland .....	2,563	2,019	80	464	154	3,525	1,641	1,884	1,988	W
Florida .....	5,543	0	0	5,543	128	1,776	1,049	727	976	137
Georgia .....	2,200	0	0	2,200	89	969	507	462	244	W
Maine, New Hampshire, Vermont .....	1,418	819	0	599	289	2,305	778	1,527	418	W
Massachusetts .....	1,751	1,640	0	111	150	2,531	779	1,752	849	W
New Jersey .....	8,355	6,366	48	1,941	432	12,731	3,329	9,402	4,776	W
New York .....	3,304	1,146	117	2,041	1,264	5,615	1,926	3,689	2,419	W
North Carolina .....	2,361	0	66	2,295	271	1,263	809	454	272	W
Pennsylvania .....	4,848	1,093	173	3,582	522	5,740	2,433	3,307	1,140	W
Rhode Island .....	767	766	0	1	W	1,032	236	796	W	W
South Carolina .....	1,032	0	0	1,032	123	663	393	270	W	W
Virginia .....	2,634	1,351	13	1,270	150	2,336	1,109	1,227	411	W
West Virginia .....	145	0	0	145	W	165	118	47	W	W
<b>PAD District II</b> .....	<b>35,870</b>	<b>2,676</b>	<b>566</b>	<b>32,628</b>	<b>1,758</b>	<b>22,745</b>	<b>14,975</b>	<b>7,770</b>	<b>2,343</b>	<b>4,958</b>
Illinois .....	5,895	1,479	0	4,416	287	3,584	1,851	1,733	831	352
Indiana .....	4,332	576	7	3,749	244	2,881	1,431	1,450	315	W
Iowa .....	1,354	0	0	1,354	W	1,682	1,455	227	W	W
Kansas, Nebraska .....	4,343	0	0	4,343	11	3,047	2,371	676	24	1,704
Kentucky .....	1,352	158	125	1,069	106	875	439	436	W	W
Michigan .....	3,472	0	44	3,428	210	1,651	1,151	500	92	986
Minnesota .....	2,230	75	281	1,874	W	1,654	1,336	318	204	W
Missouri .....	1,425	0	0	1,425	W	606	582	24	W	W
North Dakota, South Dakota .....	907	0	1	906	W	915	434	481	W	W
Ohio .....	4,357	14	0	4,343	448	2,017	1,301	716	197	W
Oklahoma .....	2,470	0	2	2,468	W	1,161	744	417	273	789
Tennessee .....	1,938	0	106	1,832	105	861	664	197	264	W
Wisconsin .....	1,795	374	0	1,421	W	1,811	1,216	595	16	W
<b>PAD District III</b> .....	<b>30,303</b>	<b>6,071</b>	<b>94</b>	<b>24,138</b>	<b>901</b>	<b>18,885</b>	<b>9,287</b>	<b>9,598</b>	<b>12,759</b>	<b>10,267</b>
Alabama .....	1,364	0	0	1,364	55	661	457	204	239	34
Arkansas .....	951	0	0	951	W	640	264	376	W	W
Louisiana .....	6,210	803	0	5,407	224	4,627	1,695	2,932	5,843	1,973
Mississippi .....	2,616	56	0	2,560	18	1,159	499	660	W	708
New Mexico .....	491	0	0	491	W	223	159	64	16	W
Texas .....	18,671	5,212	94	13,365	556	11,575	6,213	5,362	6,393	7,433
<b>PAD District IV</b> .....	<b>3,872</b>	<b>0</b>	<b>219</b>	<b>3,653</b>	<b>68</b>	<b>2,066</b>	<b>1,772</b>	<b>294</b>	<b>487</b>	<b>187</b>
Colorado .....	1,086	0	219	867	W	441	384	57	W	W
Idaho .....	191	0	0	191	W	186	141	45	W	W
Montana .....	1,385	0	0	1,385	W	587	587	0	70	14
Utah .....	567	0	0	567	W	472	297	175	150	77
Wyoming .....	643	0	0	643	W	380	363	17	W	67
<b>PAD District V</b> .....	<b>20,115</b>	<b>5,636</b>	<b>805</b>	<b>13,674</b>	<b>97</b>	<b>10,378</b>	<b>7,068</b>	<b>3,310</b>	<b>6,775</b>	<b>518</b>
Alaska .....	691	0	0	691	W	793	240	553	W	W
Arizona .....	932	0	245	687	W	213	162	51	W	W
California .....	12,172	5,636	319	6,217	87	5,749	4,627	1,122	4,182	161
Hawaii .....	758	0	0	758	W	540	162	378	W	W
Nevada .....	251	0	12	239	W	107	84	23	W	W
Oregon .....	1,248	0	56	1,192	W	897	650	247	133	W
Washington .....	4,063	0	173	3,890	W	2,079	1,143	936	977	63
<b>U.S. Total</b> .....	<b>128,466</b>	<b>30,967</b>	<b>2,181</b>	<b>95,318</b>	<b>6,530</b>	<b>97,762</b>	<b>48,662</b>	<b>49,100</b>	<b>36,308</b>	<b>17,531</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b>	<b>36,618</b>	<b>17,867</b>	<b>246</b>	<b>18,505</b>	<b>3,757</b>	<b>39,069</b>	<b>13,405</b>	<b>25,664</b>	<b>14,748</b>	<b>1,174</b>
Connecticut	1,506	1,505	0	1	96	2,927	355	2,572	96	W
Delaware, D.C., Maryland	2,381	1,952	0	429	279	2,845	907	1,938	2,050	W
Florida	4,438	0	0	4,438	142	1,748	978	770	754	101
Georgia	1,432	0	0	1,432	74	947	614	333	218	W
Maine, New Hampshire, Vermont	902	490	0	412	266	1,803	557	1,246	605	W
Massachusetts	1,975	1,689	0	286	111	2,272	457	1,815	980	W
New Jersey	10,970	8,081	67	2,822	638	11,333	3,663	7,670	4,088	W
New York	3,577	1,420	140	2,017	1,140	4,504	1,376	3,128	2,580	W
North Carolina	1,805	0	0	1,805	304	1,529	929	600	513	W
Pennsylvania	4,025	1,221	38	2,766	438	5,192	1,856	3,336	1,453	W
Rhode Island	393	392	0	1	W	803	190	613	W	W
South Carolina	1,070	0	1	1,069	152	749	458	291	W	W
Virginia	2,026	1,117	0	909	104	2,282	982	1,300	696	W
West Virginia	118	0	0	118	W	135	83	52	W	W
<b>PAD District II</b>	<b>31,987</b>	<b>2,215</b>	<b>418</b>	<b>29,354</b>	<b>1,289</b>	<b>21,251</b>	<b>13,757</b>	<b>7,494</b>	<b>2,179</b>	<b>4,624</b>
Illinois	5,044	1,273	0	3,771	191	3,270	1,901	1,369	676	268
Indiana	4,310	585	7	3,718	201	2,692	1,560	1,132	324	W
Iowa	1,330	0	0	1,330	W	1,358	1,151	207	W	W
Kansas, Nebraska	3,623	0	0	3,623	3	2,644	2,067	577	26	1,557
Kentucky	859	91	139	629	94	886	456	430	W	W
Michigan	2,582	0	0	2,582	137	1,629	1,100	529	82	912
Minnesota	1,895	24	204	1,667	W	1,336	966	370	153	W
Missouri	1,018	0	0	1,018	W	633	536	97	W	W
North Dakota, South Dakota	863	0	2	861	W	937	430	507	W	W
Ohio	3,975	8	1	3,966	332	1,910	1,034	876	198	W
Oklahoma	2,662	0	3	2,659	W	1,409	977	432	224	776
Tennessee	1,792	0	62	1,730	98	890	571	319	245	W
Wisconsin	2,034	234	0	1,800	W	1,657	1,008	649	37	W
<b>PAD District III</b>	<b>27,576</b>	<b>5,470</b>	<b>23</b>	<b>22,083</b>	<b>801</b>	<b>17,334</b>	<b>8,386</b>	<b>8,948</b>	<b>13,284</b>	<b>12,010</b>
Alabama	1,123	0	0	1,123	37	533	346	187	281	38
Arkansas	857	0	0	857	W	493	310	183	W	W
Louisiana	5,890	521	0	5,369	194	4,278	1,767	2,511	5,300	2,126
Mississippi	2,103	179	0	1,924	17	1,060	480	580	W	613
New Mexico	413	0	0	413	W	201	148	53	19	W
Texas	17,190	4,770	23	12,397	533	10,769	5,335	5,434	7,179	9,163
<b>PAD District IV</b>	<b>3,311</b>	<b>0</b>	<b>92</b>	<b>3,219</b>	<b>88</b>	<b>1,972</b>	<b>1,555</b>	<b>417</b>	<b>571</b>	<b>171</b>
Colorado	813	0	92	721	W	306	241	65	W	W
Idaho	118	0	0	118	W	211	162	49	W	W
Montana	1,356	0	0	1,356	W	445	445	0	87	17
Utah	534	0	0	534	W	542	305	237	158	72
Wyoming	490	0	0	490	W	468	402	66	W	51
<b>PAD District V</b>	<b>17,811</b>	<b>5,114</b>	<b>507</b>	<b>12,190</b>	<b>55</b>	<b>9,354</b>	<b>6,397</b>	<b>2,957</b>	<b>6,787</b>	<b>370</b>
Alaska	613	0	0	613	W	721	238	483	W	W
Arizona	684	0	127	557	W	228	148	80	W	W
California	11,106	5,114	157	5,835	46	5,601	4,582	1,019	4,473	124
Hawaii	789	0	0	789	W	413	119	294	W	W
Nevada	230	0	0	230	W	82	61	21	W	W
Oregon	886	0	91	795	W	797	563	234	275	W
Washington	3,503	0	132	3,371	W	1,512	686	826	768	19
<b>U.S. Total</b>	<b>117,303</b>	<b>30,666</b>	<b>1,286</b>	<b>85,351</b>	<b>5,990</b>	<b>88,980</b>	<b>43,500</b>	<b>45,480</b>	<b>37,569</b>	<b>18,349</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b> .....	<b>37,621</b>	<b>17,571</b>	<b>150</b>	<b>19,900</b>	<b>3,130</b>	<b>36,270</b>	<b>11,268</b>	<b>25,002</b>	<b>13,273</b>	<b>1,114</b>
Connecticut .....	1,646	1,646	0	0	61	2,694	400	2,294	62	W
Delaware, D.C., Maryland .....	1,996	1,542	0	454	212	2,267	649	1,618	2,055	W
Florida .....	5,385	0	0	5,385	154	1,809	926	883	771	112
Georgia .....	1,737	0	0	1,737	65	1,162	795	367	203	W
Maine, New Hampshire, Vermont .....	961	593	0	368	199	1,524	423	1,101	663	W
Massachusetts .....	1,685	1,458	0	227	112	2,138	345	1,793	863	W
New Jersey .....	10,298	8,325	18	1,955	306	10,102	2,043	8,059	4,117	W
New York .....	2,926	879	101	1,946	1,091	4,469	1,483	2,986	2,317	W
North Carolina .....	1,933	0	1	1,932	216	1,503	903	600	317	W
Pennsylvania .....	4,944	1,332	28	3,584	473	4,754	1,672	3,082	994	W
Rhode Island .....	621	620	0	1	W	724	142	582	W	W
South Carolina .....	1,162	0	1	1,161	142	721	470	251	W	W
Virginia .....	2,166	1,176	1	989	84	2,243	912	1,331	408	W
West Virginia .....	161	0	0	161	W	160	105	55	W	W
<b>PAD District II</b> .....	<b>32,347</b>	<b>1,686</b>	<b>487</b>	<b>30,174</b>	<b>1,224</b>	<b>22,941</b>	<b>14,619</b>	<b>8,322</b>	<b>2,312</b>	<b>7,124</b>
Illinois .....	4,910	844	0	4,066	166	3,449	2,416	1,033	631	630
Indiana .....	3,683	380	7	3,296	176	3,108	1,604	1,504	259	W
Iowa .....	1,282	0	0	1,282	W	1,350	1,171	179	W	W
Kansas, Nebraska .....	3,620	0	0	3,620	3	2,644	1,958	686	39	2,955
Kentucky .....	1,209	110	91	1,008	88	1,191	610	581	W	W
Michigan .....	3,237	0	0	3,237	160	1,663	1,159	504	94	1,020
Minnesota .....	1,995	99	281	1,615	W	1,148	835	313	182	W
Missouri .....	1,312	0	0	1,312	W	785	678	107	W	W
North Dakota, South Dakota .....	759	0	2	757	W	779	335	444	W	W
Ohio .....	3,606	12	2	3,592	275	2,447	1,256	1,191	279	W
Oklahoma .....	2,522	0	3	2,519	W	1,670	881	789	351	963
Tennessee .....	2,048	0	101	1,947	82	1,166	819	347	241	W
Wisconsin .....	2,164	241	0	1,923	W	1,541	897	644	41	W
<b>PAD District III</b> .....	<b>24,851</b>	<b>5,397</b>	<b>68</b>	<b>19,386</b>	<b>839</b>	<b>18,349</b>	<b>10,035</b>	<b>8,314</b>	<b>13,585</b>	<b>14,433</b>
Alabama .....	1,230	0	0	1,230	33	624	422	202	275	32
Arkansas .....	626	0	0	626	W	600	422	178	W	W
Louisiana .....	5,287	744	0	4,543	227	4,390	1,968	2,422	5,487	2,525
Mississippi .....	2,434	366	0	2,068	17	1,479	513	966	W	775
New Mexico .....	443	0	0	443	W	228	165	63	12	W
Texas .....	14,831	4,287	68	10,476	535	11,028	6,545	4,483	7,336	11,008
<b>PAD District IV</b> .....	<b>3,608</b>	<b>0</b>	<b>68</b>	<b>3,540</b>	<b>57</b>	<b>1,779</b>	<b>1,443</b>	<b>336</b>	<b>569</b>	<b>173</b>
Colorado .....	853	0	68	785	W	343	273	70	W	W
Idaho .....	234	0	0	234	W	203	150	53	W	W
Montana .....	1,398	0	0	1,398	W	426	426	0	68	19
Utah .....	601	0	0	601	W	536	350	186	155	50
Wyoming .....	522	0	0	522	W	271	244	27	W	71
<b>PAD District V</b> .....	<b>18,313</b>	<b>5,115</b>	<b>606</b>	<b>12,592</b>	<b>82</b>	<b>10,093</b>	<b>7,024</b>	<b>3,069</b>	<b>7,226</b>	<b>450</b>
Alaska .....	648	0	0	648	W	813	312	501	W	W
Arizona .....	812	0	80	732	W	334	246	88	W	W
California .....	11,170	5,115	199	5,856	73	6,219	4,792	1,427	4,591	146
Hawaii .....	830	0	0	830	W	453	147	306	W	W
Nevada .....	292	0	0	292	W	116	91	25	W	W
Oregon .....	1,061	0	151	910	W	593	401	192	202	W
Washington .....	3,500	0	176	3,324	W	1,565	1,035	530	1,115	122
<b>U.S. Total</b> .....	<b>116,740</b>	<b>29,769</b>	<b>1,379</b>	<b>85,592</b>	<b>5,332</b>	<b>89,432</b>	<b>44,389</b>	<b>45,043</b>	<b>36,965</b>	<b>23,294</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b> .....	<b>35,170</b>	<b>15,007</b>	<b>152</b>	<b>20,011</b>	<b>2,469</b>	<b>35,107</b>	<b>10,687</b>	<b>24,420</b>	<b>12,922</b>	<b>1,606</b>
Connecticut .....	1,164	1,164	0	0	52	2,781	427	2,354	52	W
Delaware, D.C., Maryland .....	2,290	1,800	0	490	192	2,145	622	1,523	1,908	W
Florida .....	5,029	0	0	5,029	148	1,711	1,018	693	770	103
Georgia .....	1,586	0	0	1,586	40	1,005	720	285	222	W
Maine, New Hampshire, Vermont .....	920	524	0	396	191	1,989	463	1,526	491	W
Massachusetts .....	1,198	1,198	0	0	98	2,273	456	1,817	739	W
New Jersey .....	8,269	6,145	7	2,117	320	8,574	1,486	7,088	4,122	W
New York .....	3,074	1,097	81	1,896	581	4,452	974	3,478	1,741	W
North Carolina .....	2,337	0	0	2,337	185	1,376	902	474	389	W
Pennsylvania .....	4,979	1,124	62	3,793	462	4,839	1,766	3,073	1,250	W
Rhode Island .....	598	597	0	1	W	910	213	697	W	W
South Carolina .....	1,086	0	1	1,085	124	640	453	187	W	W
Virginia .....	2,462	1,358	1	1,103	67	2,263	1,076	1,187	516	W
West Virginia .....	178	0	0	178	W	149	111	38	W	W
<b>PAD District II</b> .....	<b>30,674</b>	<b>2,356</b>	<b>418</b>	<b>27,900</b>	<b>1,253</b>	<b>23,368</b>	<b>15,172</b>	<b>8,196</b>	<b>2,172</b>	<b>9,987</b>
Illinois .....	4,884	1,113	0	3,771	146	3,793	2,632	1,161	730	969
Indiana .....	3,425	605	7	2,813	181	3,206	1,707	1,499	194	W
Iowa .....	1,317	0	0	1,317	W	1,531	1,251	280	W	W
Kansas, Nebraska .....	3,540	0	0	3,540	3	2,584	1,813	771	18	4,782
Kentucky .....	1,550	216	73	1,261	112	1,386	727	659	W	W
Michigan .....	3,015	0	0	3,015	137	1,747	1,184	563	123	1,448
Minnesota .....	1,745	69	265	1,411	W	1,239	946	293	148	W
Missouri .....	1,296	0	0	1,296	W	747	598	149	W	W
North Dakota, South Dakota .....	476	0	1	475	W	575	367	208	W	W
Ohio .....	3,509	11	11	3,487	226	2,592	1,357	1,235	210	W
Oklahoma .....	1,905	0	1	1,904	W	1,416	867	549	382	971
Tennessee .....	2,163	0	60	2,103	73	1,030	819	211	155	W
Wisconsin .....	1,849	342	0	1,507	W	1,522	904	618	29	W
<b>PAD District III</b> .....	<b>26,123</b>	<b>4,820</b>	<b>179</b>	<b>21,124</b>	<b>840</b>	<b>20,046</b>	<b>10,452</b>	<b>9,594</b>	<b>16,329</b>	<b>18,256</b>
Alabama .....	1,455	0	0	1,455	26	617	410	207	349	31
Arkansas .....	710	0	0	710	W	452	340	112	W	W
Louisiana .....	5,542	623	0	4,919	233	4,761	1,678	3,083	6,503	2,737
Mississippi .....	2,097	26	0	2,071	17	1,453	788	665	W	1,013
New Mexico .....	431	0	0	431	W	250	199	51	10	W
Texas .....	15,888	4,171	179	11,538	519	12,513	7,037	5,476	9,156	14,404
<b>PAD District IV</b> .....	<b>3,426</b>	<b>0</b>	<b>97</b>	<b>3,329</b>	<b>45</b>	<b>1,956</b>	<b>1,593</b>	<b>363</b>	<b>542</b>	<b>173</b>
Colorado .....	835	0	97	738	W	309	255	54	W	W
Idaho .....	215	0	0	215	W	225	166	59	W	W
Montana .....	1,337	0	0	1,337	W	499	499	0	64	13
Utah .....	619	0	0	619	W	526	331	195	143	66
Wyoming .....	420	0	0	420	W	397	342	55	W	65
<b>PAD District V</b> .....	<b>20,758</b>	<b>6,529</b>	<b>999</b>	<b>13,230</b>	<b>68</b>	<b>11,122</b>	<b>7,451</b>	<b>3,671</b>	<b>6,414</b>	<b>641</b>
Alaska .....	467	0	0	467	W	832	295	537	W	W
Arizona .....	820	0	67	753	W	399	324	75	W	W
California .....	13,391	6,529	623	6,239	60	6,352	4,957	1,395	4,225	145
Hawaii .....	893	0	0	893	W	554	175	379	W	W
Nevada .....	314	0	0	314	W	115	85	30	W	W
Oregon .....	1,174	0	132	1,042	W	955	683	272	171	W
Washington .....	3,699	0	177	3,522	W	1,915	932	983	938	194
<b>U.S. Total</b> .....	<b>116,151</b>	<b>28,712</b>	<b>1,845</b>	<b>85,594</b>	<b>4,675</b>	<b>91,599</b>	<b>45,355</b>	<b>46,244</b>	<b>38,379</b>	<b>30,663</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b> .....	<b>34,967</b>	<b>13,107</b>	<b>165</b>	<b>21,695</b>	<b>2,273</b>	<b>37,507</b>	<b>11,239</b>	<b>26,268</b>	<b>13,728</b>	<b>1,625</b>
Connecticut .....	1,231	1,231	0	0	52	2,646	451	2,195	46	W
Delaware, D.C., Maryland .....	1,847	1,303	0	544	171	2,198	640	1,558	2,051	W
Florida .....	5,482	0	0	5,482	113	2,005	1,080	925	1,038	83
Georgia .....	1,757	0	0	1,757	36	1,047	754	293	224	W
Maine, New Hampshire, Vermont .....	914	525	0	389	173	1,974	515	1,459	538	W
Massachusetts .....	1,219	1,219	0	0	83	3,076	571	2,505	696	W
New Jersey .....	7,353	4,350	3	3,000	354	10,085	1,621	8,464	4,826	W
New York .....	3,285	1,247	86	1,952	468	4,877	1,157	3,720	1,378	W
North Carolina .....	2,870	0	0	2,870	174	1,402	886	516	280	W
Pennsylvania .....	4,894	1,515	74	3,305	456	4,443	1,919	2,524	1,492	W
Rhode Island .....	539	538	0	1	W	731	184	547	W	W
South Carolina .....	1,146	0	1	1,145	117	731	498	233	W	W
Virginia .....	2,266	1,179	1	1,086	59	2,170	877	1,293	525	W
West Virginia .....	164	0	0	164	W	122	86	36	W	W
<b>PAD District II</b> .....	<b>28,258</b>	<b>1,994</b>	<b>550</b>	<b>25,714</b>	<b>1,195</b>	<b>21,243</b>	<b>13,411</b>	<b>7,832</b>	<b>2,444</b>	<b>13,394</b>
Illinois .....	4,524	882	0	3,642	144	3,159	2,162	997	836	1,198
Indiana .....	3,189	498	8	2,683	191	2,808	1,306	1,502	245	W
Iowa .....	1,166	0	0	1,166	W	1,154	984	170	W	W
Kansas, Nebraska .....	3,095	0	0	3,095	3	2,431	1,861	570	25	7,110
Kentucky .....	1,371	205	145	1,021	95	1,001	620	381	W	W
Michigan .....	2,732	0	14	2,718	107	1,782	1,153	629	143	2,085
Minnesota .....	1,452	25	274	1,153	W	1,215	942	273	203	W
Missouri .....	1,264	0	0	1,264	W	562	475	87	W	W
North Dakota, South Dakota .....	598	0	2	596	W	648	358	290	W	W
Ohio .....	3,588	18	9	3,561	267	2,347	1,265	1,082	215	W
Oklahoma .....	1,802	0	3	1,799	W	1,563	912	651	385	1,038
Tennessee .....	1,988	0	95	1,893	61	966	574	392	209	W
Wisconsin .....	1,489	366	0	1,123	W	1,607	799	808	29	W
<b>PAD District III</b> .....	<b>26,962</b>	<b>4,965</b>	<b>42</b>	<b>21,955</b>	<b>655</b>	<b>19,210</b>	<b>9,967</b>	<b>9,243</b>	<b>12,865</b>	<b>20,023</b>
Alabama .....	1,288	0	0	1,288	16	584	373	211	304	63
Arkansas .....	514	0	0	514	W	455	345	110	W	W
Louisiana .....	5,846	189	0	5,657	98	4,599	1,974	2,625	5,413	3,149
Mississippi .....	2,227	36	0	2,191	18	1,442	601	841	W	1,173
New Mexico .....	410	0	0	410	W	288	166	122	8	W
Texas .....	16,677	4,740	42	11,895	476	11,842	6,508	5,334	6,696	15,578
<b>PAD District IV</b> .....	<b>3,215</b>	<b>0</b>	<b>106</b>	<b>3,109</b>	<b>73</b>	<b>2,242</b>	<b>1,815</b>	<b>427</b>	<b>465</b>	<b>197</b>
Colorado .....	673	0	106	567	W	427	358	69	W	W
Idaho .....	222	0	0	222	W	201	139	62	W	W
Montana .....	1,348	0	0	1,348	W	687	687	0	65	8
Utah .....	558	0	0	558	W	518	279	239	133	107
Wyoming .....	414	0	0	414	W	409	352	57	W	53
<b>PAD District V</b> .....	<b>19,172</b>	<b>5,607</b>	<b>770</b>	<b>12,795</b>	<b>59</b>	<b>10,131</b>	<b>7,075</b>	<b>3,056</b>	<b>6,219</b>	<b>710</b>
Alaska .....	503	0	0	503	W	772	399	373	W	W
Arizona .....	824	0	86	738	W	193	145	48	W	W
California .....	12,092	5,607	275	6,210	51	6,025	4,886	1,139	3,730	155
Hawaii .....	825	0	0	825	W	513	133	380	W	W
Nevada .....	215	0	0	215	W	112	85	27	W	W
Oregon .....	1,194	0	135	1,059	W	702	462	240	266	W
Washington .....	3,519	0	274	3,245	W	1,814	965	849	947	168
<b>U.S. Total</b> .....	<b>112,574</b>	<b>25,673</b>	<b>1,633</b>	<b>85,268</b>	<b>4,255</b>	<b>90,333</b>	<b>43,507</b>	<b>46,826</b>	<b>35,721</b>	<b>35,949</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b>	<b>37,617</b>	<b>15,883</b>	<b>154</b>	<b>21,580</b>	<b>2,366</b>	<b>45,856</b>	<b>13,700</b>	<b>32,156</b>	<b>13,759</b>	<b>2,248</b>
Connecticut	1,191	1,191	0	0	107	3,372	482	2,890	35	W
Delaware, D.C., Maryland	2,125	1,536	0	589	176	2,349	774	1,575	2,290	W
Florida	5,568	0	0	5,568	167	2,168	1,262	906	951	115
Georgia	1,898	0	0	1,898	32	1,246	892	354	252	W
Maine, New Hampshire, Vermont	1,048	712	0	336	171	2,721	731	1,990	673	W
Massachusetts	1,413	1,413	0	0	192	4,392	730	3,662	770	W
New Jersey	8,500	5,677	5	2,818	455	12,395	2,165	10,230	3,794	W
New York	3,772	1,931	75	1,766	243	6,231	1,509	4,722	1,513	W
North Carolina	2,515	0	0	2,515	148	1,691	1,072	619	597	W
Pennsylvania	4,975	1,513	73	3,389	478	4,928	2,090	2,838	1,552	W
Rhode Island	520	520	0	0	W	1,112	246	866	W	W
South Carolina	1,313	0	0	1,313	104	889	614	275	W	W
Virginia	2,568	1,390	1	1,177	71	2,246	1,051	1,195	563	W
West Virginia	211	0	0	211	W	116	82	34	W	W
<b>PAD District II</b>	<b>27,908</b>	<b>1,805</b>	<b>505</b>	<b>25,598</b>	<b>1,325</b>	<b>22,473</b>	<b>14,193</b>	<b>8,280</b>	<b>2,322</b>	<b>17,002</b>
Illinois	4,530	851	0	3,679	196	3,224	2,260	964	615	1,130
Indiana	3,511	426	7	3,078	200	3,062	1,393	1,669	246	W
Iowa	1,026	0	0	1,026	W	1,166	952	214	W	W
Kansas, Nebraska	2,534	0	0	2,534	14	2,350	1,744	606	39	9,923
Kentucky	1,511	221	124	1,166	99	1,151	529	622	W	W
Michigan	2,751	0	13	2,738	105	1,964	1,356	608	152	2,732
Minnesota	1,424	20	211	1,193	W	1,110	849	261	171	W
Missouri	1,310	0	0	1,310	W	610	519	91	W	W
North Dakota, South Dakota	575	0	1	574	W	775	374	401	W	W
Ohio	3,370	18	5	3,347	346	2,476	1,434	1,042	291	W
Oklahoma	1,897	0	1	1,896	W	1,413	868	545	349	1,062
Tennessee	2,054	0	143	1,911	52	1,344	921	423	230	W
Wisconsin	1,415	269	0	1,146	W	1,828	994	834	19	W
<b>PAD District III</b>	<b>27,224</b>	<b>5,758</b>	<b>29</b>	<b>21,437</b>	<b>993</b>	<b>20,580</b>	<b>9,868</b>	<b>10,712</b>	<b>14,001</b>	<b>22,334</b>
Alabama	1,304	0	0	1,304	29	775	500	275	307	116
Arkansas	664	0	0	664	W	530	259	271	W	W
Louisiana	5,257	299	0	4,958	274	4,624	2,014	2,610	6,470	3,255
Mississippi	2,158	41	0	2,117	16	1,596	614	982	W	1,454
New Mexico	387	0	0	387	W	275	159	116	11	W
Texas	17,454	5,418	29	12,007	621	12,780	6,322	6,458	6,699	17,427
<b>PAD District IV</b>	<b>2,976</b>	<b>0</b>	<b>68</b>	<b>2,908</b>	<b>158</b>	<b>2,156</b>	<b>1,795</b>	<b>361</b>	<b>404</b>	<b>265</b>
Colorado	582	0	68	514	W	364	333	31	W	W
Idaho	234	0	0	234	W	168	120	48	W	W
Montana	1,267	0	0	1,267	W	665	665	0	67	13
Utah	527	0	0	527	W	590	359	231	150	165
Wyoming	366	0	0	366	W	369	318	51	W	60
<b>PAD District V</b>	<b>18,969</b>	<b>4,847</b>	<b>701</b>	<b>13,421</b>	<b>75</b>	<b>9,908</b>	<b>6,733</b>	<b>3,175</b>	<b>6,084</b>	<b>1,074</b>
Alaska	612	0	0	612	W	730	279	451	W	W
Arizona	1,001	0	105	896	W	139	95	44	W	W
California	11,612	4,847	218	6,547	67	6,004	4,794	1,210	3,616	174
Hawaii	692	0	0	692	W	581	146	435	W	W
Nevada	263	0	0	263	W	83	69	14	W	W
Oregon	1,293	0	143	1,150	W	720	492	228	251	W
Washington	3,496	0	235	3,261	W	1,651	858	793	1,012	287
<b>U.S. Total</b>	<b>114,694</b>	<b>28,293</b>	<b>1,457</b>	<b>84,944</b>	<b>4,917</b>	<b>100,973</b>	<b>46,289</b>	<b>54,684</b>	<b>36,570</b>	<b>42,923</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b> .....	<b>34,172</b>	<b>13,887</b>	<b>235</b>	<b>20,050</b>	<b>2,435</b>	<b>50,444</b>	<b>12,782</b>	<b>37,662</b>	<b>13,697</b>	<b>3,033</b>
Connecticut .....	876	862	0	14	103	4,408	521	3,887	108	W
Delaware, D.C., Maryland .....	2,246	1,663	0	583	176	2,736	665	2,071	2,363	W
Florida .....	5,759	0	0	5,759	89	2,083	1,318	765	761	98
Georgia .....	1,897	0	0	1,897	22	851	627	224	124	W
Maine, New Hampshire, Vermont .....	1,195	751	0	444	162	2,829	880	1,949	709	W
Massachusetts .....	1,898	1,802	0	96	187	4,570	836	3,734	906	W
New Jersey .....	5,688	4,550	47	1,091	449	15,807	2,497	13,310	4,142	W
New York .....	2,807	931	109	1,767	299	6,211	1,030	5,181	1,583	W
North Carolina .....	2,157	0	0	2,157	193	1,639	941	698	454	W
Pennsylvania .....	5,226	1,433	78	3,715	504	4,810	1,636	3,174	1,472	W
Rhode Island .....	576	576	0	0	W	1,319	210	1,109	W	W
South Carolina .....	1,401	0	0	1,401	107	730	481	249	W	W
Virginia .....	2,317	1,319	1	997	122	2,333	1,049	1,284	459	W
West Virginia .....	129	0	0	129	W	118	91	27	W	W
<b>PAD District II</b> .....	<b>25,870</b>	<b>1,486</b>	<b>479</b>	<b>23,905</b>	<b>1,269</b>	<b>21,349</b>	<b>13,376</b>	<b>7,973</b>	<b>2,259</b>	<b>19,970</b>
Illinois .....	3,875	663	0	3,212	173	3,426	2,331	1,095	614	1,103
Indiana .....	2,823	260	8	2,555	241	2,874	1,429	1,445	257	W
Iowa .....	1,080	0	0	1,080	W	1,094	926	168	W	W
Kansas, Nebraska .....	2,178	0	0	2,178	8	2,225	1,491	734	40	12,454
Kentucky .....	1,401	231	121	1,049	92	1,039	496	543	W	W
Michigan .....	2,459	0	7	2,452	120	1,490	1,020	470	90	3,165
Minnesota .....	1,378	47	188	1,143	W	1,116	805	311	161	W
Missouri .....	1,260	0	0	1,260	W	697	587	110	W	W
North Dakota, South Dakota .....	459	0	1	458	W	687	368	319	W	W
Ohio .....	3,552	16	10	3,526	299	2,295	1,260	1,035	251	W
Oklahoma .....	1,981	0	1	1,980	W	1,735	1,042	693	310	1,141
Tennessee .....	1,999	0	143	1,856	53	1,035	724	311	253	W
Wisconsin .....	1,425	269	0	1,156	W	1,636	897	739	34	W
<b>PAD District III</b> .....	<b>25,919</b>	<b>5,311</b>	<b>96</b>	<b>20,512</b>	<b>756</b>	<b>20,101</b>	<b>10,099</b>	<b>10,002</b>	<b>15,082</b>	<b>23,486</b>
Alabama .....	1,251	0	0	1,251	39	590	399	191	449	10
Arkansas .....	776	0	0	776	W	511	281	230	W	W
Louisiana .....	5,250	340	0	4,910	178	4,817	1,997	2,820	6,624	3,269
Mississippi .....	2,453	73	0	2,380	15	1,397	522	875	W	1,685
New Mexico .....	300	0	0	300	W	198	124	74	5	W
Texas .....	15,889	4,898	96	10,895	485	12,588	6,776	5,812	7,466	18,451
<b>PAD District IV</b> .....	<b>2,322</b>	<b>0</b>	<b>60</b>	<b>2,262</b>	<b>181</b>	<b>1,704</b>	<b>1,419</b>	<b>285</b>	<b>366</b>	<b>292</b>
Colorado .....	368	0	60	308	W	242	202	40	W	W
Idaho .....	249	0	0	249	W	157	119	38	W	W
Montana .....	954	0	0	954	W	531	531	0	55	10
Utah .....	428	0	0	428	W	481	315	166	158	226
Wyoming .....	323	0	0	323	W	293	252	41	W	38
<b>PAD District V</b> .....	<b>18,220</b>	<b>5,157</b>	<b>971</b>	<b>12,092</b>	<b>62</b>	<b>10,137</b>	<b>7,040</b>	<b>3,097</b>	<b>6,280</b>	<b>1,194</b>
Alaska .....	633	0	0	633	W	692	232	460	W	W
Arizona .....	838	0	111	727	W	242	176	66	W	W
California .....	10,687	5,157	235	5,295	54	6,308	5,058	1,250	3,781	210
Hawaii .....	762	0	0	762	W	608	208	400	W	W
Nevada .....	247	0	0	247	W	66	51	15	W	W
Oregon .....	1,548	0	119	1,429	W	693	501	192	305	W
Washington .....	3,505	0	506	2,999	W	1,528	814	714	915	104
<b>U.S. Total</b> .....	<b>106,503</b>	<b>25,841</b>	<b>1,841</b>	<b>78,821</b>	<b>4,703</b>	<b>103,735</b>	<b>44,716</b>	<b>59,019</b>	<b>37,684</b>	<b>47,975</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b>	<b>33,942</b>	<b>12,905</b>	<b>220</b>	<b>20,817</b>	<b>2,872</b>	<b>51,532</b>	<b>13,571</b>	<b>37,961</b>	<b>15,544</b>	<b>2,912</b>
Connecticut	679	679	0	0	93	4,621	488	4,133	96	W
Delaware, D.C., Maryland	1,694	1,256	0	438	185	2,622	599	2,023	2,687	W
Florida	5,513	0	0	5,513	116	1,997	1,295	702	1,027	111
Georgia	2,021	0	0	2,021	46	1,006	655	351	234	W
Maine, New Hampshire, Vermont	1,017	519	0	498	206	2,525	826	1,699	737	W
Massachusetts	1,470	1,470	0	0	158	4,700	972	3,728	806	W
New Jersey	6,424	4,530	10	1,884	535	15,712	2,712	13,000	4,963	W
New York	2,856	951	101	1,804	560	6,237	1,048	5,189	1,668	W
North Carolina	2,112	0	0	2,112	247	1,739	1,042	697	510	W
Pennsylvania	5,426	1,534	108	3,784	416	5,705	2,064	3,641	1,337	W
Rhode Island	608	608	0	0	W	1,331	240	1,091	W	W
South Carolina	1,279	0	0	1,279	133	922	632	290	W	W
Virginia	2,673	1,358	1	1,314	154	2,300	910	1,390	674	W
West Virginia	170	0	0	170	W	115	88	27	W	W
<b>PAD District II</b>	<b>26,674</b>	<b>1,151</b>	<b>353</b>	<b>25,170</b>	<b>1,541</b>	<b>22,205</b>	<b>14,236</b>	<b>7,969</b>	<b>2,331</b>	<b>19,675</b>
Illinois	3,573	279	0	3,294	215	3,657	2,503	1,154	621	1,162
Indiana	3,131	234	8	2,889	239	2,923	1,457	1,466	326	W
Iowa	1,246	0	0	1,246	W	1,417	1,176	241	W	W
Kansas, Nebraska	2,479	0	0	2,479	8	2,355	1,743	612	42	12,019
Kentucky	1,409	274	61	1,074	138	994	516	478	W	W
Michigan	2,458	0	12	2,446	110	1,486	1,036	450	79	3,349
Minnesota	1,468	22	201	1,245	W	1,085	906	179	159	W
Missouri	1,126	0	0	1,126	W	592	480	112	W	W
North Dakota, South Dakota	560	0	1	559	W	679	391	288	W	W
Ohio	3,968	7	13	3,948	354	2,485	1,385	1,100	278	W
Oklahoma	1,990	0	2	1,988	W	1,572	858	714	342	927
Tennessee	1,882	0	55	1,827	69	1,195	810	385	231	W
Wisconsin	1,384	335	0	1,049	W	1,765	975	790	39	W
<b>PAD District III</b>	<b>28,340</b>	<b>6,270</b>	<b>93</b>	<b>21,977</b>	<b>781</b>	<b>20,542</b>	<b>11,011</b>	<b>9,531</b>	<b>15,055</b>	<b>19,916</b>
Alabama	1,284	0	0	1,284	21	600	361	239	401	13
Arkansas	767	0	0	767	W	479	273	206	W	W
Louisiana	6,109	435	0	5,674	158	4,874	2,158	2,716	6,729	2,920
Mississippi	2,299	180	0	2,119	142	1,445	678	767	W	2,122
New Mexico	321	0	0	321	W	198	148	50	8	W
Texas	17,560	5,655	93	11,812	431	12,946	7,393	5,553	7,421	14,761
<b>PAD District IV</b>	<b>2,261</b>	<b>0</b>	<b>72</b>	<b>2,189</b>	<b>174</b>	<b>1,617</b>	<b>1,327</b>	<b>290</b>	<b>359</b>	<b>340</b>
Colorado	466	0	72	394	W	247	217	30	W	W
Idaho	191	0	0	191	W	120	83	37	W	W
Montana	758	0	0	758	W	460	460	0	54	10
Utah	448	0	0	448	W	499	311	188	164	257
Wyoming	398	0	0	398	W	291	256	35	W	50
<b>PAD District V</b>	<b>17,451</b>	<b>4,560</b>	<b>3,072</b>	<b>9,819</b>	<b>64</b>	<b>9,621</b>	<b>6,796</b>	<b>2,825</b>	<b>6,094</b>	<b>1,476</b>
Alaska	663	0	0	663	W	654	188	466	W	W
Arizona	762	0	222	540	W	196	176	20	W	W
California	10,312	4,560	2,430	3,322	54	5,896	4,994	902	3,753	268
Hawaii	790	0	0	790	W	478	151	327	W	W
Nevada	214	0	0	214	W	97	83	14	W	W
Oregon	1,225	0	138	1,087	W	683	463	220	256	W
Washington	3,485	0	282	3,203	W	1,617	741	876	930	205
<b>U.S. Total</b>	<b>108,668</b>	<b>24,886</b>	<b>3,810</b>	<b>79,972</b>	<b>5,432</b>	<b>105,517</b>	<b>46,941</b>	<b>58,576</b>	<b>39,383</b>	<b>44,319</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b> .....	<b>34,956</b>	<b>14,788</b>	<b>563</b>	<b>19,605</b>	<b>3,410</b>	<b>54,144</b>	<b>13,816</b>	<b>40,328</b>	<b>15,779</b>	<b>3,311</b>
Connecticut .....	957	957	0	0	79	4,743	636	4,107	85	W
Delaware, D.C., Maryland .....	1,756	1,439	0	317	151	3,083	669	2,414	2,524	W
Florida .....	4,875	0	0	4,875	113	2,138	1,310	828	813	133
Georgia .....	2,027	0	0	2,027	56	1,211	807	404	283	W
Maine, New Hampshire, Vermont .....	1,258	703	0	555	297	2,286	646	1,640	630	W
Massachusetts .....	1,572	1,572	0	0	193	4,688	987	3,701	924	W
New Jersey .....	7,410	5,508	12	1,890	560	16,734	2,750	13,984	5,831	W
New York .....	3,522	1,076	393	2,053	729	6,758	1,086	5,672	2,010	W
North Carolina .....	2,049	0	75	1,974	298	1,697	1,041	656	281	W
Pennsylvania .....	5,319	1,838	81	3,400	596	6,488	2,129	4,359	1,157	W
Rhode Island .....	559	559	0	0	W	1,151	217	934	W	W
South Carolina .....	1,267	0	0	1,267	155	838	549	289	W	W
Virginia .....	2,244	1,136	2	1,106	160	2,201	881	1,320	571	W
West Virginia .....	141	0	0	141	W	128	108	20	W	W
<b>PAD District II</b> .....	<b>25,956</b>	<b>1,202</b>	<b>450</b>	<b>24,304</b>	<b>1,881</b>	<b>19,143</b>	<b>11,627</b>	<b>7,516</b>	<b>2,438</b>	<b>19,288</b>
Illinois .....	3,607	425	0	3,182	323	2,862	2,035	827	584	1,231
Indiana .....	3,085	274	45	2,766	310	2,212	1,000	1,212	412	W
Iowa .....	1,059	0	0	1,059	W	888	692	196	W	W
Kansas, Nebraska .....	2,137	0	0	2,137	14	1,979	1,350	629	26	11,614
Kentucky .....	1,119	253	107	759	152	1,047	542	505	W	W
Michigan .....	3,082	0	22	3,060	181	1,368	857	511	82	3,262
Minnesota .....	1,451	43	181	1,227	W	1,110	793	317	184	W
Missouri .....	1,176	0	0	1,176	W	514	403	111	W	W
North Dakota, South Dakota .....	617	0	1	616	W	595	347	248	W	W
Ohio .....	3,533	7	20	3,506	457	2,066	1,059	1,007	317	W
Oklahoma .....	1,804	0	1	1,803	W	1,731	900	831	314	969
Tennessee .....	1,601	0	73	1,528	98	1,028	658	370	252	W
Wisconsin .....	1,685	200	0	1,485	W	1,743	991	752	46	W
<b>PAD District III</b> .....	<b>26,964</b>	<b>5,279</b>	<b>176</b>	<b>21,509</b>	<b>790</b>	<b>20,610</b>	<b>10,715</b>	<b>9,895</b>	<b>13,381</b>	<b>17,926</b>
Alabama .....	1,280	0	0	1,280	33	682	436	246	386	16
Arkansas .....	585	0	0	585	W	497	223	274	W	W
Louisiana .....	5,006	425	0	4,581	259	5,227	2,342	2,885	5,660	2,833
Mississippi .....	2,431	172	0	2,259	81	1,413	575	838	W	2,341
New Mexico .....	331	0	1	330	W	177	124	53	12	W
Texas .....	17,331	4,682	175	12,474	395	12,614	7,015	5,599	7,010	12,599
<b>PAD District IV</b> .....	<b>2,400</b>	<b>0</b>	<b>226</b>	<b>2,174</b>	<b>109</b>	<b>1,601</b>	<b>1,323</b>	<b>278</b>	<b>466</b>	<b>343</b>
Colorado .....	581	0	225	356	W	276	232	44	W	W
Idaho .....	171	0	0	171	W	157	129	28	W	W
Montana .....	674	0	0	674	W	426	426	0	55	9
Utah .....	543	0	1	542	W	435	283	152	238	259
Wyoming .....	431	0	0	431	W	307	253	54	W	55
<b>PAD District V</b> .....	<b>16,699</b>	<b>4,083</b>	<b>4,456</b>	<b>8,160</b>	<b>57</b>	<b>10,512</b>	<b>7,403</b>	<b>3,109</b>	<b>5,705</b>	<b>1,684</b>
Alaska .....	531	0	0	531	W	802	301	501	W	W
Arizona .....	723	0	192	531	W	252	204	48	W	W
California .....	9,922	4,083	3,799	2,040	44	6,019	4,924	1,095	3,691	282
Hawaii .....	706	0	0	706	W	446	145	301	W	W
Nevada .....	289	0	0	289	W	126	108	18	W	W
Oregon .....	1,522	0	148	1,374	W	941	699	242	112	W
Washington .....	3,006	0	317	2,689	W	1,926	1,022	904	947	347
<b>U.S. Total</b> .....	<b>106,975</b>	<b>25,352</b>	<b>5,871</b>	<b>75,752</b>	<b>6,247</b>	<b>106,010</b>	<b>44,884</b>	<b>61,126</b>	<b>37,769</b>	<b>42,552</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b>	<b>33,549</b>	<b>13,106</b>	<b>217</b>	<b>20,226</b>	<b>3,561</b>	<b>52,076</b>	<b>14,707</b>	<b>37,369</b>	<b>15,758</b>	<b>2,827</b>
Connecticut	944	944	0	0	81	3,851	587	3,264	141	W
Delaware, D.C., Maryland	1,714	1,345	0	369	246	2,720	891	1,829	2,496	W
Florida	5,242	0	0	5,242	159	2,235	1,271	964	745	121
Georgia	2,169	0	0	2,169	65	1,278	891	387	145	W
Maine, New Hampshire, Vermont	810	307	0	503	307	2,427	677	1,750	647	W
Massachusetts	1,291	1,291	0	0	148	4,471	1,070	3,401	864	W
New Jersey	6,292	4,878	54	1,360	712	15,557	2,672	12,885	5,350	W
New York	2,890	939	102	1,849	622	6,622	1,308	5,314	2,616	W
North Carolina	2,331	0	0	2,331	263	1,962	1,248	714	510	W
Pennsylvania	5,238	1,575	61	3,602	594	6,256	1,992	4,264	965	W
Rhode Island	496	496	0	0	W	1,342	273	1,069	W	W
South Carolina	1,261	0	0	1,261	163	985	682	303	W	W
Virginia	2,700	1,331	0	1,369	166	2,241	1,035	1,206	633	W
West Virginia	171	0	0	171	W	129	110	19	W	W
<b>PAD District II</b>	<b>25,029</b>	<b>1,107</b>	<b>600</b>	<b>23,322</b>	<b>1,662</b>	<b>21,058</b>	<b>12,744</b>	<b>8,314</b>	<b>2,252</b>	<b>17,711</b>
Illinois	2,958	287	0	2,671	176	3,088	2,088	1,000	609	937
Indiana	2,691	181	45	2,465	294	2,844	1,390	1,454	373	W
Iowa	944	0	0	944	W	809	611	198	W	W
Kansas, Nebraska	2,580	0	0	2,580	8	2,230	1,330	900	31	11,092
Kentucky	1,132	277	93	762	141	1,121	605	516	W	W
Michigan	3,005	0	27	2,978	168	1,679	1,252	427	81	2,816
Minnesota	1,546	73	235	1,238	W	1,129	815	314	132	W
Missouri	1,055	0	0	1,055	W	617	368	249	W	W
North Dakota, South Dakota	597	0	1	596	W	681	324	357	W	W
Ohio	3,570	17	13	3,540	538	2,163	1,204	959	359	W
Oklahoma	1,724	0	2	1,722	W	1,642	910	732	259	975
Tennessee	1,695	0	98	1,597	62	1,309	858	451	170	W
Wisconsin	1,532	272	86	1,174	W	1,746	989	757	63	W
<b>PAD District III</b>	<b>27,923</b>	<b>6,246</b>	<b>83</b>	<b>21,594</b>	<b>860</b>	<b>22,400</b>	<b>11,438</b>	<b>10,962</b>	<b>12,827</b>	<b>16,431</b>
Alabama	1,315	0	0	1,315	27	744	489	255	253	21
Arkansas	636	0	0	636	W	677	314	363	W	W
Louisiana	5,574	454	0	5,120	247	5,548	2,371	3,177	6,125	3,332
Mississippi	2,141	180	0	1,961	160	1,655	691	964	W	2,113
New Mexico	485	0	1	484	W	240	167	73	8	W
Texas	17,772	5,612	82	12,078	406	13,536	7,406	6,130	6,279	10,838
<b>PAD District IV</b>	<b>2,948</b>	<b>0</b>	<b>227</b>	<b>2,721</b>	<b>69</b>	<b>1,884</b>	<b>1,566</b>	<b>318</b>	<b>506</b>	<b>358</b>
Colorado	618	0	227	391	W	375	329	46	W	W
Idaho	229	0	0	229	W	192	168	24	W	W
Montana	894	0	0	894	W	489	489	0	60	12
Utah	576	0	0	576	W	474	279	195	246	265
Wyoming	631	0	0	631	W	354	301	53	W	57
<b>PAD District V</b>	<b>17,017</b>	<b>4,406</b>	<b>3,109</b>	<b>9,502</b>	<b>54</b>	<b>10,508</b>	<b>7,013</b>	<b>3,495</b>	<b>5,898</b>	<b>1,586</b>
Alaska	550	0	0	550	W	1,067	304	763	W	W
Arizona	991	0	135	856	W	267	202	65	W	W
California	9,887	4,406	2,966	2,515	45	5,423	4,396	1,027	3,614	282
Hawaii	852	0	0	852	W	457	140	317	W	W
Nevada	298	0	0	298	W	167	131	36	W	W
Oregon	1,096	0	8	1,088	W	854	602	252	128	W
Washington	3,343	0	0	3,343	W	2,273	1,238	1,035	1,004	340
<b>U.S. Total</b>	<b>106,466</b>	<b>24,865</b>	<b>4,236</b>	<b>77,365</b>	<b>6,206</b>	<b>107,926</b>	<b>47,468</b>	<b>60,458</b>	<b>37,241</b>	<b>38,913</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 1995**  
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
<b>PAD District I</b>	<b>34,187</b>	<b>14,480</b>	<b>797</b>	<b>18,910</b>	<b>3,748</b>	<b>44,597</b>	<b>14,714</b>	<b>29,883</b>	<b>14,665</b>	<b>2,198</b>
Connecticut	823	823	0	0	117	2,799	939	1,860	86	W
Delaware, D.C., Maryland	1,913	1,530	23	360	248	2,197	684	1,513	2,047	W
Florida	4,319	0	0	4,319	109	2,104	1,161	943	891	142
Georgia	1,682	0	0	1,682	47	1,218	880	338	165	W
Maine, New Hampshire, Vermont	1,180	455	0	725	301	2,902	825	2,077	667	W
Massachusetts	1,467	1,467	0	0	306	3,448	797	2,651	1,119	W
New Jersey	7,617	5,448	499	1,670	621	12,264	2,353	9,911	4,543	W
New York	3,274	1,210	174	1,890	942	5,995	1,482	4,513	2,392	W
North Carolina	2,357	0	0	2,357	215	1,706	1,192	514	304	W
Pennsylvania	5,571	1,713	100	3,758	597	5,803	2,336	3,467	938	W
Rhode Island	704	704	0	0	W	1,061	180	881	W	W
South Carolina	1,092	0	0	1,092	104	861	548	313	W	W
Virginia	1,966	1,130	1	835	111	2,101	1,222	879	835	W
West Virginia	222	0	0	222	W	138	115	23	W	W
<b>PAD District II</b>	<b>26,402</b>	<b>1,063</b>	<b>613</b>	<b>24,726</b>	<b>1,766</b>	<b>23,083</b>	<b>14,989</b>	<b>8,094</b>	<b>2,108</b>	<b>13,786</b>
Illinois	3,297	302	0	2,995	313	3,475	2,410	1,065	520	873
Indiana	2,870	165	55	2,650	353	2,941	1,643	1,298	278	W
Iowa	1,141	0	0	1,141	W	1,182	983	199	W	W
Kansas, Nebraska	2,612	0	0	2,612	27	2,206	1,529	677	26	8,801
Kentucky	1,499	264	139	1,096	118	1,146	580	566	W	W
Michigan	2,924	0	19	2,905	178	1,677	1,225	452	76	2,024
Minnesota	1,611	23	231	1,357	W	1,292	908	384	130	W
Missouri	1,082	0	0	1,082	W	812	626	186	W	W
North Dakota, South Dakota	547	0	1	546	W	755	379	376	W	W
Ohio	3,857	56	8	3,793	422	2,527	1,500	1,027	326	W
Oklahoma	1,755	0	2	1,753	W	1,565	983	582	229	790
Tennessee	1,866	0	98	1,768	70	1,447	966	481	273	W
Wisconsin	1,341	253	60	1,028	W	2,058	1,257	801	76	W
<b>PAD District III</b>	<b>28,829</b>	<b>7,186</b>	<b>97</b>	<b>21,546</b>	<b>780</b>	<b>20,096</b>	<b>10,469</b>	<b>9,627</b>	<b>13,736</b>	<b>13,359</b>
Alabama	1,168	0	0	1,168	32	690	461	229	431	14
Arkansas	618	0	0	618	W	715	399	316	W	W
Louisiana	5,347	596	0	4,751	257	5,583	2,329	3,254	6,149	2,730
Mississippi	2,661	177	0	2,484	234	1,558	725	833	W	1,709
New Mexico	446	0	0	446	W	209	147	62	6	W
Texas	18,589	6,413	97	12,079	232	11,341	6,408	4,933	6,601	8,829
<b>PAD District IV</b>	<b>2,919</b>	<b>0</b>	<b>184</b>	<b>2,735</b>	<b>46</b>	<b>2,262</b>	<b>1,850</b>	<b>412</b>	<b>495</b>	<b>347</b>
Colorado	437	0	183	254	W	414	371	43	W	W
Idaho	161	0	0	161	W	239	167	72	W	W
Montana	1,146	0	0	1,146	W	633	633	0	59	15
Utah	571	0	1	570	W	555	317	238	215	243
Wyoming	604	0	0	604	W	421	362	59	W	64
<b>PAD District V</b>	<b>17,451</b>	<b>4,415</b>	<b>3,222</b>	<b>9,814</b>	<b>54</b>	<b>12,418</b>	<b>8,433</b>	<b>3,985</b>	<b>5,994</b>	<b>1,505</b>
Alaska	706	0	0	706	W	1,072	348	724	W	W
Arizona	883	0	119	764	W	251	185	66	W	W
California	10,193	4,415	3,099	2,679	45	6,849	5,459	1,390	3,529	201
Hawaii	733	0	0	733	W	482	129	353	W	W
Nevada	245	0	0	245	W	173	138	35	W	W
Oregon	1,016	0	4	1,012	W	1,150	820	330	193	W
Washington	3,675	0	0	3,675	W	2,441	1,354	1,087	917	461
<b>U.S. Total</b>	<b>109,788</b>	<b>27,144</b>	<b>4,913</b>	<b>77,731</b>	<b>6,394</b>	<b>102,456</b>	<b>50,455</b>	<b>52,001</b>	<b>36,998</b>	<b>31,195</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>102</b>	<b>904</b>	<b>0</b>	<b>190</b>	<b>1,482</b>	<b>448</b>	<b>0</b>	<b>0</b>	<b>52,462</b>
<b>Petroleum Products</b> .....	<b>8,143</b>	<b>114</b>	<b>0</b>	<b>3,352</b>	<b>6,472</b>	<b>1,776</b>	<b>0</b>	<b>95,745</b>	<b>23,206</b>
Pentanes Plus .....	0	0	0	0	178	0	0	0	1,057
Liquefied Petroleum Gases .....	0	0	0	856	4,897	14	0	3,456	5,473
Unfinished Oils .....	24	0	0	18	18	0	0	0	53
Motor Gasoline Blending Components .....	0	61	0	4	0	0	0	862	1,873
Finished Motor Gasoline .....	5,707	25	0	1,431	516	839	0	50,648	6,939
Reformulated .....	0	0	0	0	0	0	0	13,021	164
Oxygenated .....	0	0	0	83	0	24	0	0	0
Other .....	5,707	25	0	1,348	516	815	0	37,627	6,775
Finished Aviation Gasoline .....	2	0	0	0	0	0	0	66	76
Jet Fuel .....	470	0	0	99	132	633	0	14,637	4,257
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	470	0	0	99	132	633	0	14,637	4,257
Kerosene .....	45	0	0	103	0	0	0	82	137
Distillate Fuel Oil .....	1,885	0	0	667	316	290	0	23,117	2,851
0.05 percent sulfur and under .....	1,367	0	0	282	270	259	0	11,560	2,270
Greater than 0.05 percent sulfur .....	518	0	0	385	46	31	0	11,557	581
Residual Fuel Oil .....	0	0	0	92	407	0	0	1,641	63
Petrochemical Feedstocks <sup>a</sup> .....	10	0	0	0	0	0	0	0	0
Special Naphthas .....	0	1	0	0	0	0	0	125	65
Lubricants .....	0	27	0	82	8	0	0	862	205
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	215	135
Miscellaneous Products .....	0	0	0	0	0	0	0	34	22
<b>Total</b> .....	<b>8,245</b>	<b>1,018</b>	<b>0</b>	<b>3,542</b>	<b>7,954</b>	<b>2,224</b>	<b>0</b>	<b>95,745</b>	<b>75,668</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,048</b>	<b>893</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,891</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>334</b>	<b>1,787</b>	<b>2,383</b>	<b>1,930</b>	<b>1,215</b>	<b>0</b>	<b>0</b>	<b>208</b>	<b>0</b>
Pentanes Plus .....	0	0	146	124	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,236	1,806	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	289	1,176	567	0	842	0	0	208	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	289	1,176	567	0	842	0	0	208	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	26	288	50	0	154	0	0	0	0
Naphtha-Type .....	0	0	50	0	52	0	0	0	0
Kerosene-Type .....	26	288	0	0	102	0	0	0	0
Kerosene .....	0	0	51	0	0	0	0	0	0
Distillate Fuel Oil .....	19	323	333	0	219	0	0	0	0
0.05 percent sulfur and under .....	19	180	233	0	179	0	0	0	0
Greater than 0.05 percent sulfur .....	0	143	100	0	40	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>334</b>	<b>1,787</b>	<b>4,431</b>	<b>2,823</b>	<b>1,215</b>	<b>0</b>	<b>0</b>	<b>8,099</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>156</b>	<b>795</b>	<b>0</b>	<b>146</b>	<b>1,091</b>	<b>495</b>	<b>0</b>	<b>0</b>	<b>47,362</b>
<b>Petroleum Products</b> .....	<b>6,655</b>	<b>177</b>	<b>0</b>	<b>3,340</b>	<b>5,878</b>	<b>2,233</b>	<b>0</b>	<b>79,482</b>	<b>20,210</b>
Pentanes Plus .....	0	0	0	0	174	1	0	0	820
Liquefied Petroleum Gases .....	0	0	0	1,196	4,454	111	0	3,179	5,367
Unfinished Oils .....	8	0	0	14	140	0	0	0	60
Motor Gasoline Blending Components .....	0	150	0	7	0	0	0	397	1,129
Finished Motor Gasoline .....	4,301	0	0	1,324	338	1,029	0	42,260	6,398
Reformulated .....	0	0	0	0	0	0	0	8,156	202
Oxygenated .....	0	0	0	214	0	24	0	244	0
Other .....	4,301	0	0	1,110	338	1,005	0	33,860	6,196
Finished Aviation Gasoline .....	23	0	0	0	0	14	0	41	44
Jet Fuel .....	348	0	0	85	54	716	0	11,269	3,292
Naphtha-Type .....	0	0	0	0	0	0	0	0	60
Kerosene-Type .....	348	0	0	85	54	716	0	11,269	3,232
Kerosene .....	37	0	0	75	0	0	0	208	23
Distillate Fuel Oil .....	1,938	0	0	511	122	362	0	19,537	2,583
0.05 percent sulfur and under .....	1,476	0	0	253	94	320	0	9,894	2,293
Greater than 0.05 percent sulfur .....	462	0	0	258	28	42	0	9,643	290
Residual Fuel Oil .....	0	0	0	61	587	0	0	1,637	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	10
Special Naphthas .....	0	0	0	0	0	0	0	102	125
Lubricants .....	0	27	0	67	9	0	0	703	239
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	139	120
Miscellaneous Products .....	0	0	0	0	0	0	0	10	0
<b>Total</b> .....	<b>6,811</b>	<b>972</b>	<b>0</b>	<b>3,486</b>	<b>6,969</b>	<b>2,728</b>	<b>0</b>	<b>79,482</b>	<b>67,572</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,264</b>	<b>827</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,623</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>346</b>	<b>1,747</b>	<b>1,879</b>	<b>1,556</b>	<b>1,263</b>	<b>204</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	136	143	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,156	1,413	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	296	1,254	373	0	812	204	0	0	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	296	1,254	373	0	812	204	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	24	245	0	0	144	0	0	0	0
Naphtha-Type .....	0	0	0	0	49	0	0	0	0
Kerosene-Type .....	24	245	0	0	95	0	0	0	0
Kerosene .....	0	0	7	0	0	0	0	0	0
Distillate Fuel Oil .....	26	248	207	0	307	0	0	0	0
0.05 percent sulfur and under .....	26	125	207	0	286	0	0	0	0
Greater than 0.05 percent sulfur .....	0	123	0	0	21	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>346</b>	<b>1,747</b>	<b>4,143</b>	<b>2,383</b>	<b>1,263</b>	<b>204</b>	<b>0</b>	<b>9,623</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."



**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>156</b>	<b>887</b>	<b>0</b>	<b>169</b>	<b>1,397</b>	<b>522</b>	<b>0</b>	<b>0</b>	<b>54,191</b>
<b>Petroleum Products</b> .....	<b>8,399</b>	<b>106</b>	<b>0</b>	<b>2,838</b>	<b>5,755</b>	<b>2,784</b>	<b>0</b>	<b>89,561</b>	<b>26,126</b>
Pentanes Plus .....	0	0	0	0	205	0	0	0	941
Liquefied Petroleum Gases .....	0	0	0	870	4,505	110	0	1,850	4,125
Unfinished Oils .....	23	0	0	18	20	0	0	31	165
Motor Gasoline Blending Components .....	0	68	0	0	74	0	0	608	1,756
Finished Motor Gasoline .....	5,326	0	0	1,177	544	1,032	0	50,857	9,256
Reformulated .....	0	0	0	0	0	0	0	11,894	180
Oxygenated .....	0	0	0	209	0	0	0	540	0
Other .....	5,326	0	0	968	544	1,032	0	38,423	9,076
Finished Aviation Gasoline .....	21	0	0	0	0	6	0	59	74
Jet Fuel .....	308	0	0	69	0	1,126	0	12,038	3,458
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	308	0	0	69	0	1,126	0	12,038	3,458
Kerosene .....	19	0	0	10	0	0	0	106	7
Distillate Fuel Oil .....	2,702	0	0	567	152	510	0	21,944	5,320
0.05 percent sulfur and under .....	2,054	0	0	223	73	474	0	11,352	4,528
Greater than 0.05 percent sulfur .....	648	0	0	344	79	36	0	10,592	792
Residual Fuel Oil .....	0	0	0	34	237	0	0	858	395
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	42	0
Special Naphthas .....	0	2	0	0	0	0	0	96	113
Lubricants .....	0	36	0	67	18	0	0	782	410
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	26	0	0	0	290	106
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,555</b>	<b>993</b>	<b>0</b>	<b>3,007</b>	<b>7,152</b>	<b>3,306</b>	<b>0</b>	<b>89,561</b>	<b>80,317</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,242</b>	<b>914</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,427</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>353</b>	<b>1,661</b>	<b>2,439</b>	<b>1,864</b>	<b>1,217</b>	<b>127</b>	<b>0</b>	<b>397</b>	<b>0</b>
Pentanes Plus .....	0	0	166	217	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,365	1,647	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	303	1,245	570	0	795	127	0	397	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	303	1,245	570	0	795	127	0	397	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	20	195	68	0	171	0	0	0	0
Naphtha-Type .....	0	0	68	0	79	0	0	0	0
Kerosene-Type .....	20	195	0	0	92	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	30	221	270	0	251	0	0	0	0
0.05 percent sulfur and under .....	30	134	270	0	225	0	0	0	0
Greater than 0.05 percent sulfur .....	0	87	0	0	26	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>353</b>	<b>1,661</b>	<b>4,681</b>	<b>2,778</b>	<b>1,217</b>	<b>127</b>	<b>0</b>	<b>10,824</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>123</b>	<b>849</b>	<b>0</b>	<b>182</b>	<b>1,554</b>	<b>432</b>	<b>0</b>	<b>0</b>	<b>52,322</b>
<b>Petroleum Products</b> .....	<b>8,443</b>	<b>63</b>	<b>0</b>	<b>3,011</b>	<b>5,691</b>	<b>2,676</b>	<b>0</b>	<b>83,943</b>	<b>28,528</b>
Pentanes Plus .....	0	0	0	0	208	0	0	0	618
Liquefied Petroleum Gases .....	0	0	0	989	4,474	60	0	1,364	3,410
Unfinished Oils .....	18	0	0	28	29	0	0	0	298
Motor Gasoline Blending Components .....	0	47	0	0	0	0	0	238	2,107
Finished Motor Gasoline .....	5,909	0	0	1,202	483	1,128	0	52,287	10,459
Reformulated .....	25	0	0	0	0	0	0	12,863	117
Oxygenated .....	0	0	0	329	0	0	0	528	50
Other .....	5,884	0	0	873	483	1,128	0	38,896	10,292
Finished Aviation Gasoline .....	5	0	0	0	0	8	0	70	118
Jet Fuel .....	203	0	0	98	115	1,035	0	10,008	4,442
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	203	0	0	98	115	1,035	0	10,008	4,442
Kerosene .....	0	0	0	36	0	0	0	0	0
Distillate Fuel Oil .....	2,292	0	0	527	159	445	0	18,084	5,942
0.05 percent sulfur and under .....	1,826	0	0	159	141	397	0	9,575	4,213
Greater than 0.05 percent sulfur .....	466	0	0	368	18	48	0	8,509	1,729
Residual Fuel Oil .....	0	0	0	56	195	0	0	866	147
Petrochemical Feedstocks <sup>a</sup> .....	16	0	0	0	0	0	0	0	70
Special Naphthas .....	0	0	0	0	0	0	0	117	63
Lubricants .....	0	16	0	75	28	0	0	721	295
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	188	523
Miscellaneous Products .....	0	0	0	0	0	0	0	0	36
<b>Total</b> .....	<b>8,566</b>	<b>912</b>	<b>0</b>	<b>3,193</b>	<b>7,245</b>	<b>3,108</b>	<b>0</b>	<b>83,943</b>	<b>80,850</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,170</b>	<b>876</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,956</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>351</b>	<b>1,795</b>	<b>2,417</b>	<b>1,869</b>	<b>967</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	167	179	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,362	1,690	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	276	1,353	556	0	564	0	0	0	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	276	1,353	556	0	564	0	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	30	216	13	0	137	0	0	0	0
Naphtha-Type .....	0	0	13	0	57	0	0	0	0
Kerosene-Type .....	30	216	0	0	80	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	45	226	319	0	266	0	0	0	0
0.05 percent sulfur and under .....	45	127	319	0	200	0	0	0	0
Greater than 0.05 percent sulfur .....	0	99	0	0	66	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>351</b>	<b>1,795</b>	<b>4,587</b>	<b>2,745</b>	<b>967</b>	<b>0</b>	<b>0</b>	<b>7,956</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>134</b>	<b>857</b>	<b>0</b>	<b>214</b>	<b>1,734</b>	<b>852</b>	<b>0</b>	<b>0</b>	<b>55,415</b>
<b>Petroleum Products</b> .....	<b>8,369</b>	<b>416</b>	<b>0</b>	<b>3,262</b>	<b>5,891</b>	<b>2,936</b>	<b>0</b>	<b>89,420</b>	<b>24,943</b>
Pentanes Plus .....	0	0	0	0	234	1	0	0	728
Liquefied Petroleum Gases .....	0	0	0	1,014	4,524	226	0	1,290	2,545
Unfinished Oils .....	4	0	0	9	30	0	0	0	65
Motor Gasoline Blending Components .....	0	58	0	0	52	0	0	179	1,669
Finished Motor Gasoline .....	5,329	0	0	1,101	530	1,117	0	52,416	9,910
Reformulated .....	0	0	0	0	0	0	0	12,557	0
Oxygenated .....	0	0	0	256	0	0	0	523	0
Other .....	5,329	0	0	845	530	1,117	0	39,336	9,910
Finished Aviation Gasoline .....	21	0	0	0	0	8	0	99	59
Jet Fuel .....	310	0	0	126	85	1,034	0	11,549	3,290
Naphtha-Type .....	0	0	0	0	0	0	0	0	60
Kerosene-Type .....	310	0	0	126	85	1,034	0	11,549	3,230
Kerosene .....	0	0	0	0	0	0	0	0	45
Distillate Fuel Oil .....	2,705	0	0	611	193	550	0	20,971	5,886
0.05 percent sulfur and under .....	2,052	0	0	234	139	512	0	11,762	4,458
Greater than 0.05 percent sulfur .....	653	0	0	377	54	38	0	9,209	1,428
Residual Fuel Oil .....	0	111	0	64	197	0	0	1,809	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	20
Special Naphthas .....	0	239	0	0	0	0	0	82	76
Lubricants .....	0	8	0	66	46	0	0	782	370
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	271	0	0	0	243	280
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,503</b>	<b>1,273</b>	<b>0</b>	<b>3,476</b>	<b>7,625</b>	<b>3,788</b>	<b>0</b>	<b>89,420</b>	<b>80,358</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,058</b>	<b>959</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,562</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>498</b>	<b>1,732</b>	<b>2,482</b>	<b>1,988</b>	<b>634</b>	<b>0</b>	<b>0</b>	<b>444</b>	<b>0</b>
Pentanes Plus .....	0	0	183	176	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,402	1,812	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	391	1,214	499	0	548	0	0	444	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	391	1,214	499	0	548	0	0	444	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	32	235	55	0	25	0	0	0	0
Naphtha-Type .....	0	0	55	0	25	0	0	0	0
Kerosene-Type .....	32	235	0	0	0	0	0	0	0
Kerosene .....	0	0	10	0	0	0	0	0	0
Distillate Fuel Oil .....	75	283	333	0	61	0	0	0	0
0.05 percent sulfur and under .....	75	156	333	0	19	0	0	0	0
Greater than 0.05 percent sulfur .....	0	127	0	0	42	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>498</b>	<b>1,732</b>	<b>4,540</b>	<b>2,947</b>	<b>634</b>	<b>0</b>	<b>0</b>	<b>8,006</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>160</b>	<b>918</b>	<b>0</b>	<b>127</b>	<b>1,269</b>	<b>606</b>	<b>0</b>	<b>0</b>	<b>53,632</b>
<b>Petroleum Products</b> .....	<b>8,460</b>	<b>10</b>	<b>0</b>	<b>3,237</b>	<b>5,322</b>	<b>3,099</b>	<b>0</b>	<b>80,471</b>	<b>25,049</b>
Pentanes Plus .....	0	0	0	0	243	0	0	0	554
Liquefied Petroleum Gases .....	0	0	0	852	4,264	52	0	1,479	2,347
Unfinished Oils .....	21	0	0	18	0	0	0	0	234
Motor Gasoline Blending Components .....	0	10	0	0	59	0	0	198	1,715
Finished Motor Gasoline .....	5,923	0	0	1,135	317	1,028	0	49,992	10,227
Reformulated .....	0	0	0	0	0	0	0	11,612	0
Oxygenated .....	0	0	0	230	0	0	0	435	0
Other .....	5,923	0	0	905	317	1,028	0	37,945	10,227
Finished Aviation Gasoline .....	24	0	0	0	0	14	0	96	113
Jet Fuel .....	200	0	0	145	49	1,096	0	10,314	4,026
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	200	0	0	145	49	1,096	0	10,314	4,026
Kerosene .....	6	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	2,286	0	0	654	142	909	0	15,280	5,012
0.05 percent sulfur and under .....	1,728	0	0	246	127	909	0	10,680	4,175
Greater than 0.05 percent sulfur .....	558	0	0	408	15	0	0	4,600	837
Residual Fuel Oil .....	0	0	0	32	196	0	0	1,763	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	22	0
Special Naphthas .....	0	0	0	0	0	0	0	343	73
Lubricants .....	0	0	0	96	0	0	0	748	303
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	305	52	0	0	228	445
Miscellaneous Products .....	0	0	0	0	0	0	0	8	0
<b>Total</b> .....	<b>8,620</b>	<b>928</b>	<b>0</b>	<b>3,364</b>	<b>6,591</b>	<b>3,705</b>	<b>0</b>	<b>80,471</b>	<b>78,681</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,861</b>	<b>890</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,852</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>465</b>	<b>1,444</b>	<b>2,334</b>	<b>1,754</b>	<b>688</b>	<b>0</b>	<b>0</b>	<b>36</b>	<b>0</b>
Pentanes Plus .....	0	0	164	198	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,153	1,556	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	391	929	638	0	566	0	0	0	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	391	929	638	0	566	0	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	23	238	66	0	79	0	0	0	0
Naphtha-Type .....	0	0	66	0	79	0	0	0	0
Kerosene-Type .....	23	238	0	0	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	51	277	313	0	43	0	0	0	0
0.05 percent sulfur and under .....	51	139	313	0	0	0	0	0	0
Greater than 0.05 percent sulfur .....	0	138	0	0	43	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	36	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>465</b>	<b>1,444</b>	<b>4,195</b>	<b>2,644</b>	<b>688</b>	<b>0</b>	<b>0</b>	<b>6,888</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>147</b>	<b>875</b>	<b>0</b>	<b>168</b>	<b>1,238</b>	<b>689</b>	<b>0</b>	<b>0</b>	<b>56,061</b>
<b>Petroleum Products</b> .....	<b>8,674</b>	<b>300</b>	<b>0</b>	<b>2,910</b>	<b>4,805</b>	<b>3,030</b>	<b>0</b>	<b>89,309</b>	<b>31,336</b>
Pentanes Plus .....	0	0	0	0	212	0	0	0	675
Liquefied Petroleum Gases .....	0	0	0	690	3,557	33	0	1,991	3,203
Unfinished Oils .....	6	0	0	28	10	0	0	0	0
Motor Gasoline Blending Components .....	0	93	0	0	0	0	0	128	2,341
Finished Motor Gasoline .....	6,008	198	0	1,196	499	1,241	0	55,045	13,587
Reformulated .....	25	0	0	0	0	0	0	12,877	0
Oxygenated .....	0	0	0	174	0	0	0	452	0
Other .....	5,983	198	0	1,022	499	1,241	0	41,716	13,587
Finished Aviation Gasoline .....	22	0	0	0	0	24	0	61	56
Jet Fuel .....	263	0	0	147	83	1,125	0	11,024	4,317
Naphtha-Type .....	0	0	0	0	0	0	0	0	150
Kerosene-Type .....	263	0	0	147	83	1,125	0	11,024	4,167
Kerosene .....	9	0	0	8	0	0	0	0	19
Distillate Fuel Oil .....	2,349	0	0	511	76	607	0	18,392	6,108
0.05 percent sulfur and under .....	1,827	0	0	186	67	587	0	11,278	4,616
Greater than 0.05 percent sulfur .....	522	0	0	325	9	20	0	7,114	1,492
Residual Fuel Oil .....	0	0	0	0	331	0	0	1,636	208
Petrochemical Feedstocks <sup>a</sup> .....	17	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	85	44
Lubricants .....	0	9	0	84	0	0	0	749	147
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	246	37	0	0	198	631
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,821</b>	<b>1,175</b>	<b>0</b>	<b>3,078</b>	<b>6,043</b>	<b>3,719</b>	<b>0</b>	<b>89,309</b>	<b>87,397</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,407</b>	<b>941</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,184</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>486</b>	<b>1,560</b>	<b>2,516</b>	<b>1,760</b>	<b>680</b>	<b>0</b>	<b>0</b>	<b>447</b>	<b>0</b>
Pentanes Plus .....	0	0	192	196	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,255	1,564	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	147	0
Finished Motor Gasoline .....	378	1,022	678	0	605	0	0	300	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	378	1,022	678	0	605	0	0	300	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	45	263	78	0	46	0	0	0	0
Naphtha-Type .....	0	0	78	0	46	0	0	0	0
Kerosene-Type .....	45	263	0	0	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	63	275	313	0	29	0	0	0	0
0.05 percent sulfur and under .....	63	138	313	0	0	0	0	0	0
Greater than 0.05 percent sulfur .....	0	137	0	0	29	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>486</b>	<b>1,560</b>	<b>3,923</b>	<b>2,701</b>	<b>680</b>	<b>0</b>	<b>0</b>	<b>7,631</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>137</b>	<b>862</b>	<b>0</b>	<b>125</b>	<b>1,243</b>	<b>768</b>	<b>0</b>	<b>0</b>	<b>57,751</b>
<b>Petroleum Products</b> .....	<b>8,621</b>	<b>517</b>	<b>0</b>	<b>3,482</b>	<b>5,133</b>	<b>3,245</b>	<b>0</b>	<b>84,997</b>	<b>28,880</b>
Pentanes Plus .....	0	0	0	0	235	1	0	0	728
Liquefied Petroleum Gases .....	0	0	0	703	4,122	34	0	2,172	3,296
Unfinished Oils .....	0	0	0	17	16	0	0	0	87
Motor Gasoline Blending Components .....	0	38	0	0	0	0	0	90	2,169
Finished Motor Gasoline .....	5,996	0	0	1,136	350	1,524	0	52,544	11,396
Reformulated .....	0	0	0	0	0	0	0	12,385	0
Oxygenated .....	0	0	0	196	0	2	0	335	0
Other .....	5,996	0	0	940	350	1,522	0	39,824	11,396
Finished Aviation Gasoline .....	27	0	0	0	0	21	0	97	149
Jet Fuel .....	193	0	0	170	55	999	0	11,062	4,108
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	193	0	0	170	55	999	0	11,062	4,108
Kerosene .....	0	0	0	0	0	0	0	0	49
Distillate Fuel Oil .....	2,398	434	0	813	132	666	0	16,746	5,915
0.05 percent sulfur and under .....	1,829	0	0	308	119	642	0	10,414	4,803
Greater than 0.05 percent sulfur .....	569	434	0	505	13	24	0	6,332	1,112
Residual Fuel Oil .....	0	0	0	105	204	0	0	1,478	0
Petrochemical Feedstocks <sup>a</sup> .....	7	0	0	0	0	0	0	0	0
Special Naphthas .....	0	45	0	0	0	0	0	56	106
Lubricants .....	0	0	0	91	0	0	0	582	263
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	447	19	0	0	170	614
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,758</b>	<b>1,379</b>	<b>0</b>	<b>3,607</b>	<b>6,376</b>	<b>4,013</b>	<b>0</b>	<b>84,997</b>	<b>86,631</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,139</b>	<b>911</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,810</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>564</b>	<b>2,011</b>	<b>2,683</b>	<b>1,952</b>	<b>860</b>	<b>0</b>	<b>0</b>	<b>414</b>	<b>0</b>
Pentanes Plus .....	0	0	203	263	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,272	1,689	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	60	0
Finished Motor Gasoline .....	453	1,194	746	0	709	0	0	354	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	453	1,194	746	0	709	0	0	354	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	46	347	59	0	78	0	0	0	0
Naphtha-Type .....	0	0	59	0	78	0	0	0	0
Kerosene-Type .....	46	347	0	0	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	65	470	403	0	73	0	0	0	0
0.05 percent sulfur and under .....	65	304	403	0	7	0	0	0	0
Greater than 0.05 percent sulfur .....	0	166	0	0	66	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>564</b>	<b>2,011</b>	<b>3,822</b>	<b>2,863</b>	<b>860</b>	<b>0</b>	<b>0</b>	<b>7,224</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>59</b>	<b>826</b>	<b>0</b>	<b>125</b>	<b>1,137</b>	<b>614</b>	<b>0</b>	<b>0</b>	<b>58,815</b>
<b>Petroleum Products</b> .....	<b>8,160</b>	<b>504</b>	<b>0</b>	<b>3,436</b>	<b>4,902</b>	<b>3,084</b>	<b>0</b>	<b>86,289</b>	<b>27,896</b>
Pentanes Plus .....	0	0	0	0	544	0	0	0	769
Liquefied Petroleum Gases .....	0	0	0	943	3,376	65	0	2,225	3,634
Unfinished Oils .....	9	0	0	9	20	0	0	0	20
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	52	1,852
Finished Motor Gasoline .....	5,525	375	0	1,276	376	1,443	0	52,195	10,316
Reformulated .....	0	0	0	0	0	0	0	11,632	0
Oxygenated .....	0	0	0	181	0	2	0	748	0
Other .....	5,525	375	0	1,095	376	1,441	0	39,815	10,316
Finished Aviation Gasoline .....	25	0	0	0	0	6	0	112	167
Jet Fuel .....	259	0	0	145	49	994	0	11,855	3,677
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	259	0	0	145	49	994	0	11,855	3,677
Kerosene .....	19	0	0	15	0	0	0	88	35
Distillate Fuel Oil .....	2,298	120	0	761	260	576	0	16,854	6,491
0.05 percent sulfur and under .....	1,767	120	0	263	248	568	0	11,126	5,500
Greater than 0.05 percent sulfur .....	531	0	0	498	12	8	0	5,728	991
Residual Fuel Oil .....	0	0	0	6	277	0	0	1,955	0
Petrochemical Feedstocks <sup>a</sup> .....	25	0	0	0	0	0	0	0	19
Special Naphthas .....	0	0	0	0	0	0	0	100	41
Lubricants .....	0	9	0	83	0	0	0	683	237
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	198	0	0	0	159	638
Miscellaneous Products .....	0	0	0	0	0	0	0	11	0
<b>Total</b> .....	<b>8,219</b>	<b>1,330</b>	<b>0</b>	<b>3,561</b>	<b>6,039</b>	<b>3,698</b>	<b>0</b>	<b>86,289</b>	<b>86,711</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,057</b>	<b>825</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,738</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>510</b>	<b>2,120</b>	<b>2,545</b>	<b>1,609</b>	<b>615</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	188	211	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,236	1,398	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	428	1,417	666	0	578	0	0	0	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	428	1,417	666	0	578	0	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	32	188	59	0	30	0	0	0	0
Naphtha-Type .....	0	0	59	0	30	0	0	0	0
Kerosene-Type .....	32	188	0	0	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	50	515	396	0	7	0	0	0	0
0.05 percent sulfur and under .....	50	175	396	0	0	0	0	0	0
Greater than 0.05 percent sulfur .....	0	340	0	0	7	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>510</b>	<b>2,120</b>	<b>3,602</b>	<b>2,434</b>	<b>615</b>	<b>0</b>	<b>0</b>	<b>5,738</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>78</b>	<b>785</b>	<b>0</b>	<b>190</b>	<b>1,252</b>	<b>580</b>	<b>0</b>	<b>0</b>	<b>55,935</b>
<b>Petroleum Products</b> .....	<b>8,716</b>	<b>432</b>	<b>0</b>	<b>3,663</b>	<b>5,301</b>	<b>2,949</b>	<b>0</b>	<b>91,495</b>	<b>27,745</b>
Pentanes Plus .....	0	0	0	0	476	1	0	0	856
Liquefied Petroleum Gases .....	0	0	0	1,225	3,709	84	0	2,312	4,517
Unfinished Oils .....	18	0	0	27	120	0	0	0	208
Motor Gasoline Blending Components .....	0	67	0	0	0	0	0	108	1,466
Finished Motor Gasoline .....	5,512	0	0	1,186	440	1,012	0	52,343	10,266
Reformulated .....	0	0	0	0	0	0	0	11,821	0
Oxygenated .....	0	0	0	198	0	13	0	518	0
Other .....	5,512	0	0	988	440	999	0	40,004	10,266
Finished Aviation Gasoline .....	24	0	0	0	0	254	0	80	365
Jet Fuel .....	388	0	0	91	107	962	0	13,304	3,675
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	388	0	0	91	107	962	0	13,304	3,675
Kerosene .....	27	0	0	91	0	0	0	111	50
Distillate Fuel Oil .....	2,747	365	0	688	193	636	0	20,356	5,448
0.05 percent sulfur and under .....	2,109	144	0	256	190	626	0	12,526	4,857
Greater than 0.05 percent sulfur .....	638	221	0	432	3	10	0	7,830	591
Residual Fuel Oil .....	0	0	0	64	218	0	0	1,698	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	38	0	0	63	0
Special Naphthas .....	0	0	0	0	0	0	0	73	115
Lubricants .....	0	0	0	74	0	0	0	906	266
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	217	0	0	0	131	513
Miscellaneous Products .....	0	0	0	0	0	0	0	10	0
<b>Total</b> .....	<b>8,794</b>	<b>1,217</b>	<b>0</b>	<b>3,853</b>	<b>6,553</b>	<b>3,529</b>	<b>0</b>	<b>91,495</b>	<b>83,680</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>855</b>	<b>868</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,990</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>525</b>	<b>2,004</b>	<b>2,413</b>	<b>1,892</b>	<b>369</b>	<b>0</b>	<b>0</b>	<b>120</b>	<b>0</b>
Pentanes Plus .....	0	0	179	257	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,235	1,635	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	442	1,221	574	0	356	0	0	120	0
Reformulated .....	0	0	0	0	0	0	0	120	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	442	1,221	574	0	356	0	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	45	359	33	0	13	0	0	0	0
Naphtha-Type .....	0	0	0	0	13	0	0	0	0
Kerosene-Type .....	45	359	33	0	0	0	0	0	0
Kerosene .....	0	0	24	0	0	0	0	0	0
Distillate Fuel Oil .....	38	424	368	0	0	0	0	0	0
0.05 percent sulfur and under .....	38	259	368	0	0	0	0	0	0
Greater than 0.05 percent sulfur .....	0	165	0	0	0	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>525</b>	<b>2,004</b>	<b>3,268</b>	<b>2,760</b>	<b>369</b>	<b>0</b>	<b>0</b>	<b>6,110</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."



**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>91</b>	<b>856</b>	<b>0</b>	<b>127</b>	<b>1,013</b>	<b>723</b>	<b>0</b>	<b>0</b>	<b>51,636</b>
<b>Petroleum Products</b> .....	<b>8,840</b>	<b>386</b>	<b>0</b>	<b>3,811</b>	<b>5,369</b>	<b>2,589</b>	<b>0</b>	<b>92,120</b>	<b>27,963</b>
Pentanes Plus .....	0	0	0	0	442	0	0	0	678
Liquefied Petroleum Gases .....	0	0	0	1,200	3,929	94	0	2,783	4,731
Unfinished Oils .....	26	0	0	29	27	0	0	0	0
Motor Gasoline Blending Components .....	0	65	0	0	0	0	0	489	1,455
Finished Motor Gasoline .....	5,879	0	0	1,311	409	867	0	54,417	9,080
Reformulated .....	0	0	0	0	0	0	0	12,510	0
Oxygenated .....	0	0	0	179	0	27	0	473	0
Other .....	5,879	0	0	1,132	409	840	0	41,434	9,080
Finished Aviation Gasoline .....	10	0	0	0	0	8	0	125	43
Jet Fuel .....	356	0	0	126	65	1,047	0	12,993	4,717
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	356	0	0	126	65	1,047	0	12,993	4,717
Kerosene .....	39	0	0	66	0	0	0	73	58
Distillate Fuel Oil .....	2,522	221	0	771	142	573	0	18,975	6,251
0.05 percent sulfur and under .....	1,954	221	0	307	129	555	0	11,916	5,610
Greater than 0.05 percent sulfur .....	568	0	0	464	13	18	0	7,059	641
Residual Fuel Oil .....	0	0	0	98	316	0	0	1,271	0
Petrochemical Feedstocks <sup>a</sup> .....	8	0	0	0	39	0	0	0	10
Special Naphthas .....	0	82	0	0	0	0	0	59	91
Lubricants .....	0	18	0	65	0	0	0	589	334
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	145	0	0	0	346	515
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,931</b>	<b>1,242</b>	<b>0</b>	<b>3,938</b>	<b>6,382</b>	<b>3,312</b>	<b>0</b>	<b>92,120</b>	<b>79,599</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,302</b>	<b>868</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,243</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>439</b>	<b>2,065</b>	<b>2,306</b>	<b>1,715</b>	<b>669</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	142	218	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,154	1,497	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	352	1,474	620	0	636	0	0	0	0
Reformulated .....	0	18	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	352	1,456	620	0	636	0	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	62	294	18	0	0	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	62	294	18	0	0	0	0	0	0
Kerosene .....	0	0	38	0	0	0	0	0	0
Distillate Fuel Oil .....	25	297	334	0	33	0	0	0	0
0.05 percent sulfur and under .....	25	168	334	0	10	0	0	0	0
Greater than 0.05 percent sulfur .....	0	129	0	0	23	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>439</b>	<b>2,065</b>	<b>3,608</b>	<b>2,583</b>	<b>669</b>	<b>0</b>	<b>0</b>	<b>6,243</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 1995**  
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
<b>Crude Oil</b> .....	<b>70</b>	<b>901</b>	<b>0</b>	<b>107</b>	<b>1,234</b>	<b>749</b>	<b>0</b>	<b>0</b>	<b>52,945</b>
<b>Petroleum Products</b> .....	<b>8,651</b>	<b>82</b>	<b>0</b>	<b>3,734</b>	<b>5,399</b>	<b>2,594</b>	<b>0</b>	<b>101,348</b>	<b>27,946</b>
Pentanes Plus .....	0	0	0	0	236	0	0	0	641
Liquefied Petroleum Gases .....	0	0	0	1,050	3,950	156	0	3,067	5,672
Unfinished Oils .....	39	0	0	27	0	0	0	0	130
Motor Gasoline Blending Components .....	10	73	0	0	20	0	0	431	1,643
Finished Motor Gasoline .....	5,739	0	0	1,584	490	1,007	0	55,313	10,738
Reformulated .....	0	0	0	0	0	0	0	13,173	0
Oxygenated .....	0	0	0	162	0	28	0	357	0
Other .....	5,739	0	0	1,422	490	979	0	41,783	10,738
Finished Aviation Gasoline .....	0	0	0	0	0	8	0	82	57
Jet Fuel .....	491	0	0	45	65	986	0	13,957	4,262
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	491	0	0	45	65	986	0	13,957	4,262
Kerosene .....	50	0	0	140	0	0	0	180	164
Distillate Fuel Oil .....	2,322	0	0	681	250	437	0	25,850	4,021
0.05 percent sulfur and under .....	1,762	0	0	257	238	429	0	13,739	3,534
Greater than 0.05 percent sulfur .....	560	0	0	424	12	8	0	12,111	487
Residual Fuel Oil .....	0	0	0	32	388	0	0	1,400	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	45	0	0	0	0	74
Special Naphthas .....	0	0	0	0	0	0	0	72	110
Lubricants .....	0	9	0	47	0	0	0	842	231
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	83	0	0	0	154	203
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,721</b>	<b>983</b>	<b>0</b>	<b>3,841</b>	<b>6,633</b>	<b>3,343</b>	<b>0</b>	<b>101,348</b>	<b>80,891</b>

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,759</b>	<b>886</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,027</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>475</b>	<b>2,574</b>	<b>2,315</b>	<b>1,920</b>	<b>450</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	131	269	0	0	0	0	0
Liquefied Petroleum Gases .....	0	0	1,129	1,651	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline .....	349	1,450	665	0	432	0	0	0	0
Reformulated .....	0	0	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0	0	0
Other .....	349	1,450	665	0	432	0	0	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0	0	0
Jet Fuel .....	84	459	30	0	1	0	0	0	0
Naphtha-Type .....	0	0	0	0	1	0	0	0	0
Kerosene-Type .....	84	459	30	0	0	0	0	0	0
Kerosene .....	0	0	42	0	0	0	0	0	0
Distillate Fuel Oil .....	42	565	318	0	17	0	0	0	0
0.05 percent sulfur and under .....	42	287	318	0	10	0	0	0	0
Greater than 0.05 percent sulfur .....	0	278	0	0	7	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	100	0	0	0	0	0	0	0
Lubricants .....	0	0	0	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>475</b>	<b>2,574</b>	<b>4,074</b>	<b>2,806</b>	<b>450</b>	<b>0</b>	<b>0</b>	<b>8,027</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
January 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>67</b>	<b>775</b>	<b>0</b>	<b>1,482</b>	<b>448</b>	<b>0</b>	<b>52,462</b>
<b>Petroleum Products</b> .....	<b>8,069</b>	<b>0</b>	<b>1,635</b>	<b>5,768</b>	<b>1,776</b>	<b>73,596</b>	<b>20,679</b>
Pentanes Plus .....	0	0	0	178	0	0	1,057
Liquefied Petroleum Gases .....	0	0	856	4,897	14	3,124	5,473
Motor Gasoline Blending Components .....	0	0	4	0	0	187	1,683
Finished Motor Gasoline .....	5,667	0	591	367	839	38,780	5,904
Reformulated .....	0	0	0	0	0	11,494	0
Oxygenated .....	0	0	0	0	24	0	0
Other .....	5,667	0	591	367	815	27,286	5,904
Finished Aviation Gasoline .....	2	0	0	0	0	2	31
Jet Fuel .....	470	0	27	132	633	12,359	3,912
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	470	0	27	132	633	12,359	3,912
Kerosene .....	45	0	0	0	0	82	50
Distillate Fuel Oil .....	1,885	0	157	194	290	19,062	2,565
0.05 percent sulfur and under .....	1,367	0	75	148	259	9,268	2,113
Greater than 0.05 percent sulfur .....	518	0	82	46	31	9,794	452
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	4
<b>Total</b> .....	<b>8,136</b>	<b>775</b>	<b>1,635</b>	<b>7,250</b>	<b>2,224</b>	<b>73,596</b>	<b>73,141</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,048</b>	<b>893</b>	<b>0</b>	<b>5,875</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>334</b>	<b>1,787</b>	<b>2,383</b>	<b>1,930</b>	<b>1,215</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	146	124	0	0	0
Liquefied Petroleum Gases .....	0	0	1,236	1,806	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	289	1,176	567	0	842	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	289	1,176	567	0	842	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	26	288	50	0	154	0	0
Naphtha-Type .....	0	0	50	0	52	0	0
Kerosene-Type .....	26	288	0	0	102	0	0
Kerosene .....	0	0	51	0	0	0	0
Distillate Fuel Oil .....	19	323	333	0	219	0	0
0.05 percent sulfur and under .....	19	180	233	0	179	0	0
Greater than 0.05 percent sulfur .....	0	143	100	0	40	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>334</b>	<b>1,787</b>	<b>4,431</b>	<b>2,823</b>	<b>1,215</b>	<b>5,875</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
February 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>111</b>	<b>795</b>	<b>0</b>	<b>1,091</b>	<b>495</b>	<b>0</b>	<b>47,362</b>
<b>Petroleum Products</b> .....	<b>6,647</b>	<b>0</b>	<b>1,840</b>	<b>5,034</b>	<b>2,233</b>	<b>58,038</b>	<b>18,097</b>
Pentanes Plus .....	0	0	0	174	1	0	820
Liquefied Petroleum Gases .....	0	0	1,196	4,454	111	2,857	5,367
Motor Gasoline Blending Components .....	0	0	7	0	0	84	1,044
Finished Motor Gasoline .....	4,301	0	589	250	1,029	29,966	5,341
Reformulated .....	0	0	0	0	0	7,660	0
Oxygenated .....	0	0	0	0	24	0	0
Other .....	4,301	0	589	250	1,005	22,306	5,341
Finished Aviation Gasoline .....	23	0	0	0	14	23	44
Jet Fuel .....	348	0	18	54	716	9,148	3,264
Naphtha-Type .....	0	0	0	0	0	0	60
Kerosene-Type .....	348	0	18	54	716	9,148	3,204
Kerosene .....	37	0	0	0	0	208	23
Distillate Fuel Oil .....	1,938	0	30	102	362	15,752	2,194
0.05 percent sulfur and under .....	1,476	0	30	74	320	7,522	2,003
Greater than 0.05 percent sulfur .....	462	0	0	28	42	8,230	191
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>6,758</b>	<b>795</b>	<b>1,840</b>	<b>6,125</b>	<b>2,728</b>	<b>58,038</b>	<b>65,459</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,264</b>	<b>827</b>	<b>0</b>	<b>6,198</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>346</b>	<b>1,747</b>	<b>1,879</b>	<b>1,556</b>	<b>1,263</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	136	143	0	0	0
Liquefied Petroleum Gases .....	0	0	1,156	1,413	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	296	1,254	373	0	812	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	296	1,254	373	0	812	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	24	245	0	0	144	0	0
Naphtha-Type .....	0	0	0	0	49	0	0
Kerosene-Type .....	24	245	0	0	95	0	0
Kerosene .....	0	0	7	0	0	0	0
Distillate Fuel Oil .....	26	248	207	0	307	0	0
0.05 percent sulfur and under .....	26	125	207	0	286	0	0
Greater than 0.05 percent sulfur .....	0	123	0	0	21	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>346</b>	<b>1,747</b>	<b>4,143</b>	<b>2,383</b>	<b>1,263</b>	<b>6,198</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
March 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>100</b>	<b>887</b>	<b>0</b>	<b>1,397</b>	<b>522</b>	<b>0</b>	<b>54,191</b>
<b>Petroleum Products</b> .....	<b>8,353</b>	<b>0</b>	<b>1,371</b>	<b>5,078</b>	<b>2,784</b>	<b>66,654</b>	<b>23,069</b>
Pentanes Plus .....	0	0	0	205	0	0	941
Liquefied Petroleum Gases .....	0	0	870	4,505	110	1,659	4,125
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,598
Finished Motor Gasoline .....	5,303	0	476	309	1,032	37,949	8,455
Reformulated .....	0	0	0	0	0	11,156	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	5,303	0	476	309	1,032	26,793	8,455
Finished Aviation Gasoline .....	21	0	0	0	6	21	67
Jet Fuel .....	308	0	0	0	1,126	9,280	3,227
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	308	0	0	0	1,126	9,280	3,227
Kerosene .....	19	0	0	0	0	106	0
Distillate Fuel Oil .....	2,702	0	25	59	510	17,639	4,656
0.05 percent sulfur and under .....	2,054	0	25	38	474	9,516	4,199
Greater than 0.05 percent sulfur .....	648	0	0	21	36	8,123	457
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,453</b>	<b>887</b>	<b>1,371</b>	<b>6,475</b>	<b>3,306</b>	<b>66,654</b>	<b>77,260</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,242</b>	<b>914</b>	<b>0</b>	<b>7,020</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>353</b>	<b>1,661</b>	<b>2,439</b>	<b>1,864</b>	<b>1,217</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	166	217	0	0	0
Liquefied Petroleum Gases .....	0	0	1,365	1,647	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	303	1,245	570	0	795	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	303	1,245	570	0	795	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	20	195	68	0	171	0	0
Naphtha-Type .....	0	0	68	0	79	0	0
Kerosene-Type .....	20	195	0	0	92	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	30	221	270	0	251	0	0
0.05 percent sulfur and under .....	30	134	270	0	225	0	0
Greater than 0.05 percent sulfur .....	0	87	0	0	26	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>353</b>	<b>1,661</b>	<b>4,681</b>	<b>2,778</b>	<b>1,217</b>	<b>7,020</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
April 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>87</b>	<b>849</b>	<b>0</b>	<b>1,554</b>	<b>432</b>	<b>0</b>	<b>52,322</b>
<b>Petroleum Products</b> .....	<b>8,409</b>	<b>0</b>	<b>1,403</b>	<b>5,179</b>	<b>2,676</b>	<b>63,065</b>	<b>24,131</b>
Pentanes Plus .....	0	0	0	208	0	0	618
Liquefied Petroleum Gases .....	0	0	989	4,474	60	1,125	3,410
Motor Gasoline Blending Components .....	0	0	0	0	0	0	2,021
Finished Motor Gasoline .....	5,909	0	356	318	1,128	39,157	9,053
Reformulated .....	25	0	0	0	0	12,018	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	5,884	0	356	318	1,128	27,139	9,053
Finished Aviation Gasoline .....	5	0	0	0	8	5	100
Jet Fuel .....	203	0	0	115	1,035	7,349	4,049
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	203	0	0	115	1,035	7,349	4,049
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	2,292	0	58	64	445	15,429	4,844
0.05 percent sulfur and under .....	1,826	0	9	55	397	7,910	3,708
Greater than 0.05 percent sulfur .....	466	0	49	9	48	7,519	1,136
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	36
<b>Total</b> .....	<b>8,496</b>	<b>849</b>	<b>1,403</b>	<b>6,733</b>	<b>3,108</b>	<b>63,065</b>	<b>76,453</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,170</b>	<b>876</b>	<b>0</b>	<b>6,463</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>351</b>	<b>1,795</b>	<b>2,417</b>	<b>1,869</b>	<b>967</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	167	179	0	0	0
Liquefied Petroleum Gases .....	0	0	1,362	1,690	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	276	1,353	556	0	564	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	276	1,353	556	0	564	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	30	216	13	0	137	0	0
Naphtha-Type .....	0	0	13	0	57	0	0
Kerosene-Type .....	30	216	0	0	80	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	45	226	319	0	266	0	0
0.05 percent sulfur and under .....	45	127	319	0	200	0	0
Greater than 0.05 percent sulfur .....	0	99	0	0	66	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>351</b>	<b>1,795</b>	<b>4,587</b>	<b>2,745</b>	<b>967</b>	<b>6,463</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
May 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>97</b>	<b>857</b>	<b>0</b>	<b>1,734</b>	<b>852</b>	<b>0</b>	<b>55,415</b>
<b>Petroleum Products</b> .....	<b>8,365</b>	<b>0</b>	<b>1,351</b>	<b>5,360</b>	<b>2,936</b>	<b>67,582</b>	<b>21,242</b>
Pentanes Plus .....	0	0	0	234	1	0	728
Liquefied Petroleum Gases .....	0	0	1,014	4,524	226	1,082	2,545
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,669
Finished Motor Gasoline .....	5,329	0	221	397	1,117	39,031	8,464
Reformulated .....	0	0	0	0	0	11,365	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	5,329	0	221	397	1,117	27,666	8,464
Finished Aviation Gasoline .....	21	0	0	0	8	21	40
Jet Fuel .....	310	0	13	85	1,034	9,545	3,085
Naphtha-Type .....	0	0	0	0	0	0	60
Kerosene-Type .....	310	0	13	85	1,034	9,545	3,025
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	2,705	0	103	120	550	17,903	4,711
0.05 percent sulfur and under .....	2,052	0	16	107	512	9,906	3,971
Greater than 0.05 percent sulfur .....	653	0	87	13	38	7,997	740
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,462</b>	<b>857</b>	<b>1,351</b>	<b>7,094</b>	<b>3,788</b>	<b>67,582</b>	<b>76,657</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>2,058</b>	<b>959</b>	<b>0</b>	<b>6,158</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>498</b>	<b>1,732</b>	<b>2,482</b>	<b>1,988</b>	<b>634</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	183	176	0	0	0
Liquefied Petroleum Gases .....	0	0	1,402	1,812	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	391	1,214	499	0	548	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	391	1,214	499	0	548	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	32	235	55	0	25	0	0
Naphtha-Type .....	0	0	55	0	25	0	0
Kerosene-Type .....	32	235	0	0	0	0	0
Kerosene .....	0	0	10	0	0	0	0
Distillate Fuel Oil .....	75	283	333	0	61	0	0
0.05 percent sulfur and under .....	75	156	333	0	19	0	0
Greater than 0.05 percent sulfur .....	0	127	0	0	42	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>498</b>	<b>1,732</b>	<b>4,540</b>	<b>2,947</b>	<b>634</b>	<b>6,158</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
June 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>68</b>	<b>918</b>	<b>0</b>	<b>1,269</b>	<b>606</b>	<b>0</b>	<b>53,632</b>
<b>Petroleum Products</b> .....	<b>8,439</b>	<b>0</b>	<b>1,282</b>	<b>4,993</b>	<b>3,099</b>	<b>60,542</b>	<b>21,524</b>
Pentanes Plus .....	0	0	0	243	0	0	554
Liquefied Petroleum Gases .....	0	0	852	4,264	52	1,312	2,347
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,715
Finished Motor Gasoline .....	5,923	0	197	317	1,028	38,447	8,966
Reformulated .....	0	0	0	0	0	10,689	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	5,923	0	197	317	1,028	27,758	8,966
Finished Aviation Gasoline .....	24	0	0	0	14	24	103
Jet Fuel .....	200	0	47	49	1,096	8,225	3,851
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	200	0	47	49	1,096	8,225	3,851
Kerosene .....	6	0	0	0	0	0	0
Distillate Fuel Oil .....	2,286	0	186	120	909	12,534	3,988
0.05 percent sulfur and under .....	1,728	0	15	105	909	8,961	3,703
Greater than 0.05 percent sulfur .....	558	0	171	15	0	3,573	285
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,507</b>	<b>918</b>	<b>1,282</b>	<b>6,262</b>	<b>3,705</b>	<b>60,542</b>	<b>75,156</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,861</b>	<b>890</b>	<b>0</b>	<b>6,070</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>465</b>	<b>1,444</b>	<b>2,334</b>	<b>1,754</b>	<b>688</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	164	198	0	0	0
Liquefied Petroleum Gases .....	0	0	1,153	1,556	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	391	929	638	0	566	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	391	929	638	0	566	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	23	238	66	0	79	0	0
Naphtha-Type .....	0	0	66	0	79	0	0
Kerosene-Type .....	23	238	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	51	277	313	0	43	0	0
0.05 percent sulfur and under .....	51	139	313	0	0	0	0
Greater than 0.05 percent sulfur .....	0	138	0	0	43	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>465</b>	<b>1,444</b>	<b>4,195</b>	<b>2,644</b>	<b>688</b>	<b>6,070</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."



**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
July 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>65</b>	<b>875</b>	<b>0</b>	<b>1,238</b>	<b>689</b>	<b>0</b>	<b>56,061</b>
<b>Petroleum Products</b> .....	<b>8,651</b>	<b>0</b>	<b>1,179</b>	<b>4,338</b>	<b>3,030</b>	<b>66,263</b>	<b>26,181</b>
Pentanes Plus .....	0	0	0	212	0	0	675
Liquefied Petroleum Gases .....	0	0	690	3,557	33	1,877	3,203
Motor Gasoline Blending Components .....	0	0	0	0	0	0	2,341
Finished Motor Gasoline .....	6,008	0	251	418	1,241	40,671	10,885
Reformulated .....	25	0	0	0	0	11,832	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	5,983	0	251	418	1,241	28,839	10,885
Finished Aviation Gasoline .....	22	0	0	0	24	22	44
Jet Fuel .....	263	0	96	83	1,125	8,780	3,982
Naphtha-Type .....	0	0	0	0	0	0	150
Kerosene-Type .....	263	0	96	83	1,125	8,780	3,832
Kerosene .....	9	0	0	0	0	0	19
Distillate Fuel Oil .....	2,349	0	142	68	607	14,913	5,032
0.05 percent sulfur and under .....	1,827	0	0	59	587	9,640	3,938
Greater than 0.05 percent sulfur .....	522	0	142	9	20	5,273	1,094
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,716</b>	<b>875</b>	<b>1,179</b>	<b>5,576</b>	<b>3,719</b>	<b>66,263</b>	<b>82,242</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,407</b>	<b>941</b>	<b>0</b>	<b>6,037</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>486</b>	<b>1,560</b>	<b>2,516</b>	<b>1,760</b>	<b>680</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	192	196	0	0	0
Liquefied Petroleum Gases .....	0	0	1,255	1,564	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	378	1,022	678	0	605	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	378	1,022	678	0	605	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	45	263	78	0	46	0	0
Naphtha-Type .....	0	0	78	0	46	0	0
Kerosene-Type .....	45	263	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	63	275	313	0	29	0	0
0.05 percent sulfur and under .....	63	138	313	0	0	0	0
Greater than 0.05 percent sulfur .....	0	137	0	0	29	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>486</b>	<b>1,560</b>	<b>3,923</b>	<b>2,701</b>	<b>680</b>	<b>6,037</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
August 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>57</b>	<b>862</b>	<b>0</b>	<b>1,243</b>	<b>768</b>	<b>0</b>	<b>57,751</b>
<b>Petroleum Products</b> .....	<b>8,614</b>	<b>0</b>	<b>1,238</b>	<b>4,884</b>	<b>3,245</b>	<b>64,132</b>	<b>23,516</b>
Pentanes Plus .....	0	0	0	235	1	0	728
Liquefied Petroleum Gases .....	0	0	703	4,122	34	2,087	3,296
Motor Gasoline Blending Components .....	0	0	0	0	0	0	2,169
Finished Motor Gasoline .....	5,996	0	203	350	1,524	39,335	9,199
Reformulated .....	0	0	0	0	0	11,343	0
Oxygenated .....	0	0	0	0	2	0	0
Other .....	5,996	0	203	350	1,522	27,992	9,199
Finished Aviation Gasoline .....	27	0	0	0	21	27	104
Jet Fuel .....	193	0	68	55	999	9,153	3,580
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	193	0	68	55	999	9,153	3,580
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	2,398	0	264	122	666	13,530	4,440
0.05 percent sulfur and under .....	1,829	0	65	109	642	8,442	4,012
Greater than 0.05 percent sulfur .....	569	0	199	13	24	5,088	428
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,671</b>	<b>862</b>	<b>1,238</b>	<b>6,127</b>	<b>4,013</b>	<b>64,132</b>	<b>81,267</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,139</b>	<b>911</b>	<b>0</b>	<b>6,554</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>564</b>	<b>2,011</b>	<b>2,683</b>	<b>1,952</b>	<b>860</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	203	263	0	0	0
Liquefied Petroleum Gases .....	0	0	1,272	1,689	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	453	1,194	746	0	709	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	453	1,194	746	0	709	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	46	347	59	0	78	0	0
Naphtha-Type .....	0	0	59	0	78	0	0
Kerosene-Type .....	46	347	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	65	470	403	0	73	0	0
0.05 percent sulfur and under .....	65	304	403	0	7	0	0
Greater than 0.05 percent sulfur .....	0	166	0	0	66	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>564</b>	<b>2,011</b>	<b>3,822</b>	<b>2,863</b>	<b>860</b>	<b>6,554</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
September 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>40</b>	<b>826</b>	<b>0</b>	<b>1,137</b>	<b>614</b>	<b>0</b>	<b>58,815</b>
<b>Petroleum Products</b> .....	<b>8,095</b>	<b>0</b>	<b>1,532</b>	<b>4,525</b>	<b>3,084</b>	<b>62,150</b>	<b>24,019</b>
Pentanes Plus .....	0	0	0	544	0	0	769
Liquefied Petroleum Gases .....	0	0	943	3,376	65	2,061	3,634
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,852
Finished Motor Gasoline .....	5,513	0	316	316	1,443	36,546	8,877
Reformulated .....	0	0	0	0	0	9,783	0
Oxygenated .....	0	0	0	0	2	0	0
Other .....	5,513	0	316	316	1,441	26,763	8,877
Finished Aviation Gasoline .....	25	0	0	0	6	25	157
Jet Fuel .....	259	0	92	49	994	9,687	3,443
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	259	0	92	49	994	9,687	3,443
Kerosene .....	0	0	0	0	0	73	0
Distillate Fuel Oil .....	2,298	0	181	240	576	13,758	5,287
0.05 percent sulfur and under .....	1,767	0	51	228	568	8,622	4,981
Greater than 0.05 percent sulfur .....	531	0	130	12	8	5,136	306
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,135</b>	<b>826</b>	<b>1,532</b>	<b>5,662</b>	<b>3,698</b>	<b>62,150</b>	<b>82,834</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,057</b>	<b>825</b>	<b>0</b>	<b>5,738</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>510</b>	<b>1,629</b>	<b>2,545</b>	<b>1,609</b>	<b>615</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	188	211	0	0	0
Liquefied Petroleum Gases .....	0	0	1,236	1,398	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	428	1,162	666	0	578	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	428	1,162	666	0	578	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	32	188	59	0	30	0	0
Naphtha-Type .....	0	0	59	0	30	0	0
Kerosene-Type .....	32	188	0	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	50	279	396	0	7	0	0
0.05 percent sulfur and under .....	50	175	396	0	0	0	0
Greater than 0.05 percent sulfur .....	0	104	0	0	7	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>510</b>	<b>1,629</b>	<b>3,602</b>	<b>2,434</b>	<b>615</b>	<b>5,738</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
October 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>52</b>	<b>785</b>	<b>0</b>	<b>1,252</b>	<b>580</b>	<b>0</b>	<b>55,935</b>
<b>Petroleum Products</b> .....	<b>8,698</b>	<b>0</b>	<b>1,863</b>	<b>4,781</b>	<b>2,949</b>	<b>69,819</b>	<b>24,220</b>
Pentanes Plus .....	0	0	0	476	1	0	856
Liquefied Petroleum Gases .....	0	0	1,225	3,709	84	2,116	4,517
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,466
Finished Motor Gasoline .....	5,512	0	300	361	1,012	38,877	8,935
Reformulated .....	0	0	0	0	0	11,170	0
Oxygenated .....	0	0	0	0	13	0	0
Other .....	5,512	0	300	361	999	27,707	8,935
Finished Aviation Gasoline .....	24	0	0	0	254	24	355
Jet Fuel .....	388	0	91	107	962	11,485	3,414
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	388	0	91	107	962	11,485	3,414
Kerosene .....	27	0	0	0	0	111	50
Distillate Fuel Oil .....	2,747	0	247	128	636	17,206	4,627
0.05 percent sulfur and under .....	2,109	0	25	125	626	9,992	4,420
Greater than 0.05 percent sulfur .....	638	0	222	3	10	7,214	207
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,750</b>	<b>785</b>	<b>1,863</b>	<b>6,033</b>	<b>3,529</b>	<b>69,819</b>	<b>80,155</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>855</b>	<b>868</b>	<b>0</b>	<b>5,990</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>525</b>	<b>2,004</b>	<b>2,413</b>	<b>1,892</b>	<b>369</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	179	257	0	0	0
Liquefied Petroleum Gases .....	0	0	1,235	1,635	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	442	1,221	574	0	356	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	442	1,221	574	0	356	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	45	359	33	0	13	0	0
Naphtha-Type .....	0	0	0	0	13	0	0
Kerosene-Type .....	45	359	33	0	0	0	0
Kerosene .....	0	0	24	0	0	0	0
Distillate Fuel Oil .....	38	424	368	0	0	0	0
0.05 percent sulfur and under .....	38	259	368	0	0	0	0
Greater than 0.05 percent sulfur .....	0	165	0	0	0	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>525</b>	<b>2,004</b>	<b>3,268</b>	<b>2,760</b>	<b>369</b>	<b>5,990</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
November 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>28</b>	<b>856</b>	<b>0</b>	<b>1,013</b>	<b>723</b>	<b>0</b>	<b>51,636</b>
<b>Petroleum Products</b> .....	<b>8,768</b>	<b>0</b>	<b>2,038</b>	<b>4,987</b>	<b>2,589</b>	<b>68,353</b>	<b>23,759</b>
Pentanes Plus .....	0	0	0	442	0	0	678
Liquefied Petroleum Gases .....	0	0	1,200	3,929	94	2,494	4,731
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,455
Finished Motor Gasoline .....	5,879	0	511	409	867	39,361	7,456
Reformulated .....	0	0	0	0	0	10,932	0
Oxygenated .....	0	0	0	0	27	0	0
Other .....	5,879	0	511	409	840	28,429	7,456
Finished Aviation Gasoline .....	10	0	0	0	8	10	33
Jet Fuel .....	356	0	101	65	1,047	10,737	4,287
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	356	0	101	65	1,047	10,737	4,287
Kerosene .....	39	0	0	0	0	53	0
Distillate Fuel Oil .....	2,484	0	226	142	573	15,698	5,119
0.05 percent sulfur and under .....	1,916	0	40	129	555	9,755	4,856
Greater than 0.05 percent sulfur .....	568	0	186	13	18	5,943	263
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,796</b>	<b>856</b>	<b>2,038</b>	<b>6,000</b>	<b>3,312</b>	<b>68,353</b>	<b>75,395</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,302</b>	<b>868</b>	<b>0</b>	<b>5,019</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>439</b>	<b>2,047</b>	<b>2,306</b>	<b>1,715</b>	<b>669</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	142	218	0	0	0
Liquefied Petroleum Gases .....	0	0	1,154	1,497	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	352	1,456	620	0	636	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	352	1,456	620	0	636	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	62	294	18	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	62	294	18	0	0	0	0
Kerosene .....	0	0	38	0	0	0	0
Distillate Fuel Oil .....	25	297	334	0	33	0	0
0.05 percent sulfur and under .....	25	168	334	0	10	0	0
Greater than 0.05 percent sulfur .....	0	129	0	0	23	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>439</b>	<b>2,047</b>	<b>3,608</b>	<b>2,583</b>	<b>669</b>	<b>5,019</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,  
December 1995  
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
<b>Crude Oil</b> .....	<b>0</b>	<b>901</b>	<b>0</b>	<b>1,234</b>	<b>749</b>	<b>0</b>	<b>52,945</b>
<b>Petroleum Products</b> .....	<b>8,579</b>	<b>0</b>	<b>2,150</b>	<b>4,915</b>	<b>2,594</b>	<b>76,557</b>	<b>24,838</b>
Pentanes Plus .....	0	0	0	236	0	0	641
Liquefied Petroleum Gases .....	0	0	1,050	3,950	156	2,941	5,672
Motor Gasoline Blending Components .....	0	0	0	0	0	0	1,603
Finished Motor Gasoline .....	5,729	0	883	490	1,007	40,982	9,586
Reformulated .....	0	0	0	0	0	12,198	0
Oxygenated .....	0	0	0	0	28	0	0
Other .....	5,729	0	883	490	979	28,784	9,586
Finished Aviation Gasoline .....	0	0	0	0	8	0	34
Jet Fuel .....	491	0	45	65	986	11,626	4,010
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	491	0	45	65	986	11,626	4,010
Kerosene .....	50	0	0	0	0	165	75
Distillate Fuel Oil .....	2,309	0	172	174	437	20,843	3,217
0.05 percent sulfur and under .....	1,762	0	54	162	429	11,362	3,076
Greater than 0.05 percent sulfur .....	547	0	118	12	8	9,481	141
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>8,579</b>	<b>901</b>	<b>2,150</b>	<b>6,149</b>	<b>3,343</b>	<b>76,557</b>	<b>77,783</b>

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>1,759</b>	<b>886</b>	<b>0</b>	<b>5,366</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>475</b>	<b>2,325</b>	<b>2,315</b>	<b>1,920</b>	<b>450</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	0	131	269	0	0	0
Liquefied Petroleum Gases .....	0	0	1,129	1,651	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	0
Finished Motor Gasoline .....	349	1,450	665	0	432	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	349	1,450	665	0	432	0	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	0
Jet Fuel .....	84	459	30	0	1	0	0
Naphtha-Type .....	0	0	0	0	1	0	0
Kerosene-Type .....	84	459	30	0	0	0	0
Kerosene .....	0	0	42	0	0	0	0
Distillate Fuel Oil .....	42	416	318	0	17	0	0
0.05 percent sulfur and under .....	42	287	318	0	10	0	0
Greater than 0.05 percent sulfur .....	0	129	0	0	7	0	0
Residual Fuel Oil .....	0	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>475</b>	<b>2,325</b>	<b>4,074</b>	<b>2,806</b>	<b>450</b>	<b>5,366</b>	<b>0</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>35</b>	<b>129</b>	<b>0</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>74</b>	<b>114</b>	<b>0</b>	<b>1,717</b>	<b>704</b>	<b>0</b>	<b>22,149</b>	<b>2,841</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	332	0
Unfinished Oils .....	24	0	0	18	18	0	0	0
Motor Gasoline Blending Components .....	0	61	0	0	0	0	675	0
Finished Motor Gasoline .....	40	25	0	840	149	0	11,868	1,279
Reformulated .....	0	0	0	0	0	0	1,527	1,279
Oxygenated .....	0	0	0	83	0	0	0	0
Other .....	40	25	0	757	149	0	10,341	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	64	15
Jet Fuel .....	0	0	0	72	0	0	2,278	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	72	0	0	2,278	0
Kerosene .....	0	0	0	103	0	0	0	0
Distillate Fuel Oil .....	0	0	0	510	122	0	4,055	1,019
0.05 percent sulfur and under .....	0	0	0	207	122	0	2,292	507
Greater than 0.05 percent sulfur .....	0	0	0	303	0	0	1,763	512
Residual Fuel Oil .....	0	0	0	92	407	0	1,641	528
Less than 0.31 percent sulfur .....	0	0	0	8	0	0	710	252
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	276	276
Greater than 1.00 percent sulfur .....	0	0	0	84	407	0	655	0
Petrochemical Feedstocks <sup>a</sup> .....	10	0	0	0	0	0	0	0
Special Naphthas .....	0	1	0	0	0	0	125	0
Lubricants .....	0	27	0	82	8	0	862	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	215	0
Miscellaneous Products .....	0	0	0	0	0	0	34	0
<b>Total</b> .....	<b>109</b>	<b>243</b>	<b>0</b>	<b>1,907</b>	<b>704</b>	<b>0</b>	<b>22,149</b>	<b>2,841</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,016</b>
<b>Petroleum Products</b> .....	<b>2,795</b>	<b>16,513</b>	<b>2,527</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>208</b>
Liquefied Petroleum Gases .....	0	332	0	0	0	0	0
Unfinished Oils .....	0	0	53	0	0	0	0
Motor Gasoline Blending Components .....	637	38	190	0	0	0	0
Finished Motor Gasoline .....	934	9,655	1,035	0	0	0	208
Reformulated .....	248	0	164	0	0	0	0
Oxygenated .....	0	0	0	0	0	0	0
Other .....	686	9,655	871	0	0	0	208
Finished Aviation Gasoline .....	30	19	45	0	0	0	0
Jet Fuel .....	44	2,234	345	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	44	2,234	345	0	0	0	0
Kerosene .....	0	0	87	0	0	0	0
Distillate Fuel Oil .....	262	2,774	286	0	0	0	0
0.05 percent sulfur and under .....	0	1,785	157	0	0	0	0
Greater than 0.05 percent sulfur .....	262	989	129	0	0	0	0
Residual Fuel Oil .....	458	655	63	0	0	0	0
Less than 0.31 percent sulfur .....	458	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	655	63	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0
Special Naphthas .....	0	125	65	0	0	0	0
Lubricants .....	430	432	205	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	215	135	0	0	0	0
Miscellaneous Products .....	0	34	18	0	0	0	0
<b>Total</b> .....	<b>2,795</b>	<b>16,513</b>	<b>2,527</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,224</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>45</b>	<b>0</b>	<b>0</b>	<b>146</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>8</b>	<b>177</b>	<b>0</b>	<b>1,500</b>	<b>844</b>	<b>0</b>	<b>21,444</b>	<b>1,256</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	322	0
Unfinished Oils .....	8	0	0	14	140	0	0	0
Motor Gasoline Blending Components .....	0	150	0	0	0	0	313	73
Finished Motor Gasoline .....	0	0	0	735	88	0	12,294	717
Reformulated .....	0	0	0	0	0	0	496	496
Oxygenated .....	0	0	0	214	0	0	244	0
Other .....	0	0	0	521	88	0	11,554	221
Finished Aviation Gasoline .....	0	0	0	0	0	0	18	0
Jet Fuel .....	0	0	0	67	0	0	2,121	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	67	0	0	2,121	0
Kerosene .....	0	0	0	75	0	0	0	0
Distillate Fuel Oil .....	0	0	0	481	20	0	3,785	466
0.05 percent sulfur and under .....	0	0	0	223	20	0	2,372	0
Greater than 0.05 percent sulfur .....	0	0	0	258	0	0	1,413	466
Residual Fuel Oil .....	0	0	0	61	587	0	1,637	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	61	587	0	1,637	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	102	0
Lubricants .....	0	27	0	67	9	0	703	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	139	0
Miscellaneous Products .....	0	0	0	0	0	0	10	0
<b>Total</b> .....	<b>53</b>	<b>177</b>	<b>0</b>	<b>1,646</b>	<b>844</b>	<b>0</b>	<b>21,444</b>	<b>1,256</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,425</b>
<b>Petroleum Products</b> .....	<b>1,717</b>	<b>18,471</b>	<b>2,113</b>	<b>0</b>	<b>204</b>	<b>0</b>	<b>0</b>
Liquefied Petroleum Gases .....	0	322	0	0	0	0	0
Unfinished Oils .....	0	0	60	0	0	0	0
Motor Gasoline Blending Components .....	210	30	85	0	0	0	0
Finished Motor Gasoline .....	544	11,033	1,057	0	204	0	0
Reformulated .....	0	0	202	0	0	0	0
Oxygenated .....	138	106	0	0	0	0	0
Other .....	406	10,927	855	0	204	0	0
Finished Aviation Gasoline .....	0	18	0	0	0	0	0
Jet Fuel .....	0	2,121	28	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	2,121	28	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	536	2,783	389	0	0	0	0
0.05 percent sulfur and under .....	145	2,227	290	0	0	0	0
Greater than 0.05 percent sulfur .....	391	556	99	0	0	0	0
Residual Fuel Oil .....	115	1,522	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	115	1,522	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	10	0	0	0	0
Special Naphthas .....	0	102	125	0	0	0	0
Lubricants .....	302	401	239	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	139	120	0	0	0	0
Miscellaneous Products .....	10	0	0	0	0	0	0
<b>Total</b> .....	<b>1,717</b>	<b>18,471</b>	<b>2,113</b>	<b>0</b>	<b>204</b>	<b>0</b>	<b>3,425</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."



**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>56</b>	<b>0</b>	<b>0</b>	<b>169</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>46</b>	<b>106</b>	<b>0</b>	<b>1,467</b>	<b>677</b>	<b>0</b>	<b>22,907</b>	<b>1,845</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	191	0
Unfinished Oils .....	23	0	0	18	20	0	31	0
Motor Gasoline Blending Components .....	0	68	0	0	74	0	608	189
Finished Motor Gasoline .....	23	0	0	701	235	0	12,908	841
Reformulated .....	0	0	0	0	0	0	738	494
Oxygenated .....	0	0	0	209	0	0	540	0
Other .....	23	0	0	492	235	0	11,630	347
Finished Aviation Gasoline .....	0	0	0	0	0	0	38	0
Jet Fuel .....	0	0	0	69	0	0	2,758	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	69	0	0	2,758	0
Kerosene .....	0	0	0	10	0	0	0	0
Distillate Fuel Oil .....	0	0	0	542	93	0	4,305	806
0.05 percent sulfur and under .....	0	0	0	198	35	0	1,836	0
Greater than 0.05 percent sulfur .....	0	0	0	344	58	0	2,469	806
Residual Fuel Oil .....	0	0	0	34	237	0	858	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	34	237	0	858	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	42	0
Special Naphthas .....	0	2	0	0	0	0	96	0
Lubricants .....	0	36	0	67	18	0	782	9
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	26	0	0	290	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>102</b>	<b>106</b>	<b>0</b>	<b>1,636</b>	<b>677</b>	<b>0</b>	<b>22,907</b>	<b>1,845</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,407</b>
<b>Petroleum Products</b> .....	<b>1,792</b>	<b>19,270</b>	<b>3,057</b>	<b>0</b>	<b>127</b>	<b>0</b>	<b>397</b>
Liquefied Petroleum Gases .....	0	191	0	0	0	0	0
Unfinished Oils .....	0	31	165	0	0	0	0
Motor Gasoline Blending Components .....	377	42	158	0	0	0	0
Finished Motor Gasoline .....	373	11,694	801	0	127	0	397
Reformulated .....	244	0	180	0	0	0	0
Oxygenated .....	0	540	0	0	0	0	0
Other .....	129	11,154	621	0	127	0	397
Finished Aviation Gasoline .....	5	33	7	0	0	0	0
Jet Fuel .....	88	2,670	231	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	88	2,670	231	0	0	0	0
Kerosene .....	0	0	7	0	0	0	0
Distillate Fuel Oil .....	370	3,129	664	0	0	0	0
0.05 percent sulfur and under .....	29	1,807	329	0	0	0	0
Greater than 0.05 percent sulfur .....	341	1,322	335	0	0	0	0
Residual Fuel Oil .....	0	858	395	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	858	395	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	42	0	0	0	0	0	0
Special Naphthas .....	0	96	113	0	0	0	0
Lubricants .....	482	291	410	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	55	235	106	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>1,792</b>	<b>19,270</b>	<b>3,057</b>	<b>0</b>	<b>127</b>	<b>0</b>	<b>3,804</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>36</b>	<b>0</b>	<b>0</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>34</b>	<b>63</b>	<b>0</b>	<b>1,608</b>	<b>512</b>	<b>0</b>	<b>20,878</b>	<b>671</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	239	0
Unfinished Oils .....	18	0	0	28	29	0	0	0
Motor Gasoline Blending Components .....	0	47	0	0	0	0	238	105
Finished Motor Gasoline .....	0	0	0	846	165	0	13,130	555
Reformulated .....	0	0	0	0	0	0	845	208
Oxygenated .....	0	0	0	329	0	0	528	0
Other .....	0	0	0	517	165	0	11,757	347
Finished Aviation Gasoline .....	0	0	0	0	0	0	65	0
Jet Fuel .....	0	0	0	98	0	0	2,659	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	98	0	0	2,659	0
Kerosene .....	0	0	0	36	0	0	0	0
Distillate Fuel Oil .....	0	0	0	469	95	0	2,655	11
0.05 percent sulfur and under .....	0	0	0	150	86	0	1,665	11
Greater than 0.05 percent sulfur .....	0	0	0	319	9	0	990	0
Residual Fuel Oil .....	0	0	0	56	195	0	866	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	282	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	56	195	0	584	0
Petrochemical Feedstocks <sup>a</sup> .....	16	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	117	0
Lubricants .....	0	16	0	75	28	0	721	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	0	0	0	188	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>70</b>	<b>63</b>	<b>0</b>	<b>1,790</b>	<b>512</b>	<b>0</b>	<b>20,878</b>	<b>671</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,493</b>
<b>Petroleum Products</b> .....	<b>1,991</b>	<b>18,216</b>	<b>4,397</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Liquefied Petroleum Gases .....	0	239	0	0	0	0	0
Unfinished Oils .....	0	0	298	0	0	0	0
Motor Gasoline Blending Components .....	92	41	86	0	0	0	0
Finished Motor Gasoline .....	906	11,669	1,406	0	0	0	0
Reformulated .....	637	0	117	0	0	0	0
Oxygenated .....	0	528	50	0	0	0	0
Other .....	269	11,141	1,239	0	0	0	0
Finished Aviation Gasoline .....	0	65	18	0	0	0	0
Jet Fuel .....	148	2,511	393	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	148	2,511	393	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	200	2,444	1,098	0	0	0	0
0.05 percent sulfur and under .....	0	1,654	505	0	0	0	0
Greater than 0.05 percent sulfur .....	200	790	593	0	0	0	0
Residual Fuel Oil .....	282	584	147	0	0	0	0
Less than 0.31 percent sulfur .....	282	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	584	147	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	70	0	0	0	0
Special Naphthas .....	0	117	63	0	0	0	0
Lubricants .....	363	358	295	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	188	523	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>1,991</b>	<b>18,216</b>	<b>4,397</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,493</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>37</b>	<b>0</b>	<b>0</b>	<b>214</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>4</b>	<b>416</b>	<b>0</b>	<b>1,911</b>	<b>531</b>	<b>0</b>	<b>21,838</b>	<b>762</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	208	0
Unfinished Oils .....	4	0	0	9	30	0	0	0
Motor Gasoline Blending Components .....	0	58	0	0	52	0	179	0
Finished Motor Gasoline .....	0	0	0	880	133	0	13,385	762
Reformulated .....	0	0	0	0	0	0	1,192	762
Oxygenated .....	0	0	0	256	0	0	523	0
Other .....	0	0	0	624	133	0	11,670	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	78	0
Jet Fuel .....	0	0	0	113	0	0	2,004	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	113	0	0	2,004	0
Kerosene .....	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	0	0	0	508	73	0	3,068	0
0.05 percent sulfur and under .....	0	0	0	218	32	0	1,856	0
Greater than 0.05 percent sulfur .....	0	0	0	290	41	0	1,212	0
Residual Fuel Oil .....	0	111	0	64	197	0	1,809	0
Less than 0.31 percent sulfur .....	0	111	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	64	197	0	1,809	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0
Special Naphthas .....	0	239	0	0	0	0	82	0
Lubricants .....	0	8	0	66	46	0	782	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	271	0	0	243	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>41</b>	<b>416</b>	<b>0</b>	<b>2,125</b>	<b>531</b>	<b>0</b>	<b>21,838</b>	<b>762</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,404</b>
<b>Petroleum Products</b> .....	<b>1,378</b>	<b>19,698</b>	<b>3,701</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>444</b>
Liquefied Petroleum Gases .....	0	208	0	0	0	0	0
Unfinished Oils .....	0	0	65	0	0	0	0
Motor Gasoline Blending Components .....	70	109	0	0	0	0	0
Finished Motor Gasoline .....	365	12,258	1,446	0	0	0	444
Reformulated .....	182	248	0	0	0	0	0
Oxygenated .....	0	523	0	0	0	0	0
Other .....	183	11,487	1,446	0	0	0	444
Finished Aviation Gasoline .....	19	59	19	0	0	0	0
Jet Fuel .....	131	1,873	205	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	131	1,873	205	0	0	0	0
Kerosene .....	0	0	45	0	0	0	0
Distillate Fuel Oil .....	348	2,720	1,175	0	0	0	0
0.05 percent sulfur and under .....	0	1,856	487	0	0	0	0
Greater than 0.05 percent sulfur .....	348	864	688	0	0	0	0
Residual Fuel Oil .....	0	1,809	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,809	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	20	0	0	0	0
Special Naphthas .....	0	82	76	0	0	0	0
Lubricants .....	380	402	370	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	65	178	280	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>1,378</b>	<b>19,698</b>	<b>3,701</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,848</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>92</b>	<b>0</b>	<b>0</b>	<b>127</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>21</b>	<b>10</b>	<b>0</b>	<b>1,955</b>	<b>329</b>	<b>0</b>	<b>19,929</b>	<b>719</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	167	0
Unfinished Oils .....	21	0	0	18	0	0	0	0
Motor Gasoline Blending Components .....	0	10	0	0	59	0	198	0
Finished Motor Gasoline .....	0	0	0	938	0	0	11,545	591
Reformulated .....	0	0	0	0	0	0	923	591
Oxygenated .....	0	0	0	230	0	0	435	0
Other .....	0	0	0	708	0	0	10,187	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	72	0
Jet Fuel .....	0	0	0	98	0	0	2,089	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	98	0	0	2,089	0
Kerosene .....	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	0	0	0	468	22	0	2,746	128
0.05 percent sulfur and under .....	0	0	0	231	22	0	1,719	128
Greater than 0.05 percent sulfur .....	0	0	0	237	0	0	1,027	0
Residual Fuel Oil .....	0	0	0	32	196	0	1,763	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	32	196	0	1,763	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	22	0
Special Naphthas .....	0	0	0	0	0	0	343	0
Lubricants .....	0	0	0	96	0	0	748	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	305	52	0	228	0
Miscellaneous Products .....	0	0	0	0	0	0	8	0
<b>Total</b> .....	<b>113</b>	<b>10</b>	<b>0</b>	<b>2,082</b>	<b>329</b>	<b>0</b>	<b>19,929</b>	<b>719</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>782</b>
<b>Petroleum Products</b> .....	<b>1,083</b>	<b>18,127</b>	<b>3,525</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36</b>
Liquefied Petroleum Gases .....	0	167	0	0	0	0	0
Unfinished Oils .....	0	0	234	0	0	0	0
Motor Gasoline Blending Components .....	162	36	0	0	0	0	0
Finished Motor Gasoline .....	332	10,622	1,261	0	0	0	0
Reformulated .....	332	0	0	0	0	0	0
Oxygenated .....	0	435	0	0	0	0	0
Other .....	0	10,187	1,261	0	0	0	0
Finished Aviation Gasoline .....	0	72	10	0	0	0	0
Jet Fuel .....	0	2,089	175	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	2,089	175	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	0	2,618	1,024	0	0	0	0
0.05 percent sulfur and under .....	0	1,591	472	0	0	0	0
Greater than 0.05 percent sulfur .....	0	1,027	552	0	0	0	0
Residual Fuel Oil .....	0	1,763	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,763	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	22	0	0	0	0	0	0
Special Naphthas .....	203	140	73	0	0	0	0
Lubricants .....	301	447	303	0	0	0	36
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	55	173	445	0	0	0	0
Miscellaneous Products .....	8	0	0	0	0	0	0
<b>Total</b> .....	<b>1,083</b>	<b>18,127</b>	<b>3,525</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>818</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>82</b>	<b>0</b>	<b>0</b>	<b>168</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>23</b>	<b>300</b>	<b>0</b>	<b>1,731</b>	<b>467</b>	<b>0</b>	<b>23,046</b>	<b>988</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	114	0
Unfinished Oils .....	6	0	0	28	10	0	0	0
Motor Gasoline Blending Components .....	0	93	0	0	0	0	128	0
Finished Motor Gasoline .....	0	198	0	945	81	0	14,374	988
Reformulated .....	0	0	0	0	0	0	1,045	662
Oxygenated .....	0	0	0	174	0	0	452	0
Other .....	0	198	0	771	81	0	12,877	326
Finished Aviation Gasoline .....	0	0	0	0	0	0	39	0
Jet Fuel .....	0	0	0	51	0	0	2,244	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	51	0	0	2,244	0
Kerosene .....	0	0	0	8	0	0	0	0
Distillate Fuel Oil .....	0	0	0	369	8	0	3,479	0
0.05 percent sulfur and under .....	0	0	0	186	8	0	1,638	0
Greater than 0.05 percent sulfur .....	0	0	0	183	0	0	1,841	0
Residual Fuel Oil .....	0	0	0	0	331	0	1,636	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	186	0
Greater than 1.00 percent sulfur .....	0	0	0	0	331	0	1,450	0
Petrochemical Feedstocks <sup>a</sup> .....	17	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	85	0
Lubricants .....	0	9	0	84	0	0	749	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	246	37	0	198	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>105</b>	<b>300</b>	<b>0</b>	<b>1,899</b>	<b>467</b>	<b>0</b>	<b>23,046</b>	<b>988</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,147</b>
<b>Petroleum Products</b> .....	<b>2,320</b>	<b>19,738</b>	<b>5,155</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>447</b>
Liquefied Petroleum Gases .....	0	114	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	94	34	0	0	0	0	147
Finished Motor Gasoline .....	916	12,470	2,702	0	0	0	300
Reformulated .....	383	0	0	0	0	0	0
Oxygenated .....	0	452	0	0	0	0	0
Other .....	533	12,018	2,702	0	0	0	300
Finished Aviation Gasoline .....	14	25	12	0	0	0	0
Jet Fuel .....	0	2,244	335	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	2,244	335	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	856	2,623	1,076	0	0	0	0
0.05 percent sulfur and under .....	0	1,638	678	0	0	0	0
Greater than 0.05 percent sulfur .....	856	985	398	0	0	0	0
Residual Fuel Oil .....	0	1,636	208	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	186	208	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,450	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0
Special Naphthas .....	0	85	44	0	0	0	0
Lubricants .....	440	309	147	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	198	631	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>2,320</b>	<b>19,738</b>	<b>5,155</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,594</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>80</b>	<b>0</b>	<b>0</b>	<b>125</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>7</b>	<b>517</b>	<b>0</b>	<b>2,244</b>	<b>249</b>	<b>0</b>	<b>20,865</b>	<b>1,353</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	85	0
Unfinished Oils .....	0	0	0	17	16	0	0	0
Motor Gasoline Blending Components .....	0	38	0	0	0	0	90	0
Finished Motor Gasoline .....	0	0	0	933	0	0	13,209	740
Reformulated .....	0	0	0	0	0	0	1,042	740
Oxygenated .....	0	0	0	196	0	0	335	0
Other .....	0	0	0	737	0	0	11,832	0
Finished Aviation Gasoline .....	0	0	0	0	0	0	70	10
Jet Fuel .....	0	0	0	102	0	0	1,909	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	102	0	0	1,909	0
Kerosene .....	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	0	434	0	549	10	0	3,216	603
0.05 percent sulfur and under .....	0	0	0	243	10	0	1,972	0
Greater than 0.05 percent sulfur .....	0	434	0	306	0	0	1,244	603
Residual Fuel Oil .....	0	0	0	105	204	0	1,478	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	105	204	0	1,478	0
Petrochemical Feedstocks <sup>a</sup> .....	7	0	0	0	0	0	0	0
Special Naphthas .....	0	45	0	0	0	0	56	0
Lubricants .....	0	0	0	91	0	0	582	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	447	19	0	170	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>87</b>	<b>517</b>	<b>0</b>	<b>2,369</b>	<b>249</b>	<b>0</b>	<b>20,865</b>	<b>1,353</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>256</b>
<b>Petroleum Products</b> .....	<b>1,117</b>	<b>18,395</b>	<b>5,364</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>414</b>
Liquefied Petroleum Gases .....	0	85	0	0	0	0	0
Unfinished Oils .....	0	0	87	0	0	0	0
Motor Gasoline Blending Components .....	55	35	0	0	0	0	60
Finished Motor Gasoline .....	658	11,811	2,197	0	0	0	354
Reformulated .....	302	0	0	0	0	0	0
Oxygenated .....	0	335	0	0	0	0	0
Other .....	356	11,476	2,197	0	0	0	354
Finished Aviation Gasoline .....	20	40	45	0	0	0	0
Jet Fuel .....	0	1,909	528	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	1,909	528	0	0	0	0
Kerosene .....	0	0	49	0	0	0	0
Distillate Fuel Oil .....	0	2,613	1,475	0	0	0	0
0.05 percent sulfur and under .....	0	1,972	791	0	0	0	0
Greater than 0.05 percent sulfur .....	0	641	684	0	0	0	0
Residual Fuel Oil .....	0	1,478	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,478	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0
Special Naphthas .....	0	56	106	0	0	0	0
Lubricants .....	324	258	263	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	60	110	614	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>1,117</b>	<b>18,395</b>	<b>5,364</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>670</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>19</b>	<b>0</b>	<b>0</b>	<b>125</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>65</b>	<b>504</b>	<b>0</b>	<b>1,904</b>	<b>377</b>	<b>0</b>	<b>24,139</b>	<b>2,875</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	164	0
Unfinished Oils .....	9	0	0	9	20	0	0	0
Motor Gasoline Blending Components .....	0	0	0	0	0	0	52	0
Finished Motor Gasoline .....	12	375	0	960	60	0	15,649	2,865
Reformulated .....	0	0	0	0	0	0	1,849	1,679
Oxygenated .....	0	0	0	181	0	0	748	0
Other .....	12	375	0	779	60	0	13,052	1,186
Finished Aviation Gasoline .....	0	0	0	0	0	0	87	10
Jet Fuel .....	0	0	0	53	0	0	2,168	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	53	0	0	2,168	0
Kerosene .....	19	0	0	15	0	0	15	0
Distillate Fuel Oil .....	0	120	0	580	20	0	3,096	0
0.05 percent sulfur and under .....	0	120	0	212	20	0	2,504	0
Greater than 0.05 percent sulfur .....	0	0	0	368	0	0	592	0
Residual Fuel Oil .....	0	0	0	6	277	0	1,955	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	6	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	6	277	0	1,949	0
Petrochemical Feedstocks <sup>a</sup> .....	25	0	0	0	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	100	0
Lubricants .....	0	9	0	83	0	0	683	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	198	0	0	159	0
Miscellaneous Products .....	0	0	0	0	0	0	11	0
<b>Total</b> .....	<b>84</b>	<b>504</b>	<b>0</b>	<b>2,029</b>	<b>377</b>	<b>0</b>	<b>24,139</b>	<b>2,875</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>929</b>	<b>20,335</b>	<b>3,877</b>	<b>491</b>	<b>0</b>	<b>0</b>	<b>0</b>
Liquefied Petroleum Gases .....	0	164	0	0	0	0	0
Unfinished Oils .....	0	0	20	0	0	0	0
Motor Gasoline Blending Components .....	20	32	0	0	0	0	0
Finished Motor Gasoline .....	187	12,597	1,439	255	0	0	0
Reformulated .....	137	33	0	0	0	0	0
Oxygenated .....	0	748	0	0	0	0	0
Other .....	50	11,816	1,439	255	0	0	0
Finished Aviation Gasoline .....	40	37	10	0	0	0	0
Jet Fuel .....	0	2,168	234	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	2,168	234	0	0	0	0
Kerosene .....	0	15	35	0	0	0	0
Distillate Fuel Oil .....	331	2,765	1,204	236	0	0	0
0.05 percent sulfur and under .....	331	2,173	519	0	0	0	0
Greater than 0.05 percent sulfur .....	0	592	685	236	0	0	0
Residual Fuel Oil .....	0	1,955	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	6	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,949	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	19	0	0	0	0
Special Naphthas .....	0	100	41	0	0	0	0
Lubricants .....	340	343	237	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	159	638	0	0	0	0
Miscellaneous Products .....	11	0	0	0	0	0	0
<b>Total</b> .....	<b>929</b>	<b>20,335</b>	<b>3,877</b>	<b>491</b>	<b>0</b>	<b>0</b>	<b>0</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>26</b>	<b>0</b>	<b>0</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>18</b>	<b>432</b>	<b>0</b>	<b>1,800</b>	<b>520</b>	<b>0</b>	<b>21,676</b>	<b>1,749</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	196	0
Unfinished Oils .....	18	0	0	27	120	0	0	0
Motor Gasoline Blending Components .....	0	67	0	0	0	0	108	0
Finished Motor Gasoline .....	0	0	0	886	79	0	13,466	1,589
Reformulated .....	0	0	0	0	0	0	651	530
Oxygenated .....	0	0	0	198	0	0	518	0
Other .....	0	0	0	688	79	0	12,297	1,059
Finished Aviation Gasoline .....	0	0	0	0	0	0	56	15
Jet Fuel .....	0	0	0	0	0	0	1,819	106
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	0	0	0	1,819	106
Kerosene .....	0	0	0	91	0	0	0	0
Distillate Fuel Oil .....	0	365	0	441	65	0	3,150	39
0.05 percent sulfur and under .....	0	144	0	231	65	0	2,534	39
Greater than 0.05 percent sulfur .....	0	221	0	210	0	0	616	0
Residual Fuel Oil .....	0	0	0	64	218	0	1,698	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	64	218	0	1,698	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	38	0	63	0
Special Naphthas .....	0	0	0	0	0	0	73	0
Lubricants .....	0	0	0	74	0	0	906	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	217	0	0	131	0
Miscellaneous Products .....	0	0	0	0	0	0	10	0
<b>Total</b> .....	<b>44</b>	<b>432</b>	<b>0</b>	<b>1,990</b>	<b>520</b>	<b>0</b>	<b>21,676</b>	<b>1,749</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>768</b>	<b>19,159</b>	<b>3,525</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>120</b>
Liquefied Petroleum Gases .....	0	196	0	0	0	0	0
Unfinished Oils .....	0	0	208	0	0	0	0
Motor Gasoline Blending Components .....	79	29	0	0	0	0	0
Finished Motor Gasoline .....	73	11,804	1,331	0	0	0	120
Reformulated .....	73	48	0	0	0	0	120
Oxygenated .....	0	518	0	0	0	0	0
Other .....	0	11,238	1,331	0	0	0	0
Finished Aviation Gasoline .....	0	41	10	0	0	0	0
Jet Fuel .....	0	1,713	261	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	1,713	261	0	0	0	0
Kerosene .....	0	0	0	0	0	0	0
Distillate Fuel Oil .....	0	3,111	821	0	0	0	0
0.05 percent sulfur and under .....	0	2,495	437	0	0	0	0
Greater than 0.05 percent sulfur .....	0	616	384	0	0	0	0
Residual Fuel Oil .....	0	1,698	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,698	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	63	0	0	0	0	0	0
Special Naphthas .....	0	73	115	0	0	0	0
Lubricants .....	543	363	266	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	131	513	0	0	0	0
Miscellaneous Products .....	10	0	0	0	0	0	0
<b>Total</b> .....	<b>768</b>	<b>19,159</b>	<b>3,525</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>120</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."



**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>63</b>	<b>0</b>	<b>0</b>	<b>127</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>72</b>	<b>386</b>	<b>0</b>	<b>1,773</b>	<b>382</b>	<b>0</b>	<b>23,767</b>	<b>1,447</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	289	0
Unfinished Oils .....	26	0	0	29	27	0	0	0
Motor Gasoline Blending Components .....	0	65	0	0	0	0	489	0
Finished Motor Gasoline .....	0	0	0	800	0	0	15,056	1,447
Reformulated .....	0	0	0	0	0	0	1,578	1,149
Oxygenated .....	0	0	0	179	0	0	473	0
Other .....	0	0	0	621	0	0	13,005	298
Finished Aviation Gasoline .....	0	0	0	0	0	0	115	0
Jet Fuel .....	0	0	0	25	0	0	2,256	0
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	25	0	0	2,256	0
Kerosene .....	0	0	0	66	0	0	20	0
Distillate Fuel Oil .....	38	221	0	545	0	0	3,277	0
0.05 percent sulfur and under .....	38	221	0	267	0	0	2,161	0
Greater than 0.05 percent sulfur .....	0	0	0	278	0	0	1,116	0
Residual Fuel Oil .....	0	0	0	98	316	0	1,271	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	0	0	98	316	0	1,271	0
Petrochemical Feedstocks <sup>a</sup> .....	8	0	0	0	39	0	0	0
Special Naphthas .....	0	82	0	0	0	0	59	0
Lubricants .....	0	18	0	65	0	0	589	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	145	0	0	346	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>135</b>	<b>386</b>	<b>0</b>	<b>1,900</b>	<b>382</b>	<b>0</b>	<b>23,767</b>	<b>1,447</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,224</b>
<b>Petroleum Products</b> .....	<b>1,717</b>	<b>20,603</b>	<b>4,204</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>0</b>
Liquefied Petroleum Gases .....	0	289	0	0	0	0	0
Unfinished Oils .....	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	453	36	0	0	0	0	0
Finished Motor Gasoline .....	799	12,810	1,624	18	0	0	0
Reformulated .....	429	0	0	18	0	0	0
Oxygenated .....	0	473	0	0	0	0	0
Other .....	370	12,337	1,624	0	0	0	0
Finished Aviation Gasoline .....	28	87	10	0	0	0	0
Jet Fuel .....	0	2,256	430	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	2,256	430	0	0	0	0
Kerosene .....	0	20	58	0	0	0	0
Distillate Fuel Oil .....	0	3,277	1,132	0	0	0	0
0.05 percent sulfur and under .....	0	2,161	754	0	0	0	0
Greater than 0.05 percent sulfur .....	0	1,116	378	0	0	0	0
Residual Fuel Oil .....	0	1,271	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,271	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	10	0	0	0	0
Special Naphthas .....	0	59	91	0	0	0	0
Lubricants .....	437	152	334	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	346	515	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>1,717</b>	<b>20,603</b>	<b>4,204</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>1,224</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 1995**  
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
<b>Crude Oil</b> .....	<b>70</b>	<b>0</b>	<b>0</b>	<b>107</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>72</b>	<b>82</b>	<b>0</b>	<b>1,584</b>	<b>484</b>	<b>0</b>	<b>24,791</b>	<b>4,016</b>
Liquefied Petroleum Gases .....	0	0	0	0	0	0	126	0
Unfinished Oils .....	39	0	0	27	0	0	0	0
Motor Gasoline Blending Components .....	10	73	0	0	20	0	431	0
Finished Motor Gasoline .....	10	0	0	701	0	0	14,331	1,965
Reformulated .....	0	0	0	0	0	0	975	975
Oxygenated .....	0	0	0	162	0	0	357	0
Other .....	10	0	0	539	0	0	12,999	990
Finished Aviation Gasoline .....	0	0	0	0	0	0	82	15
Jet Fuel .....	0	0	0	0	0	0	2,331	335
Naphtha-Type .....	0	0	0	0	0	0	0	0
Kerosene-Type .....	0	0	0	0	0	0	2,331	335
Kerosene .....	0	0	0	140	0	0	15	0
Distillate Fuel Oil .....	13	0	0	509	76	0	5,007	1,583
0.05 percent sulfur and under .....	0	0	0	203	76	0	2,377	226
Greater than 0.05 percent sulfur .....	13	0	0	306	0	0	2,630	1,357
Residual Fuel Oil .....	0	0	0	32	388	0	1,400	118
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	118	118
Greater than 1.00 percent sulfur .....	0	0	0	32	388	0	1,282	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	45	0	0	0	0
Special Naphthas .....	0	0	0	0	0	0	72	0
Lubricants .....	0	9	0	47	0	0	842	0
Waxes .....	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	0	0	83	0	0	154	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>142</b>	<b>82</b>	<b>0</b>	<b>1,691</b>	<b>484</b>	<b>0</b>	<b>24,791</b>	<b>4,016</b>

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,661</b>
<b>Petroleum Products</b> .....	<b>1,024</b>	<b>19,751</b>	<b>3,108</b>	<b>249</b>	<b>0</b>	<b>0</b>	<b>0</b>
Liquefied Petroleum Gases .....	0	126	0	0	0	0	0
Unfinished Oils .....	0	0	130	0	0	0	0
Motor Gasoline Blending Components .....	412	19	40	0	0	0	0
Finished Motor Gasoline .....	0	12,366	1,152	0	0	0	0
Reformulated .....	0	0	0	0	0	0	0
Oxygenated .....	0	357	0	0	0	0	0
Other .....	0	12,009	1,152	0	0	0	0
Finished Aviation Gasoline .....	10	57	23	0	0	0	0
Jet Fuel .....	0	1,996	252	0	0	0	0
Naphtha-Type .....	0	0	0	0	0	0	0
Kerosene-Type .....	0	1,996	252	0	0	0	0
Kerosene .....	0	15	89	0	0	0	0
Distillate Fuel Oil .....	230	3,194	804	149	0	0	0
0.05 percent sulfur and under .....	0	2,151	458	0	0	0	0
Greater than 0.05 percent sulfur .....	230	1,043	346	149	0	0	0
Residual Fuel Oil .....	0	1,282	0	0	0	0	0
Less than 0.31 percent sulfur .....	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur .....	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur .....	0	1,282	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	74	0	0	0	0
Special Naphthas .....	0	72	110	100	0	0	0
Lubricants .....	372	470	231	0	0	0	0
Waxes .....	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	154	203	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0
<b>Total</b> .....	<b>1,024</b>	<b>19,751</b>	<b>3,108</b>	<b>249</b>	<b>0</b>	<b>0</b>	<b>2,661</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>190</b>	<b>1,006</b>	<b>-816</b>	<b>54,612</b>	<b>2,120</b>	<b>52,492</b>
<b>Petroleum Products</b> .....	<b>99,097</b>	<b>8,257</b>	<b>90,840</b>	<b>33,732</b>	<b>11,600</b>	<b>22,132</b>
Pentanes Plus .....	0	0	0	1,203	178	1,025
Liquefied Petroleum Gases .....	4,312	0	4,312	6,709	5,767	942
Ethane/Ethylene .....	0	0	0	858	2,225	-1,367
Propane/Propylene .....	4,153	0	4,153	4,117	2,951	1,166
Normal Butane/Butylene .....	159	0	159	1,042	515	527
Isobutane/Isobutylene .....	0	0	0	692	76	616
Unfinished Oils .....	18	24	-6	77	36	41
Motor Gasoline Blending Components .....	866	61	805	1,873	4	1,869
Finished Motor Gasoline .....	52,079	5,732	46,347	13,213	2,786	10,427
Reformulated .....	13,021	0	13,021	164	0	164
Oxygenated .....	83	0	83	0	107	-107
Other .....	38,975	5,732	33,243	13,049	2,679	10,370
Finished Aviation Gasoline .....	66	2	64	78	0	78
Jet Fuel .....	14,736	470	14,266	4,777	864	3,913
Naphtha-Type .....	0	0	0	50	0	50
Kerosene-Type .....	14,736	470	14,266	4,727	864	3,863
Kerosene .....	185	45	140	233	103	130
Distillate Fuel Oil .....	23,784	1,885	21,899	5,069	1,273	3,796
0.05 percent sulfur and under .....	11,842	1,367	10,475	3,870	811	3,059
Greater than 0.05 percent sulfur .....	11,942	518	11,424	1,199	462	737
Residual Fuel Oil .....	1,733	0	1,733	63	499	-436
Petrochemical Feedstocks <sup>a</sup> .....	0	10	-10	10	0	10
Special Naphthas .....	125	1	124	65	0	65
Lubricants .....	944	27	917	205	90	115
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	215	0	215	135	0	135
Miscellaneous Products .....	34	0	34	22	0	22
<b>Total</b> .....	<b>99,287</b>	<b>9,263</b>	<b>90,024</b>	<b>88,344</b>	<b>13,720</b>	<b>74,624</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>11,170</b>	<b>52,462</b>	<b>-41,292</b>	<b>448</b>	<b>2,941</b>	<b>-2,493</b>	<b>0</b>	<b>7,891</b>	<b>-7,891</b>
<b>Petroleum Products</b> .....	<b>8,724</b>	<b>121,072</b>	<b>-112,348</b>	<b>2,110</b>	<b>5,528</b>	<b>-3,418</b>	<b>3,002</b>	<b>208</b>	<b>2,794</b>
Pentanes Plus .....	302	1,057	-755	0	270	-270	0	0	0
Liquefied Petroleum Gases .....	6,703	8,929	-2,226	14	3,042	-3,028	0	0	0
Ethane/Ethylene .....	3,243	312	2,931	0	1,564	-1,564	0	0	0
Propane/Propylene .....	2,752	7,130	-4,378	14	955	-941	0	0	0
Normal Butane/Butylene .....	512	875	-363	0	323	-323	0	0	0
Isobutane/Isobutylene .....	196	612	-416	0	200	-200	0	0	0
Unfinished Oils .....	18	53	-35	0	0	0	0	0	0
Motor Gasoline Blending Components .....	61	2,735	-2,674	0	0	0	0	0	0
Finished Motor Gasoline .....	749	59,052	-58,303	1,128	1,409	-281	2,018	208	1,810
Reformulated .....	0	13,185	-13,185	0	0	0	0	0	0
Oxygenated .....	0	0	0	24	0	24	0	0	0
Other .....	749	45,867	-45,118	1,104	1,409	-305	2,018	208	1,810
Finished Aviation Gasoline .....	0	142	-142	0	0	0	0	0	0
Jet Fuel .....	132	19,208	-19,076	659	204	455	442	0	442
Naphtha-Type .....	0	0	0	0	102	-102	52	0	52
Kerosene-Type .....	132	19,208	-19,076	659	102	557	390	0	390
Kerosene .....	0	219	-219	0	51	-51	0	0	0
Distillate Fuel Oil .....	316	26,310	-25,994	309	552	-243	542	0	542
0.05 percent sulfur and under .....	270	14,029	-13,759	278	412	-134	359	0	359
Greater than 0.05 percent sulfur .....	46	12,281	-12,235	31	140	-109	183	0	183
Residual Fuel Oil .....	407	1,704	-1,297	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	1	190	-189	0	0	0	0	0	0
Lubricants .....	35	1,067	-1,032	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	350	-350	0	0	0	0	0	0
Miscellaneous Products .....	0	56	-56	0	0	0	0	0	0
<b>Total</b> .....	<b>19,894</b>	<b>173,534</b>	<b>-153,640</b>	<b>2,558</b>	<b>8,469</b>	<b>-5,911</b>	<b>3,002</b>	<b>8,099</b>	<b>-5,097</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>146</b>	<b>951</b>	<b>-805</b>	<b>49,782</b>	<b>1,732</b>	<b>48,050</b>
<b>Petroleum Products</b> .....	<b>83,026</b>	<b>6,832</b>	<b>76,194</b>	<b>28,744</b>	<b>11,451</b>	<b>17,293</b>
Pentanes Plus .....	0	0	0	956	175	781
Liquefied Petroleum Gases .....	4,375	0	4,375	6,523	5,761	762
Ethane/Ethylene .....	0	0	0	814	2,188	-1,374
Propane/Propylene .....	4,136	0	4,136	3,985	2,910	1,075
Normal Butane/Butylene .....	239	0	239	1,034	499	535
Isobutane/Isobutylene .....	0	0	0	690	164	526
Unfinished Oils .....	14	8	6	68	154	-86
Motor Gasoline Blending Components .....	404	150	254	1,129	7	1,122
Finished Motor Gasoline .....	43,788	4,301	39,487	11,072	2,691	8,381
Reformulated .....	8,156	0	8,156	202	0	202
Oxygenated .....	458	0	458	0	238	-238
Other .....	35,174	4,301	30,873	10,870	2,453	8,417
Finished Aviation Gasoline .....	41	23	18	67	14	53
Jet Fuel .....	11,354	348	11,006	3,640	855	2,785
Naphtha-Type .....	0	0	0	60	0	60
Kerosene-Type .....	11,354	348	11,006	3,580	855	2,725
Kerosene .....	283	37	246	67	75	-8
Distillate Fuel Oil .....	20,048	1,938	18,110	4,728	995	3,733
0.05 percent sulfur and under .....	10,147	1,476	8,671	3,976	667	3,309
Greater than 0.05 percent sulfur .....	9,901	462	9,439	752	328	424
Residual Fuel Oil .....	1,698	0	1,698	0	648	-648
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	10	0	10
Special Naphthas .....	102	0	102	125	0	125
Lubricants .....	770	27	743	239	76	163
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	139	0	139	120	0	120
Miscellaneous Products .....	10	0	10	0	0	0
<b>Total</b> .....	<b>83,172</b>	<b>7,783</b>	<b>75,389</b>	<b>78,526</b>	<b>13,183</b>	<b>65,343</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>12,336</b>	<b>47,362</b>	<b>-35,026</b>	<b>495</b>	<b>3,091</b>	<b>-2,596</b>	<b>0</b>	<b>9,623</b>	<b>-9,623</b>
<b>Petroleum Products</b> .....	<b>7,611</b>	<b>101,785</b>	<b>-94,174</b>	<b>2,579</b>	<b>4,698</b>	<b>-2,119</b>	<b>3,010</b>	<b>204</b>	<b>2,806</b>
Pentanes Plus .....	317	820	-503	1	279	-278	0	0	0
Liquefied Petroleum Gases .....	5,867	8,546	-2,679	111	2,569	-2,458	0	0	0
Ethane/Ethylene .....	2,869	315	2,554	0	1,180	-1,180	0	0	0
Propane/Propylene .....	2,305	6,743	-4,438	109	882	-773	0	0	0
Normal Butane/Butylene .....	408	874	-466	2	310	-308	0	0	0
Isobutane/Isobutylene .....	285	614	-329	0	197	-197	0	0	0
Unfinished Oils .....	140	60	80	0	0	0	0	0	0
Motor Gasoline Blending Components .....	150	1,526	-1,376	0	0	0	0	0	0
Finished Motor Gasoline .....	338	50,208	-49,870	1,325	1,185	140	2,066	204	1,862
Reformulated .....	0	8,358	-8,358	0	0	0	0	0	0
Oxygenated .....	0	244	-244	24	0	24	0	0	0
Other .....	338	41,606	-41,268	1,301	1,185	116	2,066	204	1,862
Finished Aviation Gasoline .....	0	85	-85	14	0	14	0	0	0
Jet Fuel .....	54	14,830	-14,776	740	144	596	389	0	389
Naphtha-Type .....	0	60	-60	0	49	-49	49	0	49
Kerosene-Type .....	54	14,770	-14,716	740	95	645	340	0	340
Kerosene .....	0	231	-231	0	7	-7	0	0	0
Distillate Fuel Oil .....	122	22,394	-22,272	388	514	-126	555	0	555
0.05 percent sulfur and under .....	94	12,338	-12,244	346	493	-147	411	0	411
Greater than 0.05 percent sulfur .....	28	10,056	-10,028	42	21	21	144	0	144
Residual Fuel Oil .....	587	1,637	-1,050	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	10	-10	0	0	0	0	0	0
Special Naphthas .....	0	227	-227	0	0	0	0	0	0
Lubricants .....	36	942	-906	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	259	-259	0	0	0	0	0	0
Miscellaneous Products .....	0	10	-10	0	0	0	0	0	0
<b>Total</b> .....	<b>19,947</b>	<b>149,147</b>	<b>-129,200</b>	<b>3,074</b>	<b>7,789</b>	<b>-4,715</b>	<b>3,010</b>	<b>9,827</b>	<b>-6,817</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>169</b>	<b>1,043</b>	<b>-874</b>	<b>56,589</b>	<b>2,088</b>	<b>54,501</b>
<b>Petroleum Products</b> .....	<b>92,526</b>	<b>8,505</b>	<b>84,021</b>	<b>36,964</b>	<b>11,377</b>	<b>25,587</b>
Pentanes Plus .....	0	0	0	1,107	205	902
Liquefied Petroleum Gases .....	2,720	0	2,720	5,490	5,485	5
Ethane/Ethylene .....	0	0	0	799	1,785	-986
Propane/Propylene .....	2,603	0	2,603	3,277	2,648	629
Normal Butane/Butylene .....	0	0	0	685	744	-59
Isobutane/Isobutylene .....	117	0	117	729	308	421
Unfinished Oils .....	49	23	26	188	38	150
Motor Gasoline Blending Components .....	608	68	540	1,756	74	1,682
Finished Motor Gasoline .....	52,161	5,326	46,835	15,152	2,753	12,399
Reformulated .....	11,894	0	11,894	180	0	180
Oxygenated .....	749	0	749	0	209	-209
Other .....	39,518	5,326	34,192	14,972	2,544	12,428
Finished Aviation Gasoline .....	59	21	38	95	6	89
Jet Fuel .....	12,107	308	11,799	3,834	1,195	2,639
Naphtha-Type .....	0	0	0	68	0	68
Kerosene-Type .....	12,107	308	11,799	3,766	1,195	2,571
Kerosene .....	116	19	97	26	10	16
Distillate Fuel Oil .....	22,511	2,702	19,809	8,292	1,229	7,063
0.05 percent sulfur and under .....	11,575	2,054	9,521	6,852	770	6,082
Greater than 0.05 percent sulfur .....	10,936	648	10,288	1,440	459	981
Residual Fuel Oil .....	892	0	892	395	271	124
Petrochemical Feedstocks <sup>a</sup> .....	42	0	42	0	0	0
Special Naphthas .....	96	2	94	113	0	113
Lubricants .....	849	36	813	410	85	325
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	316	0	316	106	26	80
Miscellaneous Products .....	0	0	0	0	0	0
<b>Total</b> .....	<b>92,695</b>	<b>9,548</b>	<b>83,147</b>	<b>93,553</b>	<b>13,465</b>	<b>80,088</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>13,625</b>	<b>54,191</b>	<b>-40,566</b>	<b>522</b>	<b>3,156</b>	<b>-2,634</b>	<b>0</b>	<b>10,427</b>	<b>-10,427</b>
<b>Petroleum Products</b> .....	<b>8,122</b>	<b>117,701</b>	<b>-109,579</b>	<b>3,137</b>	<b>5,520</b>	<b>-2,383</b>	<b>2,878</b>	<b>524</b>	<b>2,354</b>
Pentanes Plus .....	422	941	-519	0	383	-383	0	0	0
Liquefied Petroleum Gases .....	6,152	5,975	177	110	3,012	-2,902	0	0	0
Ethane/Ethylene .....	2,508	227	2,281	0	1,295	-1,295	0	0	0
Propane/Propylene .....	2,355	4,644	-2,289	94	1,037	-943	0	0	0
Normal Butane/Butylene .....	953	475	478	1	420	-419	0	0	0
Isobutane/Isobutylene .....	336	629	-293	15	260	-245	0	0	0
Unfinished Oils .....	20	196	-176	0	0	0	0	0	0
Motor Gasoline Blending Components .....	142	2,364	-2,222	0	0	0	0	0	0
Finished Motor Gasoline .....	941	61,661	-60,720	1,335	1,365	-30	2,040	524	1,516
Reformulated .....	0	12,074	-12,074	0	0	0	0	0	0
Oxygenated .....	0	540	-540	0	0	0	0	0	0
Other .....	941	49,047	-48,106	1,335	1,365	-30	2,040	524	1,516
Finished Aviation Gasoline .....	0	133	-133	6	0	6	0	0	0
Jet Fuel .....	0	15,711	-15,711	1,146	239	907	366	0	366
Naphtha-Type .....	0	0	0	0	147	-147	79	0	79
Kerosene-Type .....	0	15,711	-15,711	1,146	92	1,054	287	0	287
Kerosene .....	0	113	-113	0	0	0	0	0	0
Distillate Fuel Oil .....	152	27,515	-27,363	540	521	19	472	0	472
0.05 percent sulfur and under .....	73	16,044	-15,971	504	495	9	359	0	359
Greater than 0.05 percent sulfur .....	79	11,471	-11,392	36	26	10	113	0	113
Residual Fuel Oil .....	237	1,253	-1,016	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	42	-42	0	0	0	0	0	0
Special Naphthas .....	2	209	-207	0	0	0	0	0	0
Lubricants .....	54	1,192	-1,138	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	396	-396	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>21,747</b>	<b>171,892</b>	<b>-150,145</b>	<b>3,659</b>	<b>8,676</b>	<b>-5,017</b>	<b>2,878</b>	<b>10,951</b>	<b>-8,073</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>182</b>	<b>972</b>	<b>-790</b>	<b>54,615</b>	<b>2,168</b>	<b>52,447</b>
<b>Petroleum Products</b> .....	<b>86,954</b>	<b>8,506</b>	<b>78,448</b>	<b>39,388</b>	<b>11,378</b>	<b>28,010</b>
Pentanes Plus .....	0	0	0	785	208	577
Liquefied Petroleum Gases .....	2,353	0	2,353	4,772	5,523	-751
Ethane/Ethylene .....	0	0	0	812	1,778	-966
Propane/Propylene .....	2,324	0	2,324	2,685	2,662	23
Normal Butane/Butylene .....	0	0	0	522	923	-401
Isobutane/Isobutylene .....	29	0	29	753	160	593
Unfinished Oils .....	28	18	10	316	57	259
Motor Gasoline Blending Components .....	238	47	191	2,107	0	2,107
Finished Motor Gasoline .....	53,489	5,909	47,580	16,924	2,813	14,111
Reformulated .....	12,863	25	12,838	142	0	142
Oxygenated .....	857	0	857	50	329	-279
Other .....	39,769	5,884	33,885	16,732	2,484	14,248
Finished Aviation Gasoline .....	70	5	65	123	8	115
Jet Fuel .....	10,106	203	9,903	4,658	1,248	3,410
Naphtha-Type .....	0	0	0	13	0	13
Kerosene-Type .....	10,106	203	9,903	4,645	1,248	3,397
Kerosene .....	36	0	36	0	36	-36
Distillate Fuel Oil .....	18,611	2,292	16,319	8,553	1,131	7,422
0.05 percent sulfur and under .....	9,734	1,826	7,908	6,358	697	5,661
Greater than 0.05 percent sulfur .....	8,877	466	8,411	2,195	434	1,761
Residual Fuel Oil .....	922	0	922	147	251	-104
Petrochemical Feedstocks <sup>a</sup> .....	0	16	-16	86	0	86
Special Naphthas .....	117	0	117	63	0	63
Lubricants .....	796	16	780	295	103	192
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	188	0	188	523	0	523
Miscellaneous Products .....	0	0	0	36	0	36
<b>Total</b> .....	<b>87,136</b>	<b>9,478</b>	<b>77,658</b>	<b>94,003</b>	<b>13,546</b>	<b>80,457</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>11,235</b>	<b>52,322</b>	<b>-41,087</b>	<b>432</b>	<b>3,046</b>	<b>-2,614</b>	<b>0</b>	<b>7,956</b>	<b>-7,956</b>
<b>Petroleum Products</b> .....	<b>7,623</b>	<b>114,617</b>	<b>-106,994</b>	<b>3,027</b>	<b>5,253</b>	<b>-2,226</b>	<b>2,762</b>	<b>0</b>	<b>2,762</b>
Pentanes Plus .....	387	618	-231	0	346	-346	0	0	0
Liquefied Petroleum Gases .....	6,164	4,774	1,390	60	3,052	-2,992	0	0	0
Ethane/Ethylene .....	2,516	225	2,291	0	1,325	-1,325	0	0	0
Propane/Propylene .....	2,202	3,581	-1,379	58	1,026	-968	0	0	0
Normal Butane/Butylene .....	1,150	315	835	2	436	-434	0	0	0
Isobutane/Isobutylene .....	296	653	-357	0	265	-265	0	0	0
Unfinished Oils .....	29	298	-269	0	0	0	0	0	0
Motor Gasoline Blending Components .....	47	2,345	-2,298	0	0	0	0	0	0
Finished Motor Gasoline .....	483	64,375	-63,892	1,404	1,120	284	1,917	0	1,917
Reformulated .....	0	12,980	-12,980	0	0	0	0	0	0
Oxygenated .....	0	578	-578	0	0	0	0	0	0
Other .....	483	50,817	-50,334	1,404	1,120	284	1,917	0	1,917
Finished Aviation Gasoline .....	0	188	-188	8	0	8	0	0	0
Jet Fuel .....	115	14,696	-14,581	1,065	150	915	353	0	353
Naphtha-Type .....	0	0	0	0	70	-70	57	0	57
Kerosene-Type .....	115	14,696	-14,581	1,065	80	985	296	0	296
Kerosene .....	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil .....	159	24,297	-24,138	490	585	-95	492	0	492
0.05 percent sulfur and under .....	141	13,960	-13,819	442	519	-77	327	0	327
Greater than 0.05 percent sulfur .....	18	10,337	-10,319	48	66	-18	165	0	165
Residual Fuel Oil .....	195	1,013	-818	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	70	-70	0	0	0	0	0	0
Special Naphthas .....	0	180	-180	0	0	0	0	0	0
Lubricants .....	44	1,016	-972	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	711	-711	0	0	0	0	0	0
Miscellaneous Products .....	0	36	-36	0	0	0	0	0	0
<b>Total</b> .....	<b>18,858</b>	<b>166,939</b>	<b>-148,081</b>	<b>3,459</b>	<b>8,299</b>	<b>-4,840</b>	<b>2,762</b>	<b>7,956</b>	<b>-5,194</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>214</b>	<b>991</b>	<b>-777</b>	<b>57,607</b>	<b>2,800</b>	<b>54,807</b>
<b>Petroleum Products</b> .....	<b>92,682</b>	<b>8,785</b>	<b>83,897</b>	<b>35,794</b>	<b>12,089</b>	<b>23,705</b>
Pentanes Plus .....	0	0	0	911	235	676
Liquefied Petroleum Gases .....	2,304	0	2,304	3,947	5,764	-1,817
Ethane/Ethylene .....	0	0	0	803	1,576	-773
Propane/Propylene .....	2,265	0	2,265	2,147	3,065	-918
Normal Butane/Butylene .....	0	0	0	442	886	-444
Isobutane/Isobutylene .....	39	0	39	555	237	318
Unfinished Oils .....	9	4	5	69	39	30
Motor Gasoline Blending Components .....	179	58	121	1,669	52	1,617
Finished Motor Gasoline .....	53,517	5,329	48,188	15,738	2,748	12,990
Reformulated .....	12,557	0	12,557	0	0	0
Oxygenated .....	779	0	779	0	256	-256
Other .....	40,181	5,329	34,852	15,738	2,492	13,246
Finished Aviation Gasoline .....	99	21	78	80	8	72
Jet Fuel .....	11,675	310	11,365	3,655	1,245	2,410
Naphtha-Type .....	0	0	0	115	0	115
Kerosene-Type .....	11,675	310	11,365	3,540	1,245	2,295
Kerosene .....	0	0	0	55	0	55
Distillate Fuel Oil .....	21,582	2,705	18,877	8,924	1,354	7,570
0.05 percent sulfur and under .....	11,996	2,052	9,944	6,843	885	5,958
Greater than 0.05 percent sulfur .....	9,586	653	8,933	2,081	469	1,612
Residual Fuel Oil .....	1,873	111	1,762	0	261	-261
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	20	0	20
Special Naphthas .....	82	239	-157	76	0	76
Lubricants .....	848	8	840	370	112	258
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	514	0	514	280	271	9
Miscellaneous Products .....	0	0	0	0	0	0
<b>Total</b> .....	<b>92,896</b>	<b>9,776</b>	<b>83,120</b>	<b>93,401</b>	<b>14,889</b>	<b>78,512</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>11,112</b>	<b>55,415</b>	<b>-44,303</b>	<b>852</b>	<b>3,017</b>	<b>-2,165</b>	<b>0</b>	<b>7,562</b>	<b>-7,562</b>
<b>Petroleum Products</b> .....	<b>8,739</b>	<b>116,593</b>	<b>-107,854</b>	<b>3,434</b>	<b>5,104</b>	<b>-1,670</b>	<b>2,366</b>	<b>444</b>	<b>1,922</b>
Pentanes Plus .....	410	728	-318	1	359	-358	0	0	0
Liquefied Petroleum Gases .....	6,336	3,835	2,501	226	3,214	-2,988	0	0	0
Ethane/Ethylene .....	2,452	217	2,235	0	1,462	-1,462	0	0	0
Propane/Propylene .....	2,411	2,950	-539	224	1,032	-808	0	0	0
Normal Butane/Butylene .....	1,117	219	898	2	456	-454	0	0	0
Isobutane/Isobutylene .....	356	449	-93	0	264	-264	0	0	0
Unfinished Oils .....	30	65	-35	0	0	0	0	0	0
Motor Gasoline Blending Components .....	110	1,848	-1,738	0	0	0	0	0	0
Finished Motor Gasoline .....	974	63,931	-62,957	1,508	1,047	461	1,762	444	1,318
Reformulated .....	0	12,557	-12,557	0	0	0	0	0	0
Oxygenated .....	0	523	-523	0	0	0	0	0	0
Other .....	974	50,851	-49,877	1,508	1,047	461	1,762	444	1,318
Finished Aviation Gasoline .....	0	158	-158	8	0	8	0	0	0
Jet Fuel .....	85	15,106	-15,021	1,066	80	986	260	0	260
Naphtha-Type .....	0	60	-60	0	80	-80	25	0	25
Kerosene-Type .....	85	15,046	-14,961	1,066	0	1,066	235	0	235
Kerosene .....	0	45	-45	0	10	-10	0	0	0
Distillate Fuel Oil .....	193	27,215	-27,022	625	394	231	344	0	344
0.05 percent sulfur and under .....	139	16,451	-16,312	587	352	235	175	0	175
Greater than 0.05 percent sulfur .....	54	10,764	-10,710	38	42	-4	169	0	169
Residual Fuel Oil .....	308	1,809	-1,501	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	20	-20	0	0	0	0	0	0
Special Naphthas .....	239	158	81	0	0	0	0	0	0
Lubricants .....	54	1,152	-1,098	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	523	-523	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>19,851</b>	<b>172,008</b>	<b>-152,157</b>	<b>4,286</b>	<b>8,121</b>	<b>-3,835</b>	<b>2,366</b>	<b>8,006</b>	<b>-5,640</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>127</b>	<b>1,078</b>	<b>-951</b>	<b>55,653</b>	<b>2,002</b>	<b>53,651</b>
<b>Petroleum Products</b>	<b>83,708</b>	<b>8,470</b>	<b>75,238</b>	<b>35,843</b>	<b>11,658</b>	<b>24,185</b>
Pentanes Plus	0	0	0	718	243	475
Liquefied Petroleum Gases	2,331	0	2,331	3,500	5,168	-1,668
Ethane/Ethylene	0	0	0	683	1,991	-1,308
Propane/Propylene	2,302	0	2,302	1,595	1,857	-262
Normal Butane/Butylene	0	0	0	567	1,059	-492
Isobutane/Isobutylene	29	0	29	655	261	394
Unfinished Oils	18	21	-3	255	18	237
Motor Gasoline Blending Components	198	10	188	1,715	59	1,656
Finished Motor Gasoline	51,127	5,923	45,204	16,788	2,480	14,308
Reformulated	11,612	0	11,612	0	0	0
Oxygenated	665	0	665	0	230	-230
Other	38,850	5,923	32,927	16,788	2,250	14,538
Finished Aviation Gasoline	96	24	72	137	14	123
Jet Fuel	10,459	200	10,259	4,292	1,290	3,002
Naphtha-Type	0	0	0	66	0	66
Kerosene-Type	10,459	200	10,259	4,226	1,290	2,936
Kerosene	0	6	-6	6	0	6
Distillate Fuel Oil	15,934	2,286	13,648	7,611	1,705	5,906
0.05 percent sulfur and under	10,926	1,728	9,198	6,216	1,282	4,934
Greater than 0.05 percent sulfur	5,008	558	4,450	1,395	423	972
Residual Fuel Oil	1,795	0	1,795	0	228	-228
Petrochemical Feedstocks <sup>a</sup>	22	0	22	0	0	0
Special Naphthas	343	0	343	73	0	73
Lubricants	844	0	844	303	96	207
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	533	0	533	445	357	88
Miscellaneous Products	8	0	8	0	0	0
<b>Total</b>	<b>83,835</b>	<b>9,548</b>	<b>74,287</b>	<b>91,496</b>	<b>13,660</b>	<b>77,836</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>9,929</b>	<b>53,632</b>	<b>-43,703</b>	<b>606</b>	<b>2,751</b>	<b>-2,145</b>	<b>0</b>	<b>6,852</b>	<b>-6,852</b>
<b>Petroleum Products</b>	<b>7,122</b>	<b>107,429</b>	<b>-100,307</b>	<b>3,564</b>	<b>4,776</b>	<b>-1,212</b>	<b>2,132</b>	<b>36</b>	<b>2,096</b>
Pentanes Plus	441	554	-113	0	362	-362	0	0	0
Liquefied Petroleum Gases	5,820	3,826	1,994	52	2,709	-2,657	0	0	0
Ethane/Ethylene	2,625	215	2,410	0	1,102	-1,102	0	0	0
Propane/Propylene	1,515	2,664	-1,149	20	911	-891	0	0	0
Normal Butane/Butylene	1,275	382	893	32	433	-401	0	0	0
Isobutane/Isobutylene	405	565	-160	0	263	-263	0	0	0
Unfinished Oils	0	234	-234	0	0	0	0	0	0
Motor Gasoline Blending Components	69	1,913	-1,844	0	0	0	0	0	0
Finished Motor Gasoline	317	61,539	-61,222	1,419	1,204	215	1,495	0	1,495
Reformulated	0	11,612	-11,612	0	0	0	0	0	0
Oxygenated	0	435	-435	0	0	0	0	0	0
Other	317	49,492	-49,175	1,419	1,204	215	1,495	0	1,495
Finished Aviation Gasoline	0	209	-209	14	0	14	0	0	0
Jet Fuel	49	14,601	-14,552	1,119	145	974	317	0	317
Naphtha-Type	0	0	0	0	145	-145	79	0	79
Kerosene-Type	49	14,601	-14,552	1,119	0	1,119	238	0	238
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	142	20,620	-20,478	960	356	604	320	0	320
0.05 percent sulfur and under	127	15,045	-14,918	960	313	647	139	0	139
Greater than 0.05 percent sulfur	15	5,575	-5,560	0	43	-43	181	0	181
Residual Fuel Oil	196	1,763	-1,567	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	22	-22	0	0	0	0	0	0
Special Naphthas	0	416	-416	0	0	0	0	0	0
Lubricants	36	1,051	-1,015	0	0	0	0	36	-36
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	52	673	-621	0	0	0	0	0	0
Miscellaneous Products	0	8	-8	0	0	0	0	0	0
<b>Total</b>	<b>17,051</b>	<b>161,061</b>	<b>-144,010</b>	<b>4,170</b>	<b>7,527</b>	<b>-3,357</b>	<b>2,132</b>	<b>6,888</b>	<b>-4,756</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."



**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>168</b>	<b>1,022</b>	<b>-854</b>	<b>57,615</b>	<b>2,095</b>	<b>55,520</b>
<b>Petroleum Products</b> .....	<b>92,219</b>	<b>8,974</b>	<b>83,245</b>	<b>42,526</b>	<b>10,745</b>	<b>31,781</b>
Pentanes Plus .....	0	0	0	867	212	655
Liquefied Petroleum Gases .....	2,681	0	2,681	4,458	4,280	178
Ethane/Ethylene .....	0	0	0	722	1,832	-1,110
Propane/Propylene .....	2,648	0	2,648	2,757	1,402	1,355
Normal Butane/Butylene .....	0	0	0	412	782	-370
Isobutane/Isobutylene .....	33	0	33	567	264	303
Unfinished Oils .....	28	6	22	6	38	-32
Motor Gasoline Blending Components .....	128	93	35	2,341	0	2,341
Finished Motor Gasoline .....	56,241	6,206	50,035	20,273	2,936	17,337
Reformulated .....	12,877	25	12,852	25	0	25
Oxygenated .....	626	0	626	0	174	-174
Other .....	42,738	6,181	36,557	20,248	2,762	17,486
Finished Aviation Gasoline .....	61	22	39	78	24	54
Jet Fuel .....	11,171	263	10,908	4,658	1,355	3,303
Naphtha-Type .....	0	0	0	228	0	228
Kerosene-Type .....	11,171	263	10,908	4,430	1,355	3,075
Kerosene .....	8	9	-1	28	8	20
Distillate Fuel Oil .....	18,903	2,349	16,554	8,770	1,194	7,576
0.05 percent sulfur and under .....	11,464	1,827	9,637	6,756	840	5,916
Greater than 0.05 percent sulfur .....	7,439	522	6,917	2,014	354	1,660
Residual Fuel Oil .....	1,636	0	1,636	208	331	-123
Petrochemical Feedstocks <sup>a</sup> .....	0	17	-17	17	0	17
Special Naphthas .....	85	0	85	44	0	44
Lubricants .....	833	9	824	147	84	63
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	444	0	444	631	283	348
Miscellaneous Products .....	0	0	0	0	0	0
<b>Total</b> .....	<b>92,387</b>	<b>9,996</b>	<b>82,391</b>	<b>100,141</b>	<b>12,840</b>	<b>87,301</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>10,238</b>	<b>56,061</b>	<b>-45,823</b>	<b>689</b>	<b>2,348</b>	<b>-1,659</b>	<b>0</b>	<b>7,184</b>	<b>-7,184</b>
<b>Petroleum Products</b> .....	<b>7,312</b>	<b>122,691</b>	<b>-115,379</b>	<b>3,516</b>	<b>4,956</b>	<b>-1,440</b>	<b>2,240</b>	<b>447</b>	<b>1,793</b>
Pentanes Plus .....	408	675	-267	0	388	-388	0	0	0
Liquefied Petroleum Gases .....	5,121	5,194	-73	33	2,819	-2,786	0	0	0
Ethane/Ethylene .....	2,499	215	2,284	0	1,174	-1,174	0	0	0
Propane/Propylene .....	1,204	4,299	-3,095	32	940	-908	0	0	0
Normal Butane/Butylene .....	1,023	210	813	1	444	-443	0	0	0
Isobutane/Isobutylene .....	395	470	-75	0	261	-261	0	0	0
Unfinished Oils .....	10	0	10	0	0	0	0	0	0
Motor Gasoline Blending Components .....	240	2,469	-2,229	0	0	0	0	147	-147
Finished Motor Gasoline .....	997	70,032	-69,035	1,619	1,283	336	1,627	300	1,327
Reformulated .....	0	12,877	-12,877	0	0	0	0	0	0
Oxygenated .....	0	452	-452	0	0	0	0	0	0
Other .....	997	56,703	-55,706	1,619	1,283	336	1,627	300	1,327
Finished Aviation Gasoline .....	0	117	-117	24	0	24	0	0	0
Jet Fuel .....	83	15,649	-15,566	1,170	124	1,046	309	0	309
Naphtha-Type .....	0	150	-150	0	124	-124	46	0	46
Kerosene-Type .....	83	15,499	-15,416	1,170	0	1,170	263	0	263
Kerosene .....	0	19	-19	0	0	0	0	0	0
Distillate Fuel Oil .....	76	24,838	-24,762	670	342	328	304	0	304
0.05 percent sulfur and under .....	67	16,095	-16,028	650	313	337	138	0	138
Greater than 0.05 percent sulfur .....	9	8,743	-8,734	20	29	-9	166	0	166
Residual Fuel Oil .....	331	1,844	-1,513	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	0	129	-129	0	0	0	0	0	0
Lubricants .....	9	896	-887	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	37	829	-792	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>17,550</b>	<b>178,752</b>	<b>-161,202</b>	<b>4,205</b>	<b>7,304</b>	<b>-3,099</b>	<b>2,240</b>	<b>7,631</b>	<b>-5,391</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>125</b>	<b>999</b>	<b>-874</b>	<b>59,027</b>	<b>2,136</b>	<b>56,891</b>
<b>Petroleum Products</b> .....	<b>88,479</b>	<b>9,138</b>	<b>79,341</b>	<b>40,184</b>	<b>11,860</b>	<b>28,324</b>
Pentanes Plus .....	0	0	0	931	236	695
Liquefied Petroleum Gases .....	2,875	0	2,875	4,568	4,859	-291
Ethane/Ethylene .....	0	0	0	745	2,311	-1,566
Propane/Propylene .....	2,762	0	2,762	2,493	1,635	858
Normal Butane/Butylene .....	88	0	88	506	707	-201
Isobutane/Isobutylene .....	25	0	25	824	206	618
Unfinished Oils .....	17	0	17	87	33	54
Motor Gasoline Blending Components .....	90	38	52	2,169	0	2,169
Finished Motor Gasoline .....	53,680	5,996	47,684	18,138	3,010	15,128
Reformulated .....	12,385	0	12,385	0	0	0
Oxygenated .....	531	0	531	0	198	-198
Other .....	40,764	5,996	34,768	18,138	2,812	15,326
Finished Aviation Gasoline .....	97	27	70	176	21	155
Jet Fuel .....	11,232	193	11,039	4,360	1,224	3,136
Naphtha-Type .....	0	0	0	59	0	59
Kerosene-Type .....	11,232	193	11,039	4,301	1,224	3,077
Kerosene .....	0	0	0	49	0	49
Distillate Fuel Oil .....	17,559	2,832	14,727	8,716	1,611	7,105
0.05 percent sulfur and under .....	10,722	1,829	8,893	7,035	1,069	5,966
Greater than 0.05 percent sulfur .....	6,837	1,003	5,834	1,681	542	1,139
Residual Fuel Oil .....	1,583	0	1,583	0	309	-309
Petrochemical Feedstocks <sup>a</sup> .....	0	7	-7	7	0	7
Special Naphthas .....	56	45	11	106	0	106
Lubricants .....	673	0	673	263	91	172
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	617	0	617	614	466	148
Miscellaneous Products .....	0	0	0	0	0	0
<b>Total</b> .....	<b>88,604</b>	<b>10,137</b>	<b>78,467</b>	<b>99,211</b>	<b>13,996</b>	<b>85,215</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>9,826</b>	<b>57,751</b>	<b>-47,925</b>	<b>768</b>	<b>2,050</b>	<b>-1,282</b>	<b>0</b>	<b>6,810</b>	<b>-6,810</b>
<b>Petroleum Products</b> .....	<b>8,016</b>	<b>116,452</b>	<b>-108,436</b>	<b>3,809</b>	<b>5,495</b>	<b>-1,686</b>	<b>2,871</b>	<b>414</b>	<b>2,457</b>
Pentanes Plus .....	498	728	-230	1	466	-465	0	0	0
Liquefied Petroleum Gases .....	5,811	5,468	343	34	2,961	-2,927	0	0	0
Ethane/Ethylene .....	3,000	228	2,772	0	1,206	-1,206	0	0	0
Propane/Propylene .....	1,554	4,219	-2,665	33	988	-955	0	0	0
Normal Butane/Butylene .....	891	297	594	1	482	-481	0	0	0
Isobutane/Isobutylene .....	366	724	-358	0	285	-285	0	0	0
Unfinished Oils .....	16	87	-71	0	0	0	0	0	0
Motor Gasoline Blending Components .....	98	2,259	-2,161	0	0	0	0	60	-60
Finished Motor Gasoline .....	704	65,587	-64,883	1,977	1,455	522	1,903	354	1,549
Reformulated .....	0	12,385	-12,385	0	0	0	0	0	0
Oxygenated .....	0	335	-335	2	0	2	0	0	0
Other .....	704	52,867	-52,163	1,975	1,455	520	1,903	354	1,549
Finished Aviation Gasoline .....	0	246	-246	21	0	21	0	0	0
Jet Fuel .....	55	15,563	-15,508	1,045	137	908	425	0	425
Naphtha-Type .....	0	0	0	0	137	-137	78	0	78
Kerosene-Type .....	55	15,563	-15,508	1,045	0	1,045	347	0	347
Kerosene .....	0	49	-49	0	0	0	0	0	0
Distillate Fuel Oil .....	566	23,196	-22,630	731	476	255	543	0	543
0.05 percent sulfur and under .....	119	15,586	-15,467	707	410	297	311	0	311
Greater than 0.05 percent sulfur .....	447	7,610	-7,163	24	66	-42	232	0	232
Residual Fuel Oil .....	204	1,478	-1,274	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	0	0	0	0	0	0	0	0
Special Naphthas .....	45	162	-117	0	0	0	0	0	0
Lubricants .....	0	845	-845	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	19	784	-765	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>17,842</b>	<b>174,203</b>	<b>-156,361</b>	<b>4,577</b>	<b>7,545</b>	<b>-2,968</b>	<b>2,871</b>	<b>7,224</b>	<b>-4,353</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>125</b>	<b>885</b>	<b>-760</b>	<b>59,931</b>	<b>1,876</b>	<b>58,055</b>
<b>Petroleum Products</b> .....	<b>89,725</b>	<b>8,664</b>	<b>81,061</b>	<b>38,601</b>	<b>11,422</b>	<b>27,179</b>
Pentanes Plus .....	0	0	0	957	544	413
Liquefied Petroleum Gases .....	3,168	0	3,168	4,870	4,384	486
Ethane/Ethylene .....	0	0	0	731	1,926	-1,195
Propane/Propylene .....	2,958	0	2,958	2,710	1,571	1,139
Normal Butane/Butylene .....	153	0	153	751	694	57
Isobutane/Isobutylene .....	57	0	57	678	193	485
Unfinished Oils .....	9	9	0	29	29	0
Motor Gasoline Blending Components .....	52	0	52	1,852	0	1,852
Finished Motor Gasoline .....	53,471	5,900	47,571	16,507	3,095	13,412
Reformulated .....	11,632	0	11,632	0	0	0
Oxygenated .....	929	0	929	0	183	-183
Other .....	40,910	5,900	35,010	16,507	2,912	13,595
Finished Aviation Gasoline .....	112	25	87	192	6	186
Jet Fuel .....	12,000	259	11,741	3,995	1,188	2,807
Naphtha-Type .....	0	0	0	59	0	59
Kerosene-Type .....	12,000	259	11,741	3,936	1,188	2,748
Kerosene .....	103	19	84	54	15	39
Distillate Fuel Oil .....	17,615	2,418	15,197	9,185	1,597	7,588
0.05 percent sulfur and under .....	11,389	1,887	9,502	7,663	1,079	6,584
Greater than 0.05 percent sulfur .....	6,226	531	5,695	1,522	518	1,004
Residual Fuel Oil .....	1,961	0	1,961	0	283	-283
Petrochemical Feedstocks <sup>a</sup> .....	0	25	-25	44	0	44
Special Naphthas .....	100	0	100	41	0	41
Lubricants .....	766	9	757	237	83	154
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	357	0	357	638	198	440
Miscellaneous Products .....	11	0	11	0	0	0
<b>Total</b> .....	<b>89,850</b>	<b>9,549</b>	<b>80,301</b>	<b>98,532</b>	<b>13,298</b>	<b>85,234</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>8,526</b>	<b>58,815</b>	<b>-50,289</b>	<b>614</b>	<b>1,882</b>	<b>-1,268</b>	<b>0</b>	<b>5,738</b>	<b>-5,738</b>
<b>Petroleum Products</b> .....	<b>7,015</b>	<b>116,815</b>	<b>-109,800</b>	<b>3,594</b>	<b>4,769</b>	<b>-1,175</b>	<b>2,735</b>	<b>0</b>	<b>2,735</b>
Pentanes Plus .....	755	769	-14	0	399	-399	0	0	0
Liquefied Petroleum Gases .....	4,774	5,859	-1,085	65	2,634	-2,569	0	0	0
Ethane/Ethylene .....	2,482	221	2,261	0	1,066	-1,066	0	0	0
Propane/Propylene .....	1,174	4,529	-3,355	65	807	-742	0	0	0
Normal Butane/Butylene .....	802	534	268	0	478	-478	0	0	0
Isobutane/Isobutylene .....	316	575	-259	0	283	-283	0	0	0
Unfinished Oils .....	20	20	0	0	0	0	0	0	0
Motor Gasoline Blending Components .....	0	1,904	-1,904	0	0	0	0	0	0
Finished Motor Gasoline .....	751	64,356	-63,605	1,871	1,244	627	1,995	0	1,995
Reformulated .....	0	11,632	-11,632	0	0	0	0	0	0
Oxygenated .....	0	748	-748	2	0	2	0	0	0
Other .....	751	51,976	-51,225	1,869	1,244	625	1,995	0	1,995
Finished Aviation Gasoline .....	0	279	-279	6	0	6	0	0	0
Jet Fuel .....	49	15,752	-15,703	1,026	89	937	218	0	218
Naphtha-Type .....	0	0	0	0	89	-89	30	0	30
Kerosene-Type .....	49	15,752	-15,703	1,026	0	1,026	188	0	188
Kerosene .....	0	123	-123	0	0	0	0	0	0
Distillate Fuel Oil .....	380	23,910	-23,530	626	403	223	522	0	522
0.05 percent sulfur and under .....	368	16,851	-16,483	618	396	222	175	0	175
Greater than 0.05 percent sulfur .....	12	7,059	-7,047	8	7	1	347	0	347
Residual Fuel Oil .....	277	1,955	-1,678	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	19	-19	0	0	0	0	0	0
Special Naphthas .....	0	141	-141	0	0	0	0	0	0
Lubricants .....	9	920	-911	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	797	-797	0	0	0	0	0	0
Miscellaneous Products .....	0	11	-11	0	0	0	0	0	0
<b>Total</b> .....	<b>15,541</b>	<b>175,630</b>	<b>-160,089</b>	<b>4,208</b>	<b>6,651</b>	<b>-2,443</b>	<b>2,735</b>	<b>5,738</b>	<b>-3,003</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>190</b>	<b>863</b>	<b>-673</b>	<b>56,868</b>	<b>2,022</b>	<b>54,846</b>
<b>Petroleum Products</b> .....	<b>95,158</b>	<b>9,148</b>	<b>86,010</b>	<b>38,874</b>	<b>11,913</b>	<b>26,961</b>
Pentanes Plus .....	0	0	0	1,035	477	558
Liquefied Petroleum Gases .....	3,537	0	3,537	5,752	5,018	734
Ethane/Ethylene .....	0	0	0	776	2,252	-1,476
Propane/Propylene .....	3,342	0	3,342	3,604	1,993	1,611
Normal Butane/Butylene .....	145	0	145	851	589	262
Isobutane/Isobutylene .....	50	0	50	521	184	337
Unfinished Oils .....	27	18	9	226	147	79
Motor Gasoline Blending Components .....	108	67	41	1,466	0	1,466
Finished Motor Gasoline .....	53,529	5,512	48,017	16,352	2,638	13,714
Reformulated .....	11,821	0	11,821	0	0	0
Oxygenated .....	716	0	716	0	211	-211
Other .....	40,992	5,512	35,480	16,352	2,427	13,925
Finished Aviation Gasoline .....	80	24	56	389	254	135
Jet Fuel .....	13,395	388	13,007	4,096	1,160	2,936
Naphtha-Type .....	0	0	0	0	0	0
Kerosene-Type .....	13,395	388	13,007	4,096	1,160	2,936
Kerosene .....	202	27	175	101	91	10
Distillate Fuel Oil .....	21,044	3,112	17,932	8,563	1,517	7,046
0.05 percent sulfur and under .....	12,782	2,253	10,529	7,334	1,072	6,262
Greater than 0.05 percent sulfur .....	8,262	859	7,403	1,229	445	784
Residual Fuel Oil .....	1,762	0	1,762	0	282	-282
Petrochemical Feedstocks <sup>a</sup> .....	63	0	63	0	38	-38
Special Naphthas .....	73	0	73	115	0	115
Lubricants .....	980	0	980	266	74	192
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	348	0	348	513	217	296
Miscellaneous Products .....	10	0	10	0	0	0
<b>Total</b> .....	<b>95,348</b>	<b>10,011</b>	<b>85,337</b>	<b>95,742</b>	<b>13,935</b>	<b>81,807</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>8,895</b>	<b>55,935</b>	<b>-47,040</b>	<b>580</b>	<b>1,723</b>	<b>-1,143</b>	<b>0</b>	<b>5,990</b>	<b>-5,990</b>
<b>Petroleum Products</b> .....	<b>7,745</b>	<b>121,769</b>	<b>-114,024</b>	<b>3,474</b>	<b>4,674</b>	<b>-1,200</b>	<b>2,373</b>	<b>120</b>	<b>2,253</b>
Pentanes Plus .....	733	856	-123	1	436	-435	0	0	0
Liquefied Petroleum Gases .....	5,344	6,829	-1,485	84	2,870	-2,786	0	0	0
Ethane/Ethylene .....	2,942	245	2,697	0	1,221	-1,221	0	0	0
Propane/Propylene .....	1,376	5,504	-4,128	83	908	-825	0	0	0
Normal Butane/Butylene .....	708	652	56	1	464	-463	0	0	0
Isobutane/Isobutylene .....	318	428	-110	0	277	-277	0	0	0
Unfinished Oils .....	120	208	-88	0	0	0	0	0	0
Motor Gasoline Blending Components .....	67	1,574	-1,507	0	0	0	0	0	0
Finished Motor Gasoline .....	560	64,272	-63,712	1,454	930	524	1,577	120	1,457
Reformulated .....	120	11,821	-11,701	0	0	0	0	120	-120
Oxygenated .....	0	518	-518	13	0	13	0	0	0
Other .....	440	51,933	-51,493	1,441	930	511	1,577	0	1,577
Finished Aviation Gasoline .....	0	445	-445	254	0	254	0	0	0
Jet Fuel .....	107	17,383	-17,276	1,007	46	961	372	0	372
Naphtha-Type .....	0	0	0	0	13	-13	13	0	13
Kerosene-Type .....	107	17,383	-17,276	1,007	33	974	359	0	359
Kerosene .....	0	161	-161	0	24	-24	0	0	0
Distillate Fuel Oil .....	558	26,266	-25,708	674	368	306	424	0	424
0.05 percent sulfur and under .....	334	17,680	-17,346	664	368	296	259	0	259
Greater than 0.05 percent sulfur .....	224	8,586	-8,362	10	0	10	165	0	165
Residual Fuel Oil .....	218	1,698	-1,480	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	38	63	-25	0	0	0	0	0	0
Special Naphthas .....	0	188	-188	0	0	0	0	0	0
Lubricants .....	0	1,172	-1,172	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	644	-644	0	0	0	0	0	0
Miscellaneous Products .....	0	10	-10	0	0	0	0	0	0
<b>Total</b> .....	<b>16,640</b>	<b>177,704</b>	<b>-161,064</b>	<b>4,054</b>	<b>6,397</b>	<b>-2,343</b>	<b>2,373</b>	<b>6,110</b>	<b>-3,737</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>127</b>	<b>947</b>	<b>-820</b>	<b>53,029</b>	<b>1,863</b>	<b>51,166</b>
<b>Petroleum Products</b> .....	<b>95,931</b>	<b>9,226</b>	<b>86,705</b>	<b>39,109</b>	<b>11,769</b>	<b>27,340</b>
Pentanes Plus .....	0	0	0	820	442	378
Liquefied Petroleum Gases .....	3,983	0	3,983	5,885	5,223	662
Ethane/Ethylene .....	0	0	0	791	2,303	-1,512
Propane/Propylene .....	3,867	0	3,867	3,544	2,169	1,375
Normal Butane/Butylene .....	116	0	116	1,054	509	545
Isobutane/Isobutylene .....	0	0	0	496	242	254
Unfinished Oils .....	29	26	3	26	56	-30
Motor Gasoline Blending Components .....	489	65	424	1,455	0	1,455
Finished Motor Gasoline .....	55,728	5,879	49,849	15,579	2,587	12,992
Reformulated .....	12,510	0	12,510	0	0	0
Oxygenated .....	652	0	652	0	206	-206
Other .....	42,566	5,879	36,687	15,579	2,381	13,198
Finished Aviation Gasoline .....	125	10	115	53	8	45
Jet Fuel .....	13,119	356	12,763	5,091	1,238	3,853
Naphtha-Type .....	0	0	0	0	0	0
Kerosene-Type .....	13,119	356	12,763	5,091	1,238	3,853
Kerosene .....	139	39	100	135	66	69
Distillate Fuel Oil .....	19,746	2,743	17,003	9,107	1,486	7,621
0.05 percent sulfur and under .....	12,223	2,175	10,048	7,898	991	6,907
Greater than 0.05 percent sulfur .....	7,523	568	6,955	1,209	495	714
Residual Fuel Oil .....	1,369	0	1,369	0	414	-414
Petrochemical Feedstocks <sup>a</sup> .....	0	8	-8	18	39	-21
Special Naphthas .....	59	82	-23	91	0	91
Lubricants .....	654	18	636	334	65	269
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	491	0	491	515	145	370
Miscellaneous Products .....	0	0	0	0	0	0
<b>Total</b> .....	<b>96,058</b>	<b>10,173</b>	<b>85,885</b>	<b>92,138</b>	<b>13,632</b>	<b>78,506</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>8,980</b>	<b>51,636</b>	<b>-42,656</b>	<b>723</b>	<b>2,170</b>	<b>-1,447</b>	<b>0</b>	<b>6,243</b>	<b>-6,243</b>
<b>Petroleum Products</b> .....	<b>7,470</b>	<b>122,587</b>	<b>-115,117</b>	<b>3,028</b>	<b>4,690</b>	<b>-1,662</b>	<b>2,734</b>	<b>0</b>	<b>2,734</b>
Pentanes Plus .....	660	678	-18	0	360	-360	0	0	0
Liquefied Petroleum Gases .....	5,426	7,514	-2,088	94	2,651	-2,557	0	0	0
Ethane/Ethylene .....	2,956	269	2,687	0	1,175	-1,175	0	0	0
Propane/Propylene .....	1,471	5,927	-4,456	92	878	-786	0	0	0
Normal Butane/Butylene .....	601	896	-295	2	368	-366	0	0	0
Isobutane/Isobutylene .....	398	422	-24	0	230	-230	0	0	0
Unfinished Oils .....	27	0	27	0	0	0	0	0	0
Motor Gasoline Blending Components .....	65	1,944	-1,879	0	0	0	0	0	0
Finished Motor Gasoline .....	409	65,323	-64,914	1,219	1,256	-37	2,110	0	2,110
Reformulated .....	0	12,528	-12,528	0	0	0	18	0	18
Oxygenated .....	0	473	-473	27	0	27	0	0	0
Other .....	409	52,322	-51,913	1,192	1,256	-64	2,092	0	2,092
Finished Aviation Gasoline .....	0	168	-168	8	0	8	0	0	0
Jet Fuel .....	65	18,066	-18,001	1,109	18	1,091	294	0	294
Naphtha-Type .....	0	0	0	0	0	0	0	0	0
Kerosene-Type .....	65	18,066	-18,001	1,109	18	1,091	294	0	294
Kerosene .....	0	131	-131	0	38	-38	0	0	0
Distillate Fuel Oil .....	363	25,548	-25,185	598	367	231	330	0	330
0.05 percent sulfur and under .....	350	17,719	-17,369	580	344	236	178	0	178
Greater than 0.05 percent sulfur .....	13	7,829	-7,816	18	23	-5	152	0	152
Residual Fuel Oil .....	316	1,271	-955	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	39	10	29	0	0	0	0	0	0
Special Naphthas .....	82	150	-68	0	0	0	0	0	0
Lubricants .....	18	923	-905	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	861	-861	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>16,450</b>	<b>174,223</b>	<b>-157,773</b>	<b>3,751</b>	<b>6,860</b>	<b>-3,109</b>	<b>2,734</b>	<b>6,243</b>	<b>-3,509</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 1995**  
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>107</b>	<b>971</b>	<b>-864</b>	<b>54,774</b>	<b>2,090</b>	<b>52,684</b>
<b>Petroleum Products</b> .....	<b>105,082</b>	<b>8,733</b>	<b>96,349</b>	<b>38,912</b>	<b>11,727</b>	<b>27,185</b>
Pentanes Plus .....	0	0	0	772	236	536
Liquefied Petroleum Gases .....	4,117	0	4,117	6,801	5,156	1,645
Ethane/Ethylene .....	0	0	0	750	2,262	-1,512
Propane/Propylene .....	3,899	0	3,899	4,103	1,948	2,155
Normal Butane/Butylene .....	218	0	218	1,359	706	653
Isobutane/Isobutylene .....	0	0	0	589	240	349
Unfinished Oils .....	27	39	-12	169	27	142
Motor Gasoline Blending Components .....	431	83	348	1,653	20	1,633
Finished Motor Gasoline .....	56,897	5,739	51,158	17,142	3,081	14,061
Reformulated .....	13,173	0	13,173	0	0	0
Oxygenated .....	519	0	519	0	190	-190
Other .....	43,205	5,739	37,466	17,142	2,891	14,251
Finished Aviation Gasoline .....	82	0	82	57	8	49
Jet Fuel .....	14,002	491	13,511	4,783	1,096	3,687
Naphtha-Type .....	0	0	0	0	0	0
Kerosene-Type .....	14,002	491	13,511	4,783	1,096	3,687
Kerosene .....	320	50	270	256	140	116
Distillate Fuel Oil .....	26,531	2,322	24,209	6,661	1,368	5,293
0.05 percent sulfur and under .....	13,996	1,762	12,234	5,614	924	4,690
Greater than 0.05 percent sulfur .....	12,535	560	11,975	1,047	444	603
Residual Fuel Oil .....	1,432	0	1,432	0	420	-420
Petrochemical Feedstocks <sup>a</sup> .....	45	0	45	74	45	29
Special Naphthas .....	72	0	72	110	0	110
Lubricants .....	889	9	880	231	47	184
Waxes .....	0	0	0	0	0	0
Asphalt and Road Oil .....	237	0	237	203	83	120
Miscellaneous Products .....	0	0	0	0	0	0
<b>Total</b> .....	<b>105,189</b>	<b>9,704</b>	<b>95,485</b>	<b>93,686</b>	<b>13,817</b>	<b>79,869</b>

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>11,048</b>	<b>52,945</b>	<b>-41,897</b>	<b>749</b>	<b>2,645</b>	<b>-1,896</b>	<b>0</b>	<b>8,027</b>	<b>-8,027</b>
<b>Petroleum Products</b> .....	<b>7,401</b>	<b>132,343</b>	<b>-124,942</b>	<b>3,069</b>	<b>4,685</b>	<b>-1,616</b>	<b>3,024</b>	<b>0</b>	<b>3,024</b>
Pentanes Plus .....	505	641	-136	0	400	-400	0	0	0
Liquefied Petroleum Gases .....	5,601	8,739	-3,138	156	2,780	-2,624	0	0	0
Ethane/Ethylene .....	2,950	250	2,700	0	1,188	-1,188	0	0	0
Propane/Propylene .....	1,555	6,765	-5,210	121	965	-844	0	0	0
Normal Butane/Butylene .....	691	1,205	-514	35	392	-357	0	0	0
Isobutane/Isobutylene .....	405	519	-114	0	235	-235	0	0	0
Unfinished Oils .....	0	130	-130	0	0	0	0	0	0
Motor Gasoline Blending Components .....	93	2,074	-1,981	0	0	0	0	0	0
Finished Motor Gasoline .....	490	67,850	-67,360	1,356	1,097	259	1,882	0	1,882
Reformulated .....	0	13,173	-13,173	0	0	0	0	0	0
Oxygenated .....	0	357	-357	28	0	28	0	0	0
Other .....	490	54,320	-53,830	1,328	1,097	231	1,882	0	1,882
Finished Aviation Gasoline .....	0	139	-139	8	0	8	0	0	0
Jet Fuel .....	65	18,762	-18,697	1,070	31	1,039	460	0	460
Naphtha-Type .....	0	0	0	0	1	-1	1	0	1
Kerosene-Type .....	65	18,762	-18,697	1,070	30	1,040	459	0	459
Kerosene .....	0	344	-344	0	42	-42	0	0	0
Distillate Fuel Oil .....	250	30,478	-30,228	479	335	144	582	0	582
0.05 percent sulfur and under .....	238	17,602	-17,364	471	328	143	297	0	297
Greater than 0.05 percent sulfur .....	12	12,876	-12,864	8	7	1	285	0	285
Residual Fuel Oil .....	388	1,400	-1,012	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup> .....	0	74	-74	0	0	0	0	0	0
Special Naphthas .....	0	282	-282	0	0	0	100	0	100
Lubricants .....	9	1,073	-1,064	0	0	0	0	0	0
Waxes .....	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil .....	0	357	-357	0	0	0	0	0	0
Miscellaneous Products .....	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	<b>18,449</b>	<b>185,288</b>	<b>-166,839</b>	<b>3,818</b>	<b>7,330</b>	<b>-3,512</b>	<b>3,024</b>	<b>8,027</b>	<b>-5,003</b>

<sup>a</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## Appendix A

# District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### PAD District I

**East Coast:** District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### Sub-PAD District I

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### PAD District II

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### PAD District III

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

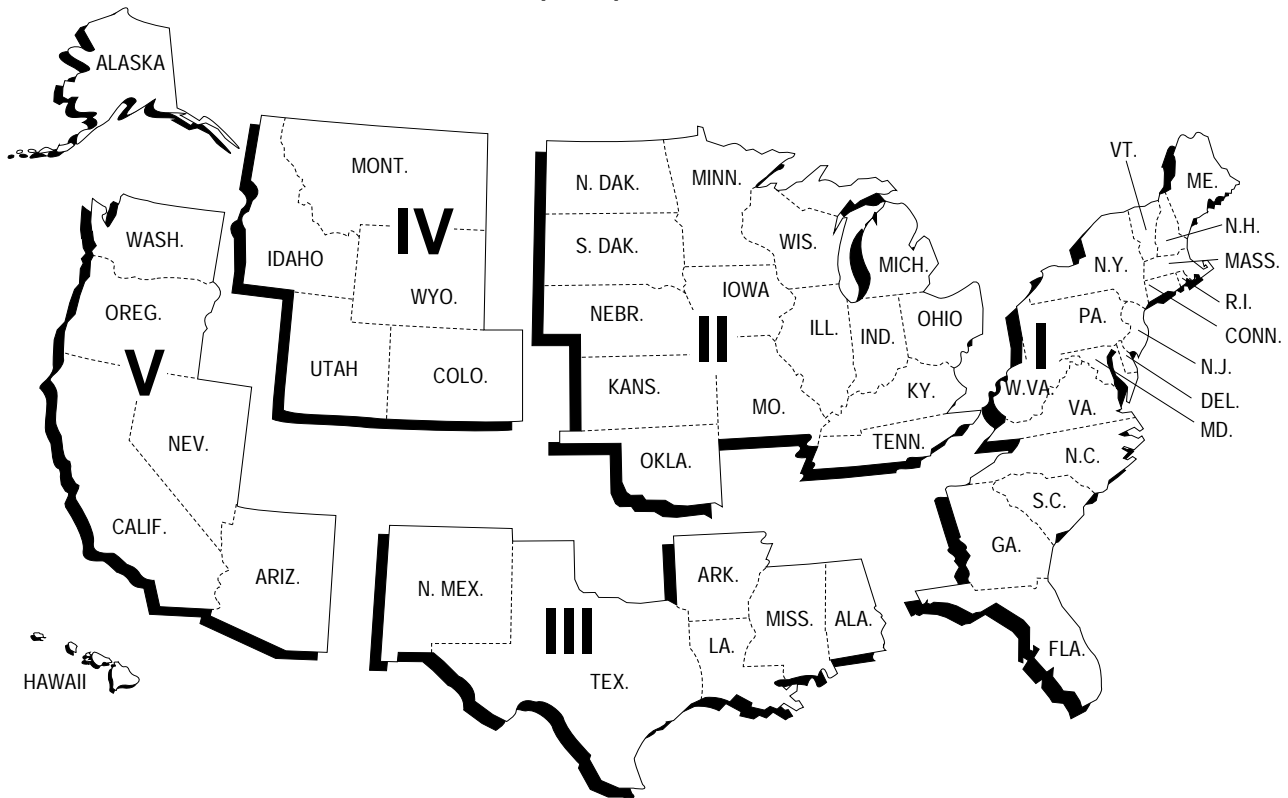
### PAD District IV

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

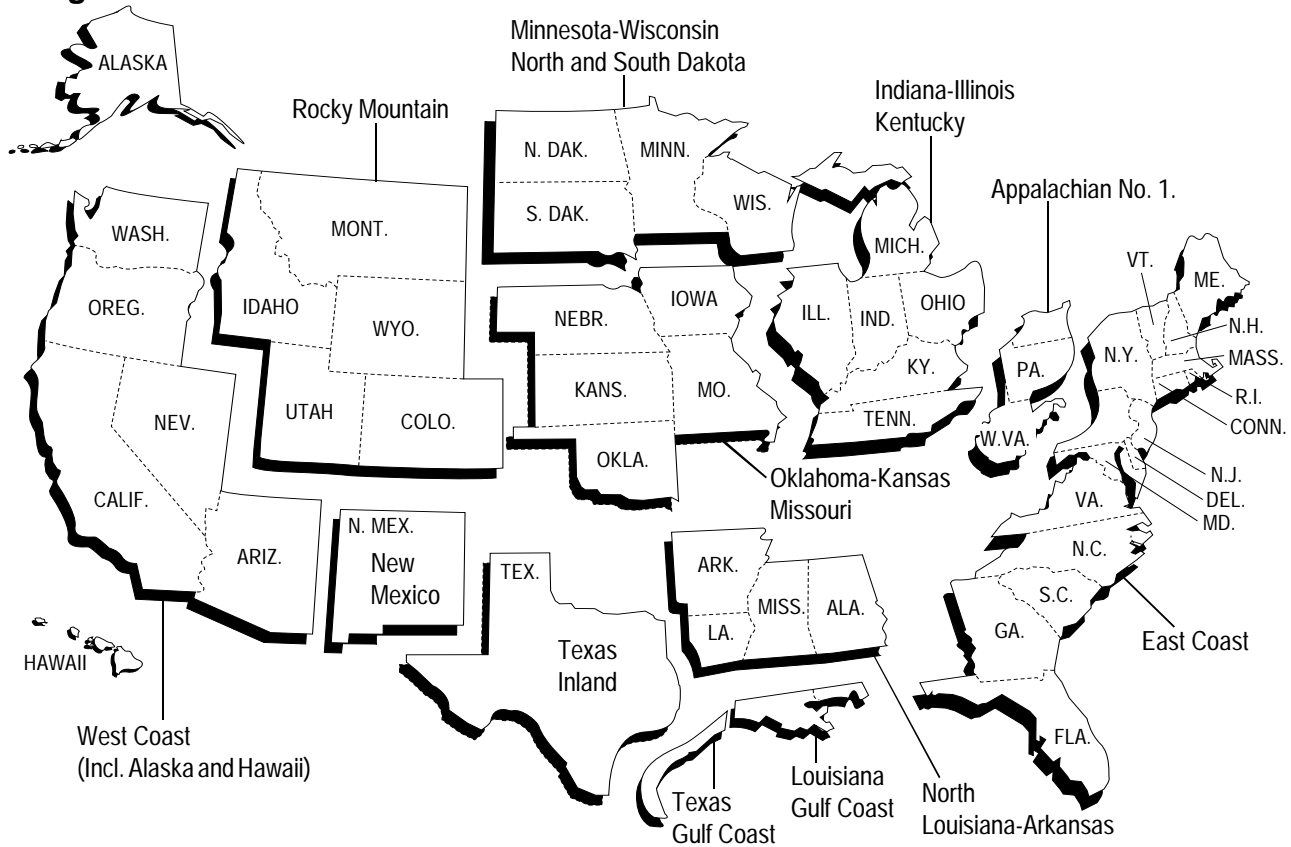
### PAD District V

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

**Petroleum Administration for Defense (PAD) Districts**



**Refining Districts**





## Appendix B

# Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Descriptive Monthly Statistics
- Note 9. Practical Limitations of Data Collection Efforts
- Note 10. 1981 Changes in the Petroleum Supply Reporting System
- Note 11. 1983 Changes in the Petroleum Supply Reporting System
- Note 12. 1984 Changes in the Petroleum Supply Reporting System
- Note 13. 1985 Changes in the Petroleum Supply Reporting System
- Note 14. 1986 Changes in the Petroleum Supply Reporting System
- Note 15. 1987 Changes in the Petroleum Supply Reporting System
- Note 16. 1989 Changes in the Petroleum Supply Reporting System
- Note 17. 1990 Changes in the Petroleum Supply Reporting System
- Note 18. 1993 Changes in the Petroleum Supply Reporting System
- Note 19. 1994 Changes in the Petroleum Supply Reporting System
- Note 20. 1995 Changes in the Petroleum Supply Reporting System

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have

been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-807	"Propane Telephone Survey"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA -819M	"Monthly Oxygenate Telephone Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, "Propane Telephone Survey," is used to collect data on production, stocks, and imports of propane. These data are used to monitor the supply of propane and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected

on a weekly basis during the heating season (October through March) and published in the *Winter Fuels Report*. During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery, natural gas plant and oxygenate plant operations data; refinery, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual (PSA)*, Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Timeliness and Accuracy of Petroleum Supply Data." The last article was published in the September 1995 issue and evaluated the accuracy of the data for 1994 compared with previous years.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production, imports, and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from the universe of oxygenate producers reporting on Form EIA-819A, "Annual Oxygenate Capacity Report." Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual* 1994, has been eliminated.

The Form EIA-820, "Annual Refinery Report," is used to collect data on refinery fuel use and consumption of steam and electricity, refinery receipts of crude oil by method of transportation, operable capacity for atmospheric crude oil distillation units and downstream units, as well as production capacity and storage capacity for petroleum products. This survey has been moved to a biennial schedule (every other year). The next year collection of refinery capacity data will occur in 1997 and will present refinery capacity data as of January 1, 1997.

## Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

### Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 270 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 320 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 175 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 220 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 600 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 45 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the

EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of oxygenate producers reporting on the Form EIA-819A, "Annual Oxygenate Capacity Report." The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 90 respondents report on the Form EIA-819M.

### Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed by EIA's Office of Statistical Standards. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during 1995. Companies are chosen for the sample beginning with the largest and adding companies until the total sample covers approximately 90 percent of the total for each oxygenate item and supply type by geographic region (PAD Districts I through V) for which data may be published.

### Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama

Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Except for the EIA-819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

### **Confidentiality**

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to

receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review*, *Petroleum Supply Annual* (PSA), and the *Annual Energy Review*.

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)

With the exception of the tables listed above, the tables in the *PSA* are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

### Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Annual* provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

#### Supply

**Field Production** - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 6 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 10 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

**Refinery Production** - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Unaccounted for Crude Oil** - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

#### **Disposition**

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, li-

quefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-district movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

#### **Yields**

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied

petroleum gases, other hydrocarbons/alcohol and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

### Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

### Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

## Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the

EIA by the Minerals Management Service of the U.S. Department of the Interior and the Conservation Committee of California Oil and Gas Producers. Currently, all except four crude oil producing States (Michigan, New York, Ohio, and Pennsylvania) report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Mineral Management Service, and the Conservation Committee of California Oil and Gas Producers. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 1995 crude oil production data received by the EIA as of April 1996. Crude oil production data for 1995 received after April 1996 will be published later as an appendix in the following year's *Petroleum Supply Annual* (PSA). Table C1 of this publication presents the 1994 crude oil production a year after it was published in the *PSA* 1995.

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives magnetic tapes of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

### Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export

documents with U.S. Customs officials (Customs Form 7525).

### Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey -- nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Supply Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading



indicators of the PSRS monthly data for oxygenates. To assess the accuracy of the 819M statistics, data are compared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

#### **Data Revision**

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an "R" for revised.

#### **Late Response**

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

#### **Nonresponse**

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

### **Note 7. Frames Maintenance**

The Petroleum Supply Division (PSD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to

identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PSD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

#### **Changes in Survey Frames**

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include non-refinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 11 for future discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil

**Table B1. New Basis Stocks<sup>1</sup>**  
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total . . . . .	488	645	723
Other Primary . . . . .	380	351	379
Crude Oil and Petroleum Products . . . . .	1,425	1,461	1,454
Motor Gasoline			
Total . . . . .	263	244	222
Finished . . . . .	214	202	186
Distillate Fuel Oil . . . . .	205	186	140
Residual Fuel Oil . . . . .	91	69	49
Jet Fuel			
Total . . . . .	42	39	39
Kerosene-type . . . . .	36	32	32
Propane/Propylene . . . . .	69	57	55
Liquefied Petroleum Gases . . . . .	128	102	108
Other Petroleum Products . . . . .	207	219	210

<sup>1</sup> Stocks as of December 31.

stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 24, "Stocks of Crude Oil and Petroleum Products

by PAD District," which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

## Note 8. Descriptive Monthly Statistics

The universe of each of the Petroleum Supply surveys (refinery, bulk terminal, pipeline, crude oil stock, import, etc.) is relatively small and ever-changing due to company formations, shutdowns, mergers and splits. The frequency distributions of the petroleum supply variables are non-normal, highly variable, positive skewed and leptokurtic; that is, there are many small units and few large ones. Zeros often dominate the responses; that is, not all of the sampling units produce and/or store all products.

The statistics described in Table B3 were calculated from the monthly surveys over a 12-month period and display the following petroleum supply variables:

- (1) The number of active sampling units (respondents).
- (2) The number of sampling units reporting nonzero values (nonzero respondents).
- (3) The average of nonzero values reported in thousand barrels (average).
- (4) The standard deviation of nonzero values reported in thousand barrels (standard deviation).

**Table B2. Impact of New Respondents to December 1985 PSM Data**

Product	Refinery Production (thousand barrels per day)		Stocks <sup>a</sup> (thousand barrels)	
	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

<sup>a</sup> Stocks as of December 31, 1985.

**Table B3. Descriptive Statistics for Selected Petroleum Supply Variables<sup>1</sup>**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Refinery Gross Input to Atmospheric Crude Oil Distillation Units</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	159	163	162	160	161	164	159	160	160	158	157	156
Average	2696	2331	2561	2620	2784	2692	2819	2804	2736	2697	2676	2821
Standard Deviation	2726	2386	2725	2738	2933	2831	2924	2896	2909	2851	2824	2929
<b>Refinery Crude Oil Input</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	164	168	168	167	168	169	167	167	166	165	164	165
Average	2572	2227	2487	2482	2639	2583	2674	2650	2603	2555	2530	2632
Standard Deviation	2695	2378	2724	2714	2913	2802	2867	2866	2862	2813	2797	2907
<b>Refinery Finished Motor Gasoline Gross Production</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	172	171	171	164	159	164	164	163	172	172	170	173
Average	1316	1180	1282	1355	1465	1403	1452	1429	1350	1340	1356	1394
Standard Deviation	1399	1251	1368	1441	1510	1483	1520	1512	1491	1518	1536	1539
<b>Refinery Distillate Fuel Oil Gross Production</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	162	164	164	161	164	161	159	158	159	153	155	155
Average	621	543	640	618	614	612	627	648	655	673	673	706
Standard Deviation	687	624	729	697	679	639	645	691	708	676	694	745
<b>Refinery Residual Fuel Oil Gross Production</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	123	122	126	126	122	120	125	119	119	121	117	118
Average	233	185	196	192	198	191	202	214	208	193	188	236
Standard Deviation	331	265	283	279	275	274	312	309	296	283	269	336
<b>Refinery Finished Gasoline Stocks</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	172	177	179	180	181	180	180	179	176	171	170	169
Average	331	316	300	277	273	274	283	250	268	268	266	283
Standard Deviation	367	339	346	270	276	299	301	265	281	293	283	323
<b>Bulk Terminal Finished Motor Gasoline Stocks</b>												
Respondents	331	327	327	323	323	325	323	324	322	323	323	321
Nonzero Respondents	145	145	145	142	142	141	143	142	142	144	143	142
Average	537	500	438	471	470	449	446	434	433	425	429	437
Standard Deviation	1071	1018	895	972	964	927	889	862	870	863	871	877
<b>Pipeline Finished Motor Gasoline Stocks</b>												
Respondents	83	83	83	82	82	82	82	82	82	82	82	82
Nonzero Respondents	54	52	53	52	53	53	53	53	53	53	52	53
Average	889	990	953	968	962	961	967	907	947	918	945	971
Standard Deviation	1916	2117	2208	2125	2163	2116	2115	2038	2110	2089	1991	2098
<b>Refinery Distillate Fuel Oil Stocks</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	205	206	206	209	209	209	208	207	207	203	201	203
Average	221	203	188	188	195	200	212	222	224	229	241	219
Standard Deviation	379	337	290	248	274	292	403	453	458	466	441	336
<b>Bulk Terminal Distillate Fuel Oil Stocks</b>												
Respondents	331	327	327	323	323	325	323	324	322	323	323	321
Nonzero Respondents	218	215	216	210	210	208	206	207	210	209	212	210
Average	315	261	233	239	242	233	276	279	282	285	281	276
Standard Deviation	687	538	484	507	524	504	571	567	598	619	611	587
<b>Pipeline Distillate Fuel Oil Stocks</b>												
Respondents	83	83	83	82	82	82	82	82	82	82	82	82
Nonzero Respondents	53	52	52	53	54	53	54	51	51	53	52	51
Average	494	468	508	475	494	460	446	532	514	479	529	544
Standard Deviation	1285	1185	1267	1094	1237	1121	984	1238	1221	1158	1277	1540
<b>Refinery Residual Fuel Oil Stocks</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	140	139	138	139	138	138	138	137	135	134	134	135
Average	139	119	120	119	117	126	118	121	121	127	125	126
Standard Deviation	214	154	155	147	145	168	150	152	154	161	176	191
<b>Bulk Terminal Residual Fuel Oil Stocks</b>												
Respondents	331	327	327	323	323	325	323	324	322	323	323	321
Nonzero Respondents	68	69	69	69	69	68	68	68	68	68	69	68
Average	351	286	304	295	323	270	298	310	339	305	297	293
Standard Deviation	656	530	564	605	710	524	559	574	684	676	601	596
<b>Refinery Crude Oil Stocks</b>												
Respondents	253	257	260	260	261	262	263	263	259	256	256	258
Nonzero Respondents	173	172	172	172	173	173	173	172	169	168	167	168
Average	591	592	589	624	588	567	569	608	582	583	604	510
Standard Deviation	700	692	694	729	688	685	672	782	718	685	734	582
<b>Pipeline/Tank Farm Crude Oil Stocks</b>												
Respondents	172	171	171	174	176	176	176	176	172	173	173	174
Nonzero Respondents	126	127	127	128	128	128	128	127	125	125	123	125
Average	1456	1466	1551	1508	1490	1524	1411	1358	1401	1407	1447	1411
Standard Deviation	2790	2893	3086	3072	2989	3095	2815	2686	2817	2835	2873	2811

<sup>1</sup> The respondent data on this table excludes zero reporting companies.

## Note 9. Practical Limitations of Data Collection Efforts

### Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states -- Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

### Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-

NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

### Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were under-reported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

### Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B4). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal Highway

**Table B4. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present (Thousand Barrels per Day)**

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1993</b>													
Fuel Ethanol Adj .....	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending.....	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied .....	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
<b>1994</b>													
Fuel Ethanol Adj .....	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending.....	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied .....	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
<b>1995</b>													
Fuel Ethanol Adj .....	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending.....	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied .....	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789

Note: Totals may not equal sum of components due to independent rounding.  
 Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

Administration, *Monthly Motor Fuel Reported by States*, 1991.

#### Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a "product supplied" for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of "product supplied" for motor gasoline blending components with "other" finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of "other" motor gasoline, and subtracting it from the field production column for "motor gasoline blending components."

#### Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are under-reported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, "Monthly Oxygenate Telephone Report." The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

### Note 10. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics contained in this report for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

#### Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA survey forms. Second, a large amount of gasoline was being produced away from refineries at "downstream

blending stations" to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA's gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B5 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of "recast" motor gasoline product supplied.

**Table B5. Finished Motor Gasoline Product Supplied**  
(Thousand Barrels per Day)

	EIA Reported	API Recast	EIA Recast	FHWA <sup>a</sup>
1979 . . . . .	7,034	7,302	7,183-7,347	7,258
1980 . . . . .	6,579	6,882	6,806-6,889	6,792

<sup>a</sup> FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

### Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B6 presents distillate and residual fuel

**Table B6. Distillate and Residual Fuel Oil Production and Product Supplied**  
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
<b>Distillate Fuel Oil</b>				
1979 . . . . .	3,152	3,169	16	3,327
1980 . . . . .	2,661	2,764	103	2,969
<b>Residual Fuel Oil</b>				
1979 . . . . .	1,687	1,695	8	2,834
1980 . . . . .	1,580	1,634	54	2,562

oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

### Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

### Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

## Note 11. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made

consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

### Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three sub-districts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.

- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.
- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

### Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states -- Texas, New Mexico, and Montana. To calculate the "lease adjustment", a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the

"lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

## Note 12. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGL) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were reported for 5 components to be consistent with record keeping practices used by the industry. Table B7 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-816	"Monthly Natural Gas Liquids Report"

Table B7. Product Basis vs. Component Basis Reporting

1979-1983 Product Basis	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

A fifth survey, Form EIA-814, "Monthly Imports Report" (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

### Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the importers.

### Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

## Note 13. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, "PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products."
  - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include movements by pipeline as well as by tanker and barge.



**Table B8. Algorithm for Allocating NGL Imports/Exports**  
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
<b>Import Product</b>					
Natural Gasoline and Isopentane (EIA-814) . . .	—	—	—	—	100
Plant Condensate (EIA-814) . . . . .	—	—	—	—	100
Ethane (IM-145) . . . . .	100	—	—	—	—
Propane (IM-145) . . . . .	—	100	—	—	—
Butane (IM-145) . . . . .	—	—	65	35	—
Butane-Propane Mixtures (IM-145) . . . . .	—	40	35	20	5
Ethane-Propane Mixtures (IM-145) . . . . .	60	40	—	—	—
<b>Export Product</b>					
Ethane (All PAD Districts) . . . . .	100	—	—	—	—
Propane (All PAD Districts) . . . . .	—	100	—	—	—
Butane (All PAD Districts) . . . . .	—	—	100	—	—
<b>Mixed Streams</b>					
PAD Districts I, IV, V . . . . .	—	40	60	—	—
PAD District II . . . . .	30	25	15	15	15
PAD District III . . . . .	—	80	20	—	—

- Table 20, "Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts."
  - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, "Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts."
  - A line was added to report crude oil movements.
- Table 23, "Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts."
  - The crude oil line includes movements by pipeline as well as by tanker and barge.

**Note 14. 1986 Changes in the Petroleum Supply Reporting System**

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the

tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 7 for a detailed description of frames maintenance and updates.

**Changes in Data Collection**

- The unit of measure used on Form EIA-814, "Monthly Imports Report," has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
  - Naphthas and lighter
  - Kerosene and light gas oils
  - Heavy gas oils
  - Residuum
- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.
- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.

- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.
- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, "Monthly Refinery Report."
- Form EIA-815, "Monthly Shipments from Puerto Rico to the United States Report," was discontinued. The data previously reported on this form are now reported on Form-814.

#### Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

- Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."
  - Alaskan crude oil receipts were shown separately.
- Table 12, "Refinery Production of Petroleum Products by PAD District."
  - The breakout between "petrochemical feedstock use" and "other use" were no longer shown separately for still gas or for liquefied refinery gases.
- Table 14, "Imports of Crude Oil and Petroleum Products by PAD District."
  - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.
- Table 15, "Imports of Crude Oil and Petroleum Products by Source."
  - Countries formerly included in the categories "Other Western Hemisphere" and "Other Eastern Hemisphere" were shown individually.
- Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District."
  - The breakout between "petrochemical feedstock use" and "other use" for each liquefied petroleum gas was eliminated.

#### Note 15. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration's (EIA's) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual*(PSA).

#### Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

#### Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.
- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

#### Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

#### Note 16. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect

these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

#### Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, "Monthly Refinery Report."
- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, "Monthly Refinery Report."
- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, "Monthly Product Pipeline Report," and the EIA-817, "Monthly Tanker and Barge Movement Report."
- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, "Monthly Imports Report."
- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.
- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, "Monthly Natural Gas Liquids Report."
- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, "Monthly Natural Gas Liquids Report."

#### Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska

has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was made to refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*. Revisions for 1987 data are not planned.

#### Changes in Publication Tables

- "Stock Withdrawal" was renamed "Stock Change" and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.
- Table numbers were changed as a result of data additions and table reorganization. Table B9 is provided to show the new to old table numbers for the detailed statistics tables.
- Table 15, "Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District."
  - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.

**Table B9. Conversion Table for 1989 PSA**

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

- The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, "Net Refinery Production of Finished Petroleum Products by PAD and Refining District."
  - Net production of olefins (ethylene, propylene, and butylene) was added.
  - Net production of naphthenic and paraffinic lubricants was added.
  - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District."
  - Stocks at refineries by Refining District were added from Table 18.
  - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, "Imports of Crude Oil and Petroleum Products by Country of Origin."
  - Data previously included in the "Other Products" category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20, "Imports of Crude Oil and Petroleum Products by PAD District."
  - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, "Exports of Crude Oil and Petroleum Products by Destination."
  - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for petrochemical feedstock use, and other oils for petrochemical feedstock use.
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District."
  - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
  - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

### **Note 17. 1990 Changes in the Petroleum Supply Reporting System**

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State." This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

## Changes in Publication Tables

### Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, "Other Petroleum Products Supply and Disposition" has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, "Crude Oil and Petroleum Product Imports" has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

### Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

### Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

### Detailed Statistics Tables

- Table 1, "U.S. Petroleum Balance"
  - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
  - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
  - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
  - Separate daily average columns have been added for crude oil and petroleum products.

## Note 18. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy's (DOE's) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

### Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."
- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed "Other hydrocarbons, hydrogen, and oxygenates" on Form EIA-810, "Monthly Refinery Report." A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, "Monthly Refinery Report."
- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, "Monthly Refinery Report."

- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, "Monthly Refinery Report."
- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, "Monthly Bulk Terminal Report."
- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, "Monthly Bulk Terminal Report," and EIA-812, "Monthly Product Pipeline Report." Data for methanol are not collected at this time but has been included on the form for future use.
- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, "Monthly Imports Report." Data for methanol are not requested at this time.
- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, "Monthly Imports Report."
- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, "Monthly Oxygenate Telephone Report."
- Data on methanol is no longer required on the Form EIA-819M, "Monthly Oxygenate Telephone Report" but remains on the form for future use.

#### Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S2. Crude Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S3. Crude Oil and Petroleum Product Imports
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.
- Table S4. Finished Motor Gasoline Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These stocks **are not included** in the Total Motor Gasoline end-of-month stocks.
- Table S5. Distillate Fuel Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S6. Residual Fuel Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S7. Jet Fuel Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S8. Propane/Propylene Supply and Disposition
  - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).
- Table S9. Liquefied Petroleum Gases Supply and Disposition
  - Formerly numbered as Table S8.
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S10. Other Petroleum Products Supply and Disposition
  - Formerly numbered as Table S9.
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 16. Refinery Input
  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
  - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Table 17. Refinery Net Production
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Military and commercial kerosene-type jet fuel has been added.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

#### Changes in Detailed Statistics Tables

- Table 1. U.S. Petroleum Balance
  - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
  - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
- Tables 2 through 13. Supply and Disposition
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
  - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), ter-

- tiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 20. Imports by PAD District
    - Data on olefins are displayed separately from liquefied petroleum gases.
    - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
    - Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
    - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
    - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.
  - Tables 21-25. Imports by Country of Origin
    - A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
    - Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.
  - Table 27. Exports
    - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
    - Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.
  - Table 28. Exports by Destination
    - Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.
  - Table 29. Net Imports
    - A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
    - Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.
  - Table 30. Stocks
    - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.
    - Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
    - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
    - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
  - Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks
    - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
    - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
  - Table 32. Movements by Pipeline, Tanker, and Barge
    - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.



- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 33. Movements by Pipeline
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 34. Movements by Tanker and Barge
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 35. Net Movements
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

#### Changes in Appendix C (PSM)

- Inputs
  - Other hydrocarbons has been renamed Other Hydrocarbons/ Oxygenates for clarification.
- Production
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - A new line has been added to display field production of motor gasoline blending components.

- Imports
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Stocks
  - Other hydrocarbons has been renamed Other Hydrocarbons/ Oxygenates for clarification.
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Product Supplied
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

#### Changes in Appendix D

- Table D1. U.S. Summary Table
  - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
  - Data for the previous year as well as current year are displayed.
  - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
  - Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.
- Table D3. Monthly MTBE Production and Ending Stocks

- Data for the previous year as well as current year are displayed.
- Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
- Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

### **Note 19. 1994 Changes in the Petroleum Supply Monthly**

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports from Non-OPEC sources. No revision was made to 1993 data. Countries have been realphabetized accordingly. This change is evident in Tables S3 and 35 through 44, 49 and 50.
- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (re-

mulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

### **Note 20. 1995 Changes in the Petroleum Supply Reporting System**

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur. The next year collection of refinery capacity data will occur in 1997 and will present refinery capacity data of January 1, 1997.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the PSA has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Year/Month	Product Supplied 1992 Basis	Fuel Ethanol Adjustment	Motor Gasoline Blending Component Adjustment	Product Supplied 1993 Basis	Difference
<b>1992</b>					
January . . . . .	6,869	68	-8	6,929	60
February . . . . .	6,963	68	-6	7,025	62
March . . . . .	7,137	62	59	7,258	121
April . . . . .	7,238	68	49	7,355	117
May . . . . .	7,328	55	36	7,419	91
June . . . . .	7,460	64	11	7,535	75
July . . . . .	7,639	52	75	7,766	127
August . . . . .	7,380	66	91	7,537	157
September . . . . .	7,344	54	43	7,441	97
October . . . . .	7,338	76	-14	7,400	62
November . . . . .	7,102	91	68	7,261	159
December . . . . .	7,396	100	66	7,562	166
<b>Average . . . . .</b>	<b>7,268</b>	<b>69</b>	<b>39</b>	<b>7,376</b>	<b>108</b>
<b>1993</b>					
January . . . . .	--	61	-59	6,639	--
February . . . . .	--	67	-61	7,112	--
March . . . . .	--	70	15	7,389	--
April . . . . .	--	61	-32	7,435	--
May . . . . .	--	58	-3	7,585	--
June . . . . .	--	63	-5	7,700	--
July . . . . .	--	62	-19	7,785	--
August . . . . .	--	48	54	7,864	--
September . . . . .	--	68	79	7,607	--
October . . . . .	--	69	-72	7,382	--
November . . . . .	--	84	-72	7,533	--
December . . . . .	--	81	48	7,661	--
<b>Average . . . . .</b>	<b>--</b>	<b>66</b>	<b>-10</b>	<b>7,476</b>	<b>--</b>

# Definitions of Petroleum Products and Other Terms

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F}/60^\circ \text{ F}} - 131.5$$

**The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.**

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing. The definition includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Shaded areas in the definitions represent changes introduced in November 1995.**

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600° to 750° F (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D910 and Military Specification MIL-G-5572. Excludes blending components which will be used in blending or compounding into finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons. This measure is used in most statistical reports. Factors for converting petroleum coke, asphalt, still gas and wax to barrels are given in the definitions of these products.

**Barrels Per Calendar Day.** The maximum number of barrels of input that can be processed during a 24-hour period after making allowances for the following limitations:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime such as routine inspection, mechanical problems, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime such as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The amount a unit can process running at full capacity under optimal crude oil and product slate conditions.

**Benzene (C<sub>6</sub>H<sub>6</sub>).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See Motor or Aviation Gasoline Blending Components.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration, or coalification, from lignite to anthracite. Lignite contains approximately 9 to 17 million BTU per ton. The heat contents of subbituminous and bituminous coal range from 16 to 24 million BTU per ton, and from 19 to 30 million BTU per ton, respectively. Anthracite contains approximately 22 to 28 million BTU per ton.

**Commercial Kerosene-Type Jet Fuel.** See **Kerosene-Type Jet Fuel.**

**Crude Oil (Including Lease Condensate).** A mixture of hydrocarbons that exists in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface-separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (**tar sands from Canada**) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels. **Distillate fuel oil is reported in the following sulfur categories: 0.05% sulfur and under, for use in on-highway diesel engines which could be described as meeting EPA regulations; and greater than 0.05% sulfur, for use in all other distillate applications.**

**No. 1 Distillate.** A petroleum distillate which meets the specifications for No. 1 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 1 diesel fuel as defined in ASTM Specification D 975 with distillation temperatures of 420° F at the 10-percent recovery point and 550° F at the 90-percent recovery point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100° F.

**No. 2 Distillate.** A petroleum distillate which meets the specifications for No. 2 heating or fuel oil as defined in

ASTM D 396 and/or the specifications for No. 2 diesel fuel as defined in ASTM Specification D 975 with distillation temperatures of 540° and 640° F at the 90-percent recovery point, and kinematic viscosities between 2.0 and 4.3 centistokes at 100° F.

**No. 4 Fuel Oil.** A fuel oil for commercial burner installations not equipped with preheating facilities. It is used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conforms to ASTM Specification D396 or Federal Specification VV-F-815C; with minimum and maximum kinematic viscosities between 5.8 and 26.4 centistokes at 100° F. Also included is No. 4-D, a fuel oil for low and medium-speed diesel engines that conforms to ASTM Specification D975.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline and alcohol (generally ethanol but sometimes methanol), limited to 10 percent by volume of alcohol.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline,

alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651° to 1000° F.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane.** See **Butane**.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2° F.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See **Natural Gasoline and Isopentane**.

**Kerosene.** A petroleum distillate that has a maximum distillation temperature of 401° F at the 10-percent

recovery point, a final boiling point of 572° F, and a minimum flash point of 100° F. Included are the two grades designated in ASTM D3699: No. 1-K and No. 2-K, and all grades of kerosene called range or stove oil. Kerosene is used in space heaters, cook stoves, and water heaters and is suitable for use as an illuminant when burned in wick lamps.

**Kerosene-Type Jet Fuel.** A quality kerosene product with a maximum distillation temperature of 400° F at the 10-percent recovery point and a final maximum boiling point of 572° F. The fuel is designated in ASTM Specification D1655 and Military Specifications MIL-T-5624R and MIL-T-83133D (Grades JP-5 and JP-8). A relatively low-freezing point distillate of the kerosene type used primarily for turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A natural gas liquid recovered from gas well gas (associated and non-associated) in lease separators or natural gas field facilities. Lease condensate consists primarily of pentanes and heavier hydrocarbons.

**Light Gas Oils.** Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401° F to 650° F.

**Liquefied Petroleum Gases (LPG).** Ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene produced at refineries or natural gas processing plants, including plants that fractionate raw natural gas plant liquids.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Lubricants.** A substance used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products, or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Do not include byproducts of lubricating oil refining such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. "Lubricants" includes all



grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Reporting categories include:

**Paraffinic.** Includes all grades of bright stock and neutrals with a Viscosity Index > 75.

**Naphthenic.** Includes all lubricating oil base stocks with a Viscosity Index < 75.

**Note:** The criterion for categorizing the lubricants is based solely on the Viscosity Index of the stocks and is independent of crude sources and type of processing used to produce the oils.

**Exceptions:** Lubricating oil base stocks that have been historically classified as naphthenic or paraffinic by a refiner may continue to be so categorized irrespective of the Viscosity Index criterion.

Example:

- (1) Unextracted paraffinic oils that would not meet the Viscosity Index test.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See **Kerosene-Type Jet Fuel.**

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils).

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, that has been blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as given in ASTM Specification D-4814 or Federal Specification VV-G-1690C, includes a range in distillation temperatures from 122 degrees to 158 degrees F at the 10-percent recovery point and from 365 degrees to 374 degrees F at the 90-percent recovery point. "Motor gasoline" includes reformulated gasoline, oxygenated

gasoline, and other finished gasoline. Blendstock is excluded until blending has been completed.

**Reformulated Gasoline.** Gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211K of the Clean Air Act. Includes oxygenated fuels program reformulated gasoline (OPRG). Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

**Oxygenated Gasoline.** Gasoline formulated for use in motor vehicles that has an oxygen content of 1.8 percent or higher, by weight. Includes gasohol. Excludes reformulated gasoline, oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

**OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control period.**

**Other Finished or Conventional Gasoline.** Motor gasoline not included in the oxygenated or reformulated gasoline categories. Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components and oxygenates to produce finished motor gasoline. Mechanical mixing of finished motor gasoline with motor gasoline blending components or oxygenates which results in increased volumes of finished motor gasoline, and/or changes in the classification of finished motor gasoline (e.g., other finished motor gasoline mixed with MTBE to produce oxygenated motor gasoline), is considered motor gasoline blending.

**Motor Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) and includes reformulated gasoline blendstock for oxygenate blending (RBOB). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as individual components and included in the total for other hydrocarbons, hydrogens, and oxygenates.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122° and 400° F.

***Naphtha Less Than 401° F.*** See **Petrochemical Feedstocks.**

***Naphtha-Type Jet Fuel.*** A fuel in the heavy naphtha boiling range. ASTM Specification D1655 specifies for this fuel maximum distillation temperatures of 290° F at the 20-percent recovery point and 470° F at the 90-percent point, meeting Military Specification MIL-T-5624L (Grade JP-4). JP-4 is used for turbojet and turboprop aircraft engines, primarily by the military. Excludes ram-jet and petroleum rocket fuels.

***Natural Gas.*** A mixture of hydrocarbons and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in underground reservoirs.

***Natural Gas Field Facility.*** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

***Natural Gas Plant Liquids.*** Natural gas liquids recovered from natural gas in gas processing plants, and in some situations, from natural gas field facilities. Natural gas liquids extracted by fractionators are also included. These liquids are defined according to the published specifications of the Gas Processors Association and the American Society for Testing and Materials and are classified as follows: ethane, propane, normal butane, isobutane, and pentanes plus.

***Natural Gas Processing Plant.*** A facility designed (1) to achieve the recovery of natural gas liquids from the stream of natural gas which may or may not have been processed through lease separators and field facilities, and (2) to control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

***Natural Gasoline and Isopentane.*** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

***Net Receipts.*** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

***Normal Butane.*** See **Butane.**

***OPEC.*** The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. **Prior to January 1, 1993, Ecuador was a member of OPEC.**

***OPRG.*** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

***Operable Capacity.*** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

***Operating Capacity.*** The component of operable capacity that is in operation at the beginning of the period.

***Operable Utilization Rate.*** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

***Operating Utilization Rate.*** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

***Other Finished.*** See **Motor Gasoline (Finished).**

***Other Hydrocarbons.*** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

***Other Oils Equal To or Greater Than 401° F.*** See **Petrochemical Feedstocks.**

***Other Oxygenates.*** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

***Oxygenated Gasoline.*** See **Motor Gasoline (Finished).**

***Oxygenates.*** Any substance which, when added to gasoline, increases the amount of oxygen in that gasoline

blend. Through a series of waivers and interpretive rules, the Environmental Protection Agency (EPA) has determined the allowable limits for oxygenates in unleaded gasoline. The "Substantially Similar" Interpretive Rules (56 FR (February 11, 1991)) allows blends of aliphatic alcohols other than methanol and aliphatic ethers, provided the oxygen content does not exceed 2.7 percent by weight. The "Substantially Similar" Interpretive Rules also provides for blends of methanol up to 0.3 percent by volume exclusive of other oxygenates, and butanol or alcohols of a higher molecular weight up to 2.75 percent by weight. Individual waivers pertaining to the use of oxygenates in unleaded gasoline have been issued by the EPA. They include:

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401° F that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401° F that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue, the final product of the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels per short ton.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into

products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**RBOB.** "Reformulated Gasoline Blendstock for Oxygenate Blending" is a motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and

aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Gasoline.** See **Motor Gasoline (Finished).**

**Residual Fuel Oil.** The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specification D396. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; No. 6, which includes Bunker C fuel oil, and is used for commercial and industrial heating, electricity generation and to power ships.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000° F.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners,

cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the month and stocks at the end of the month. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone".

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether)  $(CH_3)_2(C_2H_5)COCH_3$ .** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol)  $(CH_3)_3COH$ .** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene  $(C_6H_5CH_3)$ .** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** Includes all oils requiring further processing, except those requiring only mechanical blending. Includes naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum. See individual categories for definition.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material derived from petroleum distillates or residues by such treatments as chilling, precipitating with a solvent, or de-oiling. It is light-colored, more-or-less translucent crystalline mass, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Includes all marketable wax whether crude scale or fully refined. The three grades included are microcrystalline, crystalline-fully refined, and crystalline-other. The conversion factor is 280 pounds per 42 U.S. gallons per barrel.

**Microcrystalline Wax.** Wax extracted from certain petroleum residues having a finer and less apparent crystalline structure than paraffin wax and having the following physical characteristics: penetration at 77° F (D1321)-60 maximum; viscosity at 210° F in Saybolt Universal Seconds (SUS); (D88)-60 SUS (10.22 centistokes) minimum to 150 SUS (31.8 centistokes) maximum; oil content (D721)-5 percent minimum.

**Crystalline-Fully Refined Wax.** A light-colored paraffin wax having the following characteristics: viscosity at 210° F (D88)-59.9 SUS (10.18 centistokes) maximum; oil content (D721)-0.5 percent maximum; other +20 color, Saybolt minimum.

**Crystalline-Other Wax.** A paraffin wax having the following characteristics: viscosity at 210° F (D88)-59.9 SUS (10.18 centistokes) maximum; oil content (D721)-0.51 percent minimum to 15 percent maximum.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

**Xylene ( $C_6H_4(CH_3)_2$ ).** Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.