

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	38,755	2,894	41,649	66,044	11,566	21,672	99,282
Natural Gas Liquids	432	0	432	2,969	551	1,357	4,877
Pentanes Plus	56	0	56	465	75	691	1,231
Liquefied Petroleum Gases	376	0	376	2,504	476	666	3,646
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	281	0	281	1,481	370	428	2,279
Isobutane	95	0	95	1,023	106	238	1,367
Other Liquids	8,185	181	8,366	2,022	-440	-1,025	557
Other Hydrocarbons/Hydrogen/Oxygenates	2,407	4	2,411	616	136	129	881
Other Hydrocarbons/Hydrogen	64	0	64	14	0	26	40
Oxygenates	W	W	2,347	602	136	103	841
Fuel Ethanol	W	W	W	W	W	W	350
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,204	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	5,642	182	5,824	1,580	19	-1,057	542
Motor Gasoline Blend. Comp. (net)	266	-5	261	-165	-595	-97	-857
Aviation Gasoline Blend. Comp. (net)	-130	0	-130	-9	0	0	-9
Total Input to Refineries	47,372	3,075	50,447	71,035	11,677	22,004	104,716
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,246	93	1,339	2,194	374	711	3,280
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) ^b	84.5	96.0	85.2	93.1	96.4	101.2	95.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	601	18	620	817	133	203	1,152
Catalytic Hydrocracking	47	5	51	128	0	8	136
Delayed and Fluid Coking	85	0	85	160	67	66	293
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	1.00	0.94	1.04	1.74	0.60	1.02
API Gravity, Weighted Average (degrees)	32.21	35.43	32.44	35.22	30.30	36.45	34.92
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operating	1,290	97	1,387	2,348	388	695	3,431
Idle	185	0	185	9	0	8	16
Alaskan Crude Oil Receipts	0	0	0	945	0	0	945

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,415	94,683	71,729	5,623	2,933	192,383	14,020	74,400	421,734
Natural Gas Liquids	1,047	3,278	3,172	274	213	7,984	690	3,098	17,081
Pentanes Plus	485	1,454	567	164	111	2,781	215	1,539	5,822
Liquefied Petroleum Gases	562	1,824	2,605	110	102	5,203	475	1,559	11,259
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	448	950	1,592	60	4	3,054	375	1,108	7,097
Isobutane	114	874	1,013	50	98	2,149	100	451	4,162
Other Liquids	-399	4,222	3,525	-228	-11	7,109	-58	-1,426	14,548
Other Hydrocarbons/Hydrogen/Oxygenates	137	2,060	1,036	0	15	3,248	165	2,635	9,340
Other Hydrocarbons/Hydrogen	68	186	372	0	0	626	3	370	1,103
Oxygenates	69	1,874	664	W	W	2,622	162	2,265	8,237
Fuel Ethanol	W	W	W	W	W	W	W	W	668
Methanol	W	W	W	W	W	W	W	W	3
MTBE	W	1,767	W	W	W	2,417	W	2,173	7,337
Other Oxygenates ^a	W	W	W	W	W	W	W	W	229
Unfinished Oils (net)	-132	4,121	3,253	-180	3	7,065	9	-2,511	10,929
Motor Gasoline Blend. Comp. (net)	-404	-1,958	-756	-48	-29	-3,195	-232	-1,540	-5,563
Aviation Gasoline Blend. Comp. (net)	0	-1	-8	0	0	-9	0	-10	-158
Total Input to Refineries	18,063	102,183	78,426	5,669	3,135	207,476	14,652	76,072	453,363
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	565	3,083	2,346	169	95	6,259	470	2,482	13,830
Operable Capacity (daily average)	592	3,412	2,697	215	95	7,011	508	2,897	15,434
Operable Utilization Rate (percent) ^b	95.4	90.4	87.0	78.7	100.0	89.3	92.6	85.7	89.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,220	803	18	29	2,256	149	640	4,817
Catalytic Hydrocracking	15	184	164	0	0	363	4	375	929
Delayed and Fluid Coking	7	307	336	9	0	659	38	391	1,466
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.72	1.09	1.22	1.58	0.60	1.11	1.28	1.15	1.09
API Gravity, Weighted Average (degrees)	39.03	31.60	29.86	31.77	39.12	31.75	35.13	25.85	31.58
Operable Capacity (daily average)	592	3,412	2,697	215	95	7,011	508	2,897	15,434
Operating	592	3,320	2,670	207	95	6,883	508	2,873	15,082
Idle	0	92	28	8	0	128	0	24	353
Alaskan Crude Oil Receipts	0	941	0	0	0	941	0	43,595	45,481

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	38,260	2,597	40,857	55,763	10,137	18,836	84,736
Natural Gas Liquids	343	0	343	2,516	282	857	3,655
Pentanes Plus	0	0	0	622	36	457	1,115
Liquefied Petroleum Gases	343	0	343	1,894	246	400	2,540
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	226	0	226	1,131	148	204	1,483
Isobutane	117	0	117	763	98	196	1,057
Other Liquids	7,020	77	7,097	1,908	-150	-420	1,338
Other Hydrocarbons/Hydrogen/Oxygenates	2,317	2	2,319	503	144	120	767
Other Hydrocarbons/Hydrogen	93	0	93	7	0	23	30
Oxygenates	W	W	2,226	496	144	97	737
Fuel Ethanol	W	W	W	W	W	W	383
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,071	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,441	106	3,547	1,797	59	-631	1,225
Motor Gasoline Blend. Comp. (net)	1,399	-31	1,368	-388	-353	91	-650
Aviation Gasoline Blend. Comp. (net)	-137	0	-137	-4	0	0	-4
Total Input to Refineries	45,623	2,674	48,297	60,187	10,269	19,273	89,729
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,363	93	1,456	2,070	363	683	3,116
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) ^b	92.5	95.6	92.7	87.8	93.6	97.1	90.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	599	18	617	782	128	193	1,104
Catalytic Hydrocracking	48	4	53	121	0	6	127
Delayed and Fluid Coking	86	0	86	163	60	68	291
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.00	0.93	0.99	1.04	1.80	0.66	1.05
API Gravity, Weighted Average (degrees)	31.94	36.92	32.25	33.71	32.46	36.80	34.25
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operating	1,344	97	1,441	2,345	388	695	3,429
Idle	131	0	131	11	0	8	19
Alaskan Crude Oil Receipts	0	0	0	707	0	0	707

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	14,320	80,071	68,271	5,051	2,597	170,310	12,425	65,880	374,208
Natural Gas Liquids	1,084	3,065	2,429	206	175	6,959	404	2,541	13,902
Pentanes Plus	457	1,496	561	139	94	2,747	124	1,335	5,321
Liquefied Petroleum Gases	627	1,569	1,868	67	81	4,212	280	1,206	8,581
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	513	718	1,139	29	5	2,404	201	832	5,146
Isobutane	114	851	729	38	76	1,808	79	374	3,435
Other Liquids	100	7,249	-418	-92	11	6,850	-215	834	15,904
Other Hydrocarbons/Hydrogen/Oxygenates	252	1,666	1,052	0	14	2,984	90	2,101	8,261
Other Hydrocarbons/Hydrogen	80	176	372	0	0	628	3	334	1,088
Oxygenates	172	1,490	680	W	W	2,356	87	1,767	7,173
Fuel Ethanol	W	W	W	W	W	W	W	W	624
Methanol	W	W	W	W	W	W	W	W	9
MTBE	W	1,366	W	W	W	2,139	W	1,689	6,245
Other Oxygenates ^a	W	W	W	W	W	W	W	W	295
Unfinished Oils (net)	-277	7,253	-1,769	-69	-50	5,088	-99	-841	8,920
Motor Gasoline Blend. Comp. (net)	125	-1,670	304	-23	47	-1,217	-206	-431	-1,136
Aviation Gasoline Blend. Comp. (net)	0	0	-5	0	0	-5	0	5	-141
Total Input to Refineries	15,504	90,385	70,282	5,165	2,783	184,119	12,614	69,255	404,014
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	516	2,842	2,483	169	93	6,103	447	2,446	13,567
Operable Capacity (daily average)	592	3,412	2,697	215	95	7,011	508	2,898	15,436
Operable Utilization Rate (percent) ^b	87.1	83.3	92.1	78.7	98.0	87.0	88.0	84.4	87.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	180	1,091	719	18	26	2,034	142	632	4,529
Catalytic Hydrocracking	14	211	195	0	0	420	3	354	956
Delayed and Fluid Coking	7	298	384	11	0	700	37	422	1,537
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.68	1.02	1.38	1.58	0.58	1.15	1.30	1.21	1.12
API Gravity, Weighted Average (degrees)	39.05	31.23	29.81	32.21	39.17	31.46	35.40	25.54	31.24
Operable Capacity (daily average)	592	3,412	2,697	215	95	7,011	508	2,898	15,436
Operating	592	3,320	2,670	207	95	6,883	508	2,868	15,128
Idle	0	92	28	8	0	128	0	30	308
Alaskan Crude Oil Receipts	0	1,172	407	0	0	1,579	0	38,455	40,741

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	43,981	2,726	46,707	60,621	11,473	17,908	90,002
Natural Gas Liquids	365	0	365	1,988	195	785	2,968
Pentanes Plus	0	0	0	503	80	517	1,100
Liquefied Petroleum Gases	365	0	365	1,485	115	268	1,868
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	238	0	238	427	52	106	585
Isobutane	127	0	127	1,058	63	162	1,283
Other Liquids	6,386	-43	6,343	2,062	-119	382	2,325
Other Hydrocarbons/Hydrogen/Oxygenates	2,104	4	2,108	538	147	101	786
Other Hydrocarbons/Hydrogen	22	0	22	26	0	26	52
Oxygenates	W	W	2,086	512	147	75	734
Fuel Ethanol	W	W	W	W	W	W	461
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,936	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,457	-61	3,396	931	-48	156	1,039
Motor Gasoline Blend. Comp. (net)	928	14	942	568	-218	125	475
Aviation Gasoline Blend. Comp. (net)	-103	0	-103	25	0	0	25
Total Input to Refineries	50,732	2,683	53,415	64,671	11,549	19,075	95,295
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,375	88	1,464	1,981	370	589	2,940
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) ^b	93.3	90.8	93.1	84.1	95.3	83.8	85.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	591	14	605	737	75	177	988
Catalytic Hydrocracking	66	4	70	100	0	6	105
Delayed and Fluid Coking	83	0	83	165	36	63	263
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.97	1.03	0.97	0.94	1.88	0.64	1.00
API Gravity, Weighted Average (degrees)	31.38	37.19	31.73	35.02	33.34	36.23	35.06
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operating	1,475	97	1,572	2,345	388	698	3,432
Idle	0	0	0	11	0	5	16
Alaskan Crude Oil Receipts	0	0	0	916	0	0	916

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	15,816	94,263	76,539	5,646	2,952	195,216	14,074	71,883	417,882
Natural Gas Liquids	1,262	2,809	2,089	201	231	6,592	352	2,795	13,072
Pentanes Plus	550	1,359	529	159	117	2,714	92	1,496	5,402
Liquefied Petroleum Gases	712	1,450	1,560	42	114	3,878	260	1,299	7,670
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	557	330	509	0	1	1,397	166	807	3,193
Isobutane	155	1,120	1,051	42	113	2,481	94	492	4,477
Other Liquids	-104	9,368	1,006	-48	119	10,341	-159	4,085	22,935
Other Hydrocarbons/Hydrogen/Oxygenates	135	1,807	1,005	0	16	2,963	14	2,189	8,060
Other Hydrocarbons/Hydrogen	82	179	449	0	0	710	0	407	1,191
Oxygenates	53	1,628	556	W	W	2,253	14	1,782	6,869
Fuel Ethanol	W	W	W	W	W	W	W	W	592
Methanol	W	W	W	W	W	W	W	W	17
MTBE	W	1,367	W	W	W	1,951	W	1,773	5,942
Other Oxygenates ^a	W	W	W	W	W	W	W	W	318
Unfinished Oils (net)	-303	7,793	610	-39	58	8,119	-476	1,016	13,094
Motor Gasoline Blend. Comp. (net)	64	-232	-612	-9	45	-744	303	876	1,852
Aviation Gasoline Blend. Comp. (net)	0	0	3	0	0	3	0	4	-71
Total Input to Refineries	16,974	106,440	79,634	5,799	3,302	212,149	14,267	78,763	453,889
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	516	3,065	2,258	173	95	6,107	451	2,422	13,383
Operable Capacity (daily average)	592	3,412	2,697	220	95	7,015	508	2,898	15,440
Operable Utilization Rate (percent) ^b	87.1	89.8	83.7	78.8	100.7	87.1	88.8	83.6	86.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	160	1,185	816	18	30	2,208	146	672	4,619
Catalytic Hydrocracking	15	181	226	0	0	421	0	387	984
Delayed and Fluid Coking	7	276	384	9	0	675	36	449	1,507
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.70	1.11	1.39	1.63	0.55	1.20	1.36	1.19	1.13
API Gravity, Weighted Average (degrees)	38.54	31.89	30.40	31.38	39.05	31.94	34.69	25.01	31.42
Operable Capacity (daily average)	592	3,412	2,697	220	95	7,015	508	2,898	15,440
Operating	592	3,320	2,697	207	95	6,911	508	2,856	15,278
Idle	0	92	0	13	0	105	0	42	162
Alaskan Crude Oil Receipts	0	2,233	521	0	0	2,754	0	41,034	44,704

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okl., Kans., Mo.	
Crude Oil	40,186	2,707	42,893	63,151	11,034	20,353	94,538
Natural Gas Liquids	65	0	65	1,457	263	708	2,428
Pentanes Plus	0	0	0	538	199	540	1,277
Liquefied Petroleum Gases	65	0	65	919	64	168	1,151
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	31	0	31	60	6	56	122
Isobutane	34	0	34	859	58	112	1,029
Other Liquids	6,167	250	6,417	-254	-75	-163	-492
Other Hydrocarbons/Hydrogen/Oxygenates	1,941	3	1,944	752	150	128	1,030
Other Hydrocarbons/Hydrogen	14	0	14	26	0	24	50
Oxygenates	W	W	1,930	726	150	104	980
Fuel Ethanol	W	W	W	W	W	W	455
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,801	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,531	230	2,761	781	-83	-504	194
Motor Gasoline Blend. Comp. (net)	1,806	17	1,823	-1,770	-142	213	-1,699
Aviation Gasoline Blend. Comp. (net)	-111	0	-111	-17	0	0	-17
Total Input to Refineries	46,418	2,957	49,375	64,354	11,222	20,898	96,474
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,296	91	1,386	2,136	368	700	3,204
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) ^b	87.9	93.2	88.2	90.6	94.7	99.6	92.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	518	20	538	775	94	199	1,068
Catalytic Hydrocracking	54	3	57	124	0	8	132
Delayed and Fluid Coking	48	0	48	165	42	64	270
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.07	0.80	0.96	2.14	0.64	1.03
API Gravity, Weighted Average (degrees)	32.67	35.97	32.88	34.46	29.62	36.22	34.27
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operating	1,327	97	1,424	2,345	388	698	3,432
Idle	148	0	148	11	0	5	16
Alaskan Crude Oil Receipts	0	0	0	1,047	0	0	1,047

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,600	92,563	75,161	5,307	2,871	192,502	12,890	71,693	414,516
Natural Gas Liquids	1,072	2,743	2,031	186	221	6,253	312	2,626	11,684
Pentanes Plus	511	1,156	535	146	117	2,465	105	1,368	5,215
Liquefied Petroleum Gases	561	1,587	1,496	40	104	3,788	207	1,258	6,469
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	404	314	352	0	0	1,070	120	756	2,099
Isobutane	157	1,273	1,144	40	104	2,718	87	502	4,370
Other Liquids	496	8,677	4,276	12	75	13,536	590	6,664	26,715
Other Hydrocarbons/Hydrogen/Oxygenates	225	2,331	1,396	0	15	3,967	26	2,233	9,200
Other Hydrocarbons/Hydrogen	182	105	451	0	0	738	2	348	1,152
Oxygenates	43	2,226	945	W	W	3,229	24	1,885	8,048
Fuel Ethanol	W	W	W	W	W	W	W	W	578
Methanol	W	W	W	W	W	W	W	W	21
MTBE	W	1,859	W	W	W	2,777	W	1,885	6,997
Other Oxygenates ^a	W	W	W	W	W	W	W	W	452
Unfinished Oils (net)	509	8,093	2,177	61	82	10,922	148	2,834	16,859
Motor Gasoline Blend. Comp. (net)	-238	-1,747	703	-49	-22	-1,353	416	1,605	792
Aviation Gasoline Blend. Comp. (net)	0	0	0	0	0	0	0	-8	-136
Total Input to Refineries	18,168	103,983	81,468	5,505	3,167	212,291	13,792	80,983	452,915
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	558	3,107	2,533	168	96	6,462	433	2,490	13,974
Operable Capacity (daily average)	592	3,412	2,697	220	95	7,015	508	2,898	15,440
Operable Utilization Rate (percent) ^b	94.2	91.1	93.9	76.7	101.2	92.1	85.2	85.9	90.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	188	1,276	942	18	31	2,455	143	706	4,910
Catalytic Hydrocracking	18	209	232	0	0	459	1	396	1,045
Delayed and Fluid Coking	6	309	393	9	0	717	31	428	1,495
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.72	1.13	1.38	1.48	0.57	1.19	1.30	1.14	1.11
API Gravity, Weighted Average (degrees)	38.60	31.94	30.35	33.55	39.03	32.05	35.41	25.46	31.55
Operable Capacity (daily average)	592	3,412	2,697	220	95	7,015	508	2,898	15,440
Operating	592	3,320	2,697	212	95	6,915	508	2,844	15,123
Idle	0	92	0	8	0	100	0	54	318
Alaskan Crude Oil Receipts	0	1,325	0	0	0	1,325	0	41,087	43,459

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	42,219	2,870	45,089	67,347	11,112	19,917	98,376
Natural Gas Liquids	73	0	73	1,582	285	827	2,694
Pentanes Plus	0	0	0	636	215	601	1,452
Liquefied Petroleum Gases	73	0	73	946	70	226	1,242
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	7	0	7	43	6	35	84
Isobutane	66	0	66	903	64	191	1,158
Other Liquids	4,599	27	4,626	-282	594	575	887
Other Hydrocarbons/Hydrogen/Oxygenates	1,945	1	1,946	576	174	156	906
Other Hydrocarbons/Hydrogen	24	0	24	28	0	28	56
Oxygenates	W	W	1,922	548	174	128	850
Fuel Ethanol	W	W	W	W	W	W	480
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,847	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,271	37	2,308	1,057	5	130	1,192
Motor Gasoline Blend. Comp. (net)	453	-11	442	-1,918	415	289	-1,214
Aviation Gasoline Blend. Comp. (net)	-70	0	-70	3	0	0	3
Total Input to Refineries	46,891	2,897	49,788	68,647	11,991	21,319	101,957
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,322	93	1,415	2,232	358	653	3,244
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) ^b	89.7	95.5	90.0	94.7	92.3	92.9	94.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	575	19	594	820	117	212	1,149
Catalytic Hydrocracking	69	3	73	114	0	8	122
Delayed and Fluid Coking	43	0	43	161	70	55	286
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.04	0.84	1.03	1.06	1.97	0.70	1.09
API Gravity, Weighted Average (degrees)	31.88	34.97	32.07	34.55	30.74	35.72	34.35
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operating	1,395	97	1,492	2,285	388	698	3,371
Idle	80	0	80	72	0	5	76
Alaskan Crude Oil Receipts	0	0	0	430	0	0	430

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,062	97,983	78,718	5,686	3,034	202,483	14,812	82,638	443,398
Natural Gas Liquids	986	3,124	1,817	220	226	6,373	369	2,834	12,343
Pentanes Plus	525	1,481	536	160	119	2,821	130	1,410	5,813
Liquefied Petroleum Gases	461	1,643	1,281	60	107	3,552	239	1,424	6,530
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	371	320	338	0	0	1,029	129	823	2,072
Isobutane	90	1,323	943	60	107	2,523	110	601	4,458
Other Liquids	324	6,281	3,296	-178	78	9,801	-133	3,833	19,014
Other Hydrocarbons/Hydrogen/Oxygenates	78	2,435	1,233	0	16	3,762	36	2,533	9,183
Other Hydrocarbons/Hydrogen	18	122	365	0	0	505	5	382	972
Oxygenates	60	2,313	868	W	W	3,257	31	2,151	8,211
Fuel Ethanol	W	W	W	W	W	W	W	W	552
Methanol	W	W	W	W	W	W	W	W	20
MTBE	W	1,873	W	W	W	2,667	W	2,130	7,006
Other Oxygenates ^a	W	W	W	W	W	W	W	W	633
Unfinished Oils (net)	-9	4,606	2,979	-76	-26	7,474	-101	1,780	12,653
Motor Gasoline Blend. Comp. (net)	255	-761	-914	-102	88	-1,434	-68	-483	-2,757
Aviation Gasoline Blend. Comp. (net)	0	1	-2	0	0	-1	0	3	-65
Total Input to Refineries	18,372	107,388	83,831	5,728	3,338	218,657	15,048	89,305	474,755
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	554	3,175	2,567	176	98	6,569	482	2,747	14,457
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,385
Operable Utilization Rate (percent) ^b	93.6	94.9	95.2	80.0	103.5	94.5	94.9	94.5	94.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	174	1,211	900	17	31	2,333	154	760	4,990
Catalytic Hydrocracking	17	242	236	0	0	496	4	480	1,173
Delayed and Fluid Coking	6	344	386	8	0	743	37	491	1,601
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.63	1.11	1.33	1.48	0.55	1.16	1.26	1.18	1.14
API Gravity, Weighted Average (degrees)	39.28	32.11	29.72	32.58	39.19	31.91	35.33	25.55	31.36
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,385
Operating	592	3,320	2,697	212	95	6,915	508	2,872	15,158
Idle	0	27	0	8	0	35	0	35	227
Alaskan Crude Oil Receipts	0	2	967	0	0	969	0	40,261	41,660

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	43,263	2,917	46,180	66,237	12,294	20,775	99,306
Natural Gas Liquids	95	0	95	1,205	447	843	2,495
Pentanes Plus	6	0	6	422	387	590	1,399
Liquefied Petroleum Gases	89	0	89	783	60	253	1,096
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	63	1	36	100
Isobutane	88	0	88	720	59	217	996
Other Liquids	5,325	82	5,407	765	593	-489	869
Other Hydrocarbons/Hydrogen/Oxygenates	1,906	1	1,907	488	182	183	853
Other Hydrocarbons/Hydrogen	20	0	20	24	0	29	53
Oxygenates	W	W	1,887	464	182	154	800
Fuel Ethanol	W	W	W	W	W	W	484
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,803	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,036	94	3,130	1,010	48	-744	314
Motor Gasoline Blend. Comp. (net)	521	-13	508	-736	363	72	-301
Aviation Gasoline Blend. Comp. (net)	-138	0	-138	3	0	0	3
Total Input to Refineries	48,683	2,999	51,682	68,207	13,334	21,129	102,670
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,401	97	1,498	2,279	410	705	3,394
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operable Utilization Rate (percent) ^b	95.0	100.2	95.3	96.7	105.5	100.3	98.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	580	20	600	841	136	208	1,185
Catalytic Hydrocracking	75	4	78	133	0	8	141
Delayed and Fluid Coking	82	0	82	160	69	62	292
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.30	1.13	1.29	1.16	1.71	0.73	1.14
API Gravity, Weighted Average (degrees)	30.43	34.36	30.68	33.78	31.34	35.75	33.89
Operable Capacity (daily average)	1,475	97	1,572	2,356	388	703	3,447
Operating	1,435	97	1,532	2,285	388	695	3,368
Idle	40	0	40	72	0	8	79
Alaskan Crude Oil Receipts	0	0	0	702	0	0	702

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,719	96,966	76,227	5,647	2,892	199,451	14,827	76,839	436,603
Natural Gas Liquids	803	2,638	2,095	216	220	5,972	317	2,531	11,410
Pentanes Plus	424	1,325	597	156	123	2,625	92	1,346	5,468
Liquefied Petroleum Gases	379	1,313	1,498	60	97	3,347	225	1,185	5,942
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	249	308	281	0	0	838	96	700	1,735
Isobutane	130	1,005	1,217	60	97	2,509	129	485	4,207
Other Liquids	37	9,105	4,173	-224	49	13,140	297	2,320	22,033
Other Hydrocarbons/Hydrogen/Oxygenates	146	2,062	902	0	14	3,124	26	2,011	7,921
Other Hydrocarbons/Hydrogen	106	200	361	0	0	667	4	340	1,084
Oxygenates	40	1,862	541	W	W	2,457	22	1,671	6,837
Fuel Ethanol	W	W	W	W	W	W	W	W	544
Methanol	W	W	W	W	W	W	W	W	26
MTBE	W	1,694	W	W	W	2,210	W	1,658	5,979
Other Oxygenates ^a	W	W	W	W	W	W	W	W	288
Unfinished Oils (net)	148	8,513	3,836	-162	11	12,346	128	131	16,049
Motor Gasoline Blend. Comp. (net)	-257	-1,470	-566	-62	24	-2,331	143	182	-1,799
Aviation Gasoline Blend. Comp. (net)	0	0	1	0	0	1	0	-4	-138
Total Input to Refineries	18,559	108,709	82,495	5,639	3,161	218,563	15,441	81,690	470,046
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	594	3,232	2,581	180	96	6,683	501	2,638	14,714
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,385
Operable Utilization Rate (percent) ^b	100.2	96.6	95.7	82.0	101.9	96.2	98.6	90.7	95.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	191	1,330	959	18	30	2,529	158	749	5,222
Catalytic Hydrocracking	22	254	231	0	0	507	4	431	1,161
Delayed and Fluid Coking	7	371	370	9	0	756	38	499	1,668
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.66	1.05	1.31	1.66	0.64	1.12	1.31	1.20	1.16
API Gravity, Weighted Average (degrees)	38.29	31.99	29.77	31.22	39.16	31.78	34.61	25.31	31.05
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,385
Operating	592	3,320	2,697	220	95	6,923	508	2,882	15,213
Idle	0	27	0	0	0	27	0	26	172
Alaskan Crude Oil Receipts	0	0	374	0	0	374	0	44,396	45,472

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	45,792	3,017	48,809	67,775	12,524	21,591	101,890
Natural Gas Liquids	112	0	112	1,516	232	856	2,604
Pentanes Plus	1	0	1	725	155	469	1,349
Liquefied Petroleum Gases	111	0	111	791	77	387	1,255
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	25	0	25	50
Isobutane	110	0	110	766	77	362	1,205
Other Liquids	5,394	112	5,506	2,033	889	-486	2,436
Other Hydrocarbons/Hydrogen/Oxygenates	2,072	0	2,072	618	194	138	950
Other Hydrocarbons/Hydrogen	26	0	26	33	0	27	60
Oxygenates	W	W	2,046	585	194	111	890
Fuel Ethanol	W	W	W	W	W	W	634
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,978	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,105	122	3,227	1,678	9	-352	1,335
Motor Gasoline Blend. Comp. (net)	299	-10	289	-255	686	-272	159
Aviation Gasoline Blend. Comp. (net)	-82	0	-82	-8	0	0	-8
Total Input to Refineries	51,298	3,129	54,427	71,324	13,645	21,961	106,930
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,376	97	1,474	2,219	404	714	3,336
Operable Capacity (daily average)	1,475	97	1,572	2,348	388	703	3,439
Operable Utilization Rate (percent) ^b	93.4	100.2	93.8	94.5	104.1	101.5	97.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	589	18	607	805	132	207	1,143
Catalytic Hydrocracking	70	3	74	131	0	8	138
Delayed and Fluid Coking	86	0	86	165	47	66	278
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.30	0.97	1.28	1.15	1.73	0.62	1.11
API Gravity, Weighted Average (degrees)	29.82	35.07	30.14	33.14	30.59	33.93	32.99
Operable Capacity (daily average)	1,475	97	1,572	2,348	388	703	3,439
Operating	1,355	97	1,452	2,285	388	695	3,368
Idle	120	0	120	63	0	8	71
Alaskan Crude Oil Receipts	0	0	0	686	0	0	686

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,823	99,146	75,581	5,292	3,037	200,879	15,208	79,707	446,493
Natural Gas Liquids	1,012	3,105	2,150	216	257	6,740	288	2,478	12,222
Pentanes Plus	528	1,433	552	172	161	2,846	94	1,217	5,507
Liquefied Petroleum Gases	484	1,672	1,598	44	96	3,894	194	1,261	6,715
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	340	344	303	0	0	987	81	700	1,819
Isobutane	144	1,328	1,295	44	96	2,907	113	561	4,896
Other Liquids	209	10,162	6,810	30	53	17,264	399	3,802	29,407
Other Hydrocarbons/Hydrogen/Oxygenates	116	2,304	959	0	17	3,396	34	2,214	8,666
Other Hydrocarbons/Hydrogen	83	248	406	0	0	737	2	444	1,269
Oxygenates	33	2,056	553	W	W	2,659	32	1,770	7,397
Fuel Ethanol	W	W	W	W	W	W	W	W	711
Methanol	W	W	W	W	W	W	W	W	26
MTBE	W	1,902	W	W	W	2,431	W	1,729	6,393
Other Oxygenates ^a	W	W	W	W	W	W	W	W	267
Unfinished Oils (net)	76	8,504	5,969	159	-29	14,679	98	1,180	20,519
Motor Gasoline Blend. Comp. (net)	17	-638	-116	-129	65	-801	267	407	321
Aviation Gasoline Blend. Comp. (net)	0	-8	-2	0	0	-10	0	1	-99
Total Input to Refineries	19,044	112,413	84,541	5,538	3,347	224,883	15,895	85,987	488,122
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	578	3,218	2,460	161	98	6,515	492	2,643	14,461
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,376
Operable Utilization Rate (percent) ^b	97.5	96.2	91.2	73.5	103.6	93.7	96.9	90.9	94.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	187	1,268	856	18	31	2,360	160	720	4,990
Catalytic Hydrocracking	16	245	262	0	0	523	5	459	1,198
Delayed and Fluid Coking	6	318	396	9	0	730	36	457	1,587
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.62	1.13	1.26	1.69	0.53	1.14	1.29	1.16	1.16
API Gravity, Weighted Average (degrees)	38.26	32.21	29.99	30.93	38.82	31.96	34.47	25.55	30.91
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,376
Operating	592	3,320	2,697	212	95	6,915	508	2,799	15,042
Idle	0	27	0	8	0	35	0	108	334
Alaskan Crude Oil Receipts	0	1,468	0	0	0	1,468	0	44,347	46,501

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okl., Kans., Mo.	
Crude Oil	46,173	2,994	49,167	66,641	12,484	22,269	101,394
Natural Gas Liquids	161	0	161	1,279	352	872	2,503
Pentanes Plus	3	0	3	491	261	530	1,282
Liquefied Petroleum Gases	158	0	158	788	91	342	1,221
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	4	0	4	29	0	70	99
Isobutane	154	0	154	759	91	272	1,122
Other Liquids	7,448	91	7,539	571	578	-191	958
Other Hydrocarbons/Hydrogen/Oxygenates	1,738	0	1,738	676	194	158	1,028
Other Hydrocarbons/Hydrogen	34	0	34	23	0	31	54
Oxygenates	W	W	1,704	653	194	127	974
Fuel Ethanol	W	W	W	W	W	W	650
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,649	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,642	92	3,734	1,513	216	-410	1,319
Motor Gasoline Blend. Comp. (net)	2,178	-1	2,177	-1,620	168	61	-1,391
Aviation Gasoline Blend. Comp. (net)	-110	0	-110	2	0	0	2
Total Input to Refineries	53,782	3,085	56,867	68,491	13,414	22,950	104,855
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,450	97	1,546	2,223	403	733	3,359
Operable Capacity (daily average)	1,475	97	1,572	2,365	388	703	3,456
Operable Utilization Rate (percent) ^b	98.3	99.4	98.4	94.0	103.7	104.3	97.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	596	18	614	818	133	209	1,161
Catalytic Hydrocracking	74	4	78	132	0	7	138
Delayed and Fluid Coking	89	0	89	152	63	69	283
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	0.95	0.87	1.13	1.72	0.67	1.10
API Gravity, Weighted Average (degrees)	30.96	34.24	31.16	33.84	28.46	36.06	33.66
Operable Capacity (daily average)	1,475	97	1,572	2,365	388	703	3,456
Operating	1,435	97	1,532	2,362	388	695	3,446
Idle	40	0	40	2	0	8	10
Alaskan Crude Oil Receipts	0	0	0	747	0	0	747

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,246	95,418	74,327	5,567	2,941	196,499	14,752	80,750	442,562
Natural Gas Liquids	1,111	3,054	2,233	224	244	6,866	330	2,801	12,661
Pentanes Plus	576	1,617	586	178	141	3,098	119	1,432	5,934
Liquefied Petroleum Gases	535	1,437	1,647	46	103	3,768	211	1,369	6,727
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	401	364	430	0	0	1,195	89	910	2,297
Isobutane	134	1,073	1,217	46	103	2,573	122	459	4,430
Other Liquids	-452	10,678	6,012	-173	105	16,170	753	3,456	28,876
Other Hydrocarbons/Hydrogen/Oxygenates	98	2,126	785	0	19	3,028	39	2,516	8,349
Other Hydrocarbons/Hydrogen	74	247	298	0	0	619	9	514	1,230
Oxygenates	24	1,879	487	W	W	2,409	30	2,002	7,119
Fuel Ethanol	W	W	W	W	W	W	W	W	709
Methanol	W	W	W	W	W	W	W	W	28
MTBE	W	1,727	W	W	W	2,173	W	1,934	6,091
Other Oxygenates ^a	W	W	W	W	W	W	W	W	291
Unfinished Oils (net)	-252	9,382	5,023	-31	10	14,132	187	247	19,619
Motor Gasoline Blend. Comp. (net)	-298	-830	191	-142	76	-1,003	527	686	996
Aviation Gasoline Blend. Comp. (net)	0	0	13	0	0	13	0	7	-88
Total Input to Refineries	18,905	109,150	82,572	5,618	3,290	219,535	15,835	87,007	484,099
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	592	3,116	2,424	168	95	6,396	481	2,691	14,473
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,393
Operable Utilization Rate (percent) ^b	100.0	93.1	89.9	76.8	100.3	92.0	94.8	92.5	94.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	191	1,288	884	18	29	2,410	148	704	5,037
Catalytic Hydrocracking	24	250	182	0	0	456	5	451	1,128
Delayed and Fluid Coking	7	332	376	11	0	726	30	484	1,613
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.64	1.06	1.27	1.52	0.54	1.11	1.32	1.16	1.10
API Gravity, Weighted Average (degrees)	37.92	32.08	30.71	32.26	39.24	32.23	35.08	25.67	31.30
Operable Capacity (daily average)	592	3,347	2,697	220	95	6,950	508	2,908	15,393
Operating	592	3,320	2,697	212	95	6,915	508	2,835	15,236
Idle	0	27	0	8	0	35	0	72	157
Alaskan Crude Oil Receipts	345	0	244	0	0	589	0	45,258	46,594

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
September 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okl., Kans., Mo.	Total
Crude Oil	43,641	3,015	46,656	67,092	11,959	20,842	99,893
Natural Gas Liquids	501	0	501	1,818	473	939	3,230
Pentanes Plus	44	0	44	493	400	493	1,386
Liquefied Petroleum Gases	457	0	457	1,325	73	446	1,844
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	246	0	246	452	0	183	635
Isobutane	211	0	211	873	73	263	1,209
Other Liquids	6,239	92	6,331	1,668	537	-120	2,085
Other Hydrocarbons/Hydrogen/Oxygenates	1,791	0	1,791	640	170	113	923
Other Hydrocarbons/Hydrogen	22	0	22	7	0	29	36
Oxygenates	W	W	1,769	633	170	84	887
Fuel Ethanol	W	W	W	W	W	W	680
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,684	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,693	101	3,794	1,650	128	-440	1,338
Motor Gasoline Blend. Comp. (net)	854	-9	845	-629	239	207	-183
Aviation Gasoline Blend. Comp. (net)	-99	0	-99	7	0	0	7
Total Input to Refineries	50,381	3,107	53,488	70,578	12,969	21,661	105,208
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,417	101	1,518	2,329	399	704	3,432
Operable Capacity (daily average)	1,475	97	1,572	2,362	388	703	3,453
Operable Utilization Rate (percent) ^b	96.1	103.4	96.6	98.6	102.7	100.2	99.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	553	19	572	829	131	206	1,166
Catalytic Hydrocracking	63	4	68	131	0	8	139
Delayed and Fluid Coking	89	0	89	146	64	68	278
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.85	1.12	0.87	1.12	1.70	0.73	1.11
API Gravity, Weighted Average (degrees)	31.78	34.01	31.92	33.58	29.26	35.89	33.54
Operable Capacity (daily average)	1,475	97	1,572	2,362	388	703	3,453
Operating	1,475	97	1,572	2,362	388	695	3,446
Idle	0	0	0	0	0	8	8
Alaskan Crude Oil Receipts	0	0	0	216	0	0	216

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1995 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	15,951	96,009	76,516	5,577	2,843	196,896	13,587	75,017	432,049
Natural Gas Liquids	1,026	3,935	2,529	201	244	7,935	351	2,811	14,828
Pentanes Plus	486	1,665	454	164	145	2,914	116	1,361	5,821
Liquefied Petroleum Gases	540	2,270	2,075	37	99	5,021	235	1,450	9,007
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	415	925	1,002	2	0	2,344	92	991	4,308
Isobutane	125	1,345	1,073	35	99	2,677	143	459	4,699
Other Liquids	-23	8,890	4,200	-137	103	13,033	421	4,604	26,474
Other Hydrocarbons/Hydrogen/Oxygenates	103	2,291	961	0	23	3,378	29	3,094	9,215
Other Hydrocarbons/Hydrogen	81	220	368	0	0	669	2	537	1,266
Oxygenates	22	2,071	593	W	W	2,709	27	2,557	7,949
Fuel Ethanol	W	W	W	W	W	W	W	W	773
Methanol	W	W	W	W	W	W	W	W	21
MTBE	W	1,934	W	W	W	2,488	W	2,449	6,821
Other Oxygenates ^a	W	W	W	W	W	W	W	W	334
Unfinished Oils (net)	-425	7,972	3,755	38	33	11,373	-22	1,973	18,456
Motor Gasoline Blend. Comp. (net)	299	-1,372	-503	-175	47	-1,704	414	-455	-1,083
Aviation Gasoline Blend. Comp. (net)	0	-1	-13	0	0	-14	0	-8	-114
Total Input to Refineries	16,954	108,834	83,245	5,641	3,190	217,864	14,359	82,432	473,351
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	534	3,213	2,581	175	95	6,598	455	2,590	14,592
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,272
Operable Utilization Rate (percent) ^b	90.2	97.2	97.1	79.8	100.2	96.0	89.6	90.3	95.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	157	1,299	902	18	31	2,406	134	737	5,014
Catalytic Hydrocracking	50	211	226	0	0	487	4	452	1,149
Delayed and Fluid Coking	4	353	372	11	0	740	27	483	1,617
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.73	1.16	1.26	1.68	0.57	1.17	1.37	1.18	1.13
API Gravity, Weighted Average (degrees)	37.43	31.99	29.22	30.41	39.26	31.41	34.60	25.55	31.01
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,272
Operating	592	3,280	2,657	212	95	6,835	508	2,793	15,154
Idle	0	27	0	8	0	35	0	76	118
Alaskan Crude Oil Receipts	277	0	0	0	0	277	0	40,938	41,431

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	40,480	2,883	43,363	65,010	10,644	20,268	95,922
Natural Gas Liquids	622	0	622	2,133	439	1,058	3,630
Pentanes Plus	139	0	139	181	293	482	956
Liquefied Petroleum Gases	483	0	483	1,952	146	576	2,674
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	317	0	317	881	76	367	1,324
Isobutane	166	0	166	1,071	70	209	1,350
Other Liquids	9,831	123	9,954	603	707	-1,243	67
Other Hydrocarbons/Hydrogen/Oxygenates	2,301	1	2,302	706	199	122	1,027
Other Hydrocarbons/Hydrogen	61	0	61	12	0	28	40
Oxygenates	W	W	2,241	694	199	94	987
Fuel Ethanol	W	W	W	W	W	W	827
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,162	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	4,990	129	5,119	930	92	-1,157	-135
Motor Gasoline Blend. Comp. (net)	2,540	-7	2,533	-1,046	416	-208	-838
Aviation Gasoline Blend. Comp. (net)	0	0	0	13	0	0	13
Total Input to Refineries	50,933	3,006	53,939	67,746	11,790	20,083	99,619
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,262	93	1,355	2,168	343	658	3,169
Operable Capacity (daily average)	1,475	97	1,572	2,282	388	703	3,373
Operable Utilization Rate (percent) ^b	85.6	95.9	86.2	95.0	88.4	93.6	94.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	542	16	558	788	116	175	1,079
Catalytic Hydrocracking	69	4	72	121	0	7	128
Delayed and Fluid Coking	78	0	78	144	62	59	265
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.85	1.02	0.86	1.16	1.49	0.71	1.10
API Gravity, Weighted Average (degrees)	31.79	34.91	31.99	33.33	29.10	36.27	33.49
Operable Capacity (daily average)	1,475	97	1,572	2,282	388	703	3,373
Operating	1,435	97	1,532	2,282	388	695	3,365
Idle	40	0	40	0	0	8	8
Alaskan Crude Oil Receipts	0	0	0	873	0	0	873

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1995 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,479	94,721	73,944	4,548	2,984	193,676	13,088	75,488	421,537
Natural Gas Liquids	1,202	4,206	2,825	246	218	8,697	408	3,282	16,639
Pentanes Plus	580	1,430	527	179	117	2,833	128	1,474	5,530
Liquefied Petroleum Gases	622	2,776	2,298	67	101	5,864	280	1,808	11,109
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	489	1,317	1,333	31	0	3,170	182	1,172	6,165
Isobutane	133	1,459	965	36	101	2,694	98	636	4,944
Other Liquids	-96	10,619	-33	-120	19	10,389	521	2,042	22,973
Other Hydrocarbons/Hydrogen/Oxygenates	97	2,651	719	0	23	3,490	98	3,063	9,980
Other Hydrocarbons/Hydrogen	79	256	309	0	0	644	15	551	1,311
Oxygenates	18	2,395	410	W	W	2,846	83	2,512	8,669
Fuel Ethanol	W	W	W	W	W	W	W	W	1,052
Methanol	W	W	W	W	W	W	W	W	24
MTBE	W	2,265	W	W	W	2,660	W	2,371	7,396
Other Oxygenates ^a	W	W	W	W	W	W	W	W	197
Unfinished Oils (net)	43	9,525	20	-51	-2	9,535	87	758	15,364
Motor Gasoline Blend. Comp. (net)	-236	-1,556	-779	-69	-2	-2,642	336	-1,789	-2,400
Aviation Gasoline Blend. Comp. (net)	0	-1	7	0	0	6	0	10	29
Total Input to Refineries	18,585	109,546	76,736	4,674	3,221	212,762	14,017	80,812	461,149
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	567	3,048	2,411	140	96	6,263	429	2,533	13,748
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,191
Operable Utilization Rate (percent) ^b	95.7	92.2	90.7	63.9	101.8	91.2	84.4	88.3	90.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	173	1,243	786	18	30	2,250	138	708	4,732
Catalytic Hydrocracking	44	226	188	0	0	458	2	410	1,070
Delayed and Fluid Coking	5	346	367	7	0	725	24	466	1,557
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.68	1.05	1.24	1.77	0.55	1.10	1.31	1.18	1.10
API Gravity, Weighted Average (degrees)	38.01	32.72	30.27	29.68	39.20	32.31	34.99	25.46	31.34
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,191
Operating	592	3,280	2,657	212	95	6,835	508	2,793	15,033
Idle	0	27	0	8	0	35	0	76	158
Alaskan Crude Oil Receipts	83	0	0	0	0	83	0	38,255	39,211

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	41,715	2,528	44,243	62,720	11,605	19,052	93,377
Natural Gas Liquids	372	0	372	2,941	394	1,341	4,676
Pentanes Plus	116	0	116	133	133	598	864
Liquefied Petroleum Gases	256	0	256	2,808	261	743	3,812
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	156	0	156	1,832	165	443	2,440
Isobutane	100	0	100	976	96	300	1,372
Other Liquids	7,453	127	7,580	3,707	291	-300	3,698
Other Hydrocarbons/Hydrogen/Oxygenates	2,161	0	2,161	731	161	139	1,031
Other Hydrocarbons/Hydrogen	42	0	42	27	0	29	56
Oxygenates	W	W	2,119	704	161	110	975
Fuel Ethanol	W	W	W	W	W	W	803
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,992	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,797	140	2,937	2,887	21	-707	2,201
Motor Gasoline Blend. Comp. (net)	2,458	-13	2,445	107	109	268	484
Aviation Gasoline Blend. Comp. (net)	37	0	37	-18	0	0	-18
Total Input to Refineries	49,540	2,655	52,195	69,368	12,290	20,093	101,751
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,351	84	1,436	2,148	387	646	3,180
Operable Capacity (daily average)	1,475	97	1,572	2,287	388	703	3,378
Operable Utilization Rate (percent) ^b	91.6	86.7	91.3	93.9	99.6	91.9	94.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	603	17	619	802	129	171	1,101
Catalytic Hydrocracking	53	5	58	110	0	3	113
Delayed and Fluid Coking	83	0	83	157	68	51	276
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.71	1.08	0.73	1.16	1.62	0.78	1.14
API Gravity, Weighted Average (degrees)	31.57	34.12	31.72	33.18	28.63	36.04	33.20
Operable Capacity (daily average)	1,475	97	1,572	2,287	388	703	3,378
Operating	1,435	82	1,516	2,287	388	695	3,371
Idle	40	16	56	0	0	8	8
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,842	94,023	73,398	5,358	2,854	192,475	13,986	70,915	414,996
Natural Gas Liquids	966	3,969	3,003	257	232	8,427	668	3,394	17,537
Pentanes Plus	413	1,311	567	165	130	2,586	162	1,613	5,341
Liquefied Petroleum Gases	553	2,658	2,436	92	102	5,841	506	1,781	12,196
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	451	1,498	1,575	48	0	3,572	378	1,305	7,851
Isobutane	102	1,160	861	44	102	2,269	128	476	4,345
Other Liquids	-163	9,214	3,159	-188	112	12,134	146	1,194	24,752
Other Hydrocarbons/Hydrogen/Oxygenates	150	2,028	978	0	25	3,181	145	2,839	9,357
Other Hydrocarbons/Hydrogen	61	291	413	0	0	765	5	509	1,377
Oxygenates	89	1,737	565	W	W	2,416	140	2,330	7,980
Fuel Ethanol	W	W	W	W	W	W	W	W	1,104
Methanol	W	W	W	W	W	W	W	W	20
MTBE	W	1,603	W	W	W	2,162	W	2,212	6,587
Other Oxygenates ^a	W	W	W	W	W	W	W	W	269
Unfinished Oils (net)	-40	7,807	2,110	-157	3	9,723	163	-744	14,280
Motor Gasoline Blend. Comp. (net)	-273	-621	72	-31	84	-769	-162	-901	1,097
Aviation Gasoline Blend. Comp. (net)	0	0	-1	0	0	-1	0	0	18
Total Input to Refineries	17,645	107,206	79,560	5,427	3,198	213,036	14,800	75,503	457,285
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	564	3,147	2,470	169	95	6,447	475	2,465	14,002
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,196
Operable Utilization Rate (percent) ^b	95.2	95.2	93.0	77.2	100.6	93.8	93.5	85.9	92.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	173	1,193	859	17	31	2,272	152	654	4,799
Catalytic Hydrocracking	47	283	204	0	0	534	5	375	1,084
Delayed and Fluid Coking	6	333	404	9	0	751	36	474	1,622
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.65	1.15	1.23	1.69	0.55	1.14	1.25	1.18	1.11
API Gravity, Weighted Average (degrees)	38.46	32.71	30.89	30.16	39.16	32.52	34.90	25.76	31.46
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,196
Operating	592	3,280	2,657	212	95	6,835	508	2,793	15,022
Idle	0	27	0	8	0	35	0	76	174
Alaskan Crude Oil Receipts	102	1,146	0	0	14	1,262	0	36,927	38,189

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 1995**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Crude Oil	41,302	2,711	44,013	65,720	11,488	20,068	97,276
Natural Gas Liquids	449	0	449	3,287	534	1,394	5,215
Pentanes Plus	52	0	52	190	189	671	1,050
Liquefied Petroleum Gases	397	0	397	3,097	345	723	4,165
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	272	0	272	2,160	252	574	2,986
Isobutane	125	0	125	937	93	149	1,179
Other Liquids	8,697	103	8,800	3,157	368	-351	3,174
Other Hydrocarbons/Hydrogen/Oxygenates	2,333	1	2,334	753	176	74	1,003
Other Hydrocarbons/Hydrogen	65	0	65	20	0	0	20
Oxygenates	W	W	2,269	733	176	74	983
Fuel Ethanol	W	W	W	W	W	W	841
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,065	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	4,642	111	4,753	2,940	-11	-623	2,306
Motor Gasoline Blend. Comp. (net)	1,849	-9	1,840	-544	203	198	-143
Aviation Gasoline Blend. Comp. (net)	-127	0	-127	8	0	0	8
Total Input to Refineries	50,448	2,814	53,262	72,164	12,390	21,111	105,665
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,316	87	1,404	2,177	371	660	3,208
Operable Capacity (daily average)	1,496	97	1,593	2,287	388	695	3,371
Operable Utilization Rate (percent) ^b	88.0	90.0	88.1	95.2	95.4	95.0	95.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	619	18	636	815	123	176	1,115
Catalytic Hydrocracking	60	5	65	126	0	7	133
Delayed and Fluid Coking	87	0	87	168	51	66	286
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.75	1.03	0.77	1.01	1.62	0.77	1.03
API Gravity, Weighted Average (degrees)	31.28	34.43	31.48	35.16	28.86	36.25	34.64
Operable Capacity (daily average)	1,496	97	1,593	2,287	388	695	3,371
Operating	1,362	82	1,443	2,287	388	695	3,371
Idle	134	16	150	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	358	0	0	358

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 1995 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,340	98,986	77,573	5,202	2,784	201,885	13,366	77,799	434,339
Natural Gas Liquids	1,007	4,132	3,290	277	213	8,919	670	3,394	18,647
Pentanes Plus	517	1,336	706	163	108	2,830	118	1,466	5,516
Liquefied Petroleum Gases	490	2,796	2,584	114	105	6,089	552	1,928	13,131
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	416	1,524	1,750	66	0	3,756	417	1,469	8,900
Isobutane	74	1,272	834	48	105	2,333	135	459	4,231
Other Liquids	41	10,332	7,205	-87	21	17,512	-42	-91	29,353
Other Hydrocarbons/Hydrogen/Oxygenates	95	1,862	1,041	0	20	3,018	160	3,194	9,709
Other Hydrocarbons/Hydrogen	68	283	451	0	0	802	23	715	1,625
Oxygenates	27	1,579	590	W	W	2,216	137	2,479	8,084
Fuel Ethanol	W	W	W	W	W	W	W	W	1,148
Methanol	W	W	W	W	W	W	W	W	31
MTBE	W	1,451	W	W	W	1,990	W	2,345	6,602
Other Oxygenates ^a	W	W	W	W	W	W	W	W	303
Unfinished Oils (net)	-201	9,707	5,808	-73	8	15,249	0	-1,875	20,433
Motor Gasoline Blend. Comp. (net)	147	-1,236	362	-14	-7	-748	-202	-1,405	-658
Aviation Gasoline Blend. Comp. (net)	0	-1	-6	0	0	-7	0	-5	-131
Total Input to Refineries	18,388	113,450	88,068	5,392	3,018	228,316	13,994	81,102	482,339
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	562	3,200	2,535	159	90	6,546	436	2,603	14,196
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,210
Operable Utilization Rate (percent) ^b	94.9	96.8	95.4	72.6	95.0	95.3	85.8	90.7	93.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	171	1,233	935	17	28	2,384	141	609	4,885
Catalytic Hydrocracking	41	267	212	0	0	520	5	394	1,116
Delayed and Fluid Coking	5	370	379	9	0	763	39	446	1,620
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.66	1.23	1.52	1.57	0.55	1.29	1.27	1.20	1.16
API Gravity, Weighted Average (degrees)	38.26	31.83	30.24	31.25	39.60	31.87	35.13	25.39	31.37
Operable Capacity (daily average)	592	3,307	2,657	220	95	6,870	508	2,869	15,210
Operating	592	3,280	2,657	212	95	6,835	508	2,793	14,949
Idle	0	27	0	8	0	35	0	76	261
Alaskan Crude Oil Receipts	113	799	436	0	20	1,368	0	41,819	43,545

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."