

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	401	--	129	14	-80	12	0	452	0	0
Natural Gas Liquids and LRGs	150	5	27	--	-106	1	--	22	0	52
Pentanes Plus	27	--	14	--	-9	1	--	7	0	25
Liquefied Petroleum Gases	123	5	12	--	-98	(s)	--	15	0	27
Ethane/Ethylene	45	0	0	--	-50	(s)	--	0	0	-5
Propane/Propylene	49	9	8	--	-30	-1	--	0	0	36
Normal Butane/Butylene	18	-4	4	--	-10	(s)	--	12	0	-4
Isobutane/Isobutylene	10	(s)	(s)	--	-6	(s)	--	3	0	1
Other Liquids	3	--	0	--	0	5	--	-2	0	(s)
Other Hydrocarbons/Oxygenates	4	--	0	--	0	-1	--	5	0	0
Unfinished Oils	--	--	0	--	0	-1	--	(s)	0	(s)
Motor Gasoline Blend. Comp.	-1	--	0	--	0	7	--	-7	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	2	489	5	--	-4	50	--	--	(s)	442
Finished Motor Gasoline	2	245	(s)	--	-9	30	--	--	0	209
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	13	36	0	--	1	7	--	--	0	43
Other	-11	209	(s)	--	-10	23	--	--	0	166
Finished Aviation Gasoline	--	(s)	0	--	0	(s)	--	--	0	(s)
Jet Fuel	--	37	0	--	15	2	--	--	0	50
Naphtha-Type	--	7	0	--	-3	-4	--	--	0	7
Kerosene-Type	--	29	0	--	18	5	--	--	0	42
Kerosene	--	4	0	--	-2	-1	--	--	0	3
Distillate Fuel Oil	--	121	5	--	-8	-2	--	--	0	119
0.05 percent sulfur and under	--	95	1	--	-4	1	--	--	0	90
Greater than 0.05 percent sulfur ...	--	26	4	--	-4	-3	--	--	0	29
Residual Fuel Oil	--	12	0	--	0	3	--	--	0	9
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	0	--	0	(s)	--	--	0	(s)
Petroleum Coke	--	16	0	--	0	1	--	--	0	14
Asphalt and Road Oil	--	28	0	--	0	17	--	--	(s)	11
Still Gas	--	24	0	--	0	0	--	--	0	24
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	557	494	160	14	-191	68	0	473	(s)	495

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	--	115	-23	-93	22	0	444	0	0
Natural Gas Liquids and LRGs	132	4	19	--	-98	-6	--	14	0	48
Pentanes Plus	26	--	13	--	-10	-1	--	4	0	26
Liquefied Petroleum Gases	106	4	7	--	-88	-4	--	10	0	23
Ethane/Ethylene	35	0	0	--	-42	(s)	--	0	0	-7
Propane/Propylene	44	10	5	--	-28	-1	--	0	0	32
Normal Butane/Butylene	16	-5	2	--	-11	-4	--	7	0	-2
Isobutane/Isobutylene	10	-1	(s)	--	-7	(s)	--	3	0	-1
Other Liquids	3	--	0	--	0	10	--	-8	0	1
Other Hydrocarbons/Oxygenates	3	--	0	--	0	(s)	--	3	0	0
Unfinished Oils	--	--	0	--	0	3	--	-4	0	1
Motor Gasoline Blend. Comp.	(s)	--	0	--	0	7	--	-7	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	1	466	5	--	22	-14	--	--	(s)	508
Finished Motor Gasoline	1	230	(s)	--	5	-13	--	--	(s)	250
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	13	23	0	--	1	-19	--	--	(s)	56
Other	-12	207	(s)	--	4	6	--	--	(s)	194
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel	--	32	0	--	21	(s)	--	--	0	53
Naphtha-Type	--	7	0	--	-2	1	--	--	0	4
Kerosene-Type	--	25	0	--	23	-1	--	--	0	49
Kerosene	--	2	0	--	(s)	1	--	--	0	1
Distillate Fuel Oil	--	121	4	--	-5	-12	--	--	0	133
0.05 percent sulfur and under	--	95	(s)	--	-5	2	--	--	0	89
Greater than 0.05 percent sulfur ...	--	26	4	--	1	-14	--	--	0	45
Residual Fuel Oil	--	8	0	--	0	(s)	--	--	0	9
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	-1	--	--	0	(s)
Petroleum Coke	--	15	0	--	0	2	--	--	0	13
Asphalt and Road Oil	--	33	0	--	0	8	--	--	(s)	25
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	3	0	--	0	(s)	--	--	(s)	3
Total	601	470	139	-23	-168	11	0	451	(s)	557

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	391	--	128	12	-85	-8	0	454	0	0
Natural Gas Liquids and LRGs	139	12	23	--	-106	2	--	11	(s)	55
Pentanes Plus	28	--	18	--	-12	(s)	--	3	0	30
Liquefied Petroleum Gases	112	12	6	--	-94	2	--	8	(s)	25
Ethane/Ethylene	37	0	0	--	-42	(s)	--	0	0	-5
Propane/Propylene	47	10	4	--	-30	-1	--	0	0	32
Normal Butane/Butylene	17	1	2	--	-14	3	--	5	(s)	-2
Isobutane/Isobutylene	10	(s)	(s)	--	-8	1	--	3	0	(s)
Other Liquids	3	--	0	--	0	8	--	-5	0	(s)
Other Hydrocarbons/Oxygenates	1	--	0	--	0	(s)	--	(s)	0	0
Unfinished Oils	--	--	0	--	0	15	--	-15	0	(s)
Motor Gasoline Blend. Comp.	2	--	0	--	0	-8	--	10	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	(s)	465	3	--	29	-4	--	--	1	501
Finished Motor Gasoline	(s)	229	(s)	--	-1	-18	--	--	(s)	246
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	16	-2	0	--	0	-5	--	--	(s)	18
Other	-16	231	(s)	--	-1	-13	--	--	(s)	228
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	25	0	--	29	-2	--	--	0	57
Naphtha-Type	--	6	0	--	-5	-1	--	--	0	3
Kerosene-Type	--	19	0	--	34	-1	--	--	0	54
Kerosene	--	1	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil	--	127	3	--	1	(s)	--	--	0	131
0.05 percent sulfur and under	--	97	1	--	(s)	-4	--	--	0	102
Greater than 0.05 percent sulfur ...	--	30	3	--	(s)	4	--	--	0	29
Residual Fuel Oil	--	15	0	--	0	3	--	--	0	12
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	(s)	--	--	0	(s)
Petroleum Coke	--	15	0	--	0	2	--	--	0	13
Asphalt and Road Oil	--	32	0	--	0	11	--	--	(s)	21
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	533	477	155	12	-162	-2	0	460	1	556

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	392	--	113	35	-87	22	0	430	0	0
Natural Gas Liquids and LRGs	138	9	5	--	-111	(s)	--	10	(s)	31
Pentanes Plus	27	--	1	--	-12	1	--	4	0	13
Liquefied Petroleum Gases	111	9	4	--	-100	-1	--	7	(s)	18
Ethane/Ethylene	36	0	0	--	-44	0	--	0	0	-8
Propane/Propylene	48	9	3	--	-32	(s)	--	0	0	28
Normal Butane/Butylene	18	2	1	--	-14	(s)	--	4	(s)	2
Isobutane/Isobutylene	10	-2	0	--	-9	-1	--	3	0	-3
Other Liquids	4	--	0	--	0	-16	--	20	0	(s)
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	-5	--	5	0	(s)
Motor Gasoline Blend. Comp.	2	--	0	--	0	-12	--	14	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	(s)	464	5	--	37	2	--	--	(s)	504
Finished Motor Gasoline	(s)	245	1	--	9	18	--	--	(s)	237
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	15	3	0	--	0	-1	--	--	0	18
Other	-15	242	1	--	9	19	--	--	(s)	219
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	25	0	--	31	-4	--	--	0	59
Naphtha-Type	--	5	0	--	-2	(s)	--	--	0	3
Kerosene-Type	--	19	0	--	33	-4	--	--	0	56
Kerosene	--	-1	0	--	0	-1	--	--	0	1
Distillate Fuel Oil	--	124	5	--	-3	-15	--	--	0	141
0.05 percent sulfur and under	--	101	1	--	-3	-11	--	--	0	110
Greater than 0.05 percent sulfur ...	--	24	4	--	-1	-4	--	--	0	31
Residual Fuel Oil	--	10	0	--	0	(s)	--	--	0	11
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke	--	13	0	--	0	1	--	--	0	12
Asphalt and Road Oil	--	26	0	--	0	4	--	--	(s)	21
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	534	473	123	35	-161	8	0	460	(s)	536

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	388	--	102	13	-70	-44	0	478	0	0
Natural Gas Liquids and LRGs	141	12	5	--	-108	-1	--	12	1	38
Pentanes Plus	26	--	2	--	-12	(s)	--	4	0	13
Liquefied Petroleum Gases	115	12	3	--	-96	-1	--	8	1	25
Ethane/Ethylene	42	0	0	--	-47	0	--	0	0	-5
Propane/Propylene	46	10	2	--	-26	0	--	0	(s)	32
Normal Butane/Butylene	16	4	(s)	--	-15	(s)	--	4	(s)	1
Isobutane/Isobutylene	11	-2	(s)	--	-9	(s)	--	4	0	-3
Other Liquids	3	--	0	--	0	8	--	-4	0	-1
Other Hydrocarbons/Oxygenates	(s)	--	0	--	0	-1	--	1	0	0
Unfinished Oils	--	--	0	--	0	4	--	-3	0	-1
Motor Gasoline Blend. Comp.	2	--	0	--	0	4	--	-2	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-1	487	6	--	54	1	--	--	(s)	544
Finished Motor Gasoline	-1	236	1	--	15	-11	--	--	(s)	262
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	12	4	0	--	0	1	--	--	0	14
Other	-13	233	1	--	15	-12	--	--	(s)	248
Finished Aviation Gasoline	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	31	0	--	32	5	--	--	0	58
Naphtha-Type	--	11	0	--	-3	3	--	--	0	6
Kerosene-Type	--	19	0	--	34	2	--	--	0	52
Kerosene	--	(s)	0	--	(s)	(s)	--	--	0	(s)
Distillate Fuel Oil	--	135	5	--	7	10	--	--	0	137
0.05 percent sulfur and under	--	109	1	--	8	9	--	--	0	109
Greater than 0.05 percent sulfur	--	26	3	--	(s)	2	--	--	0	28
Residual Fuel Oil	--	11	0	--	0	-1	--	--	0	12
Petrochemical Feedstocks ^e	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	(s)	--	--	0	(s)
Petroleum Coke	--	15	0	--	0	-2	--	--	0	16
Asphalt and Road Oil	--	33	(s)	--	0	(s)	--	--	0	33
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	4	0	--	0	(s)	--	--	0	4
Total	531	498	113	13	-124	-36	0	485	1	581

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	387	--	122	26	-72	-31	0	494	0	0
Natural Gas Liquids and LRGs	134	10	5	--	-101	1	--	11	(s)	37
Pentanes Plus	27	--	2	--	-12	(s)	--	3	0	14
Liquefied Petroleum Gases	107	10	3	--	-89	(s)	--	8	(s)	24
Ethane/Ethylene	36	0	0	--	-37	(s)	--	0	0	-1
Propane/Propylene	44	9	2	--	-30	1	--	0	(s)	25
Normal Butane/Butylene	16	3	1	--	-13	(s)	--	3	(s)	3
Isobutane/Isobutylene	11	-2	(s)	--	-9	(s)	--	4	0	-4
Other Liquids	3	--	0	--	0	-7	--	10	0	-1
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	-4	--	4	0	-1
Motor Gasoline Blend. Comp.	(s)	--	0	--	0	-4	--	5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	1	522	7	--	60	-24	--	--	1	615
Finished Motor Gasoline	1	257	(s)	--	7	-9	--	--	(s)	274
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	16	4	0	--	0	(s)	--	--	0	20
Other	-15	253	(s)	--	7	-9	--	--	(s)	255
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	34	0	--	32	(s)	--	--	0	66
Naphtha-Type	--	11	0	--	-5	-1	--	--	0	7
Kerosene-Type	--	23	0	--	37	1	--	--	0	59
Kerosene	--	1	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil	--	140	6	--	20	7	--	--	0	158
0.05 percent sulfur and under	--	113	1	--	22	5	--	--	0	131
Greater than 0.05 percent sulfur ...	--	27	5	--	-1	2	--	--	0	28
Residual Fuel Oil	--	8	0	--	0	-3	--	--	0	11
Petrochemical Feedstocks ^e	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	(s)	--	--	0	(s)
Petroleum Coke	--	15	0	--	0	-4	--	--	(s)	18
Asphalt and Road Oil	--	41	1	--	0	-17	--	--	(s)	59
Still Gas	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products	--	4	0	--	0	(s)	--	--	0	4
Total	524	532	135	26	-112	-61	0	515	1	651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	383	--	130	14	-54	-17	0	491	0	0
Natural Gas Liquids and LRGs	134	10	6	--	-102	3	--	9	(s)	34
Pentanes Plus	26	--	1	--	-13	1	--	3	0	11
Liquefied Petroleum Gases	107	10	5	--	-90	2	--	6	(s)	23
Ethane/Ethylene	35	0	0	--	-38	(s)	--	0	0	-3
Propane/Propylene	45	9	3	--	-29	2	--	0	(s)	26
Normal Butane/Butylene	17	3	2	--	-14	(s)	--	3	(s)	3
Isobutane/Isobutylene	11	-2	(s)	--	-8	(s)	--	4	0	-3
Other Liquids	4	--	0	--	0	-8	--	13	0	(s)
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	-3	--	3	0	(s)
Motor Gasoline Blend. Comp.	2	--	0	--	0	-6	--	9	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-1	518	7	--	56	-22	--	--	(s)	601
Finished Motor Gasoline	-1	253	(s)	--	11	-7	--	--	(s)	270
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	10	3	0	--	0	-1	--	--	0	14
Other	-11	250	(s)	--	11	-6	--	--	(s)	256
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	2
Jet Fuel	--	34	0	--	34	1	--	--	(s)	68
Naphtha-Type	--	12	0	--	-4	1	--	--	0	7
Kerosene-Type	--	23	0	--	38	(s)	--	--	(s)	60
Kerosene	--	5	0	--	0	2	--	--	0	2
Distillate Fuel Oil	--	134	6	--	11	2	--	--	0	148
0.05 percent sulfur and under	--	111	1	--	11	5	--	--	0	118
Greater than 0.05 percent sulfur ...	--	23	5	--	(s)	-3	--	--	0	30
Residual Fuel Oil	--	8	0	--	0	-2	--	--	0	10
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	0	--	0	1	--	--	(s)	(s)
Petroleum Coke	--	14	0	--	0	2	--	--	0	12
Asphalt and Road Oil	--	42	(s)	--	0	-21	--	--	(s)	63
Still Gas	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	520	528	143	14	-100	-44	0	513	1	634

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	378	--	134	7	-41	2	0	476	0	0
Natural Gas Liquids and LRGs	130	11	7	--	-109	1	--	11	(s)	26
Pentanes Plus	28	--	2	--	-15	-1	--	4	0	12
Liquefied Petroleum Gases	102	11	5	--	-94	2	--	7	(s)	14
Ethane/Ethylene	31	0	0	--	-39	(s)	--	0	0	-8
Propane/Propylene	44	9	4	--	-31	1	--	0	0	26
Normal Butane/Butylene	17	3	1	--	-16	1	--	3	(s)	1
Isobutane/Isobutylene	11	-1	(s)	--	-9	(s)	--	4	0	-4
Other Liquids	6	--	0	--	0	-18	--	24	0	-1
Other Hydrocarbons/Oxygenates	-2	--	0	--	0	-3	--	1	0	0
Unfinished Oils	--	--	0	--	0	-6	--	6	0	-1
Motor Gasoline Blend. Comp.	8	--	0	--	0	-9	--	17	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-7	506	7	--	55	-75	--	--	(s)	636
Finished Motor Gasoline	-7	248	1	--	17	-26	--	--	(s)	284
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	7	3	0	--	(s)	(s)	--	--	0	11
Other	-14	245	1	--	17	-25	--	--	(s)	273
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel	--	31	0	--	29	-4	--	--	0	64
Naphtha-Type	--	7	0	--	-4	-3	--	--	0	6
Kerosene-Type	--	24	0	--	34	-1	--	--	0	58
Kerosene	--	1	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil	--	135	6	--	8	-21	--	--	0	170
0.05 percent sulfur and under	--	107	2	--	10	-18	--	--	0	137
Greater than 0.05 percent sulfur ...	--	28	4	--	-1	-2	--	--	0	33
Residual Fuel Oil	--	10	0	--	0	-1	--	--	0	11
Petrochemical Feedstocks ^e	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke	--	12	0	--	0	(s)	--	--	0	11
Asphalt and Road Oil	--	43	1	--	0	-25	--	--	0	69
Still Gas	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	507	516	148	7	-96	-90	0	511	(s)	662

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	385	--	124	-7	-42	7	0	453	0	0
Natural Gas Liquids and LRGs	134	9	11	--	-99	4	--	12	0	40
Pentanes Plus	28	--	2	--	-13	(s)	--	4	0	13
Liquefied Petroleum Gases	106	9	9	--	-86	4	--	8	0	27
Ethane/Ethylene	33	0	0	--	-36	(s)	--	0	0	-3
Propane/Propylene	46	9	6	--	-25	2	--	0	0	34
Normal Butane/Butylene	17	2	--	--	-16	2	--	3	0	(s)
Isobutane/Isobutylene	10	-1	1	--	-9	1	--	5	0	-5
Other Liquids	9	--	0	--	0	-4	--	14	0	-1
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	2	--	-1	0	-1
Motor Gasoline Blend. Comp.	8	--	0	--	0	-6	--	14	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-7	478	8	--	60	-15	--	--	(s)	554
Finished Motor Gasoline	-7	237	1	--	21	-3	--	--	(s)	255
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	11	3	0	--	(s)	(s)	--	--	0	14
Other	-18	234	1	--	21	-4	--	--	(s)	241
Finished Aviation Gasoline	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	21	0	--	31	-4	--	--	0	56
Naphtha-Type	--	5	0	--	-3	-1	--	--	0	3
Kerosene-Type	--	16	0	--	34	-3	--	--	0	53
Kerosene	--	1	0	--	0	(s)	--	--	0	1
Distillate Fuel Oil	--	135	7	--	7	-3	--	--	0	151
0.05 percent sulfur and under	--	107	2	--	7	-3	--	--	0	118
Greater than 0.05 percent sulfur ...	--	28	5	--	(s)	(s)	--	--	0	33
Residual Fuel Oil	--	9	0	--	0	(s)	--	--	0	9
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	-1	--	--	0	1
Petroleum Coke	--	12	0	--	0	-3	--	--	0	16
Asphalt and Road Oil	--	40	(s)	--	0	-1	--	--	(s)	42
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	522	488	142	-7	-81	-8	0	479	(s)	593

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	381	--	158	-54	-37	26	0	422	0	0
Natural Gas Liquids and LRGs	147	1	10	--	-104	-2	--	13	0	43
Pentanes Plus	29	--	2	--	-14	(s)	--	4	0	12
Liquefied Petroleum Gases	119	1	8	--	-90	-2	--	9	0	31
Ethane/Ethylene	35	0	0	--	-39	(s)	--	0	0	-4
Propane/Propylene	53	7	6	--	-27	(s)	--	0	0	38
Normal Butane/Butylene	21	-3	3	--	-15	-1	--	6	0	(s)
Isobutane/Isobutylene	10	-2	0	--	-9	-1	--	3	0	-3
Other Liquids	9	--	0	--	0	-9	--	17	0	1
Other Hydrocarbons/Oxygenates	3	--	0	--	0	(s)	--	3	0	0
Unfinished Oils	--	--	0	--	0	-4	--	3	0	1
Motor Gasoline Blend. Comp.	6	--	0	--	0	-5	--	11	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-4	463	7	--	65	6	--	--	(s)	525
Finished Motor Gasoline	-4	232	(s)	--	17	7	--	--	(s)	237
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	14	23	0	--	(s)	5	--	--	0	33
Other	-19	208	(s)	--	16	2	--	--	(s)	204
Finished Aviation Gasoline	--	(s)	0	--	8	(s)	--	--	0	8
Jet Fuel	--	20	0	--	31	(s)	--	--	0	51
Naphtha-Type	--	3	0	--	(s)	(s)	--	--	0	3
Kerosene-Type	--	17	0	--	31	(s)	--	--	0	48
Kerosene	--	1	0	--	-1	-2	--	--	0	2
Distillate Fuel Oil	--	128	6	--	10	5	--	--	0	140
0.05 percent sulfur and under	--	104	2	--	10	6	--	--	0	109
Greater than 0.05 percent sulfur ...	--	25	4	--	(s)	-1	--	--	0	30
Residual Fuel Oil	--	11	0	--	0	3	--	--	0	8
Petrochemical Feedstocks ^e	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke	--	11	0	--	0	1	--	--	0	10
Asphalt and Road Oil	--	37	1	--	0	-8	--	--	(s)	47
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	533	464	175	-54	-76	21	0	452	(s)	570

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	384	--	121	6	-48	-3	0	466	0	0
Natural Gas Liquids and LRGs	145	(s)	17	--	-97	-2	--	22	0	45
Pentanes Plus	27	--	3	--	-12	(s)	--	5	0	12
Liquefied Petroleum Gases	118	(s)	14	--	-85	-2	--	17	0	32
Ethane/Ethylene	36	0	0	--	-39	(s)	--	0	0	-4
Propane/Propylene	52	9	8	--	-26	1	--	0	0	41
Normal Butane/Butylene	20	-7	4	--	-12	-4	--	13	0	-4
Isobutane/Isobutylene	10	-1	2	--	-8	(s)	--	4	0	-1
Other Liquids	11	--	0	--	0	7	--	5	0	-2
Other Hydrocarbons/Oxygenates	3	--	0	--	0	-2	--	5	0	0
Unfinished Oils	--	--	0	--	0	-4	--	5	0	-2
Motor Gasoline Blend. Comp.	8	--	0	--	0	13	--	-5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-6	516	6	--	42	38	--	--	(s)	519
Finished Motor Gasoline	-6	256	(s)	--	-1	18	--	--	0	232
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	18	46	0	--	1	(s)	--	--	0	66
Other	-24	210	(s)	--	-2	18	--	--	0	166
Finished Aviation Gasoline	--	1	(s)	--	(s)	(s)	--	--	0	1
Jet Fuel	--	29	0	--	36	1	--	--	0	64
Naphtha-Type	--	3	0	--	0	1	--	--	0	2
Kerosene-Type	--	26	0	--	36	1	--	--	0	62
Kerosene	--	6	0	--	-1	(s)	--	--	0	5
Distillate Fuel Oil	--	135	6	--	8	6	--	--	0	142
0.05 percent sulfur and under	--	108	2	--	8	5	--	--	0	114
Greater than 0.05 percent sulfur ...	--	27	4	--	(s)	2	--	--	0	29
Residual Fuel Oil	--	9	0	--	0	1	--	--	0	8
Petrochemical Feedstocks ^e	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	0	0	--	0	(s)	--	--	(s)	(s)
Petroleum Coke	--	15	0	--	0	1	--	--	0	13
Asphalt and Road Oil	--	36	0	--	0	10	--	--	(s)	26
Still Gas	--	24	0	--	0	0	--	--	0	24
Miscellaneous Products	--	5	0	--	0	0	--	--	0	5
Total	534	516	144	6	-104	41	0	493	(s)	563

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	383	--	124	14	-61	29	0	431	0	0
Natural Gas Liquids and LRGs	145	2	19	--	-98	1	--	22	0	46
Pentanes Plus	27	--	2	--	-13	(s)	--	4	0	12
Liquefied Petroleum Gases	118	2	17	--	-85	1	--	18	0	34
Ethane/Ethylene	35	0	0	--	-38	(s)	--	0	0	-4
Propane/Propylene	53	8	8	--	-27	(s)	--	0	0	42
Normal Butane/Butylene	20	-6	9	--	-12	(s)	--	13	0	-2
Isobutane/Isobutylene	11	(s)	(s)	--	-8	2	--	4	0	-3
Other Liquids	12	--	0	--	0	13	--	-1	0	1
Other Hydrocarbons/Oxygenates	5	--	0	--	0	(s)	--	5	0	0
Unfinished Oils	--	--	0	--	0	-1	--	0	0	1
Motor Gasoline Blend. Comp.	7	--	0	--	0	13	--	-7	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-6	468	6	--	45	38	--	--	(s)	476
Finished Motor Gasoline	-6	241	(s)	--	8	3	--	--	(s)	241
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	12	41	0	--	1	-1	--	--	0	55
Other	-17	200	(s)	--	7	4	--	--	(s)	186
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	(s)
Jet Fuel	--	27	0	--	34	4	--	--	0	57
Naphtha-Type	--	3	0	--	(s)	1	--	--	0	2
Kerosene-Type	--	24	0	--	34	3	--	--	0	55
Kerosene	--	5	0	--	-1	(s)	--	--	0	4
Distillate Fuel Oil	--	117	6	--	5	18	--	--	0	109
0.05 percent sulfur and under	--	91	2	--	5	15	--	--	0	82
Greater than 0.05 percent sulfur ...	--	26	4	--	(s)	3	--	--	0	27
Residual Fuel Oil	--	10	0	--	0	(s)	--	--	0	10
Petrochemical Feedstocks ^e	--	1	0	--	0	(s)	--	--	0	(s)
Special Naphthas	--	0	0	--	0	0	--	--	0	0
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	0	0	--	0	0	--	--	(s)	(s)
Petroleum Coke	--	15	0	--	0	1	--	--	0	14
Asphalt and Road Oil	--	26	0	--	0	12	--	--	0	14
Still Gas	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products	--	4	0	--	0	(s)	--	--	0	4
Total	535	471	149	14	-113	81	0	451	(s)	523

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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