

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,143</b>	<b>--</b>	<b>4,164</b>	<b>101</b>	<b>-1,332</b>	<b>-130</b>	<b>(s)</b>	<b>6,206</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,183</b>	<b>294</b>	<b>48</b>	<b>--</b>	<b>-96</b>	<b>-210</b>	<b>--</b>	<b>258</b>	<b>37</b>	<b>1,344</b>
Pentanes Plus	186	--	26	--	-24	-3	--	90	0	101
Liquefied Petroleum Gases	998	294	22	--	-72	-207	--	168	37	1,243
Ethane/Ethylene	452	17	13	--	95	12	--	0	0	564
Propane/Propylene	342	264	0	--	-141	-136	--	0	33	567
Normal Butane/Butylene	59	11	6	--	-12	-86	--	99	4	48
Isobutane/Isobutylene	145	2	3	--	-13	3	--	69	0	63
<b>Other Liquids</b>	<b>131</b>	<b>--</b>	<b>147</b>	<b>--</b>	<b>-87</b>	<b>94</b>	<b>--</b>	<b>229</b>	<b>14</b>	<b>-147</b>
Other Hydrocarbons/Oxygenates	120	--	0	--	0	3	--	105	12	0
Unfinished Oils	--	--	147	--	-1	65	--	228	0	-147
Motor Gasoline Blend. Comp.	11	--	0	--	-86	26	--	-103	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-6</b>	<b>6,755</b>	<b>158</b>	<b>--</b>	<b>-3,441</b>	<b>-160</b>	<b>--</b>	<b>--</b>	<b>503</b>	<b>3,122</b>
Finished Motor Gasoline	-6	3,111	0	--	-1,881	55	--	--	96	1,073
Reformulated	--	650	0	--	-425	20	--	--	0	205
Oxygenated	53	20	0	--	0	2	--	--	6	64
Other	-58	2,441	0	--	-1,455	33	--	--	90	804
Finished Aviation Gasoline	--	17	0	--	-5	5	--	--	0	8
Jet Fuel	--	719	5	--	-615	-108	--	--	21	196
Naphtha-Type	--	3	5	--	0	-8	--	--	8	7
Kerosene-Type	--	716	(s)	--	-615	-100	--	--	12	189
Kerosene	--	25	3	--	-7	-7	--	--	(s)	28
Distillate Fuel Oil	--	1,328	0	--	-839	-61	--	--	50	501
0.05 percent sulfur and under	--	727	0	--	-444	-37	--	--	23	297
Greater than 0.05 percent sulfur	--	601	0	--	-395	-24	--	--	27	203
Residual Fuel Oil	--	398	8	--	-42	-8	--	--	137	235
Petrochemical Feedstocks <sup>e</sup>	--	350	132	--	0	-8	--	--	0	490
Special Naphthas	--	35	1	--	-6	2	--	--	2	27
Lubricants	--	103	2	--	-33	-3	--	--	17	58
Waxes	--	9	(s)	--	0	-2	--	--	1	10
Petroleum Coke	--	275	5	--	0	-15	--	--	180	116
Asphalt and Road Oil	--	83	0	--	-11	3	--	--	(s)	68
Still Gas	--	282	0	--	0	0	--	--	0	282
Miscellaneous Products	--	20	0	--	-2	-13	--	--	(s)	30
<b>Total</b>	<b>4,452</b>	<b>7,049</b>	<b>4,516</b>	<b>101</b>	<b>-4,956</b>	<b>-406</b>	<b>(s)</b>	<b>6,693</b>	<b>555</b>	<b>4,320</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,165</b>	<b>--</b>	<b>4,203</b>	<b>-69</b>	<b>-1,251</b>	<b>-34</b>	<b>0</b>	<b>6,083</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,188</b>	<b>300</b>	<b>44</b>	<b>--</b>	<b>-114</b>	<b>-266</b>	<b>--</b>	<b>249</b>	<b>96</b>	<b>1,338</b>
Pentanes Plus .....	187	--	36	--	-18	-32	--	98	0	139
Liquefied Petroleum Gases .....	1,001	300	8	--	-96	-233	--	150	96	1,199
Ethane/Ethylene .....	455	18	8	--	91	(s)	--	0	0	572
Propane/Propylene .....	341	252	0	--	-159	-152	--	0	88	498
Normal Butane/Butylene .....	83	26	0	--	-17	-60	--	86	8	58
Isobutane/Isobutylene .....	122	4	0	--	-12	-21	--	65	0	70
<b>Other Liquids</b> .....	<b>149</b>	<b>--</b>	<b>227</b>	<b>--</b>	<b>-46</b>	<b>93</b>	<b>--</b>	<b>245</b>	<b>14</b>	<b>-22</b>
Other Hydrocarbons/Oxygenates ....	117	--	4	--	0	5	--	107	10	0
Unfinished Oils .....	--	--	223	--	3	67	--	182	0	-22
Motor Gasoline Blend. Comp. ....	32	--	0	--	-49	22	--	-43	5	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-27</b>	<b>6,621</b>	<b>257</b>	<b>--</b>	<b>-3,203</b>	<b>-11</b>	<b>--</b>	<b>--</b>	<b>460</b>	<b>3,199</b>
Finished Motor Gasoline .....	-27	3,081	0	--	-1,781	31	--	--	73	1,169
Reformulated .....	--	610	0	--	-299	-9	--	--	0	320
Oxygenated .....	53	6	0	--	-9	-41	--	--	5	86
Other .....	-79	2,465	0	--	-1,474	82	--	--	68	763
Finished Aviation Gasoline .....	--	11	0	--	-3	3	--	--	0	5
Jet Fuel .....	--	693	1	--	-528	3	--	--	14	148
Naphtha-Type .....	--	1	0	--	-2	1	--	--	1	-3
Kerosene-Type .....	--	691	1	--	-526	1	--	--	13	152
Kerosene .....	--	11	2	--	-8	-12	--	--	(s)	17
Distillate Fuel Oil .....	--	1,319	0	--	-795	-13	--	--	95	441
0.05 percent sulfur and under .....	--	722	0	--	-437	-40	--	--	12	312
Greater than 0.05 percent sulfur ..	--	597	0	--	-358	27	--	--	83	129
Residual Fuel Oil .....	--	301	24	--	-38	-68	--	--	116	240
Petrochemical Feedstocks <sup>e</sup> .....	--	358	226	--	(s)	28	--	--	0	556
Special Naphthas .....	--	37	3	--	-8	2	--	--	5	25
Lubricants .....	--	112	0	--	-32	14	--	--	15	51
Waxes .....	--	14	(s)	--	0	1	--	--	1	12
Petroleum Coke .....	--	274	0	--	0	-6	--	--	140	140
Asphalt and Road Oil .....	--	91	1	--	-9	5	--	--	2	76
Still Gas .....	--	296	0	--	0	0	--	--	0	296
Miscellaneous Products .....	--	25	(s)	--	(s)	2	--	--	(s)	23
<b>Total</b> .....	<b>4,476</b>	<b>6,920</b>	<b>4,731</b>	<b>-69</b>	<b>-4,614</b>	<b>-218</b>	<b>0</b>	<b>6,576</b>	<b>571</b>	<b>4,515</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,113</b>	<b>--</b>	<b>4,791</b>	<b>-99</b>	<b>-1,309</b>	<b>199</b>	<b>0</b>	<b>6,297</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,197</b>	<b>381</b>	<b>39</b>	<b>--</b>	<b>-11</b>	<b>197</b>	<b>--</b>	<b>213</b>	<b>29</b>	<b>1,167</b>
Pentanes Plus .....	189	--	26	--	-17	-1	--	88	(s)	112
Liquefied Petroleum Gases .....	1,008	381	13	--	6	198	--	125	29	1,055
Ethane/Ethylene .....	454	17	0	--	74	58	--	0	0	486
Propane/Propylene .....	347	279	13	--	-74	51	--	0	25	489
Normal Butane/Butylene .....	88	74	0	--	15	96	--	45	4	32
Isobutane/Isobutylene .....	119	12	0	--	-9	-7	--	80	0	48
<b>Other Liquids</b> .....	<b>98</b>	<b>--</b>	<b>245</b>	<b>--</b>	<b>-77</b>	<b>-48</b>	<b>--</b>	<b>334</b>	<b>13</b>	<b>-33</b>
Other Hydrocarbons/Oxygenates ....	90	--	(s)	--	0	-13	--	96	8	0
Unfinished Oils .....	--	--	224	--	-6	-10	--	262	0	-33
Motor Gasoline Blend. Comp. ....	8	--	20	--	-72	-25	--	-24	5	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>6,780</b>	<b>146</b>	<b>--</b>	<b>-3,446</b>	<b>-139</b>	<b>--</b>	<b>--</b>	<b>384</b>	<b>3,233</b>
Finished Motor Gasoline .....	-2	3,122	0	--	-1,959	-95	--	--	84	1,172
Reformulated .....	--	630	0	--	-389	-44	--	--	8	276
Oxygenated .....	63	7	0	--	-17	-4	--	--	4	53
Other .....	-65	2,485	0	--	-1,552	-47	--	--	72	843
Finished Aviation Gasoline .....	--	13	0	--	-4	(s)	--	--	0	9
Jet Fuel .....	--	645	1	--	-507	-44	--	--	3	180
Naphtha-Type .....	--	1	0	--	0	-3	--	--	0	4
Kerosene-Type .....	--	644	1	--	-507	-41	--	--	3	176
Kerosene .....	--	12	3	--	-4	-11	--	--	0	23
Distillate Fuel Oil .....	--	1,410	0	--	-883	-25	--	--	87	465
0.05 percent sulfur and under .....	--	806	0	--	-515	-12	--	--	11	292
Greater than 0.05 percent sulfur ...	--	604	0	--	-367	-13	--	--	76	173
Residual Fuel Oil .....	--	323	0	--	-33	17	--	--	70	203
Petrochemical Feedstocks <sup>e</sup> .....	--	383	139	--	-1	5	--	--	0	516
Special Naphthas .....	--	33	(s)	--	-7	-4	--	--	3	27
Lubricants .....	--	106	0	--	-37	-5	--	--	11	63
Waxes .....	--	12	(s)	--	0	(s)	--	--	1	11
Petroleum Coke .....	--	279	0	--	0	4	--	--	125	151
Asphalt and Road Oil .....	--	120	3	--	-13	19	--	--	(s)	91
Still Gas .....	--	294	0	--	0	0	--	--	0	294
Miscellaneous Products .....	--	27	(s)	--	0	-2	--	--	(s)	29
<b>Total</b> .....	<b>4,406</b>	<b>7,161</b>	<b>5,220</b>	<b>-99</b>	<b>-4,843</b>	<b>208</b>	<b>0</b>	<b>6,844</b>	<b>426</b>	<b>4,367</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,136</b>	<b>--</b>	<b>4,560</b>	<b>17</b>	<b>-1,370</b>	<b>-73</b>	<b>0</b>	<b>6,417</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,207</b>	<b>460</b>	<b>64</b>	<b>--</b>	<b>39</b>	<b>124</b>	<b>--</b>	<b>208</b>	<b>32</b>	<b>1,405</b>
Pentanes Plus .....	195	--	10	--	-8	1	--	82	8	106
Liquefied Petroleum Gases .....	1,013	460	54	--	46	123	--	126	24	1,300
Ethane/Ethylene .....	454	26	4	--	76	-40	--	0	0	601
Propane/Propylene .....	348	300	41	--	-46	79	--	0	19	546
Normal Butane/Butylene .....	42	116	6	--	28	64	--	36	5	86
Isobutane/Isobutylene .....	169	18	3	--	-12	20	--	91	0	68
<b>Other Liquids</b> .....	<b>115</b>	<b>--</b>	<b>261</b>	<b>--</b>	<b>-86</b>	<b>-33</b>	<b>--</b>	<b>451</b>	<b>13</b>	<b>-142</b>
Other Hydrocarbons/Oxygenates ....	108	--	1	--	0	-27	--	132	3	0
Unfinished Oils .....	--	--	258	--	-9	27	--	364	0	-142
Motor Gasoline Blend. Comp. ....	7	--	2	--	-77	-32	--	-45	10	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	0	--	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>6,955</b>	<b>232</b>	<b>--</b>	<b>-3,520</b>	<b>-84</b>	<b>--</b>	<b>--</b>	<b>520</b>	<b>3,230</b>
Finished Motor Gasoline .....	-1	3,324	18	--	-2,130	-138	--	--	126	1,223
Reformulated .....	--	705	0	--	-433	17	--	--	0	254
Oxygenated .....	59	7	0	--	-19	3	--	--	3	41
Other .....	-61	2,613	18	--	-1,678	-158	--	--	123	928
Finished Aviation Gasoline .....	--	12	0	--	-6	-1	--	--	0	7
Jet Fuel .....	--	665	8	--	-486	24	--	--	2	161
Naphtha-Type .....	--	3	8	--	0	5	--	--	(s)	6
Kerosene-Type .....	--	662	(s)	--	-486	20	--	--	2	155
Kerosene .....	--	8	0	--	0	(s)	--	--	(s)	7
Distillate Fuel Oil .....	--	1,387	0	--	-805	18	--	--	97	467
0.05 percent sulfur and under .....	--	900	0	--	-461	98	--	--	19	323
Greater than 0.05 percent sulfur ..	--	487	0	--	-344	-80	--	--	78	144
Residual Fuel Oil .....	--	324	22	--	-27	10	--	--	77	231
Petrochemical Feedstocks <sup>e</sup> .....	--	341	175	--	-2	-16	--	--	0	530
Special Naphthas .....	--	36	3	--	-6	1	--	--	2	29
Lubricants .....	--	110	0	--	-32	14	--	--	13	52
Waxes .....	--	11	(s)	--	0	(s)	--	--	1	10
Petroleum Coke .....	--	290	3	--	0	2	--	--	201	90
Asphalt and Road Oil .....	--	112	3	--	-24	4	--	--	(s)	87
Still Gas .....	--	309	0	--	0	0	--	--	0	309
Miscellaneous Products .....	--	26	0	--	-1	-2	--	--	(s)	27
<b>Total</b> .....	<b>4,457</b>	<b>7,415</b>	<b>5,116</b>	<b>17</b>	<b>-4,936</b>	<b>-66</b>	<b>0</b>	<b>7,076</b>	<b>566</b>	<b>4,493</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,167</b>	<b>--</b>	<b>4,700</b>	<b>57</b>	<b>-1,429</b>	<b>-38</b>	<b>0</b>	<b>6,532</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,203</b>	<b>464</b>	<b>110</b>	<b>--</b>	<b>70</b>	<b>213</b>	<b>--</b>	<b>206</b>	<b>20</b>	<b>1,409</b>
Pentanes Plus	203	--	51	--	-10	-10	--	91	(s)	163
Liquefied Petroleum Gases	1,000	464	59	--	81	223	--	115	20	1,246
Ethane/Ethylene	447	21	24	--	72	20	--	0	0	544
Propane/Propylene	343	297	28	--	-17	111	--	0	10	530
Normal Butane/Butylene	42	138	4	--	29	73	--	33	10	97
Isobutane/Isobutylene	168	8	2	--	-3	19	--	81	0	75
<b>Other Liquids</b>	<b>136</b>	<b>--</b>	<b>236</b>	<b>--</b>	<b>-57</b>	<b>48</b>	<b>--</b>	<b>316</b>	<b>6</b>	<b>-56</b>
Other Hydrocarbons/Oxygenates	108	--	0	--	0	-16	--	121	2	0
Unfinished Oils	--	--	224	--	-1	38	--	241	0	-56
Motor Gasoline Blend. Comp.	28	--	11	--	-56	26	--	-46	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-23</b>	<b>6,966</b>	<b>156</b>	<b>--</b>	<b>-3,492</b>	<b>152</b>	<b>--</b>	<b>--</b>	<b>420</b>	<b>3,035</b>
Finished Motor Gasoline	-23	3,349	9	--	-2,031	75	--	--	63	1,166
Reformulated	--	687	0	--	-405	-24	--	--	7	300
Oxygenated	46	7	0	--	-17	-5	--	--	2	40
Other	-70	2,656	9	--	-1,609	105	--	--	54	827
Finished Aviation Gasoline	--	12	0	--	-5	-1	--	--	0	7
Jet Fuel	--	644	8	--	-485	-40	--	--	16	192
Naphtha-Type	--	1	8	--	-2	-4	--	--	11	(s)
Kerosene-Type	--	643	(s)	--	-483	-36	--	--	5	192
Kerosene	--	22	0	--	-1	5	--	--	(s)	16
Distillate Fuel Oil	--	1,386	0	--	-872	71	--	--	110	334
0.05 percent sulfur and under	--	868	0	--	-526	-20	--	--	28	334
Greater than 0.05 percent sulfur	--	518	0	--	-345	91	--	--	82	(s)
Residual Fuel Oil	--	324	36	--	-48	89	--	--	59	164
Petrochemical Feedstocks <sup>e</sup>	--	332	91	--	-1	-4	--	--	0	426
Special Naphthas	--	29	2	--	3	-9	--	--	1	42
Lubricants	--	104	0	--	-35	-9	--	--	23	55
Waxes	--	12	(s)	--	0	(s)	--	--	1	11
Petroleum Coke	--	295	7	--	0	-11	--	--	145	168
Asphalt and Road Oil	--	119	2	--	-17	-11	--	--	1	115
Still Gas	--	312	0	--	0	0	--	--	0	312
Miscellaneous Products	--	25	(s)	--	0	-2	--	--	(s)	27
<b>Total</b>	<b>4,482</b>	<b>7,430</b>	<b>5,202</b>	<b>57</b>	<b>-4,908</b>	<b>375</b>	<b>0</b>	<b>7,053</b>	<b>446</b>	<b>4,388</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,131</b>	<b>--</b>	<b>5,032</b>	<b>78</b>	<b>-1,457</b>	<b>135</b>	<b>0</b>	<b>6,648</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,181</b>	<b>485</b>	<b>108</b>	<b>--</b>	<b>63</b>	<b>271</b>	<b>--</b>	<b>199</b>	<b>19</b>	<b>1,347</b>
Pentanes Plus .....	203	--	0	--	-4	20	--	88	0	92
Liquefied Petroleum Gases .....	978	485	108	--	66	252	--	112	19	1,255
Ethane/Ethylene .....	433	24	17	--	80	64	--	0	0	490
Propane/Propylene .....	338	309	59	--	-38	71	--	0	16	580
Normal Butane/Butylene .....	57	139	23	--	30	118	--	28	3	100
Isobutane/Isobutylene .....	150	13	9	--	-5	-2	--	84	0	85
<b>Other Liquids</b> .....	<b>118</b>	<b>--</b>	<b>238</b>	<b>--</b>	<b>-69</b>	<b>-12</b>	<b>--</b>	<b>438</b>	<b>15</b>	<b>-155</b>
Other Hydrocarbons/Oxygenates ....	98	--	0	--	0	-6	--	104	(s)	0
Unfinished Oils .....	--	--	204	--	-8	-60	--	412	0	-155
Motor Gasoline Blend. Comp. ....	19	--	34	--	-61	54	--	-78	15	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-13</b>	<b>7,194</b>	<b>260</b>	<b>--</b>	<b>-3,337</b>	<b>-63</b>	<b>--</b>	<b>--</b>	<b>452</b>	<b>3,716</b>
Finished Motor Gasoline .....	-13	3,444	10	--	-2,041	49	--	--	86	1,264
Reformulated .....	--	648	0	--	-387	29	--	--	0	232
Oxygenated .....	65	7	0	--	-15	-5	--	--	(s)	61
Other .....	-78	2,789	10	--	-1,639	25	--	--	86	971
Finished Aviation Gasoline .....	--	12	0	--	-7	-3	--	--	0	8
Jet Fuel .....	--	691	23	--	-485	43	--	--	1	185
Naphtha-Type .....	--	3	22	--	0	1	--	--	1	23
Kerosene-Type .....	--	688	1	--	-485	42	--	--	0	162
Kerosene .....	--	9	0	--	0	-9	--	--	4	14
Distillate Fuel Oil .....	--	1,396	2	--	-683	-29	--	--	86	658
0.05 percent sulfur and under .....	--	863	0	--	-497	7	--	--	21	337
Greater than 0.05 percent sulfur ..	--	533	2	--	-185	-36	--	--	64	321
Residual Fuel Oil .....	--	341	49	--	-52	-115	--	--	61	392
Petrochemical Feedstocks <sup>e</sup> .....	--	352	176	--	-1	10	--	--	0	518
Special Naphthas .....	--	38	1	--	-14	7	--	--	2	16
Lubricants .....	--	112	0	--	-34	(s)	--	--	25	54
Waxes .....	--	12	(s)	--	0	1	--	--	1	11
Petroleum Coke .....	--	302	0	--	0	-16	--	--	186	132
Asphalt and Road Oil .....	--	139	1	--	-21	-1	--	--	(s)	119
Still Gas .....	--	319	0	--	0	0	--	--	0	319
Miscellaneous Products .....	--	29	0	--	(s)	2	--	--	(s)	27
<b>Total</b> .....	<b>4,417</b>	<b>7,679</b>	<b>5,638</b>	<b>78</b>	<b>-4,800</b>	<b>331</b>	<b>0</b>	<b>7,285</b>	<b>486</b>	<b>4,908</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,131</b>	<b>--</b>	<b>4,595</b>	<b>24</b>	<b>-1,478</b>	<b>-208</b>	<b>0</b>	<b>6,480</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,200</b>	<b>467</b>	<b>103</b>	<b>--</b>	<b>-11</b>	<b>258</b>	<b>--</b>	<b>217</b>	<b>11</b>	<b>1,273</b>
Pentanes Plus	212	--	44	--	-9	6	--	92	0	149
Liquefied Petroleum Gases	988	467	59	--	-2	252	--	126	11	1,124
Ethane/Ethylene	436	28	14	--	74	56	--	0	0	496
Propane/Propylene	340	291	26	--	-100	67	--	0	10	480
Normal Butane/Butylene	68	131	12	--	26	108	--	32	1	95
Isobutane/Isobutylene	144	18	8	--	-2	20	--	94	0	52
<b>Other Liquids</b>	<b>139</b>	<b>--</b>	<b>281</b>	<b>--</b>	<b>-72</b>	<b>-63</b>	<b>--</b>	<b>557</b>	<b>10</b>	<b>-157</b>
Other Hydrocarbons/Oxygenates	120	--	1	--	0	4	--	110	8	0
Unfinished Oils	--	--	279	--	(s)	-37	--	474	0	-157
Motor Gasoline Blend. Comp.	19	--	0	--	-72	-30	--	-26	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-15</b>	<b>7,171</b>	<b>241</b>	<b>--</b>	<b>-3,639</b>	<b>97</b>	<b>--</b>	<b>--</b>	<b>451</b>	<b>3,210</b>
Finished Motor Gasoline	-15	3,431	0	--	-2,227	-17	--	--	82	1,124
Reformulated	--	648	0	--	-415	2	--	--	0	230
Oxygenated	39	7	0	--	-15	(s)	--	--	0	32
Other	-54	2,776	0	--	-1,797	-19	--	--	82	862
Finished Aviation Gasoline	--	11	0	--	-4	2	--	--	0	5
Jet Fuel	--	710	24	--	-502	45	--	--	20	167
Naphtha-Type	--	1	23	--	-5	-2	--	--	8	12
Kerosene-Type	--	709	1	--	-497	46	--	--	11	155
Kerosene	--	27	0	--	-1	16	--	--	(s)	11
Distillate Fuel Oil	--	1,327	0	--	-799	16	--	--	95	418
0.05 percent sulfur and under	--	803	0	--	-517	-28	--	--	48	267
Greater than 0.05 percent sulfur	--	524	0	--	-282	44	--	--	47	151
Residual Fuel Oil	--	370	39	--	-49	37	--	--	91	233
Petrochemical Feedstocks <sup>e</sup>	--	392	172	--	0	13	--	--	0	550
Special Naphthas	--	30	7	--	-4	-1	--	--	4	30
Lubricants	--	106	0	--	-29	6	--	--	11	60
Waxes	--	10	0	--	0	-2	--	--	1	10
Petroleum Coke	--	288	0	--	0	1	--	--	148	139
Asphalt and Road Oil	--	132	0	--	-26	-15	--	--	(s)	121
Still Gas	--	316	0	--	0	0	--	--	0	316
Miscellaneous Products	--	21	0	--	0	-3	--	--	(s)	24
<b>Total</b>	<b>4,455</b>	<b>7,639</b>	<b>5,219</b>	<b>24</b>	<b>-5,200</b>	<b>84</b>	<b>0</b>	<b>7,254</b>	<b>473</b>	<b>4,325</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,065</b>	<b>--</b>	<b>4,748</b>	<b>4</b>	<b>-1,546</b>	<b>-67</b>	<b>0</b>	<b>6,339</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,187</b>	<b>468</b>	<b>105</b>	<b>--</b>	<b>4</b>	<b>114</b>	<b>--</b>	<b>221</b>	<b>12</b>	<b>1,416</b>
Pentanes Plus	212	--	17	--	-7	-18	--	100	0	140
Liquefied Petroleum Gases	974	468	88	--	11	131	--	122	12	1,277
Ethane/Ethylene	426	25	14	--	89	-16	--	0	0	570
Propane/Propylene	336	298	40	--	-86	42	--	0	10	536
Normal Butane/Butylene	84	134	24	--	19	116	--	39	2	105
Isobutane/Isobutylene	128	12	9	--	-12	-10	--	83	0	66
<b>Other Liquids</b>	<b>135</b>	<b>--</b>	<b>285</b>	<b>--</b>	<b>-72</b>	<b>-53</b>	<b>--</b>	<b>522</b>	<b>6</b>	<b>-127</b>
Other Hydrocarbons/Oxygenates	141	--	0	--	0	43	--	98	1	0
Unfinished Oils	--	--	285	--	-2	-46	--	456	0	-127
Motor Gasoline Blend. Comp.	-6	--	0	--	-70	-49	--	-32	5	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>9</b>	<b>6,996</b>	<b>196</b>	<b>--</b>	<b>-3,430</b>	<b>-15</b>	<b>--</b>	<b>--</b>	<b>388</b>	<b>3,399</b>
Finished Motor Gasoline	9	3,328	0	--	-2,093	-65	--	--	101	1,208
Reformulated	--	605	0	--	-400	10	--	--	7	189
Oxygenated	29	7	0	--	-11	2	--	--	0	23
Other	-20	2,716	0	--	-1,683	-77	--	--	94	997
Finished Aviation Gasoline	--	15	0	--	-8	-2	--	--	0	9
Jet Fuel	--	676	(s)	--	-500	11	--	--	13	152
Naphtha-Type	--	1	0	--	0	(s)	--	--	(s)	1
Kerosene-Type	--	674	(s)	--	-500	11	--	--	12	152
Kerosene	--	9	0	--	-2	-6	--	--	(s)	14
Distillate Fuel Oil	--	1,329	4	--	-730	16	--	--	41	545
0.05 percent sulfur and under	--	810	0	--	-499	28	--	--	(s)	283
Greater than 0.05 percent sulfur	--	519	4	--	-231	-12	--	--	41	263
Residual Fuel Oil	--	356	0	--	-41	35	--	--	73	207
Petrochemical Feedstocks <sup>e</sup>	--	388	179	--	0	-7	--	--	0	574
Special Naphthas	--	34	1	--	-4	2	--	--	1	28
Lubricants	--	103	0	--	-27	-1	--	--	14	63
Waxes	--	11	0	--	0	-1	--	--	1	11
Petroleum Coke	--	292	10	--	0	22	--	--	145	135
Asphalt and Road Oil	--	131	1	--	-25	-20	--	--	(s)	127
Still Gas	--	307	0	--	0	0	--	--	0	307
Miscellaneous Products	--	19	(s)	--	0	1	--	--	0	18
<b>Total</b>	<b>4,396</b>	<b>7,465</b>	<b>5,333</b>	<b>4</b>	<b>-5,044</b>	<b>-22</b>	<b>0</b>	<b>7,082</b>	<b>406</b>	<b>4,688</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,103</b>	<b>--</b>	<b>5,162</b>	<b>89</b>	<b>-1,676</b>	<b>114</b>	<b>0</b>	<b>6,563</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,208</b>	<b>364</b>	<b>152</b>	<b>--</b>	<b>-37</b>	<b>-85</b>	<b>--</b>	<b>265</b>	<b>16</b>	<b>1,491</b>
Pentanes Plus	213	--	44	--	(s)	-16	--	97	(s)	175
Liquefied Petroleum Gases	994	364	108	--	-36	-69	--	167	16	1,316
Ethane/Ethylene	436	28	14	--	75	-60	--	0	0	613
Propane/Propylene	345	300	74	--	-112	44	--	0	14	549
Normal Butane/Butylene	69	29	13	--	9	-13	--	78	2	52
Isobutane/Isobutylene	144	8	7	--	-9	-40	--	89	0	102
<b>Other Liquids</b>	<b>137</b>	<b>--</b>	<b>311</b>	<b>--</b>	<b>-63</b>	<b>52</b>	<b>--</b>	<b>434</b>	<b>15</b>	<b>-117</b>
Other Hydrocarbons/Oxygenates	107	--	0	--	0	-16	--	113	11	0
Unfinished Oils	--	--	311	--	0	49	--	379	0	-117
Motor Gasoline Blend. Comp.	29	--	0	--	-63	19	--	-57	4	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-25</b>	<b>7,293</b>	<b>201</b>	<b>--</b>	<b>-3,560</b>	<b>130</b>	<b>--</b>	<b>--</b>	<b>444</b>	<b>3,334</b>
Finished Motor Gasoline	-25	3,442	0	--	-2,120	99	--	--	90	1,108
Reformulated	--	673	0	--	-388	1	--	--	(s)	284
Oxygenated	45	7	0	--	-25	(s)	--	--	0	27
Other	-70	2,763	0	--	-1,708	98	--	--	90	797
Finished Aviation Gasoline	--	16	0	--	-9	2	--	--	0	4
Jet Fuel	--	727	47	--	-523	-3	--	--	13	241
Naphtha-Type	--	(s)	47	--	0	-1	--	--	0	47
Kerosene-Type	--	727	(s)	--	-523	-2	--	--	13	193
Kerosene	--	25	0	--	-4	(s)	--	--	(s)	21
Distillate Fuel Oil	--	1,466	0	--	-784	37	--	--	57	587
0.05 percent sulfur and under	--	956	0	--	-549	32	--	--	15	360
Greater than 0.05 percent sulfur	--	510	0	--	-235	6	--	--	42	227
Residual Fuel Oil	--	363	0	--	-56	-1	--	--	86	222
Petrochemical Feedstocks <sup>e</sup>	--	360	140	--	-1	-12	--	--	0	511
Special Naphthas	--	31	5	--	-5	-2	--	--	4	30
Lubricants	--	113	0	--	-30	11	--	--	8	64
Waxes	--	14	0	--	0	2	--	--	1	10
Petroleum Coke	--	288	8	--	0	-9	--	--	184	120
Asphalt and Road Oil	--	134	1	--	-27	-1	--	--	(s)	109
Still Gas	--	292	0	--	0	0	--	--	0	292
Miscellaneous Products	--	22	(s)	--	(s)	6	--	--	0	15
<b>Total</b>	<b>4,423</b>	<b>7,657</b>	<b>5,825</b>	<b>89</b>	<b>-5,336</b>	<b>211</b>	<b>0</b>	<b>7,262</b>	<b>476</b>	<b>4,708</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,003</b>	--	<b>4,512</b>	<b>-22</b>	<b>-1,517</b>	<b>-272</b>	<b>0</b>	<b>6,248</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,179</b>	<b>323</b>	<b>117</b>	--	<b>-52</b>	<b>-193</b>	--	<b>281</b>	<b>23</b>	<b>1,457</b>
Pentanes Plus .....	200	--	86	--	-4	14	--	91	0	176
Liquefied Petroleum Gases .....	979	323	31	--	-48	-207	--	189	23	1,281
Ethane/Ethylene .....	436	36	14	--	87	-57	--	0	0	630
Propane/Propylene .....	336	286	17	--	-133	-39	--	0	21	524
Normal Butane/Butylene .....	66	-8	0	--	2	-105	--	102	2	61
Isobutane/Isobutylene .....	140	10	0	--	-4	-7	--	87	0	66
<b>Other Liquids</b> .....	<b>123</b>	--	<b>259</b>	--	<b>-51</b>	<b>-33</b>	--	<b>335</b>	<b>11</b>	<b>17</b>
Other Hydrocarbons/Oxygenates ....	120	--	0	--	0	(s)	--	113	7	0
Unfinished Oils .....	--	--	259	--	-3	-68	--	308	0	17
Motor Gasoline Blend. Comp. ....	3	--	0	--	-49	35	--	-85	4	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>3</b>	<b>6,909</b>	<b>127</b>	--	<b>-3,575</b>	<b>-188</b>	--	--	<b>529</b>	<b>3,124</b>
Finished Motor Gasoline .....	3	3,314	0	--	-2,055	-58	--	--	114	1,206
Reformulated .....	--	687	0	--	-377	-10	--	--	6	313
Oxygenated .....	58	6	0	--	-17	3	--	--	0	44
Other .....	-55	2,620	0	--	-1,661	-51	--	--	108	848
Finished Aviation Gasoline .....	--	12	0	--	-14	(s)	--	--	0	-3
Jet Fuel .....	--	731	0	--	-557	-42	--	--	40	175
Naphtha-Type .....	--	(s)	0	--	0	1	--	--	0	-1
Kerosene-Type .....	--	730	0	--	-557	-43	--	--	40	176
Kerosene .....	--	32	0	--	-5	-2	--	--	1	28
Distillate Fuel Oil .....	--	1,403	0	--	-829	-22	--	--	140	456
0.05 percent sulfur and under .....	--	912	0	--	-560	-41	--	--	47	347
Greater than 0.05 percent sulfur ...	--	491	0	--	-270	19	--	--	93	109
Residual Fuel Oil .....	--	281	0	--	-48	-54	--	--	32	255
Petrochemical Feedstocks <sup>e</sup> .....	--	296	118	--	-1	18	--	--	0	395
Special Naphthas .....	--	34	0	--	-6	-1	--	--	1	28
Lubricants .....	--	104	0	--	-38	-16	--	--	16	66
Waxes .....	--	10	0	--	0	-2	--	--	1	11
Petroleum Coke .....	--	290	6	--	0	2	--	--	184	110
Asphalt and Road Oil .....	--	116	3	--	-21	-5	--	--	(s)	104
Still Gas .....	--	268	0	--	0	0	--	--	0	268
Miscellaneous Products .....	--	20	(s)	--	(s)	-5	--	--	(s)	25
<b>Total</b> .....	<b>4,308</b>	<b>7,233</b>	<b>5,015</b>	<b>-22</b>	<b>-5,196</b>	<b>-687</b>	<b>0</b>	<b>6,863</b>	<b>563</b>	<b>4,598</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,159</b>	<b>--</b>	<b>4,749</b>	<b>126</b>	<b>-1,422</b>	<b>195</b>	<b>0</b>	<b>6,416</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,210</b>	<b>312</b>	<b>80</b>	<b>--</b>	<b>-70</b>	<b>-252</b>	<b>--</b>	<b>281</b>	<b>29</b>	<b>1,474</b>
Pentanes Plus	198	--	62	--	-1	31	--	86	(s)	142
Liquefied Petroleum Gases	1,012	312	18	--	-70	-284	--	195	29	1,332
Ethane/Ethylene	457	31	14	--	90	-45	--	0	0	636
Propane/Propylene	346	303	4	--	-149	-74	--	0	27	551
Normal Butane/Butylene	75	-33	0	--	-10	-160	--	119	2	71
Isobutane/Isobutylene	135	11	0	--	-1	-5	--	76	0	74
<b>Other Liquids</b>	<b>107</b>	<b>--</b>	<b>306</b>	<b>--</b>	<b>-62</b>	<b>11</b>	<b>--</b>	<b>404</b>	<b>15</b>	<b>-79</b>
Other Hydrocarbons/Oxygenates	72	--	4	--	0	-42	--	106	12	0
Unfinished Oils	--	--	302	--	1	58	--	324	0	-79
Motor Gasoline Blend. Comp.	35	--	0	--	-63	-5	--	-26	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>-28</b>	<b>7,203</b>	<b>189</b>	<b>--</b>	<b>-3,705</b>	<b>137</b>	<b>--</b>	<b>--</b>	<b>496</b>	<b>3,026</b>
Finished Motor Gasoline	-28	3,417	0	--	-2,164	33	--	--	105	1,088
Reformulated	--	664	0	--	-418	14	--	--	8	225
Oxygenated	73	9	0	--	-16	-3	--	--	0	69
Other	-101	2,744	0	--	-1,730	22	--	--	97	794
Finished Aviation Gasoline	--	11	0	--	-6	2	--	--	0	4
Jet Fuel	--	786	1	--	-600	37	--	--	1	148
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	786	1	--	-600	37	--	--	1	148
Kerosene	--	37	0	--	-4	3	--	--	(s)	30
Distillate Fuel Oil	--	1,477	0	--	-840	74	--	--	129	434
0.05 percent sulfur and under	--	986	0	--	-579	42	--	--	53	312
Greater than 0.05 percent sulfur	--	491	0	--	-261	32	--	--	76	122
Residual Fuel Oil	--	296	0	--	-32	-18	--	--	68	215
Petrochemical Feedstocks <sup>e</sup>	--	305	181	--	1	11	--	--	0	477
Special Naphthas	--	36	3	--	-2	2	--	--	1	34
Lubricants	--	117	4	--	-30	13	--	--	11	66
Waxes	--	13	0	--	0	1	--	--	1	11
Petroleum Coke	--	300	0	--	0	-13	--	--	180	133
Asphalt and Road Oil	--	106	1	--	-29	2	--	--	(s)	76
Still Gas	--	278	0	--	0	0	--	--	0	278
Miscellaneous Products	--	24	0	--	0	-9	--	--	(s)	33
<b>Total</b>	<b>4,448</b>	<b>7,516</b>	<b>5,323</b>	<b>126</b>	<b>-5,259</b>	<b>91</b>	<b>0</b>	<b>7,101</b>	<b>540</b>	<b>4,421</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,133</b>	<b>--</b>	<b>4,320</b>	<b>104</b>	<b>-1,352</b>	<b>-307</b>	<b>0</b>	<b>6,512</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,115</b>	<b>330</b>	<b>75</b>	<b>--</b>	<b>-106</b>	<b>-388</b>	<b>--</b>	<b>288</b>	<b>22</b>	<b>1,492</b>
Pentanes Plus .....	184	--	57	--	-4	-18	--	91	0	163
Liquefied Petroleum Gases .....	932	330	18	--	-101	-370	--	196	22	1,329
Ethane/Ethylene .....	411	30	14	--	87	-52	--	0	0	595
Propane/Propylene .....	323	319	4	--	-168	-121	--	0	18	580
Normal Butane/Butylene .....	78	-27	0	--	-17	-187	--	121	4	98
Isobutane/Isobutylene .....	119	7	0	--	-4	-9	--	75	0	56
<b>Other Liquids</b> .....	<b>101</b>	<b>--</b>	<b>292</b>	<b>--</b>	<b>-68</b>	<b>-187</b>	<b>--</b>	<b>565</b>	<b>9</b>	<b>-63</b>
Other Hydrocarbons/Oxygenates ....	94	--	7	--	0	1	--	97	3	0
Unfinished Oils .....	--	--	284	--	-4	-148	--	492	0	-63
Motor Gasoline Blend. Comp. ....	6	--	0	--	-64	-40	--	-24	6	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>7,472</b>	<b>129</b>	<b>--</b>	<b>-3,857</b>	<b>64</b>	<b>--</b>	<b>--</b>	<b>574</b>	<b>3,105</b>
Finished Motor Gasoline .....	-2	3,538	0	--	-2,173	67	--	--	136	1,160
Reformulated .....	--	670	0	--	-425	21	--	--	0	224
Oxygenated .....	47	2	0	--	-12	(s)	--	--	0	37
Other .....	-48	2,865	0	--	-1,736	45	--	--	136	899
Finished Aviation Gasoline .....	--	7	0	--	-4	-1	--	--	0	4
Jet Fuel .....	--	787	7	--	-603	-14	--	--	55	149
Naphtha-Type .....	--	0	0	--	0	(s)	--	--	0	(s)
Kerosene-Type .....	--	787	7	--	-603	-13	--	--	55	149
Kerosene .....	--	24	0	--	-11	3	--	--	0	10
Distillate Fuel Oil .....	--	1,539	0	--	-975	-28	--	--	182	410
0.05 percent sulfur and under .....	--	875	0	--	-560	-21	--	--	47	288
Greater than 0.05 percent sulfur ..	--	664	0	--	-415	-7	--	--	135	121
Residual Fuel Oil .....	--	387	0	--	-33	29	--	--	54	271
Petrochemical Feedstocks <sup>e</sup> .....	--	306	113	--	-2	-34	--	--	0	451
Special Naphthas .....	--	37	7	--	-9	-1	--	--	1	35
Lubricants .....	--	114	3	--	-34	16	--	--	7	59
Waxes .....	--	12	(s)	--	0	2	--	--	1	9
Petroleum Coke .....	--	301	0	--	0	1	--	--	138	163
Asphalt and Road Oil .....	--	87	0	--	-12	20	--	--	(s)	55
Still Gas .....	--	307	0	--	0	0	--	--	0	307
Miscellaneous Products .....	--	26	(s)	--	0	3	--	--	(s)	24
<b>Total</b> .....	<b>4,347</b>	<b>7,802</b>	<b>4,816</b>	<b>104</b>	<b>-5,382</b>	<b>-818</b>	<b>0</b>	<b>7,365</b>	<b>606</b>	<b>4,534</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."