

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,167	196	-26	20	0	1,344	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	30	32	--	139	-67	--	14	1	279
Pentanes Plus .....	3	--	0	--	0	-1	--	2	(s)	2
Liquefied Petroleum Gases .....	24	30	32	--	139	-65	--	12	1	276
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	46	31	--	134	-46	--	0	1	266
Normal Butane/Butylene .....	4	-15	0	--	5	-18	--	9	(s)	3
Isobutane/Isobutylene .....	1	-2	1	--	0	-1	--	3	0	-2
<b>Other Liquids</b> .....	18	--	133	--	26	-47	--	270	(s)	-47
Other Hydrocarbons/Oxygenates .....	29	--	18	--	0	-31	--	78	(s)	0
Unfinished Oils .....	--	--	109	--	(s)	-29	--	188	0	-50
Motor Gasoline Blend. Comp. ....	-11	--	6	--	26	12	--	8	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-4	0	3
<b>Finished Petroleum Products</b> .....	15	1,671	783	--	2,765	-93	--	--	16	5,311
Finished Motor Gasoline .....	15	841	178	--	1,495	-39	--	--	1	2,567
Reformulated .....	--	499	102	--	420	-33	--	--	0	1,054
Oxygenated .....	33	26	8	--	3	-28	--	--	(s)	97
Other .....	-18	316	69	--	1,072	23	--	--	(s)	1,416
Finished Aviation Gasoline .....	--	(s)	0	--	2	-5	--	--	0	7
Jet Fuel .....	--	72	72	--	460	30	--	--	(s)	574
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	72	72	--	460	30	--	--	(s)	574
Kerosene .....	--	16	1	--	5	-3	--	--	5	20
Distillate Fuel Oil .....	--	417	302	--	706	-93	--	--	3	1,516
0.05 percent sulfur and under .....	--	93	121	--	338	-68	--	--	3	617
Greater than 0.05 percent sulfur ...	--	324	181	--	369	-25	--	--	(s)	898
Residual Fuel Oil .....	--	156	195	--	56	-2	--	--	1	408
Petrochemical Feedstocks <sup>e</sup> .....	--	10	(s)	--	(s)	6	--	--	0	3
Special Naphthas .....	--	4	5	--	4	-1	--	--	(s)	13
Lubricants .....	--	18	7	--	30	1	--	--	5	48
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke .....	--	51	0	--	0	-2	--	--	1	51
Asphalt and Road Oil .....	--	21	23	--	7	15	--	--	(s)	36
Still Gas .....	--	59	0	--	0	0	--	--	0	59
Miscellaneous Products .....	--	2	(s)	--	1	(s)	--	--	(s)	3
<b>Total</b> .....	<b>86</b>	<b>1,701</b>	<b>2,115</b>	<b>196</b>	<b>2,904</b>	<b>-186</b>	<b>0</b>	<b>1,627</b>	<b>18</b>	<b>5,543</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>28</b>	<b>--</b>	<b>1,215</b>	<b>233</b>	<b>-29</b>	<b>-12</b>	<b>0</b>	<b>1,459</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>25</b>	<b>36</b>	<b>30</b>	<b>--</b>	<b>156</b>	<b>-62</b>	<b>--</b>	<b>12</b>	<b>1</b>	<b>296</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	23	36	30	--	156	-62	--	12	1	293
Ethane/Ethylene .....	8	0	0	--	0	1	--	0	0	7
Propane/Propylene .....	10	46	26	--	148	-53	--	0	1	282
Normal Butane/Butylene .....	3	-8	1	--	9	-8	--	8	(s)	6
Isobutane/Isobutylene .....	1	-3	2	--	0	-1	--	4	0	-2
<b>Other Liquids</b> .....	<b>95</b>	<b>--</b>	<b>218</b>	<b>--</b>	<b>9</b>	<b>74</b>	<b>--</b>	<b>253</b>	<b>(s)</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates ....	73	--	8	--	0	-3	--	83	(s)	0
Unfinished Oils .....	--	--	176	--	(s)	60	--	127	0	-10
Motor Gasoline Blend. Comp. ....	22	--	34	--	9	17	--	49	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	-5	0	4
<b>Finished Petroleum Products</b> .....	<b>-19</b>	<b>1,755</b>	<b>839</b>	<b>--</b>	<b>2,556</b>	<b>-649</b>	<b>--</b>	<b>--</b>	<b>37</b>	<b>5,743</b>
Finished Motor Gasoline .....	-19	888	219	--	1,410	8	--	--	(s)	2,490
Reformulated .....	--	574	112	--	291	3	--	--	0	975
Oxygenated .....	33	26	32	--	16	-19	--	--	(s)	126
Other .....	-52	288	74	--	1,103	25	--	--	(s)	1,388
Finished Aviation Gasoline .....	--	1	0	--	1	-6	--	--	0	7
Jet Fuel .....	--	70	103	--	393	-64	--	--	(s)	630
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	70	103	--	393	-64	--	--	(s)	630
Kerosene .....	--	15	1	--	9	-14	--	--	(s)	39
Distillate Fuel Oil .....	--	416	278	--	647	-459	--	--	1	1,799
0.05 percent sulfur and under .....	--	94	67	--	310	-81	--	--	(s)	551
Greater than 0.05 percent sulfur ...	--	322	211	--	337	-378	--	--	1	1,247
Residual Fuel Oil .....	--	158	200	--	61	-136	--	--	23	530
Petrochemical Feedstocks <sup>e</sup> .....	--	8	2	--	0	-2	--	--	0	12
Special Naphthas .....	--	2	3	--	4	(s)	--	--	(s)	8
Lubricants .....	--	20	7	--	27	2	--	--	3	48
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	6
Petroleum Coke .....	--	50	0	--	0	-3	--	--	8	46
Asphalt and Road Oil .....	--	61	26	--	5	24	--	--	(s)	67
Still Gas .....	--	59	0	--	0	0	--	--	0	59
Miscellaneous Products .....	--	2	(s)	--	(s)	(s)	--	--	(s)	3
<b>Total</b> .....	<b>130</b>	<b>1,790</b>	<b>2,302</b>	<b>233</b>	<b>2,692</b>	<b>-649</b>	<b>0</b>	<b>1,725</b>	<b>38</b>	<b>6,033</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>30</b>	<b>--</b>	<b>1,623</b>	<b>-84</b>	<b>-28</b>	<b>34</b>	<b>0</b>	<b>1,507</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>52</b>	<b>24</b>	<b>--</b>	<b>88</b>	<b>-18</b>	<b>--</b>	<b>12</b>	<b>1</b>	<b>197</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	52	24	--	88	-18	--	12	1	194
Ethane/Ethylene .....	8	0	0	--	0	(s)	--	0	0	9
Propane/Propylene .....	11	47	24	--	84	-19	--	0	1	185
Normal Butane/Butylene .....	4	8	(s)	--	0	(s)	--	8	(s)	4
Isobutane/Isobutylene .....	1	-2	(s)	--	4	1	--	4	0	-3
<b>Other Liquids</b> .....	<b>20</b>	<b>--</b>	<b>148</b>	<b>--</b>	<b>18</b>	<b>10</b>	<b>--</b>	<b>205</b>	<b>(s)</b>	<b>-29</b>
Other Hydrocarbons/Oxygenates .....	11	--	31	--	0	-26	--	68	(s)	0
Unfinished Oils .....	--	--	85	--	1	11	--	110	0	-35
Motor Gasoline Blend. Comp. ....	9	--	31	--	17	27	--	30	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-2	--	-3	0	6
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>1,743</b>	<b>859</b>	<b>--</b>	<b>2,604</b>	<b>-160</b>	<b>--</b>	<b>--</b>	<b>29</b>	<b>5,332</b>
Finished Motor Gasoline .....	-5	833	332	--	1,511	-69	--	--	(s)	2,739
Reformulated .....	--	553	128	--	384	52	--	--	0	1,014
Oxygenated .....	39	7	11	--	24	-10	--	--	(s)	90
Other .....	-44	273	193	--	1,103	-111	--	--	(s)	1,635
Finished Aviation Gasoline .....	--	(s)	0	--	1	-1	--	--	0	2
Jet Fuel .....	--	63	98	--	381	-29	--	--	(s)	570
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	63	98	--	381	-29	--	--	(s)	570
Kerosene .....	--	15	1	--	3	-2	--	--	6	15
Distillate Fuel Oil .....	--	444	180	--	639	-151	--	--	3	1,410
0.05 percent sulfur and under .....	--	130	36	--	307	-91	--	--	(s)	564
Greater than 0.05 percent sulfur ..	--	314	143	--	332	-59	--	--	3	846
Residual Fuel Oil .....	--	158	206	--	29	26	--	--	(s)	367
Petrochemical Feedstocks <sup>e</sup> .....	--	8	2	--	1	1	--	--	0	11
Special Naphthas .....	--	1	2	--	3	1	--	--	(s)	6
Lubricants .....	--	18	12	--	26	-4	--	--	5	55
Waxes .....	--	4	1	--	0	-1	--	--	(s)	5
Petroleum Coke .....	--	56	0	--	0	2	--	--	14	39
Asphalt and Road Oil .....	--	83	25	--	10	65	--	--	(s)	54
Still Gas .....	--	58	0	--	0	0	--	--	0	58
Miscellaneous Products .....	--	2	(s)	--	0	1	--	--	(s)	1
<b>Total</b> .....	<b>72</b>	<b>1,795</b>	<b>2,654</b>	<b>-84</b>	<b>2,682</b>	<b>-134</b>	<b>0</b>	<b>1,723</b>	<b>30</b>	<b>5,500</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>29</b>	<b>--</b>	<b>1,322</b>	<b>97</b>	<b>-26</b>	<b>-7</b>	<b>0</b>	<b>1,430</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>66</b>	<b>15</b>	<b>--</b>	<b>78</b>	<b>21</b>	<b>--</b>	<b>2</b>	<b>3</b>	<b>161</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	66	15	--	78	21	--	2	3	158
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	11	42	14	--	77	2	--	0	2	140
Normal Butane/Butylene .....	4	26	(s)	--	0	19	--	1	1	9
Isobutane/Isobutylene .....	1	-3	1	--	1	(s)	--	1	0	(s)
<b>Other Liquids</b> .....	<b>20</b>	<b>--</b>	<b>153</b>	<b>--</b>	<b>7</b>	<b>-43</b>	<b>--</b>	<b>214</b>	<b>(s)</b>	<b>9</b>
Other Hydrocarbons/Oxygenates ....	29	--	20	--	0	-16	--	65	(s)	0
Unfinished Oils .....	--	--	93	--	(s)	-4	--	92	0	5
Motor Gasoline Blend. Comp. ....	-9	--	40	--	6	-23	--	61	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	-4	0	3
<b>Finished Petroleum Products</b> .....	<b>13</b>	<b>1,638</b>	<b>554</b>	<b>--</b>	<b>2,530</b>	<b>-166</b>	<b>--</b>	<b>--</b>	<b>33</b>	<b>4,867</b>
Finished Motor Gasoline .....	13	811	214	--	1,586	58	--	--	3	2,562
Reformulated .....	--	497	100	--	428	-35	--	--	0	1,059
Oxygenated .....	37	0	0	--	29	-4	--	--	(s)	69
Other .....	-24	314	113	--	1,130	97	--	--	3	1,433
Finished Aviation Gasoline .....	--	0	0	--	2	2	--	--	0	(s)
Jet Fuel .....	--	86	71	--	330	-45	--	--	(s)	532
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	86	71	--	330	-45	--	--	(s)	532
Kerosene .....	--	1	(s)	--	1	-20	--	--	(s)	22
Distillate Fuel Oil .....	--	390	114	--	544	-123	--	--	21	1,150
0.05 percent sulfur and under ....	--	170	42	--	264	-45	--	--	20	500
Greater than 0.05 percent sulfur ..	--	221	72	--	280	-78	--	--	1	650
Residual Fuel Oil .....	--	153	105	--	31	-49	--	--	(s)	337
Petrochemical Feedstocks <sup>e</sup> .....	--	4	3	--	-1	-3	--	--	0	9
Special Naphthas .....	--	2	3	--	4	6	--	--	(s)	2
Lubricants .....	--	20	7	--	26	8	--	--	5	39
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	6
Petroleum Coke .....	--	41	0	--	0	-3	--	--	2	41
Asphalt and Road Oil .....	--	68	35	--	6	3	--	--	(s)	106
Still Gas .....	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products .....	--	2	(s)	--	0	-1	--	--	(s)	3
<b>Total</b> .....	<b>89</b>	<b>1,703</b>	<b>2,045</b>	<b>97</b>	<b>2,589</b>	<b>-195</b>	<b>0</b>	<b>1,646</b>	<b>36</b>	<b>5,037</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
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**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>29</b>	<b>--</b>	<b>1,342</b>	<b>137</b>	<b>-25</b>	<b>28</b>	<b>0</b>	<b>1,454</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>26</b>	<b>65</b>	<b>5</b>	<b>--</b>	<b>74</b>	<b>41</b>	<b>--</b>	<b>2</b>	<b>4</b>	<b>122</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases .....	23	65	5	--	74	41	--	2	4	120
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	10	44	5	--	73	24	--	0	3	106
Normal Butane/Butylene .....	3	23	0	--	0	18	--	(s)	1	7
Isobutane/Isobutylene .....	1	-3	(s)	--	1	-1	--	2	0	-1
<b>Other Liquids</b> .....	<b>22</b>	<b>--</b>	<b>95</b>	<b>--</b>	<b>4</b>	<b>37</b>	<b>--</b>	<b>149</b>	<b>(s)</b>	<b>-64</b>
Other Hydrocarbons/Oxygenates .....	49	--	8	--	0	-5	--	63	(s)	0
Unfinished Oils .....	--	--	48	--	(s)	40	--	74	0	-66
Motor Gasoline Blend. Comp. ....	-27	--	39	--	4	1	--	14	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-2	0	2
<b>Finished Petroleum Products</b> .....	<b>30</b>	<b>1,599</b>	<b>667</b>	<b>--</b>	<b>2,628</b>	<b>-154</b>	<b>--</b>	<b>--</b>	<b>30</b>	<b>5,049</b>
Finished Motor Gasoline .....	30	791	272	--	1,554	-98	--	--	1	2,745
Reformulated .....	--	465	112	--	405	-66	--	--	0	1,048
Oxygenated .....	29	(s)	0	--	25	1	--	--	(s)	53
Other .....	1	327	160	--	1,124	-32	--	--	1	1,644
Finished Aviation Gasoline .....	--	0	0	--	3	(s)	--	--	0	3
Jet Fuel .....	--	88	95	--	367	-4	--	--	(s)	553
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	88	95	--	367	-4	--	--	(s)	553
Kerosene .....	--	1	(s)	--	0	-21	--	--	(s)	22
Distillate Fuel Oil .....	--	354	100	--	609	-8	--	--	3	1,068
0.05 percent sulfur and under .....	--	192	35	--	321	-30	--	--	2	576
Greater than 0.05 percent sulfur ...	--	162	65	--	288	22	--	--	1	493
Residual Fuel Oil .....	--	135	137	--	57	-11	--	--	18	322
Petrochemical Feedstocks <sup>e</sup> .....	--	7	2	--	0	-2	--	--	0	10
Special Naphthas .....	--	5	7	--	-5	-7	--	--	(s)	13
Lubricants .....	--	18	13	--	27	-7	--	--	5	60
Waxes .....	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke .....	--	41	0	--	0	-3	--	--	3	41
Asphalt and Road Oil .....	--	100	40	--	17	6	--	--	(s)	150
Still Gas .....	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products .....	--	2	(s)	--	0	1	--	--	(s)	1
<b>Total</b> .....	<b>107</b>	<b>1,664</b>	<b>2,110</b>	<b>137</b>	<b>2,681</b>	<b>-49</b>	<b>0</b>	<b>1,606</b>	<b>34</b>	<b>5,107</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>29</b>	<b>--</b>	<b>1,598</b>	<b>-102</b>	<b>-32</b>	<b>-45</b>	<b>0</b>	<b>1,539</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>28</b>	<b>72</b>	<b>12</b>	<b>--</b>	<b>78</b>	<b>26</b>	<b>--</b>	<b>3</b>	<b>3</b>	<b>158</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	(s)	(s)	3
Liquefied Petroleum Gases .....	24	72	12	--	78	26	--	3	3	154
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	11	50	11	--	77	8	--	0	1	140
Normal Butane/Butylene .....	4	24	(s)	--	0	18	--	(s)	2	8
Isobutane/Isobutylene .....	1	-2	(s)	--	1	1	--	3	0	-3
<b>Other Liquids</b> .....	<b>-16</b>	<b>--</b>	<b>141</b>	<b>--</b>	<b>6</b>	<b>-11</b>	<b>--</b>	<b>180</b>	<b>(s)</b>	<b>-38</b>
Other Hydrocarbons/Oxygenates ....	39	--	14	--	0	-11	--	64	(s)	0
Unfinished Oils .....	--	--	83	--	(s)	21	--	104	0	-42
Motor Gasoline Blend. Comp. ....	-55	--	44	--	6	-22	--	17	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-5	0	4
<b>Finished Petroleum Products</b> .....	<b>59</b>	<b>1,714</b>	<b>740</b>	<b>--</b>	<b>2,424</b>	<b>96</b>	<b>--</b>	<b>--</b>	<b>27</b>	<b>4,814</b>
Finished Motor Gasoline .....	59	826	334	--	1,507	15	--	--	1	2,710
Reformulated .....	--	506	120	--	387	-115	--	--	0	1,129
Oxygenated .....	41	(s)	0	--	22	1	--	--	0	62
Other .....	19	320	214	--	1,098	130	--	--	1	1,519
Finished Aviation Gasoline .....	--	(s)	0	--	2	3	--	--	0	-1
Jet Fuel .....	--	93	75	--	342	32	--	--	1	476
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	93	75	--	342	32	--	--	1	476
Kerosene .....	--	1	(s)	--	(s)	-7	--	--	(s)	8
Distillate Fuel Oil .....	--	389	151	--	455	58	--	--	5	932
0.05 percent sulfur and under .....	--	191	74	--	307	30	--	--	4	537
Greater than 0.05 percent sulfur ...	--	198	77	--	148	27	--	--	1	395
Residual Fuel Oil .....	--	140	135	--	60	27	--	--	7	300
Petrochemical Feedstocks <sup>e</sup> .....	--	6	(s)	--	1	2	--	--	0	5
Special Naphthas .....	--	4	2	--	11	1	--	--	1	15
Lubricants .....	--	14	8	--	28	-9	--	--	5	56
Waxes .....	--	4	1	--	0	(s)	--	--	(s)	5
Petroleum Coke .....	--	49	0	--	0	-1	--	--	4	45
Asphalt and Road Oil .....	--	124	34	--	18	-25	--	--	2	199
Still Gas .....	--	63	0	--	0	0	--	--	0	63
Miscellaneous Products .....	--	2	(s)	--	(s)	1	--	--	(s)	1
<b>Total</b> .....	<b>100</b>	<b>1,786</b>	<b>2,491</b>	<b>-102</b>	<b>2,476</b>	<b>66</b>	<b>0</b>	<b>1,723</b>	<b>30</b>	<b>4,933</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,411	167	-28	2	0	1,574	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	64	10	--	86	46	--	4	2	134
Pentanes Plus .....	3	--	0	--	0	(s)	--	(s)	(s)	3
Liquefied Petroleum Gases .....	23	64	10	--	86	46	--	4	2	131
Ethane/Ethylene .....	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene .....	10	47	10	--	85	33	--	0	1	118
Normal Butane/Butylene .....	4	19	0	--	0	13	--	(s)	1	8
Isobutane/Isobutylene .....	1	-1	(s)	--	1	(s)	--	4	0	-3
<b>Other Liquids</b> .....	15	--	132	--	2	26	--	178	(s)	-55
Other Hydrocarbons/Oxygenates .....	52	--	25	--	0	9	--	67	(s)	0
Unfinished Oils .....	--	--	51	--	1	5	--	104	0	-58
Motor Gasoline Blend. Comp. ....	-36	--	57	--	1	12	--	9	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	-3	0	3
<b>Finished Petroleum Products</b> .....	39	1,762	680	--	2,597	349	--	--	32	4,696
Finished Motor Gasoline .....	39	831	302	--	1,614	96	--	--	(s)	2,689
Reformulated .....	--	527	128	--	415	135	--	--	0	934
Oxygenated .....	24	0	0	--	20	(s)	--	--	(s)	45
Other .....	15	304	174	--	1,179	-39	--	--	(s)	1,710
Finished Aviation Gasoline .....	--	1	(s)	--	1	(s)	--	--	0	2
Jet Fuel .....	--	91	67	--	352	-26	--	--	2	534
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	91	67	--	352	-26	--	--	2	534
Kerosene .....	--	3	(s)	--	(s)	4	--	--	(s)	-2
Distillate Fuel Oil .....	--	405	146	--	534	253	--	--	3	828
0.05 percent sulfur and under .....	--	181	55	--	311	62	--	--	2	483
Greater than 0.05 percent sulfur ...	--	224	91	--	223	191	--	--	1	346
Residual Fuel Oil .....	--	158	110	--	53	1	--	--	16	304
Petrochemical Feedstocks <sup>e</sup> .....	--	8	8	--	-1	2	--	--	0	14
Special Naphthas .....	--	2	3	--	3	(s)	--	--	(s)	7
Lubricants .....	--	19	6	--	27	12	--	--	3	37
Waxes .....	--	5	1	--	0	1	--	--	(s)	5
Petroleum Coke .....	--	53	0	--	0	(s)	--	--	6	47
Asphalt and Road Oil .....	--	116	37	--	14	8	--	--	1	159
Still Gas .....	--	68	0	--	0	0	--	--	0	68
Miscellaneous Products .....	--	1	0	--	0	-2	--	--	(s)	3
<b>Total</b> .....	107	1,826	2,232	167	2,658	424	0	1,756	34	4,776

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>26</b>	<b>--</b>	<b>1,403</b>	<b>241</b>	<b>-28</b>	<b>56</b>	<b>0</b>	<b>1,586</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>20</b>	<b>63</b>	<b>18</b>	<b>--</b>	<b>93</b>	<b>53</b>	<b>--</b>	<b>5</b>	<b>1</b>	<b>133</b>
Pentanes Plus	2	--	0	--	0	7	--	(s)	(s)	-4
Liquefied Petroleum Gases	17	63	18	--	93	47	--	5	1	137
Ethane/Ethylene	6	0	0	--	0	(s)	--	0	0	6
Propane/Propylene	7	48	17	--	89	34	--	0	1	127
Normal Butane/Butylene	3	14	(s)	--	3	14	--	(s)	(s)	6
Isobutane/Isobutylene	1	(s)	(s)	--	1	-1	--	5	0	-2
<b>Other Liquids</b>	<b>74</b>	<b>--</b>	<b>108</b>	<b>--</b>	<b>2</b>	<b>-25</b>	<b>--</b>	<b>243</b>	<b>1</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	70	--	10	--	0	23	--	56	1	0
Unfinished Oils	--	--	62	--	1	-18	--	120	0	-39
Motor Gasoline Blend. Comp.	4	--	36	--	2	-29	--	70	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-4	0	4
<b>Finished Petroleum Products</b>	<b>-2</b>	<b>1,849</b>	<b>744</b>	<b>--</b>	<b>2,464</b>	<b>32</b>	<b>--</b>	<b>--</b>	<b>24</b>	<b>5,000</b>
Finished Motor Gasoline	-2	864	275	--	1,538	-156	--	--	(s)	2,831
Reformulated	--	513	132	--	400	-125	--	--	0	1,169
Oxygenated	18	0	0	--	17	2	--	--	(s)	33
Other	-20	351	143	--	1,122	-33	--	--	(s)	1,628
Finished Aviation Gasoline	--	(s)	(s)	--	2	(s)	--	--	0	2
Jet Fuel	--	97	81	--	356	-8	--	--	(s)	543
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	97	81	--	356	-8	--	--	(s)	543
Kerosene	--	3	(s)	--	0	3	--	--	(s)	-1
Distillate Fuel Oil	--	437	157	--	475	213	--	--	6	851
0.05 percent sulfur and under	--	191	71	--	287	-10	--	--	4	555
Greater than 0.05 percent sulfur	--	247	85	--	188	223	--	--	2	296
Residual Fuel Oil	--	172	164	--	51	-2	--	--	2	387
Petrochemical Feedstocks <sup>e</sup>	--	7	4	--	(s)	2	--	--	0	8
Special Naphthas	--	2	5	--	(s)	(s)	--	--	(s)	7
Lubricants	--	16	13	--	22	-4	--	--	3	52
Waxes	--	5	1	--	0	-1	--	--	(s)	6
Petroleum Coke	--	51	0	--	0	(s)	--	--	12	39
Asphalt and Road Oil	--	117	45	--	20	-17	--	--	1	198
Still Gas	--	78	0	--	0	0	--	--	0	78
Miscellaneous Products	--	2	(s)	--	0	1	--	--	(s)	1
<b>Total</b>	<b>118</b>	<b>1,912</b>	<b>2,273</b>	<b>241</b>	<b>2,531</b>	<b>116</b>	<b>0</b>	<b>1,834</b>	<b>27</b>	<b>5,097</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,673	-212	-25	-94	0	1,555	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	37	26	--	106	-19	--	17	1	196
Pentanes Plus .....	3	--	11	--	0	-2	--	1	(s)	14
Liquefied Petroleum Gases .....	24	37	16	--	106	-17	--	15	1	182
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	10	43	14	--	99	-6	--	0	1	172
Normal Butane/Butylene .....	4	-6	1	--	5	-9	--	8	(s)	4
Isobutane/Isobutylene .....	1	(s)	(s)	--	2	-1	--	7	0	-3
<b>Other Liquids</b> .....	28	--	146	--	2	19	--	211	(s)	-55
Other Hydrocarbons/Oxygenates .....	35	--	19	--	0	-6	--	60	(s)	0
Unfinished Oils .....	--	--	57	--	0	-12	--	126	0	-57
Motor Gasoline Blend. Comp. ....	-8	--	70	--	2	36	--	28	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	2	--	-3	0	2
<b>Finished Petroleum Products</b> .....	10	1,812	699	--	2,595	112	--	--	16	4,988
Finished Motor Gasoline .....	10	844	234	--	1,586	29	--	--	(s)	2,645
Reformulated .....	--	495	139	--	388	48	--	--	0	974
Oxygenated .....	28	0	0	--	31	(s)	--	--	(s)	60
Other .....	-18	349	95	--	1,167	-19	--	--	(s)	1,611
Finished Aviation Gasoline .....	--	1	0	--	3	-3	--	--	0	7
Jet Fuel .....	--	96	88	--	391	38	--	--	3	534
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	96	88	--	391	38	--	--	3	534
Kerosene .....	--	2	1	--	3	16	--	--	(s)	-11
Distillate Fuel Oil .....	--	421	127	--	507	-12	--	--	1	1,065
0.05 percent sulfur and under .....	--	190	63	--	317	9	--	--	(s)	561
Greater than 0.05 percent sulfur ...	--	230	64	--	190	-21	--	--	1	504
Residual Fuel Oil .....	--	169	211	--	65	62	--	--	5	379
Petrochemical Feedstocks <sup>e</sup> .....	--	6	9	--	-1	-2	--	--	0	16
Special Naphthas .....	--	2	(s)	--	3	1	--	--	(s)	5
Lubricants .....	--	18	5	--	25	(s)	--	--	4	45
Waxes .....	--	4	1	--	0	(s)	--	--	(s)	4
Petroleum Coke .....	--	49	0	--	0	(s)	--	--	3	46
Asphalt and Road Oil .....	--	130	25	--	12	-15	--	--	(s)	182
Still Gas .....	--	67	0	--	0	0	--	--	0	67
Miscellaneous Products .....	--	2	(s)	--	(s)	-1	--	--	(s)	3
<b>Total</b> .....	<b>92</b>	<b>1,849</b>	<b>2,544</b>	<b>-212</b>	<b>2,677</b>	<b>19</b>	<b>0</b>	<b>1,783</b>	<b>18</b>	<b>5,129</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	25	--	1,307	131	-22	44	0	1,399	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	24	23	--	114	0	--	20	1	166
Pentanes Plus .....	3	--	0	--	0	-2	--	4	1	-1
Liquefied Petroleum Gases .....	24	24	23	--	114	2	--	16	(s)	167
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	10	41	19	--	108	18	--	0	(s)	161
Normal Butane/Butylene .....	4	-19	2	--	5	-19	--	10	(s)	(s)
Isobutane/Isobutylene .....	1	1	2	--	2	3	--	5	0	-3
<b>Other Liquids</b> .....	59	--	139	--	2	-14	--	321	(s)	-108
Other Hydrocarbons/Oxygenates ....	49	--	19	--	0	-7	--	74	(s)	0
Unfinished Oils .....	--	--	60	--	(s)	3	--	165	0	-108
Motor Gasoline Blend. Comp. ....	10	--	60	--	1	-10	--	82	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	0	0	(s)
<b>Finished Petroleum Products</b> .....	-7	1,786	674	--	2,659	146	--	--	81	4,885
Finished Motor Gasoline .....	-7	882	249	--	1,549	22	--	--	1	2,651
Reformulated .....	--	567	120	--	381	63	--	--	0	1,004
Oxygenated .....	36	0	18	--	23	10	--	--	(s)	67
Other .....	-43	315	111	--	1,145	-51	--	--	1	1,579
Finished Aviation Gasoline .....	--	(s)	(s)	--	2	3	--	--	0	-1
Jet Fuel .....	--	86	84	--	420	2	--	--	11	576
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	86	84	--	420	2	--	--	11	576
Kerosene .....	--	3	(s)	--	6	16	--	--	(s)	-7
Distillate Fuel Oil .....	--	423	150	--	578	102	--	--	33	1,017
0.05 percent sulfur and under .....	--	167	66	--	340	48	--	--	4	521
Greater than 0.05 percent sulfur ...	--	256	84	--	239	53	--	--	29	496
Residual Fuel Oil .....	--	153	131	--	57	8	--	--	20	314
Petrochemical Feedstocks <sup>e</sup> .....	--	4	7	--	2	1	--	--	0	12
Special Naphthas .....	--	2	8	--	2	1	--	--	2	9
Lubricants .....	--	13	6	--	32	-3	--	--	4	50
Waxes .....	--	5	1	--	0	1	--	--	(s)	5
Petroleum Coke .....	--	46	0	--	0	2	--	--	10	34
Asphalt and Road Oil .....	--	109	37	--	11	-7	--	--	(s)	164
Still Gas .....	--	60	0	--	0	0	--	--	0	60
Miscellaneous Products .....	--	1	(s)	--	(s)	(s)	--	--	(s)	1
<b>Total</b> .....	105	1,810	2,143	131	2,753	176	0	1,740	83	4,943

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	25	--	1,390	62	-27	-32	0	1,475	6	0
<b>Natural Gas Liquids and LRGs</b> .....	27	32	22	--	133	-38	--	12	1	239
Pentanes Plus .....	3	--	10	--	0	2	--	4	(s)	7
Liquefied Petroleum Gases .....	24	32	12	--	133	-40	--	9	(s)	232
Ethane/Ethylene .....	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene .....	11	47	11	--	129	-27	--	0	(s)	224
Normal Butane/Butylene .....	4	-15	2	--	4	-13	--	5	0	2
Isobutane/Isobutylene .....	1	-1	(s)	--	0	(s)	--	3	0	-2
<b>Other Liquids</b> .....	66	--	134	--	14	-24	--	253	(s)	-14
Other Hydrocarbons/Oxygenates .....	50	--	16	--	0	-5	--	72	(s)	0
Unfinished Oils .....	--	--	65	--	(s)	-18	--	98	0	-14
Motor Gasoline Blend. Comp. ....	15	--	53	--	14	1	--	82	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-2	--	1	0	(s)
<b>Finished Petroleum Products</b> .....	-11	1,779	813	--	2,743	-86	--	--	63	5,347
Finished Motor Gasoline .....	-11	906	223	--	1,662	-71	--	--	1	2,850
Reformulated .....	--	594	91	--	417	-53	--	--	0	1,155
Oxygenated .....	46	0	14	--	22	-11	--	--	0	92
Other .....	-57	312	118	--	1,223	-7	--	--	1	1,603
Finished Aviation Gasoline .....	--	0	(s)	--	4	1	--	--	0	2
Jet Fuel .....	--	96	112	--	425	8	--	--	8	617
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	96	112	--	425	8	--	--	8	617
Kerosene .....	--	1	(s)	--	3	7	--	--	(s)	-2
Distillate Fuel Oil .....	--	435	240	--	567	-34	--	--	34	1,242
0.05 percent sulfur and under .....	--	161	129	--	335	39	--	--	4	582
Greater than 0.05 percent sulfur ...	--	274	111	--	232	-73	--	--	30	660
Residual Fuel Oil .....	--	137	181	--	46	-1	--	--	3	362
Petrochemical Feedstocks <sup>e</sup> .....	--	4	11	--	(s)	-3	--	--	0	18
Special Naphthas .....	--	2	4	--	-1	1	--	--	(s)	4
Lubricants .....	--	16	14	--	21	3	--	--	6	43
Waxes .....	--	4	1	--	0	-1	--	--	1	5
Petroleum Coke .....	--	53	0	--	0	5	--	--	8	40
Asphalt and Road Oil .....	--	66	26	--	16	-2	--	--	2	109
Still Gas .....	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products .....	--	1	(s)	--	0	(s)	--	--	(s)	1
<b>Total</b> .....	107	1,811	2,359	62	2,863	-181	0	1,740	69	5,573

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	24	--	1,427	-134	-28	-132	0	1,420	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	30	51	--	133	-53	--	14	2	276
Pentanes Plus .....	3	--	0	--	0	(s)	--	2	(s)	1
Liquefied Petroleum Gases .....	23	30	51	--	133	-53	--	13	2	275
Ethane/Ethylene .....	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene .....	10	43	50	--	126	-42	--	0	2	269
Normal Butane/Butylene .....	4	-13	1	--	7	-11	--	9	(s)	(s)
Isobutane/Isobutylene .....	1	(s)	(s)	--	0	(s)	--	4	0	-3
<b>Other Liquids</b> .....	87	--	119	--	11	-59	--	284	(s)	-8
Other Hydrocarbons/Oxygenates ....	62	--	8	--	0	-5	--	75	(s)	0
Unfinished Oils .....	--	--	75	--	(s)	-68	--	153	0	-11
Motor Gasoline Blend. Comp. ....	24	--	36	--	11	13	--	59	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-4	0	3
<b>Finished Petroleum Products</b> .....	-22	1,761	843	--	2,964	-238	--	--	31	5,755
Finished Motor Gasoline .....	-22	897	242	--	1,650	60	--	--	(s)	2,707
Reformulated .....	--	624	108	--	425	35	--	--	0	1,122
Oxygenated .....	29	0	1	--	17	18	--	--	0	29
Other .....	-51	273	132	--	1,209	7	--	--	(s)	1,556
Finished Aviation Gasoline .....	--	1	0	--	3	-1	--	--	0	4
Jet Fuel .....	--	97	82	--	436	-25	--	--	4	635
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	97	82	--	436	-25	--	--	4	635
Kerosene .....	--	3	1	--	9	7	--	--	(s)	6
Distillate Fuel Oil .....	--	438	223	--	781	-257	--	--	1	1,699
0.05 percent sulfur and under .....	--	87	96	--	395	-38	--	--	(s)	615
Greater than 0.05 percent sulfur ...	--	351	128	--	386	-220	--	--	(s)	1,084
Residual Fuel Oil .....	--	156	257	--	46	-35	--	--	4	492
Petrochemical Feedstocks <sup>e</sup> .....	--	6	(s)	--	1	-4	--	--	0	12
Special Naphthas .....	--	1	2	--	2	1	--	--	8	-3
Lubricants .....	--	16	11	--	28	11	--	--	5	40
Waxes .....	--	4	1	--	0	(s)	--	--	1	4
Petroleum Coke .....	--	48	0	--	0	-1	--	--	8	41
Asphalt and Road Oil .....	--	36	23	--	8	7	--	--	(s)	59
Still Gas .....	--	57	0	--	0	0	--	--	0	57
Miscellaneous Products .....	--	2	(s)	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	114	1,791	2,440	-134	3,080	-483	0	1,718	33	6,023

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
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