

Inventory of Electric Utility Power Plants in the United States 2000

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Preface

Inventory of Electric Utility Power Plants in the United States provides annual statistics on generating units operated by electric utilities in the United States (the 50 States and the District of Columbia). Statistics presented in this report reflect the status of generating units as of December 31, 2000. The publication also provides a 5-year outlook for generating unit additions and generating unit retirements.

This report is prepared annually by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Data summarized in this report are useful to a wide audience including Congress; Federal and State agencies; the electric utility industry; and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

The "Summary" contains aggregate statistics on existing capacity at the national and various regional levels. Also, for existing capacity, aggregate data at the national level are presented by energy source and prime mover; aggregate data on various regional levels are presented by primary energy source. Certain aggregate statistics on capacity of planned generating unit additions and planned generating unit retirements are presented to the extent that they do not disclose individual company data. This chapter also contains detailed generating unit level data about electric generating units that started commercial operation during 2000 and electric generating units that were retired from service during 2000. The chapter, "Electric Generating Units," gives an overview of the generating technologies represented by generating units reported in this publication. It also presents detailed data about these existing electric generating units.

This is a report of electric utility data. Certain data pertaining to ownership may appear for nonutilities that have ownership in generating units operated by electric utilities.

Generally, tables in this publication that contain electric utility capacity data present three measures of generator capacity -- generator nameplate capacity, net summer capability, and net winter capability. **However, the EIA uses net summer capability as its statistic for analyzing electric utility capacity. Therefore, all discussion of electric utility generating capacity in this publication refers to net summer capability,**

unless otherwise stated. For an explanation of the three measures of generator capacity, see Appendix A, Technical Notes, "Explanatory Notes." Additionally, any discussion of generator capacity by energy source is based on the primary energy source used by the respective generating unit.

Data Sources

Data published in the *Inventory of Electric Utility Power Plants in the United States* were compiled from the Form EIA-860A, "Annual Electric Generator Report - Utility," filed annually with the EIA, directly by electric utilities, or through an agent of their choice, such as the respondent's regional electric reliability council. Since data requested in Form EIA-860A are also requested by the regional councils on Form EIA-411, "Coordinated Bulk Power Supply Program," Item 3, respondents who report data for Form EIA-411 can fulfill their reporting requirements for Form EIA-860A by reporting these data to their regional councils. The regional councils use these data for their planning process and regional analysis. The Form EIA-411 data are submitted annually to the North American Electric Reliability Council (NERC) by the regional councils. NERC, in turn, forwards these data electronically to the EIA. For the data collection as of December 31, 2000, 79 percent of the total number of respondents submitted a hardcopy form directly to EIA and 21 percent filed electronically through NERC.

Updates made during the past year for inclusion in this publication are as follows: (1) changes that reflect construction or modification within power plants or changes in power plant operations (includes the installation of new generators; the retirement of existing generators; the use of a primary energy source for dual-fired units different from that reported in the past; and the modification of generators, such as the rewinding of stators or the retrofitting of associated generator equipment), (2) corrections to previously reported data that were incorrect, (3) deletion of respondents that do not meet the reporting requirements of Form EIA-860A, (4) deletion of capacity when generators previously owned and operated by electric utilities are sold to nonutilities, and (5) the inclusion of new respondents.

For annual statistics on generating units operated by nonutilities in the United States, the EIA publishes the *Inventory of Nonutility Electric Power Plants in the United States*.

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Summary

In 2000, the existing capacity¹ of U.S. electric utilities totaled 604,514 megawatts (Table 1), a net change of -34,810 megawatts (-5.4 percent) from the total reported in 1999. This was mainly due to the sale/transfer of 42,974 megawatts of capacity during 2000 to nonutilities. Based on primary energy source, coal-fired capacity represented 43 percent (260,990 megawatts) of the Nation's existing capacity (Figure 1). Gas-fired capacity accounted for 19 percent (117,845 megawatts); nuclear, 14 percent (86,163 megawatts); renewable energy sources,² 12 percent (74,575 megawatts); petroleum, 7 percent (41,017 megawatts); and pumped storage hydroelectric, 3 percent (18,020 megawatts). The distribution of capacity by State for the various energy sources is shown in Figures 3 through 7. Figure 8 shows the distribution of total U.S. capacity by State.

Of the existing capacity, conventional steam-electric units accounted for 59 percent (357,537 megawatts). Nuclear units accounted for 14 percent; hydroelectric (conventional), 12 percent; gas turbine, 8 percent; pumped storage hydroelectric, 3 percent; combined cycle, 3 percent; and internal combustion, geothermal, solar, wind and other, 1 percent (Figure 2). Figure 9 shows the amount of existing capacity by prime mover and time period of initial commercial operation.

Of the 357,537 megawatts of conventional steam-electric capacity, 72,244 megawatts were in dual-fired generators, which are capable of using petroleum and gas; 34,562 megawatts of the 68,710 megawatts combined capacity for gas turbine, combined cycle, and internal combustion units were dual-fired.

In 2000, 7,991 megawatts in new units started commercial operation—4,300 megawatts more than the capacity in new units that started commercial operation in 1999 (Table 2). Eighty-four percent of this new capacity is in gas-fired combustion turbine and combined cycle units. The remaining 16 percent of new capacity is in petroleum-fired combustion turbine and internal combustion units, one coal-fired unit, and several solar, wind, and hydroelectric units (Table 18). Electric utility capacity additions by energy source for the past 10 years are shown in Figures 10 and 11.

Electric utilities reported 248 megawatts of capacity retired in 2000 (Table 2). Forty-four percent of the retired capacity is coal-fired and gas-fired steam-electric units. Petroleum-fired steam-electric and internal combustion units account for 55 percent of the capacity retired in 2000 and the remaining 1 percent is in hydroelectric, solar, and biomass steam-electric units. Detailed data about electric generating units retired from service in 2000 are shown in Table 19.

During 2000, nearly 43,000 megawatts of electric utilities' generating assets were sold to nonutilities or transferred to nonregulated affiliates. Nuclear generation assets were part of electric utilities' power plant divestitures in 2000. The nuclear plants sold are the 1,675-megawatt Calvert plant (Maryland), the 2,188-megawatt Susquehanna plant (Pennsylvania), the 619-megawatt Oyster Creek plant (New Jersey), the 1,031-megawatt Hope Creek plant (New Jersey), the 2,212-megawatt Salem plant (New Jersey), the 970-megawatt Indian Point 3 plant (New York) and the 820-megawatt James A FitzPatrick plant (New York). During 2001, an additional 28,186 megawatts (generator nameplate capacity) of electric utility generating assets were sold to nonutilities or transferred to nonregulated affiliates.

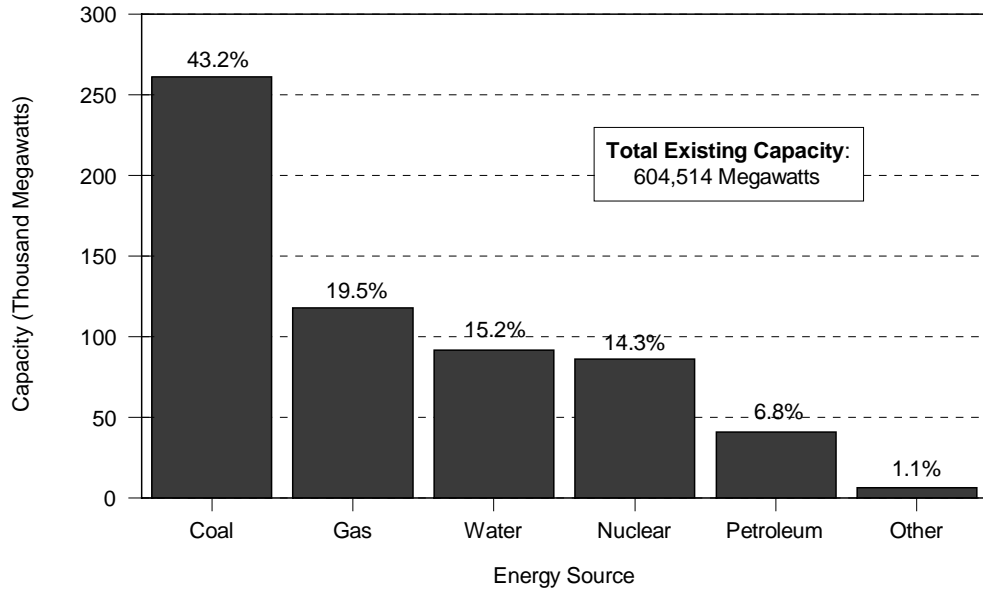
For the 2001 through 2005 forecast period, electric utilities reported plans to add 44,726 megawatts of generating capacity in new units to their systems. Ninety-one percent of this total is gas-fired capacity.

In addition to adding new generators to their capacity, electric utilities reported several types of proposed changes to existing generating units for the 5-year period, 2001-2005. They proposed 55 electric generating units (19,300 megawatts) for either a fuel change, a rerating in capability, a repowering or life extension, or a combination of these. There are also plans to retire 5,247 megawatts of capacity. Projections of electric utility generating capacity, based on utilities' reported 5-year outlook of new generator additions and existing generating unit changes are presented in Figure 12.

¹ In all cases, capacity is net summer capability, unless noted otherwise.

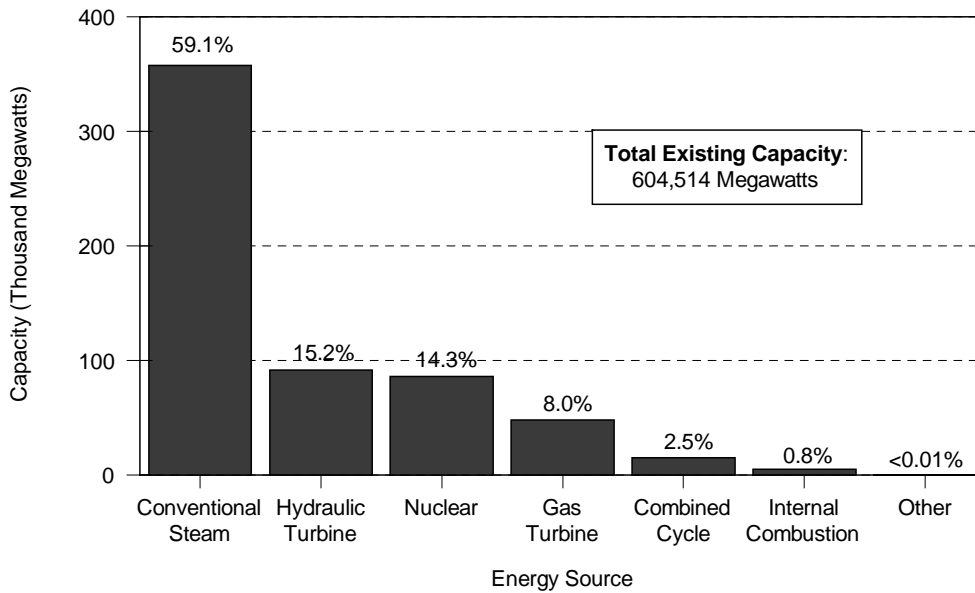
² Renewable energy sources include water (conventional hydroelectric), geothermal, biomass, solar, and wind.

Figure 1. Share of Capacity at U.S. Electric Utilities by Energy Source, 2000



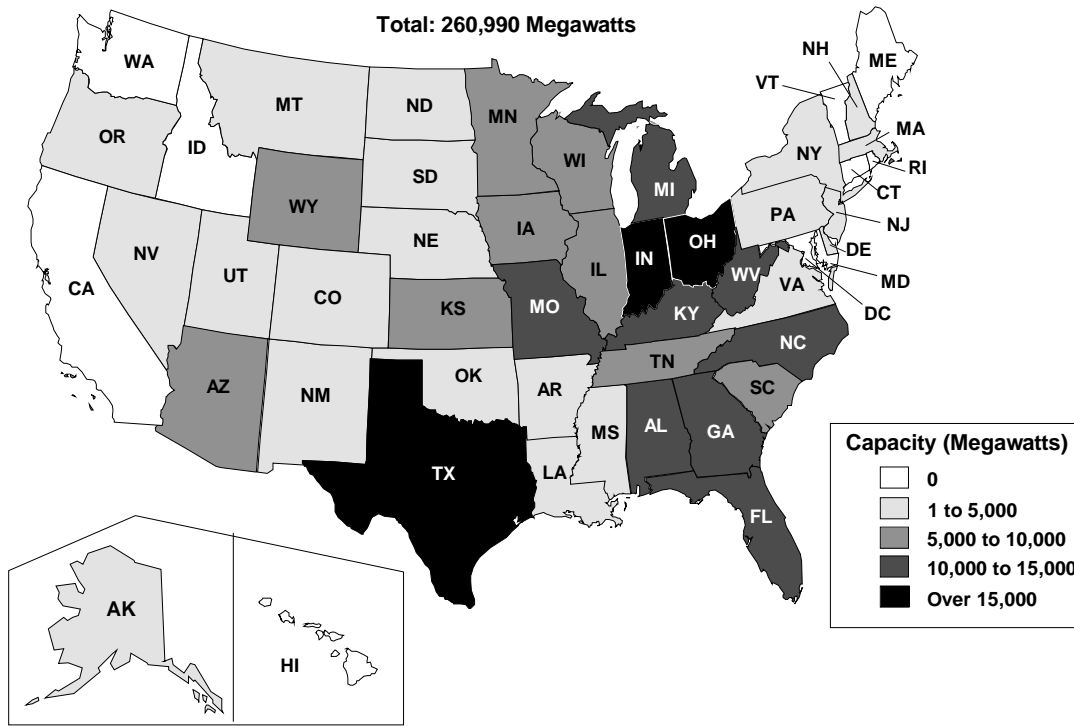
Notes: Capacity is net summer capacity. Other includes waste heat, geothermal, wood, wood waste, nonwood waste, solar, and wind. Total may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Figure 2. Share of Capacity at U.S. Electric Utilities by Prime Mover, 2000



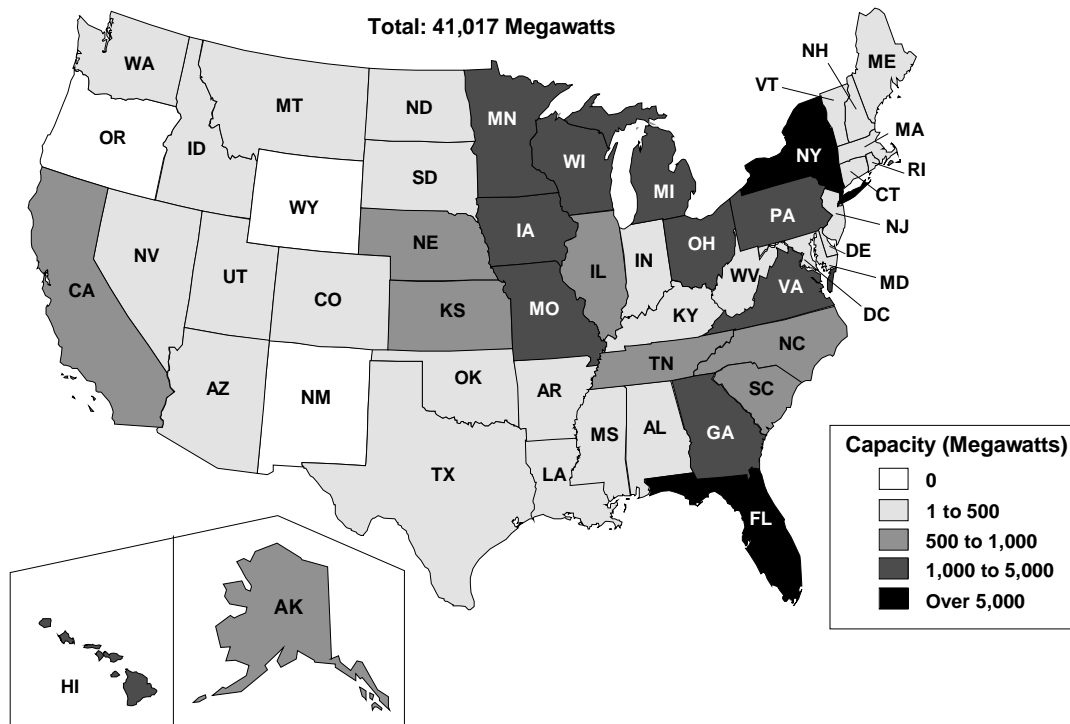
Notes: Capacity is net summer capacity. Conventional steam includes wood, wood waste, and nonwood waste. Other includes geothermal, solar, and wind turbine. Total may not equal the sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Figure 3. Coal-Fired Capacity at U.S. Electric Utilities by State, 2000



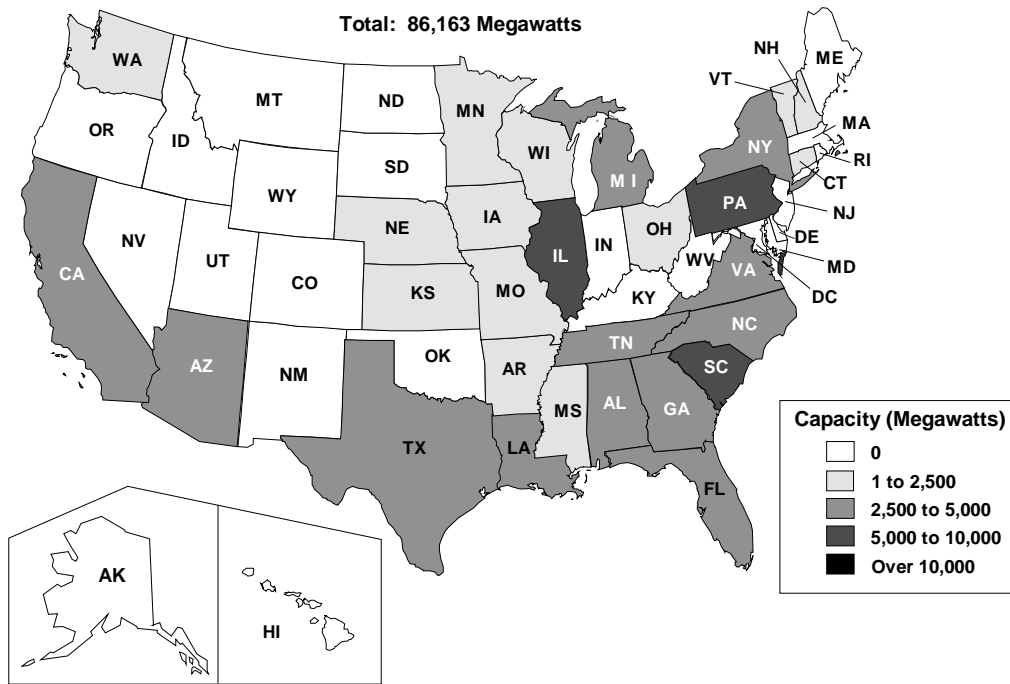
Note: Capacity is net summer capacity.
 Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Figure 4. Petroleum-Fired Capacity at U.S. Electric Utilities by State, 2000



Note: Capacity is net summer capacity.
 Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

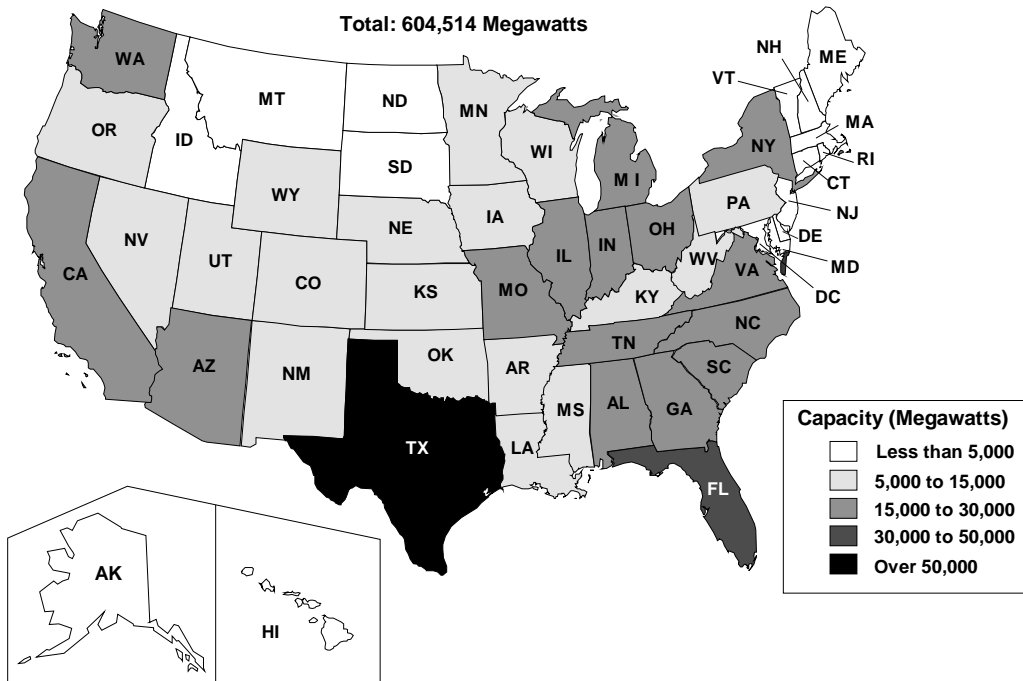
Figure 7. Nuclear Capacity at U.S. Electric Utilities by State, 2000



Note: Capacity is net summer capacity.

Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

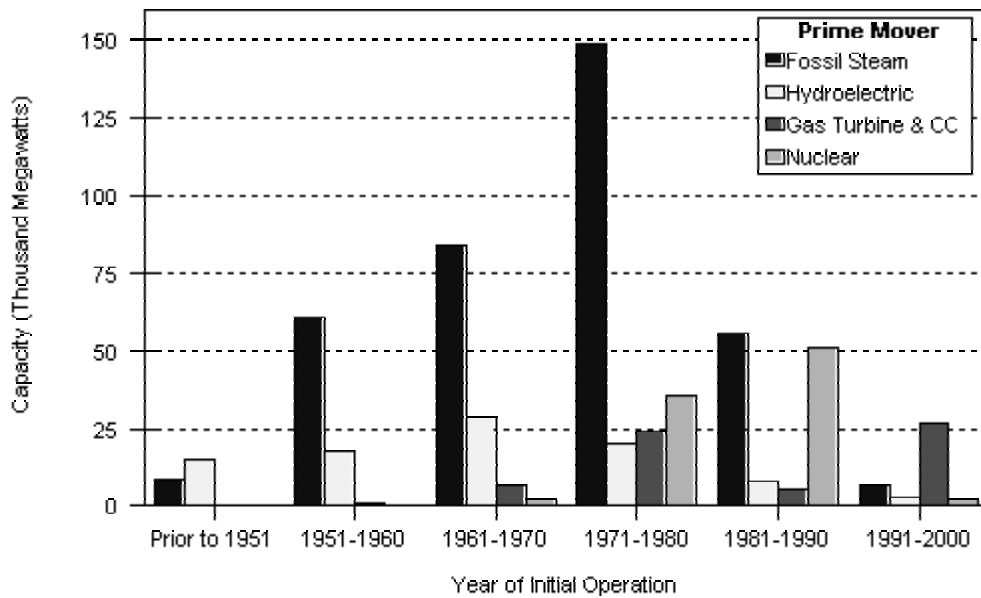
Figure 8. Total Capacity at U.S. Electric Utilities by State, 2000



Note: Capacity is net summer capacity.

Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

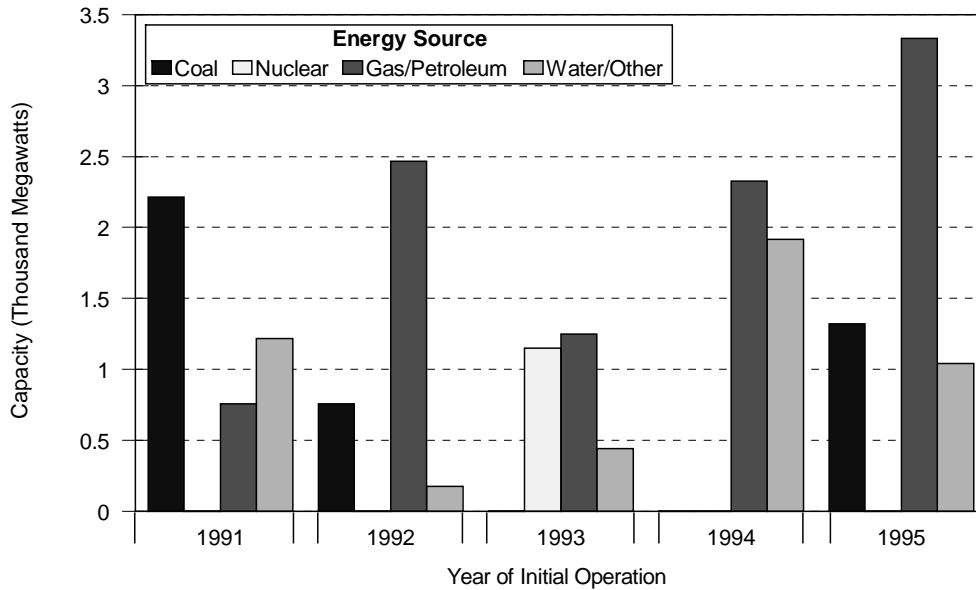
Figure 9. Existing Capacity at U.S. Electric Utilities by Prime Mover and Initial Year of Commercial Operation, 2000



Notes: Capacity is net summer capacity. Fossil steam includes wood, wood waste, and nonwood waste. CC = Combined Cycle. Initial year of operation is the year of initial commercial operation. Prior to the 1996 publication (as of 1/1/96), initial year of operation is the initial year in which the generator/capacity was available to provide power to the grid.

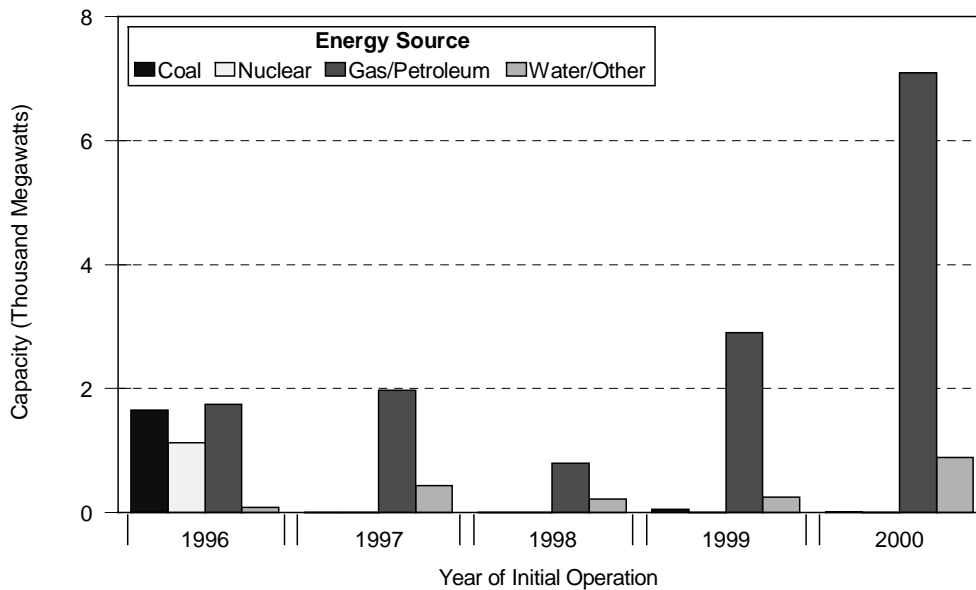
Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Figure 10. Capacity Additions at U.S. Electric Utilities by Energy Source, 1991 Through 1995



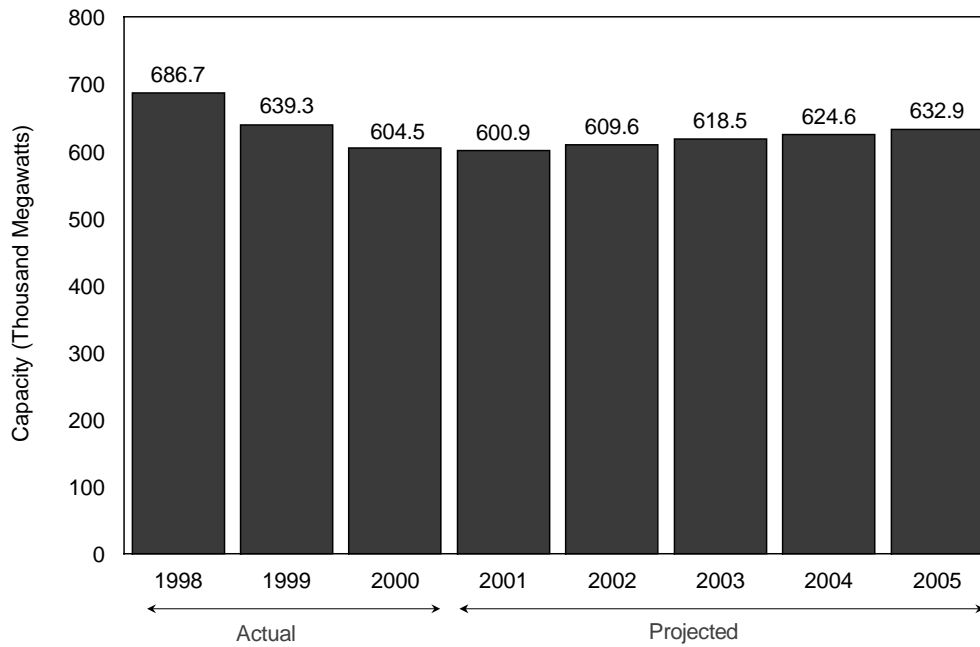
Notes: Capacity is net summer capacity. Other includes geothermal, wood, wood waste, nonwood waste, solar, and wind. Initial year of operation is the year of initial commercial operation. Prior to the 1996 publication (as of 1/1/96), initial year of operation is the initial year in which the generator/capacity was available to provide power to the grid.
 Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Figure 11. Capacity Additions at U.S. Electric Utilities by Energy Source, 1996 Through 2000



Notes: Capacity is net summer capacity. Other includes geothermal, wood, wood waste, nonwood waste, solar, and wind. Initial year of operation is the year of initial commercial operation. Prior to the 1996 publication (as of 1/1/96), initial year of operation is the initial year in which the generator/capacity was available to provide power to the grid.
 Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Figure 12. Electric Utility Generating Capacity, 1998 – 2005



Notes: Capacity projections are based on electric utilities' reported 5-year outlook of new generator additions and changes associated with existing generators.
Source: Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 1. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 2000

Primary Energy Source	Existing				Planned Additions (2001-2005)			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	9,351¹	639,429¹	604,514¹	615,030¹	458	52,216	44,726	49,963
Coal	1,024	278,005	260,990	262,482	W	W	W	W
Petroleum	3,007	45,646	41,017	44,443	95	984	879	950
Gas ²	2,068	129,516	117,845	123,078	280	47,549	40,652	45,696
Water (Pumped Storage Hydroelectric).....	135	17,480	18,020	17,854	-	-	-	-
Nuclear	91	92,111	86,163	87,042	-	-	-	-
Waste Heat	61	4,584	5,892	6,258	13	1,817	1,425	1,558
Water (Conventional Hydroelectric).....	2,836	71,185	73,738	73,024	24	392	373	361
Other Renewable	128	889	837	836	W	W	W	W
Geothermal.....	11	260	273	273	-	-	-	-
Nonwood Waste ³	25	267	247	250	W	W	W	W
Solar	14	5	5	5	W	W	W	W
Wind	69	71	54	57	W	W	W	W
Wood and Wood Waste	9	286	259	252	-	-	-	-

¹ Existing capacity totals include a 13 megawatt expander turbine fueled by hot nitrogen.

² Includes gas-fueled fuel cell units.

³ Biomass, including landfill methane gas.

W = Withheld to avoid disclosure of individual company data.

Notes: • Data for Form EIA-860A are final. Plants sold or transferred to nonutilities are not included in these data. • Totals may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 2. Capacity Additions and Retirements at U.S. Electric Utilities by Energy Source, 2000

Primary Energy Source	Additions				Retirements			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	244	9,528	7,993	9,041	63	303	248	248
Coal	1	18	16	18	3	37	40	39
Petroleum	156	448	407	424	42	193	138	139
Gas	74	8,062	6,680	7,655	11	71	68	69
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat.....	6	994	883	937	-	-	-	-
Renewable ¹	7	6	6	6	7	2	1	1

¹ Includes conventional hydroelectric, geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 3. Combined Cycle Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, 2000

Prime Mover Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	210	17,858	15,231	16,499	84	24,169	20,785	22,719
Steam	79	6,216	7,375	7,793	48	19,667	16,913	18,487
Coal ²	3	552	424	435	-	-	-	-
Petroleum	1	75	72	72	-	-	-	-
Gas	14	1,005	987	1,028	36	18,009	15,488	16,929
Waste Heat	61	4,584	5,892	6,258	12	1,657	1,425	1,558
Gas Turbine	131	11,642	7,856	8,706	36	4,502	3,872	4,232
Coal	1	192	145	149	-	-	-	-
Petroleum	13	487	409	493	2	46	40	43
Gas	117	10,963	7,302	8,064	34	4,456	3,832	4,189

¹ Planned additions are for 2001 through 2005.

² Integrated coal gasification combined cycle

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 4. Fossil-Fueled Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, 2000

Prime Mover Energy Source	Existing ¹				Planned Addition ²			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	6,099	453,167	419,852	430,003	380	49,963	42,888	48,004
Steam	1,736	379,719	358,534	360,205	44	19,819	17,197	18,641
Coal	1,023	277,813	260,844	262,333	W	W	W	W
Petroleum	135	22,748	21,164	21,238	W	W	W	W
Gas	578	79,159	76,526	76,634	W	W	W	W
Gas Turbine/Internal Combustion	4,363	73,448	61,318	69,797	336	30,144	25,691	29,362
Coal	1	192	145	149	-	-	-	-
Petroleum	2,872	22,898	19,854	23,205	W	W	W	W
Gas	1,490	50,357	41,319	46,444	W	W	W	W

¹ Existing capacity totals include a 13 megawatt expander turbine fueled by hot nitrogen.

² Planned additions are for 2001 through 2005.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 5. Fossil-Fueled and Nuclear Steam-Electric Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities, 2000

Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	1,827	471,831	444,697	447,247	44	19,819	17,197	18,641
Coal	1,023	277,813	260,844	262,333	W	W	W	W
Petroleum	135	22,748	21,164	21,238	W	W	W	W
Gas	578	79,159	76,526	76,634	W	W	W	W
Nuclear	91	92,111	86,163	87,042	-	-	-	-

¹ Planned additions are for 2001 through 2005.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 6. Existing Capacity at U.S. Electric Utilities by Prime Mover and Energy Source, 2000

Prime Mover Energy Source	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	9,351	639,429	604,514	615,030
Steam	1,740	378,622	357,537	359,154
Coal Only.....	784	242,249	227,526	229,025
Other Solids Only ¹	19	474	385	414
Petroleum Only.....	77	10,623	9,775	9,815
Gas Only	149	14,900	14,225	14,185
Solids/Petroleum ²	52	7,090	6,587	6,639
Solids/Gas ²	199	27,821	26,272	26,166
Petroleum/Gas	459	74,906	72,244	72,387
Other ³	1	558	523	523
Gas Turbine	1,228	56,382	48,374	55,949
Petroleum Only.....	409	15,049	12,890	15,629
Gas Only	199	9,404	8,034	8,927
Petroleum/Gas	620	31,929	27,449	31,392
Internal Combustion	3,015	5,441	5,105	5,159
Petroleum Only.....	1,929	3,002	2,853	2,879
Gas Only	52	84	75	76
Petroleum/Gas	1,034	2,355	2,177	2,205
Combined Cycle	210	17,858	15,231	16,499
Petroleum Only.....	8	172	138	154
Gas Only	49	4,475	3,696	3,995
Coal/Petroleum.....	3	631	480	484
Coal/Gas.....	1	113	89	100
Petroleum/Gas	88	7,884	4,936	5,508
Waste Heat.....	61	4,584	5,892	6,258
Nuclear	91	92,111	86,163	87,042
Hydroelectric (Conventional)	2,836	71,185	73,738	73,024
Hydroelectric (Pumped Storage)	135	17,480	18,020	17,854
Geothermal	11	260	273	273
Solar	14	5	5	5
Wind	69	71	54	57
Other ⁴	2	15	15	15

¹ Includes wood, wood waste, and nonwood waste.

² Includes coal, wood, wood waste, and nonwood waste.

³ Multi-fueled units.

⁴ A 13-megawatt expander turbine fueled by hot nitrogen and a 2-megawatt reciprocating engine fueled by landfill methane gas.

Notes: • Totals may not equal sum of components because of independent rounding. • Sufficient data are not available to determine which units can burn more than one energy source without an appreciable loss in Capacity when burning the alternate energy source. • This table provides a distribution of generating capacity by energy source that the units are capable of using. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 7. Planned Capacity Additions at U.S. Electric Utilities, 2001 Through 2005

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	458	52,216	44,726	49,963
2001.....	230	14,775	12,683	14,241
2002.....	109	10,215	8,739	9,838
2003.....	52	10,597	8,934	9,976
2004.....	28	7,093	6,077	6,799
2005.....	39	9,535	8,293	9,108

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 8. Planned Coal- and Petroleum-Fired Capacity Additions at U.S. Electric Utilities, 2001 Through 2005

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	W	W	W	W	95	984	879	950
2001.....	W	W	W	W	W	W	W	W
2002.....	-	-	-	-	11	257	221	250
2003.....	-	-	-	-	-	-	-	-
2004.....	W	W	W	W	-	-	-	-
2005.....	W	W	W	W	W	W	W	W

W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 9. Planned Gas-Fired and Hydroelectric Capacity Additions at U.S. Electric Utilities, 2001 Through 2005

Year	Gas				Hydroelectric ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	280	47,549	40,652	45,696	24	392	373	361
2001	123	13,726	11,721	13,247	W	W	W	W
2002	61	9,356	7,996	9,021	W	W	W	W
2003	46	9,910	8,481	9,481	W	W	W	W
2004	26	6,873	5,879	6,589	-	-	-	-
2005	24	7,684	6,575	7,360	6	55	53	51

¹ Includes both conventional and pumped storage.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 10. Planned Nuclear and Waste Heat Capacity Additions at U.S. Electric Utilities, 2001 Through 2005

Year	Nuclear				Waste Heat			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	-	-	-	-	13	1,817	1,425	1,558
2001	-	-	-	-	W	W	W	W
2002	-	-	-	-	4	570	490	536
2003	-	-	-	-	W	W	W	W
2004	-	-	-	-	W	W	W	W
2005	-	-	-	-	W	W	W	W

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 11. Planned Capacity Retirements at U.S. Electric Utilities, 2001 Through 2005

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	134	5,531	5,247	5,235
2001	24	321	297	297
2002	35	812	626	600
2003	13	421	391	387
2004	27	1,380	1,449	1,451
2005	35	2,597	2,486	2,501

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 12. Planned Coal- and Petroleum-Fired Capacity Retirements at U.S. Electric Utilities, 2001 Through 2005

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	10	660	650	628	59	865	773	775
2001	-	-	-	-	W	W	W	W
2002	W	W	W	W	W	W	W	W
2003	-	-	-	-	W	W	W	W
2004	W	W	W	W	W	W	W	W
2005	W	W	W	W	W	W	W	W

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 13. Planned Gas-Fired and Nuclear Capacity Retirements at U.S. Electric Utilities, 2001 Through 2005

Year	Gas				Nuclear			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total	61	3,998	3,819	3,827	-	-	-	-
2001	W	W	W	W	-	-	-	-
2002	21	699	519	515	-	-	-	-
2003	W	W	W	W	-	-	-	-
2004	12	1,049	1,127	1,127	-	-	-	-
2005	19	2,133	2,046	2,058	-	-	-	-

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, Alaska and Hawaii, 2000

NERC Region and Hawaii Primary Energy Source	Existing ¹				Planned Additions ¹²			
	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)
U.S. Total³	9,351	639,429	604,514	615,030	458	52,216	44,726	49,963
Coal	1,024	278,005	260,990	262,482	W	W	W	W
Petroleum	3,007	45,646	41,017	44,443	95	984	879	950
Gas	2,068	129,516	117,845	123,078	280	47,549	40,652	45,696
Water (Pumped Storage Hydroelectric).....	135	17,480	18,020	17,854	-	-	-	-
Water (Conventional Hydroelectric).....	2,836	71,185	73,738	73,024	24	392	373	361
Nuclear	91	92,111	86,163	87,042	-	-	-	-
Waste Heat	61	4,584	5,892	6,258	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	128	889	837	836	W	W	W	W
Alaska	569	1,976	1,794	1,934	15	71	70	70
Coal	1	25	25	25	W	W	W	W
Petroleum	483	649	610	651	10	10	10	10
Gas	25	808	677	776	W	W	W	W
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	55	392	396	391	W	W	W	W
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	2	102	85	91	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	3	*	*	*	-	-	-	-
ECAR.....	1,120	106,343	98,247	99,942	49	6,102	5,195	5,981
Coal	306	82,273	76,489	77,055	W	W	W	W
Petroleum	332	3,857	3,385	3,685	W	W	W	W
Gas	183	7,945	7,107	7,771	W	W	W	W
Water (Pumped Storage Hydroelectric).....	12	2,695	2,552	2,552	-	-	-	-
Water (Conventional Hydroelectric).....	275	1,207	1,031	1,062	W	W	W	W
Nuclear	8	8,276	7,592	7,726	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	4	91	91	91	-	-	-	-
ERCOT.....	342	56,466	54,322	54,596	W	W	W	W
Coal	27	16,027	15,137	15,164	-	-	-	-
Petroleum	25	40	37	37	-	-	-	-
Gas	246	34,511	33,610	33,857	W	W	W	W
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	35	321	337	337	-	-	-	-
Nuclear	4	5,139	4,800	4,800	-	-	-	-
Waste Heat	3	426	400	400	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	2	1	1	1	-	-	-	-
FRCC.....	341	39,234	35,710	37,595	27	7,747	6,664	7,356
Coal	23	10,224	9,403	9,558	-	-	-	-
Petroleum	139	13,557	12,388	13,025	W	W	W	W
Gas	157	10,006	6,930	7,635	W	W	W	W
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	3	12	11	11	-	-	-	-
Nuclear	5	4,110	3,898	3,992	-	-	-	-
Waste Heat	13	1,320	3,077	3,371	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	1	3	3	3	W	W	W	W
Hawaii⁵.....	86	1,611	1,530	1,530	4	82	71	77
Coal	-	-	-	-	-	-	-	-
Petroleum	79	1,588	1,509	1,509	W	W	W	W
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	4	3	4	4	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	1	18	15	15	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	2	2	2	2	-	-	-	-
MAIN.....	689	38,462	36,487	37,048	26	1,384	1,192	1,337
Coal	101	18,530	17,808	17,852	W	W	W	W
Petroleum	224	2,020	1,841	1,922	W	W	W	22
Gas	131	3,446	3,185	3,449	13	1,301	1,111	1,254
Water (Pumped Storage Hydroelectric).....	2	408	440	325	-	-	-	-
Water (Conventional Hydroelectric).....	212	664	633	634	-	-	-	-
Nuclear	14	13,372	12,568	12,853	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	5	23	12	13	-	-	-	-

See footnotes at end of table.

Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, Alaska and Hawaii, 2000 (Continued)

NERC Region and Hawaii Primary Energy Source	Existing ¹				Planned Additions ^{1,2}			
	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)
MAAC	161	12,646	11,959	12,404	10	1,119	823	909
Coal	12	2,143	1,927	1,949	-	-	-	-
Petroleum	96	3,236	2,747	3,036	-	-	-	-
Gas	10	546	482	519	W	W	W	W
Water (Pumped Storage Hydroelectric)	11	1,253	1,377	1,377	-	-	-	-
Water (Conventional Hydroelectric)	28	933	956	971	-	-	-	-
Nuclear	4	4,534	4,470	4,553	-	-	-	-
Waste Heat	-	-	-	-	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	-	-	-	-	-	-	-	-
MAPP	1,331	36,221	34,998	35,525	73	2,070	1,774	2,003
Coal	128	22,358	22,062	21,941	-	-	-	-
Petroleum	695	3,894	3,582	4,189	W	W	W	W
Gas	252	2,964	2,708	2,708	W	W	W	W
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	219	3,029	2,971	2,943	-	-	-	-
Nuclear	6	3,672	3,400	3,466	-	-	-	-
Waste Heat	4	34	32	28	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	27	269	243	249	7	6	5	5
NPCC	519	23,513	22,244	22,886	20	1,122	965	1,072
Coal	14	1,438	1,388	1,438	-	-	-	-
Petroleum	193	6,834	6,407	6,846	W	W	W	W
Gas	43	2,401	2,419	2,511	13	1,074	919	1,027
Water (Pumped Storage Hydroelectric)	16	1,240	1,297	1,280	-	-	-	-
Water (Conventional Hydroelectric)	229	3,635	3,587	3,605	W	W	W	W
Nuclear	8	7,696	6,908	6,969	-	-	-	-
Waste Heat	4	211	185	181	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	12	57	53	56	-	-	-	-
SERC	1,309	169,790	157,393	160,923	124	26,617	22,799	25,502
Coal	247	75,988	70,463	71,155	-	-	-	-
Petroleum	211	7,200	6,078	6,936	W	W	W	W
Gas	283	33,298	29,171	31,313	105	25,048	21,419	24,032
Water (Pumped Storage Hydroelectric)	32	7,012	7,061	7,032	-	-	-	-
Water (Conventional Hydroelectric)	485	11,096	11,454	11,191	W	W	W	W
Nuclear	33	34,112	32,202	32,283	-	-	-	-
Waste Heat	15	1,082	963	1,011	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	3	2	2	2	W	W	W	W
SPP³	1,037	45,228	43,196	43,506	36	2,225	1,898	2,162
Coal	67	20,521	19,398	19,421	-	-	-	-
Petroleum	375	1,450	1,297	1,371	W	W	W	W
Gas	480	18,787	17,962	18,198	W	W	W	W
Water (Pumped Storage Hydroelectric)	14	509	505	505	-	-	-	-
Water (Conventional Hydroelectric)	97	2,567	2,725	2,667	-	-	-	-
Nuclear	1	1,236	1,170	1,194	-	-	-	-
Waste Heat	2	146	126	138	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	-	-	-	-	-	-	-	-
WSCC	1,847	107,939	106,635	107,142	69	3,525	3,145	3,345
Coal	98	28,478	26,889	26,924	W	W	W	W
Petroleum	155	1,321	1,136	1,237	-	-	-	-
Gas	258	14,804	13,594	14,340	23	2,079	1,790	1,983
Water (Pumped Storage Hydroelectric)	48	4,364	4,789	4,783	-	-	-	-
Water (Conventional Hydroelectric)	1,194	47,323	49,635	49,210	12	41	39	38
Nuclear	8	9,964	9,155	9,206	-	-	-	-
Waste Heat	17	1,244	1,009	1,025	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ⁴	69	441	429	419	30	30	30	30

¹ NERC region totals are aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated

² Planned additions are for 2001 through 2005

³ Existing capacity totals include a 13 megawatt expander turbine fueled by hot nitrogen.

⁴ Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

⁵ Excludes capacity located in Hawaii and operated by Citizens Utilities Company which is assigned to the NPCC NERC region.

* Less than 0.5 megawatts.

W = Withheld to avoid disclosure of individual company data.

Notes: • NERC = North American Electric Reliability Council • See NERC Map in Appendix F. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, 2000

Federal Region Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total²	9,351	639,429	604,514	615,030	458	52,216	44,726	49,963
Coal	1,024	278,005	260,990	262,482	W	W	W	W
Petroleum	3,007	45,646	41,017	44,443	95	984	879	950
Gas	2,068	129,516	117,845	123,078	280	47,549	40,652	45,696
Water (Pumped Storage Hydroelectric)	135	17,480	18,020	17,854	-	-	-	-
Water (Conventional Hydroelectric)	2,836	71,185	73,738	73,024	24	392	373	361
Nuclear	91	92,111	86,163	87,042	-	-	-	-
Waste Heat	61	4,584	5,892	6,258	13	1,817	1,425	1,558
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	128	889	837	836	W	W	W	W
Federal Region 1	278	6,866	6,293	6,631	8	213	187	202
Coal	6	745	720	767	-	-	-	-
Petroleum	107	1,451	1,276	1,482	3	49	42	48
Gas	11	267	215	258	1	120	103	113
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	136	249	230	239	4	44	42	40
Nuclear	4	3,968	3,684	3,722	-	-	-	-
Waste Heat	2	130	115	107	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	12	57	53	56	-	-	-	-
Federal Region 2	249	17,866	17,050	17,393	14	957	819	918
Coal	12	1,109	1,055	1,059	-	-	-	-
Petroleum	86	5,593	5,321	5,564	W	W	W	W
Gas	33	2,276	2,328	2,403	W	W	W	W
Water (Pumped Storage Hydroelectric)	19	1,693	1,697	1,680	-	-	-	-
Water (Conventional Hydroelectric)	93	3,387	3,356	3,366	-	-	-	-
Nuclear	4	3,728	3,223	3,248	-	-	-	-
Waste Heat	2	81	70	74	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Federal Region 3	378	48,051	45,212	46,429	35	4,100	3,361	3,830
Coal	69	24,603	23,109	23,405	-	-	-	-
Petroleum	144	5,353	4,644	5,036	W	W	W	W
Gas	27	2,497	2,192	2,595	27	3,755	3,198	3,655
Water (Pumped Storage Hydroelectric)	20	3,617	3,757	3,757	-	-	-	-
Water (Conventional Hydroelectric)	105	1,714	1,747	1,791	-	-	-	-
Nuclear	10	10,036	9,557	9,640	-	-	-	-
Waste Heat	3	231	206	206	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Federal Region 4	1,514	177,400	163,952	168,602	137	32,716	28,057	31,255
Coal	273	83,889	77,433	78,102	-	-	-	-
Petroleum	300	18,401	16,339	17,733	W	W	W	W
Gas	376	26,795	21,611	24,032	118	30,372	25,997	29,042
Water (Pumped Storage Hydroelectric)	26	4,911	4,961	4,932	-	-	-	-
Water (Conventional Hydroelectric)	480	10,916	11,196	10,926	W	W	W	W
Nuclear	30	30,487	28,732	28,860	-	-	-	-
Waste Heat	25	1,996	3,675	4,012	8	1,361	1,171	1,280
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	4	5	5	5	3	5	5	5
Federal Region 5	2,034	116,029	108,383	110,719	92	6,944	5,931	6,781
Coal	364	74,762	70,316	70,643	W	W	W	W
Petroleum	719	6,959	6,305	6,960	33	94	86	91
Gas	355	10,429	9,430	10,349	55	6,741	5,737	6,581
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	-	-	-	-
Water (Conventional Hydroelectric)	541	1,211	1,068	1,091	W	W	W	W
Nuclear	22	20,302	19,043	19,448	-	-	-	-
Waste Heat	1	12	10	10	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	26	376	340	347	W	W	W	W
Federal Region 6²	849	113,562	107,912	108,440	W	W	W	W
Coal	68	35,720	33,674	33,851	-	-	-	-
Petroleum	82	173	143	144	-	-	-	-
Gas	538	64,562	61,471	61,831	W	W	W	W
Water (Pumped Storage Hydroelectric)	7	316	288	288	-	-	-	-
Water (Conventional Hydroelectric)	136	2,822	2,964	2,901	-	-	-	-
Nuclear	8	9,219	8,701	8,748	-	-	-	-
Waste Heat	7	734	657	662	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	2	1	1	1	-	-	-	-

See footnotes at end of table.

Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, 2000 (Continued)

Federal Region Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Federal Region 7	1,483	44,253	41,714	42,121	78	3,256	2,788	3,142
Coal	127	26,520	25,428	25,352	-	-	-	-
Petroleum	802	3,692	3,358	3,665	W	W	W	W
Gas	461	8,052	7,219	7,409	37	3,173	2,710	3,060
Water (Pumped Storage Hydroelectric)	9	601	657	542	-	-	-	-
Water (Conventional Hydroelectric)	65	813	836	825	-	-	-	-
Nuclear	5	4,406	4,067	4,171	-	-	-	-
Waste Heat	4	163	142	150	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	10	7	7	7	W	W	W	W
Federal Region 8	563	29,947	28,923	29,029	W	W	W	W
Coal	80	21,441	20,531	20,569	-	-	-	-
Petroleum	129	750	591	740	-	-	-	-
Gas	76	1,514	1,467	1,522	11	466	400	451
Water (Pumped Storage Hydroelectric)	6	509	563	563	-	-	-	-
Water (Conventional Hydroelectric)	232	5,336	5,502	5,355	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	1	336	213	226	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	39	62	56	56	W	W	W	W
Federal Region 9	850	48,185	46,520	47,009	26	2,722	2,446	2,567
Coal	23	8,632	8,142	8,153	W	W	W	W
Petroleum	150	2,616	2,422	2,460	W	W	W	W
Gas	146	10,533	9,689	10,122	6	1,234	1,059	1,167
Water (Pumped Storage Hydroelectric)	36	3,541	3,912	3,906	-	-	-	-
Water (Conventional Hydroelectric)	458	13,375	13,593	13,585	10	30	28	28
Nuclear	7	8,764	8,043	8,064	-	-	-	-
Waste Heat	11	491	468	468	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	19	233	251	251	W	W	W	W
Federal Region 10	1,153	37,271	38,556	38,658	50	532	475	514
Coal	2	586	582	582	W	W	W	W
Petroleum	488	658	620	660	10	10	10	10
Gas	45	2,592	2,223	2,557	8	427	372	411
Water (Pumped Storage Hydroelectric)	6	314	314	314	-	-	-	-
Water (Conventional Hydroelectric)	590	31,362	33,245	32,945	W	W	W	W
Nuclear	1	1,200	1,112	1,142	-	-	-	-
Waste Heat	5	411	336	345	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	16	149	124	114	26	27	27	27

¹ Planned additions are for 2001 through 2005.

² Existing capacity totals include a 13 megawatt expander turbine fueled by hot nitrogen.

³ Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

W = Withheld to avoid disclosure of individual company data.

Notes: • Total may not equal sum of components because of independent rounding. • See Federal Region Map in Appendix F. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, 2000

Census Division Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total²	9,351	639,429	604,514	615,030	458	52,216	44,726	49,963
Coal	1,024	278,005	260,990	262,482	W	W	W	W
Petroleum	3,007	45,646	41,017	44,443	95	984	879	950
Gas.....	2,068	129,516	117,845	123,078	280	47,549	40,652	45,696
Water (Pumped Storage Hydroelectric).....	135	17,480	18,020	17,854	-	-	-	-
Water (Conventional Hydroelectric).....	2,836	71,185	73,738	73,024	24	392	373	361
Nuclear	91	92,111	86,163	87,042	-	-	-	-
Waste Heat.....	61	4,584	5,892	6,258	13	1,817	1,425	1,558
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	128	889	837	836	W	W	W	W
New England	278	6,866	6,293	6,631	8	213	187	202
Coal	6	745	720	767	-	-	-	-
Petroleum	107	1,451	1,276	1,482	W	W	W	W
Gas.....	11	267	215	258	W	W	W	W
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	136	249	230	239	W	W	W	W
Nuclear.....	4	3,968	3,684	3,722	-	-	-	-
Waste Heat.....	2	130	115	107	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	12	57	53	56	-	-	-	-
Mid Atlantic.....	339	32,446	30,443	31,178	19	1,431	1,089	1,213
Coal	19	4,795	4,188	4,213	-	-	-	-
Petroleum	127	8,019	7,320	7,826	W	W	W	W
Gas.....	41	2,635	2,643	2,729	16	1,267	1,086	1,210
Water (Pumped Storage Hydroelectric).....	30	2,962	3,109	3,092	-	-	-	-
Water (Conventional Hydroelectric).....	110	3,846	3,800	3,825	-	-	-	-
Nuclear.....	10	10,109	9,313	9,421	-	-	-	-
Waste Heat.....	2	81	70	74	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
East North Central	1,693	106,640	99,316	101,468	68	5,771	4,931	5,632
Coal	326	69,097	64,703	65,058	W	W	W	W
Petroleum	551	5,850	5,286	5,756	24	52	48	50
Gas.....	292	9,908	8,964	9,878	41	5,611	4,775	5,475
Water (Pumped Storage Hydroelectric).....	6	1,979	1,872	1,872	-	-	-	-
Water (Conventional Hydroelectric).....	487	1,069	932	955	W	W	W	W
Nuclear.....	19	18,565	17,397	17,785	-	-	-	-
Waste Heat.....	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	12	173	161	164	-	-	-	-
West North Central.....	1,933	61,493	58,271	58,952	102	4,430	3,788	4,290
Coal	181	36,940	35,625	35,538	-	-	-	-
Petroleum	1,019	5,280	4,738	5,349	W	W	W	W
Gas.....	537	8,942	8,054	8,226	51	4,304	3,671	4,166
Water (Pumped Storage Hydroelectric).....	9	601	657	542	-	-	-	-
Water (Conventional Hydroelectric).....	150	3,203	3,147	3,115	-	-	-	-
Nuclear.....	8	6,143	5,713	5,834	-	-	-	-
Waste Heat.....	5	174	152	160	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	24	210	185	190	W	W	W	W
South Atlantic.....	1,276	142,723	133,673	137,872	120	26,882	23,045	25,759
Coal	205	66,196	62,723	63,267	-	-	-	-
Petroleum	348	20,001	17,968	19,266	10	703	624	678
Gas.....	276	19,167	14,740	16,791	96	24,736	21,153	23,731
Water (Pumped Storage Hydroelectric).....	31	5,729	5,774	5,745	-	-	-	-
Water (Conventional Hydroelectric).....	371	6,185	6,441	6,449	W	W	W	W
Nuclear.....	25	23,788	22,646	22,677	-	-	-	-
Waste Heat.....	19	1,654	3,379	3,674	7	1,138	978	1,069
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	1	3	3	3	W	W	W	W
East South Central	526	68,147	62,097	63,373	46	9,280	7,948	8,854
Coal	130	38,609	34,686	35,086	-	-	-	-
Petroleum	55	1,327	1,016	1,240	-	-	-	-
Gas.....	119	9,766	8,748	9,510	W	W	W	W
Water (Pumped Storage Hydroelectric).....	4	1,530	1,532	1,532	-	-	-	-
Water (Conventional Hydroelectric).....	197	5,987	6,059	5,809	-	-	-	-
Nuclear.....	9	10,354	9,553	9,650	-	-	-	-
Waste Heat.....	9	573	502	544	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	3	2	2	2	-	-	-	-

See footnotes at end of table.

Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, 2000 (Continued)

Census Division Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
West South Central²	798	107,888	102,662	103,190	6	488	415	479
Coal	55	31,425	29,732	29,909	-	-	-	-
Petroleum	76	157	143	144	-	-	-	-
Gas	517	63,284	60,251	60,611	W	W	W	W
Water (Pumped Storage Hydroelectric).....	7	316	288	288	-	-	-	-
Water (Conventional Hydroelectric).....	127	2,743	2,883	2,820	-	-	-	-
Nuclear	8	9,219	8,701	8,748	-	-	-	-
Waste Heat	5	728	651	656	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	2	1	1	1	-	-	-	-
Mountain	806	52,304	49,842	50,139	26	3,054	2,728	2,893
Coal	100	29,612	28,031	28,063	W	W	W	W
Petroleum	111	623	525	572	-	-	-	-
Gas	156	7,441	6,747	7,222	17	1,676	1,439	1,596
Water (Pumped Storage Hydroelectric).....	12	697	745	745	-	-	-	-
Water (Conventional Hydroelectric).....	372	9,136	9,606	9,316	W	W	W	W
Nuclear	3	4,210	3,733	3,754	-	-	-	-
Waste Heat	5	522	398	411	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	47	63	57	57	W	W	W	W
Pacific Contiguous	1,035	57,234	58,496	58,667	44	514	454	493
Coal	1	561	557	557	-	-	-	-
Petroleum	39	600	530	552	-	-	-	-
Gas	94	7,299	6,807	7,076	W	W	W	W
Water (Pumped Storage Hydroelectric).....	36	3,667	4,044	4,038	-	-	-	-
Water (Conventional Hydroelectric).....	827	38,372	40,241	40,103	W	W	W	37
Nuclear	5	5,755	5,422	5,452	-	-	-	-
Waste Heat	11	602	525	528	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	22	378	372	362	26	27	27	27
Pacific Noncontiguous	667	3,687	3,420	3,560	19	153	140	148
Coal	1	25	25	25	W	W	W	W
Petroleum	574	2,337	2,216	2,256	12	56	49	53
Gas	25	808	677	776	W	W	W	W
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	59	396	399	395	W	W	W	W
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	3	120	100	106	W	W	W	W
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	5	2	2	2	-	-	-	-

¹ Planned additions are for 2001 through 2005.

² Existing capacity totals include a 13 megawatt expander turbine fueled by hot nitrogen.

³ Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

W = Withheld to avoid disclosure of individual company data.

Notes: • Total may not equal sum of components because of independent rounding. • See Census division map in Appendix F. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
U.S. Total²	9,351	639,429	604,514	615,030	458	52,216	44,726	49,963
Coal	1,024	278,005	260,990	262,482	W	W	W	W
Petroleum	3,007	45,646	41,017	44,443	95	984	879	950
Gas	2,068	129,516	117,845	123,078	280	47,549	40,652	45,696
Water (Pumped Storage Hydroelectric).....	135	17,480	18,020	17,854	-	-	-	-
Water (Conventional Hydroelectric).....	2,836	71,185	73,738	73,024	24	392	373	361
Nuclear	91	92,111	86,163	87,042	-	-	-	-
Waste Heat	61	4,584	5,892	6,258	13	1,817	1,425	1,558
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	128	889	837	836	W	W	W	W
Alabama	176	24,034	22,366	22,696	9	4,050	3,483	3,807
Coal	38	12,316	11,301	11,352	-	-	-	-
Petroleum	7	39	34	38	-	-	-	-
Gas	29	2,881	2,545	2,880	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	89	2,961	3,014	2,912	-	-	-	-
Nuclear	5	5,271	4,976	4,976	-	-	-	-
Waste Heat	8	567	496	538	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Alaska	569	1,976	1,794	1,934	15	71	70	70
Coal	1	25	25	25	-	-	-	-
Petroleum	483	649	610	651	-	-	-	-
Gas	25	808	677	776	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	55	392	396	391	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	2	102	85	91	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	3	*	*	*	-	-	-	-
Arizona	128	16,510	15,140	15,443	11	2,487	2,241	2,347
Coal	14	5,749	5,336	5,336	-	-	-	-
Petroleum	6	277	244	255	-	-	-	-
Gas	51	3,384	2,939	3,210	-	-	-	-
Water (Pumped Storage Hydroelectric).....	6	189	182	182	-	-	-	-
Water (Conventional Hydroelectric).....	40	2,702	2,705	2,705	-	-	-	-
Nuclear	3	4,210	3,733	3,754	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	8	1	1	1	-	-	-	-
Arkansas.....	100	9,755	9,461	9,603	W	W	W	W
Coal	5	3,911	3,680	3,817	-	-	-	-
Petroleum	23	30	29	30	-	-	-	-
Gas	24	2,628	2,504	2,489	-	-	-	-
Water (Pumped Storage Hydroelectric).....	1	28	28	28	-	-	-	-
Water (Conventional Hydroelectric).....	45	1,313	1,394	1,389	-	-	-	-
Nuclear	2	1,845	1,826	1,850	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
California	559	24,330	24,319	24,403	11	153	134	143
Coal	-	-	-	-	-	-	-	-
Petroleum	36	597	526	548	-	-	-	-
Gas	76	5,682	5,397	5,471	-	-	-	-
Water (Pumped Storage Hydroelectric).....	30	3,353	3,730	3,724	-	-	-	-
Water (Conventional Hydroelectric).....	396	9,621	9,835	9,827	-	-	-	-
Nuclear	4	4,555	4,310	4,310	-	-	-	-
Waste Heat	8	293	274	274	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	9	230	248	248	-	-	-	-
Colorado.....	191	7,594	7,269	7,360	W	W	W	W
Coal	31	5,181	4,981	4,981	-	-	-	-
Petroleum	55	219	181	211	-	-	-	-
Gas	34	718	703	762	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Colorado (Continued)								
Water (Pumped Storage Hydroelectric).....	5	509	563	563	-	-	-	-
Water (Conventional Hydroelectric).....	43	614	614	603	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	1	336	213	226	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	22	17	15	15	-	-	-	-
Connecticut	19	2,376	2,204	2,263	W	W	W	W
Coal	-	-	-	-	-	-	-	-
Petroleum	11	202	176	221	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	6	11	10	10	-	-	-	-
Nuclear	2	2,163	2,017	2,032	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Delaware	18	1,026	985	992	7	694	594	661
Coal	4	782	767	767	-	-	-	-
Petroleum	14	243	218	225	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	-	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
District of Columbia	-	-	-	-	-	-	-	-
Coal	-	-	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	-	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Florida	360	40,998	37,264	39,157	25	8,050	6,927	7,632
Coal	31	11,798	10,783	10,938	-	-	-	-
Petroleum	141	13,610	12,431	13,074	-	-	-	-
Gas	163	10,114	7,025	7,732	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	6	42	47	47	-	-	-	-
Nuclear	5	4,110	3,898	3,992	-	-	-	-
Waste Heat	13	1,320	3,077	3,371	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	1	3	3	3	-	-	-	-
Georgia	229	26,147	24,860	25,353	26	7,264	6,250	6,919
Coal	39	14,549	13,470	13,470	-	-	-	-
Petroleum	30	1,386	1,145	1,424	-	-	-	-
Gas	39	2,868	2,647	2,956	-	-	-	-
Water (Pumped Storage Hydroelectric).....	5	1,098	1,124	1,124	-	-	-	-
Water (Conventional Hydroelectric).....	112	2,204	2,329	2,342	-	-	-	-
Nuclear	4	4,042	4,145	4,038	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Hawaii	98	1,711	1,626	1,626	W	W	W	W
Coal	-	-	-	-	-	-	-	-
Petroleum	91	1,687	1,606	1,606	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	4	3	4	4	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Hawaii (Continued)								
Waste Heat	1	18	15	15	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	2	2	2	2	-	-	-	-
Idaho	108	2,390	2,585	2,460	W	W	W	W
Coal	-	-	-	-	-	-	-	-
Petroleum	2	5	6	6	-	-	-	-
Gas	2	167	136	176	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	104	2,219	2,444	2,278	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Illinois	257	18,928	17,495	17,843	21	1,084	928	1,041
Coal	30	5,947	5,473	5,480	-	-	-	-
Petroleum	122	1,005	867	867	-	-	-	-
Gas	85	1,409	1,229	1,362	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	10	13	12	12	-	-	-	-
Nuclear	10	10,553	9,915	10,122	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Indiana	157	22,661	20,554	20,887	16	3,104	2,645	3,042
Coal	74	20,530	18,734	18,867	-	-	-	-
Petroleum	36	501	471	521	-	-	-	-
Gas	26	1,540	1,290	1,440	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	21	89	59	59	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Iowa	436	8,948	8,508	8,627	25	66	62	65
Coal	46	6,038	5,920	5,926	-	-	-	-
Petroleum	287	1,105	1,001	1,130	-	-	-	-
Gas	67	1,050	911	883	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	26	131	131	130	-	-	-	-
Nuclear	1	597	520	535	-	-	-	-
Waste Heat	3	23	22	18	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	6	4	4	4	-	-	-	-
Kansas	419	10,734	10,086	10,214	24	1,243	1,058	1,213
Coal	17	5,549	5,295	5,304	-	-	-	-
Petroleum	207	601	522	537	-	-	-	-
Gas	194	3,348	3,099	3,179	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	-	-	-	-	-	-	-	-
Nuclear	1	1,236	1,170	1,194	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Kentucky	108	16,480	14,781	15,008	10	1,561	1,327	1,530
Coal	49	14,123	12,559	12,763	-	-	-	-
Petroleum	14	139	122	136	-	-	-	-
Gas	15	1,441	1,286	1,312	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	30	778	814	797	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Louisiana.....	105	16,136	14,380	14,420	-	-	-	-
Coal	3	1,893	1,723	1,723	-	-	-	-
Petroleum	1	16	16	16	-	-	-	-
Gas	99	11,991	10,566	10,583	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	-	-	-	-	-	-	-	-
Nuclear	2	2,236	2,075	2,098	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Maine.....	27	24	21	24	W	W	W	W
Coal	-	-	-	-	-	-	-	-
Petroleum	19	21	18	21	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	8	3	3	3	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Maryland.....	36	728	753	760	6	1,170	995	1,147
Coal	-	-	-	-	-	-	-	-
Petroleum	25	253	241	248	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	11	474	512	512	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Massachusetts.....	82	1,149	996	1,127	W	W	W	W
Coal	1	136	145	147	-	-	-	-
Petroleum	42	570	475	568	-	-	-	-
Gas	11	267	215	258	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	18	46	46	46	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	2	130	115	107	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	8	*	*	1	-	-	-	-
Michigan	558	24,785	22,752	23,305	W	W	W	W
Coal	67	12,515	11,636	11,678	-	-	-	-
Petroleum	161	2,127	1,831	1,933	-	-	-	-
Gas	98	3,571	3,244	3,543	-	-	-	-
Water (Pumped Storage Hydroelectric).....	6	1,979	1,872	1,872	-	-	-	-
Water (Conventional Hydroelectric).....	221	342	238	249	-	-	-	-
Nuclear	4	4,251	3,930	4,029	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	1	1	1	1	-	-	-	-
Minnesota.....	341	9,389	9,067	9,251	24	1,173	1,000	1,148
Coal	38	5,665	5,613	5,585	-	-	-	-
Petroleum	168	1,109	1,019	1,204	-	-	-	-
Gas	63	521	465	470	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	54	142	136	136	-	-	-	-
Nuclear	3	1,737	1,646	1,663	-	-	-	-
Waste Heat	1	12	10	10	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	14	203	178	183	-	-	-	-
Mississippi.....	69	7,411	7,057	7,132	14	2,450	2,101	2,329
Coal	6	2,150	2,208	2,200	-	-	-	-
Petroleum	18	61	60	58	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Mississippi (Continued)								
Gas	43	3,821	3,573	3,658	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	-	-	-	-	-	-	-	-
Nuclear	1	1,373	1,210	1,210	-	-	-	-
Waste Heat	1	6	6	6	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Missouri	359	18,444	17,180	17,369	15	1,278	1,093	1,227
Coal	49	11,765	11,032	11,069	-	-	-	-
Petroleum	187	1,293	1,198	1,305	-	-	-	-
Gas	92	2,909	2,487	2,612	-	-	-	-
Water (Pumped Storage Hydroelectric).....	9	601	657	542	-	-	-	-
Water (Conventional Hydroelectric).....	20	499	543	536	-	-	-	-
Nuclear	1	1,236	1,143	1,174	-	-	-	-
Waste Heat	1	140	120	132	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Montana	43	2,809	3,005	2,973	W	W	W	W
Coal	2	828	792	789	-	-	-	-
Petroleum	3	5	5	5	-	-	-	-
Gas	2	64	58	71	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	36	1,912	2,150	2,108	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Nebraska	269	6,128	5,939	5,911	14	670	575	637
Coal	15	3,168	3,181	3,053	-	-	-	-
Petroleum	121	693	636	693	-	-	-	-
Gas	108	744	723	735	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	19	183	162	159	-	-	-	-
Nuclear	2	1,338	1,234	1,268	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	4	3	3	3	-	-	-	-
Nevada	65	5,634	5,434	5,537	-	-	-	-
Coal	9	2,883	2,806	2,817	-	-	-	-
Petroleum	17	55	46	51	-	-	-	-
Gas	19	1,468	1,354	1,441	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	18	1,049	1,049	1,049	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	2	180	179	179	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
New Hampshire	33	2,426	2,290	2,372	-	-	-	-
Coal	5	609	575	620	-	-	-	-
Petroleum	6	509	489	524	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	21	65	64	67	-	-	-	-
Nuclear	1	1,242	1,161	1,161	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
New Jersey	23	1,370	1,244	1,282	-	-	-	-
Coal	4	416	387	388	-	-	-	-
Petroleum	12	310	286	297	-	-	-	-
Gas	4	191	171	197	-	-	-	-
Water (Pumped Storage Hydroelectric).....	3	453	400	400	-	-	-	-
Water (Conventional Hydroelectric).....	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
New Jersey (Continued)								
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
New Mexico	51	5,674	5,250	5,250	-	-	-	-
Coal	13	4,295	3,942	3,942	-	-	-	-
Petroleum	6	16	-	-	-	-	-	-
Gas	21	1,278	1,220	1,220	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	9	79	82	82	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	2	6	6	6	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
New York	226	16,496	15,806	16,111	14	957	819	918
Coal	8	693	668	671	-	-	-	-
Petroleum	74	5,283	5,035	5,267	-	-	-	-
Gas	29	2,084	2,157	2,206	-	-	-	-
Water (Pumped Storage Hydroelectric).....	16	1,240	1,297	1,280	-	-	-	-
Water (Conventional Hydroelectric).....	93	3,387	3,356	3,366	-	-	-	-
Nuclear	4	3,728	3,223	3,248	-	-	-	-
Waste Heat	2	81	70	74	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
North Carolina	193	23,280	22,015	22,652	23	5,716	4,881	5,514
Coal	45	12,455	12,440	12,513	-	-	-	-
Petroleum	40	952	791	914	-	-	-	-
Gas	30	3,050	2,413	2,915	-	-	-	-
Water (Pumped Storage Hydroelectric).....	1	95	94	65	-	-	-	-
Water (Conventional Hydroelectric).....	69	1,444	1,490	1,457	-	-	-	-
Nuclear	5	5,182	4,691	4,691	-	-	-	-
Waste Heat	3	103	96	97	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
North Dakota	44	4,853	4,678	4,678	-	-	-	-
Coal	14	4,255	4,107	4,107	-	-	-	-
Petroleum	23	71	65	81	-	-	-	-
Gas	2	10	10	11	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	5	517	497	480	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Ohio	292	28,057	26,302	26,833	18	1,343	1,143	1,316
Coal	105	23,051	21,675	21,833	-	-	-	-
Petroleum	124	1,159	1,031	1,173	-	-	-	-
Gas	43	1,408	1,300	1,489	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	15	171	164	170	-	-	-	-
Nuclear	2	2,178	2,042	2,077	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	3	90	90	90	-	-	-	-
Oklahoma	157	14,080	13,438	13,522	-	-	-	-
Coal	10	5,144	4,856	4,869	-	-	-	-
Petroleum	27	71	61	61	-	-	-	-
Gas	81	7,624	7,303	7,369	-	-	-	-
Water (Pumped Storage Hydroelectric).....	6	288	260	260	-	-	-	-
Water (Conventional Hydroelectric).....	32	771	793	793	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	1	182	165	170	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Oklahoma (Continued)	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Oregon	191	9,619	10,337	10,410	W	W	W	W
Coal	1	561	557	557	-	-	-	-
Petroleum	-	-	-	-	-	-	-	-
Gas	7	596	495	566	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	175	8,160	9,045	9,045	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	2	257	211	214	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	6	46	29	29	-	-	-	-
Pennsylvania	90	14,580	13,394	13,786	W	W	W	W
Coal	7	3,686	3,133	3,154	-	-	-	-
Petroleum	41	2,426	1,999	2,262	-	-	-	-
Gas	8	359	315	326	-	-	-	-
Water (Pumped Storage Hydroelectric)	11	1,269	1,412	1,412	-	-	-	-
Water (Conventional Hydroelectric)	17	459	444	459	-	-	-	-
Nuclear	6	6,381	6,090	6,173	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Rhode Island	5	7	6	6	W	W	W	W
Coal	-	-	-	-	-	-	-	-
Petroleum	4	5	5	5	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	1	2	1	1	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
South Carolina	206	18,827	17,716	18,067	16	2,225	1,896	2,159
Coal	28	6,477	6,054	6,095	-	-	-	-
Petroleum	34	1,126	957	1,082	-	-	-	-
Gas	25	997	779	919	-	-	-	-
Water (Pumped Storage Hydroelectric)	16	2,188	2,211	2,211	-	-	-	-
Water (Conventional Hydroelectric)	96	1,239	1,271	1,271	-	-	-	-
Nuclear	7	6,799	6,445	6,489	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
South Dakota	65	2,997	2,812	2,902	-	-	-	-
Coal	2	500	477	494	-	-	-	-
Petroleum	26	408	297	399	-	-	-	-
Gas	11	359	360	336	-	-	-	-
Water (Pumped Storage Hydroelectric)	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric)	26	1,731	1,678	1,673	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Tennessee	173	20,222	17,893	18,536	13	1,219	1,038	1,187
Coal	37	10,020	8,618	8,771	-	-	-	-
Petroleum	16	1,088	800	1,008	-	-	-	-
Gas	32	1,623	1,344	1,660	-	-	-	-
Water (Pumped Storage Hydroelectric)	4	1,530	1,532	1,532	-	-	-	-
Water (Conventional Hydroelectric)	78	2,248	2,230	2,099	-	-	-	-
Nuclear	3	3,711	3,367	3,464	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	3	2	2	2	-	-	-	-
Texas ²	436	67,916	65,383	65,645	W	W	W	W

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Texas² (Continued)								
Coal	37	20,477	19,473	19,500	-	-	-	-
Petroleum	25	40	37	37	-	-	-	-
Gas	313	41,041	39,877	40,170	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	50	659	696	638	-	-	-	-
Nuclear	4	5,139	4,800	4,800	-	-	-	-
Waste Heat	4	546	486	486	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	2	1	1	1	-	-	-	-
Utah	159	5,357	5,111	5,110	6	20	20	20
Coal	11	4,673	4,464	4,484	-	-	-	-
Petroleum	22	47	44	44	-	-	-	-
Gas	26	323	303	303	-	-	-	-
Water (Pumped Storage Hydroelectric).....	1	*	*	*	-	-	-	-
Water (Conventional Hydroelectric).....	92	275	265	244	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	7	40	35	35	-	-	-	-
Vermont	112	886	777	838	-	-	-	-
Coal	-	-	-	-	-	-	-	-
Petroleum	25	144	112	142	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	82	122	106	112	-	-	-	-
Nuclear	1	563	506	529	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	4	56	53	55	-	-	-	-
Virginia	182	16,602	15,606	16,217	17	1,763	1,502	1,728
Coal	24	5,096	4,796	4,882	-	-	-	-
Petroleum	63	2,412	2,175	2,285	-	-	-	-
Gas	19	2,138	1,877	2,269	-	-	-	-
Water (Pumped Storage Hydroelectric).....	9	2,348	2,345	2,345	-	-	-	-
Water (Conventional Hydroelectric).....	60	722	741	764	-	-	-	-
Nuclear	4	3,655	3,467	3,467	-	-	-	-
Waste Heat	3	231	206	206	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Washington	285	23,286	23,840	23,854	31	181	159	177
Coal	-	-	-	-	-	-	-	-
Petroleum	3	4	4	4	-	-	-	-
Gas	11	1,022	915	1,039	-	-	-	-
Water (Pumped Storage Hydroelectric).....	6	314	314	314	-	-	-	-
Water (Conventional Hydroelectric).....	256	20,591	21,360	21,230	-	-	-	-
Nuclear	1	1,200	1,112	1,142	-	-	-	-
Waste Heat	1	52	40	40	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	7	103	96	86	-	-	-	-
West Virginia	52	15,116	14,475	14,675	-	-	-	-
Coal	34	15,038	14,413	14,602	-	-	-	-
Petroleum	1	19	12	16	-	-	-	-
Gas	-	-	-	-	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	17	59	50	57	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Waste Heat	-	-	-	-	-	-	-	-
Multi-Fuel	-	-	-	-	-	-	-	-
Other Renewable ³	-	-	-	-	-	-	-	-
Wisconsin	429	12,210	12,212	12,600	9	150	138	143
Coal	50	7,053	7,184	7,201	-	-	-	-
Petroleum	108	1,058	1,086	1,261	-	-	-	-
Gas	40	1,981	1,901	2,044	-	-	-	-

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, 2000 (Continued)

State Primary Energy Source	Existing				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Wisconsin (Continued)								
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	220	453	460	464	-	-	-	-
Nuclear.....	3	1,583	1,510	1,557	-	-	-	-
Waste Heat.....	-	-	-	-	-	-	-	-
Multi-Fuel.....	-	-	-	-	-	-	-	-
Other Renewable ³	8	82	71	73	-	-	-	-
Wyoming	61	6,337	6,048	6,006	W	W	W	W
Coal.....	20	6,004	5,710	5,714	-	-	-	-
Petroleum.....	-	-	-	-	-	-	-	-
Gas.....	1	40	34	39	-	-	-	-
Water (Pumped Storage Hydroelectric).....	-	-	-	-	-	-	-	-
Water (Conventional Hydroelectric).....	30	288	298	247	-	-	-	-
Nuclear.....	-	-	-	-	-	-	-	-
Waste Heat.....	-	-	-	-	-	-	-	-
Multi-Fuel.....	-	-	-	-	-	-	-	-
Other Renewable ³	10	6	6	6	-	-	-	-

¹ Planned additions are for 2001 through 2005.

² Existing capacity totals include a 13 megawatt expander turbine fueled by hot nitrogen.

³ Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

* Less than 0.5 megawatts.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 2000

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate
Alabama		1,297.0	984.3	1,075.5			
Alabama Power Co.....		1,293.0	980.4	1,071.6			
Barry (Mobile).....	A1	170.1	146.3	159.9	CT	NG	--
	A1C	170.1	14.7	16.1	CT	NG	--
	A1S	191.8	164.9	180.3	CA	WH	NG
	A2C	170.1	146.3	159.9	CT	NG	--
	A2C	170.1	146.3	159.9	CT	NG	--
	A2S	191.8	164.9	180.3	CA	WH	NG
Theodore Co-Gen Fac (Mobile).....	1	140.6	120.9	132.2	CT	NG	--
	2	88.4	76.0	83.1	CA	WH	NG
Tennessee Valley Authority.....		4.0	3.9	3.9			
Albertville (Marshall)	DG1	1.0	1.0	1.0	IC	DFO	--
	DG2	1.0	1.0	1.0	IC	DFO	--
	DG3	1.0	1.0	1.0	IC	DFO	--
	DG4	1.0	1.0	1.0	IC	DFO	--
Alaska		27.3	26.3	27.1			
Alaska Power Co.....		0.3	0.3	0.3			
Mentasta (Fairbanks North Star).....	2A	0.1	0.1	0.1	IC	DFO	--
Whale Pass (Prince Of Wales)	3	0.1	0.1	0.2	IC	DFO	--
Alaska Village Elec Coop Inc.....		1.3	1.3	1.3			
Alakanuk (Bethel)	2A	0.5	0.5	0.5	IC	DFO	--
Kiana (Kobuk).....	3A	0.5	0.5	0.5	IC	DFO	--
St Michael (Nome).....	2A	0.3	0.3	0.3	IC	DFO	--
Copper Valley Elec Assn Inc.....		5.0	4.3	4.9			
Valdez Co-Gen (Valdez-Cordova).....	1	5.0	4.3	4.9	GT	OO	JF
Cordova Electric Coop Inc.....		2.3	2.2	2.3			
Orca (Valdez-Cordova).....	5	1.2	1.1	1.1	IC	DFO	--
	6	1.2	1.1	1.1	IC	DFO	--
Kodiak Electric Assn Inc		7.5	7.3	7.4			
Nymans Plant (Kodiak Island)	2	7.5	7.3	7.4	IC	DFO	--
North Slope Borough of.....		3.8	3.8	3.8			
NSB Kaktovik Utility (North Slope)	PG1	0.9	0.9	0.9	IC	DFO	--
	PG2	0.9	0.9	0.9	IC	DFO	--
	PG3	0.5	0.5	0.5	IC	DFO	--
	PG4	0.5	0.5	0.5	IC	DFO	--
NSB Point Lay Util (North Slope)	PG1	0.4	0.4	0.4	IC	DFO	--
	PG2	0.4	0.4	0.4	IC	DFO	--
	PG5	0.4	0.4	0.4	IC	DFO	--
Ouzinkie City of		0.3	0.3	0.3			
City of Ouzinkie	3	0.2	0.2	0.2	IC	DFO	--
	4	0.1	0.1	0.1	IC	DFO	--
Focus Energy	3	0.1	0.0	0.0	IC	DFO	--
Seward City of		2.9	2.9	2.9			
Seward (Kenai Peninsula).....	6	2.9	2.9	2.9	IC	DFO	--
Wrangell City of		4.0	4.0	4.0			
Wrangell (Wrangell-Petersburg)	11	2.0	2.0	2.0	IC	DFO	--
	12	2.0	2.0	2.0	IC	DFO	--
Colorado		0.4	0.4	0.4			
Holly City of.....		0.4	0.4	0.4			
Holly (Prowers).....	5	0.4	0.4	0.4	IC	DFO	--
Florida		984.8	781.6	915.2			
Florida Power Corp.....		345.0	240.0	282.0			
Intercession City (Osceola).....	P12	115.0	80.0	94.0	GT	NG	DFO
	P13	115.0	80.0	94.0	GT	NG	DFO
	P14	115.0	80.0	94.0	GT	NG	DFO
JEA.....		185.0	158.6	191.2			
J D Kennedy (Duval)	GT3	185.0	158.6	191.2	GT	NG	DFO
Tallahassee City of		259.8	233.0	262.0			
S O Purdom (Wakulla).....	8	259.8	233.0	262.0	CC	NG	DFO
Tampa Electric Co.....		195.0	150.0	180.0			
Polk (Polk).....	2	195.0	150.0	180.0	GT	NG	DFO
Georgia		1,305.5	1,131.4	1,277.6			
Georgia Power Co		735.5	640.0	753.6			
Dahlberg (Houston).....	1	91.9	80.0	94.2	GT	NG	DFO
	2	91.9	80.0	94.2	GT	NG	DFO

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate
	3	91.9	80.0	94.2	GT	NG	DFO
	4	91.9	80.0	94.2	GT	NG	DFO
	5	91.9	80.0	94.2	GT	NG	DFO
	6	91.9	80.0	94.2	GT	NG	DFO
	7	91.9	80.0	94.2	GT	NG	DFO
	8	91.9	80.0	94.2	GT	NG	DFO
Oglethorpe Power Corp.....		570.0	491.4	524.0			
Sewell Creek Energy (Polk)	**1	121.0	108.7	125.0	GT	NG	--
	**2	121.0	108.7	125.0	GT	NG	--
	**3	164.0	137.0	137.0	GT	NG	--
	**4	164.0	137.0	137.0	GT	NG	--
Hawaii		25.0	21.2	21.2			
Maui Electric Co Ltd.....		25.0	21.2	21.2			
Maalaea (Maui)	19	25.0	21.2	21.2	CT	DFO	--
Illinois		692.1	583.9	658.4			
Bushnell City of.....		5.0	5.0	5.0			
Bushnell (McDonough)	6	2.5	2.5	2.5	IC	DFO	--
	8	2.5	2.5	2.5	IC	DFO	--
Central Illinois Light Co		25.6	25.0	25.3			
Hallock (Peoria)	1	1.6	1.6	1.6	IC	DFO	--
	2	1.6	1.6	1.6	IC	DFO	--
	3	1.6	1.6	1.6	IC	DFO	--
	4	1.6	1.6	1.6	IC	DFO	--
	5	1.6	1.6	1.6	IC	DFO	--
	6	1.6	1.6	1.6	IC	DFO	--
	7	1.6	1.6	1.6	IC	DFO	--
	8	1.6	1.6	1.6	IC	DFO	--
Kickapoo (Logan)	1	1.6	1.6	1.6	IC	DFO	--
	2	1.6	1.6	1.6	IC	DFO	--
	3	1.6	1.6	1.6	IC	DFO	--
	4	1.6	1.6	1.6	IC	DFO	--
	5	1.6	1.6	1.6	IC	DFO	--
	6	1.6	1.6	1.6	IC	DFO	--
	7	1.6	1.6	1.6	IC	DFO	--
	8	1.6	1.6	1.6	IC	DFO	--
Central Illinois Pub Serv Co.....		450.0	382.5	441.0			
Gibson City (Ford)	1	135.0	114.8	132.3	GT	NG	DFO
	2	135.0	114.8	132.3	GT	NG	DFO
Pinckneyville (Perry)	1	45.0	38.3	44.1	GT	NG	--
	2	45.0	38.3	44.1	GT	NG	--
	3	45.0	38.3	44.1	GT	NG	--
	4	45.0	38.3	44.1	GT	NG	--
Corn Belt Energy Corporation.....		10.0	9.1	9.1			
Gillum (McLean)	1	2.0	1.8	1.8	IC	DFO	--
	2	2.0	1.8	1.8	IC	DFO	--
Parkside (McLean)	1	2.0	1.8	1.8	IC	DFO	--
	2	2.0	1.8	1.8	IC	DFO	--
	3	2.0	1.8	1.8	IC	DFO	--
Midwest Electric Power Inc.....		108.0	91.8	105.8			
MEPI GT Facility (Massac).....	4	54.0	45.9	52.9	GT	NG	--
	5	54.0	45.9	52.9	GT	NG	--
Peru City of.....		3.7	3.7	3.7			
Peru (La Salle).....	IC2	1.8	1.8	1.8	IC	DFO	--
	IC3	1.8	1.8	1.8	IC	DFO	--
Rantoul Village of		11.0	10.7	10.8			
Rantoul (Champaign).....	10	1.8	1.8	1.8	IC	DFO	--
	11	1.8	1.8	1.8	IC	DFO	--
	12	1.8	1.8	1.8	IC	DFO	--
	13	1.8	1.8	1.8	IC	DFO	--
	14	1.8	1.8	1.8	IC	DFO	--
	9	1.8	1.8	1.8	IC	DFO	--
Rochelle Municipal Utilities.....		4.2	3.6	4.1			
1515 S Caron Road (Ogle)	GT1	4.2	3.6	4.1	GT	NG	--
Rock Falls City of.....		3.7	3.7	3.7			
Avenue A Gen Sets (Whiteside)	1	1.8	1.8	1.8	GT	DFO	--
	2	1.8	1.8	1.8	GT	DFO	--
Southwestern Electric Coop Inc		71.0	49.0	50.0			
Freedom Power Proj (Fayette).....	CT1	71.0	49.0	50.0	GT	NG	--

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate
Indiana.....		232.5	197.1	234.2			
Indianapolis Power & Light Co.....		232.5	197.1	234.2			
Georgetown (Marion)	GT1	85.3	72.0	90.0	GT	NG	--
	**GT	73.6	62.5	72.1	GT	NG	--
	**GT	73.6	62.5	72.1	GT	NG	--
Iowa.....		111.9	108.7	111.0			
Anita City of		0.6	0.6	0.6			
Anita (Cass)	4	0.3	0.3	0.3	IC	DFO	--
	5	0.3	0.3	0.3	IC	DFO	--
Dayton City of		1.8	1.8	1.8			
Dayton (Webster)	5	1.8	1.8	1.8	IC	DFO	--
Forest City City of		7.6	7.6	7.6			
Forest City (Winnebago).....	6	7.6	7.6	7.6	IC	DFO	--
Independence City of		5.6	5.6	5.6			
Independence (Buchanan).....	1B	1.9	1.9	1.9	IC	DFO	--
	4A	1.9	1.9	1.9	IC	DFO	--
	4B	1.9	1.9	1.9	IC	DFO	--
La Porte City City of		3.7	3.6	3.6			
La Porte (Black Hawk)	3A	1.8	1.8	1.8	IC	DFO	--
	4A	1.8	1.8	1.8	IC	DFO	--
Maquoketa City of		1.8	1.8	1.8			
Maquoketa 1 (Jackson)	9	1.8	1.8	1.8	IC	DFO	--
MidAmerican Energy Co.....		56.0	56.0	56.0			
Knoxville Industrial (Marion)	1	2.0	2.0	2.0	IC	DFO	--
	2	2.0	2.0	2.0	IC	DFO	--
	3	2.0	2.0	2.0	IC	DFO	--
	4	2.0	2.0	2.0	IC	DFO	--
	5	2.0	2.0	2.0	IC	DFO	--
	6	2.0	2.0	2.0	IC	DFO	--
	7	2.0	2.0	2.0	IC	DFO	--
	8	2.0	2.0	2.0	IC	DFO	--
Shenandoah (Page).....	1	2.0	2.0	2.0	IC	DFO	--
	10	2.0	2.0	2.0	IC	DFO	--
	2	2.0	2.0	2.0	IC	DFO	--
	3	2.0	2.0	2.0	IC	DFO	--
	4	2.0	2.0	2.0	IC	DFO	--
	5	2.0	2.0	2.0	IC	DFO	--
	6	2.0	2.0	2.0	IC	DFO	--
	7	2.0	2.0	2.0	IC	DFO	--
	8	2.0	2.0	2.0	IC	DFO	--
	9	2.0	2.0	2.0	IC	DFO	--
Waterloo Lundquist (Black Hawk)	1	2.0	2.0	2.0	IC	DFO	--
	10	2.0	2.0	2.0	IC	DFO	--
	2	2.0	2.0	2.0	IC	DFO	--
	3	2.0	2.0	2.0	IC	DFO	--
	4	2.0	2.0	2.0	IC	DFO	--
	5	2.0	2.0	2.0	IC	DFO	--
	6	2.0	2.0	2.0	IC	DFO	--
	7	2.0	2.0	2.0	IC	DFO	--
	8	2.0	2.0	2.0	IC	DFO	--
	9	2.0	2.0	2.0	IC	DFO	--
Montezuma City of.....		1.8	1.8	1.8			
Montezuma (Poweshiek)	9	1.8	1.8	1.8	IC	DFO	--
Muscatine City of		18.1	16.4	18.5			
Muscatine Plant #1 (Muscatine).....	8A	18.1	16.4	18.5	ST	SUB	NG
Sibley City of		3.0	1.8	1.8			
Sibley One (Osceola)	5	3.0	1.8	1.8	IC	DFO	--
Waverly Municipal Elec Utility.....		12.0	11.7	11.8			
South Plant (Bremer).....	1	2.0	2.0	2.0	IC	DFO	--
	2	2.0	2.0	2.0	IC	DFO	--
	3	2.0	2.0	2.0	IC	DFO	--
	4	2.0	2.0	2.0	IC	DFO	--
	5	2.0	2.0	2.0	IC	DFO	--
	6	2.0	2.0	2.0	IC	DFO	--
Kansas		153.5	131.4	150.4			
Garnett City of		2.5	2.3	2.3			
Garnett Municipal (Anderson)	7	2.5	2.3	2.3	IC	DFO	--

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate
Iola City of.....		5.0	5.1	5.1			
	2	5.0	5.1	5.1	IC	NG	--
Kansas Gas & Electric Co.....		146.0	124.1	143.1			
Gordon Evans EC (Sedgwick).....	**GT	73.0	62.1	71.5	GT	NG	DFO
	GT2	73.0	62.1	71.5	GT	NG	DFO
Maryland.....		1.8	1.8	1.8			
Berlin Town of.....		1.8	1.8	1.8			
Berlin (Worcester).....	4A	1.8	1.8	1.8	IC	DFO	--
Michigan.....		306.3	254.6	295.0			
Detroit Edison Co.....		164.0	125.0	150.0			
Delray (Wayne).....	11-1	76.0	63.0	79.0	GT	NG	--
	12-1	88.0	62.0	71.0	GT	NG	--
Great Lakes Energy Coop.....		2.5	2.1	2.2			
Beaver Island (Charlevoix).....	1	1.3	1.1	1.1	IC	DFO	--
	2	1.3	1.1	1.1	IC	DFO	--
Holland City of.....		85.3	73.0	85.3			
491 E 48th Street (Allegan).....	9	85.3	73.0	85.3	GT	NG	--
Thumb Electric Coop-Michigan.....		4.5	4.5	4.5			
Caro (Tuscola).....	6	2.0	2.0	2.0	IC	DFO	--
Ubyly (Huron).....	7	2.5	2.5	2.5	IC	DFO	--
Wolverine Pwr Supply Coop Inc.....		50.0	50.0	53.0			
George Johnson (Osceola).....	10	25.0	25.0	25.0	GT	NG	--
	9	25.0	25.0	28.0	GT	NG	--
Mississippi.....		22.0	20.0	20.0			
Tennessee Valley Authority.....		22.0	20.0	20.0			
Powell Valley (Choctaw).....	1	2.0	1.8	1.8	IC	DFO	--
	10	2.0	1.8	1.8	IC	DFO	--
	11	2.0	1.8	1.8	IC	DFO	--
	2	2.0	1.8	1.8	IC	DFO	--
	3	2.0	1.8	1.8	IC	DFO	--
	4	2.0	1.8	1.8	IC	DFO	--
	5	2.0	1.8	1.8	IC	DFO	--
	6	2.0	1.8	1.8	IC	DFO	--
	7	2.0	1.8	1.8	IC	DFO	--
	8	2.0	1.8	1.8	IC	DFO	--
	9	2.0	1.8	1.8	IC	DFO	--
Missouri.....		326.0	281.2	306.0			
Butler City of.....		8.0	7.3	7.3			
Butler (Bates).....	NG1	2.0	1.8	1.8	IC	DFO	--
	NG2	2.0	1.8	1.8	IC	DFO	--
	SG1	2.0	1.8	1.8	IC	DFO	--
	SG2	2.0	1.8	1.8	IC	DFO	--
Kansas City Power & Light Co.....		310.0	266.6	291.4			
Hawthorn (Jackson).....	7	85.0	73.1	79.9	CT	NG	--
	8	85.0	73.1	79.9	CT	NG	--
	9	140.0	120.4	131.6	CA	WH	--
Trenton Municipal Utilities.....		8.0	7.3	7.3			
Trenton South (Grundy).....	**1	2.0	1.8	1.8	IC	DFO	--
	**2	2.0	1.8	1.8	IC	DFO	--
	**3	2.0	1.8	1.8	IC	DFO	--
	**4	2.0	1.8	1.8	IC	DFO	--
Nebraska.....		117.8	95.0	105.0			
Omaha Public Power District.....		117.8	95.0	105.0			
Sarpy County (Sarpy).....	4	58.9	47.5	52.5	GT	DFO	NG
	5	58.9	47.5	52.5	GT	DFO	NG
North Carolina.....		1,058.8	833.0	931.0			
Carolina Power & Light Co.....		1,058.8	833.0	931.0			
Asheville (Buncombe).....	4	211.8	165.0	185.0	GT	NG	--
Wayne County (Wayne).....	1	211.8	157.0	185.0	GT	NG	--
	2	211.8	157.0	185.0	GT	NG	--
	3	211.8	177.0	188.0	GT	NG	--
	4	211.8	177.0	188.0	GT	NG	--
North Dakota.....		1.5	1.5	1.5			

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate
Otter Tail Power Co		1.5	1.5	1.5			
Dakota Magic	1	1.5	1.5	1.5	IC	DFO	--
Ohio.....		94.3	84.2	92.7			
American Mun Power-Ohio Inc		93.2	83.2	91.7			
Bowling Green Pkng (Wood).....	1	32.0	27.2	31.4	GT	DFO	--
Cleveland Peaking (Cuyahoga).....	1	1.8	1.8	1.8	IC	DFO	--
	2	1.8	1.8	1.8	IC	DFO	--
	3	1.8	1.8	1.8	IC	DFO	--
	4	1.8	1.8	1.8	IC	DFO	--
	5	1.8	1.8	1.8	IC	DFO	--
	6	1.8	1.8	1.8	IC	DFO	--
Edgerton (Butler).....	1	1.8	1.8	1.8	IC	DFO	--
	2	1.8	1.8	1.8	IC	DFO	--
Hamilton Peaking (Butler).....	1	32.0	27.2	31.4	GT	NG	--
Montpelier (Williams).....	1	1.8	1.8	1.8	IC	DFO	--
	2	1.8	1.8	1.8	IC	DFO	--
	3	1.8	1.8	1.8	IC	DFO	--
	4	1.8	1.8	1.8	IC	DFO	--
	5	1.8	1.8	1.8	IC	DFO	--
	6	1.8	1.8	1.8	IC	DFO	--
Shelby - North (Richland).....	1	1.8	1.8	1.8	IC	DFO	--
Shelby - South (Richland).....	1	1.8	1.8	1.8	IC	DFO	--
New Knoxville Village of.....		1.1	1.0	1.0			
New Knoxville (Auglaize).....	1	1.1	1.0	1.0	IC	DFO	--
Oklahoma.....		533.1	495.0	500.0			
Associated Electric Coop Inc.....		533.1	495.0	500.0			
Chouteau (Mayes)	1	175.6	165.0	165.0	CS	NG	--
	2	175.6	165.0	165.0	CS	NG	--
	3	181.9	165.0	170.0	CA	WH	--
Pennsylvania.....		44.0	44.0	44.0			
UGI Development Company		44.0	44.0	44.0			
Hunlock Power Sta (Luzerne)	**4	44.0	44.0	44.0	CT	NG	--
Tennessee		678.6	614.0	746.0			
Tennessee Valley Authority.....		678.6	614.0	746.0			
Buffalo Mountain (Anderson)	1	0.7	0.7	0.7	WT	WND	--
	2	0.7	0.7	0.7	WT	WND	--
	3	0.7	0.7	0.7	WT	WND	--
Gallatin (Sumner)	GT5	84.6	76.0	93.0	GT	NG	DFO
	GT6	84.6	76.0	93.0	GT	NG	DFO
	GT7	84.6	76.0	93.0	GT	NG	DFO
	GT8	84.6	76.0	93.0	GT	NG	DFO
Johnsonville (Humphreys).....	G17	84.6	77.0	93.0	GT	NG	--
	G18	84.6	77.0	93.0	GT	NG	--
	G19	84.6	77.0	93.0	GT	NG	--
	G20	84.6	77.0	93.0	GT	NG	--
Texas.....		589.6	522.0	584.0			
Lubbock City of.....		40.0	40.0	44.0			
J Robert Massengale (Lubbock).....	**8	40.0	40.0	44.0	CT	NG	--
San Antonio Public Service Bd.....		549.6	482.0	540.0			
A Von Rosenberg (Bexar)	1	174.7	145.0	174.0	CT	NG	--
	2	174.7	145.0	174.0	CT	NG	--
	3	200.3	192.0	192.0	CA	WH	--
Utah.....		7.0	6.8	6.9			
Springville City of.....		7.0	6.8	6.9			
Whitehead (Utah)	K3	7.0	6.8	6.9	IC	NG	DFO
Virginia.....		697.8	576.8	708.8			
Danville City of		0.8	0.8	0.8			
Talbott (Patrick)	1	0.8	0.8	0.8	HY	WAT	--
Virginia Electric & Power Co.....		697.0	576.0	708.0			
Remington (Fauquier).....	1	170.0	144.0	177.0	GT	NG	--
	2	170.0	144.0	177.0	GT	NG	--
	3	178.5	144.0	177.0	GT	NG	--
	4	178.5	144.0	177.0	GT	NG	--

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate
Washington		2.1	2.1	2.1			
PUD No 1 of Klickitat County		2.1	2.1	2.1			
Roosevelt Biogas 1 (Klickitat)	5	2.1	2.1	2.1	IC	LFG	--
Wisconsin		175.9	159.6	185.0			
Madison Gas & Electric Co.....		83.0	79.5	93.2			
West Marinette (Marinette)	34	83.0	79.5	93.2	GT	NG	DFO
Northwestern Wisconsin Elec Co.....		7.5	7.5	8.1			
Frederic Diesel (Polk)	10	2.5	2.5	2.7	IC	DFO	--
	8	2.5	2.5	2.7	IC	DFO	--
	9	2.5	2.5	2.7	IC	DFO	--
Wisconsin Electric Power Co.....		85.4	72.6	83.7			
Germantown (Washington)	5	85.4	72.6	83.7	GT	NG	DFO
Wyoming		41.3	35.3	40.5			
Black Hills Corp.....		40.0	34.0	39.2			
Neil Simpson II (Campbell).....	GT1	40.0	34.0	39.2	GT	NG	--
Platte River Power Authority.....		1.3	1.3	1.3			
Medicine Bow (Carbon)	10	0.7	0.7	0.7	WT	WND	--
	11	0.7	0.7	0.7	WT	WND	--
U.S. Total		9,527.9	7,993.1	9,041.2			

¹ See Appendix B for codes.

** A jointly owned unit. See Appendix C for the list of owners.

Note: • Total may not equal sum of components because of independent rounding. USCE = U.S. Army Corps of Engineers.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 2000

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Commercial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate	
Alaska		9.9	9.5	9.5				
Alaska Power Co.....		1.7	1.7	1.7				
Craig (Prince Of Wales).....	2A	0.3	0.3	0.3	IC	DFO	--	1978
Mentasta (Fairbanks North Star)	1A	0.1	0.1	0.1	IC	DFO	--	1993
	2	0.1	0.1	0.1	IC	DFO	--	1992
Tok (Fairbanks North Star).....	7	1.3	1.3	1.3	IC	DFO	--	1984
Alaska Village Elec Coop Inc.....		0.2	0.2	0.2				
St Michael (Nome).....	2	0.2	0.2	0.2	IC	DFO	--	1984
Cordova Electric Coop Inc.....		5.5	5.2	5.2				
Eyak (Valdez-Cordova)	1	1.9	1.9	1.9	IC	DFO	--	1970
	2	3.0	2.7	2.7	IC	DFO	--	1973
	7	0.6	0.6	0.6	IC	DFO	--	1960
Ipnatchiaq Electric Co.....		0.3	0.2	0.2				
Ipnatchiaq (Northwest Arctic).....	U003	0.1	0.1	0.1	IC	DFO	--	1992
	U004	0.2	0.1	0.1	IC	DFO	--	1984
North Slope Borough of.....		2.3	2.3	2.3				
NSB Kaktovik Utility (North	PG1	0.3	0.3	0.3	IC	DFO	--	1990
	PG2	0.3	0.3	0.3	IC	DFO	--	1990
	PG3	0.3	0.3	0.3	IC	DFO	--	1990
	PG4	0.2	0.2	0.2	IC	DFO	--	1981
	PG5	0.2	0.2	0.2	IC	DFO	--	1981
NSB Point Lay Util (North	PG1	0.2	0.2	0.2	IC	DFO	--	1990
	PG2	0.2	0.2	0.2	IC	DFO	--	1990
	PG5	0.2	0.2	0.2	IC	DFO	--	1990
NSB Wainwright Util (North	PG5	0.3	0.3	0.3	IC	DFO	--	1988
California		0.5	0.5	0.5				
Sacramento Municipal Util Dist.....		0.4	0.4	0.4				
Kaiser FC (Sacramento).....	1	0.2	0.2	0.2	FC	NG	--	1994
SMUD HQ (Sacramento).....	1	0.2	0.2	0.2	FC	NG	--	1994
Southern California Edison Co.....		0.1	0.1	0.1				
Catalina Micro Hydro (Los	HY1	*	*	*	HY	WAT	--	1984
	HY2	*	*	*	HY	WAT	--	1985
	HY3	0.1	0.1	0.1	HY	WAT	--	1985
Connecticut		15.0	14.6	14.9				
Wallingford Town of.....		15.0	14.6	14.9				
A L Pierce (New Haven)	2	7.5	7.3	7.5	ST	DFO	--	1953
	3	7.5	7.3	7.5	ST	DFO	--	1953
Florida		149.6	97.0	97.0				
JEA.....		149.6	97.0	97.0				
J D Kennedy (Duval)	10	149.6	97.0	97.0	ST	RFO	NG	1961
Hawaii		6.5	6.4	6.4				
Hawaii Electric Light Co Inc.....		6.5	6.4	6.4				
Shipman (Hawaii)	1	3.5	3.4	3.4	ST	RFO	--	1943
Waimea (Hawaii)	10	1.0	1.0	1.0	IC	DFO	--	1954
	8	1.0	1.0	1.0	IC	DFO	--	1954
	9	1.0	1.0	1.0	IC	DFO	--	1954
Illinois		2.6	1.9	1.9				
Rantoul Village of.....		1.5	1.0	1.0				
Rantoul (Champaign).....	6	1.5	1.0	1.0	IC	DFO	NG	1964
Rochelle Municipal Utilities.....		0.8	0.6	0.6				
North Ninth Street (Ogle)	2	0.8	0.6	0.6	IC	DFO	--	1936
Sullivan City of.....		0.3	0.3	0.3				
Sullivan (Moultrie).....	7	0.3	0.3	0.3	IC	DFO	--	1939
Iowa		10.6	10.4	10.4				
Atlantic Municipal Utilities		5.0	5.0	5.0				
Atlantic (Cass).....	2	5.0	5.0	5.0	ST	NG	RFO	1958
Graettinger City of.....		0.2	0.2	0.2				
Graettinger (Palo Alto)	1	0.2	0.2	0.2	IC	DFO	--	1942
Hartley City of.....		1.0	1.0	1.0				
Hartley (O Brien).....	1	1.0	1.0	1.0	IC	DFO	--	1953
Preston City of.....		1.0	1.0	1.0				
Preston (Jackson).....	3	0.3	0.3	0.3	IC	DFO	--	1947
	5	0.7	0.7	0.7	IC	DFO	--	1960

See footnotes at end of table.

Table 19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Commercial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate	
Waverly Municipal Elec Utility.....		2.6	2.6	2.6				
East Plant (Bremer).....	2	0.7	0.7	0.7	IC	DFO	--	1937
	3	0.7	0.7	0.7	IC	DFO	--	1937
	4	1.2	1.2	1.2	IC	DFO	--	1942
Winterset City of.....		0.8	0.7	0.7				
Winterset (Madison).....	1	0.8	0.7	0.7	IC	DFO	--	1947
Kansas		14.6	12.0	12.2				
Russell City of.....		14.6	12.0	12.2				
Russell (Russell).....	1	3.4	2.7	2.8	IC	NG	DFO	1956
	2	3.0	2.5	2.5	IC	NG	DFO	1958
	3	0.8	0.5	0.6	IC	NG	DFO	1957
	4	5.0	4.5	4.5	IC	NG	DFO	1965
	5	2.5	1.8	1.8	IC	NG	DFO	1951
Michigan		37.0	40.0	39.0				
Wolverine Pwr Supply Coop Inc.....		37.0	40.0	39.0				
Advance (Charlevoix).....	1	7.5	7.5	7.5	ST	BIT	--	1953
	2	7.5	7.5	7.5	ST	BIT	--	1953
	3	22.0	25.0	24.0	ST	BIT	--	1967
Minnesota.....		2.6	2.6	2.6				
Benson City of.....		0.6	0.6	0.6				
Benson (Swift).....	4	0.6	0.6	0.6	IC	DFO	--	1939
Sleepy Eye Public Utility Comm		2.0	2.0	2.0				
Sleepy Eye (Brown).....	2	2.0	2.0	2.0	ST	NG	--	1946
Missouri.....		2.4	2.2	2.3				
Bethany City of.....		0.4	0.4	0.4				
Bethany (Harrison).....	1	0.4	0.4	0.4	IC	DFO	--	1945
Palmyra City of.....		2.0	1.8	1.9				
Palmyra Municipal (Marion).....	IC8	2.0	1.8	1.9	IC	DFO	NG	1985
Nebraska		0.3	0.2	0.2				
Deshler City of.....		0.3	0.2	0.2				
Deshler (Thayer).....	1	0.3	0.2	0.2	IC	DFO	--	1938
New Mexico.....		49.0	49.0	49.0				
Lea County Electric Coop Inc.....		49.0	49.0	49.0				
North Lovington (Lea).....	S1	16.0	16.0	16.0	ST	NG	DFO	1962
	S2	33.0	33.0	33.0	ST	NG	DFO	1966
New York		0.3	0.3	0.3				
Rochester Gas & Electric Corp		0.3	0.3	0.3				
Mt Morris 160 (Livingston).....	1	0.3	0.3	0.3	HY	WAT	--	1916
Rhode Island.....		0.7	0.5	0.7				
Block Island Power Co.....		0.7	0.5	0.7				
Block Island (Washington).....	13	0.7	0.5	0.7	IC	DFO	--	1986
Wisconsin		1.3	0.6	0.6				
Wisconsin Electric Power Co.....		1.3	0.6	0.6				
Oconto Falls (Oconto).....	1	0.5	0.6 ²	0.6 ²	HY	WAT	--	1924
	2	0.5	- ²	- ²	HY	WAT	--	1921
	3	0.4	- ²	- ²	HY	WAT	--	1916
U.S. Total		302.9	247.7	247.5				

¹ See Appendix B for codes.

² Individual net summer and winter capabilities for these generators are not available. Within plant, reported value is the aggregated capacity of all these generators.

* Less than 0.5 megawatts.

Note: • Total may not equal sum of components because of independent rounding. Plants sold or transferred to nonutilities are not included in these data.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Electric Generating Units

The U.S. electric power industry is organized to ensure that an adequate supply of electricity is available to meet all demand requirements of consumers at a given instant. Electric utilities are the dominant owners and operators of the power plants that supply the electricity to meet these demands. This chapter gives an overview of the various methods used to convert energy to electricity at electric utility power plants.

An electric utility power plant (station) contains generating units and auxiliary equipment that are used to convert various types of energy into electric energy. In 2000, electric utilities reported 2,776 power plants (unique sites), containing 9,351 generators/generating units that constitute the existing electric utility generating capacity in the United States. Table 20 presents detailed information about each of these generating units. Table 21 presents detailed data about these generating units that are powered by renewable energy sources, exclusive of hydroelectric units. In each table, generating unit level data are presented by State, company and plant.

Electric utilities require a mix of generating units of different types (or prime movers) to meet varying daily, weekly and seasonal load requirements. Generating unit types are chosen to serve different types of duty. *Baseload* generating units are operated most of the time to meet loads that are always present. Therefore, baseload units operate at constant output levels around the clock. *Peakload* units are generally used for very limited periods of time when the company's load is near its maximum. *Intermediate* load units are operated less than baseload units, but more than peakload units.

The most common prime movers are the steam turbine, internal combustion engine, combustion turbine, water turbine, and wind turbine⁵. Most prime movers used to produce electricity today are turbines. The energy sources most often used with prime movers are the fossil fuels -- coal, petroleum, and natural gas.

Steam-Electric Generating Units. Most of the electricity in the United States is produced by steam turbines. In a *fossil-fueled* steam turbine, the fuel is burned in a boiler to produce steam. The resulting steam then turns the turbine blades that turn the shaft of the generator to produce electricity. In a *nuclear-powered* steam turbine, a reactor takes the place of a boiler. The reactor contains a core of nuclear fuel (primarily

enriched uranium). Heat produced in the reactor by fission of the uranium is used to make steam. The steam is then passed through the turbine generator to produce electricity, as in the fossil-fueled steam turbine. Steam-electric generating units are used primarily to serve the base loads of electric utilities. Fossil-fueled steam-electric generating units range in size (nameplate capacity) from 1 megawatt to more than 1,400 megawatts. The size of nuclear-powered steam-electric generating units in commercial operation today ranges from 502 megawatts to more than 1,400 megawatts.

Certain coal-fired steam-electric generating technologies permit the cleaner, more efficient burning of coal. Electric utilities *atmospheric fluidized bed combustion* reported in this publication is an example of such technology. Atmospheric fluidized bed combustion takes place in a furnace in which a bed of solid coal and limestone particles (injected to capture the sulfur) is suspended in a stream of upward flowing air at or near atmospheric pressure. The suspended particles behave much like a fluid. During combustion, tubes with flowing water located within the bed and/or above the bed in the flue gas path are heated to produce steam which in turn is directed to the steam turbine to produce electricity. Northern States Power Company's Black Dog, unit 2 (Minnesota) and Texas-New Mexico Power Company's TNP plant (Texas) are examples of this technology.

Combustion (Gas) Turbine Generating Units. In a gas turbine (combustion turbine) unit, hot gases produced from the combustion of natural gas and/or petroleum in a high-pressure combustion chamber are passed directly through the turbine, which spins the generator to produce electricity. Gas turbines are commonly used to serve the peak loads of the electric utility. Gas turbine units are suitable for a variety of sites. Gas turbine generators are typically less than 200 megawatts.⁶ Gas turbine units also have a quick start-up time, compared to steam-electric units. Thus, gas turbine units are suitable for peaking, emergency, and reserve power requirements.

The gas turbine, as is typical with peaking units, has a lower efficiency than the steam turbine used for baseload power. The efficiency of the gas turbine is increased when the gas turbine is coupled with a steam turbine in a *combined cycle* operation. In the combined cycle operation, the exhaust (waste) heat exiting from one or more combustion turbines following the production of electricity is routed to a heat recovery steam boiler where

⁵ A Turbine converts the kinetic energy of a moving fluid (liquid or gas) to mechanical energy. Turbines have a series of blades mounted on a shaft against which fluids are forced, thus rotating the shaft connected to the generator. The fluids most commonly used in turbines are steam, hot air, or combustion products, and water.

⁶ In this publication, more than one gas turbine generator operating in combined cycle may appear as a single record with a capacity considerably more than 200 megawatts.

water is heated to produce steam that, in turn, produces electricity by driving a steam turbine generator. In this way, additional electricity is produced sequentially without using additional fuel. All or part of the heat required to produce steam may come from the exhaust heat exiting gas turbine(s). If the steam turbine generator is driven by steam produced only from the exiting exhaust heat, then the steam turbine generator is referred to as combined cycle steam turbine generator with waste heat only capability. If the capability exists to use additional fuel along with the exhaust heat, then the steam turbine generator is referred to as combined cycle steam turbine generator with supplemental firing. Combined cycle generating units generally serve intermediate loads.

In the *integrated coal gasification combined cycle* technology, a gasifier converts coal to gas before the combined cycle process described above takes place.

Similar to the combined cycle process is another "waste energy capture and reuse" process reported for Southwestern Public Service Company's Celanese plant. At the Celanese plant, an expander turbine captures hot high-pressure nitrogen by-product gas, that would otherwise be vented into the atmosphere, and expands it through a turbine (expander turbine) that is very similar to a combustion turbine. The energy from the heat and pressure is converted to rotating energy, which in turn is converted to electricity in the attached generator. The cold nitrogen then exits the system.

Internal Combustion (Diesel, Piston) Engines. These prime movers have one or more cylinders in which the combustion of fuel takes place. The engine, which is connected to the shaft of the generator, provides the mechanical energy to drive the generator to produce electricity. Internal combustion (or diesel) generators can be easily transported, can be installed upon short notice, and can begin producing electricity nearly at the moment they start. Like gas turbines, they are usually operated during periods of high demand for electricity. Internal combustion engines generally vary in size from less than 1 megawatt to 10 megawatts.

Hydroelectric Generating Units. Hydroelectric power is the result of a process in which flowing water is used to spin a turbine connected to a generator. The two basic types of hydroelectric systems are those based on *falling water* and those based on *natural river current*. In the first system, water accumulates in reservoirs created by the use of dams. This water then falls through conduits (penstocks) and applies pressure against the turbine blades to drive the generator to produce electricity. In the second system, called a *run-of-the-river* system, the force of the river current (rather than falling water) applies pressure to the turbine blades to produce electricity. Since run-of-the-river systems do not usually

have reservoirs and cannot store substantial quantities of water, power production from this type of system depends on seasonal changes and stream flow. Existing conventional hydroelectric generating units range in size from less than 1 megawatt to 800 megawatts. Because of their ability to start quickly and make rapid changes in power output, hydroelectric generating units are suitable for serving peak loads and providing spinning reserve power, as well as serving baseload requirements.

Another kind of hydroelectric power generation is the *pumped storage* hydroelectric system. Pumped storage hydroelectric plants use the same principle for generation of power as the conventional hydroelectric operations based on falling water and river current. However, in a pumped storage operation, low-cost off-peak energy is used to pump water to an upper reservoir where it is stored as potential energy. The water is then released to flow back down through the turbine generator to produce electricity during periods of high demand for electricity.

Other Generating Units. Other methods/technologies for electric power production that are represented in this publication include geothermal, solar, wind, biomass (wood, municipal solid waste, agricultural waste, etc.), compressed air energy storage and fuel cell.

Geothermal power comes from heat energy buried beneath the surface of the earth. In some areas of the country, magma⁷ flows close enough to the surface of the earth to produce steam. That steam can then be harnessed for use in conventional steam turbine units.

Solar power is derived from the energy (both light and heat) of the sun. *Photovoltaic conversion* generates electric power directly from the light of the sun; *solar thermal* electric generators use the heat from the sun to produce steam to turn turbines.

Wind power is derived from the conversion of the energy contained in wind into electricity. A wind turbine is similar to a typical windmill. However, because of the intermittent nature of sunlight and wind, high capacity utilization factors cannot be achieved for these plants.

Several electric utilities have incorporated *wood or wood waste* and *nonwood waste* (for example, municipal waste, corn cobs, and oats) as energy sources for producing electricity at their power plants. These sources replace fossil fuels in the boiler. The combustion of wood and nonwood waste creates steam that is typically used in conventional steam-electric units. Additionally, some utilities have reported internal combustion units powered by landfill methane gas which is categorized as biomass in this publication.

⁷ Magma is the molten matter under the earth's crust from which igneous rock is formed by cooling.

The principle of the *compressed air energy storage* (CAES) plant is the same as that of pumped storage: to store energy generated from baseload capacity during off-peak periods and then use the stored energy to generate electricity during peak periods. In a CAES system, air is stored in reservoirs during off-peak periods. The stored energy is released during periods of peak demand by expansion through an air turbine to generate electricity. Alabama Electric Cooperative's McIntosh plant, unit 1 is the only reported electric utility-operated CAES generating unit. Its stored air is released through an air turbine and fired with gas from a gas turbine combustor to generate electricity.

The *fuel cell* has recently emerged as a technology that has the potential to be a significant resource in helping

to meet the Nation's electricity needs. The fuel cell is similar to a battery in that it produces a direct current by using an electrochemical process. Unlike a battery, however, the fuel cell does not run down or require recharging. It will produce energy in the form of electricity and heat as long as fuel is supplied. It converts the energy in a hydrogen-rich fuel (such as natural gas) directly into electricity. Fuel cells are combined into groups, or stacks, to obtain a usable voltage and power output. Several fuel cell types are currently in different stages of development and commercialization. This publication presents data about two electric utility operated fuel cell power plants in California.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alabama									
Alabama Subtotal		24,033.9	22,365.7	22,696.4					
Alabama Electric Coop Inc.....		1,029.2	1,047.3	1,076.3					
Charles R Lowman (Washington).....	1	66.0	81.0	83.0	ST	BIT	--	1969	OP
	2	236.0	232.0	235.0	ST	BIT	--	1978	OP
	3	236.0	238.0	240.0	ST	BIT	--	1980	OP
Gantt (Covington)	3	1.2	1.2	1.2	HY	WAT	--	1926	OP
	4	1.8	1.9	1.9	HY	WAT	--	1985	OP
McIntosh (Washington)	1	110.0	110.0	110.0	CE	NG	DFO	1991	OP
	2	113.0	115.0	120.0	GT	NG	DFO	1998	OP
	3	113.0	115.0	120.0	GT	NG	DFO	1998	OP
McWilliams (Covington).....	1	7.5	10.0	10.0	CA	WH	--	1954	OP
	2	7.5	10.0	10.0	CA	WH	--	1954	OP
	3	25.0	23.0	23.0	CA	WH	--	1959	OP
	4	107.0	105.0	117.0	CT	NG	DFO	1996	OP
Point A (Covington).....	1	1.6	1.6	1.6	HY	WAT	--	1925	OP
	2	1.6	1.6	1.6	HY	WAT	--	1925	OP
	3	2.0	2.0	2.0	HY	WAT	--	1949	OP
Alabama Power Co.....		14,328.3	13,490.6	13,697.2					
Bankhead Dam (Tuscaloosa).....	1	45.1	56.0	56.0	HY	WAT	--	1963	OP
Barry (Mobile).....	1	153.1	138.0	138.0	ST	BIT	NG	1954	OP
	2	153.1	139.0	139.0	ST	BIT	NG	1954	OP
	3	272.0	251.0	251.0	ST	BIT	NG	1959	OP
	4	403.8	362.0	362.0	ST	BIT	NG	1969	OP
	5	788.8	768.0	768.0	ST	BIT	NG	1971	OP
	A1	170.1	146.3 ^E	159.9 ^E	CT	NG	--	2000	OP
	A1CT	170.1	14.7 ^E	16.1 ^E	CT	NG	--	2000	OP
	A1ST	191.8	164.9 ^E	180.3 ^E	CA	WH	NG	2000	OP
	A2C1	170.1	146.3 ^E	159.9 ^E	CT	NG	--	2000	OP
	A2C2	170.1	146.3 ^E	159.9 ^E	CT	NG	--	2000	OP
	A2ST	191.8	164.9 ^E	180.3 ^E	CA	WH	NG	2000	OP
E C Gaston (Shelby).....	**1	272.0	254.0	254.0	ST	BIT	WOC	1960	OP
	**2	272.0	259.0	259.0	ST	BIT	--	1960	OP
	**3	272.0	260.0	260.0	ST	BIT	--	1961	OP
	5	952.0	861.0	861.0	ST	BIT	--	1974	OP
	**GT4	21.3	16.0	20.0	GT	DFO	--	1970	OP
	**ST4	244.8	256.0	256.0	ST	BIT	--	1962	OP
Gadsden (Etowah).....	1	69.0	64.0	64.0	ST	BIT	NG	1949	OP
	2	69.0	66.0	66.0	ST	BIT	NG	1949	OP
General Elec Plastic (Lowndes)	1	82.2	70.7 ^E	77.3 ^E	CT	NG	--	1999	OP
	2	14.8	12.7 ^E	13.9 ^E	CA	WH	NG	1999	OP
Gorgas (Walker).....	10	788.8	673.0	673.0	ST	BIT	WOC	1972	OP
	6	125.0	110.0	110.0	ST	BIT	--	1951	OP
	7	125.0	111.0	111.0	ST	BIT	--	1952	OP
	8	187.5	167.0	167.0	ST	BIT	--	1956	OP
	9	190.4	177.0	177.0	ST	BIT	--	1958	OP
Greene County (Greene).....	**1	299.2	254.0	254.0	ST	BIT	--	1965	OP
	**2	269.3	255.0	255.0	ST	NG	--	1966	OP
	GT10	80.0	85.0	101.0	GT	NG	DFO	1996	OP
	GT2	80.0	84.0	100.0	GT	NG	DFO	1996	OP
	GT3	80.0	82.0	98.0	GT	NG	DFO	1995	OP
	GT4	80.0	81.0	97.0	GT	NG	DFO	1995	OP
	GT5	80.0	82.0	98.0	GT	NG	DFO	1995	OP
	GT6	80.0	81.0	97.0	GT	NG	DFO	1995	OP
	GT7	80.0	80.0	96.0	GT	NG	DFO	1995	OP
	GT8	80.0	83.0	99.0	GT	NG	DFO	1996	OP
	GT9	80.0	82.0	98.0	GT	NG	DFO	1996	OP
H Neely Henry Dam (Calhoun).....	1	24.3	23.3	22.3	HY	WAT	--	1966	OP
	2	24.3	23.3	22.3	HY	WAT	--	1966	OP
	3	24.3	23.4	22.4	HY	WAT	--	1966	OP
Harris Dam (Randolph).....	1	67.5	66.0	61.5	HY	WAT	--	1983	OP
	2	67.5	66.0	61.5	HY	WAT	--	1983	OP
Holt Dam (Tuscaloosa)	1	40.0	43.0	43.0	HY	WAT	--	1968	OP
James H Miller Jr (Jefferson)	**1	705.5	699.0	699.0	ST	BIT	WOC	1978	OP
	**2	705.5	699.0	699.0	ST	BIT	WOC	1985	OP
	3	705.5	692.0	692.0	ST	BIT	WOC	1989	OP
	4	705.5	701.0	701.0	ST	BIT	WOC	1991	OP
Jordan Dam (Elmore).....	1	25.0	34.0	34.5	HY	WAT	--	1929	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alabama (Continued)									
	2	25.0	34.0	34.5	HY	WAT	--	1929	OP
	3	25.0	34.0	34.5	HY	WAT	--	1929	OP
	4	25.0	34.0	34.5	HY	WAT	--	1929	OP
Joseph M Farley (Houston)	1	888.3	833.0	833.0	ST	NUC	--	1977	OP
	2	888.3	842.0	842.0	ST	NUC	--	1981	OP
Lay Dam (Chilton)	1	29.5	29.8	30.0	HY	WAT	--	1968	OP
	2	29.5	29.8	30.0	HY	WAT	--	1968	OP
	3	29.5	29.8	30.0	HY	WAT	--	1967	OP
	4	29.5	29.8	30.0	HY	WAT	--	1967	OP
	5	29.5	29.8	30.0	HY	WAT	--	1967	OP
	6	29.5	29.8	30.0	HY	WAT	--	1967	OP
Lewis Smith Dam (Walker).....	1	78.8	90.0	87.5	HY	WAT	--	1961	OP
	2	78.8	90.0	87.5	HY	WAT	--	1962	OP
Logan Martin Dam (Talladega).....	1	42.8	45.0	41.7	HY	WAT	--	1964	OP
	2	42.8	45.0	41.7	HY	WAT	--	1964	OP
	3	42.8	45.0	41.7	HY	WAT	--	1964	OP
Martin Dam (Elmore).....	1	33.0	34.0	29.8	HY	WAT	--	1927	OP
	2	33.0	34.0	29.8	HY	WAT	--	1927	OP
	3	33.0	34.0	29.8	HY	WAT	--	1927	OP
	4	55.2	56.9	49.7	HY	WAT	--	1952	OP
Mitchell Dam (Coosa).....	4	20.0	19.5	19.5	HY	WAT	--	1949	OP
	5	50.0	48.8	49.2	HY	WAT	--	1985	OP
	6	50.0	48.8	49.2	HY	WAT	--	1985	OP
	7	50.0	48.8	49.2	HY	WAT	--	1985	OP
Theodore Co-Gen Fac (Mobile).....	1	140.6	120.9 ^E	132.2 ^E	CT	NG	--	2000	OP
	2	88.4	76.0 ^E	83.1 ^E	CA	WH	NG	2000	OP
Thurlow Dam (Elmore).....	1	25.0	34.9	34.9	HY	WAT	--	1931	OP
	2	25.0	34.9	34.9	HY	WAT	--	1931	OP
	3	8.0	12.2	12.2	HY	WAT	--	1931	OP
Walter Bouldin Dam (Elmore).....	1	75.0	75.7	76.0	HY	WAT	--	1967	OP
	2	75.0	75.7	76.0	HY	WAT	--	1967	OP
	3	75.0	75.7	76.0	HY	WAT	--	1967	OP
Washington County (Washington).....	1	69.3	59.6 ^E	65.1 ^E	CT	NG	--	1999	OP
	2	39.7	34.1 ^E	37.3 ^E	CA	WH	NG	1999	OP
Weiss Dam (Cherokee).....	1	29.3	24.7	22.3	HY	WAT	--	1962	OP
	2	29.3	24.7	22.3	HY	WAT	--	1961	OP
	3	29.3	24.7	22.3	HY	WAT	--	1961	OP
Yates Dam (Elmore)	1	16.0	23.5	23.5	HY	WAT	--	1928	OP
	2	16.0	23.5	23.5	HY	WAT	--	1928	OP
Tennessee Valley Authority.....		8,493.3	7,655.9	7,751.0					
Albertville (Marshall)	DG1	1.0	1.0 ^E	1.0 ^E	IC	DFO	--	2000	OP
	DG2	1.0	1.0 ^E	1.0 ^E	IC	DFO	--	2000	OP
	DG3	1.0	1.0 ^E	1.0 ^E	IC	DFO	--	2000	OP
	DG4	1.0	1.0 ^E	1.0 ^E	IC	DFO	--	2000	OP
Bellefonte (Jackson).....	DG-1	7.0	7.0	7.0	IC	DFO	--	1998	OP
	DG-2	7.0	7.0	7.0	IC	DFO	--	1998	OP
Browns Ferry (Limestone).....	1	1,152.0	1,065.0	1,065.0	ST	NUC	--	1974	OS
	2	1,152.0	1,118.0	1,118.0	ST	NUC	--	1975	OP
	3	1,190.0	1,118.0	1,118.0	ST	NUC	--	1977	OP
Colbert (Colbert)	1	200.0	178.0	182.0	ST	BIT	SUB	1955	OP
	2	200.0	178.0	182.0	ST	BIT	SUB	1955	OP
	3	200.0	178.0	182.0	ST	BIT	SUB	1955	OP
	4	200.0	178.0	182.0	ST	BIT	SUB	1955	OP
	5	550.0	467.0	476.0	ST	BIT	--	1965	OP
	GT1	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT2	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT3	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT4	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT5	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT6	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT7	59.5	50.0	63.0	GT	NG	DFO	1972	OP
	GT8	59.5	50.0	63.0	GT	NG	DFO	1972	OP
Guntersville (Marshall).....	1	28.8	30.0	28.5	HY	WAT	--	1939	OP
	2	28.8	30.0	28.5	HY	WAT	--	1939	OP
	3	28.8	30.0	28.5	HY	WAT	--	1939	OP
	4	28.8	30.0	28.5	HY	WAT	--	1952	OP
Wheeler (Lawrence).....	1	35.1	32.0	30.0	HY	WAT	--	1936	OP
	10	36.0	41.0	41.0	HY	WAT	--	1963	OP
	11	43.7	41.0	40.0	HY	WAT	--	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alabama (Continued)									
	2	35.1	32.0	30.0	HY	WAT	--	1937	OP
	3	35.1	32.0	30.0	HY	WAT	--	1941	OP
	4	35.1	32.0	30.0	HY	WAT	--	1941	OP
	5	35.1	33.0	30.0	HY	WAT	--	1948	OP
	6	35.1	33.0	30.0	HY	WAT	--	1949	OP
	7	35.1	33.0	30.0	HY	WAT	--	1949	OP
	8	35.1	33.0	30.0	HY	WAT	--	1950	OP
	9	43.7	41.0	40.0	HY	WAT	--	1962	OP
Widows Creek (Jackson)	1	140.6	111.0	113.0	ST	BIT	--	1952	OP
	2	140.6	111.0	113.0	ST	BIT	--	1952	OP
	3	140.6	111.0	113.0	ST	BIT	--	1952	OP
	4	140.6	111.0	113.0	ST	BIT	--	1953	OP
	5	140.6	111.0	113.0	ST	BIT	--	1954	OP
	6	140.6	111.0	113.0	ST	BIT	--	1954	OP
	7	575.0	477.0	480.0	ST	BIT	--	1961	OP
	8	550.0	467.0	471.0	ST	BIT	--	1965	OP
Wilson (Lauderdale).....	1	23.0	22.0	20.0	HY	WAT	--	1925	OP
	10	29.3	28.0	27.0	HY	WAT	--	1942	OP
	11	29.3	28.0	27.0	HY	WAT	--	1942	OP
	12	29.3	28.0	27.0	HY	WAT	--	1942	OP
	13	29.3	28.0	27.0	HY	WAT	--	1943	OP
	14	25.2	28.0	27.0	HY	WAT	--	1943	OP
	15	29.3	28.0	27.0	HY	WAT	--	1949	OP
	16	29.3	28.0	27.0	HY	WAT	--	1950	OP
	17	29.3	28.0	27.0	HY	WAT	--	1950	OP
	18	25.2	28.0	27.0	HY	WAT	--	1950	OP
	19	54.0	55.0	54.0	HY	WAT	--	1961	OP
	2	23.0	22.0	20.0	HY	WAT	--	1925	OP
	20	54.0	55.0	54.0	HY	WAT	--	1962	OP
	21	54.0	55.0	54.0	HY	WAT	--	1962	OP
	3	23.0	22.0	20.0	HY	WAT	--	1925	OP
	4	23.0	22.0	20.0	HY	WAT	--	1925	OP
	5	36.0	28.0	27.0	HY	WAT	--	1925	OP
	6	31.0	28.0	27.0	HY	WAT	--	1925	OP
	7	31.0	28.0	27.0	HY	WAT	--	1925	OP
	8	31.0	28.0	27.0	HY	WAT	--	1925	OP
	9	29.3	28.0	27.0	HY	WAT	--	1942	OP
USCE-Mobile District.....		183.1	172.0	172.0					
Jones Bluff (Autauga)	1	20.5	20.5	20.5	HY	WAT	--	1975	OS
	2	20.5	20.5	20.5	HY	WAT	--	1975	OP
	3	20.5	20.5	20.5	HY	WAT	--	1975	OS
	4	20.5	20.5	20.5	HY	WAT	--	1975	OP
Millers Ferry (Wilcox).....	1	33.7	30.0	30.0	HY	WAT	--	1970	OS
	2	33.7	30.0	30.0	HY	WAT	--	1970	OP
	3	33.7	30.0	30.0	HY	WAT	--	1970	OP
Alaska									
Alaska Subtotal		1,976.0	1,793.6	1,933.5					
Akutan City of		0.3	0.3	0.3					
Akutan.....	1	0.2	0.2	0.2	IC	DFO	--	1993	OP
	2	0.2	0.2	0.2	IC	DFO	--	1982	OP
Alaska Electric G & T Coop Inc.....		163.9	163.9	168.0					
Bradley Lake (Kenai Peninsula).....	**1	63.0	63.0	63.0	HY	WAT	--	1991	OP
	**2	63.0	63.0	63.0	HY	WAT	--	1991	OP
Soldotna (Kenai Peninsula)	**GT1	37.9	37.9	42.0	GT	DFO	NG	1986	OS
Alaska Electric Light&Power Co.....		184.4	184.4	182.0					
Annex Creek (Juneau).....	5	1.8	1.8	1.8	HY	WAT	--	1915	OP
	6	1.8	1.8	1.8	HY	WAT	--	1915	OP
Auke Bay (Juneau).....	13	2.8	2.8	2.8	GT	DFO	--	1993	OP
	14	23.0	23.0	23.0	GT	DFO	--	1994	OP
	4	2.5	2.5	2.5	IC	DFO	--	1980	OP
Gold Creek (Juneau)	1	0.8	0.8	0.2	HY	WAT	--	1951	OP
	2	0.4	0.4	0.1	HY	WAT	--	1906	OP
	3	0.4	0.4	0.1	HY	WAT	--	1906	OP
	IC1	1.3	1.3	1.3	IC	DFO	--	1952	OP
	IC2	1.3	1.3	1.3	IC	DFO	--	1954	OP
	IC3	1.2	1.2	1.2	IC	DFO	--	1961	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	IC4	1.2	1.2	1.2	IC	DFO	--	1963	OP
	IC5	3.5	3.5	3.5	IC	DFO	--	1966	OP
Lemon Creek (Juneau)	1	2.5	2.5	2.5	IC	DFO	--	1969	OP
	2	2.5	2.5	2.5	IC	DFO	--	1969	OP
	3	2.5	2.5	2.5	IC	DFO	--	1974	OP
	5	17.5	17.5	17.5	GT	DFO	--	1980	OP
	6	17.5	17.5	17.5	GT	DFO	--	1983	OP
	7	2.5	2.5	2.5	IC	DFO	--	1983	OP
	IC10	2.5	2.5	2.5	IC	DFO	--	1984	OP
	IC11	2.5	2.5	2.5	IC	DFO	--	1984	OP
	IC12	2.5	2.5	2.5	IC	DFO	--	1984	OP
	IC8	2.5	2.5	2.5	IC	DFO	--	1985	OP
	IC9	2.5	2.5	2.5	IC	DFO	--	1985	OP
Salmon Creek I (Juneau).....	HY7	6.7	6.7	5.6	HY	WAT	--	1984	OP
Snettisham (Juneau)	**1	23.6	23.6	23.6	HY	WAT	--	1973	OP
	**2	23.6	23.6	23.6	HY	WAT	--	1973	OP
	**3	31.1	31.1	31.1	HY	WAT	--	1990	OP
Alaska Power Co.....		36.2	36.1	36.1					
Alcan (Fairbanks North Star)	1	0.1	0.1	0.1	IC	DFO	--	1999	OP
	2	0.1	0.1	0.1	IC	DFO	--	1999	OP
	3	0.1	0.1	0.1	IC	DFO	--	1999	OP
Allakaket (Fairbanks North Star)	1	0.1	0.1	0.1	IC	DFO	--	1995	OP
	2	0.2	0.2	0.2	IC	DFO	--	1995	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1999	OP
	4	0.1	0.1	0.1	IC	DFO	--	1995	OP
Bettles Light & Pwr.....	1A	0.3	0.3	0.3	IC	DFO	--	1997	OP
	2	0.3	0.3	0.3	IC	DFO	--	1975	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1992	OP
Black Bear Lake (Prince Of Wales).....	1	4.5	4.5	4.5	HY	WAT	--	1995	OP
Chistochina (Fairbanks North Star)	1	0.1	0.1	0.1	IC	DFO	--	1991	OP
	2B	0.1	0.1	0.1	IC	DFO	--	1999	OP
Coffman Cove (Prince Of Wales).....	1A	0.3	0.3	0.3	IC	DFO	--	1997	OP
	2A	0.3	0.3	0.3	IC	DFO	--	1993	OP
	3	0.2	0.2	0.2	IC	DFO	--	1992	OP
Craig (Prince Of Wales).....	1	0.7	0.7	0.7	IC	DFO	--	1984	OP
	3A	1.6	1.6	1.6	IC	DFO	--	1991	OP
	5	1.1	1.1	1.1	IC	DFO	--	1983	OP
	6	1.1	1.1	1.1	IC	DFO	--	1989	OP
Dot Lake (Fairbanks North Star).....	1	0.1	0.1	0.1	IC	DFO	--	1990	OP
Eagle (Fairbanks North Star).....	1	0.2	0.2	0.2	IC	DFO	--	1993	OP
	2	0.2	0.2	0.2	IC	DFO	--	1993	OP
	3	0.1	0.1	0.1	IC	DFO	--	1999	OP
Goat Lake Hydro.....	1	4.0	4.0	4.0	HY	WAT	--	1997	OP
Haines (Haines).....	10	1.3	1.3	1.3	IC	DFO	--	1991	OP
	5	0.6	0.6	0.6	IC	DFO	--	1968	OP
	7A	2.9	2.9	2.9	IC	DFO	--	1995	OP
	9	1.1	1.1	1.1	IC	DFO	--	1989	OP
	IC8A	1.6	1.6	1.6	IC	DFO	--	1996	OP
Healy Lake (Fairbanks North Star).....	1B	0.1	0.1	0.1	IC	DFO	--	1999	OP
	2	*	*	*	IC	DFO	--	1994	OP
Hollis (Prince Of Wales).....	1C	0.2	0.2	0.2	IC	DFO	--	1998	OP
	2B	0.2	0.2	0.2	IC	DFO	--	1998	OP
Hydaburg (Prince Of Wales)	1A	0.4	0.4	0.4	IC	DFO	--	1990	OP
	3	0.3	0.3	0.3	IC	DFO	--	1983	OP
	5	0.3	0.3	0.3	IC	DFO	--	1985	OP
Mentasta (Fairbanks North Star)	2A	0.1	0.1	0.1	IC	DFO	--	2000	OP
	3A	0.1	0.1	0.1	IC	DFO	--	1996	OP
Naukati (Prince Of Wales).....	1A	0.1	0.1	0.1	IC	DFO	--	1990	OP
	2	0.1	0.1	0.1	IC	DFO	--	1995	OP
	3	0.3	0.3	0.3	IC	DFO	--	1999	OP
Northway.....	1A	0.5	0.5	0.5	IC	DFO	--	1997	OP
	2A	0.3	0.2	0.2	IC	DFO	--	1997	OP
	4	0.5	0.4	0.4	IC	DFO	--	1980	OP
Skagway (Juneau)	1	0.4	0.4	0.4	HY	WAT	--	1957	OP
	2	0.1	0.1	0.1	HY	WAT	--	1909	OP
	3	0.3	0.3	0.3	HY	WAT	--	1981	OP
	4	0.2	0.2	0.2	HY	WAT	--	1987	OP
	6A	0.9	0.9	0.9	IC	DFO	--	1986	OP
	7A	1.1	1.1	1.1	IC	DFO	--	1996	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	8A	0.5	0.5	0.5	IC	DFO	--	1991	OP
Tetlin (Fairbanks North Star)	1B	0.1	0.1	0.1	IC	DFO	--	1999	OP
	2A	0.1	0.1	0.1	IC	DFO	--	1999	OP
	3A	0.1	0.1	0.1	IC	DFO	--	1999	OP
Tok (Fairbanks North Star).....	3A	1.3	1.3	1.3	IC	DFO	--	1999	OP
	4A	1.1	1.1	1.1	IC	DFO	--	1989	OP
	5A	1.1	1.1	1.1	IC	DFO	--	1996	OP
	8	0.4	0.4	0.4	IC	DFO	--	1985	OP
	9	0.9	0.9	0.9	IC	DFO	--	1985	OP
Whale Pass (Prince Of Wales)	1	0.1	0.1	0.1	IC	DFO	--	1995	OP
	2	0.1	0.1	0.1	IC	DFO	--	1995	OP
	3	0.1	0.1	0.2	IC	DFO	--	2000	OP
Alaska Village Elec Coop Inc.....		39.5	41.1	41.2					
Alakanuk (Bethel)	1A	0.3	0.4	0.4	IC	DFO	--	1986	OP
	2A	0.5	0.5 ^E	0.5 ^E	IC	DFO	--	2000	OP
	3	0.4	0.4	0.4	IC	DFO	--	1974	OP
Ambler (Kobuk)	1A	0.3	0.3	0.3	IC	DFO	--	1998	OP
	3A	0.3	0.3	0.3	IC	DFO	--	1991	OP
	IC2	0.3	0.3	0.3	IC	DFO	--	1985	OP
Anvik (Bethel).....	1	0.1	0.1	0.1	IC	DFO	--	1971	OP
	2	0.1	0.1	0.1	IC	DFO	--	1969	OP
	3A	0.1	0.1	0.1	IC	DFO	--	1992	OP
Brevig Mission (Nome)	1	0.2	0.2	0.2	IC	DFO	--	1993	OP
	2	0.2	0.2	0.2	IC	DFO	--	1993	OP
	3	0.1	0.1	0.1	IC	DFO	--	1993	OP
Chevak (Bethel).....	1	0.5	0.5	0.5	IC	DFO	--	1977	OP
	2	0.3	0.3	0.3	IC	DFO	--	1976	OP
	3	0.4	0.4	0.4	IC	DFO	--	1979	OP
Eek (Bethel).....	1	0.2	0.2	0.2	IC	DFO	--	1977	OP
	2A	0.1	0.1	0.1	IC	DFO	--	1991	OP
	3	0.2	0.2	0.2	IC	DFO	--	1988	OP
Elim (Nome).....	1	0.2	0.2	0.2	IC	DFO	--	1975	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1986	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1991	OP
Emmonak (Bethel)	2	0.3	0.3	0.3	IC	DFO	--	1977	OP
	4	0.4	0.4	0.4	IC	DFO	--	1980	OP
	5	0.6	0.6	0.6	IC	DFO	--	1988	OP
	6	0.9	0.9	0.9	IC	DFO	--	1995	OP
Gambell (Nome).....	IC1	0.3	0.3	0.3	IC	DFO	--	1985	OP
	IC2	0.4	0.4	0.4	IC	DFO	--	1985	OP
	IC3	0.4	0.4	0.4	IC	DFO	--	1985	OP
Goodnews Bay (Bethel).....	1A	0.2	0.2	0.2	IC	DFO	--	1978	OP
	3A	0.1	0.1	0.1	IC	DFO	--	1991	OP
	IC2	0.2	0.2	0.2	IC	DFO	--	1985	OP
Grayling (Bethel).....	1A	0.2	0.2	0.2	IC	DFO	--	1987	OP
	2A	0.1	0.1	0.1	IC	DFO	--	1991	OP
	3	0.2	0.2	0.2	IC	DFO	--	1969	OP
Holy Cross (Bethel).....	1	0.2	0.2	0.2	IC	DFO	--	1977	OP
	2	0.2	0.2	0.2	IC	DFO	--	1971	OP
Hooper Bay (Bethel)	3	0.4	0.4	0.4	IC	DFO	--	1975	OP
	4	0.4	0.4	0.4	IC	DFO	--	1980	OP
	5	0.6	0.6	0.6	IC	DFO	--	1991	OP
	6	0.6	0.6	0.6	IC	DFO	--	1997	OP
Huslia (Fairbanks North Star).....	1	0.2	0.2	0.2	IC	DFO	--	1969	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1987	OP
	3	0.2	0.2	0.2	IC	DFO	--	1984	OP
Kaltag (Kobuk).....	1A	0.1	0.2	0.2	IC	DFO	--	1991	OP
	2	0.2	0.3	0.3	IC	DFO	--	1972	OP
	3	0.2	0.2	0.2	IC	DFO	--	1984	OP
Kiana (Kobuk)	1A	0.4	0.4	0.4	IC	DFO	--	1977	OP
	2	0.3	0.4	0.4	IC	DFO	--	1990	OP
	3A	0.5	0.5	0.5	IC	DFO	--	2000	OP
	4	0.2	0.3	0.3	IC	DFO	--	1984	OP
Kivalina (Kobuk).....	1A	0.2	0.2	0.2	IC	DFO	--	1996	OP
	2	0.3	0.3	0.3	IC	DFO	--	1977	OP
	3	0.2	0.2	0.2	IC	DFO	--	1984	OP
	4A	0.3	0.3	0.3	IC	DFO	--	1992	OP
Koyuk (Nome).....	1	0.2	0.3	0.3	IC	DFO	--	1968	OP
	2	0.2	0.3	0.3	IC	DFO	--	1970	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	3	0.2	0.2	0.2	IC	DFO	--	1970	OP
Lower Kalskag (Bethel).....	1A	0.3	0.3	0.3	IC	DFO	--	1998	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1986	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1995	OP
Marshall (Bethel).....	1	0.2	0.2	0.2	IC	DFO	--	1970	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1987	OP
	3	0.2	0.2	0.2	IC	DFO	--	1970	OP
Mekoryuk (Bethel).....	1	0.2	0.2	0.2	IC	DFO	--	1969	OP
	2	0.2	0.2	0.2	IC	DFO	--	1971	OP
	3	0.2	0.2	0.2	IC	DFO	--	1970	OP
Minto (Fairbanks North Star).....	1A	0.1	0.1	0.1	IC	DFO	--	1992	OP
	IC2	0.2	0.2	0.2	IC	DFO	--	1985	OP
	IC3	0.2	0.2	0.2	IC	DFO	--	1985	OP
Mountain Village (Bethel).....	1	0.4	0.4	0.4	IC	DFO	--	1984	OP
	3	0.3	0.4	0.4	IC	DFO	--	1982	OP
	4	0.4	0.6	0.6	IC	DFO	--	1982	OP
	5	0.6	0.6	0.6	IC	DFO	--	1988	OP
New Stuyahok (Dillingham).....	1A	0.2	0.2	0.2	IC	DFO	--	1986	OP
	3	0.2	0.2	0.2	IC	DFO	--	1989	OP
	IC2	0.2	0.2	0.2	IC	DFO	--	1984	OP
Nightmute (Bethel).....	1	0.1	0.1	0.1	IC	DFO	--	1995	OP
	2	0.1	0.1	0.1	IC	DFO	--	1995	OP
	3	0.1	0.1	0.1	IC	DFO	--	1998	OP
Noatak (Kobuk).....	2A	0.3	0.3	0.3	IC	DFO	--	1996	OP
	4A	0.3	0.3	0.3	IC	DFO	--	1993	OP
	5A	0.4	0.4	0.4	IC	DFO	--	1990	OP
Noorvik (Kobuk).....	1A	0.3	0.3	0.3	IC	DFO	--	1997	OP
	2A	0.5	0.5	0.5	IC	DFO	--	1999	OP
	3	0.4	0.4	0.4	IC	DFO	--	1984	OP
Nulato (Bethel).....	1	0.3	0.4	0.4	IC	DFO	--	1976	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1995	OP
	3A	0.3	0.3	0.3	IC	DFO	--	1987	OP
Nunapitchuk (Bethel).....	2	0.4	0.4	0.4	IC	DFO	--	1976	OP
	3	0.3	0.3	0.3	IC	DFO	--	1976	OP
	4	0.6	0.6	0.6	IC	DFO	--	1986	OP
	5	0.6	0.6	0.6	IC	DFO	--	1994	OP
Old Harbor (Kodiak Island).....	1	0.2	0.2	0.2	IC	DFO	--	1980	OP
	2	0.2	0.2	0.2	IC	DFO	--	1980	OP
	3	0.1	0.1	0.1	IC	DFO	--	1991	OP
Pilot Station (Bethel).....	1	0.2	0.2	0.2	IC	DFO	--	1970	OP
	2A	0.3	0.3	0.3	IC	DFO	--	1987	OP
	3	0.2	0.2	0.2	IC	DFO	--	1982	OP
Quinhagak (Bethel).....	1	0.3	0.4	0.4	IC	DFO	--	1976	OP
	2	0.2	0.2	0.2	IC	DFO	--	1970	OP
	3A	0.3	0.3	0.3	IC	DFO	--	1987	OP
Russian Mission (Yukon-Koyukuk).....	1	0.1	0.3	0.3	IC	DFO	--	1986	OP
	1A	0.1	0.1	0.1	IC	DFO	--	1990	OP
	2	0.1	0.2	0.2	IC	DFO	--	1986	OP
Savoonga (Nome).....	1	0.3	0.3	0.3	IC	DFO	--	1976	OP
	2	0.4	0.4	0.4	IC	DFO	--	1978	OP
	4	0.3	0.4	0.4	IC	DFO	--	1987	OP
Scammon Bay (Bethel).....	1A	0.3	0.3	0.3	IC	DFO	--	1987	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1986	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1994	OP
Selawik (Kobuk).....	1	0.4	0.4	0.4	IC	DFO	--	1974	OP
	3A	0.4	0.4	0.4	IC	DFO	--	1978	OP
	4	0.6	0.6	0.6	IC	DFO	--	1986	OP
Shageluk (Bethel).....	1A	0.1	0.1	0.1	IC	DFO	--	1991	OP
	2	0.1	0.1	0.1	IC	DFO	--	1971	OP
	3	0.1	0.1	0.1	IC	DFO	--	1971	OP
Shaktolik (Nome).....	1A	0.2	0.2	0.2	IC	DFO	--	1994	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1987	OP
	3A	0.3	0.3	0.3	IC	DFO	--	1988	OP
Shishmaref (Nome).....	2	0.4	0.4	0.4	IC	DFO	--	1976	OP
	3	0.4	0.4	0.4	IC	DFO	--	1977	OP
	4	0.6	0.3	0.3	IC	DFO	--	1988	OP
Shungnak (Kobuk).....	2	0.3	0.3	0.3	IC	DFO	--	1981	OP
	4A	0.3	0.3	0.3	IC	DFO	--	1999	OP
	5	0.3	0.4	0.4	IC	DFO	--	1991	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
St Mary's (Bethel)	IC3	0.2	0.2	0.2	IC	DFO	--	1985	OP
	1	0.6	0.6	0.6	IC	DFO	--	1977	OP
	2	0.6	0.6	0.6	IC	DFO	--	1980	OP
	3	0.9	0.9	0.9	IC	DFO	--	1974	OP
St Michael (Nome)	1A	0.2	0.3	0.3	IC	DFO	--	1992	OP
	2A	0.3	0.3	0.3	IC	DFO	--	2000	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1995	OP
Stebbins (Nome)	1A	0.3	0.3	0.3	IC	DFO	--	1992	OP
	2A	0.3	0.3	0.3	IC	DFO	--	1992	OP
	3A	0.3	0.3	0.3	IC	DFO	--	1990	OP
Togiak (Dillingham)	2	0.4	0.4	0.4	IC	DFO	--	1970	OP
	4	0.4	0.4	0.4	IC	DFO	--	1986	OP
	5	0.6	0.6	0.6	IC	DFO	--	1986	OP
Toksook Bay (Bethel)	1	0.4	0.4	0.4	IC	DFO	--	1975	OP
	2A	0.4	0.4	0.4	IC	DFO	--	1991	OP
	3	0.2	0.2	0.2	IC	DFO	--	1984	OP
Tununak (Bethel)	1	0.2	0.2	0.2	IC	DFO	--	1970	OP
	2A	0.2	0.2	0.2	IC	DFO	--	1987	OP
	3	0.1	0.1	0.1	IC	DFO	--	1970	OP
	4	0.2	0.2	0.2	IC	DFO	--	1995	OP
Wales (Nome)	1A	0.1	0.2	0.2	IC	DFO	--	1987	OP
	3A	0.1	0.2	0.2	IC	DFO	--	1992	OP
	IC2	0.1	0.1	0.1	IC	DFO	--	1985	OP
Aniak Light & Power Co Inc		1.9	1.5	1.6					
Aniak (Bethel)	1	0.6	0.3	0.4	IC	DFO	--	1988	OP
	3	0.3	0.3 ^E	0.3 ^E	IC	DFO	--	1980	SB
	4	0.3	0.3 ^E	0.3 ^E	IC	DFO	--	1980	SB
	5	*	*	*	IC	DFO	--	1991	SB
	9	0.7	0.7	0.7	IC	DFO	--	1996	OP
Barrow Utils & Elec Coop Inc		15.4	15.4	15.5					
Barrow (North Slope)	**10	1.5	1.5	1.5	IC	NG	--	1994	OP
	11	4.9	4.9	5.0	GT	NG	--	1996	OP
	**6	2.5	2.5	2.5	GT	NG	DFO	1977	OP
	**7	2.5	2.5	2.5	GT	NG	DFO	1980	OP
	**8	2.5	2.5	2.5	GT	NG	DFO	1982	OP
	**9	1.5	1.5	1.5	IC	NG	--	1994	OP
Bethel Utilities Corp		12.6	12.6	12.6					
Bethel (Bethel)	1	2.1	2.1	2.1	IC	DFO	--	1976	OP
	2	2.1	2.1	2.1	IC	DFO	--	1976	OP
	3	2.1	2.1	2.1	IC	DFO	--	1976	OP
	4	2.1	2.1	2.1	IC	DFO	--	1976	OP
	6	2.1	2.1	2.1	IC	DFO	--	1989	OP
	7	2.1	2.1	2.1	IC	DFO	--	1992	OP
Chignik City of		0.6	0.6	0.6					
East Side Power	4444	0.1	0.1	0.1	IC	DFO	--	1994	OP
West Side Power	1451	0.2	0.2	0.2	IC	DFO	--	1987	OP
	1452	0.2	0.2	0.2	IC	DFO	--	1989	OP
	1453	0.2	0.2	0.2	IC	DFO	--	1991	OP
Chugach Electric Assn Inc		576.3	471.1	543.4					
Beluga (Kenai Peninsula)	1	18.8	18.9	19.6	GT	NG	--	1968	OP
	2	18.8	18.9	19.6	GT	NG	--	1968	OP
	3	65.7	58.0	71.4	GT	NG	--	1972	OP
	5	75.9	61.4	75.0	GT	NG	--	1975	OP
	6	85.0	74.6	82.5	CT	NG	--	1976	OP
	7	85.0	63.0	80.0	CT	NG	--	1978	OP
	8	68.9	51.2	53.0	CA	WH	--	1982	OP
Bernice Lake (Kenai Peninsula)	2	23.0	17.0	19.6	GT	NG	--	1971	OP
	3	32.0	22.9	29.2	GT	NG	--	1978	OP
	4	32.0	22.5	22.5	GT	NG	--	1981	OP
Cooper Lake (Kenai Peninsula)	1	8.3	10.4	10.4	HY	WAT	--	1961	OP
	2	8.3	10.4	10.4	HY	WAT	--	1961	OP
International (Anchorage)	1	17.6	12.6	15.6	GT	NG	--	1964	OP
	2	17.6	12.6	15.1	GT	NG	--	1965	OP
	3	19.2	16.7	19.5	GT	NG	--	1969	OP
Copper Valley Elec Assn Inc		36.0	33.2	33.9					
Glennallen (Valdez-Cordova)	1	0.3	0.3	0.3	IC	DFO	--	1959	OP
	2	0.3	0.3	0.3	IC	DFO	--	1959	OP
	3	0.6	0.5	0.5	IC	DFO	--	1963	OP
	4	0.6	0.5	0.5	IC	DFO	--	1966	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	5	0.6	0.5	0.5	IC	DFO	--	1966	OP
	6	2.6	2.5	2.5	IC	DFO	--	1976	OP
	7	2.6	2.5	2.5	IC	DFO	--	1976	OP
	8	1.3	1.3	1.3	IC	DFO	--	1999	OP
Solomon Gulch (Valdez-Cordova).....	**1	6.0	6.0	6.0	HY	WAT	--	1982	OP
	**2	6.0	6.0	6.0	HY	WAT	--	1982	OP
Valdez Co-Gen (Valdez-Cordova).....	1	5.0	4.2 ^E	4.9 ^E	GT	OO	JF	2000	OP
Valdez (Valdez-Cordova).....	1	0.6	0.5	0.5	IC	DFO	--	1967	OP
	2	0.6	0.5	0.5	IC	DFO	--	1967	OP
	3	0.6	0.5	0.5	IC	DFO	--	1967	OP
	4	1.9	1.5	1.5	IC	DFO	--	1972	OP
	5	2.6	2.0	2.0	IC	DFO	--	1975	OP
	6	1.0	0.8	0.8	IC	DFO	--	1974	OP
	7	2.8	2.8	2.8	GT	DFO	--	1976	OP
Cordova Electric Coop Inc.....		8.5	8.3	8.3					
Humpback Creek (Valdez-Cordova).....	1	0.5	0.5 ^E	0.5 ^E	HY	WAT	--	1991	OP
	2	0.5	0.5 ^E	0.5 ^E	HY	WAT	--	1991	OP
	3	0.3	0.2 ^E	0.2 ^E	HY	WAT	--	1991	OP
Orca (Valdez-Cordova).....	3	2.5	2.5	2.5	IC	DFO	--	1984	OP
	4	2.4	2.4	2.4	IC	DFO	--	1984	OP
	5	1.2	1.1 ^E	1.1 ^E	IC	DFO	--	2000	OP
	6	1.2	1.1 ^E	1.1 ^E	IC	DFO	--	2000	OP
Egegik Light & Power Co.....		0.5	0.5	0.5					
Egegik.....	1	0.2	0.2	0.2	IC	DFO	--	1987	OP
	2	0.3	0.3	0.3	IC	DFO	--	1987	OP
Galena Electric Utility.....		3.9	3.4	3.4					
Galena Electric Util.....	1A	0.9	0.9	0.9	IC	DFO	--	1999	OP
	2	0.9	0.7	0.7	IC	DFO	--	1990	OS
	4	0.9	0.7	0.7	IC	DFO	--	1990	OP
	5	0.9	0.7	0.7	IC	DFO	--	1990	OP
	6A	0.5	0.5	0.5	IC	DFO	--	1997	OP
Golden Valley Elec Assn Inc.....		220.4	194.1	228.0					
Chena (Fairbanks North Star).....	6	23.1	23.1	29.3	GT	DFO	--	1976	OP
Fairbanks (Fairbanks North Star).....	5	2.6	2.6	2.6	IC	DFO	--	1970	OP
	6	2.6	2.6	2.6	IC	DFO	--	1970	OP
	GT1	17.6	16.0	18.0	GT	DFO	--	1971	OP
	GT2	17.6	16.3	18.0	GT	DFO	--	1972	OP
Healy.....	1	25.0	25.0	25.0	ST	SUB	--	1967	OP
	IC1	2.5	2.5	2.5	IC	DFO	--	1967	OP
North Pole (Fairbanks North Star).....	1	64.7	53.0	65.0	GT	DFO	--	1976	OP
	2	64.7	53.0	65.0	GT	DFO	--	1977	OP
Gwitchyaa Zhee Utility Co.....		1.4	0.9	1.3					
Gwitchyaa Zhee.....	1	0.6	0.4	0.6	IC	DFO	--	1987	OP
	3	0.3	0.2	0.2	IC	DFO	--	1984	OP
	5	0.6	0.4	0.5	IC	DFO	--	1990	OP
Homer Electric Assn Inc.....		2.1	2.1	2.1					
Seldovia (Kenai Peninsula).....	1	0.3	0.3	0.3	IC	DFO	--	1964	OP
	2	0.6	0.6	0.6	IC	DFO	--	1964	OP
	3	0.6	0.6	0.6	IC	DFO	--	1970	OP
	4	0.6	0.6	0.6	IC	DFO	--	1979	OP
Hughes Power & Light Co.....		0.2	0.2	0.2					
Hughes.....	3	0.1	0.1	0.1	IC	DFO	--	1996	OP
	4	0.1	0.1	0.1	IC	DFO	--	1994	OP
Igiugig Electric Co.....		0.2	0.2	0.2					
Igiugig.....	045D	*	*	*	IC	DFO	--	1995	OP
	045T	0.1	0.1	0.1	IC	DFO	--	1993	OP
	276T	0.1	0.1	0.1	IC	DFO	--	1991	OP
I-N-N Electric Coop Inc.....		2.4	2.4	2.4					
I-N-N Electric.....	1	0.3	0.3	0.3	IC	DFO	--	1983	OP
	2	0.3	0.3	0.3	IC	DFO	--	1983	OP
	3	0.3	0.3	0.3	IC	DFO	--	1983	OP
	4	0.6	0.6	0.6	IC	DFO	--	1989	OP
Tazimina.....	5	0.4	0.4	0.4	HY	WAT	--	1997	OP
	6	0.4	0.4	0.4	HY	WAT	--	1997	OP
Ipnatchiaq Electric Co.....		0.2	0.2	0.2					
Ipnatchiaq (Northwest Arctic).....	U001	0.1	0.1	0.1	IC	DFO	--	1984	OP
	U002	0.1	0.1	0.1	IC	DFO	--	1989	OP
Ketchikan City of.....		60.2	57.2	55.8					
Beaver Falls (Ketchikan Gateway).....	1	1.0	1.0	1.0	HY	WAT	--	1947	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	3	2.2	2.2	1.8	HY	WAT	--	1954	OP
	4	2.2	2.2	1.8	HY	WAT	--	1954	OP
Ketchikan (Ketchikan Gateway)	3	1.4	1.4	1.2	HY	WAT	--	1952	OP
	4	1.4	1.4	1.2	HY	WAT	--	1938	OP
	5	1.4	1.4	1.2	HY	WAT	--	1954	OP
S W Bailey (Ketchikan Gateway)	1	4.5	3.5	3.5	IC	DFO	--	1969	OP
	2	4.5	3.5	3.5	IC	DFO	--	1970	OP
	3	6.5	5.5	5.5	IC	DFO	--	1976	OP
	4	10.5	10.5	10.5	IC	DFO	--	1998	OP
Silvis (Ketchikan Gateway)	1	2.1	2.1	2.1	HY	WAT	--	1968	OP
Swan Lake (Ketchikan Gateway)	**1	11.3	11.3	11.3	HY	WAT	--	1984	OP
	**2	11.3	11.3	11.3	HY	WAT	--	1984	OP
King Cove City of		2.7	2.4	2.0					
King Cove	1	0.4	0.3	0.3	IC	DFO	--	1980	OP
	2	0.5	0.5	0.5	IC	DFO	--	1986	OP
	3	0.7	0.7	0.7	IC	DFO	--	1992	OP
	4	0.8	0.7	0.3	HY	WAT	--	1995	OP
	5	0.4	0.3	0.3	IC	DFO	--	1980	OP
Kodiak Electric Assn Inc		62.4	61.3	61.4					
Kodiak (Kodiak Island)	1	2.5	2.5	2.5	IC	DFO	--	1976	OP
	2	5.3	5.3	5.3	IC	DFO	--	1976	OP
	3	5.3	5.3	5.3	IC	DFO	--	1976	OP
	4	7.1	7.1	7.1	IC	DFO	--	1981	OP
	6	2.0	2.0	2.0	IC	DFO	--	1968	OP
	7	2.0	2.0	2.0	IC	DFO	--	1968	OP
	8	2.7	2.0	2.0	IC	DFO	--	1968	OP
	9	2.0	2.0	2.0	IC	DFO	--	1968	OP
Nymans Plant (Kodiak Island)	1	2.5	2.5	2.5	IC	DFO	--	1994	OP
	2	7.5	7.3 ^E	7.4 ^E	IC	DFO	--	2000	OP
Port Lions (Kodiak Island)	1	0.4	0.3	0.3	IC	DFO	--	1968	OP
	2	0.4	0.2	0.2	IC	DFO	--	1968	OP
	3	0.2	0.2	0.2	IC	DFO	--	1971	OP
	4	0.2	0.2	0.2	IC	DFO	--	1975	OP
Terror Lake (Kodiak Island)	**1	11.3	11.3	11.3	HY	WAT	--	1984	OP
	**2	11.3	11.3	11.3	HY	WAT	--	1984	OP
Kokhanok Village Council		0.4	0.3	0.4					
Kokhanok Electric 1	1	0.1	0.1	0.1	IC	DFO	--	1992	OP
	2	0.1	0.1	0.1	IC	DFO	--	1994	OP
	3	0.2	0.2	0.2	IC	DFO	--	1997	OP
Kotlik City of		0.7	0.7	0.7					
Kotlik Elec Service (Wade Hampton)	NA1	0.2	0.2	0.2	IC	DFO	--	1981	OP
	NA3	0.2	0.2	0.2	IC	DFO	--	1981	OP
	NA4	0.3	0.3	0.3	IC	DFO	--	1995	OP
Kotzebue Electric Assn Inc		11.2	10.8	10.8					
Kotzebue (Northwest Arctic)	10	3.1	3.1	3.1	IC	DFO	--	1987	OP
	11	1.0	1.0	1.0	IC	DFO	--	1994	OP
	12	1.0	1.0	1.0	IC	DFO	--	1994	OP
	14	2.9	2.5	2.5	IC	DFO	--	1994	OP
	7A	1.1	1.1	1.1	IC	DFO	--	1987	OP
	9	2.1	2.1	2.1	IC	DFO	--	1983	OP
Kwig Power Co		0.5	0.2	0.4					
Kwig Power Company	145	0.1	0.1	0.1	IC	DFO	--	1991	OP
	228	0.2	0.1	0.1	IC	DFO	--	1991	OP
	245	0.3	0.1	0.1	IC	DFO	--	1989	OP
Larsen Bay City of		0.9	0.6	0.5					
Cummins	1	0.2	0.2	0.2	IC	DFO	--	1999	OP
	2	0.2	0.2	0.2	IC	DFO	--	1993	OP
Kato	1	0.5	0.3	0.1	HY	WAT	--	1991	SB
Manley Utility Co Inc		0.4	0.4	0.4					
Manley	2	0.3	0.3	0.3	IC	DFO	--	1985	OP
	3	0.1	0.1	0.1	IC	DFO	--	1988	OP
	4	0.1	0.1	0.1	IC	DFO	--	1993	OP
Manokotak City of		0.8	0.6	0.6					
Manokotak (Bristol Bay)	1A	0.3	0.1	0.1	IC	DFO	--	1997	OP
	2A	0.3	0.3	0.3	IC	DFO	--	1997	OP
	3A	0.2	0.2	0.2	IC	DFO	--	1998	OP
Matanuska Electric Assn Inc		2.1	2.1	2.1					
Unalakleet (Matanuska-Susitna)	1	0.3	0.3	0.3	IC	DFO	--	1965	OP
	2	0.5	0.5	0.5	IC	DFO	--	1982	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	3	0.6	0.6	0.6	IC	DFO	--	1983	OP
	4	0.6	0.6	0.6	IC	DFO	--	1983	OP
Unalakleet-Wind (Nome)	1	*	*	*	WT	WND	--	1982	OP
	2	*	*	*	WT	WND	--	1982	OP
	3	*	*	*	WT	WND	--	1982	OP
McGrath Light & Power Co.....		2.3	2.0	2.4					
McGrath (Yukon-Koyukuk).....	3	0.3	0.2	0.2	IC	DFO	--	1979	OP
	4	0.2	0.2	0.2	IC	DFO	--	1979	OP
	5	0.6	0.6	0.6	IC	DFO	--	1979	OP
	6	0.7	0.7	0.7	IC	DFO	--	1988	OP
	7	0.6	0.4	0.7	IC	DFO	--	1993	OP
Metlakatla Power & Light		8.2	8.2	8.2					
Centennial (Ketchikan Gateway)	IC6	3.3	3.3	3.3	IC	DFO	--	1987	OP
Chester Lake (Ketchikan Gateway)	1	1.0	1.0	1.0	HY	WAT	--	1988	OP
Purple Lake (Ketchikan Gateway)	1	1.3	1.3	1.3	HY	WAT	--	1956	OP
	2	1.3	1.3	1.3	HY	WAT	--	1956	OP
	3	1.3	1.3	1.3	HY	WAT	--	1962	OP
Municipality of Anchorage.....		381.3	343.7	375.2					
Anchorage 1 (Anchorage).....	1	12.5	14.0	16.2	GT	NG	DFO	1962	OP
	2	12.5	14.0	16.2	GT	NG	DFO	1962	OP
	3	16.3	17.7	19.4	GT	NG	DFO	1968	OP
	4	27.0	31.1	33.2	GT	NG	DFO	1972	OP
	D1	1.1	1.2	1.2	IC	DFO	--	1956	OP
	D2	1.1	1.4	1.4	IC	DFO	--	1947	OP
Eklutna (Matanuska-Susitna)	**1	22.2	22.2	22.2	HY	WAT	--	1955	OP
	**2	22.2	22.2	22.2	HY	WAT	--	1955	OP
George M Sullivan (Anchorage)	5	38.1	33.8	37.4	CT	NG	DFO	1975	OP
	6	33.0	34.0	37.5	CA	WH	--	1979	OP
	7	102.6	74.4	81.8	CT	NG	DFO	1979	OP
	GT8	92.6	77.7	86.5	GT	NG	DFO	1984	OP
Naknek Electric Assn Inc.....		8.5	8.5	8.5					
Naknek (Bristol Bay)	4A	1.3	1.3	1.3	IC	DFO	--	1999	OP
	5	0.4	0.4	0.4	IC	DFO	--	1977	OP
	6	0.4	0.4	0.4	IC	DFO	--	1977	OP
	7	0.4	0.4	0.4	IC	DFO	--	1977	OP
	8	1.0	1.0	1.0	IC	DFO	--	1977	OP
	NA1	1.1	1.1	1.1	IC	DFO	--	1988	OP
	NA2	1.1	1.1	1.1	IC	DFO	--	1988	OP
	NA3	0.9	0.9	0.9	IC	DFO	--	1991	OP
	NA4	0.9	0.9	0.9	IC	DFO	--	1992	OP
	NA5	0.9	0.9	0.9	IC	DFO	--	1993	OP
Nome Joint Utility Systems		12.4	12.3	12.3					
Snake River (Nome).....	11	1.5	1.5	1.5	IC	DFO	--	1988	OP
	12	3.8	3.7 ^E	3.7 ^E	IC	DFO	--	1991	OP
	14	2.0	2.0	2.0	IC	DFO	--	1999	OP
	5	1.2	1.2	1.2	IC	DFO	--	1974	SB
	6	1.0	1.0	1.0	IC	DFO	--	1972	SB
	9	2.9	2.9	2.9	IC	DFO	--	1985	OP
North Slope Borough of.....		14.1	14.1	14.1					
NSB Anaktuvuk Pass (North Slope).....	1	0.3	0.3	0.3	IC	DFO	--	1994	OP
	2	0.3	0.3	0.3	IC	DFO	--	1994	OP
	3	0.3	0.3	0.3	IC	DFO	--	1994	OP
	4	0.2	0.2	0.2	IC	DFO	--	1994	OP
	5	0.2	0.2	0.2	IC	DFO	--	1994	OP
NSB Atkasuk Utility (North Slope).....	PG1	0.3	0.3	0.3	IC	DFO	--	1986	OP
	PG2	0.4	0.4	0.4	IC	DFO	--	1986	OP
	PG3	0.7	0.7	0.7	IC	DFO	--	1986	OP
NSB Kaktovik Utility (North Slope)	PG1A	0.9	0.9	0.9	IC	DFO	--	2000	OP
	PG2A	0.9	0.9	0.9	IC	DFO	--	2000	OP
	PG3A	0.5	0.5	0.5	IC	DFO	--	2000	OP
	PG4A	0.5	0.5	0.5	IC	DFO	--	2000	OP
NSB Nuiqsut Utility (North Slope).....	PG1A	0.9	0.9	0.9	IC	DFO	--	1999	OP
	PG2A	0.9	0.9	0.9	IC	DFO	--	1999	OP
	PG3A	0.5	0.5	0.5	IC	DFO	--	1999	OP
	PG4A	0.5	0.5	0.5	IC	DFO	--	1999	OP
NSB Point Hope Util (North Slope).....	PG1	0.3	0.3	0.3	IC	DFO	--	1987	OP
	PG2	0.3	0.3	0.3	IC	DFO	--	1987	OP
	PG3	0.3	0.3 ^E	0.3 ^E	IC	DFO	--	1987	OP
	PG4	0.4	0.4 ^E	0.4 ^E	IC	DFO	--	1992	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	PG5	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	1980	OP
	PG6	0.7	0.7	0.7	IC	DFO	--	1995	OP
	PG7	0.7	0.7	0.7	IC	DFO	--	1995	OP
NSB Point Lay Util (North Slope)	PG1A	0.4	0.4	0.4	IC	DFO	--	2000	OP
	PG2A	0.4	0.4	0.4	IC	DFO	--	2000	OP
	PG3	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	1990	OP
	PG4	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	1990	OP
	PG5A	0.4	0.4	0.4	IC	DFO	--	2000	OP
NSB Wainwright Util (North Slope)	PG1	0.4	0.4 ^E	0.4 ^E	IC	DFO	--	1988	OP
	PG2	0.4	0.4 ^E	0.4 ^E	IC	DFO	--	1988	OP
	PG3	0.4	0.4 ^E	0.4 ^E	IC	DFO	--	1989	OP
	PG4	0.3	0.3 ^E	0.3 ^E	IC	DFO	--	1988	OP
Nushagak Electric Coop Inc		5.4	5.4	5.4					
Dillingham (Dillingham)	10	1.1	1.1	1.1	IC	DFO	--	1988	OP
	3	0.4	0.4	0.4	IC	DFO	--	1961	OP
	4	0.5	0.5	0.5	IC	DFO	--	1967	OP
	5	0.8	0.8	0.8	IC	DFO	--	1973	OP
	6	1.0	1.0	1.0	IC	DFO	--	1976	OP
	8	0.8	0.8	0.8	IC	DFO	--	1985	OP
	IC9	0.8	0.8	0.8	IC	DFO	--	1985	OP
Ouzinkie City of		0.9	0.8	0.8					
City of Ouzinkie	1	0.2	0.2	0.2	IC	DFO	--	1983	OP
	2	0.2	0.2	0.2	IC	DFO	--	1983	OP
	3	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	2000	OP
	4	0.1	0.1 ^E	0.1 ^E	IC	DFO	--	2000	OP
Focus Energy	1	0.1	0.1	0.1	HY	WAT	--	1988	OP
	3	0.1	*	*	IC	DFO	--	2000	OP
Pelican Utility District.....		2.1	1.9	1.9					
Pelican.....	HC1	0.6	0.5	0.5	HY	WAT	--	1984	OP
	HC2	0.1	0.1	0.1	HY	WAT	--	1984	OP
	IC1	0.3	0.3	0.3	IC	DFO	--	1989	OP
	IC2	0.1	0.1	0.1	IC	DFO	--	1964	OP
	IC3	0.3	0.2	0.2	IC	DFO	--	1974	OP
	IC4	0.3	0.3	0.3	IC	DFO	--	1980	OP
	IC5	0.4	0.4	0.4	IC	DFO	--	1990	OP
Perryville Village of.....		0.5	0.5	0.5					
John Deere	1	0.2	0.2	0.2	IC	DFO	--	1992	OP
	2	0.2	0.2	0.2	IC	DFO	--	1992	OS
	3	0.1	0.1	0.1	IC	DFO	--	1992	OP
Petersburg City of.....		9.8	8.3	8.3					
Petersburg (Wrangell-Petersburg).....	3	1.6	1.6	1.6	HY	WAT	--	1954	OP
	IC1	2.6	1.8	1.8	IC	DFO	--	1972	OP
	IC2	0.4	0.3	0.3	IC	DFO	--	1972	OP
	IC3	1.3	1.1	1.1	IC	DFO	--	1965	OP
	IC4	0.6	0.6	0.6	IC	DFO	--	1979	OP
	IC5	0.8	0.7	0.7	IC	DFO	--	1979	OP
	IC6	2.6	2.3	2.3	IC	DFO	--	1993	OP
Seward City of.....		13.4	12.4	12.8					
Seward (Kenai Peninsula).....	1	1.5	1.0	1.2	IC	DFO	--	1965	OP
	2	1.5	1.0	1.2	IC	DFO	--	1965	OP
	3	2.5	2.5	2.5	IC	DFO	--	1975	OP
	4	2.5	2.5	2.5	IC	DFO	--	1986	OP
	5	2.5	2.5	2.5	IC	DFO	--	1985	OP
	6	2.9	2.9	2.9	IC	DFO	--	2000	OP
Sitka City of & Borough of.....		33.7	33.7	33.7					
Blue Lake Fish Valve (Sitka)	NA1	0.7	0.7	0.7	HY	WAT	--	1993	OP
Blue Lake Pulp Mill (Sitka).....	NA2	0.9	0.9	0.9	HY	WAT	--	1993	OP
Blue Lake (Sitka).....	1	3.0	3.0	3.0	HY	WAT	--	1961	OP
	2	3.0	3.0	3.0	HY	WAT	--	1961	OP
Green Lake (Sitka)	1	9.3	9.3	9.3	HY	WAT	--	1982	OP
	2	9.3	9.3	9.3	HY	WAT	--	1982	OP
Indian River (Sitka).....	1	2.0	2.0	2.0	IC	DFO	--	1979	OP
	2	2.8	2.8	2.8	IC	DFO	--	1979	OP
	3	2.8	2.8	2.8	IC	DFO	--	1979	OP
Tenakee Springs City of.....		0.3	0.2	0.2					
Tenakee 1	1	0.1	0.1	0.1	IC	DFO	--	1992	OP
Tenakee 2	2	0.1	0.1	0.1	IC	DFO	--	1993	OP
Thorne Bay City of.....		1.1	1.1	1.1					
Thorne Bay Plant.....	2	0.7	0.7	0.7	IC	DFO	--	1993	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Tlingit & Haida Region El Auth	4	0.5	0.5	0.5	IC	DFO	--	1996	OP
Angoon	1	0.4	0.4	0.4	IC	DFO	--	1975	OP
	2A	0.6	0.6	0.6	IC	DFO	--	1998	OP
	3	0.6	0.6	0.6	IC	DFO	--	1990	OP
Chilkat Valley	1	0.6	0.6	0.6	IC	DFO	--	1993	OP
	2A	0.6	0.6	0.6	IC	DFO	--	1991	OP
Hoonah	1	0.6	0.6	0.6	IC	DFO	--	1977	OP
	2A	1.0	1.0	1.0	IC	DFO	--	1997	OP
	3	0.9	0.6	0.6	IC	DFO	--	1991	OP
Kake	1	0.6	0.6	0.6	IC	DFO	--	1984	OP
	2	1.1	1.1	1.1	IC	DFO	--	1993	OP
	3A	0.9	0.9	0.9	IC	DFO	--	1993	OP
Kasaan	1	*	*	*	IC	DFO	--	1984	OP
	2	*	*	*	IC	DFO	--	1984	OP
	3	0.1	0.1	0.1	IC	DFO	--	1978	OP
	4	0.1	0.1	0.1	IC	DFO	--	1978	OP
Klawock	1	0.5	0.5	0.5	IC	DFO	--	1970	OP
	2	0.5	0.5	0.5	IC	DFO	--	1970	OP
	3	0.1	0.1	0.1	IC	DFO	--	1955	OS
	4	0.3	0.3	0.3	IC	DFO	--	1977	OP
Unalaska City of		8.0	6.4	6.4					
Dutch Harbor	1	0.3	0.3	0.3	IC	DFO	--	1985	OP
	2	0.3	0.3	0.3	IC	DFO	--	1987	OP
	3	0.7	0.5	0.5	IC	DFO	--	1986	OP
	4	0.9	0.7	0.7	IC	DFO	--	1986	OP
	5	0.7	0.5	0.5	IC	DFO	--	1985	OP
	6	1.6	1.2	1.2	IC	DFO	--	1985	OP
	8	1.2	1.0	1.0	IC	DFO	--	1989	OP
	9	1.2	1.2	1.2	IC	DFO	--	1994	OP
Unalaska Power Mod	7	1.1	0.8	0.8	IC	DFO	--	1993	OP
White Mountain City of		0.5	0.3	0.5					
White Mountain 2	1	0.2	0.1	0.2	IC	DFO	--	1998	OP
	2	0.2	0.1	0.2	IC	DFO	--	1998	OP
	3	0.1	0.1	0.2	IC	DFO	--	1998	OP
Wrangell City of		12.7	12.7	12.7					
Wrangell (Wrangell-Petersburg)	1	1.3	1.3	1.3	IC	DFO	--	1972	OP
	11	2.0	2.0	2.0	IC	DFO	--	2000	OP
	12	2.0	2.0	2.0	IC	DFO	--	2000	OP
	2	1.3	1.3	1.3	IC	DFO	--	1972	OP
	3	1.3	1.3	1.3	IC	DFO	--	1973	OP
	4	1.3	1.3	1.3	IC	DFO	--	1973	OP
	5	0.5	0.5	0.5	IC	DFO	--	1964	OP
	7	0.5	0.5	0.5	IC	DFO	--	1970	OP
	9	2.5	2.5	2.5	IC	DFO	--	1987	OP
Yakutat Power Inc		2.9	2.9	2.9					
Yakutat (Skagway-Yakutat)	2A	0.9	0.9	0.9	IC	DFO	--	1984	OP
	3	0.6	0.6	0.6	IC	DFO	--	1973	OP
	4	1.1	1.1	1.1	IC	DFO	--	1973	OP
	5	0.3	0.3	0.3	IC	DFO	--	1989	OP
Arizona									
Arizona Subtotal		16,510.1	15,139.9	15,442.9					
Arizona Electric Pwr Coop Inc		559.1	515.0	515.0					
Apache Station (Cochise)	GT1	10.0	10.0	10.0	CT	NG	--	1965	OP
	GT2	19.8	20.0	20.0	GT	DFO	NG	1972	OP
	GT3	64.9	63.0	63.0	GT	DFO	NG	1974	OP
	ST1	75.0	72.0	72.0	CA	RFO	NG	1965	OP
	ST2	194.7	175.0	175.0	ST	SUB	NG	1979	OP
	ST3	194.7	175.0	175.0	ST	SUB	NG	1979	OP
Arizona Public Service Co		6,934.2	6,040.5	6,244.5					
Childs (Yavapai)	1	1.8	1.4	1.4	HY	WAT	--	1909	OP
	2	1.8	1.4	1.4	HY	WAT	--	1909	OP
	3	1.8	1.4	1.4	HY	WAT	--	1909	OP
Cholla (Navajo)	1	113.6	110.0	110.0	ST	SUB	--	1962	OP
	2	288.9	245.0	245.0	ST	SUB	--	1978	OP
	3	288.9	260.0	260.0	ST	SUB	--	1980	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Arizona (Continued)									
	**4	414.0	380.0	380.0	ST	SUB	--	1981	OP
Douglas (Cochise)	1	21.4	16.0	17.0	GT	DFO	--	1972	OP
Flagstaff (Coconino)	1	0.1	0.1	0.1	PV	Sun	--	1997	OP
Glendale (Maricopa)	1	0.1	0.1	0.1	PV	Sun	--	1999	OP
Irving (Yavapai)	1	1.6	1.4	1.4	HY	WAT	--	1916	OP
Ocotillo (Maricopa)	1	113.6	111.0	113.0	ST	NG	DFO	1960	OP
	2	113.6	111.0	113.0	ST	NG	DFO	1960	OP
	GT1	53.1	54.0	67.0	GT	NG	DFO	1972	OP
	GT2	53.1	49.0	67.0	GT	NG	DFO	1973	OP
	PV1	0.1	0.1	0.1	PV	Sun	--	1998	OP
	PV2	0.1	0.1	0.1	PV	Sun	--	1999	OP
	PVM	0.2	0.2	0.2	PV	Sun	--	1988	OP
Palo Verde (Maricopa)	**1	1,403.2	1,243.0	1,250.0	ST	NUC	--	1986	OP
	**2	1,403.2	1,243.0	1,250.0	ST	NUC	--	1986	OP
	**3	1,403.2	1,247.0	1,254.0	ST	NUC	--	1988	OP
Saguaro (Pinal)	1	125.0	110.0	110.0	ST	NG	RFO	1954	OP
	2	125.0	99.0	99.0	ST	NG	RFO	1955	OP
	GT1	53.1	47.0	64.0	GT	NG	DFO	1972	OP
	GT2	53.1	47.0	64.0	GT	NG	DFO	1973	OP
Scottsdale (Maricopa)	1	0.1	0.1	0.1	PV	Sun	--	1999	OP
West Phoenix (Maricopa)	1B	132.0	80.0	97.0	CS	NG	DFO	1976	OP
	2B	132.0	80.0	97.0	CS	NG	DFO	1976	OP
	3B	132.0	80.0	97.0	CS	NG	DFO	1976	OP
	4	34.5	33.3	33.3	ST	NG	DFO	1948	OS
	5	16.0	12.0	12.0	ST	NG	DFO	1949	OS
	6	69.0	63.0	63.0	ST	NG	DFO	1950	OS
	GT1	53.1	50.0	67.0	GT	NG	DFO	1972	OP
	GT2	53.1	50.0	67.0	GT	NG	DFO	1973	OP
Yucca (Yuma)	GT1	23.6	18.0	22.0	GT	NG	DFO	1971	OP
	GT2	23.6	18.0	22.0	GT	NG	DFO	1971	OP
	GT3	72.4	52.0	62.0	GT	NG	DFO	1973	OP
	GT4	72.4	51.0	61.0	GT	DFO	--	1974	OP
	**ST1	86.7	75.0	75.0	ST	NG	RFO	1959	OP
Central Arizona Water Conserva.		40.0	40.0	40.0					
Waddell (Maricopa)	**PG3	10.0	10.0	10.0	PS	WAT	--	1993	OP
	**PG6	10.0	10.0	10.0	PS	WAT	--	1993	OP
	**PG7	10.0	10.0	10.0	PS	WAT	--	1993	OP
	**PS1	10.0	10.0	10.0	PS	WAT	--	1993	OP
Citizens Utilities Co		50.4	47.6	47.6					
Valencia (Santa Cruz)	GT1	16.8	15.8	15.8	GT	NG	DFO	1989	OP
	GT2	16.8	15.8	15.8	GT	NG	DFO	1989	OP
	GT3	16.8	16.0	16.0	GT	NG	DFO	1989	OP
Colorado River Indian Irr Proj.		19.5	19.5	19.5					
Headgate Rock (Yuma)	**1	6.5	6.5	6.5	HY	WAT	--	1993	OP
	**2	6.5	6.5	6.5	HY	WAT	--	1993	OP
	**3	6.5	6.5	6.5	HY	WAT	--	1993	OP
Imperial Irrigation District		23.4	22.0	22.0					
Yuma Axis (Yuma)	1	23.4	22.0	22.0	GT	DFO	--	1978	OP
Salt River Proj Ag I & P Dist		4,808.9	4,524.6	4,623.6					
Agua Fria (Maricopa)	AF1	113.6	113.0	114.0	ST	NG	DFO	1958	OP
	AF2	113.6	113.0	114.0	ST	NG	DFO	1957	OP
	AF3	163.2	181.0	184.0	ST	NG	DFO	1961	OP
	AF4	80.6	73.0	87.0	GT	NG	DFO	1975	OP
	AF5	71.2	73.0	82.0	GT	NG	DFO	1974	OP
	AF6	71.2	73.0	82.0	GT	NG	DFO	1974	OP
Coronado (Apache)	CO1	410.9	395.0	395.0	ST	SUB	--	1979	OP
	CO2	410.9	390.0	390.0	ST	SUB	--	1980	OP
Crosscut (Maricopa)	CC1	7.5	8.0	8.0	ST	NG	RFO	1942	SB
	CC2	7.5	8.0	8.0	ST	NG	RFO	1942	SB
	CC3	7.5	8.0	8.0	ST	NG	RFO	1942	SB
	CC4	7.5	8.0	8.0	ST	NG	RFO	1949	SB
	CC5	3.0	3.0	3.0	HY	WAT	--	1939	OP
Horse Mesa (Maricopa)	HM1	9.9	10.0	10.0	HY	WAT	--	1927	OP
	HM2	9.9	10.0	10.0	HY	WAT	--	1927	OP
	HM3	9.9	10.0	10.0	HY	WAT	--	1927	OP
	HM4	99.9	95.0	95.0	PS	WAT	--	1972	OP
Kyrene (Maricopa)	KY1	34.5	34.0	34.0	ST	NG	DFO	1952	OP
	KY2	73.5	72.0	72.0	ST	NG	DFO	1954	OP
	KY4	53.1	59.0	63.0	GT	NG	DFO	1971	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Arizona (Continued)									
	KY5	60.3	53.0	62.0	GT	NG	DFO	1973	OP
	KY6	60.3	53.0	62.0	GT	NG	DFO	1973	OP
Mormon Flat (Maricopa)	MF1	9.2	11.0	11.0	HY	WAT	--	1926	OP
	MF2	48.6	47.0	47.0	PS	WAT	--	1971	OP
Navajo (Coconino)	**NAV1	803.2	750.0	750.0	ST	SUB	--	1974	OP
	**NAV2	803.2	750.0	750.0	ST	SUB	--	1975	OP
	**NAV3	803.2	750.0	750.0	ST	SUB	--	1976	OP
Roosevelt (Maricopa)	ROOS	36.0	36.0	36.0	HY	WAT	--	1973	OP
Santan Solar (Maricopa)	PV-1	0.1	0.1	0.1	PV	Sun	--	1998	OP
	PV-2	0.1	0.1	0.1	PV	Sun	--	1999	OP
Santan (Maricopa)	ST1	103.5	81.0	91.0	CS	NG	DFO	1974	OP
	ST2	103.5	81.0	91.0	CS	NG	DFO	1974	OP
	ST3	103.5	81.0	91.0	CS	NG	DFO	1974	OP
	ST4	103.5	81.0	91.0	CS	NG	DFO	1975	OP
South Consolidated (Maricopa)	SC1	1.4	1.4	1.4	HY	WAT	--	1981	OP
Stewart Mtn (Maricopa)	SM	10.4	13.0	13.0	HY	WAT	--	1930	OP
Tucson Electric Power Co		1,489.1	1,345.0	1,345.0					
Irvington (Pima)	4	173.3	156.0	156.0	ST	SUB	NG	1967	OP
	GT1	27.0	24.0	24.0	GT	NG	DFO	1972	OP
	GT2	27.0	25.0	25.0	GT	NG	DFO	1972	OP
	ST1	108.8	81.0	81.0	ST	NG	RFO	1958	OP
	ST2	108.8	81.0	81.0	ST	NG	RFO	1960	OP
	ST3	113.6	105.0	105.0	ST	NG	RFO	1962	OP
North Loop (Pima)	1	27.0	25.0	25.0	GT	NG	DFO	1972	OP
	2	27.0	25.0	25.0	GT	NG	DFO	1972	OP
	3	27.0	23.0	23.0	GT	NG	DFO	1972	OP
Springerville (Apache)	1	424.8	400.0	400.0	ST	SUB	--	1985	OP
	2	424.8	400.0	400.0	ST	SUB	--	1990	OP
U S Bureau of Reclamation		2,575.4	2,575.8	2,575.8					
Davis (Mohave)	1	48.0	48.0	48.0	HY	WAT	--	1951	OP
	2	48.0	48.0	48.0	HY	WAT	--	1951	OP
	3	48.0	48.0	48.0	HY	WAT	--	1951	OP
	4	48.0	48.0	48.0	HY	WAT	--	1951	OP
	5	48.0	48.0	48.0	HY	WAT	--	1951	OP
Glen Canyon (Coconino)	1	165.0	165.0	165.0	HY	WAT	--	1964	OP
	2	157.0	157.0	157.0	HY	WAT	--	1964	OP
	3	165.0	165.0	165.0	HY	WAT	--	1964	OP
	4	157.0	157.0	157.0	HY	WAT	--	1965	OP
	5	165.0	165.0	165.0	HY	WAT	--	1965	OP
	6	165.0	165.0	165.0	HY	WAT	--	1965	OP
	7	157.0	157.0	157.0	HY	WAT	--	1966	OP
	8	165.0	165.0	165.0	HY	WAT	--	1966	OP
Hoover (Mohave)	A0	2.4	2.8	2.8	HY	WAT	--	1936	OP
	A1	130.0	130.0	130.0	HY	WAT	--	1941	OP
	A2	130.0	130.0	130.0	HY	WAT	--	1942	OP
	A3	130.0	130.0	130.0	HY	WAT	--	1952	OP
	A4	130.0	130.0	130.0	HY	WAT	--	1952	OP
	A5	127.0	127.0	127.0	HY	WAT	--	1943	OP
	A6	130.0	130.0	130.0	HY	WAT	--	1939	OP
	A7	130.0	130.0	130.0	HY	WAT	--	1939	OP
	A8	61.5	61.5	61.5	HY	WAT	--	1937	OP
	A9	68.5	68.5	68.5	HY	WAT	--	1952	OP
USBLA-San Carlos Project		10.0	10.0	10.0					
Coolidge Dam (Gila)	1	5.0	5.0	5.0	HY	WAT	--	1929	OS
	2	5.0	5.0	5.0	HY	WAT	--	1929	OS
Arkansas									
Arkansas Subtotal		9,755.5	9,461.0	9,603.0					
Arkansas Electric Coop Corp		487.8	457.0	457.0					
Bailey (Woodruff)	1	120.0	122.0	122.0	ST	NG	RFO	1966	OP
Dam 2 (Desha)	1	36.0	36.0	36.0	HY	WAT	--	1999	OP
	2	36.0	36.0	36.0	HY	WAT	--	1999	OP
	3	36.0	36.0	36.0	HY	WAT	--	1999	OP
Ellis (Crawford)	1	10.8	5.0	5.0	HY	WAT	--	1988	OP
	2	10.8	6.0	6.0	HY	WAT	--	1988	OP
	3	10.8	6.0	6.0	HY	WAT	--	1988	OP
Fitzhugh (Franklin)	1	59.0	59.0	59.0	ST	NG	RFO	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Arkansas (Continued)									
McClellan (Ouachita)	1	136.0	134.0	134.0	ST	NG	RFO	1972	OP
Whillock (Conway)	1	10.8	6.0	6.0	HY	WAT	--	1993	OP
	2	10.8	6.0	6.0	HY	WAT	--	1993	OP
	3	10.8	5.0	5.0	HY	WAT	--	1993	OP
Augusta City of		2.6	2.6	2.6					
Fairbanks (Woodruff)	1	1.2	1.2	1.2	IC	DFO	NG	1957	SB
	2	0.7	0.7	0.7	IC	DFO	NG	1949	SB
	3	0.3	0.3	0.3	IC	DFO	--	1945	SB
	4	0.3	0.3	0.3	IC	DFO	--	1935	SB
	5	0.1	0.1	0.1	IC	DFO	--	1929	SB
Entergy Arkansas Inc		7,615.3	7,277.0	7,419.0					
Arkansas Nuclear One (Pope)	1	902.5	913.0	925.0	ST	NUC	--	1974	OP
	2	942.5	913.0	925.0	ST	NUC	--	1980	OP
Carpenter (Garland)	1	28.0	29.0	27.0	HY	WAT	--	1930	OP
	2	28.0	30.0	28.0	HY	WAT	--	1930	OP
Cecil Lynch (Pulaski)	2	69.0	68.0	68.0	ST	NG	DFO	1949	OP
	3	156.3	120.0	120.0	ST	NG	DFO	1954	OP
	4	5.8	5.0	6.0	IC	DFO	--	1967	OP
Hamilton Moses (St Francis)	1	69.0	70.0	70.0	ST	NG	RFO	1951	OP
	2	69.0	70.0	70.0	ST	NG	RFO	1951	OP
Harvey Couch (Lafayette)	1	26.6	23.0	25.0	ST	NG	RFO	1943	OP
	2	156.3	125.0	125.0	ST	NG	RFO	1954	OP
Independence (Independence)	**1	850.0	800.0	836.0	ST	SUB	--	1983	OP
	**2	850.0	800.0	842.0	ST	SUB	--	1984	OP
Lake Catherine (Hot Spring)	1	40.0	47.0	47.0	ST	NG	RFO	1950	OP
	2	40.0	47.0	47.0	ST	NG	RFO	1950	OP
	3	119.5	104.0	106.0	ST	NG	RFO	1953	OP
	4	552.5	547.0	547.0	ST	NG	RFO	1970	OP
Mabelvale (Pulaski)	1	19.6	16.0	16.0	GT	NG	DFO	1970	OP
	2	19.6	19.0	19.0	GT	NG	DFO	1970	OP
	3	19.6	16.0	16.0	GT	NG	DFO	1970	OP
	4	19.6	16.0	16.0	GT	NG	DFO	1970	OP
Rommel (Hot Spring)	1	3.0	4.0	3.5	HY	WAT	--	1925	OP
	2	3.0	4.0	4.0	HY	WAT	--	1925	OP
	3	3.0	4.0	3.5	HY	WAT	--	1925	OP
Robert E Ritchie (Phillips)	1	359.0	325.0	310.0	ST	NG	RFO	1961	OP
	2	544.6	544.0	544.0	ST	NG	RFO	1968	OP
	GT1	19.6	18.0	14.0	GT	NG	NG	1970	OP
White Bluff (Jefferson)	**1	850.0	800.0	815.0	ST	SUB	--	1980	OP
	**2	850.0	800.0	844.0	ST	SUB	--	1981	OP
North Little Rock City of		45.6	42.4	42.4					
Murray (Pulaski)	1	22.8	21.2	21.2	HY	WAT	--	1988	OP
	2	22.8	21.2	21.2	HY	WAT	--	1988	OP
Osceola City of		9.6	9.6	9.6					
Osceola (Mississippi)	10	1.6	1.6	1.6	IC	DFO	--	1992	OP
	11	1.6	1.6	1.6	IC	DFO	--	1993	OP
	12	1.6	1.6	1.6	IC	DFO	--	1999	OP
	13	1.6	1.6	1.6	IC	DFO	--	1999	OP
	14	1.6	1.6	1.6	IC	DFO	--	1999	OP
	9	1.6	1.6	1.6	IC	DFO	--	1992	OP
Paragould Light & Water Comm		18.3	18.2	18.2					
Paragould Turbine (Greene)	1	3.5	3.5	3.5	GT	NG	--	1990	OP
	2	3.5	3.5	3.5	GT	NG	--	1990	OP
	3	3.5	3.5	3.5	GT	NG	--	1990	OP
	4	3.5	3.5	3.5	GT	NG	--	1990	OP
	5	0.3	0.3 ^E	0.3 ^E	IC	DFO	--	1991	OP
Paragould (Greene)	1	0.4	0.4	0.4	IC	DFO	NG	1939	OP
	2	1.1	1.1	1.1	IC	DFO	NG	1961	OP
	4	0.8	0.8	0.8	IC	DFO	NG	1946	OP
	5	0.8	0.8	0.8	IC	DFO	NG	1946	OP
	6	1.0	1.0	1.0	IC	DFO	NG	1949	OP
Piggott City of		7.5	7.5	7.5					
Municipal Light (Clay)	1	2.1	2.1	2.1	IC	DFO	NG	1963	OP
	2	0.7	0.7	0.7	IC	DFO	NG	1952	OP
	4	2.3	2.3	2.3	IC	DFO	--	1976	OP
	6	1.4	1.4	1.4	IC	DFO	NG	1959	OP
	7	1.1	1.1	1.1	IC	DFO	NG	1955	OP
Southwestern Electric Power Co		510.8	480.0	480.0					
Flint Creek (Benton)	**1	510.8	480.0	480.0	ST	SUB	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Arkansas (Continued)									
USCE -Vickburg District		168.5	168.5	168.5					
Blakely Mountain (Garland)	1	37.5	37.5	37.5	HY	WAT	--	1955	OP
	2	37.5	37.5	37.5	HY	WAT	--	1955	OP
Degray (Clark)	1	40.0	40.0	40.0	HY	WAT	--	1972	OP
	2	28.0	28.0	28.0	PS	WAT	--	1972	OP
Narrows (Pike)	1	8.5	8.5	8.5	HY	WAT	--	1950	OP
	2	8.5	8.5	8.5	HY	WAT	--	1950	OP
	3	8.5	8.5	8.5	HY	WAT	--	1969	OP
USCE-Little Rock District		889.6	998.2	998.2					
Beaver (Carroll)	1	56.0	64.4	64.4	HY	WAT	--	1965	OP
	2	56.0	64.4	64.4	HY	WAT	--	1965	OP
Bull Shoals (Marion)	1	40.0	46.0	46.0	HY	WAT	--	1952	OP
	2	40.0	46.0	46.0	HY	WAT	--	1952	OP
	3	40.0	46.0	46.0	HY	WAT	--	1952	OP
	4	40.0	46.0	46.0	HY	WAT	--	1953	OP
	5	45.0	51.8	51.8	HY	WAT	--	1962	OP
	6	45.0	51.8	51.8	HY	WAT	--	1962	OP
	7	45.0	51.8	51.8	HY	WAT	--	1963	OP
	8	45.0	51.8	51.8	HY	WAT	--	1963	OP
Dardanelle (Pope)	1	40.3	40.3	40.3	HY	WAT	--	1965	OP
	2	40.3	40.3	40.3	HY	WAT	--	1965	OP
	3	40.3	40.3	40.3	HY	WAT	--	1965	OP
	4	40.3	40.3	40.3	HY	WAT	--	1966	OP
Greens Ferry Lake (Clebume)	1	48.0	55.2	55.2	HY	WAT	--	1964	OP
	2	48.0	55.2	55.2	HY	WAT	--	1964	OP
Norfolk (Baxter)	1	40.3	46.0	46.0	HY	WAT	--	1950	OP
	2	40.3	46.0	46.0	HY	WAT	--	1944	OP
Ozark (Franklin)	1	20.0	23.0	23.0	HY	WAT	--	1972	OP
	2	20.0	23.0	23.0	HY	WAT	--	1973	OP
	3	20.0	23.0	23.0	HY	WAT	--	1973	OP
	4	20.0	23.0	23.0	HY	WAT	--	1973	OP
	5	20.0	23.0	23.0	HY	WAT	--	1974	OP
California									
California Subtotal		24,329.8	24,319.3	24,402.7					
Anaheim City of		49.3	44.5	46.5					
Anaheim GT (Orange)	1	49.3	44.5	46.5	GT	NG	--	1991	OP
Burbank City of		259.7	234.2	234.2					
Magnolia (Los Angeles)	M2	10.0	10.0	10.0	CA	WH	--	1984	SB
	M3	20.0	20.0	20.0	ST	NG	--	1949	SB
	M4	34.5	30.0	30.0	ST	NG	--	1953	SB
	M5	23.1	21.7	21.7	GT	NG	--	1969	OP
Olive (Los Angeles)	O1	50.0	42.0	42.0	ST	NG	--	1959	OP
	O2	59.8	55.0	55.0	ST	NG	--	1964	OP
	O3	24.4	23.5	23.5	GT	NG	--	1972	OP
	O4	37.8	32.0	32.0	GT	NG	--	1978	OP
California Dept-Wtr Resources		1,590.0	1,699.4	1,683.4					
Alamo (Los Angeles)	1	19.7	17.0	17.0	HY	WAT	--	1986	OP
Devil Canyon (San Bernardino)	1	59.9	60.0	60.0	HY	WAT	--	1972	OP
	2	59.9	60.0	60.0	HY	WAT	--	1976	OP
	3	78.4	80.0	80.0	HY	WAT	--	1994	OP
	4	78.4	80.0	80.0	HY	WAT	--	1994	OP
Edward C Hyatt (Butte)	1	117.0	135.3	131.3	HY	WAT	--	1968	OP
	2	97.8	126.3	122.7	PS	WAT	--	1968	OP
	3	117.0	135.3	131.3	HY	WAT	--	1968	OP
	4	97.8	126.3	122.7	PS	WAT	--	1968	OP
	5	117.0	135.3	131.3	HY	WAT	--	1968	OP
	6	97.8	126.3	122.7	PS	WAT	--	1969	OP
Mojave Siphon (San Bernardino)	1	10.9	10.8	10.8	HY	WAT	--	1996	OP
	2	10.9	10.8	10.8	HY	WAT	--	1996	OP
	3	10.9	10.8	10.8	HY	WAT	--	1996	OP
Thermalito Div Dam (Butte)	TD1	3.4	3.0	3.0	HY	WAT	--	1987	OP
Thermalito (Butte)	1	32.6	28.0	30.0	HY	WAT	--	1968	OP
	2	27.5	25.7	27.3	PS	WAT	--	1968	OP
	3	27.5	25.7	27.3	PS	WAT	--	1968	OP
	4	27.5	25.7	27.3	PS	WAT	--	1968	OP
W E Warne (Los Angeles)	1	37.1	38.0	38.0	HY	WAT	--	1982	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
W R Gianelli (Merced)	2	37.1	38.0	38.0	HY	WAT	--	1983	OP
	**1	53.0	51.0	51.0	PS	WAT	--	1968	OP
	**2	53.0	50.0	50.0	PS	WAT	--	1968	OP
	**3	53.0	50.0	50.0	PS	WAT	--	1967	OP
	**4	53.0	50.0	50.0	PS	WAT	--	1967	OP
	**5	53.0	50.0	50.0	PS	WAT	--	1967	OP
	**6	53.0	50.0	50.0	PS	WAT	--	1967	OP
	**7	53.0	50.0	50.0	PS	WAT	--	1967	OP
	**8	53.0	50.0	50.0	PS	WAT	--	1967	OP
East Bay Municipal Util Dist		34.4	39.3	39.3					
Camanche (San Joaquin)	1	3.6	3.6	3.6	HY	WAT	--	1983	OP
	2	3.6	3.6	3.6	HY	WAT	--	1983	OP
	3	3.6	3.6	3.6	HY	WAT	--	1983	OP
Pardee (Calaveras)	1	7.5	9.4	9.4	HY	WAT	--	1930	OP
	2	7.5	9.4	9.4	HY	WAT	--	1930	OP
	3	8.6	9.9	9.9	HY	WAT	--	1983	OP
El Dorado Irrigation District		20.0	6.3	6.8					
El Dorado (El Dorado)	1	10.0	6.3 ²	6.8 ²	HY	WAT	--	1924	OS
	2	10.0	-	-	HY	WAT	--	1924	OS
Escondido City of		1.8	1.8	1.8					
Bear Valley (San Diego)	HC1	0.8	0.8	0.8	HY	WAT	--	1986	OP
	HC2	0.8	0.8	0.8	HY	WAT	--	1986	OP
Rincon Power (San Diego)	1	0.2	0.2	0.2	HY	WAT	--	1915	OP
	2	0.2	0.2	0.2	HY	WAT	--	1915	OP
Glendale City of		291.0	263.0	282.0					
Grayson (Los Angeles)	1	20.0	20.0	20.0	CA	WH	--	1977	OP
	2	20.0	20.0	20.0	CA	WH	--	1977	OP
	3	20.0	20.0	21.0	ST	NG	LFG	1953	OP
	4	44.0	44.0	45.0	ST	NG	LFG	1959	OP
	5	44.0	44.0	45.0	ST	NG	LFG	1964	OP
	6	22.0	15.0	18.0	GT	NG	DFO	1972	OP
	7	31.0	20.0	23.0	GT	NG	DFO	1974	OP
	8A	30.0	26.0	30.0	CT	NG	DFO	1977	OP
	8BC	60.0	54.0	60.0	CT	NG	DFO	1977	OP
Imperial Irrigation District		507.1	421.7	449.2					
Brawley (Imperial)	GT1	11.5	9.0	11.0	GT	DFO	--	1962	OP
	GT2	11.5	9.0	11.0	GT	DFO	--	1962	OP
Coachella (Riverside)	1	23.2	20.0	20.0	GT	NG	DFO	1973	OP
	2	23.2	20.0	20.0	GT	NG	DFO	1973	OP
	3	23.2	20.0	20.0	GT	NG	DFO	1974	OP
	4	23.2	20.0	20.0	GT	NG	DFO	1976	OP
Double Weir (Imperial)	1	0.3	0.3	0.3	HY	WAT	--	1961	OP
	2	0.3	0.3	0.3	HY	WAT	--	1961	OP
Drop 1 (Imperial)	1	2.0	1.7	1.8	HY	WAT	--	1984	OP
	2	2.0	1.7	1.8	HY	WAT	--	1984	OP
	3	2.0	1.6	1.8	HY	WAT	--	1984	OP
Drop 2 (Imperial)	1	5.0	4.0	5.1	HY	WAT	--	1953	OP
	2	5.0	4.0	5.1	HY	WAT	--	1953	OP
Drop 3 (Imperial)	1	4.8	4.0	4.9	HY	WAT	--	1941	OP
	2	5.0	4.0	5.1	HY	WAT	--	1966	OP
Drop 4 (Imperial)	1	10.0	8.0	10.3	HY	WAT	--	1950	OP
	2	9.6	8.0	9.8	HY	WAT	--	1941	OP
Drop 5 (Imperial)	1	2.0	1.5	1.8	HY	WAT	--	1982	OP
	2	2.0	1.5	1.8	HY	WAT	--	1982	OP
East Highline (Imperial)	1	2.4	1.1	-	HY	WAT	--	1984	OP
El Centro (Imperial)	2	34.5	30.7	30.7	CA	WH	--	1952	OP
	2A	89.9	84.5	88.0	CT	NG	DFO	1993	OP
	3	50.0	43.6	48.0	ST	NG	RFO	1957	OP
	4	81.6	73.9	80.0	ST	NG	RFO	1968	OP
Pilot Knob (Imperial)	1	16.5	4.0	-	HY	WAT	--	1957	OP
	2	16.5	3.0	-	HY	WAT	--	1957	OP
Rockwood (Imperial)	1	25.0	21.0	25.0	GT	NG	DFO	1979	OP
	2	25.0	21.0	25.0	GT	DFO	--	1980	OP
Turnip (Imperial)	1	0.4	0.4	0.4	HY	WAT	--	1964	OP
Kings River Conservation Dist		165.0	165.0	165.0					
Pine Flat (Fresno)	1	55.0	55.0	55.0	HY	WAT	--	1984	OP
	2	55.0	55.0	55.0	HY	WAT	--	1984	OP
	3	55.0	55.0	55.0	HY	WAT	--	1984	OP
Los Angeles City of		4,857.3	4,938.1	4,938.1					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Big Pine (Inyo)	1	3.2	3.1	3.1	HY	WAT	--	1925	OP
Castaic (Los Angeles)	1	212.5	240.0	240.0	PS	WAT	--	1973	OP
	2	212.5	240.0	240.0	PS	WAT	--	1974	OP
	3	212.5	240.0	240.0	PS	WAT	--	1977	OP
	4	212.5	240.0	240.0	PS	WAT	--	1977	OP
	5	212.5	240.0	240.0	PS	WAT	--	1978	OP
	6	212.5	240.0	240.0	PS	WAT	--	1978	OP
	7	56.0	55.0	55.0	HY	WAT	--	1972	OP
Control Gorge (Inyo)	1	37.5	38.0	38.0	HY	WAT	--	1952	OP
Cottonwood (Inyo)	1	1.2	1.4	1.4	HY	WAT	--	1908	OP
	2	1.2	1.4	1.4	HY	WAT	--	1909	OP
Division Creek (Inyo)	1	0.6	0.7	0.7	HY	WAT	--	1909	OP
Foothill (Los Angeles)	1	11.0	10.0	10.0	HY	WAT	--	1971	OP
Franklin (Los Angeles)	1	2.0	2.0	2.0	HY	WAT	--	1921	OP
Haiwee (Inyo)	1	2.8	3.2	3.2	HY	WAT	--	1927	OP
	2	2.8	3.2	3.2	HY	WAT	--	1927	OP
Harbor (Los Angeles)	10A	80.0	80.0	80.0	CT	NG	DFO	1994	OP
	10B	80.0	80.0	80.0	CT	NG	DFO	1994	OP
	5	86.3	86.0	86.0	CA	WH	--	1949	OP
	GT6	23.6	19.0	19.0	GT	NG	DFO	1972	OP
	GT7	23.6	19.0	19.0	GT	NG	DFO	1972	OP
Haynes (Los Angeles)	1	230.0	222.0	222.0	ST	NG	RFO	1962	OP
	2	230.0	222.0	222.0	ST	NG	RFO	1963	OP
	3	230.0	222.0	222.0	ST	NG	RFO	1964	OP
	4	230.0	222.0	222.0	ST	NG	RFO	1965	OP
	5	343.0	341.0	341.0	ST	NG	RFO	1966	OP
	6	343.0	341.0	341.0	ST	NG	RFO	1967	OP
Middle Gorge (Mono)	1	37.5	38.0	38.0	HY	WAT	--	1952	OP
Pleasant Valley (Inyo)	1	3.2	2.7	2.7	HY	WAT	--	1958	OP
San Fernando (Los Angeles)	1	2.8	3.2	3.2	HY	WAT	--	1922	OP
	2	2.8	3.2	3.2	HY	WAT	--	1922	OP
San Francisquito 1 (Los Angeles)	1A	25.0	26.0	26.0	HY	WAT	--	1983	OP
	3	9.4	11.0	11.0	HY	WAT	--	1917	OP
	4	10.0	12.5	12.5	HY	WAT	--	1923	OP
	6	25.0	26.0	26.0	HY	WAT	--	1987	OP
San Francisquito 2 (Los Angeles)	1	14.0	14.5	14.5	HY	WAT	--	1920	OP
	2	14.0	14.5	14.5	HY	WAT	--	1920	OP
	3	14.0	18.0	18.0	HY	WAT	--	1932	OP
Sawtelle (Los Angeles)	1	0.6	0.6	0.6	HY	WAT	--	1986	OP
Scattergood (Los Angeles)	1	163.2	179.0	179.0	ST	NG	RFO	1958	OP
	2	163.2	179.0	179.0	ST	NG	RFO	1959	OP
	3	496.8	445.0	445.0	ST	NG	--	1974	OP
Upper Gorge (Mono)	1	37.5	36.0	36.0	HY	WAT	--	1953	OP
Valley (Los Angeles)	1	100.0	95.0	95.0	ST	NG	RFO	1954	SB
	2	100.0	99.0	99.0	ST	NG	RFO	1954	SB
	3	172.8	163.0	163.0	ST	NG	RFO	1955	OP
	4	172.8	160.0	160.0	ST	NG	RFO	1956	OP
Merced Irrigation District		108.0	108.5	105.6					
Exchequer (Mariposa)	1	94.5	94.5	94.5	HY	WAT	--	1967	OP
McSwain (Mariposa)	1	9.0	9.0	7.0	HY	WAT	--	1967	OP
Papazian (Fairfield) (Merced)	1	0.9	1.0	0.8	HY	WAT	--	1983	OP
Parker (Merced)	1	2.7	3.0	2.5	HY	WAT	--	1982	OP
Reta (Canal Creek) (Merced)	1	0.9	1.0	0.8	HY	WAT	--	1983	OP
Metropolitan Water District		101.2	101.6	101.4					
Corona (Riverside)	1	2.9	3.0	3.0	HY	WAT	--	1983	OP
Coyote Creek (Orange)	1	3.1	3.0	3.0	HY	WAT	--	1984	OP
Etiwanda (San Bernardino)	1	23.9	23.9	23.9	HY	WAT	--	1994	OP
Foothill Feeder (Los Angeles)	1	4.5	9.0 ²	9.0 ²	HY	WAT	--	1981	OP
	2	4.5	-	-	HY	WAT	--	1981	OP
Greg Avenue (Los Angeles)	1	1.0	1.0	1.0	HY	WAT	--	1979	OP
Lake Mathews (Riverside)	1	4.9	5.0	5.0	HY	WAT	--	1980	OP
Perris (Riverside)	1	7.9	8.0	8.0	HY	WAT	--	1983	OP
Red Mountain (San Diego)	1	5.9	6.0	6.0	HY	WAT	--	1985	OP
Rio Hondo (Los Angeles)	1	1.9	1.8 ^E	1.8 ^E	HY	WAT	--	1984	OP
San Dimas (Los Angeles)	1	9.9	10.0	10.0	HY	WAT	--	1981	OP
Sepulveda Canyon (Los Angeles)	1	8.5	9.0	9.0	HY	WAT	--	1982	OP
Temescal (Riverside)	1	2.9	3.0	3.0	HY	WAT	--	1983	OP
Valley View (Orange)	1	4.1	3.9 ^E	3.8 ^E	HY	WAT	--	1985	OP
Venice (Los Angeles)	1	10.1	10.0	10.0	HY	WAT	--	1982	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Yorba Linda (Orange)	1	5.1	5.0	5.0	HY	WAT	--	1981	OP
Modesto Irrigation District		199.0	160.2	172.2					
McClure (Stanislaus)	1	71.2	56.0	61.0	GT	DFO	NG	1980	OP
	2	71.2	56.0	61.0	GT	DFO	NG	1981	OP
Stone Drop (Stanislaus)	1	0.6	0.2	0.2	HY	WAT	--	1984	OP
Woodland (Stanislaus)	NA1	56.0	48.0	50.0	GT	NG	DFO	1993	OP
Nevada Irrigation District		86.2	86.1	86.2					
Chicago Park (Nevada)	2P	44.0	44.0	44.0	HY	WAT	--	1965	OP
Combie North (Nevada)	6P	0.3	0.3 ^E	0.3 ^E	HY	WAT	--	1987	OP
Combie South (Nevada)	1	0.5	0.5 ^E	0.5 ^E	HY	WAT	--	1984	OP
	2	0.5	0.5 ^E	0.5 ^E	HY	WAT	--	1984	OP
	3	0.5	0.5 ^E	0.5 ^E	HY	WAT	--	1984	OP
Dutch Flat 2 (Nevada)	3P	27.3	27.3	27.3	HY	WAT	--	1965	OP
Rollins (Nevada)	1P	12.1	12.1	12.2	HY	WAT	--	1980	OP
Scott Flat (Nevada)	7P	1.0	1.0	1.0	HY	WAT	--	1985	OP
Northern California Power Agny		645.3	664.5	673.3					
Alameda (Alameda)	1	25.2	24.7	26.2	GT	NG	DFO	1986	OP
	2	25.2	25.4	27.0	GT	NG	DFO	1986	OP
Geothermal 1 (Sonoma)	1	55.0	59.0	59.0	ST	GEO	--	1983	OP
	2	55.0	59.0	59.0	ST	GEO	--	1983	OP
Geothermal 2 (Sonoma)	3	55.0	60.0	60.0	ST	GEO	--	1985	OP
	4	55.0	60.0	60.0	ST	GEO	--	1986	OP
Hydro Proj No 1 (Calaveras)	1	121.5	121.5	121.5	HY	WAT	--	1990	OP
	2	121.5	121.5	121.5	HY	WAT	--	1990	OP
	3	2.7	2.7	2.7	HY	WAT	--	1990	OP
	4	2.7	2.7	2.7	HY	WAT	--	1990	OP
	5	0.5	0.5	0.5	HY	WAT	--	1990	OP
	6	0.2	0.2	0.2	HY	WAT	--	1994	SB
Lodi CC (San Joaquin)	NA1	50.0	50.0	50.0	GT	NG	DFO	1996	OP
Lodi (San Joaquin)	1	25.2	25.9	27.0	GT	NG	DFO	1986	OP
Roseville (Placer)	1	25.2	26.0	28.3	GT	NG	DFO	1986	OP
	2	25.2	25.5	27.7	GT	NG	DFO	1986	OP
Oakdale & South San Joaquin		81.1	101.0	96.0					
Beardsley (Tuolumne)	1	10.0	11.0	8.0	HY	WAT	--	1957	OP
Donnells (Tuolumne)	H1	54.0	72.0	72.0	HY	WAT	--	1957	OP
Tulloch (Tuolumne)	1	8.6	9.0	8.0	HY	WAT	--	1958	OP
	2	8.6	9.0	8.0	HY	WAT	--	1958	OP
Oroville-Wyandotte Irrig Dist		103.1	94.0	92.0					
Forbestown (Butte)	1	29.0	27.0	27.0	HY	WAT	--	1963	OP
Kelly Ridge (Butte)	1	10.0	9.0	9.0	HY	WAT	--	1963	OP
Sly Creek (Butte)	1	12.1	9.0	7.0	HY	WAT	--	1983	OP
Woodleaf (Butte)	1	52.0	49.0	49.0	HY	WAT	--	1963	OP
Pacific Gas & Electric Co.		6,578.2	6,635.6	6,633.6					
A G Wishon (Madera)	1	3.2	20.0 ²	20.0 ²	HY	WAT	--	1910	OP
	2	3.2	-	-	HY	WAT	--	1910	OP
	3	3.2	-	-	HY	WAT	--	1910	OP
	4	3.2	-	-	HY	WAT	--	1910	OP
Alta (Placer)	1	1.0	1.0	1.0	HY	WAT	--	1902	OP
	2	1.0	1.0	1.0	HY	WAT	--	1902	OP
Balch 1 (Fresno)	1	31.0	34.0	34.0	HY	WAT	--	1927	OP
Balch 2 (Fresno)	2	48.6	105.0 ²	105.0 ²	HY	WAT	--	1958	OP
	3	48.6	-	-	HY	WAT	--	1958	OP
Belden (Plumas)	1	117.9	125.0	125.0	HY	WAT	--	1969	OP
Bucks Creek (Plumas)	H1	33.0	65.0 ²	65.0 ²	HY	WAT	--	1928	OP
	H2	33.0	-	-	HY	WAT	--	1928	OP
Butt Valley (Plumas)	1	40.0	41.0	41.0	HY	WAT	--	1958	OP
Caribou 1 (Plumas)	1	23.9	75.0 ²	75.0 ²	HY	WAT	--	1921	OP
	2	25.0	-	-	HY	WAT	--	1921	OP
	3	25.0	-	-	HY	WAT	--	1924	OP
Caribou 2 (Plumas)	4	60.3	120.0 ²	120.0 ²	HY	WAT	--	1958	OP
	5	57.6	-	-	HY	WAT	--	1958	OP
Centerville (Butte)	1	5.5	6.4 ²	6.4 ²	HY	WAT	--	1900	OP
	2	0.9	-	-	HY	WAT	--	1904	OP
Chili Bar (El Dorado)	1	7.0	7.0	7.0	HY	WAT	--	1965	OP
Coal Canyon (Butte)	1	1.0	0.9	0.9	HY	WAT	--	1907	OP
Coleman (Shasta)	1	12.2	13.0	13.0	HY	WAT	--	1979	OP
Cow Creek (Shasta)	1	0.7	1.8 ²	1.8 ²	HY	WAT	--	1907	OP
	2	0.7	-	-	HY	WAT	--	1907	OP
Crane Valley (Madera)	1	1.0	0.9	0.9	HY	WAT	--	1919	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Cresta (Butte)	1	36.9	70.0 ²	70.0 ²	HY	WAT	--	1949	OP
	2	36.9	-	-	HY	WAT	--	1950	OP
De Sabla (Butte)	1	18.5	18.5	18.5	HY	WAT	--	1963	OP
Deer Creek (Nevada)	1	5.5	5.7	5.7	HY	WAT	--	1908	OP
Diablo Canyon (San Luis Obispo)	1	1,136.5	1,073.0	1,073.0	ST	NUC	--	1985	OP
	2	1,164.1	1,087.0	1,087.0	ST	NUC	--	1986	OP
Downieville (Sierra)	1	0.8	-	-	IC	DFO	--	1966	OP
Drum 1 (Placer)	1	12.0	54.0 ²	54.0 ²	HY	WAT	--	1913	OP
	2	12.0	-	-	HY	WAT	--	1913	OP
	3	12.0	-	-	HY	WAT	--	1922	OP
	4	13.2	-	-	HY	WAT	--	1928	OP
Drum 2 (Placer)	5	53.1	49.5	49.5	HY	WAT	--	1965	OP
Dutch Flat (Placer)	1	22.0	22.0	22.0	HY	WAT	--	1943	OP
Electra (Amador)	1	32.3	98.0 ²	98.0 ²	HY	WAT	--	1948	OP
	2	35.1	-	-	HY	WAT	--	1948	OP
	3	35.1	-	-	HY	WAT	--	1948	OP
Haas (Fresno)	H1	67.5	144.0 ²	144.0 ²	HY	WAT	--	1958	OP
	H2	67.5	-	-	HY	WAT	--	1958	OP
Halsey (Placer)	1	13.6	11.0	11.0	HY	WAT	--	1916	OP
Hamilton Branch (Plumas)	1	2.6	4.8 ²	4.8 ²	HY	WAT	--	1921	OP
	2	2.8	-	-	HY	WAT	--	1921	OP
Hat Creek 1 (Shasta)	1	10.0	8.5	8.5	HY	WAT	--	1921	OP
Hat Creek 2 (Shasta)	1	10.0	8.5	8.5	HY	WAT	--	1921	OP
Helms Pumped Storage (Fresno)	1	351.0	1212.0 ²	1212.0 ²	PS	WAT	--	1984	OP
	2	351.0	-	-	PS	WAT	--	1984	OP
	3	351.0	-	-	PS	WAT	--	1984	OP
Humboldt Bay (Humboldt)	ST1	51.2	52.0	52.0	ST	NG	RFO	1956	OP
	ST2	51.2	53.0	53.0	ST	NG	RFO	1958	OP
Hunters Point (San Francisco)	2	107.6	107.0	107.0	ST	NG	RFO	1948	OP
	3	107.6	107.0	107.0	ST	NG	RFO	1949	OP
	4	156.3	163.0	163.0	ST	NG	RFO	1958	OP
	GT1	56.3	52.0	52.0	GT	DFO	--	1976	OP
Inskip (Tehama)	1	7.7	8.0	8.0	HY	WAT	--	1979	OP
James B Black (Shasta)	1	85.1	172.0 ²	170.0 ²	HY	WAT	--	1966	OP
	2	83.5	-	-	HY	WAT	--	1965	OP
Kerckhoff 2 (Fresno)	1	139.5	155.0	155.0	HY	WAT	--	1983	OP
Kerckhoff (Fresno)	H1	11.4	38.0 ²	38.0 ²	HY	WAT	--	1920	OP
	H2	11.4	-	-	HY	WAT	--	1920	OP
	H3	11.4	-	-	HY	WAT	--	1920	OP
Kerman PV (Fresno)	1	0.5	0.5	0.5	PV	Sun	--	1993	OP
Kern Canyon (Kern)	1	9.5	11.5	11.5	HY	WAT	--	1921	OP
Kilarc (Shasta)	1	1.5	3.2 ²	3.2 ²	HY	WAT	--	1904	OP
	2	1.5	-	-	HY	WAT	--	1904	OP
Kings River (Fresno)	H1	48.6	52.0	52.0	HY	WAT	--	1962	OP
Lime Saddle (Butte)	1	1.0	1.0	1.0	HY	WAT	--	1906	OP
	2	1.0	1.0	1.0	HY	WAT	--	1906	OP
Merced Falls (Merced)	1	3.4	3.5	3.5	HY	WAT	--	1930	OP
Mobile GT (Mendocino)	1	13.3	15.0	15.0	GT	DFO	--	1975	OP
	2	13.3	15.0	15.0	GT	DFO	--	1975	OP
	3	13.3	15.0	15.0	GT	DFO	--	1976	OP
Narrows (Nevada)	1	10.2	12.0	12.0	HY	WAT	--	1942	OP
Newcastle (Placer)	1	12.7	11.5	11.5	HY	WAT	--	1986	OP
Oak Flat (Plumas)	1	1.4	1.3	1.3	HY	WAT	--	1985	OP
Phoenix (Tuolumne)	1	1.6	2.0	2.0	HY	WAT	--	1940	OP
Pit 1 (Shasta)	H1	34.7	61.0 ²	61.0 ²	HY	WAT	--	1922	OP
	H2	34.7	-	-	HY	WAT	--	1922	OP
Pit 3 (Shasta)	H1	26.7	70.0 ²	70.0 ²	HY	WAT	--	1925	OP
	H2	26.7	-	-	HY	WAT	--	1925	OP
	H3	26.7	-	-	HY	WAT	--	1925	OP
Pit 4 (Shasta)	1	51.8	95.0 ²	95.0 ²	HY	WAT	--	1955	OP
	2	51.8	-	-	HY	WAT	--	1955	OP
Pit 5 (Shasta)	H1	38.3	160.0 ²	160.0 ²	HY	WAT	--	1944	OP
	H2	38.3	-	-	HY	WAT	--	1944	OP
	H3	33.3	-	-	HY	WAT	--	1944	OP
	H4	32.0	-	-	HY	WAT	--	1944	OP
Pit 6 (Shasta)	H1	39.6	80.0 ²	80.0 ²	HY	WAT	--	1965	OP
	H2	39.6	-	-	HY	WAT	--	1965	OP
Pit 7 (Shasta)	H1	57.6	112.0 ²	112.0 ²	HY	WAT	--	1965	OP
	H2	52.2	-	-	HY	WAT	--	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Poe (Butte)	1	71.4	120.0 ²	120.0 ²	HY	WAT	--	1958	OP
	2	71.4	-	-	HY	WAT	--	1958	OP
Potter Valley (Mendocino)	1	4.4	9.2 ²	9.2 ²	HY	WAT	--	1939	OP
	2	2.0	-	-	HY	WAT	--	1910	OP
	3	3.1	-	-	HY	WAT	--	1917	OP
Rock Creek (Plumas)	H1	62.4	112.0 ²	112.0 ²	HY	WAT	--	1950	OP
	H2	62.4	-	-	HY	WAT	--	1950	OP
Salt Springs (Amador)	1	12.3	44.0 ²	44.0 ²	HY	WAT	--	1931	OP
	2	29.7	-	-	HY	WAT	--	1953	OP
San Joaquin 1A (Madera)	1	0.4	0.4	0.4	HY	WAT	--	1919	OP
San Joaquin 2 (Madera)	1	2.9	3.2	3.2	HY	WAT	--	1917	OP
San Joaquin 3 (Madera)	3	4.0	4.2	4.2	HY	WAT	--	1923	OP
Sierra City MBL (Sierra)	1	0.3	-	-	IC	DFO	--	1972	OP
South (Tehama)	1	6.8	7.0	7.0	HY	WAT	--	1979	OP
Spaulding 1 (Nevada)	1	7.0	7.0	7.0	HY	WAT	--	1928	OP
Spaulding 2 (Nevada)	1	3.7	4.4	4.4	HY	WAT	--	1928	OP
Spaulding 3 (Nevada)	1	6.6	5.8	5.8	HY	WAT	--	1929	OP
Spring Gap (Tuolumne)	1	6.0	7.0	7.0	HY	WAT	--	1921	OP
Stanislaus (Tuolumne)	HC1	81.9	91.0	91.0	HY	WAT	--	1963	OP
Tiger Creek (Amador)	H1	25.5	58.0 ²	58.0 ²	HY	WAT	--	1931	OP
	H2	26.8	-	-	HY	WAT	--	1931	OP
Toadtown (Butte)	1	1.8	1.5	1.5	HY	WAT	--	1986	OP
Tule (Tulare)	1	4.3	6.4 ²	6.4 ²	HY	WAT	--	1914	OP
	2	4.3	-	-	HY	WAT	--	1914	OP
Volta 1 (Shasta)	1	8.6	9.0	9.0	HY	WAT	--	1980	OP
Volta 2 (Shasta)	1	1.0	0.9	0.9	HY	WAT	--	1981	OP
Washington MBL (Nevada)	1	0.3	-	-	IC	DFO	--	1971	OP
West Point (Amador)	1	13.6	14.5	14.5	HY	WAT	--	1948	OP
Wise (Placer)	1	13.6	14.0	14.0	HY	WAT	--	1917	OP
	2	2.9	3.1	3.1	HY	WAT	--	1986	OP
PacifiCorp		67.2	76.2	76.7					
Copco 1 (Siskiyou)	1	10.0	12.5	12.5	HY	WAT	--	1918	OP
	2	10.0	12.5	12.5	HY	WAT	--	1922	OP
Copco 2 (Siskiyou)	1	13.5	14.8	14.8	HY	WAT	--	1925	OP
	2	13.5	14.8	14.8	HY	WAT	--	1925	OP
Fall Creek (Siskiyou)	1	0.5	0.5	0.5	HY	WAT	--	1903	OP
	2	0.5	0.5	0.5	HY	WAT	--	1907	OP
	3	1.3	1.3	1.3	HY	WAT	--	1910	OP
Iron Gate (Siskiyou)	1	18.0	19.5	20.0	HY	WAT	--	1962	OP
Pasadena City of		227.8	223.7	225.7					
Azusa (Los Angeles)	1	3.0	2.0	2.0	HY	WAT	--	1949	OP
Broadway (Los Angeles)	B1	46.0	45.0	45.0	ST	NG	--	1955	OP
	B2	46.0	45.0	45.0	ST	NG	--	1957	OS
	B3	75.0	71.0	73.0	ST	NG	--	1965	OP
Glenarm (Los Angeles)	GT1	28.9	30.4	30.4	GT	NG	DFO	1976	OP
	GT2	28.9	30.4	30.4	GT	NG	DFO	1976	OP
Placer County Water Agency		217.5	241.8	234.5					
French Meadows (Placer)	1	15.3	17.0	17.0	HY	WAT	--	1966	OP
Hell Hole (Placer)	1	0.7	0.5	0.2	HY	WAT	--	1983	OP
Middle Fork (Placer)	1	61.2	66.0	62.5	HY	WAT	--	1966	OP
	2	54.9	66.0	62.5	HY	WAT	--	1966	OP
Oxbow (Placer)	1	6.1	6.0	6.0	HY	WAT	--	1966	OP
Ralston (Placer)	1	79.2	86.3	86.3	HY	WAT	--	1966	OP
Redding City of		98.9	94.5	102.3					
Redding Power (Shasta)	1	30.0	28.0	28.0	ST	NG	OO	1994	OP
	2	24.0	24.0	27.6	GT	NG	OO	1996	OP
	3	24.0	24.0	27.6	GT	NG	OO	1996	OP
	4	17.6	17.6	17.6	GT	NG	OO	1996	OP
Whiskeytown (Shasta)	1	3.2	0.8	1.6	HY	WAT	--	1986	OP
Sacramento Municipal Util Dist		1,247.3	1,138.6	1,138.6					
Camino (El Dorado)	H1	77.0	75.0	75.0	HY	WAT	--	1963	OP
	H2	77.0	75.0	75.0	HY	WAT	--	1968	OP
Camp Far West (Placer)	**1	6.8	6.8	6.8	HY	WAT	--	1985	OP
Carson Ice CG (Sacramento)	**1	54.0	41.3	41.3	CT	NG	OBG	1995	OP
	**2	17.5	16.6	16.6	CA	WH	--	1995	OP
	CCCT	54.0	43.3	43.3	GT	NG	--	1995	OP
Hedge PV (Sacramento)	1	0.2	0.2	0.2	PV	Sun	--	1994	OP
Jaybird (El Dorado)	H1	77.0	75.0	75.0	HY	WAT	--	1961	OP
	H2	77.0	77.0	77.0	HY	WAT	--	1962	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Jones Fork (El Dorado)	1	11.5	11.5	11.5	HY	WAT	--	1985	OP
Loon Lake (El Dorado)	H1	82.0	82.0	82.0	HY	WAT	--	1971	OP
McClellan (Sacramento)	1	74.2	49.0	49.0	GT	NG	DFO	1986	OP
Robbs Peak (El Dorado)	1	29.5	25.0	25.0	HY	WAT	--	1965	OP
SCA (Sacramento)	**CCST	49.9	37.6	37.6	CA	WH	--	1997	OP
	**CT1A	49.9	39.7	39.7	CT	NG	--	1997	OP
	**CT1B	49.9	39.7	39.7	CT	NG	--	1997	OP
Slab Creek (El Dorado)	1	0.5	0.4	0.4	HY	WAT	--	1983	OS
Solano Wind (Solano)	1	6.8	6.8	6.8	WT	WND	--	1994	OP
Solar (Sacramento)	1	1.0	1.0	1.0	PV	Sun	--	1984	OP
	2	1.0	1.0	1.0	PV	Sun	--	1986	OP
SPA (Sacramento)	**CCCT	118.8	111.0	111.0	CT	NG	--	1997	OP
	**CCST	55.3	53.0	53.0	CA	WH	--	1997	OP
Union Valley (El Dorado)	1	46.7	46.7	46.7	HY	WAT	--	1963	OP
White Rock (El Dorado)	H1	115.0	112.0	112.0	HY	WAT	--	1968	OP
	H2	115.0	112.0	112.0	HY	WAT	--	1968	OP
San Diego Gas & Electric Co		247.0	230.0	230.0					
Silver Gate (San Diego)	1	40.0	40.0	40.0	ST	DFO	NG	1943	OS
	2	69.0	62.0	62.0	ST	DFO	NG	1948	OS
	3	69.0	64.0	64.0	ST	DFO	NG	1950	SB
	4	69.0	64.0	64.0	ST	DFO	NG	1952	OS
San Francisco City & County of		386.1	385.1	385.1					
Dion R Holm (Tuolumne)	1	82.5	78.4	78.4	HY	WAT	--	1960	OP
	2	82.5	78.4	78.4	HY	WAT	--	1960	OP
Moccasin LH (Tuolumne)	1	2.9	2.9	2.9	HY	WAT	--	1987	OP
Moccasin (Tuolumne)	1	50.0	51.8	51.8	HY	WAT	--	1969	OP
	2	50.0	51.8	51.8	HY	WAT	--	1969	OP
R C Kirkwood (Tuolumne)	1	38.8	38.8	38.8	HY	WAT	--	1967	OP
	2	38.8	38.8	38.8	HY	WAT	--	1967	OP
	3	40.6	44.3	44.3	HY	WAT	--	1987	OP
Santa Clara City of		106.1	95.0	105.9					
Black Butte (Tehama)	1	6.2	6.2	6.2	HY	WAT	--	1988	OS
Gianera (Santa Clara)	1	32.3	26.0	32.0	GT	NG	DFO	1987	OP
	2	32.3	26.0	32.0	GT	NG	DFO	1986	OP
Grizzly (Plumas)	NA1	22.0	23.5	22.4	HY	WAT	--	1993	OP
High Line (Glenn)	1	0.5	0.5	0.5	HY	WAT	--	1989	OP
Santa Clara Cogen (Santa Clara)	1	3.9	3.9	3.9	GT	NG	--	1982	OP
	2	3.9	3.9	3.9	GT	NG	--	1982	OP
Stony Gorge (Glenn)	1	2.5	2.5	2.5	HY	WAT	--	1986	OP
	2	2.5	2.5	2.5	HY	WAT	--	1986	OP
Sierra Pacific Power Co		25.3	23.5	25.0					
Farad (Nevada)	1	1.4	1.3	1.3	HY	WAT	--	1933	OP
	2	1.4	1.3	1.3	HY	WAT	--	1933	OP
Kings Beach (Placer)	1	2.8	2.6	2.8	IC	DFO	--	1969	OP
	2	2.8	2.6	2.8	IC	DFO	--	1969	OP
	3	2.8	2.6	2.8	IC	DFO	--	1969	OP
	4	2.8	2.6	2.8	IC	DFO	--	1969	OP
	5	2.8	2.6	2.8	IC	DFO	--	1969	OP
	6	2.8	2.6	2.8	IC	DFO	--	1969	OP
Portola (Plumas)	1	2.0	1.8	2.0	IC	DFO	--	1965	OP
	2	2.0	1.8	2.0	IC	DFO	--	1965	OP
	3	2.0	1.8	2.0	IC	DFO	--	1965	OP
Solano Irrigation District		11.5	11.9	11.9					
Monticello (Solano)	1	5.0	11.9 ²	11.9 ²	HY	WAT	--	1974	OP
	2	5.0	-	-	HY	WAT	--	1975	OP
	3	1.5	-	-	HY	WAT	--	1978	OP
Southern California Edison Co		3,437.7	3,314.6	3,314.9					
Big Creek 1 (Fresno)	1	19.8	17.5	17.5	HY	WAT	--	1913	OP
	2	15.8	17.0	17.0	HY	WAT	--	1913	OP
	3	21.6	17.2	17.2	HY	WAT	--	1923	OP
	4	31.2	31.2	31.2	HY	WAT	--	1925	OP
Big Creek 2A (Fresno)	1	55.0	49.3	49.3	HY	WAT	--	1928	OP
	2	55.0	49.2	49.2	HY	WAT	--	1928	OP
Big Creek 2 (Fresno)	3	15.8	15.8	15.8	HY	WAT	--	1913	OP
	4	15.8	15.6	15.6	HY	WAT	--	1914	OP
	5	17.5	16.9	16.9	HY	WAT	--	1921	OP
	6	17.5	18.8	18.8	HY	WAT	--	1925	OP
Big Creek 3 (Fresno)	1	34.0	34.5	34.5	HY	WAT	--	1923	OP
	2	34.0	34.5	34.5	HY	WAT	--	1923	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	3	34.0	34.3	34.3	HY	WAT	--	1923	OP
	4	36.0	40.5	40.5	HY	WAT	--	1948	OP
	5	36.5	38.1	38.1	HY	WAT	--	1980	OP
Big Creek 4 (Madera)	1	50.0	50.1	50.1	HY	WAT	--	1951	OP
	2	50.0	50.1	50.1	HY	WAT	--	1951	OP
Big Creek 8 (Fresno).....	1	30.0	25.8	25.8	HY	WAT	--	1921	OP
	2	45.0	38.7	38.7	HY	WAT	--	1929	OP
Bishop Creek 2 (Inyo).....	1	2.5	2.5	2.5	HY	WAT	--	1908	OP
	2	2.5	2.5	2.5	HY	WAT	--	1908	OP
	3	2.3	2.5	2.5	HY	WAT	--	1911	OP
Bishop Creek 3 (Inyo).....	1	2.8	2.6	2.6	HY	WAT	--	1913	OP
	2	2.3	2.6	2.6	HY	WAT	--	1913	OP
	3	2.8	2.7	2.7	HY	WAT	--	1913	OP
Bishop Creek 4 (Inyo).....	1	1.0	1.0	1.0	HY	WAT	--	1905	OP
	2	1.0	1.0	1.0	HY	WAT	--	1905	OP
	3	2.0	2.0	2.0	HY	WAT	--	1906	OP
	4	2.0	2.0	2.0	HY	WAT	--	1907	OP
	5	2.0	2.0	2.0	HY	WAT	--	1909	OP
Bishop Creek 5 (Inyo).....	1	2.0	2.0	2.0	HY	WAT	--	1943	OP
	2	2.5	1.8	1.8	HY	WAT	--	1919	OP
Bishop Creek 6 (Inyo).....	1	1.6	2.0	2.0	HY	WAT	--	1913	OP
Borel (Kern).....	1	3.0	2.1	2.1	HY	WAT	--	1904	OP
	2	3.0	2.5	2.5	HY	WAT	--	1904	OP
	3	6.0	6.4	6.4	HY	WAT	--	1932	OP
Fontana (San Bernardino).....	1	1.5	0.9	0.9	HY	WAT	--	1917	OP
	2	1.5	1.0	1.0	HY	WAT	--	1917	OP
J S Eastwood (Fresno).....	1	199.8	207.0	207.0	PS	WAT	--	1987	OP
Kaweah 1 (Tulare).....	1	2.3	2.3	2.3	HY	WAT	--	1929	OP
Kaweah 2 (Tulare).....	2	1.8	2.1	2.1	HY	WAT	--	1929	OP
Kaweah 3 (Tulare).....	1	2.4	2.4	2.4	HY	WAT	--	1913	OP
	2	2.4	2.1	2.1	HY	WAT	--	1913	OP
Kern River 1 (Kern).....	1	6.6	6.2	6.2	HY	WAT	--	1907	OP
	2	6.6	6.2	6.2	HY	WAT	--	1907	OP
	3	6.6	6.2	6.2	HY	WAT	--	1907	OP
	4	6.6	6.2	6.2	HY	WAT	--	1907	OP
Kern River 3 (Kern)	1	20.5	18.4	18.4	HY	WAT	--	1921	OP
	2	19.7	18.4	18.4	HY	WAT	--	1921	OP
Lundy (Mono)	1	1.5	1.5	1.5	HY	WAT	--	1911	OP
	2	1.5	1.5	1.5	HY	WAT	--	1912	OP
Lytle Creek (San Bernardino).....	1	0.3	0.3	0.3	HY	WAT	--	1904	OP
	2	0.3	0.3	0.3	HY	WAT	--	1904	OP
Mammoth Pool (Madera).....	1	95.0	93.5	93.5	HY	WAT	--	1960	OP
	2	95.0	93.5	93.5	HY	WAT	--	1960	OP
Mill Creek 1 (San Bernardino).....	1	0.8	0.9	0.9	HY	WAT	--	1893	OP
Mill Creek 2 (San Bernardino).....	1	0.3	0.3	0.3	HY	WAT	--	1904	OP
Mill Creek 3 (San Bernardino).....	3	1.0	0.9	0.9	HY	WAT	--	1903	OP
	4	1.0	0.9	0.9	HY	WAT	--	1904	OP
	5	1.0	0.9	0.9	HY	WAT	--	1904	OP
Ontario 1 (Los Angeles).....	1	0.2	0.3	0.3	HY	WAT	--	1902	OP
	2	0.2	0.3	0.3	HY	WAT	--	1902	OP
	3	0.2	0.3	0.3	HY	WAT	--	1902	OP
Ontario 2 (Los Angeles).....	1	0.3	0.3	0.3	HY	WAT	--	1963	OP
Pebble Beach (Los Angeles)	10	1.1	1.1	1.1	IC	DFO	--	1966	OP
	12	1.6	1.3	1.4	IC	DFO	--	1976	OP
	14	1.4	1.3	1.4	IC	DFO	--	1986	OP
	15	2.8	2.8	2.8	IC	DFO	--	1995	OP
	7	1.0	1.0	1.0	IC	DFO	--	1958	OP
	8	1.5	1.4	1.5	IC	DFO	--	1963	OP
Poole (Mono).....	1	11.3	10.9	10.9	HY	WAT	--	1924	OP
Portal (Fresno)	1	10.8	10.5	10.5	HY	WAT	--	1956	OP
Rush Creek (Mono).....	1	4.4	6.0	6.0	HY	WAT	--	1916	OP
	2	4.0	5.5	5.5	HY	WAT	--	1917	OP
San Geronio 1 (Riverside).....	1	1.5	1.5	1.5	HY	WAT	--	1923	OP
San Geronio 2 (Riverside).....	1	0.9	0.7	0.7	HY	WAT	--	1923	OP
San Onofre (San Diego).....	**2	1,127.0	1,070.0	1,070.0	ST	NUC	--	1983	OP
	**3	1,127.0	1,080.0	1,080.0	ST	NUC	--	1984	OP
Santa Ana 1 (San Bernardino).....	1	0.8	1.0	1.0	HY	WAT	--	1899	OP
	2	0.8	1.0	1.0	HY	WAT	--	1899	OP
	3	0.8	0.9	0.9	HY	WAT	--	1899	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	4	0.8	0.9	0.9	HY	WAT	--	1899	OP
Santa Ana 3 (San Bernardino)	1	3.1	3.1	3.1	HY	WAT	--	1947	OP
Sierra (Los Angeles)	1	0.2	0.4	0.4	HY	WAT	--	1922	OP
	2	0.2	0.4	0.4	HY	WAT	--	1922	OP
Tule River (Tulare)	1	1.3	1.3	1.3	HY	WAT	--	1909	OP
	2	1.3	1.3	1.3	HY	WAT	--	1909	OP
Turlock Irrigation District		283.7	314.1	313.2					
Almond Power Plant (Stanislaus)	1	49.5	49.5	49.5	GT	NG	--	1996	OP
Don Pedro (Tuolumne)	**1	45.5	55.0	55.0	HY	WAT	--	1971	OP
	**2	45.5	55.0	55.0	HY	WAT	--	1971	OP
	**3	45.5	55.0	55.0	HY	WAT	--	1971	OP
	**4	34.4	38.2	38.2	HY	WAT	--	1989	OP
Hickman (Stanislaus)	1	0.6	0.6	0.6	HY	WAT	--	1979	OP
	2	0.6	0.6	0.6	HY	WAT	--	1979	OP
La Grange (Stanislaus)	1	1.2	1.0	1.0	HY	WAT	--	1924	OP
	2	3.4	3.5	1.0	HY	WAT	--	1924	OP
Turlock Lake (Stanislaus)	1	1.1	1.1	1.1	HY	WAT	--	1980	OP
	2	1.1	1.1	1.1	HY	WAT	--	1980	OP
	3	1.1	1.1	1.1	HY	WAT	--	1980	OP
Upper Dawson (Stanislaus)	1	4.4	5.5	4.1	HY	WAT	--	1983	OP
Walnut (Stanislaus)	1	25.0	23.5	25.0	GT	NG	DFO	1986	OP
	2	25.0	23.5	25.0	GT	NG	DFO	1986	OP
U S Bureau of Reclamation		1,881.8	2,005.1	2,005.1					
Folsom (Sacramento)	1	66.2	71.7	71.7	HY	WAT	--	1955	OP
	2	66.2	71.7	71.7	HY	WAT	--	1955	OP
	3	66.2	71.7	71.7	HY	WAT	--	1955	OP
Judge F Carr (Shasta)	1	77.2	88.8	88.8	HY	WAT	--	1963	OP
	2	77.2	88.8	88.8	HY	WAT	--	1963	OP
Keswick (Shasta)	1	39.0	39.0	39.0	HY	WAT	--	1950	OP
	2	39.0	39.0	39.0	HY	WAT	--	1949	OP
	3	39.0	39.0	39.0	HY	WAT	--	1949	OP
Lewiston (Trinity)	1	0.4	0.4	0.4	HY	WAT	--	1964	OP
New Melones (Tuolumne)	1	150.0	191.0	191.0	HY	WAT	--	1979	OP
	2	150.0	191.0	191.0	HY	WAT	--	1979	OP
Nimbus (Sacramento)	1	6.8	8.3	8.3	HY	WAT	--	1955	OP
	2	6.8	8.3	8.3	HY	WAT	--	1955	OP
O'Neill (Merced)	1	4.2	2.4	2.4	PS	WAT	--	1969	OP
	2	4.2	2.4	2.4	PS	WAT	--	1969	OP
	3	4.2	2.4	2.4	PS	WAT	--	1967	OP
	4	4.2	2.4	2.4	PS	WAT	--	1967	OP
	5	4.2	2.4	2.4	PS	WAT	--	1968	OP
	6	4.2	2.4	2.4	PS	WAT	--	1967	OP
Parker (San Bernardino)	1	30.0	30.0	30.0	HY	WAT	--	1942	OP
	2	30.0	30.0	30.0	HY	WAT	--	1943	OP
	3	30.0	30.0	30.0	HY	WAT	--	1942	OP
	4	30.0	30.0	30.0	HY	WAT	--	1943	OP
Shasta (Shasta)	1	125.0	128.9	128.9	HY	WAT	--	1949	OP
	2	125.0	128.9	128.9	HY	WAT	--	1948	OP
	3	125.0	125.0	125.0	HY	WAT	--	1944	OP
	4	125.0	125.0	125.0	HY	WAT	--	1944	OP
	5	125.0	125.0	125.0	HY	WAT	--	1948	OP
	S1	2.0	2.8	2.8	HY	WAT	--	1944	OP
	S2	2.0	2.8	2.8	HY	WAT	--	1944	OP
Spring Creek (Shasta)	1	90.0	90.0	90.0	HY	WAT	--	1964	OP
	2	90.0	90.0	90.0	HY	WAT	--	1964	OP
Stampede (Sierra)	1	3.0	3.0	3.0	HY	WAT	--	1988	OP
	2	0.7	0.7	0.7	HY	WAT	--	1988	OP
Trinity (Trinity)	1	70.0	70.0	70.0	HY	WAT	--	1964	OP
	2	70.0	70.0	70.0	HY	WAT	--	1964	OP
Ukiah City of		3.5	3.5	3.5					
Lake Mendocino (Mendocino)	G1	1.0	1.0	1.0	HY	WAT	--	1987	OP
	G2	2.5	2.5	2.5	HY	WAT	--	1987	OP
Utica Power Authority		5.0	5.0	5.0					
Angels (Calaveras)	1	1.4	1.0	1.0	HY	WAT	--	1940	OP
Murphys (Calaveras)	1	3.6	4.0	4.0	HY	WAT	--	1954	OP
Vernon City of		41.8	28.8	32.4					
Vernon (Los Angeles)	VER1	6.0	3.6	4.0	IC	DFO	--	1933	OP
	VER2	6.0	3.6	4.0	IC	DFO	--	1933	OP
	VER3	6.0	3.6	4.6	IC	DFO	--	1933	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	VER4	6.0	3.6	4.0	IC	DFO	--	1933	SB
	VER5	6.0	3.6	4.0	IC	DFO	--	1933	OP
	VER6	5.9	5.4	5.9	GT	NG	--	1987	OP
	VER7	5.9	5.4	5.9	GT	NG	--	1987	OP
Yuba County Water Agency		363.9	363.1	386.2					
Colgate (Yuba)	1	157.5	156.0	169.0	HY	WAT	--	1969	OP
	2	157.5	156.0	169.0	HY	WAT	--	1969	OP
Deadwood Creek (Yuba)	1	2.0	1.9 ^E	2.0 ^E	HY	WAT	--	1993	OP
Fish Power (Yuba)	HY1	0.2	0.2	0.2	HY	WAT	--	1986	OP
Narrows 2 (Yuba)	1	46.8	49.0	46.0	HY	WAT	--	1969	OP
Colorado									
Colorado Subtotal		7,593.8	7,269.4	7,359.5					
Aspen City of		5.4	5.4	5.4					
Maroon Creek (Pitkin)	1	0.4	0.4	0.4	HY	WAT	--	1987	OP
Ruedi (Pitkin)	1	5.0	5.0	5.0	HY	WAT	--	1986	OP
Burlington City of		7.6	6.5	7.1					
Burlington (Kit Carson)	1	1.3	1.0	1.0	IC	DFO	--	1960	OP
	2	2.8	2.5	2.8	IC	DFO	--	1965	OP
	3	2.5	2.2	2.5	IC	DFO	--	1969	OP
	4	1.0	0.8	0.8	IC	DFO	--	1951	OP
Center City of		1.5	1.5	1.5					
Center (Saguache)	3	0.5	0.5	0.5	IC	DFO	NG	1963	OP
	5	1.0	1.0	1.0	IC	DFO	--	1959	OP
Colorado Springs City of		689.9	615.5	611.5					
George Birdsall (El Paso)	1	17.6	16.0	16.0	ST	NG	RFO	1953	OP
	2	17.6	17.0	17.0	ST	NG	RFO	1954	OP
	3	23.5	23.0	23.0	ST	NG	RFO	1957	OP
Manitou (El Paso)	1	2.5	2.5	1.0	HY	WAT	--	1939	OP
	2	2.5	2.5	1.0	HY	WAT	--	1927	OP
Martin Drake (El Paso)	5	58.8	47.0	47.0	ST	BIT	NG	1962	OP
	6	88.2	79.0	79.0	ST	BIT	NG	1968	OP
	7	147.0	133.0	133.0	ST	BIT	NG	1974	OP
Ray D Nixon (El Paso)	1	230.0	208.0	208.0	ST	BIT	--	1980	OP
	GT1	35.8	30.0	30.0	GT	NG	--	1999	OP
	GT2	35.8	30.0	30.0	GT	NG	--	1999	OP
Ruxton (El Paso)	1	1.3	1.0	-	HY	WAT	--	1925	OP
SECC (El Paso)	1	1.5	1.5	1.5	IC	DFO	--	1998	SB
Tesla (El Paso)	1	27.6	25.0	25.0	HY	WAT	--	1997	OP
Delta City of		5.0	4.7	4.8					
Delta (Delta)	1	0.8	0.8	0.8	IC	NG	DFO	1945	OP
	2	0.4	0.4	0.4	IC	NG	DFO	1939	OP
	3	0.2	0.2	0.2	IC	DFO	--	1938	OP
	4	0.1	0.1	0.1	IC	DFO	--	1937	OP
	5	0.1	0.1	0.1	IC	DFO	--	1937	OP
	6	1.2	1.2	1.2	IC	NG	DFO	1949	OP
	7	2.1	1.9	2.0	IC	NG	DFO	1956	OP
Haxtun Town of		0.3	0.3	0.3					
Haxtun (Phillips)	3	0.3	0.3	0.3	IC	DFO	--	1947	OP
Holly City of		1.7	1.6	1.7					
Holly (Prowers)	1	0.3	0.3	0.3	IC	NG	--	1950	SB
	2	0.3	0.3	0.3	IC	NG	--	1950	SB
	4	0.8	0.8	0.8	IC	DFO	--	1993	SB
	5	0.4	0.4 ^E	0.4 ^E	IC	DFO	--	2000	SB
Holyoke City of		1.0	1.0	1.0					
Holyoke (Phillips)	1	0.2	0.2	0.2	IC	DFO	--	1933	OP
	2	0.3	0.3	0.3	IC	DFO	--	1937	OP
	3	0.5	0.5	0.5	IC	DFO	--	1940	OP
Julesburg City of		3.7	3.1	3.1					
Julesburg (Sedgwick)	1	0.9	0.8	0.8	IC	DFO	NG	1951	OP
	2	0.9	0.8	0.8	IC	DFO	--	1949	OP
	3	0.3	0.2	0.2	IC	DFO	--	1945	OP
	4	1.3	1.2	1.2	IC	DFO	NG	1964	OP
	5	0.3	0.2	0.2	IC	DFO	--	1946	OP
La Junta City of		19.3	16.1	16.2					
La Junta (Otero)	1	0.7	0.6 ^E	0.6 ^E	IC	DFO	--	1939	OS
	2	0.7	0.5	0.5	IC	DFO	NG	1939	SB

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Colorado (Continued)									
	3	0.4	0.4	0.4	IC	DFO	NG	1939	SB
	4	1.1	1.0	1.0	IC	NG	DFO	1942	SB
	5	1.3	1.2 ^E	1.2 ^E	IC	NG	DFO	1950	OS
	6	3.0	2.5	2.5	IC	NG	DFO	1958	SB
	7	3.5	3.0	3.0	IC	NG	DFO	1962	SB
	8	3.5	3.0	3.0	IC	NG	DFO	1962	SB
	9	5.1	4.0	4.0	IC	NG	DFO	1970	SB
Lamar City of.....		35.0	39.0	39.0					
Lamar Plt (Prowers).....	2	3.0	3.0	3.0	ST	NG	DFO	1939	OS
	3	5.0	6.0	6.0	ST	NG	DFO	1952	OS
	4	25.0	28.0	28.0	ST	NG	DFO	1972	OP
	IC1	1.0	1.0	1.0	IC	DFO	--	1949	OP
	IC2	1.0	1.0	1.0	IC	DFO	--	1946	OP
Las Animas City of.....		5.6	5.1	5.1					
Las Animas (Bent).....	1	0.3	0.3	0.3	IC	DFO	--	1941	OP
	2	0.3	0.3	0.3	IC	DFO	--	1941	OP
	4	1.0	1.0	1.0	IC	NG	DFO	1951	OP
	5	1.0	1.0	1.0	IC	NG	DFO	1951	OP
	6	3.0	2.5	2.5	IC	NG	DFO	1967	OP
Longmont City of.....		0.6	0.6	0.6					
Longmont (Boulder).....	1	0.3	0.3	0.3	HY	WAT	--	1911	OP
	2	0.3	0.3	0.3	HY	WAT	--	1911	OP
Loveland City of.....		0.9	0.9	0.9					
Idylwilde (Larimer).....	1	0.5	0.5	0.5	HY	WAT	--	1983	OP
	2	0.5	0.5	0.5	HY	WAT	--	1983	OP
Platte River Power Authority.....		293.6	270.0	270.0					
Rawhide (Larimer).....	1	293.6	270.0	270.0	ST	SUB	DFO	1984	OP
Public Service Co of Colorado.....		4,119.4	3,964.0	4,054.1					
Alamosa (Alamosa).....	CT1	16.6	12.0	17.0	GT	DFO	NG	1973	OP
	CT2	16.6	14.0	19.0	GT	DFO	NG	1977	OP
Ames (San Miguel).....	1	3.6	3.8	3.8	HY	WAT	--	1906	OP
Arapahoe (Denver).....	1	44.0	45.0	45.0	ST	BIT	NG	1950	OP
	2	44.0	45.0	45.0	ST	BIT	NG	1951	OP
	3	44.0	45.0	45.0	ST	BIT	NG	1951	OP
	4	100.0	111.0	111.0	ST	BIT	NG	1955	OP
Boulder (Denver).....	1	10.0	5.0	10.0	HY	WAT	--	1911	OP
	2	10.0	5.0	10.0	HY	WAT	--	1911	OP
Cabin Creek (Clear Creek).....	A	150.0	162.0	162.0	PS	WAT	--	1967	OP
	B	150.0	162.0	162.0	PS	WAT	--	1967	OP
Cameo (Mesa).....	1	22.0	23.7	23.7	ST	BIT	NG	1957	OP
	2	44.0	49.0	49.0	ST	BIT	NG	1960	OP
Cherokee (Adams).....	1	100.0	107.0	107.0	ST	BIT	NG	1957	OP
	2	110.0	106.0	106.0	ST	BIT	NG	1959	OP
	3	150.0	152.0	152.0	ST	BIT	NG	1962	OP
	4	350.0	352.0	352.0	ST	BIT	NG	1968	OP
	IC1	2.8	2.8	2.8	IC	DFO	--	1967	SB
	IC2	2.8	2.8	2.8	IC	DFO	--	1967	SB
Comanche (Pueblo).....	1	350.0	325.0	325.0	ST	BIT	--	1973	OP
	2	350.0	335.0	335.0	ST	BIT	--	1975	OP
Fort Lupton (Adams).....	1	39.2	45.0	50.0	GT	NG	DFO	1972	OP
	2	39.2	45.0	50.0	GT	NG	DFO	1972	OP
Fort St Vrain (Weld).....	1	336.0	213.2	225.6	CA	WH	--	1998	OP
	2	130.0	121.0	136.5	CT	NG	--	1996	OP
	3	135.0	130.7	145.5	CT	NG	--	1999	OP
Fruita (Mesa).....	1	18.7	15.0	20.0	GT	NG	DFO	1973	OP
Georgetown (Clear Creek).....	1	0.7	0.8	0.6	HY	WAT	--	1906	OP
	2	0.7	0.8	0.6	HY	WAT	--	1908	OP
Hayden (Routt).....	**1	190.0	184.0	184.0	ST	BIT	--	1965	OP
	**2	257.0	262.0	262.0	ST	BIT	--	1976	OP
Palisade (Mesa).....	1	1.5	1.6	1.6	HY	WAT	--	1932	OP
	2	1.5	1.6	1.6	HY	WAT	--	1932	OP
Pawnee (Morgan).....	1	547.0	505.0	505.0	ST	BIT	--	1981	OP
Ponnequin (Weld).....	10	0.8	0.7	0.7	WT	WND	--	1999	OP
	11	0.8	0.7	0.7	WT	WND	--	1999	OP
	12	0.8	0.7	0.7	WT	WND	--	1999	OP
	13	0.8	0.7	0.7	WT	WND	--	1999	OP
	14	0.8	0.7	0.7	WT	WND	--	1999	OP
	15	0.8	0.7	0.7	WT	WND	--	1999	OP
	16	0.8	0.7	0.7	WT	WND	--	1999	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Colorado (Continued)									
	17	0.8	0.7	0.7	WT	WND	--	1999	OP
	18	0.8	0.7	0.7	WT	WND	--	1999	OP
	19	0.8	0.7	0.7	WT	WND	--	1999	OP
	20	0.8	0.7	0.7	WT	WND	--	1999	OP
	21	0.8	0.7	0.7	WT	WND	--	1999	OP
	22	0.8	0.7	0.7	WT	WND	--	1999	OP
	23	0.8	0.7	0.7	WT	WND	--	1999	OP
	24	0.8	0.7	0.7	WT	WND	--	1999	OP
	25	0.8	0.7	0.7	WT	WND	--	1999	OP
	26	0.8	0.7	0.7	WT	WND	--	1999	OP
	27	0.8	0.7	0.7	WT	WND	--	1999	OP
	28	0.8	0.7	0.7	WT	WND	--	1999	OP
	29	0.8	0.7	0.7	WT	WND	--	1999	OP
	8	0.8	0.7	0.7	WT	WND	--	1999	OP
	9	0.8	0.7	0.7	WT	WND	--	1999	OP
Salida 1 (Chaffee).....	1	0.8	0.8	0.6	HY	WAT	--	1929	OP
Salida 2 (Chaffee).....	1	0.6	0.6	0.6	HY	WAT	--	1908	OP
Shoshone (Garfield).....	A	7.2	7.5	7.5	HY	WAT	--	1909	OP
	B	7.2	7.5	7.5	HY	WAT	--	1909	OP
Tacoma (La Plata).....	1	2.3	2.3	2.3	HY	WAT	--	1906	OP
	2	2.3	2.3	2.3	HY	WAT	--	1905	OP
	3	3.5	4.0	4.0	HY	WAT	--	1949	OP
Valmont (Boulder).....	5	166.3	186.0	186.0	ST	BIT	NG	1964	OP
	6	45.2	40.0	53.0	GT	NG	DFO	1973	OP
Zuni (Denver).....	1	35.0	39.0	39.0	ST	NG	RFO	1948	OP
	2	66.0	68.0	68.0	ST	NG	RFO	1954	OP
Springfield City of.....		2.8	2.8	2.8					
Springfield (Baca).....	1	1.3	1.3	1.3	IC	DFO	NG	1965	SB
	2	0.2	0.2	0.2	IC	DFO	NG	1950	SB
	IC4	0.6	0.6	0.6	IC	DFO	NG	1950	OP
	IC5	0.8	0.8	0.8	IC	DFO	NG	1960	OP
Trinidad City of.....		13.2	13.2	13.2					
Trinidad (Las Animas).....	1	3.8	3.8	3.8	ST	BIT	--	1950	OS
	3	1.9	1.9	1.9	IC	NG	DFO	1966	OP
	4	1.9	1.9	1.9	IC	NG	DFO	1966	OP
	**5	1.9	1.9	1.9	IC	DFO	--	1999	OP
	**6	1.9	1.9	1.9	IC	DFO	--	1999	OP
	**7	1.9	1.9	1.9	IC	DFO	--	1999	OP
Tri-State G & T Assn Inc.....		1,582.5	1,464.0	1,484.0					
Burlington (Kit Carson).....	1	64.7	50.0	60.0	GT	DFO	--	1977	SB
	2	64.7	50.0	60.0	GT	DFO	--	1977	SB
Craig (Moffat).....	**1	446.4	428.0	428.0	ST	BIT	--	1980	OP
	**2	446.4	428.0	428.0	ST	BIT	--	1979	OP
	3	446.4	408.0	408.0	ST	BIT	--	1984	OP
Nucla (Montrose).....	1	11.5	12.0	12.0	ST	BIT	--	1959	OP
	2	11.5	12.0	12.0	ST	BIT	--	1959	OP
	3	11.5	12.0	12.0	ST	BIT	--	1959	OP
	ST4	79.4	64.0	64.0	ST	BIT	--	1991	OP
U S Bureau of Reclamation.....		730.3	771.0	754.3					
Big Thompson (Larimer).....	1	4.5	5.2	-	HY	WAT	--	1959	OP
Blue Mesa (Gunnison).....	1	43.2	43.2	43.2	HY	WAT	--	1967	OP
	2	43.2	43.2	43.2	HY	WAT	--	1967	OP
Crystal (Montrose).....	1	28.0	30.0	30.0	HY	WAT	--	1978	OP
Estes (Larimer).....	1	15.0	17.3	17.3	HY	WAT	--	1950	OP
	2	15.0	17.3	17.3	HY	WAT	--	1950	OP
	3	15.0	17.3	17.3	HY	WAT	--	1950	OP
Flatiron (Larimer).....	1	43.0	43.0	43.0	HY	WAT	--	1954	OP
	2	43.0	43.0	43.0	HY	WAT	--	1954	OP
	3	8.5	8.5	8.5	PS	WAT	--	1954	OP
Green Mountain (Summit).....	1	13.0	13.0	13.0	HY	WAT	--	1943	OP
	2	13.0	13.0	13.0	HY	WAT	--	1943	OP
Lower Molina (Mesa).....	1	4.9	4.9	4.9	HY	WAT	--	1962	OP
Marys Lake (Larimer).....	1	8.1	9.3	9.3	HY	WAT	--	1951	OP
McPhee (Montezuma).....	1	1.3	1.3	1.3	HY	WAT	--	1992	OP
Morrow Point (Montrose).....	1	86.7	86.7	86.7	HY	WAT	--	1970	OP
	2	86.7	86.7	86.7	HY	WAT	--	1971	OP
Mount Elbert (Lake).....	1	100.0	115.0	115.0	PS	WAT	--	1983	OP
	2	100.0	115.0	115.0	PS	WAT	--	1984	OP
Pole Hill (Larimer).....	1	38.2	38.2	38.2	HY	WAT	--	1954	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Colorado (Continued)									
Towaoc (Montezuma)	1	11.5	11.5	-	HY	WAT	--	1993	OP
Upper Molina (Mesa)	1	8.6	8.6	8.6	HY	WAT	--	1962	OP
UtiliCorp United		73.5	82.0	82.0					
Pueblo (Pueblo)	6	15.0	19.0	19.0	ST	NG	DFO	1949	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC3	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC4	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC5	2.0	2.0	2.0	IC	DFO	--	1964	OP
Rocky Ford (Otero)	IC1	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC3	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC4	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC5	2.0	2.0	2.0	IC	DFO	--	1964	OP
W N Clark (Fremont)	1	16.5	19.0	19.0	ST	BIT	--	1955	OP
	2	22.0	24.0	24.0	ST	BIT	--	1959	OP
Yuma City of		1.2	1.0	1.0					
Yuma (Yuma)	1	0.1	0.1	0.1	IC	DFO	--	1937	SB
	2	0.2	0.1	0.1	IC	DFO	--	1937	SB
	3	0.4	0.3	0.3	IC	DFO	--	1938	SB
	4	0.6	0.6	0.6	IC	DFO	--	1948	SB
Connecticut									
Connecticut Subtotal		2,376.0	2,203.9	2,263.1					
Connecticut Light & Power Co		167.4	144.9	185.6					
South Meadow (Hartford)	11	41.9	36.0	47.2	GT	JF	--	1970	OP
	12	41.9	33.9	43.9	GT	JF	--	1970	OP
	13	41.9	37.1	46.7	GT	JF	--	1970	OP
	14	41.9	37.9	47.9	GT	JF	--	1970	OP
Farmington River Power Co		8.0	8.2	8.2					
Rainbow (Hartford)	1	4.0	4.1	4.1	HY	WAT	--	1925	OP
	2	4.0	4.1	4.1	HY	WAT	--	1925	OP
Northeast Nuclear Energy Co		2,163.0	2,017.4	2,031.5					
Millstone (New London)	**2	909.9	871.8	872.3	ST	NUC	--	1975	OP
	**3	1,253.1	1,145.6	1,159.3	ST	NUC	--	1986	OP
Norwich City of		20.3	17.3	21.0					
North Main Street (New London)	5	17.3	15.3	18.8	GT	DFO	--	1972	OP
Occum (New London)	1	0.8	0.5	0.5	HY	WAT	--	1936	OP
Second Street (New London)	1	0.4	0.3	0.3	HY	WAT	--	1927	OS
	2	0.4	0.3	0.3	HY	WAT	--	1927	OS
Tenth Street (New London)	1	1.4	1.0	1.2	HY	WAT	--	1967	OP
South Norwalk Electric Works		17.3	16.1	16.7					
South Norwalk (Fairfield)	1	5.0	5.0	5.1	IC	DFO	--	1972	OP
	2	2.0	2.0	2.0	IC	DFO	--	1940	OP
	3	2.0	2.0	2.0	IC	DFO	--	1942	OP
	4	3.3	3.1	3.2	IC	DFO	--	1951	OP
	5	4.0	3.2	3.3	IC	DFO	--	1960	OP
	6	1.0	1.1	1.1	IC	DFO	--	1990	OP
Delaware									
Delaware Subtotal		1,025.7	984.7	991.9					
Delmarva Power & Light Co		819.6	800.0	806.0					
Delaware City (New Castle)	10	18.6	16.0	18.0	GT	DFO	--	1968	OP
Indian River (Sussex)	1	81.6	91.0	91.0	ST	BIT	--	1957	OP
	10	18.6	17.0	21.0	GT	DFO	--	1967	OP
	2	81.6	91.0	91.0	ST	BIT	--	1959	OP
	3	176.8	165.0	165.0	ST	BIT	RFO	1970	OP
	4	442.4	420.0	420.0	ST	BIT	--	1980	OP
Dover City of		196.3	175.0	176.0					
McKee Run (Kent)	1	18.8	17.0	17.0	ST	RFO	NG	1962	OP
	2	18.8	17.0	17.0	ST	RFO	NG	1962	OP
	3	113.6	102.0	102.0	ST	RFO	NG	1975	OP
Van Sant Station (Kent)	1	45.1	39.0	40.0	GT	DFO	NG	1991	OP
Lewes City of		2.0	1.8	2.1					
Lewes (Sussex)	7	1.0	0.9	1.0	IC	DFO	--	1993	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Delaware (Continued)									
	8	1.0	0.9	1.0	IC	DFO	--	1993	OP
Seaford City of.....		7.8	7.8	7.8					
Seaford (Sussex).....	1	1.4	1.4	1.4	IC	DFO	--	1958	OP
	2	1.4	1.4	1.4	IC	DFO	--	1954	OP
	3	1.1	1.1	1.1	IC	DFO	--	1950	OP
	5	0.8	0.8	0.8	IC	DFO	--	1947	OP
	6	2.0	2.0	2.0	IC	DFO	--	1962	OP
	7	1.1	1.1	1.1	IC	DFO	--	1989	OP
Florida									
Florida Subtotal		40,998.0	37,264.1	39,157.0					
Alabama Electric Coop Inc.....		11.0	11.0	9.0					
Portland (Walton).....	1	11.0	11.0	9.0	GT	DFO	--	1964	OP
Florida Keys El Coop Assn Inc.....		21.5	20.0	20.0					
Marathon (Monroe).....	10	3.5	3.5	3.5	IC	DFO	--	1998	OP
	3	3.0	2.5	2.5	IC	DFO	--	1958	OP
	4	3.0	2.5	2.5	IC	DFO	--	1959	OP
	5	3.0	2.5	2.5	IC	DFO	--	1959	OP
	6	2.5	2.5	2.5	IC	DFO	--	1973	OP
	7	2.5	2.5	2.5	IC	DFO	--	1973	OP
	8	2.0	2.0	2.0	IC	DFO	--	1989	OP
	9	2.0	2.0	2.0	IC	DFO	--	1989	OP
Florida Power & Light Co.....		16,816.6	15,632.4	16,410.4					
Cape Canaveral (Brevard).....	1	402.1	403.0	406.0	ST	RFO	NG	1965	OP
	2	402.1	403.0	406.0	ST	RFO	NG	1969	OP
Cutler (Miami-Dade).....	5	74.5	71.0	72.0	ST	NG	--	1954	OP
	6	162.0	144.0	145.0	ST	NG	--	1955	OP
Fort Myers (Lee).....	11	62.0	53.0	64.0	GT	DFO	--	1974	OP
	12	62.0	53.0	65.0	GT	DFO	--	1974	OP
	3	62.0	53.0	64.0	GT	DFO	--	1974	OP
	4	62.0	53.0	64.0	GT	DFO	--	1974	OP
	5	62.0	53.0	64.0	GT	DFO	--	1974	OP
	6	62.0	53.0	64.0	GT	DFO	--	1974	OP
	7	62.0	53.0	64.0	GT	DFO	--	1974	OP
	8	62.0	53.0	64.0	GT	DFO	--	1974	OP
	9	62.0	53.0	64.0	GT	DFO	--	1974	OP
	G10	62.0	53.0	64.0	GT	DFO	--	1974	OP
	GT1	62.0	53.0	64.0	GT	DFO	--	1974	OP
	GT2	62.0	53.0	64.0	GT	DFO	--	1974	OP
	ST1	156.3	141.0	142.0	ST	RFO	--	1958	OP
	ST2	402.1	402.0	402.0	ST	RFO	--	1969	OP
Lauderdale (Broward).....	1	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	10	34.2	35.0	43.0	GT	NG	DFO	1970	OP
	11	34.2	35.0	43.0	GT	NG	DFO	1970	OP
	12	34.2	35.0	43.0	GT	NG	DFO	1970	OP
	13	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	14	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	15	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	16	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	17	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	18	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	19	34.2	35.0	42.0	GT	NG	DFO	1972	OP
	2	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	20	34.2	35.0	43.0	GT	NG	DFO	1972	OP
	21	34.2	35.0	43.0	GT	NG	DFO	1972	OP
	22	34.2	35.0	43.0	GT	NG	DFO	1972	OP
	23	34.2	35.0	43.0	GT	NG	DFO	1972	OP
	24	34.2	35.0	43.0	GT	NG	DFO	1972	OP
	3	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	4GT1	185.0	-	-	CT	NG	DFO	1993	OP
	4GT2	185.0	-	-	CT	NG	DFO	1993	OP
	5GT1	185.0	-	-	CT	NG	DFO	1993	OP
	5GT2	185.0	-	-	CT	NG	DFO	1993	OP
	6	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	7	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	8	34.2	35.0	43.0	GT	NG	DFO	1970	OP
	9	34.2	35.0	43.0	GT	NG	DFO	1970	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
	GT4	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	GT5	34.2	35.0	42.0	GT	NG	DFO	1970	OP
	ST4	151.3	427.0 ²	467.0 ²	CA	WH	--	1957	OP
	ST5	151.3	427.0 ²	467.0 ²	CA	WH	--	1958	OP
Manatee (Manatee).....	1	863.3	815.0	822.0	ST	RFO	--	1976	OP
	2	863.3	810.0	817.0	ST	RFO	--	1977	OP
Martin (Martin).....	1	863.3	824.0	843.0	ST	NG	RFO	1980	OP
	2	863.3	816.0	831.0	ST	NG	RFO	1981	OP
	3GT1	204.0	-	-	CT	NG	DFO	1994	OP
	3GT2	204.0	-	-	CT	NG	DFO	1994	OP
	3ST	204.0	474.0 ²	500.0 ²	CA	WH	--	1994	OP
	4GT1	204.0	-	-	CT	NG	DFO	1994	OP
	4GT2	204.0	-	-	CT	NG	DFO	1994	OP
	4ST	204.0	474.0 ²	500.0 ²	CA	WH	--	1994	OP
Port Everglades (Broward).....	10	34.2	35.0	43.0	GT	NG	DFO	1971	OP
	11	34.2	35.0	43.0	GT	NG	DFO	1971	OP
	12	34.2	35.0	43.0	GT	NG	DFO	1971	OP
	6	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	7	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	8	34.2	35.0	43.0	GT	NG	DFO	1971	OP
	9	34.2	35.0	43.0	GT	NG	DFO	1971	OP
	GT1	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	GT2	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	GT3	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	GT4	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	GT5	34.2	35.0	42.0	GT	NG	DFO	1971	OP
	ST1	225.3	221.0	222.0	ST	RFO	NG	1960	OP
	ST2	225.3	221.0	222.0	ST	RFO	NG	1961	OP
	ST3	402.1	390.0	392.0	ST	RFO	NG	1964	OP
	ST4	402.1	410.0	412.0	ST	RFO	NG	1965	OP
Putnam (Putnam).....	1GT1	85.0	-	-	CT	NG	DFO	1978	OP
	1GT2	85.0	-	-	CT	NG	DFO	1978	OP
	1ST	120.0	249.0 ²	297.0 ²	CA	WH	NG	1978	OP
	2GT1	85.0	-	-	CT	NG	DFO	1977	OP
	2GT2	85.0	-	-	CT	NG	DFO	1977	OP
	2ST	120.0	249.0 ²	297.0 ²	CA	WH	NG	1977	OP
Riviera (Palm Beach).....	3	310.4	283.0	283.0	ST	RFO	NG	1962	OP
	4	310.4	280.0	282.0	ST	RFO	NG	1963	OP
Sanford (Volusia).....	3	156.3	142.0	144.0	ST	RFO	NG	1959	OP
	4	436.1	381.0	384.0	ST	RFO	NG	1969	OP
	5	436.1	391.0	391.0	ST	RFO	NG	1974	OP
St Lucie (St Lucie).....	1	850.0	839.0	853.0	ST	NUC	--	1976	OP
	**2	850.0	839.0	853.0	ST	NUC	--	1983	OP
Turkey Point (Miami-Dade).....	3	760.0	693.0	717.0	ST	NUC	--	1972	OP
	4	760.0	693.0	717.0	ST	NUC	--	1973	OP
	5	2.8	3.0	3.0	IC	DFO	--	1968	OP
	IC1	2.8	3.0	3.0	IC	DFO	--	1968	OP
	IC2	2.8	2.8	2.8	IC	DFO	--	1968	OP
	IC3	2.8	2.8	2.8	IC	DFO	--	1968	OP
	IC4	2.8	2.8	2.8	IC	DFO	--	1968	OP
	ST1	402.1	410.0	411.0	ST	RFO	NG	1967	OP
	ST2	402.1	400.0	403.0	ST	RFO	NG	1968	OP
Florida Power Corp.....		9,007.4	8,018.0	8,644.0					
Anclote (Pasco).....	1	556.2	498.0	522.0	ST	RFO	NG	1974	OP
	2	556.2	495.0	522.0	ST	RFO	NG	1978	OP
Avon Park (Highlands).....	P1	33.8	26.0	32.0	GT	NG	DFO	1968	OP
	P2	33.8	26.0	32.0	GT	DFO	--	1968	OP
Bayboro (Pinellas).....	P1	56.7	46.0	58.0	GT	DFO	--	1973	OP
	P2	56.7	46.0	58.0	GT	DFO	--	1973	OP
	P3	56.7	46.0	58.0	GT	DFO	--	1973	OP
	P4	56.7	46.0	58.0	GT	DFO	--	1973	OP
Crystal River (Citrus).....	1	440.6	379.0	383.0	ST	BIT	--	1966	OP
	2	523.8	486.0	491.0	ST	BIT	--	1969	OP
	**3	890.5	834.0	852.0	ST	NUC	--	1977	OP
	5	739.3	717.0	732.0	ST	BIT	--	1984	OP
	ST4	739.3	720.0	735.0	ST	BIT	--	1982	OP
Debary (Volusia).....	10	115.0	85.0	93.0	GT	DFO	--	1992	OP
	2	66.9	54.0	65.0	GT	DFO	--	1976	OP
	3	66.9	54.0	65.0	GT	DFO	--	1975	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
	4	66.9	54.0	65.0	GT	DFO	--	1976	OP
	5	66.9	54.0	65.0	GT	DFO	--	1975	OP
	6	66.9	54.0	65.0	GT	DFO	--	1976	OP
	7	115.0	86.0	93.0	GT	NG	DFO	1992	OP
	8	115.0	86.0	93.0	GT	NG	DFO	1992	OP
	9	115.0	86.0	93.0	GT	NG	DFO	1992	OP
G E Turner (Volusia)	P1	66.9	54.0	65.0	GT	DFO	--	1976	OP
	P1	19.3	13.0	16.0	GT	DFO	--	1970	OP
	P2	19.3	13.0	16.0	GT	DFO	--	1970	OP
	P3	71.2	65.0	82.0	GT	DFO	--	1974	OP
	P4	71.2	63.0	80.0	GT	DFO	--	1974	OP
Higgins (Pinellas)	P1	33.8	27.0	32.0	GT	NG	DFO	1969	OP
	P2	33.8	27.0	32.0	GT	NG	DFO	1969	OP
	P3	42.9	34.0	35.0	GT	NG	DFO	1970	OP
	P4	42.9	34.0	35.0	GT	NG	DFO	1971	OP
Hines Energy Complex (Polk).....	1GT	173.4	-	-	CT	NG	DFO	1999	OP
	1ST	199.8	482.0 ²	529.0 ²	CA	WH	--	1994	OP
Intercession City (Osceola).....	P1	56.7	49.0	61.0	GT	DFO	--	1974	OP
	P10	115.0	88.0	94.0	GT	NG	DFO	1993	OP
	**P11	165.0	149.0	170.0	GT	DFO	--	1997	OP
	P12	115.0	80.0	94.0	GT	NG	DFO	2000	OP
	P13	115.0	80.0	94.0	GT	NG	DFO	2000	OP
	P14	115.0	80.0	94.0	GT	NG	DFO	2000	OP
	P2	56.7	49.0	61.0	GT	DFO	--	1974	OP
	P3	56.7	49.0	61.0	GT	DFO	--	1974	OP
	P4	56.7	49.0	61.0	GT	DFO	--	1974	OP
	P5	56.7	49.0	61.0	GT	DFO	--	1974	OP
	P6	56.7	49.0	61.0	GT	DFO	--	1974	OP
	P7	115.0	88.0	94.0	GT	NG	DFO	1993	OP
	P8	115.0	88.0	94.0	GT	NG	DFO	1993	OP
	P9	115.0	88.0	94.0	GT	NG	DFO	1993	OP
P L Bartow (Pinellas).....	P1	55.7	46.0	53.0	GT	DFO	--	1972	OP
	P2	55.7	46.0	53.0	GT	NG	DFO	1972	OP
	P3	55.7	46.0	53.0	GT	DFO	--	1972	OP
	P4	55.7	49.0	60.0	GT	NG	DFO	1972	OP
	ST1	127.5	121.0	123.0	ST	RFO	--	1958	OP
	ST2	127.5	119.0	121.0	ST	RFO	--	1961	OP
	ST3	239.4	204.0	208.0	ST	RFO	NG	1963	OP
Rio Pinar (Orange)	P1	19.3	13.0	16.0	GT	DFO	--	1970	OP
Suwannee River (Suwannee).....	1	34.5	32.0	33.0	ST	NG	RFO	1953	OP
	2	37.5	31.0	32.0	ST	RFO	NG	1954	OP
	3	75.0	80.0	81.0	ST	RFO	NG	1956	OP
	P1	61.2	55.0	67.0	GT	RFO	NG	1980	OP
	P2	61.2	54.0	67.0	GT	DFO	--	1980	OP
	P3	61.2	55.0	67.0	GT	NG	DFO	1980	OP
Tiger Bay (Polk).....	CT1	195.3	-	-	CT	NG	--	1997	OP
	CW1	82.9	207.0 ²	223.0 ²	CA	WH	--	1997	OP
University of FL (Alachua)	P1	43.0	35.0	41.0	GT	NG	--	1994	OP
Fort Pierce Utilities Auth.....		142.0	136.0	136.0					
Henry D King (St Lucie)	5	8.4	8.0	8.0	CA	WH	--	1953	OP
	6	16.5	17.0	17.0	ST	NG	RFO	1958	SB
	7	33.0	32.0	32.0	ST	NG	RFO	1964	OP
	8	56.1	50.0	50.0	ST	NG	RFO	1976	OP
	9	22.5	23.0	23.0	CT	NG	DFO	1990	OP
	D1	2.8	3.0	3.0	IC	DFO	--	1970	OP
	D2	2.8	3.0	3.0	IC	DFO	--	1970	OP
Gainesville Regional Utilities.....		613.8	552.9	566.9					
Deerhaven (Alachua)	1	75.0	84.5	84.5	ST	NG	RFO	1972	OP
	2	250.8	228.4	228.4	ST	BIT	--	1981	OP
	GT1	24.6	18.0	20.0	GT	NG	DFO	1976	OP
	GT2	24.6	18.0	20.0	GT	NG	DFO	1976	OP
	GT3	96.1	75.0	81.0	GT	NG	DFO	1996	OP
John R Kelly (Alachua)	6	18.8	14.0	15.0	ST	NG	RFO	1958	SB
	7	25.0	23.0	23.0	ST	NG	RFO	1961	OP
	8	50.0	50.0	50.0	ST	NG	RFO	1965	OP
	GT1	16.3	14.0	15.0	GT	NG	DFO	1968	OP
	GT2	16.3	14.0	15.0	GT	NG	DFO	1968	OP
	GT3	16.3	14.0	15.0	GT	NG	DFO	1969	OP
Gulf Power Co.....		1,723.1	1,507.0	1,516.8					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
Crist (Escambia).....	1	28.1	24.0	24.0	ST	NG	RFO	1945	OP
	2	28.1	24.0	24.0	ST	NG	RFO	1949	OP
	3	37.5	35.0	35.0	ST	NG	RFO	1952	OP
	4	93.8	78.0	78.0	ST	BIT	NG	1959	OP
	5	93.8	80.0	80.0	ST	BIT	NG	1961	OP
	6	369.8	302.0	302.0	ST	BIT	NG	1970	OP
	7	578.0	477.0	477.0	ST	BIT	NG	1973	OP
Lansing Smith (Bay).....	1	149.6	162.0	162.0	ST	BIT	--	1965	OP
	2	190.4	189.0	189.0	ST	BIT	WOC	1967	OP
	CT1	41.9	32.0	40.0	GT	DFO	--	1971	OP
Pea Ridge (Santa Rosa).....	1	4.8	4.0	4.6	GT	NG	--	1998	OP
	2	4.8	4.0	4.6	GT	NG	--	1998	OP
	3	4.8	4.0	4.6	GT	NG	--	1998	OP
Scholz (Jackson).....	1	49.0	46.0	46.0	ST	BIT	--	1953	OP
	2	49.0	46.0	46.0	ST	BIT	--	1953	OP
Homestead City of.....		59.1	58.6	58.6					
G W Ivey (Miami-Dade).....	10	2.5	2.5	2.5	IC	NG	DFO	1958	OP
	11	3.3	3.3	3.3	IC	NG	DFO	1965	OP
	12	3.3	3.3	3.3	IC	NG	DFO	1965	OP
	13	2.1	2.1	2.1	IC	NG	DFO	1972	OP
	14	2.1	2.1	2.1	IC	NG	DFO	1972	OP
	15	2.1	2.1	2.1	IC	NG	DFO	1972	OP
	16	2.1	2.1	2.1	IC	NG	DFO	1972	OP
	17	2.1	2.1	2.1	IC	NG	DFO	1972	OP
	18	8.8	8.8	8.8	IC	NG	DFO	1975	OP
	19	8.8	8.8	8.8	IC	NG	DFO	1975	OP
	2	2.1	2.1	2.1	IC	NG	DFO	1970	OP
	20	6.5	6.5	6.5	IC	NG	DFO	1981	OP
	21	6.5	6.5	6.5	IC	NG	DFO	1981	OP
	3	2.1	2.1	2.1	IC	NG	DFO	1970	OP
	8	2.5	2.0	2.0	IC	NG	DFO	1954	OP
	9	2.5	2.5	2.5	IC	NG	DFO	1958	OP
JEA.....		3,453.3	3,107.1	3,228.2					
Girvin Landfill (Duval).....	1	3.0	3.0	3.0	IC	LFG	--	1997	OP
JD Kennedy (Duval).....	8	50.0	43.0	43.0	ST	RFO	--	1955	OS
	9	50.0	43.0	43.0	ST	RFO	NG	1958	OS
	GT3	56.2	54.0	62.7	GT	DFO	--	1973	OP
	GT37	185.0	158.6	191.2	GT	NG	DFO	2000	OP
	GT4	56.2	54.0	62.7	GT	DFO	--	1973	OP
	GT5	56.2	54.0	62.7	GT	DFO	--	1973	OP
Northside Generating (Duval).....	1	297.5	262.0	262.0	ST	RFO	NG	1966	OP
	2	297.5	261.5	261.5	ST	RFO	--	1972	OS
	4	62.1	52.0	61.6	GT	DFO	--	1975	OP
	5	62.1	52.0	61.6	GT	DFO	--	1974	OP
	6	62.1	52.0	61.6	GT	DFO	--	1974	OP
	GT3	62.1	52.0	61.6	GT	DFO	--	1975	OP
	ST3	563.7	505.0	505.0	ST	RFO	NG	1977	OP
Southside Generating (Duval).....	4	75.0	67.0	67.0	ST	RFO	NG	1958	OP
	5	156.6	142.0	142.0	ST	RFO	NG	1964	OP
St Johns River Power (Duval).....	**1	679.0	626.0	638.0	ST	BIT	DFO	1987	OP
	**2	679.0	626.0	638.0	ST	BIT	DFO	1988	OP
Key West City of.....		97.5	86.0	86.0					
Big Pine (Monroe).....	1	2.8	2.5	2.5	IC	DFO	--	1969	OP
Cudjoe (Monroe).....	2	2.8	2.5	2.5	IC	DFO	--	1966	OP
	3	2.3	2.0	2.0	IC	DFO	--	1968	OP
Stock Island (Monroe).....	GT1	23.5	20.0	20.0	GT	DFO	--	1978	OP
	**GT2	19.8	17.8	17.8	GT	DFO	--	1999	OP
	**GT3	19.8	17.8	17.8	GT	DFO	--	1999	OP
	IC1	2.5	2.0	2.0	IC	DFO	--	1965	OP
	IC2	2.5	2.0	2.0	IC	DFO	--	1965	OP
	IC3	2.5	2.0	2.0	IC	DFO	--	1965	OP
	MSD1	9.6	8.7	8.7	IC	DFO	--	1991	OP
	MSD2	9.6	8.7	8.7	IC	DFO	--	1991	OP
Kissimmee Utility Authority.....		235.4	203.0	235.0					
Cane Island (Osceola).....	**1	42.0	32.0	40.0	GT	NG	DFO	1994	OP
	**2	80.0	69.0	79.0	CT	NG	DFO	1995	OP
	**2A	40.0	39.0	40.0	CA	WH	--	1995	OP
Hansel (Osceola).....	14	2.1	2.0	2.0	IC	NG	DFO	1972	OP
	15	2.1	2.0	2.0	IC	NG	DFO	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
	16	2.1	2.0	2.0	IC	NG	DFO	1972	OP
	17	2.1	2.0	2.0	IC	NG	DFO	1972	OP
	18	2.1	2.0	2.0	IC	NG	DFO	1972	OP
	19	2.5	2.0	2.0	IC	DFO	--	1983	OP
	20	2.5	2.0	3.0	IC	DFO	DFO	1983	OP
	21	35.0	30.0	38.0	CT	NG	DFO	1983	OP
	22	10.0	8.0	10.0	CA	NG	DFO	1983	OP
	23	10.0	8.0	10.0	CA	NG	DFO	1983	OP
	8	3.0	3.0	3.0	IC	NG	DFO	1959	OP
Lake Worth City of.....		146.3	134.0	146.0					
Tom G Smith (Palm Beach)	GT1	30.8	26.0	31.0	GT	DFO	--	1976	OP
	GT2	21.4	21.0	23.0	CT	NG	DFO	1978	OP
	MU1	2.0	2.0	2.0	IC	DFO	--	1965	OP
	MU2	2.0	2.0	2.0	IC	DFO	--	1965	OP
	MU3	2.0	2.0	2.0	IC	DFO	--	1965	OP
	MU4	2.0	2.0	2.0	IC	DFO	--	1965	OP
	MU5	2.0	2.0	2.0	IC	DFO	--	1965	OP
	S1	7.5	7.0	8.0	ST	NG	RFO	1961	OP
	S2	7.5	7.0	8.0	ST	NG	RFO	1967	OS
	S3	26.5	22.0	24.0	ST	NG	RFO	1967	OP
	S4	32.6	32.0	33.0	ST	NG	RFO	1971	OS
	S5	10.0	9.0	9.0	CA	WH	--	1978	OP
Lakeland City of		843.0	751.0	784.0					
C D McIntosh Jr (Polk)	**3	363.9	342.0	342.0	ST	BIT	NG	1982	OP
	GT1	26.6	17.0	20.0	GT	NG	DFO	1973	OP
	IC1	2.5	3.0	3.0	IC	DFO	--	1970	OP
	IC2	2.5	3.0	3.0	IC	DFO	--	1970	OP
	ST1	103.5	87.0	87.0	ST	NG	RFO	1971	OP
	ST2	126.0	103.0	103.0	ST	NG	RFO	1976	OP
Larsen Memorial (Polk).....	2	11.3	10.0	14.0	GT	NG	DFO	1962	OP
	3	11.3	10.0	14.0	GT	NG	DFO	1962	OP
	5	25.0	29.0	31.0	CA	WH	--	1956	OP
	6	25.0	24.0	24.0	ST	NG	RFO	1959	OP
	7	44.0	50.0	50.0	ST	NG	RFO	1966	OP
	8	101.5	73.0	93.0	CT	NG	DFO	1992	OP
New Smyrna Beach Utils Comm		19.3	18.5	18.5					
Glencoe Road (Volusia).....	1	0.8	0.8	0.8	IC	DFO	--	1982	OP
North Causeway (Volusia)	1	0.8	0.8	0.8	IC	DFO	--	1981	OP
Smith Street (Volusia).....	10	2.0	2.0	2.0	IC	DFO	--	1967	OP
	11	2.0	2.0	2.0	IC	DFO	--	1967	OP
	3	0.8	0.7	0.7	IC	DFO	--	1946	OP
	4	1.0	0.8	0.8	IC	DFO	--	1950	OP
	6	1.8	2.0	2.0	IC	DFO	--	1955	OP
	7	1.8	2.0	2.0	IC	DFO	--	1956	OP
	8	1.1	0.7	0.7	IC	DFO	--	1960	OP
	9	2.0	2.0	2.0	IC	DFO	--	1967	OP
W E Swoope (Volusia)	2	0.9	0.8	0.8	IC	DFO	--	1981	OP
	3	2.1	2.0	2.0	IC	DFO	--	1982	OP
	4	2.3	2.0	2.0	IC	DFO	--	1982	OP
Orlando Utilities Comm.....		1,302.1	1,203.0	1,266.0					
Indian River Plant (Brevard)	**A	41.4	37.0	48.0	GT	NG	DFO	1989	OP
	**B	41.4	37.0	48.0	GT	NG	DFO	1989	OP
	**C	130.0	108.0	127.0	GT	NG	DFO	1992	OP
	**D	130.0	108.0	127.0	GT	NG	DFO	1992	OP
St Cloud (Osceola)	**1	2.0	2.0	2.0	IC	NG	DFO	1982	OP
	**2	5.9	5.0	5.0	IC	NG	DFO	1974	OP
	**3	2.0	2.0	2.0	IC	NG	DFO	1982	OP
	**4	3.8	3.0	3.0	IC	NG	DFO	1961	OP
	**6	3.8	3.0	3.0	IC	NG	DFO	1967	OP
	**7	6.3	6.0	6.0	IC	NG	DFO	1982	OP
	**8	6.4	6.0	6.0	IC	NG	DFO	1977	SB
Stanton Energy Ctr (Orange).....	**1	464.6	440.0	443.0	ST	BIT	--	1987	OP
	**2	464.6	446.0	446.0	ST	BIT	--	1996	OP
Reedy Creek Improvement Dist		43.5	34.0	36.0					
Central Energy Plant (Orange).....	GTG	35.0	26.0	28.0	CT	NG	DFO	1989	OP
	STG	8.5	8.0	8.0	CA	NG	--	1989	OP
Seminole Electric Coop Inc		1,429.2	1,316.0	1,330.0					
Seminole (Putnam).....	1	714.6	658.0	665.0	ST	BIT	--	1984	OP
	2	714.6	658.0	665.0	ST	BIT	--	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
Tallahassee City of.....		718.7	662.0	711.0					
Arvah B Hopkins (Leon).....	1	75.0	76.0	80.0	ST	NG	RFO	1971	OP
	2	259.3	238.0	248.0	ST	NG	RFO	1977	OP
	GT1	16.3	12.0	14.0	GT	NG	DFO	1970	OP
	GT2	27.0	24.0	26.0	GT	NG	DFO	1972	OP
Jackson Bluff (Leon).....	1	4.4	4.0	4.0	HY	WAT	--	1985	OP
	2	4.4	4.0	4.0	HY	WAT	--	1985	OP
	3	3.4	3.0	3.0	HY	WAT	--	1986	OP
S O Purdom (Wakulla).....	7	44.0	48.0	50.0	ST	NG	RFO	1966	OP
	8	259.8	233.0	262.0	CC	NG	DFO	2000	OP
	GT1	12.5	10.0	10.0	GT	NG	DFO	1963	OP
	GT2	12.5	10.0	10.0	GT	NG	DFO	1964	OP
Tampa Electric Co.....		4,127.0	3,627.6	3,763.6					
Big Bend (Hillsborough).....	1	445.5	416.0	426.0	ST	BIT	--	1970	OP
	GT1	18.0	12.0	17.0	GT	DFO	--	1969	OP
	GT2	78.8	66.0	80.0	GT	DFO	--	1974	OP
	GT3	78.8	66.0	80.0	GT	DFO	--	1974	OP
	ST2	445.5	416.0	426.0	ST	BIT	--	1973	OP
	ST3	445.5	433.0	443.0	ST	BIT	--	1976	OP
	ST4	486.0	442.0	447.0	ST	BIT	--	1985	OP
Dinner Lake (Highlands).....	1	12.7	11.0	11.0	ST	NG	RFO	1966	OS
F J Gannon (Hillsborough).....	1	125.0	114.0	114.0	ST	BIT	--	1957	OP
	2	125.0	98.0	98.0	ST	BIT	--	1958	OP
	3	179.5	145.0	145.0	ST	BIT	--	1960	OP
	4	187.5	159.0	169.0	ST	BIT	--	1963	OP
	5	239.4	232.0	242.0	ST	BIT	--	1965	OP
	6	445.5	372.0	392.0	ST	BIT	--	1967	OP
	GT1	18.0	12.0	17.0	GT	DFO	--	1969	OP
Hookers Point (Hillsborough).....	1	33.0	30.0	32.0	ST	RFO	--	1948	OP
	2	34.5	30.0	32.0	ST	RFO	--	1950	OP
	3	34.5	30.0	32.0	ST	RFO	--	1950	OP
	4	49.0	39.0	41.0	ST	RFO	--	1953	OP
	5	81.6	67.0	52.0	ST	RFO	--	1955	OP
Phillips (Highlands).....	CW1	3.6	3.0	3.0	CA	WH	--	1983	OS
	IC1	19.2	17.0	17.0	IC	RFO	DFO	1983	OP
	IC2	19.2	17.0	17.0	IC	RFO	DFO	1983	OP
	IC5	0.6	0.6	0.6	IC	DFO	--	1956	OS
Polk (Polk).....	1	326.2	250.0	250.0	CC	BIT	DFO	1996	OP
	2	195.0	150.0	180.0	GT	NG	DFO	2000	OP
USCE-Mobile District.....		30.0	36.0	36.0					
J Woodruff (Gadsden).....	1	10.0	12.0	12.0	HY	WAT	--	1957	OP
	2	10.0	12.0	12.0	HY	WAT	--	1957	OP
	3	10.0	12.0	12.0	HY	WAT	--	1957	OP
Vero Beach City of.....		158.4	150.0	155.0					
Vero Beach Municipal (Indian River).....	1	12.5	13.0	13.0	ST	NG	RFO	1961	OP
	2	16.5	13.0	13.0	CA	NG	RFO	1964	OP
	3	33.0	33.0	33.0	ST	NG	RFO	1971	OP
	4	55.0	56.0	56.0	ST	NG	RFO	1976	OP
	5	41.4	35.0	40.0	CT	NG	DFO	1992	OP
Georgia									
Georgia Subtotal		26,146.6	24,859.6	25,353.4					
Crisp County Power Comm.....		30.5	30.5	30.5					
Plant Crisp (Worth).....	1	12.5	12.5	12.5	ST	BIT	--	1957	OP
	GT1	5.0	5.0	5.0	GT	NG	--	1957	OP
Warwick (Worth).....	1	2.4	2.4	2.4	HY	WAT	--	1930	OP
	2	2.9	2.9	2.9	HY	WAT	--	1930	OP
	3	4.8	4.8	4.8	HY	WAT	--	1930	OP
	4	2.9	2.9	2.9	HY	WAT	--	1930	OP
Fort Valley Utility Comm.....		3.0	3.0	3.0					
John Harmon Gen (Peach).....	JH-1	3.0	3.0	3.0	IC	NG	DFO	1980	OP
Georgia Power Co.....		21,559.0	20,279.8	20,594.4					
Arkwright (Bibb).....	3	40.3	42.0	42.0	ST	BIT	NG	1943	OP
	4	49.0	44.0	44.0	ST	BIT	NG	1948	OP
	5A	16.3	13.0	15.5	GT	DFO	NG	1969	OP
	5B	16.3	13.0	15.5	GT	DFO	NG	1969	OP
	ST1	46.0	41.0	41.0	ST	BIT	NG	1941	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
Atkinson (Cobb)	ST2	46.0	41.0	41.0	ST	BIT	NG	1942	OP
	3	63.0	65.0	65.0	ST	NG	DFO	1945	OP
	4	75.0	62.0	62.0	ST	NG	DFO	1945	OP
	5A	41.9	32.0	39.6	GT	DFO	NG	1970	OP
	5B	41.9	32.0	39.6	GT	DFO	NG	1970	OP
	ST2	60.0	55.0	55.0	ST	NG	DFO	1941	OP
Barnett Shoals (Oconee)	1	0.7	0.6	0.5	HY	WAT	--	1910	OP
	2	0.7	0.6	0.5	HY	WAT	--	1910	OP
	3	0.7	0.6	0.5	HY	WAT	--	1910	OP
	4	0.7	0.6	0.5	HY	WAT	--	1910	OP
Bartletts Ferry (Harris)	1	15.0	16.5	16.8	HY	WAT	--	1926	OP
	2	15.0	16.5	16.8	HY	WAT	--	1926	OP
	3	15.0	16.5	16.8	HY	WAT	--	1928	OP
	4	20.0	22.0	22.4	HY	WAT	--	1951	OP
	5	54.0	59.4	60.4	HY	WAT	--	1985	OP
	6	54.0	59.4	60.4	HY	WAT	--	1985	OP
Bowen (Bartow)	1	805.8	713.0	713.0	ST	BIT	WOC	1971	OP
	2	788.8	718.0	718.0	ST	BIT	WOC	1972	OP
	3	952.0	902.0	902.0	ST	BIT	WOC	1974	OP
	4	952.0	929.0	929.0	ST	BIT	WOC	1975	OP
	6	41.9	32.0	40.4	GT	DFO	--	1971	OP
Burton (Rabun)	1	3.1	4.8	4.4	HY	WAT	--	1927	OP
	2	3.1	4.8	4.4	HY	WAT	--	1927	OP
Dahlberg (Houston)	1	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	2	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	3	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	4	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	5	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	6	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	7	91.9	80.0	94.2	GT	NG	DFO	2000	OP
	8	91.9	80.0	94.2	GT	NG	DFO	2000	OP
Edwin I Hatch (Appling)	**1	857.1	924.0	863.0	ST	NUC	--	1975	OP
	**2	864.7	924.0	878.0	ST	NUC	--	1979	OP
Estatoah (Rabun)	1	0.2	0.2	0.2	HY	WAT	--	1928	OP
Flint River (Dougherty)	1	1.8	1.5	1.3	HY	WAT	--	1921	OP
	2	1.8	1.5	1.3	HY	WAT	--	1921	OP
	3	1.8	1.5	1.3	HY	WAT	--	1925	OP
Goat Rock (Harris)	1	3.0	3.1	3.2	HY	WAT	--	1912	OP
	2	3.0	3.1	3.2	HY	WAT	--	1912	OP
	3	5.0	5.2	5.3	HY	WAT	--	1915	OP
	4	5.0	5.2	5.3	HY	WAT	--	1920	OP
	5	5.0	5.2	5.3	HY	WAT	--	1955	OP
	6	5.0	5.2	5.3	HY	WAT	--	1956	OP
Hammond (Floyd)	1	125.0	112.0	112.0	ST	BIT	WOC	1954	OP
	2	125.0	112.0	112.0	ST	BIT	WOC	1954	OP
	3	125.0	112.0	112.0	ST	BIT	WOC	1955	OP
	4	578.0	510.0	510.0	ST	BIT	WOC	1970	OP
Harlee Branch (Putnam)	1	299.2	266.0	266.0	ST	BIT	WOC	1965	OP
	2	359.0	325.0	325.0	ST	BIT	WOC	1967	OP
	3	544.0	509.0	509.0	ST	BIT	WOC	1968	OP
	4	544.0	507.0	507.0	ST	BIT	WOC	1969	OP
Jack McDonough (Cobb)	1	299.2	258.0	258.0	ST	BIT	NG	1963	OP
	2	299.2	259.0	259.0	ST	BIT	NG	1964	OP
	3A	41.9	32.0	39.6	GT	DFO	NG	1971	OP
	3B	41.9	32.0	39.6	GT	DFO	NG	1971	OP
Langdale (Harris)	5	0.5	0.4	0.4	HY	WAT	--	1924	OP
	6	0.5	0.4	0.4	HY	WAT	--	1926	OP
Lloyd Shoals (Jasper)	1	2.4	3.8	3.5	HY	WAT	--	1911	OP
	2	2.4	3.8	3.5	HY	WAT	--	1911	OP
	3	2.4	3.8	3.5	HY	WAT	--	1911	OP
	4	2.4	3.8	3.5	HY	WAT	--	1911	OP
	5	2.4	3.8	3.5	HY	WAT	--	1916	OP
	6	2.4	3.8	3.5	HY	WAT	--	1917	OP
McManus (Glynn)	1	50.0	43.0	43.0	ST	RFO	--	1952	OP
	2	93.8	79.0	79.0	ST	RFO	--	1959	OP
	3A	55.4	46.0	58.1	GT	DFO	--	1972	OP
	3B	55.4	46.0	58.1	GT	DFO	--	1972	OP
	3C	55.4	46.0	58.1	GT	DFO	--	1972	OP
	4A	55.4	46.0	58.1	GT	DFO	--	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
	4B	55.4	46.0	58.1	GT	DFO	--	1972	OP
	4C	55.4	46.0	58.1	GT	DFO	--	1972	OP
	4D	55.4	46.0	58.1	GT	DFO	--	1972	OP
	4E	55.4	46.0	58.1	GT	DFO	--	1972	OP
	4F	55.4	46.0	58.1	GT	DFO	--	1972	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1964	OP
Mitchell (Dougherty)	1	27.6	20.0	20.0	ST	BIT	WOC	1948	OP
	2	27.6	20.0	20.0	ST	BIT	WOC	1948	OP
	3	163.2	153.0	153.0	ST	BIT	WOC	1964	OP
	4A	41.9	31.0	39.7	GT	DFO	--	1971	OP
	4B	41.9	31.0	39.7	GT	DFO	--	1971	OP
	4C	41.9	31.0	39.7	GT	DFO	--	1971	OP
Morgan Falls (Fulton)	1	2.4	1.5	1.5	HY	WAT	--	1903	OP
	2	2.4	1.5	1.5	HY	WAT	--	1903	OP
	3	2.4	1.5	1.5	HY	WAT	--	1903	OP
	4	2.4	1.5	1.5	HY	WAT	--	1903	OP
	5	2.4	1.5	1.5	HY	WAT	--	1903	OP
	6	2.4	1.5	1.5	HY	WAT	--	1903	OP
	7	2.4	1.5	1.5	HY	WAT	--	1903	OP
Nacoochee (Rabun)	1	2.4	3.0	3.0	HY	WAT	--	1926	OP
	2	2.4	3.0	3.0	HY	WAT	--	1926	OP
North Highlands (Harris)	1	9.2	10.6	11.0	HY	WAT	--	1963	OP
	2	9.2	10.6	11.0	HY	WAT	--	1963	OP
	3	9.2	10.6	11.0	HY	WAT	--	1963	OP
	4	2.0	2.3	2.4	HY	WAT	--	1963	OP
Oliver Dam (Muscogee)	1	18.0	17.7	17.8	HY	WAT	--	1959	OP
	2	18.0	17.7	17.8	HY	WAT	--	1959	OP
	3	18.0	17.7	17.8	HY	WAT	--	1959	OP
	4	6.0	5.8	5.9	HY	WAT	--	1959	OP
Riverview (Harris)	1	0.2	0.2	0.2	HY	WAT	--	1918	OP
	2	0.2	0.2	0.2	HY	WAT	--	1918	OP
Robins (Houston)	1	91.9	80.0	92.7	GT	NG	DFO	1995	OP
	2	91.9	80.0	92.7	GT	NG	DFO	1995	OP
Scherer (Monroe)	**1	891.0	849.0	849.0	ST	BIT	WOC	1982	OP
	**2	891.0	856.0	856.0	ST	BIT	WOC	1984	OP
	**3	891.0	875.0	875.0	ST	BIT	WOC	1987	OP
	**4	891.0	849.7	849.7	ST	BIT	WOC	1989	OP
Sinclair Dam (Baldwin)	1	22.5	21.9	22.1	HY	WAT	--	1953	OP
	2	22.5	21.9	22.1	HY	WAT	--	1953	OP
Tallulah Falls (Habersham)	1	12.0	12.0	12.1	HY	WAT	--	1913	OP
	2	12.0	12.0	12.1	HY	WAT	--	1913	OP
	3	12.0	12.0	12.1	HY	WAT	--	1914	OP
	4	12.0	12.0	12.1	HY	WAT	--	1913	OP
	5	12.0	12.0	12.1	HY	WAT	--	1913	OP
	6	12.0	12.0	12.1	HY	WAT	--	1920	OP
Terrora (Rabun)	1	8.0	8.3	8.3	HY	WAT	--	1925	OP
	2	8.0	8.3	8.3	HY	WAT	--	1925	OP
Tugalo (Habersham)	1	11.3	13.1	13.1	HY	WAT	--	1923	OP
	2	11.3	13.1	13.1	HY	WAT	--	1923	OP
	3	11.3	13.1	13.1	HY	WAT	--	1924	OP
	4	11.3	13.1	13.1	HY	WAT	--	1924	OP
Vogtle (Burke)	**1	1,160.0	1,148.0	1,148.0	ST	NUC	--	1987	OP
	**2	1,160.0	1,149.0	1,149.0	ST	NUC	--	1989	OP
Wallace Dam (Hancock)	1	52.2	53.3	53.2	HY	WAT	--	1980	OP
	2	52.2	53.3	53.2	HY	WAT	--	1980	OP
	3	56.3	57.4	57.3	HY	WAT	--	1980	OP
	4	56.3	57.4	57.3	HY	WAT	--	1980	OP
	5	52.2	53.3	53.2	HY	WAT	--	1980	OP
	6	52.2	53.3	53.2	HY	WAT	--	1979	OP
Wansley (Heard)	**1	952.0	891.0	891.0	ST	BIT	WOC	1976	OP
	**2	952.0	892.0	892.0	ST	BIT	WOC	1978	OP
	**5A	52.8	49.0	60.4	GT	DFO	--	1980	OP
Wilson (Burke)	5A	53.1	46.0	60.8	GT	DFO	--	1972	OP
	5B	53.1	46.0	60.8	GT	DFO	--	1972	OP
	5C	53.1	46.0	60.8	GT	DFO	--	1972	OP
	5D	53.1	46.0	60.8	GT	DFO	--	1973	OP
	5E	53.1	46.0	60.8	GT	DFO	--	1973	OP
	5F	53.1	46.0	60.8	GT	DFO	--	1973	OP
	IC1	2.6	2.5	2.5	IC	DFO	--	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
Yates (Coweta)	1	122.5	99.0	99.0	ST	BIT	WOC	1950	OP
	2	122.5	105.0	105.0	ST	BIT	WOC	1950	OP
	3	122.5	112.0	112.0	ST	BIT	WOC	1952	OP
	4	156.3	135.0	135.0	ST	BIT	WOC	1957	OP
	5	156.3	137.0	137.0	ST	BIT	WOC	1958	OP
	6	403.8	352.0	352.0	ST	BIT	WOC	1974	OP
	7	403.8	355.0	355.0	ST	BIT	WOC	1974	OP
Yonah (Stephens)	1	7.5	9.5	9.5	HY	WAT	--	1925	OP
	2	7.5	9.5	9.5	HY	WAT	--	1925	OP
	3	7.5	9.5	9.5	HY	WAT	--	1925	OP
Oglethorpe Power Corp.		1,637.5	1,557.1	1,622.9					
Rocky Mountain Hydro (Floyd)	**1	282.6	282.6	282.6	PS	WAT	--	1995	OP
	**2	282.6	282.6	282.6	PS	WAT	--	1995	OP
	**3	282.6	282.6	282.6	PS	WAT	--	1995	OP
Sewell Creek Energy (Polk)	**1	121.0	108.7	125.0	GT	NG	--	2000	OP
	**2	121.0	108.7	125.0	GT	NG	--	2000	OP
	**3	164.0	137.0	137.0	GT	NG	--	2000	OP
	**4	164.0	137.0	137.0	GT	NG	--	2000	OP
Smarr Energy Center (Monroe)	**1	108.7	108.7	125.0	GT	NG	--	1999	OP
	**2	108.7	108.7	125.0	GT	NG	--	1999	OP
Tallassee Hydro Proj (Clarke)	1	2.2	0.4	1.0	HY	WAT	--	1986	OP
	2	0.1	0.1	0.1	HY	WAT	--	1986	OP
Savannah Electric & Power Co		1,340.7	1,305.0	1,410.1					
Boulevard (Chatham)	1	19.7	14.0	18.6	GT	NG	DFO	1970	OP
	2	19.7	14.0	18.6	GT	NG	DFO	1970	OP
	3	19.7	13.0	17.6	GT	NG	DFO	1970	OP
Kraft (Chatham)	2	54.4	52.0	52.0	ST	BIT	NG	1961	OP
	3	103.5	102.0	102.0	ST	BIT	NG	1965	OP
	4	126.0	115.0	115.0	ST	NG	RFO	1972	OP
	PWA	22.0	17.0	20.3	GT	NG	DFO	1969	OP
	ST1	50.0	48.0	48.0	ST	BIT	NG	1958	OP
McIntosh (Effingham)	1	177.7	155.0	155.0	ST	BIT	WOC	1979	OP
	**CT1	80.0	83.5	94.5	GT	NG	DFO	1995	OP
	**CT2	80.0	83.5	94.5	GT	NG	DFO	1995	OP
	**CT3	80.0	83.5	94.5	GT	NG	DFO	1994	OP
	**CT4	80.0	83.5	94.5	GT	NG	DFO	1994	OP
	CT5	80.0	83.5	94.5	GT	NG	DFO	1994	OP
	CT6	80.0	83.5	94.5	GT	NG	DFO	1994	OP
	**CT7	80.0	83.5	94.5	GT	NG	DFO	1994	OP
	**CT8	80.0	83.5	94.5	GT	NG	DFO	1994	OP
Riverside (Chatham)	4	17.0	20.0	20.0	ST	NG	--	1926	OP
	5	7.5	9.0	9.0	ST	NG	--	1936	OP
	6	24.8	19.0	19.0	ST	NG	RFO	1949	OP
	7	21.3	20.0	20.0	ST	NG	RFO	1954	OP
	8	37.5	39.0	39.0	ST	NG	RFO	1956	OP
South Carolina Electric & Gas Co.		18.9	9.0	9.0					
Stevens Creek (Columbia)	1	2.4	1.1	1.1	HY	WAT	--	1914	OP
	2	2.4	1.1	1.1	HY	WAT	--	1914	OP
	3	2.4	1.1	1.1	HY	WAT	--	1914	OP
	4	2.4	1.1	1.1	HY	WAT	--	1914	OP
	5	2.4	1.1	1.1	HY	WAT	--	1914	OP
	6	2.4	1.1	1.1	HY	WAT	--	1925	OP
	7	2.4	1.1	1.1	HY	WAT	--	1926	OP
	8	2.4	1.1	1.1	HY	WAT	--	1926	OP
Tennessee Valley Authority		37.0	32.7	29.0					
Blue Ridge (Fannin)	1	22.0	14.7	13.2	HY	WAT	--	1931	OP
Nottely (Union)	1	15.0	18.0	15.8	HY	WAT	--	1956	OP
USCE-Mobile District		876.0	958.5	970.5					
Allatoona (Bartow)	1	42.3	40.0	40.0	HY	WAT	--	1950	OP
	2	42.3	40.0	40.0	HY	WAT	--	1950	OP
	A	2.0	2.0	2.0	HY	WAT	--	1950	OP
Buford (Forsyth)	1	40.0	46.0	46.0	HY	WAT	--	1957	OP
	2	40.0	46.0	46.0	HY	WAT	--	1957	OP
	3	6.0	6.0	6.0	HY	WAT	--	1957	OP
Carters (Murray)	1	125.0	137.0	143.0	HY	WAT	--	1975	OP
	2	125.0	137.0	143.0	HY	WAT	--	1975	OP
	3	125.0	138.0	138.0	PS	WAT	--	1977	OP
	4	125.0	138.0	138.0	PS	WAT	--	1977	OP
Walter F George (Clay)	1	32.5	37.5	37.5	HY	WAT	--	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
	2	32.5	32.5	32.5	HY	WAT	--	1963	OP
	3	32.5	37.5	37.5	HY	WAT	--	1963	OP
	4	32.5	37.5	37.5	HY	WAT	--	1963	OP
West Point (Troup).....	1	3.4	3.0	3.0	HY	WAT	--	1975	OP
	2	35.0	40.3	40.3	HY	WAT	--	1975	OP
	3	35.0	40.3	40.3	HY	WAT	--	1975	OP
USCE-Savannah District.....		644.0	684.0	684.0					
Hartwell Lake (Hart).....	1	66.0	66.0	66.0	HY	WAT	--	1962	OP
	2	66.0	66.0	66.0	HY	WAT	--	1962	OP
	3	66.0	66.0	66.0	HY	WAT	--	1962	OP
	4	66.0	66.0	66.0	HY	WAT	--	1962	OP
	5	80.0	92.0	92.0	HY	WAT	--	1983	OP
Richard Russell (Elbert).....	1	75.0	82.0	82.0	HY	WAT	--	1985	OP
	2	75.0	82.0	82.0	HY	WAT	--	1985	OP
	3	75.0	82.0	82.0	HY	WAT	--	1985	OP
	4	75.0	82.0	82.0	HY	WAT	--	1986	OP
Hawaii									
Hawaii Subtotal		1,711.1	1,626.4	1,626.4					
Citizens Utilities Co.....		99.9	96.8	96.8					
Port Allen (Kauai).....	3	2.8	2.8	2.8	IC	DFO	--	1968	OP
	4	2.8	2.8	2.8	IC	DFO	--	1968	OP
	5	2.8	2.8	2.8	IC	DFO	--	1968	OP
	8	8.7	7.9	7.9	IC	DFO	--	1991	OP
	9	8.7	7.9	7.9	IC	DFO	--	1991	OP
	D6	8.7	7.9	7.9	IC	DFO	--	1990	OP
	D7	8.7	7.9	7.9	IC	DFO	--	1990	OP
	GT1	19.2	19.2	19.2	GT	DFO	--	1973	OP
	GT2	23.9	23.9	23.9	GT	DFO	--	1977	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1964	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1964	OP
	ST1	10.0	10.0	10.0	ST	DFO	RFO	1969	OP
Hawaii Electric Light Co Inc.....		146.6	141.5	141.5					
Kanoelehua (Hawaii).....	11	2.0	2.0	2.0	IC	DFO	--	1962	OP
	15	2.5	2.8	2.8	IC	DFO	--	1972	OP
	16	2.5	2.8	2.8	IC	DFO	--	1972	OP
	17	2.5	2.8	2.8	IC	DFO	--	1973	OP
Keahole (Hawaii).....	18	2.5	2.8	2.8	IC	DFO	--	1974	OP
	19	2.5	2.8	2.8	IC	DFO	--	1974	OP
	2	17.7	15.9	15.9	GT	DFO	--	1989	OP
	20	2.5	2.8	2.8	IC	DFO	--	1984	OP
	21	2.5	2.8	2.8	IC	DFO	--	1984	OP
	22	2.5	2.8	2.8	IC	DFO	--	1984	OP
	23	2.5	2.8	2.8	IC	DFO	--	1988	OP
Lalamilo Windfarm (Hawaii).....	29587	1.6	1.6	1.6	WT	WND	--	1985	OP
	82-1	0.7	0.7	0.7	WT	WND	--	1985	OP
Puna (Hawaii).....	1	15.5	14.0	14.0	ST	RFO	--	1988	OP
	3	23.6	20.0	20.0	GT	DFO	--	1992	OP
Puueo (Hawaii).....	1	0.8	0.8	0.8	HY	WAT	--	1918	OP
	2	1.5	1.7	1.7	HY	WAT	--	1941	OP
Shipman (Hawaii).....	3	7.5	7.5	7.5	ST	RFO	--	1955	OP
	4	7.5	7.7	7.7	ST	RFO	--	1958	OP
W H Hill (Hawaii).....	5	14.1	14.1	14.1	ST	RFO	--	1965	OP
	6	23.0	21.4	21.4	ST	RFO	--	1974	OP
Waiuu (Hawaii).....	1	0.8	0.8	0.8	HY	WAT	--	1921	OP
	2	0.4	0.4	0.4	HY	WAT	--	1928	OP
Waimea (Hawaii).....	12	2.5	2.8	2.8	IC	DFO	--	1970	OP
	13	2.5	2.8	2.8	IC	DFO	--	1972	OP
	14	2.5	2.8	2.8	IC	DFO	--	1972	OP
Hawaiian Electric Co Inc.....		1,188.9	1,139.3	1,139.3					
Honolulu (Honolulu).....	H8	50.0	48.6	48.6	ST	RFO	--	1954	OP
	H9	54.4	51.7	51.7	ST	RFO	--	1957	OP
Kahe (Honolulu).....	K1	81.6	77.9	77.9	ST	RFO	--	1963	OP
	K2	81.6	78.1	78.1	ST	RFO	--	1964	OP
	K3	85.9	82.2	82.2	ST	RFO	--	1970	OP
	K4	90.9	87.2	87.2	ST	RFO	--	1972	OP
	K5	135.0	128.2	128.2	ST	RFO	--	1974	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Hawaii (Continued)									
	K6	135.0	128.7	128.7	ST	RFO	--	1981	OP
Waiau (Honolulu).....	W10	51.3	51.2	51.2	GT	DFO	--	1973	OP
	W3	50.0	47.2	47.2	ST	RFO	--	1947	OP
	W4	50.0	47.8	47.8	ST	RFO	--	1950	OP
	W5	54.4	51.9	51.9	ST	RFO	--	1959	OP
	W6	54.4	51.8	51.8	ST	RFO	--	1961	OP
	W7	81.6	77.8	77.8	ST	RFO	--	1966	OP
	W8	81.6	77.8	77.8	ST	RFO	--	1968	OP
	W9	51.3	51.2	51.2	GT	DFO	--	1973	OP
Maui Electric Co Ltd.....		275.8	248.9	248.9					
Cooke Gen Station (Maui).....	15	2.5	2.0	2.0	GT	DFO	--	1982	OP
	7	2.2	2.1	2.1	IC	DFO	--	1996	OP
	8	2.2	2.1	2.1	IC	DFO	--	1996	OP
	9	2.2	2.1	2.1	IC	DFO	--	1996	OP
	CAT1	1.3	1.2	1.2	IC	DFO	--	1985	OP
	CAT2	1.3	1.2	1.2	IC	DFO	--	1985	OP
	CUM3	0.9	0.9	0.9	IC	DFO	--	1985	OP
	CUM4	0.9	0.9	0.9	IC	DFO	--	1985	OP
	CUM5	0.9	0.9	0.9	IC	DFO	--	1985	OP
	CUM6	0.9	0.9	0.9	IC	DFO	--	1991	OP
Kahului (Maui).....	1	5.0	4.7	4.7	ST	RFO	--	1948	OP
	2	5.0	4.7	4.7	ST	RFO	--	1949	OP
	3	11.5	11.0	11.0	ST	RFO	--	1954	OP
	4	12.5	11.9	11.9	ST	RFO	--	1966	OP
Lanai City (Maui).....	L7	1.0	0.9	0.9	IC	DFO	--	1988	OS
	L8	1.0	0.9	0.9	IC	DFO	--	1988	OS
Maalaea (Maui)	1	2.5	2.5	2.5	IC	DFO	--	1971	OP
	10	12.5	11.8	11.8	IC	DFO	--	1979	OP
	11	12.5	11.8	11.8	IC	DFO	--	1980	OP
	12	12.5	12.0	12.0	IC	DFO	--	1988	OP
	13	12.5	12.0	12.0	IC	DFO	--	1989	OP
	14	25.0	20.0	20.0	CT	DFO	--	1992	OP
	15	18.0	15.0	15.0	CA	WH	--	1993	OP
	16	25.0	20.0	20.0	CT	DFO	--	1993	OP
	17	25.0	21.2	21.2	CT	DFO	--	1998	OP
	19	25.0	21.2	21.2	CT	DFO	--	2000	OP
	2	2.5	2.5	2.5	IC	DFO	--	1972	OP
	3	2.5	2.5	2.5	IC	DFO	--	1972	OP
	4	5.6	5.4	5.4	IC	DFO	--	1973	OP
	5	5.6	5.4	5.4	IC	DFO	--	1973	OP
	6	5.6	5.4	5.4	IC	DFO	--	1975	OP
	7	5.6	5.4	5.4	IC	DFO	--	1975	OP
	8	5.6	5.4	5.4	IC	DFO	--	1977	OP
	9	5.6	5.4	5.4	IC	DFO	--	1978	OP
	X1	2.5	2.5	2.5	IC	DFO	--	1987	OP
	X2	2.5	2.5	2.5	IC	DFO	--	1987	OP
Miki Basin (Maui).....	LL1	1.0	1.0	1.0	IC	DFO	--	1990	OP
	LL2	1.0	1.0	1.0	IC	DFO	--	1990	OP
	LL3	1.0	1.0	1.0	IC	DFO	--	1990	OP
	LL4	1.0	1.0	1.0	IC	DFO	--	1990	OP
	LL5	1.0	1.0	1.0	IC	DFO	--	1990	OP
	LL6	1.0	1.0	1.0	IC	DFO	--	1990	OP
	LL7	2.2	2.1	2.1	IC	DFO	--	1996	OP
	LL8	2.2	2.1	2.1	IC	DFO	--	1996	OP
Idaho									
Idaho Subtotal		2,390.1	2,585.1	2,459.9					
Avista Corporation		406.3	409.1	449.1					
Cabinet Gorge (Bonner).....	1	59.4	68.3	68.3	HY	WAT	--	1953	OP
	2	53.1	61.0	61.0	HY	WAT	--	1953	OP
	3	53.1	57.5	57.5	HY	WAT	--	1952	OP
	4	59.4	68.3	68.3	HY	WAT	--	1952	OP
Post Falls (Kootenai).....	1	2.3	2.9	2.9	HY	WAT	--	1907	OP
	2	2.3	2.9	2.9	HY	WAT	--	1906	OP
	3	2.3	2.9	2.9	HY	WAT	--	1906	OP
	4	2.3	2.9	2.9	HY	WAT	--	1906	OP
	5	2.3	2.9	2.9	HY	WAT	--	1908	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Idaho (Continued)									
Rathdrum (Kootenai)	6	3.5	3.5	3.5	HY	WAT	--	1980	OP
	**1	83.3	68.0	88.0	GT	NG	--	1995	OP
	**2	83.3	68.0	88.0	GT	NG	--	1995	OP
Bonniers Ferry City of		4.0	4.4	4.4					
Moyie Spgs (Boundary)	1	1.0	1.1	1.1	HY	WAT	--	1941	OP
	2	0.5	0.5	0.5	HY	WAT	--	1921	OP
	3	1.0	1.1	1.1	HY	WAT	--	1950	OP
	4	1.5	1.8	1.8	HY	WAT	--	1982	OP
Fall River Rural Elec Coop Inc		6.4	6.4	6.3					
Buffalo (Fremont)	1	0.3	0.3	0.3	HY	WAT	--	1997	OP
Felt (Teton)	4	0.6	0.6	0.6	HY	WAT	--	1946	OP
	5	0.7	0.7	0.6	HY	WAT	--	1947	OP
Island Park (Fremont)	HY1	2.4	2.4	2.4	HY	WAT	--	1994	OP
	HY2	2.4	2.4	2.4	HY	WAT	--	1994	OP
Idaho Falls City of		50.4	50.4	50.4					
City Power Plant (Bonneville)	3	8.0	8.0	8.0	HY	WAT	--	1982	OS
Gem State (Bonneville)	1	23.4	23.4	23.4	HY	WAT	--	1988	OP
Lower No 1 (Bonneville)	2	8.0	8.0	8.0	HY	WAT	--	1982	OS
Lower No 2 (Bonneville)	1	3.0	3.0	3.0	HY	WAT	--	1940	OP
Upper Power Plant (Bonneville)	4	8.0	8.0	8.0	HY	WAT	--	1982	OS
Idaho Power Co		1,130.2	1,266.7	1,124.6					
American Falls (Power)	1	30.8	28.6	13.5	HY	WAT	--	1978	OP
	2	30.8	28.6	13.5	HY	WAT	--	1978	OP
	3	30.8	28.6	13.5	HY	WAT	--	1978	OP
Bliss (Gooding)	1	25.0	25.0	25.0	HY	WAT	--	1949	OP
	2	25.0	25.0	25.0	HY	WAT	--	1950	OP
	3	25.0	25.0	25.0	HY	WAT	--	1950	OP
Brownlee (Washington)	1	90.1	115.0	100.0	HY	WAT	--	1959	OP
	2	90.1	115.0	100.0	HY	WAT	--	1958	OP
	3	90.1	115.0	100.0	HY	WAT	--	1958	OP
	4	90.1	115.0	100.0	HY	WAT	--	1958	OP
	5	225.0	268.0	225.0	HY	WAT	--	1980	OP
C J Strike (Owyhee)	1	27.6	29.3	29.3	HY	WAT	--	1952	OP
	2	27.6	29.3	29.3	HY	WAT	--	1952	OP
	3	27.6	29.3	29.3	HY	WAT	--	1952	OP
Cascade (Valley)	1	6.2	5.0	2.4	HY	WAT	--	1984	OP
	2	6.2	5.0	2.4	HY	WAT	--	1983	OP
Clear Lake (Gooding)	1	2.5	1.9	2.1	HY	WAT	--	1937	OP
Lower Malad (Gooding)	1	13.5	11.0	13.3	HY	WAT	--	1948	OP
Lower Salmon (Gooding)	1	15.0	17.0	17.0	HY	WAT	--	1949	OP
	2	15.0	17.0	17.0	HY	WAT	--	1949	OP
	3	15.0	17.0	17.0	HY	WAT	--	1949	OP
	4	15.0	17.0	17.0	HY	WAT	--	1949	OP
Milner Hydro (Cassia)	1	46.6	44.2 ^E	46.6 ^E	HY	WAT	--	1992	OP
	2	12.1	11.5 ^E	12.1 ^E	HY	WAT	--	1992	OP
	3	0.8	0.8	0.8	HY	WAT	--	1992	OP
Salmon Diesel (Lemhi)	1	2.5	2.8	2.8	IC	DFO	--	1967	OP
	2	2.5	2.8	2.8	IC	DFO	--	1967	OP
Shoshone Falls (Jerome)	1	0.6	0.6	0.6	HY	WAT	--	1909	OP
	2	0.4	0.4	0.4	HY	WAT	--	1907	OP
	3	11.5	11.5	11.5	HY	WAT	--	1921	OP
Swan Falls (Ada)	P1	12.5	12.5	12.5	HY	WAT	--	1994	OP
	P2	12.5	12.5	12.5	HY	WAT	--	1994	OP
Thousand Springs (Gooding)	1	1.0	0.8	0.8	HY	WAT	--	1912	OP
	2	1.0	0.8	0.8	HY	WAT	--	1912	OP
	3	6.8	4.5	5.5	HY	WAT	--	1920	OP
Twin Falls (Twin Falls)	1	8.4	9.8	9.8	HY	WAT	--	1935	OP
	P1	44.3	44.3	44.3	HY	WAT	--	1995	OP
Upper Malad (Gooding)	1	8.3	7.2	7.3	HY	WAT	--	1948	OP
Upper Salmon A (Twin Falls)	1	9.0	8.4	9.7	HY	WAT	--	1937	OP
	2	9.0	8.4	9.7	HY	WAT	--	1937	OP
Upper Salmon B (Twin Falls)	1	8.3	7.7	8.9	HY	WAT	--	1947	OP
	2	8.3	7.7	8.9	HY	WAT	--	1947	OP
PacifiCorp		94.3	91.6	91.6					
Ashton (Fremont)	1	2.9	2.9	2.9	HY	WAT	--	1917	OP
	2	2.0	2.2	2.2	HY	WAT	--	1925	OP
	3	2.0	2.2	2.2	HY	WAT	--	1925	OP
Cove (Caribou)	1	7.5	7.0	7.0	HY	WAT	--	1917	OP
Grace (Caribou)	3	11.0	11.0	11.0	HY	WAT	--	1914	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Idaho (Continued)									
	4	11.0	11.0	11.0	HY	WAT	--	1914	OP
	5	11.0	11.0	11.0	HY	WAT	--	1923	OP
Last Chance (Caribou)	1	0.2	0.2	0.2	HY	WAT	--	1984	OP
	2	0.5	0.4	0.4	HY	WAT	--	1984	OP
	3	1.0	0.8	0.8	HY	WAT	--	1984	OP
Oneida (Franklin)	1	10.0	9.3	9.3	HY	WAT	--	1915	OP
	2	10.0	9.3	9.3	HY	WAT	--	1916	OP
	3	10.0	9.3	9.3	HY	WAT	--	1920	OP
Paris (Bear Lake)	1	0.7	0.5	0.5	HY	WAT	--	1910	OP
Soda (Caribou)	1	7.0	7.0	7.0	HY	WAT	--	1924	OP
	2	7.0	7.0	7.0	HY	WAT	--	1924	OP
St Anthony (Fremont)	1	0.5	0.4	0.4	HY	WAT	--	1915	OP
Soda Springs City of		0.7	0.6	0.6					
Soda Spgs-Hooper (Caribou)	4	0.3	0.3	0.3	HY	WAT	--	1954	OP
Soda Spgs-M Snell (Caribou)	1	0.4	0.3	0.3	HY	WAT	--	1989	OP
U S Bureau of Reclamation		256.0	256.0	256.0					
Anderson Ranch (Elmore)	1	20.0	20.0	20.0	HY	WAT	--	1983	OP
	2	20.0	20.0	20.0	HY	WAT	--	1983	OP
Black Canyon (Gem)	1	5.1	5.1	5.1	HY	WAT	--	1925	OP
	2	5.1	5.1	5.1	HY	WAT	--	1925	OP
Boise R Diversion (Ada)	1	0.5	0.5	0.5	HY	WAT	--	1912	SB
	2	0.5	0.5	0.5	HY	WAT	--	1912	SB
	3	0.5	0.5	0.5	HY	WAT	--	1912	SB
Minidoka (Minidoka)	6	2.7	2.7	2.7	HY	WAT	--	1927	OP
	7	5.0	5.0	5.0	HY	WAT	--	1942	OP
	8	10.0	10.0	10.0	HY	WAT	--	1997	OP
	9	10.0	10.0	10.0	HY	WAT	--	1997	OP
Palisades (Bonneville)	1	44.1	44.1	44.1	HY	WAT	--	1957	OP
	2	44.1	44.1	44.1	HY	WAT	--	1957	OP
	3	44.1	44.1	44.1	HY	WAT	--	1957	OP
	4	44.1	44.1	44.1	HY	WAT	--	1958	OP
USCE-North Pacific Division		442.0	500.0	477.0					
Albeni Falls (Bonner)	1	14.0	40.0 ²	17.0 ²	HY	WAT	--	1955	OP
	2	14.0	-	-	HY	WAT	--	1955	OP
	3	14.0	-	-	HY	WAT	--	1955	OP
Dworshak (Clearwater)	1	90.0	460.0 ²	460.0 ²	HY	WAT	--	1975	OP
	2	90.0	-	-	HY	WAT	--	1975	OP
	3	220.0	-	-	HY	WAT	--	1974	OP
Illinois									
Illinois Subtotal		18,927.7	17,495.4	17,843.1					
Breese City of		13.9	14.0	14.0					
Breese (Clinton)	2	3.0	3.0	3.0	IC	DFO	NG	1982	OP
	5	2.5	2.5	2.5	IC	DFO	--	1992	OP
	6	2.5	2.5	2.5	IC	DFO	--	1997	OP
	IC1	0.9	1.0	1.0	IC	DFO	--	1953	OP
	IC3	3.0	3.0	3.0	IC	DFO	NG	1968	OP
	ST2	2.0	2.0	2.0	ST	DFO	BIT	1960	OP
Bushnell City of		10.8	10.8	10.8					
Bushnell (McDonough)	1	0.2	0.2	0.2	IC	DFO	--	1940	OP
	2	0.2	0.2	0.2	IC	DFO	--	1940	OP
	3	2.2	2.2	2.2	IC	NG	DFO	1965	OP
	4	2.2	2.2	2.2	IC	NG	DFO	1965	OP
	6	2.5	2.5	2.5	IC	DFO	--	2000	OP
	7	1.0	1.0	1.0	IC	DFO	--	1956	OP
	8	2.5	2.5	2.5	IC	DFO	--	2000	OP
Carlyle City of		10.0	10.1	10.1					
Carlyle (Clinton)	1	3.0	3.1	3.1	IC	DFO	NG	1971	OP
	7	2.0	2.0	2.0	IC	DFO	NG	1964	OP
	8	2.5	2.5	2.5	IC	DFO	--	1998	OP
	9	2.5	2.5	2.5	IC	DFO	--	1999	OP
Carmi City of		16.7	14.0	14.0					
Carmi (White)	10	1.8	1.4	1.4	IC	NG	DFO	1958	OP
	11	2.8	2.4	2.4	IC	NG	DFO	1963	OP
	12	2.1	1.9	1.9	IC	NG	DFO	1967	OP
	13	4.4	4.0	4.0	IC	NG	DFO	1973	OP
	5	0.7	0.5	0.5	IC	NG	DFO	1945	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	6	0.7	0.5	0.5	IC	DFO	--	1939	OP
	7	1.1	0.8	0.8	IC	DFO	--	1948	OP
	8	1.4	1.1	1.1	IC	NG	DFO	1951	OP
	9	1.8	1.5	1.5	IC	NG	DFO	1958	OP
Central Illinois Light Co.....		1,303.9	1,177.0	1,179.3					
Cogen #1 (Tazewell).....	NA1	21.0	16.0	16.0	ST	NG	--	1995	OP
Duck Creek (Fulton).....	1	441.0	366.0	366.0	ST	BIT	--	1976	OP
E D Edwards (Peoria).....	1	136.0	117.0	117.0	ST	BIT	--	1960	OP
	2	280.5	262.0	262.0	ST	BIT	--	1968	OP
	3	363.8	361.0	361.0	ST	BIT	--	1972	OP
Hallock (Peoria).....	1	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	2	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	3	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	4	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	5	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	6	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	7	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	8	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
Kickapoo (Logan).....	1	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	2	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	3	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	4	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	5	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	6	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	7	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
	8	1.6	1.6 ^E	1.6 ^E	IC	DFO	--	2000	OP
Sterling Avenue (Peoria).....	1	18.0	15.0	16.0	GT	NG	--	1967	OP
	2	18.0	15.0	16.0	GT	NG	--	1967	OP
Central Illinois Pub Serv Co.....		3,531.7	3,164.5	3,234.0					
Coffeen (Montgomery).....	1	389.0	340.0	340.0	ST	BIT	--	1965	OP
	2	616.5	560.0	560.0	ST	BIT	--	1972	OP
Gibson City (Ford).....	1	135.0	114.8 ^E	132.3 ^E	GT	NG	DFO	2000	OP
	2	135.0	114.8 ^E	132.3 ^E	GT	NG	DFO	2000	OP
Grand Tower (Jackson).....	3	85.7	82.0	82.0	ST	BIT	--	1951	OP
	4	113.6	104.0	104.0	ST	BIT	--	1958	OP
Hutsonville (Crawford).....	3	75.0	76.0	77.0	ST	BIT	--	1953	OP
	D1	3.0	3.0	3.0	IC	DFO	--	1968	OP
Meredosia (Morgan).....	1	57.5	62.0	64.0	ST	BIT	--	1948	OP
	2	57.5	62.0	64.0	ST	BIT	--	1949	OP
	3	239.4	215.0	215.0	ST	BIT	--	1960	OP
	4	209.7	168.0	174.0	ST	DFO	--	1975	OP
Newton (Jasper).....	1	617.4	555.0	555.0	ST	BIT	--	1977	OP
	2	617.4	555.0	555.0	ST	BIT	--	1982	OP
Pinckneyville (Perry).....	1	45.0	38.2 ^E	44.1 ^E	GT	NG	--	2000	OP
	2	45.0	38.2 ^E	44.1 ^E	GT	NG	--	2000	OP
	3	45.0	38.2 ^E	44.1 ^E	GT	NG	--	2000	OP
	4	45.0	38.2 ^E	44.1 ^E	GT	NG	--	2000	OP
Commonwealth Edison Co.....		10,553.4	9,915.0	10,122.0					
Braidwood (Will).....	1	1,224.9	1,137.0	1,154.0	ST	NUC	--	1988	OP
	2	1,224.9	1,140.0	1,160.0	ST	NUC	--	1988	OP
Byron (Ogle).....	1	1,224.9	1,135.0	1,160.0	ST	NUC	--	1985	OP
	2	1,224.9	1,136.0	1,159.0	ST	NUC	--	1987	OP
Dresden (Grundy).....	2	828.3	787.0	806.0	ST	NUC	--	1970	OP
	3	828.3	784.0	804.0	ST	NUC	--	1971	OP
LaSalle (La Salle).....	1	1,170.3	1,128.0	1,151.0	ST	NUC	--	1984	OP
	2	1,170.3	1,131.0	1,154.0	ST	NUC	--	1984	OP
Quad Cities (Rock Island).....	**1	828.3	762.0	781.0	ST	NUC	--	1972	OP
	**2	828.3	775.0	793.0	ST	NUC	--	1972	OP
Corn Belt Energy Corporation.....		10.0	9.1	9.1					
Gillum (McClean).....	1	2.0	1.8	1.8	IC	DFO	--	2000	OP
	2	2.0	1.8	1.8	IC	DFO	--	2000	OP
Parkside (McClean).....	1	2.0	1.8	1.8	IC	DFO	--	2000	OP
	2	2.0	1.8	1.8	IC	DFO	--	2000	OP
	3	2.0	1.8	1.8	IC	DFO	--	2000	OP
Electric Energy Inc.....		1,100.3	1,014.0	1,014.0					
Joppa Steam (Massac).....	**1	183.4	169.0	169.0	ST	BIT	NG	1953	OP
	**2	183.4	169.0	169.0	ST	BIT	--	1953	OP
	**3	183.4	169.0	169.0	ST	BIT	--	1954	OP
	**4	183.4	169.0	169.0	ST	BIT	NG	1954	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	**5	183.4	169.0	169.0	ST	BIT	--	1955	OP
	**6	183.4	169.0	169.0	ST	BIT	--	1955	OP
Fairfield City of		7.5	7.5	7.5					
Fairfield (Wayne)	IC5	2.4	2.4	2.4	IC	NG	DFO	1967	OP
	IC6	2.4	2.4	2.4	IC	NG	DFO	1967	OP
	IC7	2.7	2.7	2.7	IC	DFO	--	1979	OP
Farmer City City of		7.1	5.7	5.7					
Farmer City (De Witt).....	1	1.5	1.3	1.3	IC	NG	DFO	1967	OP
	2	1.1	0.9	0.9	IC	DFO	--	1963	OP
	4	0.9	0.7	0.7	IC	DFO	--	1951	OP
	5	3.5	2.8	2.8	IC	NG	DFO	1974	OP
Freeburg Village of		10.7	10.7	10.7					
Freeburg (St Clair)	1	0.5	0.5	0.5	IC	NG	DFO	1948	OP
	2	0.5	0.5	0.5	IC	NG	DFO	1948	OP
	3	0.6	0.6	0.6	IC	DFO	--	1953	OP
	4	1.0	1.0	1.0	IC	DFO	--	1959	OP
	6	1.9	1.9	1.9	IC	NG	DFO	1974	OP
	7	2.6	2.6	2.6	IC	NG	DFO	1986	OP
	8	1.8	1.8	1.8	IC	DFO	--	1996	OP
	9	1.8	1.8	1.8	IC	DFO	--	1996	OP
Geneseo City of		26.4	21.1	21.1					
Geneseo (Henry).....	1	5.6	4.5	4.5	IC	NG	DFO	1974	OP
	2	3.5	2.8	2.8	IC	NG	DFO	1967	OP
	3	3.5	2.8	2.8	IC	NG	DFO	1966	OP
	4	1.6	1.3	1.3	IC	NG	DFO	1957	OP
	5A	4.4	3.4	3.4	IC	DFO	NG	1990	OP
	7	3.0	2.4	2.4	IC	NG	DFO	1961	OP
	9	4.8	3.9	3.9	IC	DFO	--	1998	OP
Highland City of.....		26.9	24.4	24.4					
Highland (Madison)	10	1.6	1.6	1.6	IC	DFO	--	1993	OP
	11	1.6	1.6	1.6	IC	DFO	--	1993	OP
	5	2.1	2.0	2.0	IC	NG	DFO	1967	OP
	6	2.1	2.0	2.0	IC	NG	DFO	1968	OP
	9	1.6	1.6	1.6	IC	DFO	--	1993	OP
	IC1	4.6	4.6	4.6	IC	DFO	--	1970	OP
	IC2	4.6	2.2	2.2	IC	DFO	--	1970	OP
	IC3	4.4	4.4	4.4	IC	NG	DFO	1971	OP
	IC4	4.4	4.4	4.4	IC	NG	DFO	1971	OP
Illinois Power Co.....		5.3	5.3	5.3					
State Farm (McLean).....	**1	5.3	5.3	5.3	IC	DFO	--	1996	OP
Marshall City of.....		3.1	2.9	2.9					
Marshall (Clark)	1	0.9	0.9 ^E	0.9 ^E	IC	DFO	--	1948	OP
	2	0.9	0.9 ^E	0.9 ^E	IC	DFO	--	1948	OP
	3	1.2	1.2 ^E	1.2 ^E	IC	DFO	--	1953	OP
Mascoutah City of		6.7	6.0	6.0					
Mascoutah (St Clair).....	IC1	0.6	0.5	0.5	IC	DFO	--	1946	OP
	IC2	0.6	0.5	0.5	IC	DFO	--	1946	OP
	IC3	1.1	1.0	1.0	IC	DFO	--	1954	OP
	IC4	2.1	2.0	2.0	IC	DFO	NG	1968	OP
	IC5	2.3	2.0	2.0	IC	DFO	NG	1973	OP
McLeansboro City of		7.4	6.5	6.5					
McLeansboro (Hamilton)	2	0.6	0.4	0.4	IC	DFO	--	1950	OP
	5	2.1	1.9	1.9	IC	DFO	NG	1979	OP
	6	2.4	2.2	2.2	IC	DFO	NG	1979	OP
	7	1.1	1.0	1.0	IC	DFO	--	1995	OP
	8	1.1	1.0	1.0	IC	DFO	--	1994	OP
MidAmerican Energy Co.....		75.6	67.2	84.2					
Moline (Rock Island)	GT1	18.0	16.0	20.3	GT	NG	DFO	1970	OP
	GT2	18.0	16.0	20.3	GT	NG	DFO	1970	OP
	GT3	18.0	16.0	20.3	GT	NG	DFO	1970	OP
	GT4	18.0	16.0	20.3	GT	NG	DFO	1970	OP
	HY1	0.9	0.8	0.8	HY	WAT	--	1942	OP
	HY2	0.9	0.8	0.8	HY	WAT	--	1942	OP
	HY3	0.9	0.8	0.8	HY	WAT	--	1942	OP
	HY4	0.9	0.8	0.8	HY	WAT	--	1942	OP
Midwest Electric Power Inc.....		301.5	256.3	295.5					
MEPI GT Facility (Massac).....	**1	64.5	54.8 ^E	63.2 ^E	GT	NG	--	1974	OP
	**2	64.5	54.8 ^E	63.2 ^E	GT	NG	--	1974	OP
	3	64.5	54.8 ^E	63.2 ^E	GT	NG	--	1974	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	4	54.0	45.9 ^E	52.9 ^E	GT	NG	--	2000	OP
	5	54.0	45.9 ^E	52.9 ^E	GT	NG	--	2000	OP
Peru City of.....		35.1	33.9	33.9					
Peru (La Salle).....	4	7.5	8.6	8.6	ST	NG	--	1960	OP
	GT1	10.0	8.6	8.6	GT	JF	--	1968	OP
	HC1	1.9	1.8	1.8	HY	WAT	--	1996	OP
	HC2	1.9	1.8	1.8	HY	WAT	--	1996	OP
	HC3	1.9	1.8	1.8	HY	WAT	--	1996	OP
	HC4	1.9	1.8	1.8	HY	WAT	--	1996	OP
	IC1	6.3	6.0	6.0	IC	DFO	--	1973	OP
	IC2	1.8	1.8	1.8	IC	DFO	--	2000	OP
	IC3	1.8	1.8	1.8	IC	DFO	--	2000	OP
Princeton City of.....		38.0	37.7	37.7					
Princeton (Bureau).....	1	2.3	2.3	2.3	IC	NG	DFO	1953	OP
	2	3.0	3.0	3.0	IC	NG	DFO	1958	OP
	3	3.4	3.4	3.4	IC	NG	DFO	1965	OP
	4	3.4	3.4	3.4	IC	NG	DFO	1965	OP
	5	4.5	4.4	4.4	IC	NG	DFO	1971	OP
	6	5.6	5.5	5.5	IC	NG	DFO	1971	OP
	7	7.0	7.0	7.0	IC	NG	DFO	1976	OP
	8	8.8	8.7	8.7	IC	NG	DFO	1976	OP
Rantoul Village of.....		26.5	23.9	24.0					
Rantoul (Champaign).....	1	1.2	1.0	1.0	IC	DFO	NG	1951	OP
	10	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
	11	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
	12	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
	13	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
	14	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
	2	1.2	1.0	1.0	IC	DFO	NG	1951	OP
	3	1.2	1.0	1.0	IC	DFO	NG	1953	OP
	4	1.2	1.0	1.0	IC	DFO	NG	1954	OP
	5	1.5	1.0	1.0	IC	DFO	NG	1964	OP
	7	5.2	4.7	4.7	IC	DFO	NG	1967	OP
	8	4.0	3.5	3.5	IC	DFO	NG	1964	OP
	9	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
Red Bud City of.....		11.0	9.7	9.8					
Red Bud (Randolph).....	1	2.4	2.2	2.2	IC	DFO	--	1968	OP
	2	1.1	0.9	1.0	IC	DFO	--	1959	OP
	3	2.4	2.2	2.2	IC	DFO	--	1964	OP
	4	3.5	3.0	3.0	IC	DFO	--	1973	OP
	5	0.6	0.5	0.5	IC	DFO	--	1948	OP
	6	1.0	0.9	0.9	IC	DFO	--	1953	OP
Rochelle Municipal Utilities.....		39.4	36.7	35.9					
1515 S Caron Road (Ogle).....	GT1	4.2	3.6 ^E	4.1 ^E	GT	NG	--	2000	OP
North Ninth Street (Ogle).....	1	0.9	0.7	0.7	IC	DFO	--	1940	OP
	10	2.5	2.5	2.5	IC	NG	DFO	1989	OP
	3	2.5	2.2	2.2	IC	NG	DFO	1956	OP
	4	1.0	0.5	0.5	IC	DFO	--	1946	OP
	5	1.0	0.8	0.8	IC	NG	--	1949	SB
	6	2.5	2.5	2.0	IC	NG	DFO	1954	OP
	7	3.8	3.8	3.5	IC	NG	DFO	1967	OP
	8	1.0	0.7	0.7	IC	DFO	--	1949	OP
	9	3.5	3.5	3.5	IC	NG	DFO	1989	OP
South Main Street (Ogle).....	1	2.5	2.3	1.7	IC	NG	DFO	1967	OP
	2	2.5	2.3	2.3	IC	NG	DFO	1967	OP
	S1	11.5	11.5	11.5	ST	NG	BIT	1962	SB
Rock Falls City of.....		5.9	5.7	5.7					
Avenue A Gen Sets (Whiteside).....	1	1.8	1.8	1.8	GT	DFO	--	2000	SB
	2	1.8	1.8	1.8	GT	DFO	--	2000	SB
Upper Sterling (Whiteside).....	1	1.1	1.0	1.0	HY	WAT	--	1988	OP
	2	1.1	1.0	1.0	HY	WAT	--	1988	OP
Southern Illinois Power Coop.....		272.0	272.0	272.0					
Marion (Williamson).....	1	33.0	34.0	34.0	ST	BIT	--	1963	OP
	2	33.0	34.0	34.0	ST	BIT	--	1963	OP
	3	33.0	34.0	34.0	ST	BIT	--	1963	OP
	4	173.0	170.0	170.0	ST	BIT	PC	1978	OP
Southwestern Electric Coop Inc.....		71.0	49.0	50.0					
Freedom Power Proj (Fayette).....	CT1	71.0	49.0	50.0	GT	NG	--	2000	OP
Soyland Power Coop Inc.....		180.0	178.0	180.0					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
Alsey.....	1	30.0	30.0	30.0	GT	NG	DFO	1999	OP
	2	30.0	30.0	30.0	GT	NG	DFO	1999	OP
	3	20.0	20.0	20.0	GT	NG	DFO	1999	OP
	4	20.0	20.0	20.0	GT	NG	DFO	1999	OP
	5	25.0	25.0	25.0	GT	NG	DFO	1999	OP
Pearl Station (Pike).....	1	22.0	22.0	22.0	ST	BIT	--	1967	OP
	GT1	24.0	22.0	24.0	GT	DFO	--	1973	OP
Pittsfield (Pike).....	1	1.0	1.2	1.2	IC	DFO	--	1948	OP
	2	1.0	1.2	1.2	IC	DFO	--	1948	OP
	3	1.0	1.2	1.2	IC	DFO	--	1948	OP
	4	3.0	2.7	2.7	IC	DFO	--	1954	OP
	5	3.0	2.7	2.7	IC	DFO	--	1954	OP
Springfield City of.....		645.7	605.0	629.5					
Dallman (Sangamon)	1	90.3	86.0	86.0	ST	BIT	--	1968	OP
	2	90.3	87.0	87.0	ST	BIT	--	1972	OP
	3	207.4	199.0	199.0	ST	BIT	--	1978	OP
Factory (Sangamon).....	1	26.6	22.0	26.0	GT	DFO	--	1973	OP
Interstate (Sangamon)	1	138.6	118.0	134.0	GT	NG	DFO	1997	OP
Lakeside (Sangamon).....	6	37.5	38.0	39.0	ST	BIT	--	1961	OP
	7	37.5	38.0	39.0	ST	BIT	--	1965	OP
Reynolds (Sangamon).....	1	17.6	17.0	19.5	GT	DFO	--	1970	OP
Sullivan City of.....		18.7	17.6	18.4					
Sullivan (Moultrie).....	1	4.3	4.3	4.3	IC	NG	DFO	1974	OP
	10	2.4	2.2	2.4	IC	NG	DFO	1971	OP
	11	2.0	2.0	2.0	IC	NG	DFO	1996	OP
	12	1.1	1.0	1.0	IC	NG	DFO	1996	OP
	2	2.0	2.0	2.0	IC	NG	DFO	1961	OP
	3	1.5	1.3	1.5	IC	NG	DFO	1956	OP
	4	1.1	0.9	1.1	IC	NG	DFO	1951	OP
	5	1.1	1.1	1.1	IC	DFO	--	1948	OP
	6	0.7	0.6	0.6	IC	NG	DFO	1946	OP
9	2.4	2.2	2.4	IC	NG	DFO	1971	OP	
Union Electric Co.....		511.5	438.0	423.0					
Venice (Madison).....	2	40.0	38.0	36.0	ST	DFO	NG	1942	OP
	3	98.0	82.0	78.0	ST	DFO	NG	1943	OP
	4	98.0	82.0	78.0	ST	DFO	NG	1948	OP
	5	98.0	86.0	82.5	ST	DFO	--	1950	OP
	6	100.0	86.0	82.5	ST	DFO	--	1950	OP
	GT1	37.5	26.0	30.0	GT	DFO	--	1967	OP
	ST1	40.0	38.0	36.0	ST	DFO	NG	1942	OP
Waterloo City of.....		16.9	15.2	15.2					
Waterloo (Monroe).....	1	3.1	2.6	2.6	IC	NG	DFO	1970	OP
	**10	1.8	1.8	1.8	IC	DFO	--	1996	OP
	**11	1.8	1.8	1.8	IC	DFO	--	1996	OP
	2	0.3	0.2	0.2	IC	DFO	--	1954	OP
	3	0.2	0.2	0.2	IC	DFO	--	1946	OP
	4	2.1	1.8	1.8	IC	NG	DFO	1963	OP
	5	0.6	0.5	0.5	IC	DFO	--	1950	OP
	6	0.6	0.5	0.5	IC	DFO	--	1950	OP
	7	1.7	1.5	1.5	IC	NG	DFO	1959	OP
	8	3.0	2.4	2.4	IC	DFO	--	1973	OP
	**9	1.8	1.8	1.8	IC	DFO	--	1996	OP
Winnetka Village of.....		27.5	31.3	31.3					
Winnetka (Cook).....	4	7.5	8.5	8.5	ST	NG	--	1953	OP
	6	5.0	5.2	5.2	ST	NG	--	1948	OP
	7	10.0	12.5	12.5	ST	NG	--	1960	OP
	8	2.5	2.6	2.6	IC	DFO	--	1979	OP
	9	2.5	2.5	2.5	IC	DFO	--	1979	OP
Indiana									
Indiana Subtotal		22,661.0	20,554.2	20,887.1					
Bluffton City of.....		7.0	5.6	5.6					
	1	1.0	0.8	0.8	IC	DFO	--	1947	OP
	2	1.0	0.8	0.8	IC	DFO	--	1947	OP
	3	2.5	2.0	2.0	IC	NG	DFO	1952	OP
Crawfordsville Elec Lgt&Pwr Co.....	4	2.5	2.0	2.0	IC	NG	DFO	1952	OP
		25.0	22.6	22.6					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Indiana (Continued)									
Crawfordsville (Montgomery)	4	11.5	10.9	10.9	ST	BIT	--	1955	OP
	5	12.7	10.8	10.8	ST	BIT	--	1965	OP
	D1	0.8	0.9	0.9	IC	DFO	--	1994	OP
Hoosier Energy R E C Inc		1,313.2	1,244.0	1,266.0					
Frank E Ratts (Pike)	1	116.6	123.0	126.0	ST	BIT	--	1970	OP
	2	116.6	121.0	124.0	ST	BIT	--	1970	OP
Merom (Sullivan)	1	540.0	507.0	515.0	ST	BIT	--	1983	OP
	2	540.0	493.0	501.0	ST	BIT	--	1982	OP
Indiana Michigan Power Co		3,708.3	3,583.5	3,599.0					
Elkhart (Elkhart)	1	3.4	0.9 ²	1.0 ²	HY	WAT	--	1913	OP
Rockport (Spencer)	**1	1,300.0	1,300.0	1,300.0	ST	BIT	--	1984	OP
	**2	1,300.0	1,300.0	1,300.0	ST	BIT	--	1989	OP
Tanners Creek (Dearborn)	1	152.5	140.0	145.0	ST	BIT	--	1951	OP
	2	152.5	140.0	145.0	ST	BIT	--	1952	OP
	3	215.4	200.0	205.0	ST	BIT	--	1954	OP
	4	579.7	500.0	500.0	ST	BIT	--	1964	OP
Twin Branch (St Joseph)	H1E	0.6	0.9 ²	1.0 ²	HY	WAT	--	1989	OP
	H1W	0.6	1.8 ²	2.0 ²	HY	WAT	--	1989	OP
	H2W	0.6	-	-	HY	WAT	--	1989	OP
	H3W	0.6	-	-	HY	WAT	--	1989	OP
	H4W	0.6	-	-	HY	WAT	--	1989	OP
	H5W	0.6	-	-	HY	WAT	--	1989	OP
	H6E	0.6	-	-	HY	WAT	--	1989	OP
	H6W	0.6	-	-	HY	WAT	--	1989	OP
Indiana Municipal Power Agency		154.8	143.6	164.0					
Anderson (Madison)	ACT1	38.7	35.9	41.0	GT	NG	DFO	1992	OP
	ACT2	38.7	35.9	41.0	GT	NG	DFO	1992	OP
Richmond (Wayne)	RCT1	38.7	35.9	41.0	GT	NG	DFO	1992	OP
	RCT2	38.7	35.9	41.0	GT	NG	DFO	1992	OP
Indiana-Kentucky Electric Corp		1,303.6	1,247.0	1,289.0					
Clifty Creek (Jefferson)	1	217.3	206.0	213.0	ST	BIT	--	1955	OP
	2	217.3	208.0	215.0	ST	BIT	--	1955	OP
	3	217.3	207.0	214.0	ST	BIT	--	1955	OP
	4	217.3	205.0	212.0	ST	BIT	--	1955	OP
	5	217.3	218.0	225.0	ST	BIT	--	1955	OP
	6	217.3	203.0	210.0	ST	BIT	--	1956	OP
Indianapolis Power & Light Co		3,510.3	3,134.1	3,250.2					
Elmer W Stout (Marion)	3	37.5	35.0	40.0	ST	DFO	--	1941	OP
	4	37.5	35.0	40.0	ST	DFO	--	1947	OP
	5	113.6	106.0	109.0	ST	BIT	--	1958	OP
	6	113.6	106.0	109.0	ST	BIT	--	1961	OP
	7	470.9	422.0	422.0	ST	BIT	--	1973	OP
	GT1	21.4	20.0	25.0	GT	DFO	--	1973	OP
	GT2	21.4	20.0	25.0	GT	DFO	--	1973	OP
	GT3	21.4	20.0	25.0	GT	DFO	--	1973	OP
	GT4	80.0	78.0	100.0	GT	NG	DFO	1994	OP
	GT5	80.0	79.0	102.0	GT	NG	DFO	1995	OP
	IC1	2.8	3.0	3.0	IC	DFO	--	1967	OP
Georgetown (Marion)	GT1	85.3	72.0	90.0	GT	NG	--	2000	OP
	**GT2	73.6	62.5 ^E	72.1 ^E	GT	NG	--	2000	OP
	**GT3	73.6	62.5 ^E	72.1 ^E	GT	NG	--	2000	OP
H T Pritchard (Morgan)	2	46.0	39.0	39.0	ST	DFO	--	1950	OP
	3	50.0	43.0	43.0	ST	BIT	--	1951	OP
	4	69.0	56.0	57.0	ST	BIT	--	1953	OP
	5	69.0	62.0	63.0	ST	BIT	--	1953	OP
	6	113.6	99.0	100.0	ST	BIT	--	1956	OP
	IC1	2.8	3.0	3.0	IC	DFO	--	1967	OP
	ST1	46.0	39.0	39.0	ST	DFO	--	1949	OP
Petersburg (Pike)	4	574.2	515.0	515.0	ST	BIT	--	1986	OP
	IC1	2.8	3.0	3.0	IC	DFO	--	1967	OP
	IC2	2.8	3.0	3.0	IC	DFO	--	1967	OP
	IC3	2.8	2.0	2.0	IC	DFO	--	1967	OP
	ST1	253.4	232.0	232.0	ST	BIT	--	1967	OP
	ST2	471.0	407.0	407.0	ST	BIT	--	1969	OP
	ST3	574.4	510.0	510.0	ST	BIT	--	1977	OP
Jasper City of		14.5	13.5	13.5					
Jasper 2 (Dubois)	1	14.5	13.5	13.5	ST	BIT	NG	1968	OP
Logansport City of		61.0	53.5	55.5					
Logansport (Cass)	4	18.0	16.5	16.5	ST	BIT	--	1958	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Indiana (Continued)									
	5	25.0	22.0	22.0	ST	BIT	--	1964	OP
	6	18.0	15.0	17.0	GT	NG	--	1969	OP
Northern Indiana Pub Serv Co.....		4,097.8	3,392.0	3,392.0					
Bailly (Porter).....	10	37.5	31.0	31.0	GT	NG	DFO	1968	OP
	7	194.0	160.0	160.0	ST	BIT	NG	1962	OP
	8	421.6	320.0	320.0	ST	BIT	NG	1968	OP
Dean H Mitchell (Lake).....	11	115.1	110.0	110.0	ST	SUB	--	1970	OP
	4	138.1	125.0	125.0	ST	NG	SUB	1956	OP
	5	138.1	125.0	125.0	ST	SUB	NG	1959	OP
	6	138.1	125.0	125.0	ST	SUB	NG	1959	OP
	9A	17.4	17.0	17.0	GT	NG	--	1966	OP
Michigan City (La Porte).....	12	540.0	469.0	469.0	ST	SUB	NG	1974	OP
	2	70.0	60.0	60.0	ST	NG	--	1950	OP
	3	70.0	60.0	60.0	ST	NG	--	1951	OP
Norway (White).....	1	2.0	1.1	1.1	HY	WAT	--	1923	OP
	2	2.0	1.1	1.1	HY	WAT	--	1923	OP
	3	2.0	1.1	1.1	HY	WAT	--	1923	OP
	4	1.2	0.7	0.7	HY	WAT	--	1923	OP
Oakdale (Carroll).....	1	4.4	2.9	2.9	HY	WAT	--	1925	OP
	2	3.4	2.2	2.2	HY	WAT	--	1925	OP
	3	1.4	0.9	0.9	HY	WAT	--	1925	OP
R M Schahfer (Jasper).....	14	540.0	431.0	431.0	ST	SUB	--	1976	OP
	15	556.4	472.0	472.0	ST	SUB	--	1979	OP
	16A	129.0	78.0	78.0	GT	NG	DFO	1979	OP
	16B	129.0	77.0	77.0	GT	NG	DFO	1979	OP
	17	423.5	361.0	361.0	ST	BIT	PC	1983	OP
	18	423.5	361.0	361.0	ST	BIT	PC	1986	OP
Peru City of.....		34.5	32.2	32.2					
Peru (Miami).....	2	22.0	20.1	20.1	ST	BIT	--	1959	OP
	3	12.5	12.1	12.1	ST	BIT	--	1949	OP
PSI Energy Inc.....		6,803.7	6,176.1	6,260.0					
Cayuga (Vermillion).....	1	531.0	500.0	505.0	ST	BIT	--	1970	OP
	2	531.0	490.0	500.0	ST	BIT	--	1972	OP
	31	2.6	3.0	3.0	IC	DFO	--	1972	OP
	32	2.6	3.0	3.0	IC	DFO	--	1972	OP
	33	2.6	2.0	3.0	IC	DFO	--	1972	OP
	34	2.6	2.0	2.0	IC	DFO	--	1972	OP
	4	121.0	105.8	120.0	GT	NG	DFO	1993	OP
Connerville (Fayette).....	1	41.9	42.0	49.0	GT	DFO	--	1972	OP
	2	41.9	43.0	49.0	GT	DFO	--	1972	OP
Edwardsport (Knox).....	6	35.0	40.0	40.0	ST	DFO	--	1944	OP
	7	40.3	45.0	45.0	ST	BIT	--	1949	OP
	8	69.0	75.0	75.0	ST	BIT	--	1951	OP
Gibson (Gibson).....	1	668.0	630.0	635.0	ST	BIT	--	1976	OP
	2	668.0	630.0	635.0	ST	BIT	--	1975	OP
	3	668.0	630.0	635.0	ST	BIT	--	1978	OP
	4	668.0	622.0	627.0	ST	BIT	--	1979	OP
	**5	668.0	619.0	625.0	ST	BIT	--	1982	OP
Markland (Switzerland).....	1	21.6	15.0	15.0	HY	WAT	--	1967	OP
	2	21.6	15.0	15.0	HY	WAT	--	1967	OP
	3	21.6	15.0	15.0	HY	WAT	--	1967	OP
Miami Wabash (Wabash).....	1	18.0	16.0	17.0	GT	DFO	--	1968	OP
	2	18.0	16.0	17.0	GT	DFO	--	1968	OP
	3	18.0	15.0	17.0	GT	DFO	--	1968	OP
	4	18.0	15.0	17.0	GT	DFO	--	1968	OP
	5	16.3	15.0	18.0	GT	DFO	--	1969	OP
	6	16.3	16.0	18.0	GT	DFO	--	1969	OP
Noblesville (Hamilton).....	1	50.0	45.0	45.0	ST	BIT	--	1950	OP
	2	50.0	45.0	45.0	ST	BIT	--	1950	OP
R Gallagher (Floyd).....	1	150.0	140.0	140.0	ST	BIT	--	1959	OP
	2	150.0	140.0	140.0	ST	BIT	--	1958	OP
	3	150.0	140.0	140.0	ST	BIT	--	1960	OP
	4	150.0	140.0	140.0	ST	BIT	--	1961	OP
Wabash River (Vigo).....	1	112.5	85.0	85.0	CA	BIT	DFO	1953	OP
	1A	192.0	145.3	149.0	CT	BIT	DFO	1995	OP
	2	112.5	85.0	85.0	ST	BIT	--	1953	OP
	3	123.3	85.0	85.0	ST	BIT	--	1954	OP
	4	112.5	85.0	85.0	ST	BIT	--	1955	OP
	5	125.0	95.0	95.0	ST	BIT	--	1956	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Indiana (Continued)									
	6	387.0	318.0	318.0	ST	BIT	--	1968	OP
	71	2.8	3.0	3.0	IC	DFO	--	1967	OP
	72	2.8	3.0	3.0	IC	DFO	--	1967	OP
	73	2.8	2.0	2.0	IC	DFO	--	1967	OP
Rensselaer City of.....		16.6	15.7	15.7					
Rensselaer (Jasper).....	10	2.1	2.0	2.0	IC	DFO	--	1971	OP
	11	2.1	2.0	2.0	IC	DFO	--	1971	OP
	14	5.0	4.9	4.9	IC	NG	DFO	1994	OP
	5	2.0	1.9	1.9	IC	DFO	--	1950	OP
	6	2.5	2.4	2.4	IC	DFO	--	1957	OP
	7	3.0	2.6	2.6	IC	DFO	--	1964	OP
Richmond City of.....		93.9	99.8	99.8					
Whitewater Valley (Wayne).....	1	33.0	34.8	34.8	ST	BIT	--	1955	OP
	2	60.9	65.0	65.0	ST	BIT	--	1973	OP
Southern Indiana Gas & Elec Co.....		1,516.8	1,391.0	1,422.0					
A B Brown (Posey).....	1	265.2	250.0	250.0	ST	BIT	--	1979	OP
	2	265.2	250.0	250.0	ST	BIT	--	1986	OP
	4	88.2	80.0	87.0	GT	NG	DFO	1991	OP
Broadway (Vanderburgh).....	1	53.1	50.0	60.0	GT	NG	DFO	1971	OP
	2	88.9	65.0	75.0	GT	NG	DFO	1981	OP
F B Culley (Warrick).....	1	46.0	46.0	46.0	ST	BIT	--	1955	OP
	2	99.7	90.0	90.0	ST	BIT	--	1966	OP
	3	265.2	270.0	270.0	ST	BIT	--	1973	OP
Northeast (Vanderburgh).....	1	10.7	10.0	12.0	GT	NG	--	1963	OP
	2	11.5	10.0	12.0	GT	NG	--	1964	OP
Warrick (Warrick).....	**4	323.0	270.0	270.0	ST	BIT	--	1970	OP
Iowa									
Iowa Subtotal		8,947.8	8,508.3	8,627.1					
Algona City of.....		19.3	18.6	18.6					
Algona (Kossuth).....	3	0.7	0.6	0.6	IC	DFO	NG	1938	OP
	4	1.0	0.8	0.8	IC	DFO	NG	1941	OP
	5	1.5	1.1	1.1	IC	DFO	NG	1947	OP
	6	3.2	3.2	3.2	IC	DFO	NG	1965	OP
	7	4.1	4.1	4.1	IC	DFO	NG	1970	OP
	8	4.4	4.4	4.4	IC	DFO	--	1994	OP
	9	4.4	4.4	4.4	IC	DFO	--	1994	OP
Alta City of.....		2.2	2.0	2.1					
Alta (Buena Vista).....	1	1.0	1.0	1.0	IC	DFO	--	1947	OP
	3	1.2	1.0	1.1	IC	DFO	NG	1990	OP
Ames City of.....		120.0	121.0	126.0					
Ames GT (Story).....	GT1	22.0	18.0	23.0	GT	DFO	--	1972	OP
Ames (Story).....	7	33.0	33.0	33.0	ST	SUB	LFG	1968	OP
	8	65.0	70.0	70.0	ST	SUB	LFG	1982	OP
Anita City of.....		1.3	1.1	1.2					
Anita (Cass).....	1	0.2	0.1	0.2	IC	DFO	--	1939	OP
	2	0.2	0.2	0.2	IC	DFO	--	1939	OP
	3	0.4	0.2	0.3	IC	DFO	--	1951	OP
	4	0.3	0.3	0.3	IC	DFO	--	2000	OP
	5	0.3	0.3	0.3	IC	DFO	--	2000	OP
Atlantic Municipal Utilities.....		14.2	13.8	14.0					
Atlantic (Cass).....	1	4.2	4.0	4.0	IC	DFO	NG	1966	OP
	6	10.0	9.8	10.0	GT	NG	DFO	1999	OP
Bancroft Municipal Utilities.....		0.9	0.9	0.9					
Bancroft (Kossuth).....	4	0.3	0.3	0.3	IC	DFO	--	1948	OP
	5	0.6	0.6	0.6	IC	DFO	--	1954	OP
Bellevue City of.....		6.9	5.9	5.9					
Bellevue (Jackson).....	1	0.6	0.5	0.5	IC	DFO	--	1947	OP
	2	1.6	1.6	1.6	IC	DFO	--	1992	OP
	4	0.8	0.6	0.6	IC	DFO	--	1963	OP
	5	0.9	0.8	0.8	IC	DFO	--	1953	OP
	6	3.0	2.4	2.4	IC	DFO	NG	1971	OP
Bloomfield City of.....		8.6	6.8	6.8					
Bloomfield (Davis).....	1	2.8	2.3	2.3	IC	NG	DFO	1975	OP
	2	0.3	0.2	0.2	IC	DFO	--	1945	OP
	3	2.7	2.0	2.0	IC	NG	DFO	1964	OP
	4	0.3	0.3	0.3	IC	DFO	--	1946	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	5	0.9	0.8	0.8	IC	NG	DFO	1951	OP
	6	1.5	1.2	1.2	IC	NG	DFO	1958	OP
Brooklyn City of.....		2.4	2.3	2.4					
Brooklyn (Poweshiek).....	1	0.2	0.2	0.2	IC	DFO	--	1940	OP
	2	0.2	0.2	0.2	IC	DFO	--	1940	OP
	3	0.3	0.3	0.3	IC	DFO	--	1947	OP
	4	0.6	0.6	0.6	IC	NG	DFO	1955	OP
	5	1.1	1.1	1.1	IC	NG	DFO	1964	OP
Cascade Municipal Utilities.....		5.4	5.0	5.3					
Cascade (Dubuque).....	1	0.8	0.7	0.8	IC	DFO	NG	1957	OP
	2	2.1	1.9	2.0	IC	DFO	NG	1971	OP
	3A	1.9	1.9	1.9	IC	DFO	--	1998	OP
	4	0.7	0.6	0.7	IC	DFO	NG	1951	OP
Cedar Falls City of.....		76.9	77.5	80.4					
Gas Turbine (Black Hawk).....	1	23.1	18.7	25.0	GT	NG	DFO	1968	OP
IDWGP (Kossuth).....	**1	0.8	0.8	0.8	WT	WND	--	1998	OP
	**2	0.8	0.8	0.8	WT	WND	--	1998	OP
	**3	0.8	0.8	0.8	WT	WND	--	1998	OP
Streeter ST (Black Hawk).....	6	16.5	20.0	16.5	ST	NG	BIT	1963	OP
	7	35.0	36.6	36.6	ST	BIT	NG	1973	OP
Central Iowa Power Coop.....		149.0	151.1	166.2					
Fair Station (Muscatine).....	1	25.0	23.4	24.0	ST	BIT	NG	1960	OP
	2	37.5	41.0	42.0	ST	BIT	NG	1967	OP
Summit Lake (Union).....	1	7.5	6.9	5.8	CA	WH	--	1951	OP
	2	7.5	7.0	5.9	CA	WH	--	1951	OP
	3	7.5	7.6	6.4	CA	WH	--	1957	OP
	GT1	30.0	31.0	39.5	CT	DFO	NG	1973	OP
	GT2	30.0	30.0	38.4	CT	DFO	NG	1975	OP
	IC1	1.0	0.9	0.9	IC	DFO	--	1948	OP
	IC2	1.0	1.1	1.1	IC	DFO	--	1948	OP
	IC4	1.0	1.1	1.1	IC	DFO	--	1948	OP
	IC5	1.0	1.1	1.1	IC	DFO	--	1948	OP
Coggon City of.....		1.5	1.5	1.5					
Coggon (Linn).....	3	0.2	0.2	0.2	IC	DFO	--	1945	OP
	4	0.7	0.7	0.7	IC	DFO	--	1987	OP
	IC1	0.7	0.7	0.7	IC	DFO	--	1957	OP
Coon Rapids City of.....		3.3	2.5	2.5					
Coon Rapids (Carroll).....	4	0.7	0.5	0.5	IC	DFO	--	1944	OP
	6	1.2	1.0	1.0	IC	DFO	NG	1956	OP
	7	1.4	1.0	1.0	IC	DFO	NG	1987	OP
Corn Belt Power Coop.....		33.0	37.3	38.0					
Earl F Wisdom (Clay).....	1	33.0	37.3	38.0	ST	BIT	NG	1960	OP
Corning City of.....		6.4	6.4	6.4					
Corning (Adams).....	1	0.7	0.7	0.7	IC	DFO	--	1945	OP
	2	1.0	1.0	1.0	IC	DFO	--	1950	OP
	3	1.4	1.4	1.4	IC	DFO	--	1955	OP
	4	0.5	0.5	0.5	IC	DFO	--	1938	OP
	5	2.9	2.9	2.9	IC	DFO	--	1975	OP
Dayton City of.....		2.6	2.6	2.6					
Dayton (Webster).....	1	0.7	0.7	0.7	IC	DFO	NG	1959	SB
	4	0.1	0.1	0.1	IC	DFO	--	1939	SB
	5	1.8	1.8	1.8	IC	DFO	--	2000	OP
Denison City of.....		2.0	1.8	1.8					
West Receiving (Crawford).....	1	2.0	1.8	1.8	IC	DFO	--	1998	OP
Durant City of.....		5.1	5.1	5.1					
Durant (Cedar).....	4	0.6	0.6	0.6	IC	DFO	--	1954	OP
	5	0.6	0.6	0.6	IC	DFO	--	1958	OP
	6A	2.1	2.1	2.1	IC	DFO	NG	1970	OP
	7	1.9	1.9	1.9	IC	DFO	--	1998	OP
Estherville City of.....		17.6	15.4	15.6					
Estherville (Emmet).....	2	1.6	1.1	1.1	IC	DFO	--	1946	OP
	3	3.0	2.7	2.8	IC	DFO	NG	1960	OP
	4	4.0	3.6	3.6	IC	DFO	NG	1969	OP
	5	4.0	3.6	3.6	IC	DFO	NG	1969	OP
	6	2.0	1.7	1.7	IC	DFO	--	1950	OP
	7	3.0	2.7	2.8	IC	DFO	NG	1960	OP
Forest City City of.....		22.1	21.1	21.1					
Forest City (Winnebago).....	1	1.3	1.2	1.2	IC	DFO	--	1958	OP
	2	2.8	2.2	2.2	IC	DFO	--	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	3	3.5	3.3	3.3	IC	DFO	--	1968	OP
	4	6.3	6.0	6.0	IC	DFO	--	1946	OP
	5	0.7	0.7	0.7	IC	DFO	--	1950	OP
	6	7.6	7.6	7.6	IC	DFO	--	2000	OP
Gowrie Municipal Utilities		2.5	2.0	2.0					
Gowrie (Webster)	1	1.3	1.0	1.0	IC	DFO	--	1959	OP
	2	1.3	1.0	1.0	IC	DFO	--	1968	OP
Graettinger City of		1.6	1.6	1.7					
Graettinger (Palo Alto)	4	0.5	0.5	0.5	IC	DFO	--	1957	OP
	5	1.1	1.1	1.2	IC	DFO	--	1990	OP
Grand Junction City of		4.1	3.7	3.7					
Grand Junction (Greene)	1	0.6	0.5	0.5	IC	DFO	NG	1952	OP
	2	1.8	1.6	1.6	IC	DFO	--	1994	OP
	6	1.8	1.6	1.6	IC	DFO	--	1994	OP
Greenfield City of		6.1	5.6	5.8					
Greenfield (Adair)	3	1.3	1.0	1.1	IC	DFO	--	1952	OP
	4	1.8	1.9	1.9	IC	DFO	--	1961	OP
	5	3.0	2.8	2.8	IC	DFO	--	1973	OP
Grundy Center City of		8.8	8.8	8.8					
Grundy Center (Grundy)	IC1	2.3	2.3	2.3	IC	DFO	NG	1963	OP
	IC2	3.5	3.5	3.5	IC	DFO	NG	1972	OP
	IC3	3.0	3.0	3.0	IC	DFO	NG	1990	OP
Hartley City of		0.7	0.7	0.7					
Hartley (O'Brien)	2	0.7	0.7	0.7	IC	DFO	--	1947	OP
Hopkinton City of		4.6	4.5	4.6					
Hopkinton (Delaware)	1	1.6	1.6	1.6	IC	DFO	--	1973	OP
	IC2	1.7	1.7	1.7	IC	DFO	--	1994	OP
	IC3	1.3	1.2	1.3	IC	DFO	--	1983	OP
IES Utilities Inc		1,728.1	1,520.8	1,494.0					
Agency GT (Des Moines)	1	17.5	15.3	18.3	GT	NG	DFO	1992	OP
	2	17.5	15.7	18.5	GT	NG	DFO	1990	OP
	3	17.5	16.7	19.4	GT	NG	DFO	1990	OP
	4	17.5	16.2	19.3	GT	NG	DFO	1990	OP
Ames (Story)	1	1.0	1.0	1.0	IC	DFO	--	1960	OP
	2	1.0	1.0	1.0	IC	DFO	--	1960	OP
Anamosa (Jones)	HC1	0.3	0.3	0.3	HY	WAT	--	1990	OP
Burlington (Des Moines)	1	212.0	211.6	211.8	ST	SUB	BIT	1968	OP
	GT1	22.5	15.7	-	GT	NG	DFO	1994	OP
	GT2	22.5	17.3	-	GT	NG	DFO	1995	OP
	GT3	22.5	17.0	-	GT	NG	DFO	1996	OP
	GT4	22.5	13.7	-	GT	NG	DFO	1994	OP
Centerville (Appanoose)	1	2.0	2.1	2.1	IC	DFO	--	1963	OP
	2	2.0	2.1	2.1	IC	DFO	--	1963	OP
	3	2.0	2.1	2.1	IC	DFO	--	1963	OP
Duane Arnold (Linn)	**1	597.2	520.0	535.0	ST	NUC	--	1975	OP
Grinnell (Poweshiek)	1	22.3	25.4	-	GT	NG	--	1990	OP
	2	22.3	24.6	-	GT	NG	--	1991	OP
Iowa Falls (Hardin)	1	0.5	0.5	0.5	HY	WAT	--	1926	OP
Maquoketa (Jackson)	1	0.6	0.6	0.6	HY	WAT	--	1924	OP
	2	0.6	0.6	0.6	HY	WAT	--	1924	OP
Marshalltown (Marshall)	1	67.4	53.9	70.1	GT	DFO	--	1978	OP
	2	67.4	53.7	69.9	GT	DFO	--	1978	OP
	3	67.4	52.9	69.1	GT	DFO	--	1978	OP
Panora (Guthrie)	1	1.5	1.5	1.5	IC	DFO	--	1988	OP
	2	1.0	1.0	1.0	IC	DFO	--	1988	OP
Prairie Creek (Linn)	1	14.0	2.1	2.1	ST	SUB	BIT	1997	OP
	2	23.0	17.3	18.7	ST	SUB	BIT	1951	OP
	3	50.0	44.8	46.8	ST	SUB	BIT	1958	OP
	4	148.8	128.9	133.5	ST	SUB	BIT	1967	OP
Red Cedar Cogen (Linn)	1	22.5	18.4	21.3	GT	NG	--	1996	OP
Sixth Street (Linn)	1	10.0	3.0	6.0	ST	BIT	AB	1921	OP
	2	6.0	3.0	3.0	ST	BIT	NG	1930	OP
	4	15.0	19.4	19.4	ST	BIT	NG	1942	OP
	6	10.0	8.0	3.0	ST	BIT	AB	1925	OS
	7	15.0	18.1	18.1	ST	BIT	NG	1945	OP
	8	28.8	32.6	32.6	ST	BIT	NG	1950	OP
Sutherland (Marshall)	1	37.5	31.0	32.0	ST	SUB	NG	1955	OP
	2	37.5	31.0	31.9	ST	SUB	NG	1955	OP
	3	81.6	80.8	81.5	ST	SUB	BIT	1961	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Independence City of		23.3	21.9	21.9					
Independence (Buchanan)	1	1.0	0.8	0.8	IC	DFO	--	1949	OP
	1B	1.9	1.9	1.9	IC	DFO	--	2000	OP
	2	1.0	0.8	0.8	IC	DFO	--	1949	OP
	3A	1.9	1.9	1.9	IC	DFO	--	1996	OP
	3B	1.9	1.9	1.9	IC	DFO	--	1996	OP
	4A	1.9	1.9	1.9	IC	DFO	--	2000	OP
	4B	1.9	1.9	1.9	IC	DFO	--	2000	OP
	5	2.5	2.4	2.4	IC	DFO	NG	1957	OP
	6	3.2	2.8	2.8	IC	DFO	NG	1964	OP
	7	6.3	5.8	5.8	IC	DFO	NG	1973	OP
Indianola Municipal Utilities		34.5	30.6	36.2					
Indianola (Warren)	1	0.8	0.6	0.6	IC	DFO	--	1946	OP
	2	1.4	1.2	1.3	IC	DFO	NG	1949	OP
	3	1.1	0.8	0.8	IC	DFO	NG	1953	OP
	4	1.5	1.2	1.3	IC	DFO	NG	1961	OP
	5	4.0	3.5	3.5	IC	DFO	NG	1966	OP
	6	5.1	4.8	4.8	IC	DFO	NG	1970	OP
	7	20.6	18.5	24.0	GT	DFO	--	1977	OP
Interstate Power Co		746.4	712.7	695.7					
Dubuque (Dubuque)	3	28.8	30.0	30.0	ST	BIT	NG	1952	OP
	4	37.5	35.0	35.0	ST	BIT	NG	1959	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1966	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1966	OP
	ST2	15.0	13.0	13.0	ST	BIT	NG	1929	OP
Lansing (Allamakee)	1	15.0	15.5	15.5	ST	BIT	--	1948	OP
	2	11.5	10.7	10.7	ST	BIT	--	1949	OP
	3	37.5	33.8	33.8	ST	BIT	--	1957	OP
	4	274.5	263.0	258.0	ST	SUB	--	1977	OP
	IC1	1.0	1.0	1.0	IC	DFO	--	1970	OP
	IC2	1.0	1.0	1.0	IC	DFO	--	1971	OP
Lime Creek (Cerro Gordo)	1	41.4	35.0	38.0	GT	DFO	--	1991	OP
	2	41.4	35.0	38.0	GT	DFO	--	1991	OP
M L Kapp (Clinton)	1	18.8	18.0	-	ST	NG	--	1947	OP
	2	218.5	217.0	217.0	ST	BIT	NG	1967	OP
New Albin (Allamakee)	1	0.7	0.7	0.7	IC	DFO	--	1970	OP
Kimballton City of		0.5	0.4	0.4					
Kimballton (Audubon)	5	0.5	0.4	0.4	IC	DFO	--	1970	OP
La Porte City City of		5.6	5.5	5.5					
La Porte (Black Hawk)	2	1.1	1.1	1.1	IC	DFO	NG	1963	OP
	3A	1.8	1.8	1.8	IC	DFO	--	2000	OP
	4A	1.8	1.8	1.8	IC	DFO	--	2000	OP
	5	0.8	0.8	0.8	IC	DFO	NG	1956	OP
Lake Mills City of		18.6	18.5	18.5					
Lake Mills (Winnebago)	1A	3.0	3.2	3.2	IC	NG	DFO	1969	OP
	4	1.4	1.2	1.2	IC	NG	DFO	1962	OP
	5	0.9	1.0	1.0	IC	DFO	NG	1956	OP
	6	5.8	5.5	5.5	IC	DFO	--	1979	OP
	7	7.6	7.6	7.6	IC	DFO	--	1999	OP
Lake Park City of		1.7	1.3	1.3					
Lake Park (Dickinson)	1	0.7	0.5	0.5	IC	DFO	--	1950	OS
	2	1.0	0.8	0.8	IC	DFO	--	1958	OP
Lamoni City of		5.8	5.3	5.4					
Lamoni (Decatur)	1	2.8	2.8	2.8	IC	DFO	NG	1973	OP
	2	0.2	0.2	0.2	IC	DFO	--	1940	OP
	3	0.3	0.2	0.2	IC	DFO	--	1941	OP
	4	0.7	0.6	0.6	IC	DFO	--	1948	OP
	5	1.2	1.1	1.1	IC	DFO	NG	1955	OP
	6	0.6	0.5	0.6	IC	DFO	--	1993	OP
Laurens City of		1.6	1.5	1.5					
Laurens (Pocahontas)	3	0.8	0.8	0.8	IC	DFO	--	1952	OP
	4	0.8	0.8	0.8	IC	DFO	--	1951	OP
Lenox City of		2.3	2.3	2.3					
Lenox (Taylor)	1	0.3	0.3	0.3	IC	DFO	--	1948	OP
	2	1.1	1.1	1.1	IC	DFO	--	1965	OP
	3	0.9	0.9	0.9	IC	DFO	--	1966	OP
Manilla Town of		1.1	0.9	1.1					
Manilla (Crawford)	IC1	0.5	0.4	0.5	IC	DFO	--	1951	OP
	IC2	0.6	0.5	0.6	IC	DFO	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Manning City of.....		1.1	1.1	1.1					
Manning (Carroll)	1	0.3	0.3	0.3	IC	RFO	--	1928	OS
	2	0.3	0.3	0.3	IC	RFO	--	1928	OS
	4	0.6	0.6	0.6	IC	RFO	--	1949	OS
Maquoketa City of.....		20.5	19.6	19.6					
Maquoketa 1 (Jackson)	1	1.4	1.1	1.1	IC	NG	DFO	1947	OP
	2	0.8	0.6	0.6	IC	DFO	--	1938	OP
	3	2.1	2.0	2.0	IC	NG	DFO	1969	OP
	4A	1.9	1.9	1.9	IC	DFO	--	1999	OP
	5	1.7	1.6	1.6	IC	NG	DFO	1956	OP
	6	2.5	2.4	2.4	IC	NG	DFO	1962	OP
	7	6.5	6.5	6.5	IC	NG	DFO	1982	OP
	8	1.8	1.8	1.8	IC	DFO	--	1996	OP
	9	1.8	1.8	1.8	IC	DFO	--	2000	OP
McGregor City of.....		2.0	2.0	2.0					
McGregor (Clayton).....	1	1.2	1.2	1.2	IC	DFO	--	1977	OP
	2	0.3	0.3	0.3	IC	DFO	--	1941	OP
	3	0.5	0.5	0.5	IC	DFO	--	1955	OP
MidAmerican Energy Co.....		5,100.9	4,958.1	5,081.7					
Coralville GT (Johnson)	1	18.0	16.0	20.0	GT	NG	DFO	1970	OP
	2	18.0	16.0	20.0	GT	NG	DFO	1970	OP
	3	18.0	16.0	20.0	GT	NG	DFO	1970	OP
	4	18.0	16.0	20.0	GT	NG	DFO	1970	OP
Council Bluffs (Pottawattamie).....	1	49.0	43.0	43.0	ST	SUB	NG	1954	OP
	2	81.6	88.0	88.0	ST	SUB	NG	1958	OP
	**3	725.9	840.6	840.6	ST	SUB	--	1978	OP
Electrifarm (Black Hawk).....	1	71.2	55.5	60.0	GT	NG	DFO	1975	OP
	2	89.0	81.0	68.0	GT	NG	DFO	1978	OP
	3	103.9	67.9	72.0	GT	NG	DFO	1978	OP
Hawkeye (Buena Vista).....	1	0.6	0.6	0.6	HY	WAT	--	1996	OP
Knoxville Industrial (Marion)	1	2.0	2.0	2.0	IC	DFO	--	2000	OP
	2	2.0	2.0	2.0	IC	DFO	--	2000	OP
	3	2.0	2.0	2.0	IC	DFO	--	2000	OP
	4	2.0	2.0	2.0	IC	DFO	--	2000	OP
	5	2.0	2.0	2.0	IC	DFO	--	2000	OP
	6	2.0	2.0	2.0	IC	DFO	--	2000	OP
	7	2.0	2.0	2.0	IC	DFO	--	2000	OP
	8	2.0	2.0	2.0	IC	DFO	--	2000	OP
Louisa (Louisa).....	**1	738.1	700.0	700.0	ST	SUB	--	1983	OP
Merle Parr (Floyd).....	1	18.0	16.0	18.0	GT	NG	DFO	1969	OP
	2	18.0	16.0	18.0	GT	NG	DFO	1969	OP
Neal North (Woodbury).....	1	147.1	135.0	135.0	ST	SUB	BIT	1964	OP
	2	349.2	300.0	300.0	ST	SUB	BIT	1972	OP
	**3	549.8	515.0	515.0	ST	SUB	--	1975	OP
Neal South (Woodbury).....	**4	640.0	624.0	624.0	ST	SUB	--	1979	OP
Nimeca Diesels.....	DSL	46.6	56.4	56.4	IC	DFO	--	1950	OP
Ottumwa (Wapello).....	**1	726.0	738.1	738.1	ST	SUB	--	1981	OP
Pleasant Hill (Polk)	1	41.4	37.0	47.0	GT	DFO	--	1990	OP
	2	41.4	37.0	47.0	GT	DFO	--	1990	OP
	3	97.1	83.0	100.0	GT	DFO	--	1994	OP
River Hills (Polk)	1	16.0	15.0	18.8	GT	NG	DFO	1966	OP
	2	16.0	15.0	18.8	GT	NG	DFO	1966	OP
	3	16.0	15.0	18.8	GT	NG	DFO	1966	OP
	4	16.0	15.0	18.8	GT	NG	DFO	1966	OP
	5	16.0	15.0	18.8	GT	NG	DFO	1967	OP
	6	16.0	15.0	18.8	GT	NG	DFO	1967	OP
	7	16.0	15.0	18.8	GT	NG	DFO	1968	OP
	8	16.0	15.0	18.8	GT	NG	DFO	1968	OP
Riverside (Scott).....	3HS	5.0	5.0	5.0	ST	SUB	NG	1949	OP
Shenandoah (Page).....	5	136.0	130.0	130.0	ST	SUB	NG	1961	OP
	1	2.0	2.0	2.0	IC	DFO	--	2000	OP
	10	2.0	2.0	2.0	IC	DFO	--	2000	OP
	2	2.0	2.0	2.0	IC	DFO	--	2000	OP
	3	2.0	2.0	2.0	IC	DFO	--	2000	OP
	4	2.0	2.0	2.0	IC	DFO	--	2000	OP
	5	2.0	2.0	2.0	IC	DFO	--	2000	OP
	6	2.0	2.0	2.0	IC	DFO	--	2000	OP
	7	2.0	2.0	2.0	IC	DFO	--	2000	OP
	8	2.0	2.0	2.0	IC	DFO	--	2000	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	9	2.0	2.0	2.0	IC	DFO	--	2000	OP
Sycamore (Polk).....	1	85.0	74.5	95.0	GT	NG	DFO	1974	OP
	2	85.0	74.5	95.0	GT	NG	DFO	1974	OP
Waterloo Lundquist (Black Hawk)	1	2.0	2.0	2.0	IC	DFO	--	2000	OP
	10	2.0	2.0	2.0	IC	DFO	--	2000	OP
	2	2.0	2.0	2.0	IC	DFO	--	2000	OP
	3	2.0	2.0	2.0	IC	DFO	--	2000	OP
	4	2.0	2.0	2.0	IC	DFO	--	2000	OP
	5	2.0	2.0	2.0	IC	DFO	--	2000	OP
	6	2.0	2.0	2.0	IC	DFO	--	2000	OP
	7	2.0	2.0	2.0	IC	DFO	--	2000	OP
	8	2.0	2.0	2.0	IC	DFO	--	2000	OP
	9	2.0	2.0	2.0	IC	DFO	--	2000	OP
Milford City of.....		6.9	6.9	6.9					
Milford (Dickinson)	1	0.6	0.6	0.6	IC	DFO	--	1954	OP
	3	0.3	0.3	0.3	IC	DFO	--	1938	OP
	4	0.5	0.5	0.5	IC	DFO	NG	1949	OP
	5	1.8	1.8	1.8	IC	DFO	--	1997	OP
	6	1.8	1.8	1.8	IC	DFO	--	1997	OP
	7	1.8	1.8	1.8	IC	DFO	--	1997	OP
Montezuma City of.....		9.8	9.2	9.5					
Montezuma (Poweshiek)	1	0.2	0.2	0.2	IC	DFO	--	1940	OP
	4	0.6	0.5	0.5	IC	DFO	--	1947	OP
	5	1.1	1.0	1.1	IC	DFO	--	1959	OP
	6	1.8	1.6	1.7	IC	NG	DFO	1967	OP
	7	2.5	2.3	2.4	IC	NG	DFO	1974	OP
	8	1.8	1.8	1.8	IC	DFO	--	1998	OP
	9	1.8	1.8	1.8	IC	DFO	--	2000	OP
Mt Pleasant City of.....		11.5	11.5	11.5					
Mt Pleasant (Henry)	4	3.0	3.0	3.0	ST	BIT	--	1949	OS
	5	7.5	7.5	7.5	ST	NG	DFO	1966	OP
	D	1.0	1.0	1.0	IC	DFO	--	1966	OP
Muscatine City of.....		293.6	269.0	269.4					
Muscatine Plant #1 (Muscatine).....	7	25.0	20.8	20.8	ST	SUB	NG	1958	OP
	8	75.0	81.0	81.1	ST	SUB	NG	1969	OP
	8A	18.1	16.4	18.5	ST	SUB	NG	2000	OP
	9	175.5	150.9	148.9	ST	SUB	--	1983	OP
New Hampton City of.....		26.7	24.1	24.1					
New Hampton (Chickasaw).....	3	3.5	3.5	3.5	IC	NG	DFO	1967	SB
	4	6.3	5.0	5.0	IC	NG	DFO	1973	SB
	5	6.3	5.0	5.0	IC	NG	DFO	1973	SB
	7	5.3	5.3	5.3	IC	DFO	--	1999	OP
	8	5.3	5.3	5.3	IC	DFO	--	1999	OP
Ogden City of		4.0	4.0	4.0					
Ogden (Boone)	4	0.5	0.5	0.5	IC	DFO	NG	1951	OP
	5	1.0	1.0	1.0	IC	DFO	NG	1958	OP
	6	2.5	2.5	2.5	IC	DFO	NG	1971	OP
Onawa City of.....		3.2	2.4	2.4					
Onawa Mun Lt & Power (Monona).....	1	0.4	0.4	0.4	IC	DFO	--	1937	OP
	2	0.4	0.4	0.4	IC	DFO	--	1937	OP
	3	0.4	0.4	0.4	IC	DFO	--	1938	OP
	4	0.9	0.5	0.5	IC	DFO	--	1946	OP
	5	1.0	0.9	0.9	IC	DFO	--	1949	OP
Osage City of.....		16.7	16.5	16.5					
Osage (Mitchell).....	5	3.2	3.1	3.1	IC	NG	DFO	1963	OP
	6	6.3	6.1	6.1	IC	DFO	--	1973	OP
	7	3.6	3.6	3.6	IC	DFO	--	1996	OP
	8	3.6	3.6	3.6	IC	DFO	--	1998	OP
Ottumwa City of.....		3.3	3.3	3.3					
Ottumwa (Wapello).....	1	1.0	1.0	1.0	HY	WAT	--	1931	OP
	2	1.3	1.3	1.3	HY	WAT	--	1931	OP
	3	1.0	1.0	1.0	HY	WAT	--	1931	OP
Paullina City of.....		1.6	1.2	1.3					
Paullina (O'Brien)	1	0.6	0.3	0.3	IC	DFO	--	1947	OP
	2	1.0	0.9	1.0	IC	DFO	--	1969	OP
Pella City of.....		38.0	38.4	38.4					
Pella (Marion).....	5	11.5	13.0	13.0	ST	WOC	NG	1964	OP
	6	26.5	25.4	25.4	ST	WOC	NG	1972	OP
Preston City of.....		3.2	3.2	3.2					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Preston (Jackson)	1	0.7	0.7	0.7	IC	DFO	NG	1968	OP
	2	0.7	0.7	0.7	IC	DFO	NG	1968	OP
	4	1.8	1.8	1.8	IC	NG	DFO	1980	OP
Primghar City of		1.9	1.6	1.6					
Primghar (O Brien)	2	0.2	0.2	0.2	IC	DFO	--	1938	OP
	4	0.6	0.5	0.5	IC	DFO	--	1972	OP
	5	1.1	0.9	0.9	IC	DFO	--	1992	OP
Renwick City of		0.5	0.5	0.5					
Renwick (Humboldt)	1	0.1	0.1	0.1	IC	DFO	--	1936	OP
	2	0.2	0.2	0.2	IC	DFO	--	1939	OP
	3	0.2	0.2	0.2	IC	DFO	--	1942	OP
Rock Rapids Municipal Utility		2.5	2.5	2.5					
Rock Rapids (Lyon)	1	2.5	2.5	2.5	IC	DFO	--	1968	OP
Rockford City of		3.0	3.0	3.0					
Rockford (Floyd)	1	0.5	0.5	0.5	IC	DFO	NG	1951	OP
	5	0.9	0.9	0.9	IC	DFO	NG	1961	OP
	6	1.6	1.6	1.6	IC	DFO	--	1999	SB
Sanborn City of		1.5	1.5	1.5					
Sanborn (O Brien)	1	0.2	0.2	0.2	IC	DFO	--	1947	OP
	2	0.2	0.2	0.2	IC	DFO	--	1947	OP
	3	0.5	0.5	0.5	IC	DFO	--	1949	OP
	4	0.6	0.6	0.6	IC	DFO	NG	1954	OP
Sibley City of		7.5	5.9	6.3					
Sibley No Two (Osceola)	4	1.1	1.0	1.1	IC	DFO	NG	1987	OP
Sibley One (Osceola)	2	2.1	1.9	2.1	IC	DFO	NG	1971	OP
	3	1.3	1.1	1.2	IC	DFO	--	1987	OP
	5	3.0	1.8	1.8	IC	DFO	--	2000	OP
Spencer City of		23.8	17.0	20.0					
Spencer (Clay)	GT1	23.8	17.0	20.0	GT	JF	--	1970	OP
State Center City of		6.4	6.4	6.4					
State Center (Marshall)	1	0.6	0.6	0.6	IC	DFO	--	1995	OP
	2	0.6	0.6	0.6	IC	DFO	--	1995	OP
	3	1.4	1.4	1.4	IC	DFO	--	1995	OP
	4	1.4	1.4	1.4	IC	DFO	--	1995	OP
	6	2.5	2.5	2.5	IC	NG	DFO	1972	OP
Story City City of		10.7	10.7	10.7					
Story City (Story)	1	1.4	1.4	1.4	IC	DFO	NG	1964	OP
	2	2.1	2.1	2.1	IC	DFO	NG	1972	OP
	5A	3.2	3.2	3.2	IC	DFO	NG	1993	OP
	6	2.1	2.1	2.1	IC	DFO	NG	1978	OP
	7	2.1	2.1	2.1	IC	DFO	NG	1978	OP
Strawberry Point City of		2.9	2.7	2.7					
Strawberry Point (Clayton)	3	0.9	0.9	0.9	IC	DFO	NG	1937	OP
	4	0.9	0.9	0.9	IC	DFO	NG	1947	OP
	6	1.1	1.0	1.0	IC	DFO	NG	1965	OP
Stuart City of		2.9	2.8	2.8					
Stuart (Guthrie)	1	0.7	0.7	0.7	IC	DFO	NG	1956	OP
	2	1.1	1.1	1.1	IC	DFO	NG	1968	OP
	4	1.1	1.0	1.0	IC	DFO	NG	1964	OP
Sumner City of		5.7	5.6	5.6					
Sumner (Bremer)	1	2.7	2.7	2.7	IC	NG	DFO	1972	OP
	2	1.2	1.1	1.1	IC	NG	DFO	1956	OP
	6	1.8	1.8	1.8	IC	DFO	--	1999	OP
Tipton City of		3.1	2.5	2.5					
Tipton (Cedar)	2	1.4	1.1	1.1	IC	NG	DFO	1971	OP
	3	1.4	1.1	1.1	IC	NG	DFO	1971	OP
	4	0.4	0.3	0.3	IC	DFO	--	1955	OP
Traer City of		4.1	3.8	4.0					
Municipal Ut (Tama)	3	1.1	1.0	1.1	IC	DFO	NG	1963	OP
	4	1.1	1.0	1.1	IC	DFO	NG	1963	OP
	5	0.6	0.5	0.6	IC	DFO	--	1969	OP
	6	1.3	1.3	1.3	IC	DFO	NG	1970	OP
Union Electric Co		124.8	125.0	123.7					
Keokuk (Lee)	1	7.6	7.6	7.5	HY	WAT	--	1913	OP
	10	8.8	8.8	8.7	HY	WAT	--	1913	OP
	11	8.8	8.8	8.7	HY	WAT	--	1913	OP
	12	8.8	8.8	8.7	HY	WAT	--	1913	OP
	13	8.8	8.8	8.7	HY	WAT	--	1913	OP
	14	8.8	8.8	8.7	HY	WAT	--	1913	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	15	8.8	8.8	8.7	HY	WAT	--	1913	OP
	2	7.6	7.6	7.5	HY	WAT	--	1913	OP
	3	7.6	7.6	7.5	HY	WAT	--	1913	OP
	4	7.6	7.6	7.5	HY	WAT	--	1913	OP
	5	7.6	7.6	7.5	HY	WAT	--	1913	OP
	6	7.6	7.6	7.5	HY	WAT	--	1913	OP
	7	8.8	8.8	8.7	HY	WAT	--	1913	OP
	8	8.8	8.8	8.7	HY	WAT	--	1913	OP
	9	8.8	8.8	8.7	HY	WAT	--	1913	OP
Villisca City of.....		2.0	2.0	2.0					
Villisca (Montgomery).....	1	0.8	0.8	0.8	IC	NG	DFO	1948	OP
	2	0.3	0.3	0.3	IC	DFO	--	1936	OP
	3	0.3	0.3	0.3	IC	NG	DFO	1936	OP
	4	0.6	0.6	0.6	IC	DFO	--	1939	OP
Vinton City of.....		16.9	16.6	16.6					
Vinton (Benton).....	1	1.4	1.3	1.3	IC	DFO	NG	1955	OP
	5	0.7	0.5	0.5	IC	DFO	--	1946	OP
	6	2.5	2.5	2.5	IC	DFO	NG	1961	OP
	7	3.8	3.8	3.8	IC	DFO	NG	1967	OP
	8	5.6	5.6	5.6	IC	DFO	NG	1973	OP
	9	3.0	3.0	3.0	IC	DFO	NG	1992	OP
Waverly Municipal Elec Utility.....		34.7	34.4	34.5					
East Hydro (Bremer).....	1	0.1	0.1	0.1	HY	WAT	--	1921	OP
	2	0.2	0.2	0.2	HY	WAT	--	1923	OP
	3	0.2	0.2	0.2	HY	WAT	--	1927	OP
North Plant (Bremer).....	10	7.0	7.0	7.0	IC	DFO	--	1993	OP
	5	1.2	1.2	1.2	IC	NG	DFO	1948	OP
	6	1.4	1.4	1.4	IC	NG	DFO	1952	OP
	7	3.5	3.5	3.5	IC	NG	DFO	1958	OP
	8	3.8	3.8	3.8	IC	NG	DFO	1967	OP
	9	3.8	3.8	3.8	IC	NG	DFO	1967	OP
Northwest Wind (Buena Vista).....	2	0.8	0.8	0.8	WT	WND	--	1999	OP
	3	0.8	0.8	0.8	WT	WND	--	1999	OP
Skeets 1 (Bremer).....	11	0.1	0.1	0.1	WT	WND	--	1993	OP
South Plant (Bremer).....	1	2.0	2.0 ^E	2.0 ^E	IC	DFO	--	2000	OP
	2	2.0	2.0 ^E	2.0 ^E	IC	DFO	--	2000	OP
	3	2.0	2.0 ^E	2.0 ^E	IC	DFO	--	2000	OP
	4	2.0	2.0 ^E	2.0 ^E	IC	DFO	--	2000	OP
	5	2.0	2.0 ^E	2.0 ^E	IC	DFO	--	2000	OP
	6	2.0	2.0 ^E	2.0 ^E	IC	DFO	--	2000	OP
Webster City City of.....		25.5	20.7	25.5					
Webster City (Hamilton).....	6	25.5	20.7	25.5	GT	DFO	--	1972	OP
West Bend City of.....		4.5	4.0	4.0					
West Bend (Palo Alto).....	1	1.2	1.0	1.0	IC	DFO	NG	1959	OP
	3	1.0	0.9	0.9	IC	DFO	NG	1954	OP
	4	2.3	2.0	2.0	IC	DFO	NG	1973	OP
West Liberty City of.....		6.4	5.6	5.6					
West Liberty (Muscatine).....	1	0.9	0.8	0.8	IC	DFO	--	1948	OP
	2	2.5	2.1	2.1	IC	DFO	NG	1974	OP
	3	3.0	2.7	2.7	IC	DFO	NG	1982	OP
Whittemore City of.....		2.1	2.1	2.1					
Whittemore (Kossuth).....	1	0.1	0.1	0.1	IC	DFO	NG	1946	OP
	2	0.6	0.6	0.6	IC	DFO	NG	1956	OP
	3	0.2	0.2	0.2	IC	DFO	NG	1950	OP
	4	1.1	1.1	1.1	IC	DFO	NG	1964	OP
Wilton City of.....		5.8	5.8	5.8					
Wilton (Muscatine).....	1	1.0	1.0	1.0	IC	DFO	--	1958	OP
	5	1.6	1.6	1.6	IC	DFO	--	1992	OP
	6	1.6	1.6	1.6	IC	DFO	--	1992	OP
	7	1.6	1.6	1.6	IC	DFO	--	1992	OP
Winterset City of.....		7.7	7.6	7.6					
Winterset (Madison).....	2	1.5	1.4	1.4	IC	DFO	NG	1956	OP
	3	1.8	1.8	1.8	IC	DFO	NG	1966	OP
	4	4.5	4.5	4.5	IC	DFO	NG	1972	OP
Kansas									
Kansas Subtotal		10,733.7	10,085.9	10,213.8					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
Anthony City of.....		11.1	11.1	11.1					
Anthony (Harper).....	IC1	4.1	4.1	4.1	IC	NG	DFO	1972	OP
	IC2	3.0	3.0	3.0	IC	NG	DFO	1976	OP
	IC3	4.0	4.0	4.0	IC	NG	DFO	1981	OP
Ashland City of.....		5.0	4.3	4.4					
Ashland (Clark).....	1	0.7	0.7	0.7	IC	NG	DFO	1953	OP
	2	0.9	0.8	0.8	IC	NG	DFO	1974	OP
	3	1.3	1.1	1.1	IC	DFO	--	1963	OP
	4	1.3	1.1	1.1	IC	DFO	--	1958	OP
	5	0.9	0.7	0.7	IC	DFO	--	1971	OP
Attica City of.....		3.2	2.7	3.0					
Attica (Harper).....	1	0.5	0.5	0.5	IC	DFO	NG	1954	OP
	2	0.9	0.8	0.8	IC	DFO	NG	1970	OP
	4	0.3	0.3	0.3	IC	DFO	NG	1961	OP
	5	0.3	0.3	0.3	IC	DFO	NG	1961	OP
	IC3	1.1	1.0	1.1	IC	DFO	NG	1984	OP
Augusta City of.....		23.7	23.7	23.7					
Plant No 1 (Butler).....	1	1.1	1.1	1.1	IC	NG	DFO	1954	OP
	2	0.4	0.4	0.4	IC	DFO	--	1929	OP
	3	1.0	1.0	1.0	IC	NG	DFO	1949	OP
	4	0.7	0.7	0.7	IC	DFO	--	1939	OP
	5	2.3	2.3	2.3	IC	NG	DFO	1956	OP
	6	2.3	2.3	2.3	IC	NG	DFO	1956	OP
	7	2.0	2.0	2.0	IC	NG	DFO	1964	OP
Plant No 2 (Butler).....	1	4.0	4.0	4.0	IC	NG	DFO	1968	OP
	2	4.0	4.0	4.0	IC	NG	DFO	1968	OP
	3	6.0	6.0	6.0	IC	NG	DFO	1981	OP
Baldwin City City of.....		5.5	4.5	4.8					
Baldwin (Douglas).....	3	1.1	0.9	1.0	IC	DFO	NG	1956	OP
	4	2.1	1.8	1.8	IC	DFO	NG	1970	OP
	5	1.1	0.9	1.0	IC	DFO	NG	1964	OP
	6	1.1	0.9	1.0	IC	DFO	NG	1964	OP
Belleville City of.....		13.1	13.1	13.1					
Belleville (Republic).....	1	0.6	0.6	0.6	IC	DFO	NG	1946	OP
	2	0.6	0.6	0.6	IC	DFO	NG	1946	OP
	3	0.3	0.3	0.3	IC	DFO	NG	1946	OP
	4	1.0	1.0	1.0	IC	DFO	NG	1955	OP
	5	1.8	1.8	1.8	IC	DFO	NG	1961	OP
	6	3.8	3.8	3.8	IC	DFO	NG	1966	OP
	7	5.1	5.1	5.1	IC	DFO	NG	1971	OP
Beloit City of.....		19.4	17.8	17.8					
Beloit (Mitchell).....	1	1.5	1.0	1.0	IC	DFO	NG	1951	OP
	2	1.5	1.0	1.0	IC	DFO	NG	1951	OP
	3	2.0	2.0	2.0	IC	DFO	NG	1961	OP
	4	3.5	3.3	3.3	IC	DFO	NG	1964	OP
	5	0.8	0.7	0.7	IC	DFO	NG	1950	OP
	6	4.1	3.8	3.8	IC	DFO	NG	1971	OP
	7	6.0	6.0	6.0	IC	DFO	NG	1980	OP
Burlingame City of.....		4.6	4.1	4.4					
Burlingame (Osage).....	1	1.1	1.1	1.1	IC	DFO	NG	1973	OP
	2	0.6	0.4	0.5	IC	DFO	NG	1951	OP
	3	0.9	0.8	0.9	IC	DFO	NG	1963	OP
	4	1.1	1.1	1.1	IC	DFO	NG	1969	OP
	5	0.9	0.8	0.9	IC	DFO	NG	1980	OP
Burlington City of.....		8.5	8.4	8.4					
Burlington (Coffey).....	1	0.3	0.3	0.3	IC	DFO	--	1935	OP
	2	1.3	1.3	1.3	IC	NG	DFO	1962	OP
	3	0.8	0.8	0.8	IC	NG	DFO	1954	OP
	4	0.3	0.3	0.3	IC	DFO	--	1946	OP
	5	1.0	1.0	1.0	IC	NG	DFO	1955	OP
	IC6	4.8	4.8	4.8	IC	NG	DFO	1983	OP
Chanute City of.....		52.6	51.5	52.1					
Chanute 1 (Neosho).....	4	4.0	4.0	4.2	ST	NG	--	1949	SB
	5	1.7	1.5	1.7	IC	NG	DFO	1955	OP
	6	10.0	9.8	10.0	ST	NG	--	1957	SB
Chanute 2 (Neosho).....	7	2.0	2.0	2.0	IC	NG	DFO	1965	OP
	8	2.0	2.0	2.0	IC	NG	DFO	1965	OP
Chanute 3 (Neosho).....	10	7.0	6.9	6.9	IC	DFO	NG	1986	OP
	11	7.0	6.9	6.9	IC	DFO	NG	1986	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
	12	6.0	5.5	5.5	IC	DFO	--	1991	OP
	13	6.0	6.0	6.0	IC	DFO	--	1991	OP
	9	7.0	6.9	6.9	IC	DFO	NG	1985	OP
Clay Center City of.....		24.6	24.5	24.5					
Clay Center (Clay)	4	1.5	1.5	1.5	ST	NG	RFO	1942	OP
	5	3.0	3.0	3.0	ST	NG	RFO	1948	OP
	6	5.0	5.0	5.0	ST	NG	RFO	1961	OP
	IC1	0.9	0.9	0.9	IC	NG	DFO	1958	OP
	IC2	2.1	2.1	2.1	IC	NG	DFO	1966	OP
	IC3	5.1	5.0	5.0	IC	NG	DFO	1972	OP
	IC4	3.5	3.5	3.5	IC	NG	DFO	1996	OP
	IC5	3.5	3.5	3.5	IC	NG	DFO	1996	OP
Coffeyville City of.....		58.8	53.0	56.7					
Coffeyville (Montgomery).....	6	18.8	16.0	18.5	ST	NG	--	1956	OP
	7	40.0	37.0	38.2	ST	NG	--	1973	OP
Colby City of.....		17.4	13.6	13.6					
Colby (Thomas).....	3	2.5	1.8	1.8	IC	DFO	NG	1963	OP
	4	1.8	1.3	1.3	IC	DFO	NG	1958	OP
	5	1.4	1.0	1.0	IC	DFO	NG	1958	OP
	6	4.5	3.5	3.5	IC	DFO	NG	1971	OP
	7	4.5	3.5	3.5	IC	DFO	NG	1971	OP
	8	2.8	2.5	2.5	IC	DFO	NG	1971	OP
Ellinwood City of.....		8.5	7.7	7.7					
Ellinwood (Barton).....	1	2.1	1.9	1.9	IC	DFO	NG	1965	OP
	2	1.4	1.3	1.3	IC	DFO	NG	1957	OP
	3	0.6	0.5	0.5	IC	DFO	NG	1948	OP
	4	1.1	1.0	1.0	IC	DFO	NG	1953	OP
	5	3.3	3.0	3.0	IC	DFO	NG	1971	OP
Empire District Electric Co.....		132.6	136.0	136.0					
Riverton (Cherokee).....	10	16.3	16.0	16.0	GT	NG	DFO	1988	OP
	11	16.3	16.0	16.0	GT	NG	DFO	1988	OP
	7	37.5	38.0	38.0	ST	SUB	BIT	1950	OP
	8	50.0	54.0	54.0	ST	SUB	BIT	1954	OP
	9	12.5	12.0	12.0	GT	NG	DFO	1964	OP
Erie City of.....		26.5	26.1	26.1					
Erie Energy Center (Neosho)	1	2.8	2.8	2.8	IC	DFO	--	1999	OP
	2	2.8	2.8	2.8	IC	DFO	--	1999	OP
	3	2.8	2.8	2.8	IC	DFO	--	1999	OP
	4	2.8	2.8	2.8	IC	DFO	--	1999	OP
	5	2.8	2.8	2.8	IC	DFO	--	1999	OP
	6	2.8	2.8	2.8	IC	DFO	--	1999	OP
	7	2.8	2.8	2.8	IC	DFO	--	1999	OP
	8	2.8	2.8	2.8	IC	DFO	--	1999	OP
Erie (Neosho).....	1	0.7	0.6	0.6	IC	DFO	--	1953	OP
	3	1.3	1.0	1.0	IC	DFO	--	1958	OP
	4	1.5	1.5	1.5	IC	DFO	--	1964	OP
	5	1.0	1.0	1.0	IC	DFO	--	1992	OP
Fredonia City of.....		7.4	7.0	7.0					
Fredonia (Wilson)	1	0.9	0.8	0.8	IC	DFO	NG	1948	OP
	2	1.3	1.3	1.3	IC	DFO	NG	1953	OP
	3	0.4	0.3	0.3	IC	DFO	NG	1927	OP
	4	0.6	0.5	0.5	IC	DFO	NG	1931	OP
	IC5	0.9	0.9	0.9	IC	DFO	NG	1978	OP
	IC6	0.9	0.9	0.9	IC	DFO	NG	1978	OP
	IC7	0.7	0.7	0.7	IC	DFO	NG	1978	OP
	IC8	0.9	0.9	0.9	IC	DFO	NG	1980	OP
	IC9	0.9	0.8	0.8	IC	DFO	NG	1980	OP
Gardner City of.....		39.2	31.0	31.0					
Gardner (Johnson).....	CT1	19.6	15.0	15.0	GT	DFO	NG	1990	OP
	CT2	19.6	16.0	16.0	GT	DFO	NG	1990	OP
Garnett City of.....		11.8	10.6	10.6					
Garnett Municipal (Anderson)	1	1.5	1.4	1.4	IC	NG	DFO	1961	OP
	2	0.4	0.4	0.4	IC	DFO	--	1930	OP
	3	1.5	1.4	1.4	IC	NG	DFO	1955	OP
	4	1.0	0.9	0.9	IC	NG	DFO	1948	OP
	7	2.5	2.3	2.3	IC	DFO	--	2000	OP
	IC5	2.4	2.2	2.2	IC	NG	DFO	1981	OP
	IC6	2.5	2.3	2.3	IC	DFO	--	1978	OP
Girard City of.....		10.9	9.4	9.8					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
Girard (Crawford)	1	1.4	1.1	1.3	IC	NG	DFO	1955	OP
	4	2.3	1.8	2.0	IC	NG	DFO	1962	OP
	6	3.5	3.0	3.0	IC	NG	DFO	1997	OP
	7	3.8	3.5	3.5	IC	NG	DFO	1997	OP
Goodland City of.....		19.1	16.2	17.7					
Goodland (Sherman)	10	2.1	1.8	2.1	IC	NG	DFO	1971	OP
	11	4.3	3.5	3.8	IC	NG	DFO	1978	OP
	12	1.0	0.9	1.0	IC	NG	DFO	1995	OP
	13	1.4	1.2	1.3	IC	NG	DFO	1999	OP
	3	0.8	0.8	0.8	IC	DFO	--	1939	OP
	6	2.3	1.9	2.1	IC	NG	DFO	1962	OP
	7	2.3	1.9	2.1	IC	NG	DFO	1966	OP
	8	5.0	4.4	4.6	IC	NG	DFO	1975	OP
Greensburg City of.....		7.8	7.4	7.4					
Greensburg (Kiowa).....	1	2.1	2.0	2.0	IC	NG	DFO	1966	OP
	3	1.1	1.1	1.1	IC	NG	DFO	1963	OP
	4	1.1	1.1	1.1	IC	NG	DFO	1956	OP
	5	2.1	1.9	1.9	IC	NG	DFO	1972	OP
	6	1.4	1.3	1.3	IC	NG	DFO	1983	OP
Herington City of.....		9.7	7.0	7.7					
Herington (Dickinson)	1	2.1	1.6	1.8	IC	NG	DFO	1968	OP
	2	1.4	1.0	1.1	IC	NG	DFO	1962	OP
	3	4.3	3.1	3.5	IC	NG	DFO	1973	OP
	4	0.8	0.3	0.3	IC	DFO	--	1947	OP
	5	1.1	1.0	1.0	IC	NG	DFO	1951	OP
Hemdon City of.....		0.3	0.3	0.3					
City Light Plant (Rawlins).....	1	0.3	0.3	0.3	IC	DFO	--	1950	OP
Hill City City of.....		7.3	6.4	6.5					
Hill City (Graham)	1	1.4	1.2	1.2	IC	NG	DFO	1962	OP
	2	1.4	1.2	1.2	IC	NG	DFO	1962	OP
	3	0.7	0.6	0.6	IC	NG	DFO	1952	OP
	4	1.1	1.0	1.0	IC	NG	DFO	1967	OP
	5	1.4	1.3	1.3	IC	NG	DFO	1974	OP
	6	1.4	1.3	1.3	IC	NG	DFO	1974	OP
Hoisington City of.....		14.2	14.4	14.4					
Hoisington (Barton)	1	0.2	0.2	0.2	IC	DFO	--	1940	OP
	2A	1.0	1.2	1.2	IC	DFO	--	1996	OP
	6	2.0	2.0	2.0	IC	NG	DFO	1961	OP
	7	4.0	4.0	4.0	IC	NG	DFO	1966	OP
	8	7.0	7.0	7.0	IC	NG	DFO	1981	OP
Holton City of.....		15.4	13.5	14.8					
Holton (Jackson).....	10	2.0	1.8	2.0	IC	DFO	NG	1978	OP
	11	2.5	2.3	2.4	IC	DFO	NG	1994	OP
	6	1.8	1.4	1.8	IC	DFO	NG	1958	OP
	7	2.8	2.4	2.7	IC	DFO	NG	1963	OP
	8	4.3	3.9	4.0	IC	DFO	NG	1969	OP
	9	2.0	1.8	2.0	IC	DFO	NG	1978	OP
Hugoton City of.....		21.5	19.2	19.2					
Hugoton 1 (Stevens).....	1	0.8	0.6	0.6	IC	DFO	NG	1949	OP
	6	1.4	1.2	1.2	IC	DFO	NG	1959	OP
Hugoton 2 (Stevens).....	10	4.3	4.0	4.0	IC	DFO	NG	1983	OP
	11	2.5	2.2	2.2	IC	DFO	NG	1997	OP
	12	3.0	2.8	2.8	IC	DFO	NG	1997	OP
	13	0.8	0.5	0.5	IC	NG	--	1998	OP
	7	2.3	2.1	2.1	IC	DFO	NG	1964	OP
	8	2.1	1.8	1.8	IC	DFO	NG	1971	OP
	9A	4.3	4.0	4.0	IC	DFO	NG	1994	OP
Iola City of.....		38.5	40.8	40.8					
Iola (Allen).....	1	5.0	5.1	5.1	IC	NG	--	1998	OP
	10	2.8	2.9	2.9	IC	DFO	--	1981	OP
	11	2.1	2.2	2.2	IC	DFO	--	1988	OP
	12	2.1	2.0	2.0	IC	DFO	--	1988	OP
	13	2.1	2.1	2.1	IC	DFO	--	1988	OP
	2	5.0	5.1	5.1	IC	NG	--	2000	OP
	4	3.5	4.4	4.4	ST	NG	RFO	1949	OP
	5	5.0	5.4	5.4	ST	NG	RFO	1957	OP
	6	2.8	3.0	3.0	IC	DFO	--	1969	OP
	7	2.7	2.9	2.9	IC	DFO	--	1971	OP
	8	2.8	3.0	3.0	IC	DFO	--	1976	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
Jetmore City of	9	2.8	3.0	3.0	IC	DFO	--	1977	OP
Jetmore (Hodgeman).....	1	1.0	1.0	1.0	IC	DFO	NG	1960	OP
	2	0.4	0.4	0.4	IC	DFO	NG	1951	OP
	3	0.2	0.2	0.2	IC	DFO	NG	1946	OP
	4	0.8	0.8	0.8	IC	DFO	NG	1964	OP
	5	1.5	1.5	1.5	IC	DFO	NG	1966	OP
	6	1.2	1.2	1.2	IC	DFO	--	1966	OP
	7	0.9	0.9	0.9	IC	DFO	--	1966	OP
Johnson City of.....		6.8	5.5	5.5					
Johnson (Stanton).....	1	0.6	0.6	0.6	IC	DFO	NG	1959	OP
	2	1.0	0.8	0.8	IC	DFO	NG	1963	OP
	4	0.5	0.2	0.2	IC	DFO	NG	1954	OP
	5	0.4	0.3	0.3	IC	DFO	NG	1950	OP
	7	1.5	1.3	1.3	IC	DFO	NG	1983	OP
	8	1.3	1.2	1.2	IC	NG	DFO	1993	OP
	IC6	1.5	1.3	1.3	IC	DFO	NG	1986	OP
Kansas City City of.....		775.0	680.0	680.0					
Kaw (Wyandotte).....	1	37.0	37.0	37.0	ST	NG	NG	1955	OP
	2	37.0	37.0	37.0	ST	NG	NG	1957	SB
	3	55.0	55.0	55.0	ST	NG	NG	1962	OP
Nearman Creek (Wyandotte).....	1	261.0	235.0	235.0	ST	SUB	--	1981	OP
Quindaro (Wyandotte).....	GT1	16.5	14.0	14.0	GT	NG	DFO	1969	OP
	GT2	64.7	47.0	47.0	GT	DFO	--	1974	OP
	GT3	64.7	47.0	47.0	GT	DFO	--	1977	OP
	ST1	81.6	73.0	73.0	ST	BIT	NG	1965	OP
	ST2	157.5	135.0	135.0	ST	BIT	NG	1971	OP
Kansas City Power & Light Co.....		1,578.0	1,362.0	1,362.0					
Lacygne (Linn).....	**1	893.0	688.0	688.0	ST	SUB	--	1973	OP
	**2	685.0	674.0	674.0	ST	SUB	--	1977	OP
Kansas Gas & Electric Co.....		1,089.0	1,063.1	1,082.1					
Gordon Evans EC (Sedgwick).....	1	136.0	151.0	151.0	ST	NG	RFO	1961	OP
	2	389.0	383.0	383.0	ST	NG	RFO	1967	OP
	**GT1	73.0	62.0 ^E	71.5 ^E	GT	NG	DFO	2000	OP
	GT2	73.0	62.0 ^E	71.5 ^E	GT	NG	DFO	2000	OP
Murray Gill EC (Sedgwick).....	1	46.0	43.0	43.0	ST	NG	RFO	1952	OP
	2	75.0	74.0	74.0	ST	NG	RFO	1954	OP
	3	113.0	112.0	112.0	ST	NG	RFO	1956	OP
	4	113.0	106.0	106.0	ST	NG	RFO	1959	OP
Neosho (Labette).....	3	69.0	67.0	67.0	ST	NG	RFO	1954	SB
Wichita Diesel (Sedgwick).....	5	2.0	3.0	3.0	IC	DFO	--	1969	OP
Kingman City of.....		21.6	20.0	20.3					
Kingman (Kingman).....	1	1.4	1.2	1.2	IC	NG	DFO	1955	OP
	2	2.3	1.9	2.0	IC	NG	DFO	1962	OP
	4	2.2	1.9	2.0	IC	NG	DFO	1977	OP
	5	1.0	0.8	0.9	IC	NG	DFO	1953	OP
	6	3.5	3.4	3.4	IC	NG	DFO	1969	OP
	7	2.4	2.1	2.1	IC	NG	DFO	1979	OP
	8	2.5	2.4	2.4	IC	NG	DFO	1984	OP
	9	6.3	6.3	6.3	IC	NG	DFO	1993	OP
La Crosse City of.....		6.3	5.2	5.2					
La Crosse (Rush).....	1	1.1	0.7	0.7	IC	DFO	NG	1962	OP
	2	1.1	0.9	0.9	IC	DFO	NG	1964	OP
	3	0.7	0.6	0.6	IC	DFO	NG	1950	SB
	5	1.5	1.5	1.5	IC	DFO	NG	1969	OP
	6	1.8	1.5	1.5	IC	DFO	NG	1975	OP
Lakin City of.....		4.4	4.1	4.1					
Lakin Municipal (Kearny).....	LK1	4.4	4.1	4.1	IC	NG	DFO	1990	OP
Larned City of.....		20.6	20.5	20.5					
Gas Turbine (Pawnee).....	GT1	1.3	1.0	1.0	GT	NG	--	1955	OS
Larned (Pawnee).....	1	1.5	1.5	1.5	ST	NG	RFO	1939	OS
	2	3.0	3.0	3.0	ST	NG	RFO	1948	OS
	3	8.3	9.0	9.0	ST	NG	RFO	1966	OP
	IC5	6.5	6.0	6.0	IC	DFO	NG	1976	OP
Lincoln Center City of.....		10.7	9.1	9.1					
Lincoln (Lincoln).....	1	1.3	1.1	1.1	IC	NG	DFO	1964	OP
	2	1.3	1.1	1.1	IC	NG	DFO	1964	OP
	4	0.8	0.6	0.6	IC	NG	DFO	1958	OP
	5	1.3	1.1	1.1	IC	NG	DFO	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
	6	2.5	2.2	2.2	IC	NG	DFO	1979	OP
	7	3.5	3.0	3.0	IC	NG	DFO	1974	OP
McPherson City of.....		312.6	263.0	306.5					
McPherson 2 (Mcpherson)	1	26.6	26.6	26.6	ST	NG	RFO	1963	OP
	GT1	56.4	52.9	60.0	GT	NG	DFO	1973	OP
	GT2	56.4	50.9	60.0	GT	DFO	--	1976	OP
	GT3	57.6	52.0	60.0	GT	NG	DFO	1979	OP
McPherson 3 (Mcpherson)	NA1	115.6	80.6	99.9	GT	NG	DFO	1998	OP
Meade City of		8.2	7.7	8.2					
Meade (Meade).....	2	0.9	0.8	0.9	IC	DFO	NG	1951	OP
	3	1.1	1.1	1.1	IC	DFO	NG	1957	OP
	4	1.4	1.3	1.4	IC	DFO	NG	1961	OP
	5	2.1	2.0	2.2	IC	DFO	NG	1965	OP
	6	2.7	2.5	2.7	IC	DFO	NG	1972	OP
Midwest Energy Inc.....		35.7	32.0	32.0					
Bird City (Cheyenne).....	1	2.0	2.0	2.0	IC	DFO	--	1965	OP
	2	2.0	2.0	2.0	IC	DFO	--	1966	OP
Colby (Thomas).....	GT1	16.0	13.0	13.0	GT	NG	DFO	1970	OP
Ellis (Ellis).....	1	1.0	1.0	1.0	IC	NG	DFO	1960	OP
	2	2.0	2.0	2.0	IC	NG	DFO	1965	SB
	3	0.6	0.5	0.5	IC	NG	DFO	1947	SB
	4	0.6	0.5	0.5	IC	NG	DFO	1954	SB
	5	1.6	1.0	1.0	IC	NG	--	1973	SB
Great Bend (Barton).....	1	1.0	1.0	1.0	IC	NG	DFO	1947	OP
	2	1.0	1.0	1.0	IC	NG	DFO	1947	OP
	3	1.0	1.0	1.0	IC	NG	DFO	1949	OP
	4	1.0	1.0	1.0	IC	NG	DFO	1949	OP
	5	3.0	3.0	3.0	IC	NG	DFO	1954	OP
	6	3.0	3.0	3.0	IC	NG	DFO	1954	OP
Minneapolis City of.....		10.2	9.0	9.0					
Minneapolis (Ottawa)	1	0.4	0.4	0.4	IC	DFO	--	1936	OP
	2	0.7	0.5	0.5	IC	NG	DFO	1947	OP
	3	1.3	1.2	1.2	IC	NG	DFO	1961	OP
	4	0.7	0.6	0.6	IC	NG	DFO	1955	OP
	5	2.1	1.8	1.8	IC	NG	DFO	1966	OP
	6	3.0	2.8	2.8	IC	NG	DFO	1972	OP
	7	2.0	1.8	1.8	IC	DFO	--	1989	OP
Mulvane City of.....		6.3	5.9	6.0					
Mulvane (Sedgwick)	1	0.4	0.2	0.3	IC	DFO	--	1949	OP
	2	0.3	0.2	0.2	IC	DFO	--	1945	OP
	3	1.4	1.4	1.4	IC	NG	DFO	1963	OP
	4	1.4	1.4	1.4	IC	DFO	NG	1958	OP
	5	0.8	0.7	0.7	IC	DFO	NG	1967	OP
	6	2.1	2.0	2.0	IC	DFO	NG	1967	OP
Neodesha City of.....		8.2	7.8	7.8					
Neodesha (Wilson).....	5	1.3	1.0	1.0	IC	DFO	NG	1952	OP
	6	2.3	2.2	2.2	IC	DFO	NG	1956	OP
	7	2.0	2.0	2.0	IC	DFO	NG	1962	OP
	8	2.7	2.6	2.6	IC	DFO	NG	1968	OP
Norton City of.....		11.3	10.1	10.1					
Norton (Norton).....	1	1.0	0.9	0.9	IC	NG	DFO	1955	OP
	2	1.5	1.4	1.4	IC	NG	DFO	1960	OP
	3	2.8	2.5	2.5	IC	NG	DFO	1963	OP
	4	3.5	3.2	3.2	IC	NG	DFO	1968	OP
	5	2.5	2.3	2.3	IC	DFO	--	1977	OP
Oakley City of.....		8.2	7.5	7.8					
Oakely (Logan).....	1	1.4	1.3	1.3	IC	DFO	NG	1961	OP
	2	0.4	0.3	0.4	IC	DFO	--	1948	OP
	3	0.6	0.5	0.5	IC	DFO	NG	1951	OP
	4	0.9	0.9	0.9	IC	DFO	NG	1956	OP
	5	1.5	1.4	1.5	IC	DFO	NG	1965	OP
	6	3.4	3.2	3.3	IC	DFO	NG	1973	OP
Oberlin City of.....		7.0	5.6	5.6					
Oberlin (Decatur)	1	1.1	0.9	0.9	IC	NG	DFO	1956	OP
	2	0.8	0.6	0.6	IC	NG	DFO	1954	OP
	4	1.5	1.2	1.2	IC	NG	DFO	1967	OP
	5	2.0	1.6	1.6	IC	NG	DFO	1973	OP
	6	1.5	1.2	1.2	IC	NG	DFO	1963	OP
Osage City City of.....		9.5	8.2	8.2					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
Osage City (Osage)	1	1.1	0.9	0.9	IC	DFO	NG	1955	OP
	2	1.3	1.1	1.1	IC	DFO	NG	1960	OP
	4	2.1	1.9	1.9	IC	DFO	NG	1967	OP
	5	2.1	1.9	1.9	IC	DFO	NG	1970	OP
	7	1.8	1.5	1.5	IC	DFO	NG	1984	OP
	IC6	1.1	0.9	0.9	IC	DFO	NG	1983	OP
Osawatomie City of.....		7.0	5.9	6.0					
Osawatomie (Miami)	2	2.3	1.8	1.9	IC	DFO	NG	1957	OP
	3	0.4	0.3	0.3	IC	DFO	--	1934	OS
	4	1.2	1.0	1.0	IC	DFO	NG	1950	OP
	5	3.1	2.8	2.8	IC	DFO	NG	1966	OP
Osborne City of		7.2	6.1	6.7					
Osborne (Osborne)	1	2.3	1.8	2.0	IC	DFO	NG	1967	OP
	2	2.0	1.8	2.0	IC	DFO	NG	1963	OP
	3	1.1	0.7	0.9	IC	DFO	NG	1957	OP
	6	0.5	0.5	0.5	IC	NG	--	1992	OP
	7	0.5	0.5	0.5	IC	NG	--	1992	OP
	8	0.8	0.8	0.8	IC	NG	--	1994	OP
Ottawa City of.....		30.8	27.9	29.6					
Ottawa (Franklin)	GT1	11.5	9.0	10.5	GT	NG	--	1967	OP
	IC3	3.8	3.7	3.7	IC	NG	DFO	1962	OP
	IC4	3.5	3.4	3.5	IC	NG	DFO	1958	OP
	IC6	6.0	5.9	6.0	IC	NG	DFO	1981	OP
	IC7	6.0	5.9	6.0	IC	NG	DFO	1981	OP
Oxford City of.....		6.8	5.0	5.0					
City of Oxford (Sumner).....	1	1.1	0.6	0.6	IC	DFO	--	1986	OP
	2	1.1	0.6	0.6	IC	DFO	--	1986	OP
	3	1.1	0.6	0.6	IC	DFO	--	1986	OP
	6	1.8	1.6	1.6	IC	DFO	--	1999	OP
	7	1.8	1.6	1.6	IC	DFO	--	1999	OP
Pratt City of.....		31.5	31.3	32.4					
Pratt 2 (Pratt)	IC2	8.0	8.0	8.0	IC	NG	DFO	1994	OP
Pratt (Pratt).....	1	3.0	3.0 ^E	3.1 ^E	ST	DFO	NG	1938	OP
	3	5.0	5.8	5.8	ST	DFO	NG	1953	OP
	5	14.0	13.0	14.0	ST	DFO	NG	1965	OP
	IC1	1.5	1.5	1.5	IC	DFO	--	1958	OP
Russell City of		15.7	14.4	14.4					
Russell (Russell).....	11	3.6	3.2	3.2	IC	NG	DFO	1994	OP
	12	3.6	3.2	3.2	IC	NG	DFO	1994	OP
	7	3.5	3.0	3.0	IC	NG	DFO	1971	OP
	8	2.5	2.5	2.5	IC	DFO	--	1978	OP
	9	2.5	2.5	2.5	IC	DFO	--	1981	OP
Sabetha City of		17.4	14.8	14.8					
Sabetha (Nemaha)	11	3.0	2.7	2.7	IC	DFO	NG	1992	OP
	2	1.5	1.3	1.3	IC	DFO	NG	1957	OP
	3	0.8	0.6	0.6	IC	DFO	NG	1947	OP
	4	1.0	0.8	0.8	IC	DFO	NG	1950	OP
	5	1.4	1.3	1.3	IC	DFO	NG	1961	OP
	6	1.4	1.3	1.3	IC	DFO	NG	1967	OP
	7	2.2	1.8	1.8	IC	DFO	NG	1970	OP
	8	2.5	2.1	2.1	IC	DFO	NG	1978	OP
	IC10	2.5	2.1	2.1	IC	DFO	NG	1990	OP
	IC9	1.1	1.0	1.0	IC	DFO	NG	1985	OP
Sharon Springs City of.....		3.1	2.9	3.0					
Sharon Spring (Wallace).....	1	1.0	0.9	1.0	IC	NG	DFO	1970	OP
	2	1.0	1.0	1.0	IC	NG	DFO	1964	OP
	3	0.4	0.4	0.4	IC	NG	DFO	1958	OP
	4	0.7	0.6	0.6	IC	NG	DFO	1951	OP
St Francis City of.....		5.9	5.9	5.9					
St Francis (Cheyenne).....	2	1.5	1.5	1.5	IC	NG	--	1964	OP
	3	0.8	0.8	0.8	IC	NG	--	1960	OP
	4	2.7	2.7	2.7	IC	NG	--	1972	OP
	5	0.9	0.9	0.9	IC	NG	--	1953	OP
St John City of.....		4.6	4.6	4.8					
St John (Stafford)	3	0.9	0.9	0.9	IC	DFO	NG	1952	OP
	4	1.7	1.7	1.7	IC	DFO	NG	1965	OP
	5	2.0	2.0	2.2	IC	DFO	NG	1982	OP
Stafford City of.....		5.1	5.1	5.1					
Stafford (Stafford).....	1	0.9	0.9	0.9	IC	DFO	NG	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
	2	0.9	0.9	0.9	IC	DFO	NG	1953	OP
	3	0.8	0.8	0.8	IC	DFO	NG	1958	OP
	4	1.4	1.4	1.4	IC	DFO	NG	1973	OP
	5	1.1	1.1	1.1	IC	DFO	NG	1983	OP
Sterling City of		6.2	4.8	4.8					
Sterling (Rice)	1	1.5	1.4	1.4	IC	DFO	NG	1962	OP
	2	0.6	0.5	0.5	IC	DFO	NG	1950	OP
	3	3.0	2.2	2.2	IC	DFO	NG	1972	OP
	4	1.1	0.8	0.8	IC	DFO	NG	1955	OP
Stockton City of.....		6.3	5.8	5.9					
Stockton (Rooks).....	1	1.1	1.1	1.1	IC	NG	DFO	1967	OP
	2	1.1	1.1	1.1	IC	NG	DFO	1962	OP
	3	2.1	1.9	2.0	IC	NG	DFO	1971	OP
	4	0.6	0.5	0.5	IC	NG	DFO	1951	OP
	5	1.4	1.3	1.3	IC	NG	DFO	1955	OP
Sunflower Electric Power Corp.....		632.0	528.0	551.0					
Garden City (Finney)	S2	98.0	85.0	88.0	ST	NG	--	1973	SB
	S3	16.0	12.0	13.0	GT	NG	--	1968	OP
	S4	65.0	50.0	55.0	GT	NG	--	1976	OP
	S5	65.0	50.0	55.0	GT	NG	--	1979	OP
Holcomb (Finney)	1	388.0	331.0	340.0	ST	SUB	NG	1983	OP
UtiliCorp United.....		383.4	374.5	374.5					
Arthur Mullergren (Barton)	3	81.6	92.0	92.0	ST	NG	RFO	1963	OP
Cimarron River (Seward).....	1	50.0	58.0	58.0	ST	NG	--	1963	OP
	2	15.0	14.0	14.0	GT	NG	--	1967	OP
Clifton (Washington)	1	85.0	71.0	71.0	GT	NG	DFO	1974	OP
	2	3.0	2.5	2.5	IC	DFO	--	1974	OP
Judson Large (Ford).....	4	148.8	137.0	137.0	ST	NG	RFO	1969	OP
Wamego City of.....		12.2	11.8	12.2					
Wamego (Pottawatomie)	1	1.3	1.3	1.3	IC	NG	DFO	1963	OP
	3	1.3	1.3	1.3	IC	NG	DFO	1972	OP
	4	1.1	1.1	1.1	IC	NG	DFO	1956	OP
	5	2.0	1.8	2.0	IC	NG	DFO	1967	OP
	6	2.4	2.2	2.4	IC	NG	DFO	1979	OP
	7	1.4	1.4	1.4	IC	NG	DFO	1996	OP
	8	1.4	1.4	1.4	IC	NG	DFO	1996	OP
	9	1.4	1.4	1.4	IC	NG	DFO	1996	OP
Washington City of		9.1	7.4	7.9					
Washington (Washington).....	1	1.3	1.0	1.0	IC	DFO	NG	1963	OP
	2	1.0	0.8	0.8	IC	DFO	NG	1958	OP
	3	0.9	0.7	0.8	IC	DFO	NG	1978	OP
	5	0.7	0.4	0.5	IC	DFO	NG	1953	OP
	6	1.5	1.3	1.4	IC	DFO	NG	1967	OP
	7	1.1	0.9	1.0	IC	DFO	--	1976	OP
	IC4	2.6	2.3	2.4	IC	DFO	NG	1986	OP
Wellington City of.....		41.0	41.5	41.5					
Wellington City (Sumner)	6	20.0	21.0	21.0	GT	NG	DFO	1989	OP
Wellington Municipal (Sumner)	4	20.0	19.5	19.5	ST	NG	DFO	1972	OP
	5	1.0	1.0	1.0	IC	DFO	NG	1956	OP
Western Resources Inc.....		3,682.0	3,664.0	3,664.0					
Abilene CT (Dickinson).....	GT1	77.0	66.0	66.0	GT	NG	DFO	1973	OP
Hutchinson EC (Reno).....	GT1	71.0	52.0	52.0	GT	NG	DFO	1974	OP
	GT2	71.0	50.0	50.0	GT	NG	DFO	1974	OP
	GT3	71.0	52.0	52.0	GT	NG	DFO	1974	OP
	GT4	86.0	78.0	78.0	GT	NG	DFO	1975	OP
	ST1	23.0	18.0	18.0	ST	NG	RFO	1950	OP
	ST2	23.0	18.0	18.0	ST	NG	RFO	1950	OP
	ST3	35.0	31.0	31.0	ST	NG	RFO	1950	OP
	ST4	172.0	191.0	191.0	ST	NG	RFO	1951	OP
Jeffrey EC (Pottawatomie)	**1	720.0	744.0	744.0	ST	SUB	--	1978	OP
	**2	720.0	741.0	741.0	ST	SUB	--	1980	OP
	**3	720.0	741.0	741.0	ST	SUB	--	1983	OP
Lawrence EC (Douglas).....	2	37.0	26.0	26.0	ST	BIT	NG	1952	OP
	3	49.0	59.0	59.0	ST	BIT	NG	1955	OP
	4	114.0	119.0	119.0	ST	BIT	NG	1960	OP
	5	403.0	394.0	394.0	ST	BIT	NG	1971	OP
Tecumseh EC (Shawnee).....	1	29.0	20.0	20.0	GT	NG	DFO	1972	OP
	2	29.0	21.0	21.0	GT	NG	DFO	1972	OP
	7	82.0	85.0	85.0	ST	BIT	NG	1957	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kansas (Continued)									
	8	150.0	158.0	158.0	ST	BIT	NG	1962	OP
Winfield City of.....		37.5	37.1	40.1					
East 12th Street (Cowley).....	4	26.5	25.9	28.7	ST	NG	DFO	1970	OP
West 14th Street (Cowley).....	GT1	11.0	11.2	11.4	GT	NG	--	1962	OP
Wolf Creek Nuclear Oper Corp.....		1,235.8	1,170.0	1,194.0					
Wolf Creek (Coffey).....	**1	1,235.8	1,170.0	1,194.0	ST	NUC	--	1985	OP
Kentucky									
Kentucky Subtotal		16,480.2	14,781.0	15,008.0					
Cincinnati Gas & Electric Co.....		648.4	600.0	600.0					
East Bend (Boone).....	**2	648.4	600.0	600.0	ST	BIT	--	1981	OP
East Kentucky Power Coop Inc.....		1,827.4	1,789.0	1,906.0					
Cooper (Pulaski).....	1	100.0	116.0	116.0	ST	BIT	--	1965	OP
	2	220.9	225.0	225.0	ST	BIT	--	1969	OP
Dale (Clark).....	1	22.0	24.0	24.0	ST	BIT	--	1954	OP
	2	22.0	24.0	24.0	ST	BIT	--	1954	OP
	3	66.0	75.0	75.0	ST	BIT	--	1957	OP
	4	66.0	75.0	75.0	ST	BIT	--	1960	OP
H L Spurlock (Mason).....	1	305.2	325.0	325.0	ST	BIT	--	1977	OP
	2	508.3	525.0	525.0	ST	BIT	--	1981	OP
J K Smith (Clark).....	1	149.0	110.0	149.0	GT	NG	DFO	1999	OP
	2	149.0	110.0	149.0	GT	NG	DFO	1999	OP
	3	149.0	110.0	149.0	GT	NG	DFO	1999	OP
Laurel (Laurel).....	1	70.0	70.0	70.0	HY	WAT	--	1977	OP
Henderson City Utility Comm.....		46.3	38.0	38.0					
Henderson I (Henderson).....	1	1.2	1.0	1.0	IC	DFO	NG	1948	OP
	2	1.2	1.0	1.0	IC	DFO	NG	1948	OP
	5	11.5	10.0	10.0	ST	BIT	--	1956	OP
	6	32.3	26.0	26.0	ST	BIT	--	1968	OP
Kentucky Power Co.....		1,096.8	1,060.0	1,060.0					
Big Sandy (Lawrence).....	1	280.5	260.0	260.0	ST	BIT	--	1963	OP
	2	816.3	800.0	800.0	ST	BIT	--	1969	OP
Kentucky Utilities Co.....		4,362.6	3,996.5	4,060.5					
Dix Dam (Garrard).....	1	9.4	8.0	8.0	HY	WAT	--	1925	OP
	2	9.4	8.0	8.0	HY	WAT	--	1925	OP
	3	9.4	8.0	8.0	HY	WAT	--	1925	OP
E W Brown (Mercer).....	1	113.6	104.0	107.0	ST	BIT	--	1957	OP
	10	126.0	130.0	123.0	GT	NG	DFO	1995	OP
	11	126.0	130.0	122.0	GT	NG	DFO	1996	OP
	2	179.5	168.0	170.0	ST	BIT	--	1963	OP
	3	446.4	439.0	442.0	ST	BIT	--	1971	OP
	6	181.0	164.0	181.0	GT	NG	DFO	1999	OP
	7	181.0	164.0	181.0	GT	NG	DFO	1999	OP
	8	126.0	130.0	119.0	GT	NG	DFO	1995	OP
	9	126.0	130.0	120.0	GT	NG	DFO	1994	OP
Ghent (Carroll).....	1	556.9	476.0	487.0	ST	BIT	--	1974	OP
	2	556.4	509.0	516.0	ST	BIT	--	1977	OP
	3	556.6	498.0	506.0	ST	BIT	--	1981	OP
	4	556.2	485.0	491.0	ST	BIT	--	1984	OP
Green River (Muhlenberg).....	1	37.5	26.0	29.0	ST	BIT	--	1950	OP
	2	37.5	27.0	30.0	ST	BIT	--	1950	OP
	3	75.0	71.0	72.0	ST	BIT	--	1954	OP
	4	113.6	108.0	111.0	ST	BIT	--	1959	OP
Haefling (Fayette).....	1	20.7	17.0	20.0	GT	DFO	NG	1970	OP
	2	20.7	16.0	19.0	GT	DFO	NG	1970	OP
	3	20.7	17.0	20.0	GT	DFO	NG	1970	OP
Lock 7 (Mercer).....	1	0.7	0.5	0.5	HY	WAT	--	1927	OP
	2	0.7	0.5	0.5	HY	WAT	--	1927	OP
	3	0.7	0.5	0.5	HY	WAT	--	1927	OP
Pineville (Bell).....	3	37.5	32.0	33.0	ST	BIT	--	1951	OP
Tyrone (Woodford).....	1	31.3	27.0	30.0	ST	DFO	--	1947	OP
	2	31.3	31.0	33.0	ST	DFO	--	1948	OP
	3	75.0	72.0	73.0	ST	BIT	--	1953	OP
Louisville Gas & Electric Co.....		3,135.9	2,684.0	2,592.0					
Cane Run (Jefferson).....	11	16.3	16.0	19.0	GT	NG	DFO	1968	OP
	4	163.2	155.0	155.0	ST	BIT	--	1962	OP
	5	209.4	168.0	168.0	ST	BIT	--	1966	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Kentucky (Continued)									
Mill Creek (Jefferson)	6	272.0	240.0	240.0	ST	BIT	--	1969	OP
	1	355.5	303.0	303.0	ST	BIT	--	1972	OP
	2	355.5	301.0	301.0	ST	BIT	--	1974	OP
	3	462.6	386.0	386.0	ST	BIT	--	1978	OP
	4	543.6	480.0	490.0	ST	BIT	--	1982	OP
Ohio Falls (Jefferson)	1	10.0	6.0	4.4	HY	WAT	--	1928	OP
	2	10.0	6.0	4.4	HY	WAT	--	1928	OP
	3	10.0	6.0	4.4	HY	WAT	--	1928	OP
	4	10.0	6.0	4.4	HY	WAT	--	1928	OP
	5	10.0	6.0	4.4	HY	WAT	--	1928	OP
	6	10.0	6.0	4.4	HY	WAT	--	1928	OP
	7	10.0	6.0	4.4	HY	WAT	--	1928	OP
	8	10.0	6.0	4.4	HY	WAT	--	1928	OP
Paddy's Run (Jefferson)	11	16.0	17.0	-	GT	NG	--	1968	OP
	12	32.6	26.0	-	GT	NG	--	1968	OP
Trimble County (Trimble)	**1	566.1	495.0	495.0	ST	BIT	--	1990	OP
Waterside (Jefferson)	7	20.0	17.0	-	GT	NG	--	1964	OP
	8	25.0	16.0	-	GT	NG	--	1964	OP
Zorn (Jefferson)	1	18.0	16.0	-	GT	NG	--	1969	OP
Owensboro City of		445.4	410.6	410.6					
Elmer Smith (Davies)	1	163.2	140.3	140.3	ST	BIT	PC	1964	OP
	2	282.2	270.3	270.3	ST	BIT	--	1974	OP
Paris City of		11.8	12.1	12.1					
Paris (Bourbon)	1	1.4	1.5	1.5	IC	DFO	--	1952	OP
	2	1.4	1.5	1.5	IC	DFO	--	1954	OP
	3	0.7	0.8	0.8	IC	DFO	--	1934	OP
	4	1.0	1.1	1.1	IC	DFO	--	1947	OP
	5	1.1	1.3	1.3	IC	DFO	--	1949	OP
	6	3.1	3.0	3.0	IC	DFO	--	1974	OP
	7	3.1	3.0	3.0	IC	DFO	--	1974	OP
Tennessee Valley Authority		4,505.8	3,730.8	3,868.8					
Kentucky (Marshall)	1	44.6	43.5	43.0	HY	WAT	--	1945	OP
	2	31.9	36.8	34.8	HY	WAT	--	1944	OP
	3	31.9	43.5	43.0	HY	WAT	--	1944	OP
	4	44.6	43.5	43.0	HY	WAT	--	1945	OP
	5	44.6	43.5	43.0	HY	WAT	--	1948	OP
Paradise (Muhlenberg)	1	704.0	602.0	632.0	ST	BIT	--	1963	OP
	2	704.0	625.0	655.0	ST	BIT	--	1963	OP
	3	1,150.2	963.0	1,006.0	ST	BIT	SUB	1970	OP
Shawnee (McCracken)	1	175.0	134.0	138.0	ST	BIT	SUB	1953	OP
	10	175.0	124.0	127.0	ST	BIT	--	1956	OP
	2	175.0	134.0	138.0	ST	BIT	SUB	1953	OP
	3	175.0	134.0	138.0	ST	BIT	SUB	1953	OP
	4	175.0	134.0	138.0	ST	BIT	SUB	1954	OP
	5	175.0	134.0	138.0	ST	BIT	SUB	1954	OP
	6	175.0	134.0	138.0	ST	BIT	SUB	1954	OP
	7	175.0	134.0	138.0	ST	BIT	SUB	1954	OP
	8	175.0	134.0	138.0	ST	BIT	SUB	1955	OP
	9	175.0	134.0	138.0	ST	BIT	SUB	1955	OP
USCE-Nashville District		400.0	460.0	460.0					
Barkley (Lyon)	1	32.5	37.0	37.0	HY	WAT	--	1966	OP
	2	32.5	37.0	37.0	HY	WAT	--	1966	OP
	3	32.5	37.0	37.0	HY	WAT	--	1966	OP
	4	32.5	37.0	37.0	HY	WAT	--	1966	OP
Wolf Creek (Russell)	1	45.0	52.0	52.0	HY	WAT	--	1952	OP
	2	45.0	52.0	52.0	HY	WAT	--	1952	OP
	3	45.0	52.0	52.0	HY	WAT	--	1952	OP
	4	45.0	52.0	52.0	HY	WAT	--	1951	OP
	5	45.0	52.0	52.0	HY	WAT	--	1951	OP
	6	45.0	52.0	52.0	HY	WAT	--	1951	OP
Louisiana									
Louisiana Subtotal		16,136.5	14,380.5	14,420.2					
Alexandria City of		175.0	157.0	157.0					
DG Hunter (Rapides)	1	17.5	16.0	16.0	ST	NG	DFO	1956	OP
	2	17.5	16.0	16.0	ST	NG	DFO	1956	OP
	3	55.0	47.0	47.0	ST	NG	DFO	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Louisiana (Continued)									
	4	85.0	78.0	78.0	ST	NG	DFO	1974	OP
CLECO Power LLC		2,162.2	2,058.0	2,058.0					
Dolet Hills (De Soto)	**1	720.8	650.0	650.0	ST	LIG	NG	1986	OP
Franklin (St Mary)	GT1	10.0	7.0	7.0	GT	NG	DFO	1973	OP
Rodemacher (Rapides)	1	445.5	440.0	440.0	ST	NG	RFO	1975	OP
	**2	558.0	523.0	523.0	ST	SUB	OTH	1982	OP
Teche (St Mary)	1	25.0	23.0	23.0	ST	NG	--	1953	OP
	2	54.4	48.0	48.0	ST	NG	--	1956	OP
	3	348.5	367.0	367.0	ST	NG	DFO	1971	OP
Entergy Gulf States Inc		5,263.2	4,665.0	4,601.0					
La Station (East Baton Rouge)	1A	23.0	15.0	15.0	ST	NG	DFO	1951	OP
	2A	62.5	75.0	75.0	ST	NG	DFO	1954	OP
	3A	63.0	38.0	38.0	ST	NG	DFO	1954	OP
	4A	129.0	90.0	90.0	GT	NG	OG	1982	OP
Louisiana 2 (East Baton Rouge)	7	50.0	37.0	37.0	ST	NG	--	1950	OP
	8	50.0	37.0	37.0	ST	NG	--	1950	OP
	9	75.0	55.0	55.0	ST	NG	--	1953	OP
Nelson Coal (Calcasieu)	**6	614.6	550.0	550.0	ST	SUB	--	1982	OP
R S Nelson (Calcasieu)	**1	113.6	98.0	98.0	ST	NG	DFO	1959	OP
	**2	113.6	98.0	98.0	ST	NG	DFO	1956	OP
	3	163.2	153.0	154.0	ST	NG	--	1960	OP
	4	591.8	500.0	500.0	ST	NG	RFO	1970	OP
Riverbend (West Feliciana)	**1	1,035.9	982.0	995.0	ST	NUC	--	1986	OP
Willow Glen (Iberville)	1	163.2	157.0	162.0	ST	NG	--	1960	OP
	2	239.4	205.0	212.0	ST	NG	--	1960	OP
	3	591.8	510.0	470.0	ST	NG	RFO	1968	OP
	4	591.8	515.0	515.0	ST	NG	RFO	1973	OP
	5	591.8	550.0	500.0	ST	NG	RFO	1976	OP
Entergy Louisiana Inc		6,310.3	5,413.0	5,472.0					
Buras (Plaquemines)	8	20.7	19.0	19.0	GT	NG	DFO	1971	OP
Little Gypsy (St Charles)	1	247.8	238.0	244.0	ST	NG	DFO	1961	OP
	2	420.8	415.0	415.0	ST	NG	DFO	1966	OP
	3	582.3	545.0	545.0	ST	NG	DFO	1969	OP
Monroe (Ouachita)	10	25.0	20.0	20.0	ST	NG	DFO	1963	OP
	11	37.5	34.0	34.0	ST	NG	DFO	1965	OP
	12	75.0	68.0	68.0	ST	NG	DFO	1968	OP
Ninemile Point (Jefferson)	1	69.0	60.0	63.0	ST	NG	RFO	1951	OP
	2	112.5	85.0	85.0	ST	NG	RFO	1953	OP
	3	169.8	125.0	128.0	ST	NG	RFO	1955	OP
	5	895.1	710.0	735.0	ST	NG	DFO	1973	OP
	6(4)	895.1	748.0	748.0	ST	NG	DFO	1992	OP
Sterlington (Ouachita)	6	247.8	225.0	225.0	ST	NG	RFO	1958	OP
	7A	233.0	47.0	49.0	CT	NG	DFO	1974	OP
	7B	66.0	47.0	49.0	CT	NG	DFO	1974	OP
	7C	101.0	93.0	101.0	CA	NG	--	1974	OP
Thibodaux (Lafourche)	9	21.0	19.0	19.0	ST	NG	RFO	1968	OS
Waterford 1 & 2 (St Charles)	1	445.5	411.0	411.0	ST	NG	RFO	1975	OP
	2	445.5	411.0	411.0	ST	NG	RFO	1975	OP
Waterford 3 (St Charles)	3	1,199.9	1,093.0	1,103.0	ST	NUC	--	1985	OP
Entergy New Orleans Inc		1,108.3	983.0	1,013.0					
A B Paterson (Orleans)	3	51.8	50.0	46.0	ST	NG	RFO	1950	OP
	4	81.3	79.0	78.0	ST	NG	RFO	1954	OP
	5	16.0	16.0	16.0	GT	DFO	--	1967	OP
Michoud (Orleans)	1	115.2	91.0	113.0	ST	NG	RFO	1957	OP
	2	261.8	230.0	230.0	ST	NG	RFO	1963	OP
	3	582.3	517.0	530.0	ST	NG	RFO	1967	OP
Lafayette City of		367.2	340.0	354.0					
Bonin (Lafayette)	1	53.9	45.0	48.0	ST	NG	DFO	1977	OP
	2	89.3	84.0	88.0	ST	NG	DFO	1970	OP
	3	185.3	173.0	180.0	ST	NG	DFO	1965	OP
Rodemacher (Lafayette)	3	13.3	13.0	13.0	ST	NG	DFO	1950	SB
	4	25.4	25.0	25.0	ST	NG	DFO	1950	SB
Minden City of		35.4	33.8	33.8					
Minden	1	12.5	12.5	12.5	ST	NG	DFO	1966	OP
	2	12.5	12.5	12.5	ST	NG	DFO	1968	OP
	3	10.4	8.8	8.8	IC	NG	DFO	1965	OP
Morgan City City of		70.3	67.4	67.4					
Morgan City (St Mary)	1	6.0	5.8	5.8	ST	NG	--	1963	OP
	2	6.0	5.8	5.8	ST	NG	--	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Louisiana (Continued)									
	3	20.8	19.8	19.8	ST	NG	--	1970	OP
	4	37.5	36.0	36.0	ST	NG	--	1970	OP
Natchitoches City of.....		53.1	53.2	53.2					
Natchitoches (Natchitoches).....	**10	26.0	26.0	26.0	ST	NG	DFO	1972	OP
	**2	1.5	1.5	1.5	IC	NG	DFO	1942	OP
	**3	1.5	1.5	1.5	IC	NG	DFO	1942	OP
	**6	2.8	2.8	2.8	IC	NG	DFO	1962	OP
	**7	2.8	2.8	2.8	IC	NG	DFO	1962	OP
	**8	6.0	6.0	6.0	ST	NG	DFO	1962	OP
	**9	12.6	12.6	12.6	ST	NG	DFO	1966	OP
New Roads City of.....		9.5	8.7	9.4					
New Roads (Pointe Coupee).....	1	2.3	2.1	2.3	IC	NG	DFO	1965	OP
	2	0.7	0.6	0.6	IC	NG	DFO	1953	OP
	3	1.1	1.0	1.1	IC	NG	DFO	1957	OP
	4	1.7	1.6	1.7	IC	NG	DFO	1957	OP
	5	1.7	1.6	1.7	IC	NG	DFO	1951	OP
	6	2.0	1.8	2.0	IC	NG	DFO	1971	OP
Plaquemine City of.....		44.0	44.0	44.0					
Plaquemine (Iberville).....	1	20.0	20.0	20.0	ST	NG	--	1971	OP
	2	24.0	24.0	24.0	ST	NG	--	1976	OP
Rayne City of.....		8.2	5.0	5.0					
Rayne (Acadia).....	8	4.1	2.5	2.5	IC	NG	DFO	1969	OP
	9	4.1	2.5	2.5	IC	NG	DFO	1969	OP
Ruston City of.....		90.5	85.0	85.0					
Ruston (Lincoln).....	900	3.4	3.0	3.0	IC	NG	DFO	1954	OP
	1	12.6	12.0	12.0	ST	NG	DFO	1963	OP
	1070	5.0	4.0	4.0	IC	NG	DFO	1959	OP
	1700	1.2	1.0	1.0	IC	NG	DFO	1951	OP
	2	26.8	25.0	25.0	ST	NG	DFO	1968	OP
	3	41.5	40.0	40.0	ST	NG	DFO	1974	OP
Southwestern Electric Power Co.....		340.0	379.0	379.0					
Arsenal Hill (Caddo).....	5	100.0	110.0	110.0	ST	NG	--	1960	OP
Lieberman (Caddo).....	1	20.0	25.0	25.0	ST	NG	--	1947	OP
	2	20.0	26.0	26.0	ST	NG	--	1949	OP
	3	100.0	110.0	110.0	ST	NG	RFO	1957	OP
	4	100.0	108.0	108.0	ST	NG	RFO	1959	OP
Terrebonne Parish Consol Govt.....		99.4	88.4	88.4					
Houma (Terrebonne).....	10	4.5	3.7	3.7	IC	NG	DFO	1958	OS
	11	4.5	3.7	3.7	IC	NG	DFO	1958	OS
	12	4.5	3.4	3.4	IC	NG	DFO	1958	OP
	14	12.7	10.0	10.0	ST	NG	--	1967	OP
	15	25.5	23.5	23.5	ST	NG	--	1972	OP
	16	40.8	38.6	38.6	ST	NG	--	1977	OP
	6	1.4	1.0	1.0	IC	NG	DFO	1948	OS
	7	1.4	1.0	1.0	IC	NG	DFO	1948	OS
	8	1.4	1.0	1.0	IC	NG	DFO	1948	OS
	9	2.8	2.5	2.5	IC	NG	DFO	1953	OS
Maine									
Maine Subtotal.....		23.8	20.9	24.2					
Bangor Hydro-Electric Co.....		20.0	17.3	20.5					
Bar Harbor (Hancock).....	1	2.0	1.6	2.2	IC	DFO	--	1961	OP
	2	2.0	1.6	2.2	IC	DFO	--	1961	OP
	3	2.0	1.6	2.2	IC	DFO	--	1961	OP
	4	2.0	1.6	2.2	IC	DFO	--	1961	OP
Eastport (Washington).....	1	1.0	0.7	0.5	IC	DFO	--	1948	OP
	2	1.0	0.7	0.5	IC	DFO	--	1949	OP
	3	2.0	1.5	2.2	IC	DFO	--	1949	OP
Medway (Penobscot).....	IC1	2.0	2.0	2.2	IC	DFO	--	1960	OP
	IC2	2.0	2.0	2.2	IC	DFO	--	1960	OP
	IC3	2.0	2.0	2.2	IC	DFO	--	1960	OP
	IC4	2.0	2.0	2.2	IC	DFO	--	1960	OP
Eastern Maine Electric Coop.....		0.3	0.3	0.3					
Portable (Washington).....	1	0.3	0.3	0.3	IC	DFO	--	1959	OP
Kennebunk Light & Power Dist.....		0.6	0.4	0.5					
Dane Perkins (York).....	3	0.2	0.1	0.1	HY	WAT	--	1981	OP
Kesslen (York).....	1	0.2	0.1	0.1	HY	WAT	--	1977	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Maine (Continued)									
Twine Mill (York)	2	0.3	0.2	0.2	HY	WAT	--	1981	OP
Lewiston City of		1.7	1.7	1.7					
Androscog Mill Upper	1	0.7	0.7	0.7	HY	WAT	--	1986	OP
	2	0.5	0.5	0.5	HY	WAT	--	1986	OP
	3	0.5	0.5	0.5	HY	WAT	--	1986	OP
Madison Town of		0.5	0.5	0.5					
Norridgewock (Somerset)	1	0.2	0.2	0.2	HY	WAT	--	1904	OP
	2	0.3	0.3	0.3	HY	WAT	--	1949	OP
Matinicus Plantation Elec Co		0.3	0.3	0.3					
Matinicus (Knox)	1	0.1	0.1	0.1	IC	DFO	--	1983	OP
	2A	0.1	0.1	0.1	IC	DFO	--	1998	OP
	3	0.1	0.1	0.1	IC	DFO	--	1983	OP
	4	0.2	0.2	0.2	IC	DFO	--	1977	OP
Swans Island Electric Coop Inc		0.4	0.4	0.4					
Minturn (Hancock)	1	0.1	0.1	0.1	IC	DFO	--	1950	OP
	2	0.1	0.1	0.1	IC	DFO	--	1950	OP
	3	0.2	0.2	0.2	IC	DFO	--	1964	OP
Maryland									
Maryland Subtotal		727.6	752.7	759.7					
A & N Electric Coop		1.7	1.7	1.7					
Smith (Somerset)	2	0.5	0.5	0.5	IC	DFO	--	1969	OP
	3	1.2	1.2	1.2	IC	DFO	--	1994	OP
Berlin Town of		9.0	9.0	9.0					
Berlin (Worcester)	1A	1.1	1.1	1.1	IC	DFO	--	1961	OP
	2A	1.8	1.8	1.8	IC	DFO	--	1999	OP
	3A	1.8	1.8	1.8	IC	DFO	--	1999	OP
	4A	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
	5A	2.5	2.5	2.5	IC	DFO	--	1989	OP
Delmarva Power & Light Co		180.6	170.0	177.0					
Vienna (Dorchester)	10	18.6	17.0	21.0	GT	DFO	--	1968	OP
	8	162.0	153.0	156.0	ST	RFO	--	1971	OP
Easton Utilities Comm		61.8	60.0	60.0					
Easton 2 (Talbot)	201	1.5	1.5	1.5	IC	DFO	--	1995	OP
	202	1.5	1.5	1.5	IC	DFO	--	1995	OP
	21	6.3	6.3	6.3	IC	RFO	DFO	1978	OP
	22	6.3	6.3	6.3	IC	RFO	DFO	1978	OP
	23	6.3	6.3	6.3	IC	RFO	DFO	1989	OP
	24	6.3	6.3	6.3	IC	RFO	DFO	1989	OP
Easton (Talbot)	10	3.5	3.5	3.5	IC	DFO	NG	1966	OP
	101	1.5	1.5	1.5	IC	DFO	--	1995	OP
	102	1.5	1.5	1.5	IC	DFO	--	1995	OP
	11	3.8	3.6	3.6	IC	DFO	--	1968	OP
	12	4.1	4.1	4.1	IC	DFO	NG	1970	OP
	13	5.6	5.6	5.6	IC	DFO	NG	1973	OP
	14	5.6	5.6	5.6	IC	DFO	NG	1973	OP
	7	2.5	2.0	2.0	IC	DFO	NG	1954	OP
	8	2.5	2.0	2.0	IC	DFO	--	1957	OP
	9	3.0	2.5	2.5	IC	DFO	--	1961	OP
PECO Energy Co		474.5	512.0	512.0					
Conowingo (Harford)	1	36.0	36.0	36.0	HY	WAT	--	1928	OP
	10	55.6	65.0	65.0	HY	WAT	--	1964	OP
	11	55.6	65.0	65.0	HY	WAT	--	1964	OP
	2	36.0	36.0	36.0	HY	WAT	--	1928	OP
	3	36.0	36.0	36.0	HY	WAT	--	1928	OP
	4	36.0	36.0	36.0	HY	WAT	--	1928	OP
	5	36.0	36.0	36.0	HY	WAT	--	1928	OP
	6	36.0	36.0	36.0	HY	WAT	--	1928	OP
	7	36.0	36.0	36.0	HY	WAT	--	1928	OP
	8	55.6	65.0	65.0	HY	WAT	--	1964	OP
	9	55.6	65.0	65.0	HY	WAT	--	1964	OP
Massachusetts									
Massachusetts Subtotal		1,148.8	995.8	1,126.7					
Braintree Town of		106.4	83.8	101.8					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Massachusetts (Continued)									
	**CC2	76.0	60.5	77.5	CT	NG	DFO	1977	OP
	CC3	25.0	19.0	20.0	CA	WH	--	1977	OP
	IC1	2.7	2.3	2.3	IC	DFO	--	1963	OP
	IC2	2.7	2.0	2.0	IC	DFO	--	1963	OS
Cambridge Electric Light Co.....		12.5	13.3	15.3					
Blackstone Street (Middlesex)	1	12.5	13.3	15.3	ST	RFO	NG	1930	OP
Chicopee City of.....		8.3	8.3	8.3					
Front Street (Hampden)	1	2.8	2.8	2.8	IC	DFO	--	1978	OP
	2	2.8	2.8	2.8	IC	DFO	--	1978	OP
	3	2.8	2.8	2.8	IC	DFO	--	1978	OP
Holyoke Gas & Electric Co.....		27.4	24.4	21.9					
Cabot-Holyoke (Hampden)	1	0.8	0.7	0.6	HY	WAT	--	1923	OP
	2	0.8	0.7	0.6	HY	WAT	--	1938	OP
	3	0.4	0.3	0.3	HY	WAT	--	1939	OP
	4	0.6	0.5	0.5	HY	WAT	--	1966	OP
	6	9.4	8.8	6.0	ST	RFO	NG	1955	OP
	8	9.4	8.7	9.0	ST	RFO	NG	1951	OP
	9	6.0	4.8	4.8	ST	RFO	NG	1941	SB
Holyoke Water Power Co.....		179.2	188.7	190.6					
Beebe Holbrook (Hampden).....	1	0.3	0.3	0.3	HY	WAT	--	1947	OP
	2	0.3	0.3	0.3	HY	WAT	--	1948	OP
Boatlock (Hampden)	1	0.5	0.5	0.5	HY	WAT	--	1921	OP
	2	1.2	1.2	1.2	HY	WAT	--	1924	OP
	3	1.2	1.2	1.2	HY	WAT	--	1924	OP
Chemical (Hampden)	1	0.8	0.8	0.8	HY	WAT	--	1935	OP
	2	0.8	0.7	0.7	HY	WAT	--	1935	OP
Hadley Falls (Hampden).....	1	15.0	16.5	16.5	HY	WAT	--	1952	OP
	2	15.8	15.0	15.0	HY	WAT	--	1983	OP
Mount Tom (Hampden)	1	136.0	145.1	147.0	ST	BIT	RFO	1960	OP
Riverside (Hampden)	4	0.9	0.8	0.8	HY	WAT	--	1920	OP
	5	0.6	0.6	0.6	HY	WAT	--	1905	OP
	7	1.6	1.5	1.5	HY	WAT	--	1921	OP
	8	4.0	4.0	4.0	HY	WAT	--	1931	OP
Skinner (Hampden).....	1	0.3	0.3	0.3	HY	WAT	--	1924	OP
Hudson Town of.....		20.3	17.4	19.6					
Cherry Street (Middlesex)	10	2.2	2.0	2.2	IC	DFO	NG	1962	OP
	11	2.2	2.0	2.2	IC	DFO	NG	1962	OP
	12	5.6	5.0	5.6	IC	DFO	NG	1972	OP
	7	3.3	2.7	3.0	IC	DFO	--	1951	OP
	8	4.0	3.2	3.6	IC	DFO	NG	1956	OP
	9	3.0	2.7	3.0	IC	DFO	NG	1960	OP
Ipswich Town of.....		12.7	12.6	12.6					
High St Station (Essex).....	1	1.3	1.3	1.3	IC	DFO	NG	1986	OP
	10	1.3	1.3	1.3	IC	NG	DFO	1984	OP
	11	1.3	1.3	1.3	IC	NG	DFO	1982	OP
	12	1.3	1.3	1.3	IC	NG	DFO	1983	OP
	2	1.4	1.4	1.4	IC	NG	DFO	1954	OP
	3	0.7	0.6	0.6	IC	DFO	--	1941	OP
	4	0.6	0.6	0.6	IC	DFO	--	1937	OS
	6	1.1	1.1	1.1	IC	NG	DFO	1951	OP
	7	1.4	1.4	1.4	IC	DFO	--	1956	OP
	8	1.1	1.1	1.1	IC	DFO	--	1960	OP
	9	1.4	1.4	1.4	IC	NG	DFO	1961	OP
Marblehead City of.....		6.6	6.0	6.0					
Commercial Street (Essex)	2	1.1	1.0	1.0	IC	DFO	--	1975	OP
Wilkins Station (Essex).....	1	2.8	2.5	2.5	IC	DFO	--	1975	OP
	2	2.8	2.5	2.5	IC	DFO	--	1975	OP
Massachusetts Mun Whls Elec Co.....		530.0	435.3	518.0					
Stony Brook (Hampden)	1	85.0	65.0	85.0	GT	DFO	--	1982	OP
	2	85.0	65.0	85.0	GT	DFO	--	1982	OP
	**CT1	85.0	69.8	87.0	CT	DFO	NG	1981	OP
	**CT2	85.0	69.8	87.0	CT	DFO	NG	1981	OP
	**CT3	85.0	69.8	87.0	CT	DFO	NG	1981	OP
	**CW1	105.0	96.0	87.0	CA	WH	--	1981	OP
Nantucket Electric Co.....		19.9	19.4	19.4					
Nantucket (Nantucket)	10	1.3	1.0	1.0	IC	DFO	--	1987	SB
	11	1.3	1.0	1.0	IC	DFO	--	1987	SB
	**12	3.7	3.7	3.7	GT	DFO	--	1988	SB
	**13	3.7	3.7	3.7	GT	DFO	--	1988	SB

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Massachusetts (Continued)									
	**14	2.5	2.5	2.5	IC	DFO	--	1995	SB
	**15	2.5	2.5	2.5	IC	DFO	--	1995	SB
	**16	2.5	2.5	2.5	IC	DFO	--	1998	SB
	**17	2.5	2.5	2.5	IC	DFO	--	1998	SB
Peabody City of		64.9	41.6	62.9					
Waters River (Essex)	1	21.3	14.0	20.0	GT	NG	DFO	1971	OP
	2	43.6	27.6	42.9	GT	NG	DFO	1990	OP
Princeton Town of		0.3	0.5	0.8					
Richard F Wheeler (Worcester)	1	*	0.1	0.1	WT	WND	--	1984	OP
	2	*	0.1	0.1	WT	WND	--	1984	OP
	3	*	0.1	0.1	WT	WND	--	1984	OP
	4	*	0.1	0.1	WT	WND	--	1984	OP
	5	*	0.1	0.1	WT	WND	--	1984	OP
	6	*	0.1	0.1	WT	WND	--	1984	OP
	7	*	0.1	0.1	WT	WND	--	1984	OP
	8	*	0.1	0.1	WT	WND	--	1984	OP
Shrewsbury Town of		14.0	13.8	13.8					
Shrewsbury (Worcester)	1	2.8	2.8	2.8	IC	DFO	--	1969	OP
	2	2.8	2.8	2.8	IC	DFO	--	1969	OP
	3	2.8	2.8	2.8	IC	DFO	--	1975	OP
	4	2.8	2.8	2.8	IC	DFO	--	1975	OP
	5	2.8	2.8	2.8	IC	DFO	--	1978	OP
Taunton City of		146.3	131.0	136.0					
Cleary Flood (Bristol)	8	28.3	26.0	26.0	ST	RFO	DFO	1966	OP
	**9A	23.0	18.0	23.0	CT	NG	DFO	1976	OP
	CA9	95.0	87.0	87.0	CA	NG	RFO	1975	OP
Michigan									
Michigan Subtotal		24,785.1	22,752.1	23,305.0					
Bay City City of		28.3	28.3	28.3					
Henry Station (Bay)	GEN3	7.8	7.8	7.8	IC	NG	DFO	1993	OP
	GEN4	7.8	7.8	7.8	IC	NG	DFO	1993	OP
Saginaw Station (Bay)	GEN1	5.8	5.8	5.8	IC	NG	DFO	1980	OP
	GEN2	7.0	7.0	7.0	IC	NG	DFO	1984	OP
Clinton Village of		4.3	4.3	4.3					
Clinton (Lenawee)	1	0.5	0.5	0.5	IC	DFO	--	1939	OP
	2	0.5	0.5	0.5	IC	DFO	--	1939	OP
	3	0.4	0.4	0.5	IC	DFO	--	1955	OP
	4	0.4	0.4	0.4	IC	DFO	--	1955	OP
	5	0.4	0.4	0.4	IC	DFO	--	1955	OP
	6	2.0	2.0	2.0	IC	NG	DFO	1978	OP
Cloverland Electric Coop		15.0	12.7	12.7					
Dafter (Chippewa)	1	1.0	0.9	0.9	IC	DFO	--	1955	OP
	2	1.0	0.9	0.9	IC	DFO	--	1955	OP
	3	1.0	0.9	0.9	IC	DFO	--	1955	OP
	4	3.0	2.5	2.5	IC	DFO	--	1960	OP
	5	3.0	2.5	2.5	IC	DFO	--	1960	OP
Detour (Chippewa)	6	3.0	2.5	2.5	IC	DFO	--	1973	OP
	7	3.0	2.5	2.5	IC	DFO	--	1976	OP
Coldwater Board of Public Util		12.8	12.8	12.8					
Coldwater (Branch)	1	0.8	0.8	0.8	IC	DFO	--	1948	SB
	3	3.5	3.5	3.5	IC	NG	DFO	1969	OP
	IC4	2.5	2.5	2.5	IC	DFO	--	1974	OP
	IC5	6.0	6.0	6.0	IC	NG	DFO	1978	OP
Consumers Energy Co		7,668.8	7,285.5	7,406.5					
Alcona (Alcona)	1	4.0	1.5	1.6	HY	WAT	--	1924	OP
	2	4.0	1.5	1.6	HY	WAT	--	1924	OP
Allegan Dam (Allegan)	1	0.5	0.2	0.3	HY	WAT	--	1935	OP
	2	0.9	0.4	0.6	HY	WAT	--	1935	OP
	3	1.2	0.6	0.9	HY	WAT	--	1945	OP
B C Cobb (Muskegon)	2	66.0	61.0	61.0	ST	NG	--	1948	OP
	4	156.3	161.0	161.0	ST	BIT	--	1956	OP
	5	156.3	159.0	159.0	ST	BIT	--	1957	OP
B E Morrow (Kalamazoo)	A	17.5	14.0	17.0	GT	NG	--	1968	OP
	B	17.5	14.0	17.0	GT	NG	--	1969	OP
C W Tippy (Manistee)	1	6.7	1.8	2.3	HY	WAT	--	1918	OP
	2	6.7	1.8	2.3	HY	WAT	--	1918	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Cooke (Iosco)	3	6.7	1.8	2.3	HY	WAT	--	1918	OP
	1	3.0	1.5	1.5	HY	WAT	--	1911	OP
	2	3.0	3.0	3.0	HY	WAT	--	1911	OP
	3	3.0	3.0	3.0	HY	WAT	--	1911	OP
Croton (Newaygo).....	1	3.0	1.0	1.6	HY	WAT	--	1907	OP
	2	3.0	1.0	1.6	HY	WAT	--	1907	OP
	3	1.4	0.4	0.7	HY	WAT	--	1915	OP
	4	1.4	0.4	0.7	HY	WAT	--	1912	OP
Dan E Karn (Bay).....	1	265.0	255.0	255.0	ST	BIT	--	1959	OP
	2	265.0	260.0	260.0	ST	BIT	--	1961	OP
	3	605.0	638.0	638.0	ST	NG	--	1975	OP
	4	626.3	638.0	638.0	ST	NG	RFO	1977	OP
Five Channels (Iosco)	1	3.0	3.0	3.0	HY	WAT	--	1912	OP
	2	3.0	3.0	3.0	HY	WAT	--	1912	OP
Foote (Iosco).....	1	3.0	1.4	1.5	HY	WAT	--	1918	OP
	2	3.0	1.4	1.5	HY	WAT	--	1918	OP
	3	3.0	1.4	1.5	HY	WAT	--	1918	OP
Gaylord (Otsego).....	1	17.5	14.0	17.0	GT	NG	DFO	1966	OP
	2	17.5	14.0	17.0	GT	NG	DFO	1966	OP
	3	17.5	14.0	17.0	GT	NG	DFO	1966	OP
	4	17.5	14.0	17.0	GT	NG	DFO	1966	OP
	5	20.6	14.0	17.0	GT	NG	DFO	1968	OP
Hardy (Newaygo).....	1	10.0	10.1	10.1	HY	WAT	--	1931	OP
	2	10.0	10.1	10.1	HY	WAT	--	1931	OP
	3	10.0	10.1	10.1	HY	WAT	--	1931	OP
Hodenpyl (Wexford).....	1	8.5	2.3	2.8	HY	WAT	--	1925	OP
	2	8.5	2.3	2.8	HY	WAT	--	1925	OP
J C Weadock (Bay)	7	156.3	155.0	155.0	ST	BIT	--	1955	OP
	8	156.3	155.0	155.0	ST	BIT	--	1958	OP
	A	20.6	13.0	17.0	GT	NG	--	1968	OP
J H Campbell (Ottawa)	1	265.0	254.0	254.0	ST	BIT	--	1962	OP
	2	385.0	355.0	360.0	ST	BIT	--	1967	OP
	**3	871.0	820.0	820.0	ST	BIT	--	1980	OP
	A	20.6	13.0	17.0	GT	DFO	--	1968	OP
J R Whiting (Monroe).....	1	100.0	95.0	95.0	ST	BIT	--	1952	OP
	2	100.0	102.0	102.0	ST	BIT	--	1952	OP
	3	125.0	127.0	127.0	ST	BIT	--	1953	OP
	A	20.6	13.0	17.0	GT	DFO	--	1968	OP
Loud (Iosco).....	1	2.0	2.2	2.2	HY	WAT	--	1913	OP
	2	2.0	2.2	2.2	HY	WAT	--	1913	OP
Ludington (Mason).....	**1	329.8	312.0	312.0	PS	WAT	--	1973	OP
	**2	329.8	312.0	312.0	PS	WAT	--	1973	OP
	**3	329.8	312.0	312.0	PS	WAT	--	1973	OP
	**4	329.8	312.0	312.0	PS	WAT	--	1973	OP
	**5	329.8	312.0	312.0	PS	WAT	--	1973	OP
	**6	329.8	312.0	312.0	PS	WAT	--	1973	OP
Mio (Oscoda).....	1	2.5	0.8	0.8	HY	WAT	--	1916	OP
	2	2.5	0.8	0.8	HY	WAT	--	1916	OP
Palisades (Van Buren).....	1	811.7	760.0	788.0	ST	NUC	--	1972	OP
Rogers (Mecosta)	1	1.7	0.4	0.8	HY	WAT	--	1922	OP
	2	1.7	0.4	0.8	HY	WAT	--	1922	OP
	3	1.7	0.4	0.8	HY	WAT	--	1922	OP
	4	1.7	0.4	0.8	HY	WAT	--	1922	OP
Straits (Emmet).....	1	25.0	16.0	21.0	GT	NG	--	1969	OP
Thetford (Genesee).....	1	37.3	30.0	37.0	GT	NG	--	1970	OP
	2	37.3	29.0	37.0	GT	NG	--	1970	OP
	3	37.3	30.0	37.0	GT	NG	--	1970	OP
	4	37.3	30.0	37.0	GT	NG	--	1970	OP
	5	17.6	15.0	17.0	GT	NG	DFO	1971	OP
	6	17.6	15.0	17.0	GT	NG	DFO	1971	OP
	7	17.6	14.0	17.0	GT	NG	DFO	1971	OP
	8	17.6	15.0	18.0	GT	NG	DFO	1971	OP
	9	17.6	14.0	17.0	GT	NG	DFO	1971	OP
Webber (Ionia).....	1	3.3	0.6	1.3	HY	WAT	--	1907	OP
	2	1.0	0.3	0.6	HY	WAT	--	1949	OP
Croswell City of.....		5.2	5.2	5.2					
Croswell (Sanilac).....	1	0.6	0.6	0.6	IC	DFO	NG	1982	OP
	2	0.7	0.7	0.7	IC	DFO	NG	1984	OP
	3	1.2	1.2	1.2	IC	DFO	--	1988	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	4	1.4	1.4	1.4	IC	DFO	NG	1990	OP
	5	1.4	1.4	1.4	IC	DFO	NG	1996	OP
Crystal Falls City of		1.0	1.0	1.0					
Crystal Falls (Iron)	1	0.3	0.3	0.3	HY	WAT	--	1914	OP
	2	0.3	0.3	0.3	HY	WAT	--	1924	OP
	3	0.4	0.4	0.4	HY	WAT	--	1954	OP
Detroit City of.....		189.0	179.0	184.0					
Mistersky (Wayne).....	5	44.0	44.0	44.0	ST	NG	RFO	1950	OP
	6	50.0	50.0	50.0	ST	NG	RFO	1958	OP
	7	60.0	60.0	60.0	ST	NG	RFO	1979	OP
	GT1	35.0	25.0	30.0	GT	DFO	--	1974	OP
Detroit Edison Co.....		12,215.6	10,916.0	11,219.0					
Beacon Heating (Wayne).....	25	20.0	18.0	18.0	ST	NG	DFO	1959	OP
Belle River (St Clair)	37591	100.0	75.0	93.0	GT	NG	--	1999	OP
	37592	100.0	75.0	93.0	GT	NG	--	1999	OP
	13-1	100.0	75.0	93.0	GT	NG	--	1999	OP
	3	2.8	2.8	2.8	IC	DFO	--	1981	OP
	4	2.8	2.8	2.8	IC	DFO	--	1981	OP
	5	2.8	2.8	2.8	IC	DFO	--	1981	OP
	IC1	2.8	2.8	2.8	IC	DFO	--	1981	OP
	IC2	2.8	2.8	2.8	IC	DFO	--	1981	OP
	**ST1	697.5	625.0	625.0	ST	SUB	--	1984	OP
	**ST2	697.5	635.0	635.0	ST	SUB	--	1985	OP
Colfax (Livingston).....	1	2.8	2.8	2.8	IC	DFO	--	1969	OP
	2	2.8	2.8	2.8	IC	DFO	--	1969	OP
	3	2.8	2.8	2.8	IC	DFO	--	1969	OP
	4	2.8	2.8	2.8	IC	DFO	--	1969	OP
	5	2.8	2.8	2.8	IC	DFO	--	1969	OP
Connors Creek (Wayne).....	1	2.8	2.8	2.8	IC	DFO	--	1971	OP
	15	135.0	116.0	116.0	ST	NG	--	1951	OP
	16	135.0	120.0	120.0	ST	NG	--	1951	OP
	2	2.8	2.8	2.8	IC	DFO	--	1971	OP
Dayton (Wayne)	1	2.0	2.0	2.0	IC	DFO	--	1966	OP
	2	2.0	2.0	2.0	IC	DFO	--	1966	OP
	3	2.0	2.0	2.0	IC	DFO	--	1966	OP
	4	2.0	2.0	2.0	IC	DFO	--	1966	OP
	5	2.0	2.0	2.0	IC	DFO	--	1966	OP
Delray (Wayne).....	37561	76.0	63.0	79.0	GT	NG	--	2000	OP
	37591	88.0	62.0	71.0	GT	NG	--	2000	OP
Fermi (Monroe).....	2	1,154.0	1,110.0	1,131.0	ST	NUC	--	1988	OP
	3	16.0	13.0	19.0	GT	DFO	--	1966	OP
	4	16.0	12.0	18.0	GT	DFO	--	1966	OP
	GT1	16.0	13.0	19.0	GT	DFO	--	1966	OP
	GT2	16.0	13.0	19.0	GT	DFO	--	1966	OP
Greenwood (St Clair).....	1	815.4	785.0	785.0	ST	RFO	--	1979	OP
	37561	100.0	75.0	93.0	GT	NG	--	1999	OP
	37562	100.0	75.0	93.0	GT	NG	--	1999	OP
	37563	100.0	75.0	93.0	GT	NG	--	1999	OP
Hancock (Oakland)	1	19.0	11.0	18.0	GT	NG	--	1967	OP
	2	19.0	18.0	24.0	GT	NG	--	1967	OP
	3	19.0	17.0	22.0	GT	NG	--	1967	OP
	4	19.6	17.0	22.0	GT	NG	--	1969	OP
	5	41.9	38.0	48.0	GT	NG	--	1970	OP
	6	41.9	40.0	49.0	GT	NG	--	1966	OP
Harbor Beach (Huron)	1	121.0	103.0	103.0	ST	BIT	--	1968	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1967	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1967	OP
Marysville (St Clair)	6	50.0	33.0	33.0	ST	BIT	--	1930	SB
	7	75.0	83.0	83.0	ST	BIT	--	1943	OP
	8	75.0	84.0	84.0	ST	BIT	--	1947	OP
Monroe (Monroe).....	1	817.2	750.0	750.0	ST	BIT	--	1971	OP
	2	822.6	750.0	750.0	ST	BIT	--	1973	OP
	3	822.6	750.0	750.0	ST	BIT	--	1973	OP
	4	817.2	750.0	750.0	ST	BIT	--	1974	OP
	IC1	2.8	2.8	2.8	IC	DFO	--	1969	OP
	IC2	2.8	2.8	2.8	IC	DFO	--	1969	OP
	IC3	2.8	2.8	2.8	IC	DFO	--	1969	OP
	IC4	2.8	2.8	2.8	IC	DFO	--	1969	OP
	IC5	2.8	2.8	2.8	IC	DFO	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Northeast (Macomb)	1	16.0	14.8	20.0	GT	NG	--	1967	OP
	2	16.0	14.8	20.0	GT	NG	--	1966	OP
	3	16.0	14.8	20.0	GT	NG	--	1966	OP
	4	16.0	14.8	20.0	GT	NG	--	1966	OP
	5	23.4	17.0	24.0	GT	DFO	NG	1971	OP
	6	21.3	19.5	23.0	GT	DFO	--	1971	OP
	7	21.3	19.5	23.0	GT	DFO	--	1971	OP
Oliver (Huron).....	1	2.8	2.8	2.8	IC	DFO	--	1970	OP
	2	2.8	2.8	2.8	IC	DFO	--	1970	OP
	3	2.8	2.8	2.8	IC	DFO	--	1970	OP
	4	2.8	2.8	2.8	IC	DFO	--	1970	OP
	5	2.8	2.8	2.8	IC	DFO	--	1970	OP
Placid 12 (Oakland).....	1	2.8	2.8	2.8	IC	DFO	--	1970	OP
	2	2.8	2.8	2.8	IC	DFO	--	1970	OP
	3	2.8	2.8	2.8	IC	DFO	--	1970	OP
	4	2.8	2.8	2.8	IC	DFO	--	1970	OP
	5	2.8	2.8	2.8	IC	DFO	--	1970	OP
Putnam (Tuscola)	1	2.8	2.8	2.8	IC	DFO	--	1971	OP
	2	2.8	2.8	2.8	IC	DFO	--	1971	OP
	3	2.8	2.8	2.8	IC	DFO	--	1971	OP
	4	2.8	2.8	2.8	IC	DFO	--	1971	OP
	5	2.8	2.8	2.8	IC	DFO	--	1971	OP
River Rouge (Wayne)	1	282.6	199.0	206.0	ST	RFO	--	1956	OS
	2	292.5	238.0	247.0	ST	BIT	RFO	1957	OP
	3	358.1	276.0	280.0	ST	BIT	RFO	1958	OP
	IC1	2.8	2.8	2.8	IC	DFO	--	1967	OP
	IC2	2.8	2.8	2.8	IC	DFO	--	1967	OP
	IC3	2.8	2.8	2.8	IC	DFO	--	1967	OP
	IC4	2.8	2.8	2.8	IC	DFO	--	1967	OP
Slocum (Wayne).....	1	2.8	2.8	2.8	IC	DFO	--	1968	OP
	2	2.8	2.8	2.8	IC	DFO	--	1968	OP
	3	2.8	2.8	2.8	IC	DFO	--	1968	OP
	4	2.8	2.8	2.8	IC	DFO	--	1968	OP
	5	2.8	2.8	2.8	IC	DFO	--	1968	OP
St Clair (St Clair).....	1	168.8	158.0	158.0	ST	BIT	RFO	1953	OP
	11	18.6	19.0	23.0	GT	DFO	NG	1968	OP
	12A	2.8	2.8	2.8	IC	DFO	--	1970	OP
	12B	2.8	2.8	2.8	IC	DFO	--	1970	OP
	2	156.3	162.0	162.0	ST	BIT	RFO	1953	OP
	3	156.3	168.0	168.0	ST	BIT	RFO	1954	OP
	4	168.8	158.0	158.0	ST	BIT	RFO	1954	OP
	5	357.8	250.0	250.0	ST	RFO	--	1959	SB
	6	352.8	321.0	321.0	ST	BIT	--	1961	OP
	7	544.5	450.0	450.0	ST	BIT	--	1969	OP
Superior (Washtenaw).....	1	16.0	13.0	19.0	GT	DFO	--	1966	OP
	2	16.0	13.0	19.0	GT	DFO	--	1966	OP
	3	16.0	13.0	19.0	GT	DFO	--	1966	OP
	4	16.0	13.0	19.0	GT	DFO	--	1966	OP
Trenton Channel (Wayne)	7	120.0	110.0	110.0	ST	BIT	DFO	1949	OP
	8	120.0	100.0	100.0	ST	BIT	DFO	1950	OP
	9	535.5	515.0	515.0	ST	BIT	--	1968	OP
Wilmot (Tuscola)	1	2.8	2.8	2.8	IC	DFO	--	1968	OP
	2	2.8	2.8	2.8	IC	DFO	--	1968	OP
	3	2.8	2.8	2.8	IC	DFO	--	1968	OP
	4	2.8	2.8	2.8	IC	DFO	--	1968	OP
	5	2.8	2.8	2.8	IC	DFO	--	1968	OP
Dowagiac City of.....		3.9	3.1	3.1					
Dowagiac (Cass).....	1	1.1	1.0	1.0	IC	NG	DFO	1962	OS
	2	0.6	0.4	0.4	IC	DFO	--	1945	SB
	4	1.1	0.9	0.9	IC	DFO	--	1941	SB
	5	1.1	0.9	0.9	IC	DFO	--	1949	OS
Edison Sault Electric Co.....		46.8	34.4	33.0					
Edison Sault (Chippewa)	10	0.6	0.4	0.4	HY	WAT	--	1963	OP
	11	0.6	0.4	0.4	HY	WAT	--	1963	OP
	12	0.6	0.4	0.4	HY	WAT	--	1963	OP
	13	0.6	0.4	0.4	HY	WAT	--	1963	OP
	14	0.6	0.4	0.4	HY	WAT	--	1963	OP
	15	0.6	0.4	0.4	HY	WAT	--	1963	OP
	16	0.6	0.4	0.4	HY	WAT	--	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued).....	17	0.6	0.4	0.4	HY	WAT	--	1963	OP
	18	0.6	0.4	0.4	HY	WAT	--	1963	OP
	19	0.6	0.4	0.4	HY	WAT	--	1963	OP
	20	0.6	0.4	0.4	HY	WAT	--	1963	OP
	21	0.6	0.4	0.4	HY	WAT	--	1963	OP
	22	0.6	0.4	0.4	HY	WAT	--	1963	OP
	23	0.6	0.4	0.4	HY	WAT	--	1963	OP
	24	0.6	0.4	0.4	HY	WAT	--	1963	OP
	25	0.6	0.4	0.4	HY	WAT	--	1963	OP
	26	0.6	0.4	0.4	HY	WAT	--	1963	OP
	27	0.6	0.4	0.4	HY	WAT	--	1963	OP
	28	0.6	0.4	0.4	HY	WAT	--	1963	OP
	29	0.6	0.4	0.4	HY	WAT	--	1963	OP
	30	0.6	0.4	0.4	HY	WAT	--	1963	OP
	31	0.6	0.4	0.4	HY	WAT	--	1963	OP
	32	0.6	0.4	0.4	HY	WAT	--	1963	OP
	33	0.6	0.4	0.4	HY	WAT	--	1963	OP
	34	0.6	0.4	0.4	HY	WAT	--	1963	OP
	35	0.6	0.4	0.4	HY	WAT	--	1963	OP
	36	0.6	0.4	0.4	HY	WAT	--	1963	OP
	37	0.6	0.4	0.4	HY	WAT	--	1963	OP
	38	0.6	0.4	0.4	HY	WAT	--	1963	OP
	39	0.6	0.4	0.4	HY	WAT	--	1963	OP
	40	0.6	0.4	0.4	HY	WAT	--	1963	OP
	41	0.7	0.4	0.4	HY	WAT	--	1901	OP
	42	0.6	0.4	0.4	HY	WAT	--	1901	OP
	45	0.6	0.4	0.4	HY	WAT	--	1916	OP
	46	0.6	0.4	0.4	HY	WAT	--	1963	OP
	47	0.6	0.4	0.4	HY	WAT	--	1963	OP
	48	0.6	0.4	0.4	HY	WAT	--	1963	OP
	49	0.6	0.4	0.4	HY	WAT	--	1963	OP
	50	0.6	0.4	0.4	HY	WAT	--	1963	OP
	51	0.6	0.4	0.4	HY	WAT	--	1963	OP
	52	0.6	0.4	0.4	HY	WAT	--	1963	OP
	53	0.6	0.4	0.4	HY	WAT	--	1963	OP
	54	0.6	0.4	0.4	HY	WAT	--	1963	OP
	55	0.6	0.4	0.4	HY	WAT	--	1963	OP
	56	0.6	0.4	0.4	HY	WAT	--	1963	OP
	57	0.6	0.4	0.4	HY	WAT	--	1963	OP
	58	0.6	0.4	0.4	HY	WAT	--	1963	OP
	59	0.6	0.4	0.4	HY	WAT	--	1963	OP
	6	0.6	0.4	0.4	HY	WAT	--	1963	OP
	60	0.6	0.4	0.4	HY	WAT	--	1963	OP
	61	0.6	0.4	0.4	HY	WAT	--	1963	OP
	62	0.5	0.4	0.4	HY	WAT	--	1916	OP
	63	0.5	0.4	0.4	HY	WAT	--	1916	OP
	64	0.5	0.4	0.4	HY	WAT	--	1916	OP
	65	0.5	0.4	0.4	HY	WAT	--	1916	OP
	66	0.5	0.4	0.4	HY	WAT	--	1916	OP
	67	0.5	0.4	0.4	HY	WAT	--	1916	OP
	68	0.5	0.4	0.4	HY	WAT	--	1916	OP
	69	0.5	0.4	0.4	HY	WAT	--	1916	OP
	7	0.6	0.4	0.4	HY	WAT	--	1963	OP
	70	0.5	0.4	0.4	HY	WAT	--	1916	OP
	71	0.5	0.4	0.4	HY	WAT	--	1916	OP
	72	0.5	0.4	0.4	HY	WAT	--	1916	OP
	73	0.5	0.4	0.4	HY	WAT	--	1916	OP
	74	0.5	0.4	0.4	HY	WAT	--	1916	OP
	75	0.5	0.4	0.4	HY	WAT	--	1916	OP
	76	0.5	0.4	0.4	HY	WAT	--	1916	OP
	77	0.5	0.4	0.4	HY	WAT	--	1916	OP
	78	0.5	0.4	0.4	HY	WAT	--	1916	OP
	79	0.5	0.4	0.4	HY	WAT	--	1916	OP
	8	0.6	0.4	0.4	HY	WAT	--	1963	OP
	80	0.5	0.4	0.4	HY	WAT	--	1916	OP
	9	0.6	0.4	0.4	HY	WAT	--	1963	OP
Manistique (Schoolcraft)	1	2.0	2.0	2.0	IC	DFO	--	1960	OP
	2	2.8	2.8	2.8	IC	DFO	--	1972	OP
Grand Haven City of		95.9	99.0	99.0					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Diesel Plant (Ottawa).....	1	7.0	7.2	7.2	IC	NG	DFO	1974	OP
	2	2.7	2.8	2.8	IC	RFO	DFO	1942	OP
	5	3.0	3.2	3.2	IC	DFO	--	1954	OP
	6	2.7	2.7	2.7	IC	NG	DFO	1948	OP
	7	5.5	5.2	5.2	IC	RFO	DFO	1952	OP
J B Sims (Ottawa).....	2	10.0	10.0	10.0	ST	BIT	RFO	1961	SB
	3	65.0	68.0	68.0	ST	BIT	NG	1983	OP
Great Lakes Energy Coop.....		3.4	3.0	3.1					
Beaver Island (Charlevoix).....	1	1.3	1.1 ^E	1.1 ^E	IC	DFO	--	2000	SB
	2	1.3	1.1 ^E	1.1 ^E	IC	DFO	--	2000	SB
	3	0.9	0.9 ^E	0.9 ^E	IC	DFO	--	2001	OP
Hart Hydro City of.....		5.1	5.1	5.1					
Hart Hydro (Oceana).....	1	0.2	0.2	0.2	HY	WAT	--	1926	OP
	2	0.2	0.2	0.2	HY	WAT	--	1926	OP
Hart (Oceana).....	2	0.6	0.6	0.6	IC	DFO	--	1938	OP
	4	1.7	1.7	1.7	IC	NG	DFO	1964	OP
	IC1	1.1	1.1	1.1	IC	DFO	NG	1985	OP
	IC3	1.4	1.4	1.4	IC	DFO	NG	1985	OP
Hillsdale Board of Public Wks.....		22.0	19.8	19.8					
Hillsdale (Hillsdale).....	2	2.7	1.9	1.9	IC	DFO	--	1947	OP
	3	3.5	2.5	2.5	IC	NG	DFO	1954	OP
	4	4.2	3.8	3.8	IC	NG	DFO	1960	OP
	5	5.6	5.6	5.6	IC	NG	DFO	1973	OP
	6	6.0	6.0	6.0	IC	NG	DFO	1976	OP
Holland City of.....		255.0	226.3	242.6					
491 E 48th Street (Allegan).....	7	41.4	37.7	37.7	GT	NG	DFO	1992	OP
	8	41.4	37.7	37.7	GT	NG	DFO	1992	OP
	9	85.3	73.0	85.3	GT	NG	--	2000	OP
James De Young (Ottawa).....	3	11.5	10.5	10.5	ST	BIT	--	1951	OP
	4	22.0	20.5	20.5	ST	BIT	NG	1962	OP
	5	29.4	27.0	27.0	ST	BIT	NG	1969	OP
Sixth Street (Ottawa).....	1	24.0	20.0	24.0	GT	DFO	--	1974	OP
Indiana Michigan Power Co.....		2,296.6	2,063.4	2,113.7					
Berrien Springs (Berrien).....	10	0.6	-	-	HY	WAT	--	1996	OP
	11	0.6	-	-	HY	WAT	--	1996	OP
	12	0.6	-	-	HY	WAT	--	1996	OP
	1A	0.6	1.6 ²	1.6 ²	HY	WAT	--	1996	OP
	2A	0.6	-	-	HY	WAT	--	1996	OP
	3A	0.6	-	-	HY	WAT	--	1996	OP
	4A	0.6	-	-	HY	WAT	--	1996	OP
	5	0.6	-	-	HY	WAT	--	1996	OP
	6	0.6	-	-	HY	WAT	--	1996	OP
	7	0.6	-	-	HY	WAT	--	1996	OP
	8	0.6	-	-	HY	WAT	--	1996	OP
	9	0.6	-	-	HY	WAT	--	1996	OP
Buchanan (Berrien).....	1	4.1	1.7 ²	2.0 ²	HY	WAT	--	1919	OP
Donald C Cook (Berrien).....	1	1,152.0	1,000.0	1,020.0	ST	NUC	--	1975	OP
	2	1,133.3	1,060.0	1,090.0	ST	NUC	--	1978	OP
Lansing City of.....		529.7	515.2	528.4					
Eckert Station (Ingham).....	1	44.0	44.9	46.5	ST	BIT	--	1954	OP
	2	44.0	37.4	39.7	ST	BIT	--	1958	OP
	3	47.0	48.5	50.8	ST	BIT	--	1960	OP
	4	80.0	74.7	78.2	ST	BIT	--	1964	OP
	5	80.0	75.1	77.2	ST	BIT	--	1968	OP
	6	80.0	76.1	77.3	ST	BIT	--	1970	OP
Erickson (Eaton).....	1	154.7	158.4	158.5	ST	BIT	--	1973	OP
Lowell City of.....		3.6	3.6	3.6					
Lowell (Kent).....	5	1.1	1.1	1.1	IC	NG	DFO	1965	OP
	6	1.1	1.1	1.1	IC	NG	DFO	1956	OP
	7	1.4	1.4	1.4	IC	NG	DFO	1973	OP
Marquette City of.....		105.4	104.4	105.4					
Frank J Russell (Marquette).....	1	0.7	0.7	0.7	HY	WAT	--	1924	OP
Plant Four (Marquette).....	GT1	24.0	23.0	24.0	GT	DFO	--	1979	OP
Plant Two (Marquette).....	1	1.6	1.6	1.6	HY	WAT	--	1919	OP
	2	1.6	1.6	1.6	HY	WAT	--	1922	OP
Shiras (Marquette).....	1	12.5	12.5	12.5	ST	BIT	--	1967	OP
	2	21.0	21.0	21.0	ST	BIT	--	1972	OP
	3	44.0	44.0	44.0	ST	SUB	--	1983	OP
Marshall City of.....		11.9	10.8	10.8					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Marshall (Calhoun)	1	0.2	0.2	0.2	HY	WAT	--	1928	OP
	3	0.1	0.1	0.1	HY	WAT	--	1929	OP
	IC2	1.1	0.9	0.9	IC	DFO	NG	1953	OP
	IC3	2.1	1.9	1.9	IC	DFO	NG	1973	OP
	IC4	1.0	0.7	0.7	IC	DFO	--	1942	OP
	IC5	1.7	1.4	1.4	IC	DFO	NG	1948	OP
	IC6	5.7	5.6	5.6	IC	DFO	NG	1978	OP
Michigan Power Co.....		2.9	1.7	2.0					
Constantine (St Joseph).....	1	0.3	0.9 ²	1.0 ²	HY	WAT	--	1923	OP
	2	0.3	-	-	HY	WAT	--	1923	OP
	3	0.3	-	-	HY	WAT	--	1929	OP
	4	0.3	-	-	HY	WAT	--	1923	OP
Mottville (St Joseph)	1	0.4	0.9 ²	1.0 ²	HY	WAT	--	1923	OP
	2	0.4	-	-	HY	WAT	--	1923	OP
	3	0.4	-	-	HY	WAT	--	1923	OP
	4	0.4	-	-	HY	WAT	--	1923	OP
Michigan South Central Pwr Agy		55.0	50.0	55.0					
Endicott Generating (Hillsdale).....	1	55.0	50.0	55.0	ST	BIT	DFO	1982	OP
Newberry Water & Light Board.....		5.6	4.5	4.5					
Newberry (Luce)	1	3.1	2.5	2.5	IC	DFO	--	1974	OP
	2	0.7	0.5	0.5	IC	DFO	--	1948	OP
	4	1.8	1.5	1.5	IC	DFO	--	1988	OP
Northern States Power Co.....		1.3	1.8	1.4					
Superior Falls (Jackson).....	1	0.7	0.9	0.7	HY	WAT	--	1917	OP
	2	0.7	0.9	0.7	HY	WAT	--	1917	OP
Norway City of.....		5.6	4.7	4.7					
Norway (Dickinson).....	1	2.0	1.5	1.5	HY	WAT	--	1905	OP
	2	1.2	1.2	1.2	HY	WAT	--	1905	OP
	3	1.2	1.1 ^E	1.1 ^E	HY	WAT	--	1988	OP
	4	1.2	0.9	0.9	HY	WAT	--	1986	OP
Portland City of		3.5	3.2	3.2					
Frank Jenkins (Ionia).....	3	0.3	0.3	0.3	IC	DFO	--	1935	OP
	4	0.8	0.8	0.8	IC	DFO	--	1950	OP
	5	2.0	1.7	1.7	IC	DFO	NG	1995	OP
Portland (Ionia).....	1	0.1	0.1	0.1	HY	WAT	--	1930	OP
	2	0.3	0.3	0.3	HY	WAT	--	1930	OP
Sebewaing City of		13.5	12.4	13.4					
Main Street (Huron).....	1	1.0	0.9	1.0	IC	NG	DFO	1961	OP
	2	0.9	0.8	0.9	IC	DFO	--	1947	OP
	3	1.1	1.1	1.1	IC	NG	DFO	1966	OP
	4	1.4	1.3	1.3	IC	NG	DFO	1966	OP
	5	1.1	1.1	1.1	IC	NG	DFO	1979	OP
	6	0.7	0.6	0.7	IC	NG	DFO	1967	OP
Pine Street (Huron).....	1	1.1	1.1	1.1	IC	NG	DFO	1969	OP
	2	1.1	1.1	1.1	IC	NG	DFO	1969	OP
	3	1.1	1.1	1.1	IC	DFO	--	1988	OP
	4	1.1	1.1	1.1	IC	DFO	--	1988	OP
	5	1.4	1.3	1.4	IC	NG	DFO	1996	OP
	6	1.4	1.3	1.4	IC	NG	DFO	1996	OP
St Louis City of.....		4.6	4.6	4.6					
St Louis (Gratiot).....	1	1.4	1.4	1.4	IC	DFO	NG	1958	OP
	2	0.7	0.7	0.7	IC	DFO	--	1945	OP
	3	1.0	1.0	1.0	IC	DFO	--	1951	OP
	5	0.2	0.2	0.3	HY	WAT	--	1919	OP
	6	0.2	0.2	0.2	HY	WAT	--	1919	OP
	7	1.1	1.1	1.1	IC	DFO	NG	1996	OP
Sturgis City of.....		12.4	11.2	11.2					
Diesel Plant (St Joseph)	1	1.0	0.8	0.8	IC	DFO	--	1947	OP
	2	1.0	0.8	0.8	IC	DFO	--	1948	OP
	4	1.0	0.6	0.6	IC	DFO	--	1947	OP
	5	1.0	0.6	0.6	IC	DFO	--	1947	OP
	6	6.0	6.0	6.0	IC	NG	DFO	1981	OP
Hydro Plant (St Joseph)	1	0.4	0.4	0.4	HY	WAT	--	1911	OP
	2	0.4	0.4	0.4	HY	WAT	--	1911	OP
	3	0.8	0.8	0.8	HY	WAT	--	1983	OP
	4	0.8	0.8	0.8	HY	WAT	--	1983	OP
Thumb Electric Coop-Michigan.....		18.2	17.1	17.1					
Caro (Tuscola)	1	1.3	1.0	1.0	IC	DFO	--	1949	OP
	2	1.3	1.0	1.0	IC	DFO	--	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	3	1.3	1.0	1.0	IC	DFO	--	1952	OP
	4	1.5	1.5	1.5	IC	DFO	--	1984	OP
	5	2.1	2.1	2.1	IC	DFO	--	1999	OP
	6	2.0	2.0	2.0	IC	DFO	--	2000	OP
Ubyly (Huron)	1	0.6	0.6	0.6	IC	DFO	--	1938	OP
	2	0.7	0.6	0.6	IC	DFO	--	1938	OP
	3	0.7	0.7	0.7	IC	DFO	--	1938	OP
	4	1.0	1.0	1.0	IC	DFO	--	1947	OP
	5	1.6	1.5 ^E	1.5 ^E	IC	DFO	--	1987	OP
	6	1.5	1.5	1.5	IC	NG	DFO	1993	OP
	7	2.5	2.5	2.5	IC	DFO	--	2000	OP
Traverse City of		27.6	29.1	29.3					
Bayside (Grand Traverse).....	1	2.5	3.1	3.1	ST	BIT	--	1946	OP
	3	7.5	9.6	9.6	ST	BIT	NG	1954	OP
	4	14.0	13.8	13.8	ST	BIT	--	1968	OP
Boardman (Grand Traverse).....	HC1	1.0	0.8	0.9	HY	WAT	--	1985	OP
Brown Bridge (Grand Traverse).....	1	0.4	0.3	0.4	HY	WAT	--	1921	OP
	2	0.3	0.3	0.3	HY	WAT	--	1921	OP
Elk Rapids (Antrim).....	**3	0.4	0.2	0.2	HY	WAT	--	1984	OP
	**4	0.4	0.2	0.2	HY	WAT	--	1984	OP
Sabin (Grand Traverse).....	HC1	0.5	0.4	0.5	HY	WAT	--	1985	OP
TCL & P Wind Gen (Leelanau)	WG1	0.6	0.6	0.6	WT	WND	--	1996	OP
Union City Village of		1.3	1.3	1.3					
Riley (Branch)	1	0.3	0.3	0.3	HY	WAT	--	1922	OP
	2	0.2	0.2	0.2	HY	WAT	--	1922	OP
Union City (Branch).....	1	0.3	0.3	0.3	IC	DFO	--	1941	OP
	2	0.3	0.3	0.3	IC	DFO	--	1941	OP
	3	0.3	0.3	0.3	IC	DFO	--	1941	OP
Upper Peninsula Power Co.....		116.5	121.6	129.0					
Autrain (Alger).....	1	0.5	0.5	0.5	HY	WAT	--	1988	OP
	2	0.5	0.6	0.6	HY	WAT	--	1988	OP
Cataract (Marquette)	1	2.0	1.5	1.5	HY	WAT	--	1988	OP
Escanaba (Delta).....	**1	11.5	13.1	13.1	ST	BIT	--	1958	OP
	**2	11.5	13.2	13.2	ST	BIT	--	1958	OP
Gladstone (Delta)	1	22.6	23.8	27.5	GT	DFO	--	1975	OP
Hoist (Marquette)	1	1.0	1.0	1.0	HY	WAT	--	1988	OP
	2	1.4	1.5	1.5	HY	WAT	--	1988	OP
	3	2.0	1.8	1.8	HY	WAT	--	1988	OP
John H Warden (Baraga)	1	18.8	17.7	17.7	ST	NG	BIT	1959	OP
McClure (Marquette)	1	4.0	4.3	4.3	HY	WAT	--	1988	OP
	2	4.0	4.4	4.4	HY	WAT	--	1988	OP
Portage (Houghton).....	1	22.6	23.8	27.5	GT	DFO	--	1973	OP
Prickett (Baraga).....	1	1.1	1.1	1.1	HY	WAT	--	1931	OP
	2	1.1	1.1	1.1	HY	WAT	--	1931	OP
Victoria (Ontonagon).....	1	6.0	6.2	6.2	HY	WAT	--	1931	OP
	2	6.0	6.2	6.2	HY	WAT	--	1931	OP
USCE-Detroit District		18.4	20.0	20.0					
Saint Marys Falls (Chippewa).....	1	4.8	5.3	5.3	HY	WAT	--	1951	OP
	10	2.0	2.0	2.0	HY	WAT	--	1932	OP
	2	4.8	5.3	5.3	HY	WAT	--	1951	OP
	3	4.8	5.3	5.3	HY	WAT	--	1952	OP
	3A	2.0	2.0	2.0	HY	WAT	--	1954	OP
Wisconsin Electric Power Co.....		705.8	676.3	680.4					
Big Quinnesec 61 (Dickinson)	4	1.8	-	-	HY	WAT	--	1914	OP
	5	1.8	-	-	HY	WAT	--	1914	OP
Big Quinnesec 92 (Dickinson)	1	8.0	7.0	8.0	HY	WAT	--	1949	OP
	2	8.0	7.0	8.0	HY	WAT	--	1949	OP
Brule (Iron).....	1	1.3	1.4 ²	1.2 ²	HY	WAT	--	1919	OP
	2	2.0	-	-	HY	WAT	--	1919	OP
	3	2.0	-	-	HY	WAT	--	1921	OP
Chalk Hill (Menominee).....	1	2.6	3.0 ²	3.0 ²	HY	WAT	--	1927	OP
	2	2.6	-	-	HY	WAT	--	1927	OP
	3	2.6	-	-	HY	WAT	--	1927	OP
Hemlock Falls (Iron).....	1	2.8	1.2	2.0	HY	WAT	--	1953	OP
Kingsford (Dickinson)	1	2.4	6.0 ²	6.0 ²	HY	WAT	--	1924	OP
	2	2.4	-	-	HY	WAT	--	1924	OP
	3	2.4	-	-	HY	WAT	--	1924	OP
Lower Paint (Iron).....	1	0.1	0.1	0.1	HY	WAT	--	1952	OP
Michigamme Falls (Iron).....	1	4.8	8.0 ²	8.0 ²	HY	WAT	--	1953	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	2	4.8	-	-	HY	WAT	--	1953	OP
Peavy Falls (Iron).....	1	6.0	7.5	7.5	HY	WAT	--	1943	OP
	2	6.0	7.5	7.5	HY	WAT	--	1943	OP
Presque Isle (Marquette).....	1	25.0	25.0	25.0	ST	BIT	--	1955	OP
	2	37.5	37.0	37.0	ST	BIT	--	1962	OP
	3	54.4	58.0	58.0	ST	BIT	--	1964	OP
	4	57.8	58.0	58.0	ST	BIT	--	1966	OP
	5	90.0	88.0	88.0	ST	BIT	--	1974	OP
	6	90.0	88.0	88.0	ST	BIT	--	1975	OP
	7	90.0	88.0	88.0	ST	SUB	--	1978	OP
	8	90.0	88.0	88.0	ST	SUB	--	1978	OP
	9	90.0	88.0	88.0	ST	SUB	--	1979	OP
Sturgeon (Dickinson).....	1	0.8	0.4	0.4	HY	WAT	--	1923	OP
Twin Falls (Dickinson).....	1	1.2	4.8 ²	6.0 ²	HY	WAT	--	1913	OP
	2	1.2	-	-	HY	WAT	--	1913	OP
	3	1.2	-	-	HY	WAT	--	1913	OP
	4	1.2	-	-	HY	WAT	--	1916	OP
	5	1.2	-	-	HY	WAT	--	1916	OP
Way (Iron).....	1	1.8	0.7	0.9	HY	WAT	--	1949	OP
White Rapids (Menominee).....	1	3.0	3.7 ²	3.8 ²	HY	WAT	--	1927	OP
	2	2.0	-	-	HY	WAT	--	1927	OP
	3	3.0	-	-	HY	WAT	--	1927	OP
Wisconsin Public Service Corp.....		7.5	3.5	4.1					
Grand Rapids (Menominee).....	1	1.1	0.5	0.6	HY	WAT	--	1910	OP
	2	1.1	0.5	0.6	HY	WAT	--	1910	OP
	3	1.5	0.7	0.8	HY	WAT	--	1912	OP
	4	1.9	0.9	1.0	HY	WAT	--	1918	OP
	5	1.9	0.9	1.0	HY	WAT	--	1923	OP
Wolverine Pwr Supply Coop Inc.....		170.9	162.3	183.6					
Claude Vandyke (Allegan).....	5	3.5	3.0	3.5	IC	NG	DFO	1959	OP
	6	23.0	22.0	25.0	CS	NG	DFO	1967	OP
	7	1.0	1.0	1.0	IC	DFO	--	1993	OP
George Johnson (Osceola).....	1	0.7	0.7	0.7	IC	NG	DFO	1947	OP
	10	25.0	25.0	25.0	GT	NG	--	2000	OP
	2	0.7	0.7	0.7	IC	NG	DFO	1948	OP
	3	1.1	1.2	1.2	IC	NG	DFO	1949	OP
	4	2.5	2.5	2.5	IC	NG	DFO	1951	OP
	5	2.5	2.5	2.5	IC	NG	DFO	1951	OP
	6	2.5	2.5	2.5	IC	NG	DFO	1952	OP
	7	11.0	10.5	12.8	GT	NG	DFO	1973	OP
	8	11.0	10.5	12.8	GT	NG	DFO	1973	OP
	9	25.0	25.0	28.0	GT	NG	--	2000	OP
Scottville (Mason).....	4	1.1	1.1	1.1	IC	DFO	NG	1947	OP
	5	1.1	1.1	1.1	IC	DFO	NG	1947	OP
	6	1.9	1.7	1.9	IC	DFO	NG	1961	OP
Tower (Cheboygan).....	2	1.3	1.2	1.2	IC	DFO	--	1948	OP
	3	1.3	1.2	1.2	IC	DFO	--	1951	OP
	GT4	22.0	18.0	25.0	GT	NG	DFO	1971	OP
	IC1	1.3	1.2	1.2	IC	DFO	--	1948	OP
Vestaburg (Montcalm).....	2	0.3	0.3	0.3	IC	DFO	NG	1939	OP
	4	0.7	0.7	0.7	IC	DFO	NG	1939	OP
	5	0.7	0.7	0.7	IC	DFO	NG	1941	OP
	6	3.0	3.0	3.0	IC	DFO	NG	1959	OP
	7	3.0	3.0	3.0	IC	DFO	NG	1960	OP
	8	23.7	22.0	25.0	GT	DFO	NG	1972	OP
Wyandotte Municipal Serv Comm.....		73.0	70.0	75.0					
Wyandotte (Wayne).....	4	11.5	10.5	11.5	ST	BIT	NG	1948	OP
	5	22.0	20.0	24.0	ST	BIT	NG	1958	OP
	6	7.5	7.5	7.5	ST	BIT	--	1969	OP
	7	32.0	32.0	32.0	ST	BIT	NG	1986	OP
Zeeland City of.....		22.3	24.0	24.0					
Zeeland (Ottawa).....	1	1.4	1.5	1.5	IC	NG	DFO	1966	OP
	10	5.6	6.2	6.2	IC	NG	DFO	1974	OP
	11	6.0	6.6	6.6	IC	NG	DFO	1980	OP
	2	1.1	1.2	1.2	IC	NG	DFO	1967	OP
	7	2.0	2.0	2.0	IC	NG	DFO	1957	OP
	8	1.7	1.5	1.5	IC	NG	DFO	1963	OP
	9	4.5	5.0	5.0	IC	NG	DFO	1971	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota.....									
Minnesota Subtotal.....		9,389.3	9,067.5	9,251.1					
Adrian Public Utilities Comm.....		1.1	1.0	1.1					
Adrian (Nobles).....	3	0.5	0.4	0.5	IC	DFO	--	1948	OP
	4	0.6	0.6	0.6	IC	DFO	--	1954	OP
Aitkin Public Utilities Comm.....		2.1	1.8	2.1					
Aitkin (Aitkin).....	1	0.1	0.1	0.1	IC	DFO	--	1936	OP
	5	0.8	0.7	0.8	IC	DFO	--	1947	OP
	6	1.2	1.0	1.2	IC	DFO	--	1953	OP
Alexandria City of.....		9.3	8.4	8.4					
Alexandria (Douglas).....	IC1	1.2	1.0	1.0	IC	DFO	--	1948	OP
	IC2	4.0	3.7	3.7	IC	DFO	NG	1967	OP
	IC3	4.0	3.7	3.7	IC	DFO	NG	1967	OP
Austin City of.....		65.4	63.9	64.5					
Austin DT (Mower).....	1	5.0	5.3	5.3	ST	NG	RFO	1940	OS
	2	3.5	3.5	3.5	ST	NG	RFO	1935	OP
	3	7.5	8.8	8.8	ST	NG	RFO	1946	OP
	4	11.5	12.2	12.2	ST	NG	RFO	1955	OP
	5	6.0	4.8	5.4	GT	NG	--	1961	OP
Austin Northeast (Mower).....	1	31.9	29.3	29.3	ST	BIT	NG	1971	OP
Baudette City of.....		1.9	1.9	1.9					
Baudette (Lake Of The Woods).....	2	1.1	1.1	1.1	IC	DFO	--	1960	SB
	3	0.2	0.2	0.2	IC	DFO	--	1936	SB
	4	0.3	0.3	0.3	IC	DFO	--	1946	SB
	5	0.3	0.3	0.3	IC	DFO	--	1950	SB
Benson City of.....		2.2	2.2	2.2					
Benson (Swift).....	5	0.9	0.9	0.9	IC	DFO	--	1948	OP
	6	1.3	1.3	1.3	IC	DFO	--	1955	OP
Blooming Prairie City of.....		3.6	3.6	3.6					
Blooming Prairie (Steele).....	1	0.3	0.3	0.3	IC	DFO	--	1937	OP
	2	0.7	0.7	0.7	IC	DFO	--	1947	OP
	3	1.4	1.4	1.4	IC	DFO	--	1957	OP
	4	1.2	1.2	1.2	IC	DFO	--	1974	OP
Blue Earth City of.....		8.1	8.1	8.1					
Blue Earth (Faribault).....	IC1	1.5	1.5	1.5	IC	DFO	NG	1960	OP
	IC3	1.6	1.6	1.6	IC	DFO	--	1993	OP
	IC4	1.6	1.6	1.6	IC	DFO	--	1993	OP
	IC5	1.6	1.6	1.6	IC	DFO	--	1993	OP
	IC6	1.8	1.8	1.8	IC	DFO	--	1996	OP
Delano City of.....		11.9	11.9	11.9					
Delano (Wright).....	1	1.1	1.1	1.1	IC	DFO	--	1951	OP
	2	1.1	1.1	1.1	IC	NG	DFO	1972	OP
	3	1.4	1.4	1.4	IC	NG	DFO	1973	OP
	5	0.8	0.8	0.8	IC	DFO	--	1946	OP
	6	1.3	1.3	1.3	IC	DFO	--	1989	OP
	7	3.0	3.0	3.0	IC	DFO	--	1994	OP
	8	3.1	3.1	3.1	IC	DFO	--	1999	OP
Detroit Lakes City of.....		12.5	10.0	10.0					
Detroit Lakes (Becker).....	1	12.5	10.0	10.0	GT	DFO	--	1968	OP
Elk River City of.....		9.1	9.1	9.1					
Elk River (Sherburne).....	1	0.6	0.6	0.6	IC	DFO	--	1948	OP
	2	0.6	0.6	0.6	IC	DFO	--	1948	OP
	3	3.0	3.0	3.0	IC	NG	DFO	1962	OP
	4	5.0	5.0	5.0	IC	NG	DFO	1972	OP
Fairfax City of.....		1.5	1.5	1.5					
Fairfax (Renville).....	1	0.9	0.9	0.9	IC	DFO	--	1948	OP
	4	0.6	0.6	0.6	IC	DFO	--	1940	OP
Fairmont Public Utilities Comm.....		35.5	33.9	33.9					
Fairmont (Martin).....	3	5.0	4.2	4.2	ST	NG	--	1945	OP
	4	5.0	4.6	4.6	ST	NG	--	1949	OP
	5	12.5	12.0	12.0	ST	NG	--	1959	OP
	6	6.5	6.5	6.5	IC	DFO	NG	1975	OP
	7	6.5	6.5	6.5	IC	DFO	NG	1975	OP
Glencoe Light & Power Comm.....		36.3	31.0	31.0					
Glencoe (McLeod).....	10	7.1	5.7	5.7	IC	DFO	--	1985	OP
	11	4.8	4.8	4.8	IC	DFO	--	1998	OP
	12	4.8	4.8	4.8	IC	DFO	--	1998	OP
	5	1.4	1.1	1.1	IC	NG	DFO	1957	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
	6	1.4	1.1	1.1	IC	NG	DFO	1961	OP
	7	4.1	3.3	3.3	IC	NG	DFO	1966	OP
	8	5.6	4.5	4.5	IC	NG	DFO	1969	OP
	9	7.2	5.7	5.7	IC	NG	DFO	1973	OP
Grand Marais City of.....		3.2	3.1	3.1					
Grand Marais (Cook)	2	0.7	0.7	0.7	IC	DFO	--	1956	OP
	4	0.1	0.1	0.1	IC	DFO	--	1940	OP
	5	1.1	1.1	1.1	IC	DFO	--	1962	OP
	6	1.2	1.2	1.2	IC	DFO	--	1969	OP
Granite Falls City of.....		1.4	1.2	1.2					
Granite Falls (Chippewa).....	1	0.3	0.3	0.3	HY	WAT	--	1940	OP
	2	0.3	0.3	0.3	HY	WAT	--	1932	OP
	HC3	0.9	0.7	0.7	HY	WAT	--	1986	OP
Great River Energy.....		174.6	158.8	179.5					
Cambridge CT (Isanti).....	GT1	29.4	21.8	29.6	GT	DFO	--	1978	OP
Elk River (Sherburne).....	1	9.8	11.4	11.4	ST	MSW	NG	1951	OP
	2	9.8	11.3	11.3	ST	MSW	NG	1951	OP
	3	19.2	20.4	20.4	ST	MSW	NG	1959	OP
Maple Lake (Wright).....	5A	29.4	21.8	28.7	GT	DFO	--	1978	OP
Rock Lake CT (Pine).....	1	29.4	22.1	28.1	GT	DFO	--	1978	OP
St Bonifacius (Carver).....	1	47.6	50.0	50.0	GT	DFO	--	1978	OP
Halstad City of.....		1.1	1.1	1.1					
Halstad (Norman).....	1	0.6	0.6	0.6	IC	DFO	--	1955	OP
	2	0.3	0.3	0.3	IC	DFO	--	1940	OP
	3	0.2	0.2	0.2	IC	DFO	--	1947	OP
Hawley Public Utilities Comm.....		1.5	1.5	1.5					
Hawley (Clay).....	1	0.1	0.1	0.1	IC	DFO	--	1932	OP
	2	0.7	0.7	0.7	IC	DFO	NG	1957	OP
	3	0.1	0.1	0.1	IC	DFO	--	1938	OP
	4	0.3	0.3	0.3	IC	DFO	--	1946	OP
	5	0.3	0.3	0.3	IC	DFO	--	1949	OP
Hibbing Public Utilities Comm.....		36.0	30.5	36.0					
Hibbing (St Louis).....	3	10.0	10.0	10.0	ST	SUB	NG	1965	OP
	5	19.5	19.5	19.5	ST	SUB	NG	1985	OP
	6	6.5	1.0	6.5	ST	SUB	NG	1996	OP
Hutchinson Utilities Comm.....		126.3	101.8	105.4					
Hutch Plant #1 (McLeod).....	2	2.0	2.0	2.0	IC	NG	DFO	1958	OP
	3	4.5	3.9	3.9	IC	NG	DFO	1968	OP
	4	4.0	3.9	3.9	IC	NG	DFO	1998	OP
	5	2.1	1.7	1.7	IC	DFO	--	1941	OP
	6	2.1	1.7	1.7	IC	DFO	--	1947	OP
	7	5.0	4.5	4.5	IC	NG	DFO	1964	OP
	8	16.0	11.0	13.3	CS	NG	DFO	1971	OP
Hutch Plant #2 (McLeod).....	1	25.0	22.0	23.3	GT	NG	DFO	1977	OP
	2	54.0	41.0	41.0	CT	NG	--	1994	OP
	3	11.5	10.0	10.0	CA	WH	--	1994	OP
Interstate Power Co.....		169.4	157.3	169.3					
Fox Lake (Martin).....	1	11.5	12.0	12.0	ST	NG	RFO	1950	OP
	2	11.5	12.0	12.0	ST	NG	RFO	1951	OP
	3	81.6	84.0	86.0	ST	BIT	NG	1962	OP
	4	29.4	21.3	26.1	GT	DFO	--	1974	OP
Hills (Rock).....	1	2.0	1.8	1.8	IC	DFO	--	1960	OP
	2	2.0	2.0	2.0	IC	DFO	--	1960	OP
	3	2.0	2.0	2.0	IC	DFO	--	1996	OP
Montgomery (Le Sueur).....	1	29.4	22.2	27.4	GT	DFO	--	1974	OP
Janesville City of.....		4.9	4.4	4.6					
Janesville (Waseca).....	1	1.1	1.0	1.0	IC	NG	DFO	1965	OP
	2	1.3	1.1	1.2	IC	NG	DFO	1972	OP
	3	0.7	0.6	0.6	IC	NG	DFO	1955	OP
	4	1.8	1.8	1.8	IC	DFO	--	1998	OP
Kenyon Municipal Utilities.....		5.5	5.5	5.5					
Kenyon Municipal (Goodhue).....	5	1.8	1.8	1.8	IC	DFO	--	1997	OP
	6	1.8	1.8	1.8	IC	DFO	--	1997	OP
	7	1.8	1.8	1.8	IC	DFO	--	1997	OP
Lake Crystal City of.....		6.0	6.0	6.0					
Lake Crystal (Blue Earth).....	1	0.7	0.7	0.7	IC	NG	DFO	1952	OP
	3	2.1	2.1	2.1	IC	NG	DFO	1971	OP
	4	1.3	1.3	1.3	IC	NG	DFO	1955	OP
	5	2.0	2.0	2.0	IC	DFO	--	1999	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
Lakefield City of.....		3.3	2.7	2.7					
Lakefield Utilities (Jackson).....	1	0.2	0.1	0.1	IC	DFO	--	1936	OP
	2	0.3	0.2	0.2	IC	DFO	--	1936	OP
	3	0.6	0.5	0.5	IC	DFO	--	1939	OP
	4	1.0	0.8	0.8	IC	DFO	--	1948	OP
	5	1.3	1.0	1.0	IC	DFO	--	1985	OP
Lanesboro Public Utility Comm.....		1.3	1.2	1.2					
Lanesboro (Fillmore)	2	0.3	0.2	0.2	HY	WAT	--	1923	OP
	3	1.0	1.0	1.0	IC	DFO	--	1928	OP
Litchfield Public Utility Comm.....		4.2	4.2	4.2					
Litchfield (Meeker)	5	2.1	2.1	2.1	IC	DFO	NG	1963	OP
	6	2.1	2.1	2.1	IC	DFO	NG	1963	OP
Luverne City of.....		7.4	7.4	7.4					
Luverne (Rock).....	3	3.0	3.0	3.0	ST	NG	DFO	1951	SB
	4A	0.3	0.3	0.3	IC	DFO	--	1936	SB
	4B	0.6	0.6	0.6	IC	DFO	--	1941	OP
	4C	3.5	3.5	3.5	IC	DFO	NG	1967	OP
Madelia City of.....		8.9	7.3	7.5					
Madelia (Watowwan).....	2	2.1	1.5	1.6	IC	NG	DFO	1965	OP
	3	1.1	0.9	0.9	IC	NG	DFO	1959	OP
	4	4.3	3.8	3.8	IC	NG	DFO	1973	OP
	5	1.4	1.1	1.2	IC	NG	DFO	1954	OP
Marshall City of.....		16.5	15.5	19.0					
Marshall (Lyon).....	6	16.5	15.5	19.0	GT	DFO	--	1969	OP
Melrose Public Utilities		8.3	7.8	7.8					
Melrose Wastewater (Stearns).....	EG	0.2	0.2	0.2	IC	OBG	--	1990	OP
Melrose (Stearns)	1	1.0	0.8	0.8	IC	DFO	--	1945	OP
	2	1.1	0.8	0.8	IC	DFO	--	1948	OP
	3	3.0	3.0	3.0	IC	DFO	NG	1969	OP
	4	3.0	3.0	3.0	IC	DFO	NG	1969	OP
Minnesota Power Inc.....		1,463.4	1,379.6	1,383.8					
Blanchard (Morrison).....	1	6.0	5.5	5.5	HY	WAT	--	1925	OP
	2	6.0	5.5	5.5	HY	WAT	--	1925	OP
	3	6.0	5.5	5.5	HY	WAT	--	1988	OP
Blanding Paper (Itasca).....	GEN	15.0	15.0	15.0	ST	WDS	--	1969	OP
	GEN2	16.5	16.5	16.5	ST	WDS	--	1980	OP
Clay Boswell (Itasca).....	1	75.0	69.0	69.0	ST	SUB	--	1958	OP
	2	75.0	69.0	69.0	ST	SUB	--	1960	OP
	3	364.5	350.2	352.5	ST	SUB	--	1973	OP
	**4	558.0	534.4	534.4	ST	SUB	--	1980	OP
	**D4	0.9	0.9	0.9	IC	DFO	--	1980	OP
Fond Du Lac (St Louis)	1	12.0	11.0	11.0	HY	WAT	--	1924	OP
Knife Falls (Carlton).....	1	0.8	0.6	0.6	HY	WAT	--	1922	OP
	2	0.8	0.6	0.6	HY	WAT	--	1922	OP
	3	0.8	0.6	0.6	HY	WAT	--	1922	OP
Little Falls (Morrison).....	1	0.8	0.8	0.8	HY	WAT	--	1919	OP
	2	0.8	0.8	0.8	HY	WAT	--	1919	OP
	3	1.1	1.1	1.1	HY	WAT	--	1920	OP
	4	1.2	1.4	1.4	HY	WAT	--	1979	OP
	5	0.4	0.3	0.3	HY	WAT	--	1906	OP
	6	0.4	0.3	0.3	HY	WAT	--	1906	OP
M L Hibbard (St Louis)	1	25.0	25.0	25.0	ST	RFO	--	1931	OS
	2	25.0	25.0	25.0	ST	RFO	--	1943	OS
	3	35.3	35.6	35.6	ST	WDS	BIT	1949	OP
	4	37.5	13.9	15.8	ST	WDS	BIT	1951	OP
Pillager (Cass)	1	0.8	0.9	0.9	HY	WAT	--	1917	OP
	2	0.8	0.9	0.9	HY	WAT	--	1917	OP
Prairie River (Itasca)	1	0.7	0.4	0.4	HY	WAT	--	1920	OP
	2	0.4	0.4	0.4	HY	WAT	--	1920	OP
Scanlon (Carlton)	1	0.4	0.4	0.4	HY	WAT	--	1923	OP
	2	0.4	0.4	0.4	HY	WAT	--	1923	OP
	3	0.4	0.4	0.4	HY	WAT	--	1923	OP
	4	0.4	0.4	0.4	HY	WAT	--	1923	OP
Syl Laskin (St Louis)	1	58.0	55.0	55.0	ST	SUB	--	1953	OP
	2	58.0	55.0	55.0	ST	SUB	--	1953	OP
Sylvan (Cass).....	1	0.6	0.6	0.6	HY	WAT	--	1913	OP
	2	0.6	0.6	0.6	HY	WAT	--	1913	OP
	3	0.6	0.6	0.6	HY	WAT	--	1915	OP
Thomson (Carlton)	1	13.0	12.1	12.1	HY	WAT	--	1907	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
	2	13.0	10.8	10.8	HY	WAT	--	1907	OP
	3	13.0	10.6	10.6	HY	WAT	--	1907	OP
	4	10.8	13.4	13.4	HY	WAT	--	1914	OP
	5	10.8	12.2	12.2	HY	WAT	--	1919	OP
	6	12.0	12.2	12.2	HY	WAT	--	1949	OP
Winton (Lake)	2	2.0	2.0	2.0	HY	WAT	--	1923	OP
	3	2.0	2.0	2.0	HY	WAT	--	1923	OP
Moorhead City of		10.8	7.1	10.4					
Moorhead (Clay)	6	10.0	6.3	9.6	GT	DFO	--	1961	OP
Wind Turbine (Clay)	1	0.8	0.8	0.8	WT	WND	--	1999	OP
Moose Lake Water & Light Comm.		3.9	3.9	3.9					
Moose Lake (Carlton)	1	1.4	1.4	1.4	IC	DFO	NG	1973	OP
	2	1.1	1.1	1.1	IC	DFO	NG	1952	OP
	4	1.4	1.4	1.4	IC	DFO	NG	1963	OP
Mora City of		13.9	12.6	13.1					
Mora (Kanabec)	2	1.1	0.9	0.9	IC	NG	DFO	1957	OP
	5	5.8	5.7	5.7	IC	NG	DFO	1972	OP
	6	7.0	6.0	6.5	IC	NG	DFO	1975	OP
Mountain Lake City of		8.2	7.6	8.0					
Mountain Lake (Cottonwood)	2	1.1	1.0	1.1	IC	DFO	--	1954	OP
	4	2.1	1.8	1.9	IC	DFO	--	1968	OP
	5	1.4	1.3	1.3	IC	DFO	--	1959	OP
	6	1.9	1.8	1.8	IC	DFO	--	1998	OP
	7	1.8	1.8	1.8	IC	DFO	--	1998	OP
New Prague Mun Utils Comm		18.3	18.0	18.0					
New Prague (Le Sueur)	1	1.4	1.0	1.0	IC	NG	DFO	1948	OP
	2	4.4	4.4	4.4	IC	NG	DFO	1978	OP
	3	2.4	2.5	2.5	IC	NG	DFO	1962	OP
	4	3.5	3.6	3.6	IC	NG	DFO	1968	OP
	5	0.6	0.6	0.6	IC	NG	--	1944	OP
	6	6.0	5.9	5.9	IC	NG	DFO	1982	OP
New Ulm Public Utilities Comm		51.0	45.6	50.3					
New Ulm (Brown)	3	6.0	4.7	4.7	ST	NG	BIT	1957	OP
	4	15.0	13.2	13.2	ST	NG	BIT	1965	OP
	5	24.0	23.0	28.0	GT	DFO	--	1975	OP
	6	6.0	4.7	4.4	ST	NG	BIT	1997	OP
North Branch Water & Light Comm.		2.3	2.3	2.3					
North Branch (Chisago)	1	0.9	0.9	0.9	IC	DFO	NG	1960	OP
	4	1.4	1.4	1.4	IC	DFO	NG	1971	OP
Northern States Power Co.		6,566.8	6,407.7	6,515.4					
Alliant Techsystems (Hennepin)	1	1.6	1.6	1.6	IC	DFO	--	1994	OP
Black Dog (Dakota)	1	81.0	71.7	50.0	ST	SUB	NG	1952	OP
	2	137.0	101.0	77.5	ST	SUB	--	1954	OP
	3	114.0	111.7	96.6	ST	SUB	--	1955	OP
	4	180.0	172.5	172.9	ST	SUB	--	1960	OP
Blue Lake (Scott)	1	56.7	43.3	57.4	GT	DFO	--	1974	OP
	2	56.7	42.0	56.1	GT	DFO	--	1974	OP
	3	56.7	41.4	55.6	GT	DFO	--	1974	OP
	4	56.7	47.4	62.4	GT	DFO	--	1974	OP
Granite City (Benton)	1	18.0	15.0	18.0	GT	NG	--	1969	OP
	2	18.0	15.0	18.0	GT	NG	--	1969	OP
	3	18.0	15.0	18.0	GT	NG	--	1969	OP
	4	18.0	15.0	18.0	GT	NG	--	1969	OP
Hennepin Island (Hennepin)	1	2.5	2.4	2.4	HY	WAT	--	1954	OP
	2	2.5	2.3	2.3	HY	WAT	--	1955	OP
	3	2.5	2.3	2.3	HY	WAT	--	1955	OP
	4	2.5	2.3	2.3	HY	WAT	--	1954	OP
	5	2.5	2.7	2.7	HY	WAT	--	1955	OP
High Bridge (Ramsey)	5	113.6	97.0	98.0	ST	SUB	--	1956	OP
	6	163.2	172.0	173.0	ST	SUB	--	1959	OP
Inver Hills (Dakota)	1	54.4	60.3	71.4	GT	DFO	--	1972	OP
	2	54.4	58.4	71.4	GT	DFO	--	1972	OP
	3	54.4	58.5	71.4	GT	DFO	--	1972	OP
	4	54.4	50.4	65.9	GT	DFO	--	1972	OP
	5	54.4	59.5	71.4	GT	DFO	--	1972	OP
	6	54.4	61.4	71.4	GT	DFO	--	1972	OP
	7	1.3	1.3	1.3	GT	DFO	--	1997	OP
	8	1.3	1.3	1.3	GT	DFO	--	1997	OP
Key City (Blue Earth)	1	18.0	15.5	19.5	GT	NG	--	1970	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
	2	18.0	16.2	19.5	GT	NG	--	1970	OP
	3	18.0	16.1	19.5	GT	NG	--	1970	OP
	4	18.0	16.8	19.5	GT	NG	--	1970	OP
King (Washington)	1	598.4	571.0	585.0	ST	SUB	--	1958	OP
Minnesota Valley (Chippewa)	3	46.0	46.0	47.2	ST	SUB	--	1953	OP
Monticello (Wright)	1	600.0	597.0	571.5	ST	NUC	--	1971	OP
Prairie Island (Goodhue)	1	593.1	525.0	546.0	ST	NUC	--	1974	OP
	2	544.0	524.0	545.0	ST	NUC	--	1974	OP
Red Wing (Goodhue)	1	11.5	10.8	11.6	ST	MSW	--	1949	OP
	2	11.5	10.5	11.3	ST	MSW	--	1949	OP
Riverside (Hennepin)	8	238.9	232.1	233.1	ST	SUB	--	1964	OP
	ST7	165.0	150.0	153.0	ST	SUB	NG	1987	OP
Sherburne Co (Sherburne)	1	660.0	712.0	715.8	ST	SUB	--	1976	OP
	2	721.0	709.4	706.0	ST	SUB	--	1977	OP
	**3	809.0	871.0	871.0	ST	SUB	--	1987	OP
United Health Care (Hennepin)	1	1.8	1.8	1.8	GT	DFO	--	1993	OP
	2	1.8	1.8	1.8	GT	DFO	--	1993	OP
United Hospital (Ramsey)	1	1.6	1.6	1.6	GT	DFO	--	1992	OP
	2	1.6	1.6	1.6	GT	DFO	--	1992	OP
	3	1.6	1.6	1.6	GT	DFO	--	1992	OP
West Faribault (Rice)	2	16.2	16.6	-	GT	NG	--	1965	OP
	3	16.2	13.8	-	GT	NG	--	1965	OP
Wilmarth (Blue Earth)	1	12.5	10.1	10.6	ST	MSW	--	1948	OP
	2	12.5	10.8	11.4	ST	MSW	--	1951	OP
Otter Tail Power Co		154.8	174.2	174.2					
Bemidji Hydro (Beltrami)	1	0.2	0.2	0.2	HY	WAT	--	1907	OP
	2	0.5	0.4	0.4	HY	WAT	--	1907	OP
Dayton Hollow (Otter Tail)	1	0.5	0.5	0.5	HY	WAT	--	1928	OP
	2	0.5	0.5	0.5	HY	WAT	--	1909	OP
Fergus Control Ctr (Otter Tail)	1	2.0	2.1	2.1	IC	DFO	--	1995	OP
Hoot Lake (Otter Tail)	1	7.5	8.0	8.0	ST	SUB	--	1948	OP
	2	54.4	64.5	64.5	ST	SUB	--	1959	OP
	3	75.0	84.0	84.0	ST	SUB	--	1964	OP
	D1	0.3	0.3	0.3	IC	DFO	--	1967	OP
	D2	0.2	0.2	0.2	IC	DFO	--	1967	OP
	H1	1.0	0.8	0.8	HY	WAT	--	1914	OP
Pisgah (Otter Tail)	1	0.5	0.7	0.7	HY	WAT	--	1918	OP
Potlatch Cogen (Beltrami)	**1	11.3	11.3	11.3	ST	WDS	--	1992	OP
Taplin Gorge (Otter Tail)	1	0.6	0.5	0.5	HY	WAT	--	1925	OP
Wright (Otter Tail)	1	0.4	0.5	0.5	HY	WAT	--	1922	OP
Owatonna City of		45.0	44.3	49.3					
Owatonna (Steele)	5	6.0	9.0	9.0	ST	NG	--	1957	SB
	6	20.0	20.5	20.5	ST	NG	--	1969	OP
	7	19.0	14.9	19.9	GT	NG	DFO	1982	OP
Preston Public Utilities Comm		4.5	4.4	4.4					
Preston (Fillmore)	1	0.1	0.1	0.1	IC	DFO	--	1935	OP
	2	0.2	0.2	0.2	IC	DFO	--	1935	OP
	3	0.3	0.3	0.3	IC	DFO	--	1939	OP
	4	0.7	0.7	0.7	IC	DFO	--	1949	OP
	5	1.1	1.1	1.1	IC	DFO	--	1954	OP
	6	2.1	2.1	2.1	IC	NG	DFO	1974	OP
Princeton Public Utils Comm		7.6	6.6	6.6					
Princeton (Mille Lacs)	1	0.1	0.1	0.1	IC	DFO	--	1938	OP
	2	0.1	0.1	0.1	IC	DFO	--	1938	OP
	3	2.4	2.2	2.2	IC	DFO	--	1978	OP
	4	1.2	1.0	1.0	IC	DFO	NG	1967	OP
	5	1.0	0.8	0.8	IC	DFO	NG	1953	OP
	6	2.8	2.5	2.5	IC	DFO	NG	1963	OP
Redwood Falls Public Util Comm		8.5	7.9	7.9					
Redwood Falls (Redwood)	1	0.5	0.3	0.3	HY	WAT	--	1930	OP
	6	2.2	2.1	2.1	IC	DFO	NG	1970	OP
	7	5.8	5.5	5.5	IC	DFO	NG	1974	OP
Rochester Public Utilities		136.7	136.2	146.8					
Cascade Creek (Olmsted)	1	35.0	27.9	38.0	GT	DFO	--	1975	OP
Rochester Hydro (Wabasha)	1	1.3	1.3	1.3	HY	WAT	--	1984	OP
	2	1.3	1.3	1.3	HY	WAT	--	1984	OP
Silver Lake (Olmsted)	1	8.0	9.1	9.1	ST	BIT	NG	1948	OP
	2	12.0	13.8	13.8	ST	BIT	NG	1953	OP
	3	25.0	22.5	23.0	ST	BIT	NG	1962	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
	4	54.0	60.3	60.3	ST	BIT	NG	1969	OP
Roseau City of		3.1	3.0	3.0					
Roseau (Roseau)	1	1.4	1.4	1.4	IC	DFO	--	1956	OP
	2	1.1	1.1	1.1	IC	DFO	--	1949	OP
	3	0.6	0.6	0.6	IC	DFO	--	1946	OP
Sleepy Eye Public Utility Comm		7.0	7.0	7.0					
Sleepy Eye (Brown)	1A	1.8	1.8	1.8	IC	DFO	--	1999	OP
	3	1.5	1.5	1.5	IC	DFO	NG	1961	OP
	5	1.8	1.8	1.8	IC	DFO	--	1996	OP
	IC4	1.8	1.8	1.8	IC	DFO	--	1995	OP
Spring Valley Pub Utils Comm		3.9	3.5	3.5					
Spring Valley (Fillmore)	1	0.8	0.5	0.5	IC	DFO	--	1949	OP
	2	1.1	1.0	1.0	IC	DFO	NG	1952	OP
	3	2.0	2.0	2.0	IC	DFO	NG	1960	OP
Springfield Public Utils Comm		11.3	11.3	11.3					
Springfield (Brown)	4	4.0	4.0	4.0	ST	BIT	DFO	1961	SB
	5	1.8	1.8	1.8	IC	DFO	--	1994	OP
	6	1.8	1.8	1.8	IC	DFO	--	1996	OP
	7	1.8	1.8	1.8	IC	DFO	--	1998	OP
	8	1.8	1.8	1.8	IC	DFO	--	1998	OP
Thief River Falls City of		5.4	4.9	4.9					
Thief River Falls (Pennington)	HY1	0.3	0.3	0.3	HY	WAT	--	1927	OP
	HY2	0.3	0.3	0.3	HY	WAT	--	1927	OP
	IC1	2.2	2.0	2.0	IC	DFO	--	1956	OP
	IC2	1.2	1.1	1.1	IC	DFO	--	1952	OP
	IC4	1.4	1.3	1.3	IC	DFO	--	1948	OP
Truman Public Utilities Comm		6.1	5.8	5.8					
Truman (Martin)	1	0.2	0.2	0.2	IC	DFO	NG	1938	OP
	2	0.2	0.2	0.2	IC	DFO	NG	1938	OP
	3	2.3	2.0	2.0	IC	DFO	NG	1975	OP
	4	0.7	0.7	0.7	IC	DFO	NG	1954	OP
	5	0.8	0.8	0.8	IC	DFO	NG	1961	OP
	6	1.9	1.9	1.9	IC	DFO	--	1997	OP
Two Harbors City of		2.0	2.0	2.0					
Two Harbors (Lake)	3	2.0	2.0	2.0	IC	DFO	NG	1972	OP
Virginia City of		30.2	29.0	30.7					
Virginia (St Louis)	1A	4.0	4.0	4.0	ST	SUB	NG	1992	OP
	5	7.5	8.0	8.0	ST	SUB	NG	1954	OP
	6	18.7	17.0	18.7	ST	SUB	NG	1971	OP
Warren City of		2.2	1.6	1.8					
Warren (Marshall)	1	1.1	0.9	1.0	IC	DFO	--	1953	OP
	2	0.6	0.4	0.4	IC	DFO	--	1948	OP
	3	0.3	0.2	0.2	IC	DFO	--	1941	OP
	4	0.2	0.1	0.2	IC	DFO	--	1935	OP
Wells City of		8.3	8.4	8.4					
Wells (Faribault)	1	1.3	1.4	1.4	IC	DFO	NG	1953	OP
	2	1.3	1.5	1.5	IC	DFO	NG	1957	OP
	3	1.1	1.0	1.0	IC	DFO	NG	1950	OP
	4	2.3	2.3	2.3	IC	DFO	NG	1966	OP
	5	2.3	2.2	2.2	IC	DFO	NG	1975	OP
Westbrook City of		1.2	1.2	1.2					
Westbrook (Cottonwood)	3	0.5	0.5	0.5	IC	DFO	--	1940	OP
	4	0.7	0.7	0.7	IC	DFO	--	1952	OP
Willmar Municipal Utils Comm		30.0	24.0	22.5					
Willmar (Kandiyohi)	3	18.0	12.5	11.5	ST	BIT	NG	1970	OP
	ST1	4.0	4.0	4.0	ST	BIT	--	1949	OP
	ST2	8.0	7.5	7.0	ST	BIT	--	1956	OP
Windom City of		3.0	2.5	2.5					
Windom (Cottonwood)	GT1	3.0	2.5	2.5	GT	DFO	--	1980	OP
Mississippi									
Mississippi Subtotal		7,410.8	7,057.2	7,132.2					
Clarksdale City of		68.3	62.0	64.0					
Third Street (Coahoma)	4	4.0	4.0	4.0	ST	NG	RFO	1951	SB
	5	9.0	8.0	8.0	ST	NG	RFO	1946	SB
Wilkins (Coahoma)	6	6.0	6.0	6.0	CA	WH	--	1996	OP
	7	7.5	8.5	8.5	CT	NG	DFO	1961	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Mississippi (Continued)									
	8	16.2	14.5	15.0	GT	NG	DFO	1965	OP
	9	25.6	21.0	22.5	CS	NG	DFO	1971	OP
Entergy Mississippi Inc.....		2,759.3	2,530.0	2,553.0					
Baxter Wilson (Warren).....	1	544.6	511.0	500.0	ST	NG	RFO	1967	OP
	2	783.0	700.0	700.0	ST	NG	RFO	1971	OP
Delta (Bolivar).....	1	112.5	97.0	99.0	ST	NG	RFO	1953	OP
	2	112.5	95.0	99.0	ST	NG	RFO	1953	OP
Gerald Andrus (Washington).....	1	781.5	741.0	761.0	ST	NG	RFO	1975	OP
Natchez (Adams).....	1	75.0	67.0	67.0	ST	NG	RFO	1951	OS
Rex Brown (Hinds).....	1	35.5	28.0	29.0	ST	NG	RFO	1948	OP
	3	66.0	70.0	72.0	ST	NG	RFO	1951	OP
	4	238.7	210.0	217.0	ST	NG	RFO	1959	OP
	GT1	10.0	11.0	9.0	GT	DFO	--	1968	OP
Entergy Operations Inc.....		1,372.5	1,210.0	1,210.0					
Grand Gulf (Claiborne).....	**1	1,372.5	1,210.0	1,210.0	ST	NUC	--	1985	OP
Greenwood Utilities Comm.....		63.7	60.8	65.3					
Henderson (Leflore).....	1	12.7	11.0	12.0	ST	NG	BIT	1960	OP
	2	13.5	13.0	15.5	GT	NG	DFO	1962	OS
	3	20.0	17.9	18.9	ST	NG	BIT	1967	OP
Wright (Leflore).....	W1	7.5	8.3	8.3	ST	NG	BIT	1948	OP
	W2	5.0	5.3	5.3	ST	NG	DFO	1952	OP
	W3	5.0	5.3	5.3	ST	NG	RFO	1955	OP
Mississippi Power Co.....		2,385.6	2,435.9	2,479.4					
Chevron Oil (Jackson).....	1	18.2	15.0	19.6	GT	NG	--	1967	OP
	2	18.2	15.0	19.6	GT	NG	--	1967	OP
	3	18.2	16.0	19.6	GT	NG	--	1971	OP
	4	18.2	16.0	19.6	GT	NG	--	1971	OP
	5	74.6	65.0	83.3	GT	NG	--	1994	OP
Eaton (Forrest).....	1	22.5	25.5	25.5	ST	NG	--	1945	OP
	2	22.5	25.5	25.5	ST	NG	--	1947	OP
	3	22.5	25.3	25.3	ST	NG	--	1949	OP
Jack Watson (Harrison).....	1	75.0	80.0	80.0	ST	NG	--	1957	OP
	2	75.0	81.0	81.0	ST	NG	--	1960	OP
	3	112.0	105.0	105.0	ST	NG	--	1962	OP
	4	250.0	263.0	255.0	ST	BIT	NG	1968	OP
	5	500.0	499.0	499.0	ST	BIT	NG	1973	OP
	A	39.4	33.0	41.2	GT	NG	DFO	1970	OP
Sweatt (Lauderdale).....	1	40.0	46.8	46.8	ST	NG	--	1951	OP
	2	40.0	46.8	46.8	ST	NG	--	1953	OP
	A	39.4	32.0	40.6	GT	NG	--	1971	OP
Victor J Daniel Jr (Jackson).....	**1	500.0	522.0	522.0	ST	BIT	WOC	1977	OP
	**2	500.0	524.0	524.0	ST	BIT	WOC	1981	OP
Public Serv Comm of Yazoo City.....		34.2	33.2	35.2					
Yazoo (Yazoo).....	2	5.0	5.6	5.6	ST	NG	RFO	1945	OP
	3	12.7	13.0	13.0	ST	NG	RFO	1954	OP
	GT1	16.6	14.7	16.7	GT	NG	DFO	1968	OP
South Mississippi El Pwr Assn.....		696.2	696.2	696.2					
Benndale (George).....	1	16.2	16.2	16.2	GT	NG	--	1969	OP
Moselle (Jones).....	1	59.0	59.0	59.0	ST	NG	RFO	1970	OP
	2	59.0	59.0	59.0	ST	NG	RFO	1970	OP
	3	59.0	59.0	59.0	ST	NG	RFO	1970	OP
	4	83.0	83.0	83.0	GT	NG	DFO	1997	OP
Paulding (Jasper).....	1	20.0	20.0	20.0	GT	DFO	--	1972	OP
R D Morrow (Lamar).....	1	200.0	200.0	200.0	ST	BIT	--	1978	OP
	2	200.0	200.0	200.0	ST	BIT	--	1978	OP
Tennessee Valley Authority.....		31.1	29.1	29.1					
Meridian (Lauderdale).....	1	1.8	1.8	1.8	IC	DFO	--	1998	OP
	2	1.8	1.8	1.8	IC	DFO	--	1998	OP
	3	1.8	1.8	1.8	IC	DFO	--	1998	OP
	4	1.8	1.8	1.8	IC	DFO	--	1998	OP
	5	1.8	1.8	1.8	IC	DFO	--	1998	OP
Powell Valley (Choctaw).....	1	2.0	1.8	1.8	IC	DFO	--	2000	OP
	10	2.0	1.8	1.8	IC	DFO	--	2000	OP
	11	2.0	1.8	1.8	IC	DFO	--	2000	OP
	2	2.0	1.8	1.8	IC	DFO	--	2000	OP
	3	2.0	1.8	1.8	IC	DFO	--	2000	OP
	4	2.0	1.8	1.8	IC	DFO	--	2000	OP
	5	2.0	1.8	1.8	IC	DFO	--	2000	OP
	6	2.0	1.8	1.8	IC	DFO	--	2000	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Mississippi (Continued)									
	7	2.0	1.8	1.8	IC	DFO	--	2000	OP
	8	2.0	1.8	1.8	IC	DFO	--	2000	OP
	9	2.0	1.8	1.8	IC	DFO	--	2000	OP
Missouri									
Missouri Subtotal		18,443.5	17,180.2	17,368.6					
Albany City of		6.3	6.2	6.2					
	1	2.1	2.1	2.1	IC	DFO	--	1969	OP
	2	1.0	1.0	1.0	IC	DFO	--	1978	OP
	3	0.8	0.7	0.7	IC	DFO	--	1954	OP
	IC5	1.2	1.2	1.2	IC	DFO	--	1983	OP
	IC6	1.2	1.2	1.2	IC	DFO	--	1983	OP
Associated Electric Coop Inc.....		2,998.5	2,840.2	2,907.0					
	1	121.2	107.4	112.6	GT	NG	--	1999	OP
	1	600.0	580.0	580.0	ST	SUB	--	1972	OP
	2	600.0	580.0	580.0	ST	SUB	--	1977	OP
	1	103.7	91.4	113.7	GT	NG	DFO	1999	OP
	2	103.7	91.4	113.7	GT	NG	DFO	1999	OP
	**1	289.0	225.0	242.0	CS	NG	DFO	1999	OP
	1	180.0	175.0	175.0	ST	SUB	--	1966	OP
	2	285.0	275.0	275.0	ST	SUB	--	1969	OP
	3	670.0	670.0	670.0	ST	SUB	--	1982	OP
	1	23.0	22.5	22.5	GT	DFO	--	1976	OP
	2	23.0	22.5	22.5	GT	DFO	--	1976	OP
Bethany City of.....		9.8	8.0	8.8					
	9	1.6	1.2	1.6	IC	DFO	--	1993	OP
	2	0.9	0.9	0.9	IC	DFO	--	1948	OP
	4	1.8	1.4	1.4	IC	DFO	NG	1968	OP
	5	1.8	1.5	1.9	IC	DFO	NG	1981	OP
	6	0.9	1.0	1.0	IC	DFO	NG	1981	OP
	7	1.2	1.0	1.0	IC	DFO	--	1983	OP
	8	1.6	1.0	1.0	IC	DFO	--	1993	OP
Butler City of.....		13.1	10.9	10.9					
	3	0.8	0.6	0.6	IC	DFO	NG	1946	OP
	4	1.4	1.0	1.0	IC	DFO	NG	1952	OP
	5	1.4	1.0	1.0	IC	DFO	NG	1959	OP
	IC6	1.5	1.0	1.0	IC	DFO	--	1965	OP
	NG1	2.0	1.8	1.8	IC	DFO	--	2000	OP
	NG2	2.0	1.8	1.8	IC	DFO	--	2000	OP
	SG1	2.0	1.8	1.8	IC	DFO	--	2000	OP
	SG2	2.0	1.8	1.8	IC	DFO	--	2000	OP
Campbell City of.....		6.7	6.4	6.4					
	2	0.6	0.6	0.6	IC	DFO	NG	1950	OP
	3	1.1	1.1	1.1	IC	DFO	NG	1984	OP
	4	0.3	0.3	0.3	IC	DFO	--	1947	OP
	5	1.4	1.4	1.4	IC	DFO	--	1987	OP
	6	1.6	1.5	1.5	IC	DFO	--	1988	OP
	7	1.8	1.5	1.5	IC	DFO	--	1990	OP
Carrollton Board of Public Wks.....		22.2	21.1	21.2					
	1	0.4	0.4	0.4	IC	DFO	--	1941	OP
	10	6.2	6.0	6.0	IC	NG	DFO	1972	OP
	2	0.4	0.4	0.4	IC	DFO	--	1941	OP
	3	1.8	1.8	1.8	IC	NG	DFO	1947	OP
	4	0.8	0.7	0.8	IC	NG	DFO	1963	OP
	5	0.9	0.9	0.9	IC	NG	DFO	1951	OP
	6	1.1	1.0	1.1	IC	NG	DFO	1956	OP
	7	2.5	2.5	2.5	IC	NG	DFO	1959	OP
	8	4.1	3.8	3.8	IC	NG	DFO	1966	OP
	9	4.1	3.8	3.8	IC	NG	DFO	1970	OP
Carthage City of.....		41.8	35.7	35.7					
	10	7.0	6.0	6.0	IC	NG	DFO	1965	OP
	11	4.5	4.0	4.0	IC	NG	DFO	1970	OP
	12	4.5	4.0	4.0	IC	NG	DFO	1971	OP
	13	6.0	5.5	5.5	IC	NG	DFO	1976	OP
	14	6.0	5.5	5.5	IC	NG	DFO	1976	OP
	6	2.5	2.0	2.0	IC	NG	DFO	1946	OP
	7	3.0	2.2	2.2	IC	NG	DFO	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	8	3.3	2.5	2.5	IC	NG	DFO	1952	OP
	9	5.0	4.0	4.0	IC	NG	DFO	1957	OP
Central Electric Power Coop		59.0	66.0	68.0					
Chamois (Osage)	1	15.0	17.0	18.0	ST	BIT	--	1953	OP
	2	44.0	49.0	50.0	ST	BIT	PC	1960	OP
Chillicothe City of		93.5	93.5	93.5					
Chillicothe (Livingston)	4A	2.5	2.5	2.5	ST	BIT	--	1938	OP
	5	5.0	5.0	5.0	ST	BIT	--	1948	OP
	6	6.0	6.0	6.0	ST	BIT	--	1958	OP
	GT1	40.0	40.0	40.0	GT	NG	DFO	1986	OP
	GT2	40.0	40.0	40.0	GT	NG	DFO	1986	OP
Columbia City of		86.0	86.0	86.0					
Columbia (Boone)	5	16.5	16.5	16.5	ST	BIT	--	1957	OP
	6	12.5	12.5	12.5	GT	NG	DFO	1963	OP
	7	22.0	22.0	22.0	ST	BIT	--	1965	OP
	8	35.0	35.0	35.0	ST	NG	DFO	1970	OP
Empire District Electric Co.		808.6	662.0	662.0					
Asbury (Jasper)	1	212.8	193.0	193.0	ST	SUB	BIT	1970	OP
	2	18.8	20.0	20.0	ST	SUB	BIT	1986	OP
Empire Energy Center (Jasper)	1	129.0	90.0	90.0	GT	NG	DFO	1978	OP
	2	129.0	90.0	90.0	GT	NG	DFO	1981	OP
Ozark Beach (Taney)	5	4.0	4.0	4.0	HY	WAT	--	1931	OP
	6	4.0	4.0	4.0	HY	WAT	--	1931	OP
	7	4.0	4.0	4.0	HY	WAT	--	1931	OP
	8	4.0	4.0	4.0	HY	WAT	--	1931	OP
Stateline (Jasper)	1	123.0	101.0	101.0	GT	NG	DFO	1995	OP
	37289	180.0	152.0	152.0	GT	NG	DFO	1997	OP
Fayette City of		11.0	9.9	9.9					
Fayette (Howard)	GT1	3.5	3.2	3.2	IC	DFO	NG	1985	OP
	GT2	3.5	3.2	3.2	IC	DFO	NG	1985	OP
	GT3	2.9	2.4	2.4	IC	DFO	NG	1985	OP
	GT4	1.1	1.1	1.1	IC	DFO	NG	1985	OP
Fulton City of		32.7	29.6	33.8					
Fulton (Callaway)	GT4	18.1	15.0	18.0	GT	NG	DFO	1972	OP
	IC1	4.2	4.2	4.5	IC	NG	DFO	1966	OP
	IC2	4.2	4.2	4.5	IC	NG	DFO	1966	OP
	IC3	6.3	6.3	6.8	IC	NG	DFO	1975	OP
Gallatin City of		7.2	7.0	7.0					
Gallatin (Davies)	2A	1.1	1.0	1.0	IC	DFO	--	1993	OP
	3A	1.1	1.0	1.0	IC	DFO	--	1993	OP
	IC4	2.5	2.5	2.5	IC	DFO	--	1983	OP
	IC6	2.5	2.5	2.5	IC	DFO	--	1977	OP
Higginsville City of		44.9	41.5	44.0					
Higginsville (Lafayette)	1	0.8	0.6	0.6	IC	DFO	--	1945	OP
	2	1.7	1.0	1.0	IC	DFO	--	1947	OP
	3	2.4	2.4	2.4	IC	DFO	NG	1981	OP
	4	40.0	37.5	40.0	GT	NG	DFO	1996	OP
Independence City of		339.0	288.0	288.0					
Blue Valley (Jackson)	2	25.0	21.0	21.0	ST	BIT	NG	1958	OP
	3	65.0	51.0	51.0	ST	BIT	NG	1965	OP
	GT1	61.0	50.0	50.0	GT	NG	DFO	1976	OP
	ST1	25.0	21.0	21.0	ST	BIT	NG	1958	OP
Jackson Square (Jackson)	1	18.0	15.0	15.0	GT	DFO	NG	1969	OP
	2	18.0	15.0	15.0	GT	DFO	--	1969	OP
Missouri City (Clay)	1	23.0	19.0	19.0	ST	BIT	DFO	1954	OP
	2	23.0	19.0	19.0	ST	BIT	DFO	1954	OP
Station H (Jackson)	1	19.0	19.0	19.0	GT	NG	DFO	1972	OP
	2	24.0	20.0	20.0	GT	NG	DFO	1974	OP
Station I (Jackson)	1	19.0	19.0	19.0	GT	DFO	--	1972	OP
	2	19.0	19.0	19.0	GT	DFO	--	1972	OS
Jackson City of		22.3	21.2	22.0					
Jackson (Cape Girardeau)	1	1.0	0.9	0.9	IC	DFO	NG	1954	OP
	2	1.0	0.9	0.9	IC	DFO	NG	1954	OP
	3	1.0	1.0	1.0	IC	DFO	NG	1963	OP
	4	1.0	1.0	1.0	IC	DFO	NG	1963	OP
	5	0.7	0.6	0.6	IC	DFO	--	1936	OP
	6	1.0	1.0	1.0	IC	DFO	--	1946	OP
	7	6.8	6.5	6.8	IC	DFO	NG	1973	OP
	8	6.8	6.5	6.8	IC	DFO	NG	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	9	3.0	2.8	3.0	IC	DFO	NG	1983	OP
Kahoka City of.....		7.6	7.3	7.5					
Kahoka (Clark)	10	1.1	1.1	1.1	IC	DFO	--	1999	OP
	11	1.1	1.1	1.1	IC	DFO	--	1999	OP
	12	1.1	1.1	1.1	IC	DFO	--	1999	OP
	3	0.2	0.2	0.2	IC	DFO	--	1941	OP
	6	0.8	0.7	0.8	IC	DFO	--	1952	OP
	7	0.8	0.8	0.8	IC	NG	DFO	1956	OP
	8	1.5	1.5	1.5	IC	NG	DFO	1969	OP
	9	0.9	0.9	0.9	IC	NG	DFO	1982	OP
Kansas City Power & Light Co.....		2,880.3	2,648.6	2,765.4					
Grand Avenue (Jackson).....	7	43.0	30.0	30.0	ST	NG	--	1929	OP
	9	40.3	30.0	30.0	ST	NG	--	1948	OP
Hawthorn (Jackson)	5	550.0	550.0	550.0	ST	SUB	NG	1969	OS
	6	164.0	132.0	162.0	GT	NG	--	1997	OP
	7	85.0	73.1 ^E	79.9 ^E	CT	NG	--	2000	OP
	8	85.0	73.1 ^E	79.9 ^E	CT	NG	--	2000	OP
	9	140.0	120.4 ^E	131.6 ^E	CA	WH	--	2000	OP
Iatan (Platte).....	**1	725.0	670.0	670.0	ST	SUB	--	1980	OP
Montrose (Henry)	1	187.0	170.0	170.0	ST	SUB	--	1958	OP
	2	187.0	164.0	164.0	ST	SUB	--	1960	OP
	3	188.0	176.0	176.0	ST	SUB	--	1964	OP
Northeast (Jackson).....	11	50.0	56.0	65.0	GT	DFO	--	1972	OP
	12	64.0	55.0	65.0	GT	DFO	--	1972	OP
	13	50.0	56.0	65.0	GT	DFO	--	1975	OP
	14	64.0	58.0	65.0	GT	DFO	--	1975	OP
	15	64.0	58.0	65.0	GT	DFO	--	1976	OP
	16	64.0	58.0	65.0	GT	DFO	--	1976	OP
	17	64.0	59.0	65.0	GT	DFO	--	1977	OP
	18	64.0	58.0	65.0	GT	DFO	--	1977	OP
	19	2.0	2.0	2.0	IC	DFO	--	1985	OP
Kennett City of		31.9	31.9	31.9					
Kennett (Dunklin)	1	0.4	0.4	0.4	IC	DFO	--	1942	OP
	10	6.3	6.3	6.3	IC	NG	DFO	1971	OP
	11	6.3	6.3	6.3	IC	NG	DFO	1975	OP
	2	0.4	0.4	0.4	IC	DFO	--	1942	OP
	3	0.9	0.9	0.9	IC	DFO	--	1942	OP
	4	2.5	2.5	2.5	IC	NG	DFO	1975	OP
	5	1.4	1.4	1.4	IC	DFO	--	1949	OP
	6	2.0	2.0	2.0	IC	NG	DFO	1951	OP
	7	2.5	2.5	2.5	IC	NG	DFO	1960	OP
	8	3.1	3.1	3.1	IC	NG	DFO	1962	OP
	9	6.3	6.3	6.3	IC	NG	DFO	1965	OP
La Plata City of.....		4.9	4.4	4.5					
La Plata (Macon)	5	0.9	0.9	0.9	IC	DFO	--	1960	OS
	6	1.0	0.9	0.9	IC	DFO	--	1990	OP
	7	1.0	0.9	0.9	IC	DFO	--	1990	OP
	8	1.0	0.9	0.9	IC	DFO	--	1998	OP
	9	1.0	0.9	0.9	IC	DFO	--	1998	OP
Macon City of.....		11.3	10.2	10.2					
Macon (Macon).....	1	5.2	4.8	4.8	IC	DFO	NG	1968	OP
	3	5.0	4.6	4.6	IC	DFO	NG	1971	OP
	4	1.1	0.8	0.8	IC	DFO	--	1985	OP
Malden City of.....		17.4	16.0	16.0					
Malden (Dunklin)	1	1.4	1.2	1.2	IC	NG	DFO	1951	OP
	2A	1.8	1.8	1.8	IC	DFO	--	1996	OP
	3A	1.8	1.8	1.8	IC	DFO	--	1996	OP
	4A	1.8	1.8	1.8	IC	DFO	--	1996	OP
	5	1.4	1.2	1.2	IC	NG	DFO	1957	OP
	6	2.1	1.8	1.8	IC	NG	DFO	1963	OP
	7	2.8	2.5	2.5	IC	NG	DFO	1973	OP
	8	4.3	3.8	3.8	IC	NG	DFO	1973	OP
Marceline City of.....		2.9	2.5	2.5					
City of Marceline (Linn).....	1	1.3	1.1	1.1	IC	DFO	--	1989	OP
	3	1.3	1.0	1.0	IC	DFO	--	1959	OP
	4	0.4	0.4	0.4	IC	DFO	--	1995	OP
Marshall City of.....		57.3	55.1	58.3					
Marshall (Saline)	10	6.3	6.3	6.3	IC	NG	DFO	1990	OP
	11	6.3	6.3	6.3	IC	NG	DFO	1994	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	3	4.0	3.9	3.9	ST	NG	--	1948	OP
	4	6.0	5.9	5.9	ST	BIT	NG	1956	OP
	5	16.5	16.0	16.2	ST	BIT	NG	1967	OP
	7	1.0	0.9	0.9	IC	DFO	--	1988	OP
	8	1.0	0.9	0.9	IC	DFO	--	1988	OP
	9	1.0	0.9	0.9	IC	DFO	--	1988	OP
	GT1	15.2	14.0	17.0	GT	NG	DFO	1972	OP
Memphis City of.....		9.1	8.5	8.5					
Memphis (Scotland).....	1	0.7	0.6	0.6	IC	NG	DFO	1972	OP
	10	1.0	1.0	1.0	IC	DFO	--	1989	OP
	11	1.0	1.0	1.0	IC	DFO	--	1989	OP
	12	0.5	0.4	0.5	IC	DFO	--	1989	OP
	13	1.0	1.0	1.0	IC	DFO	--	1990	OP
	3	0.2	0.2	0.2	IC	DFO	--	1945	OP
	6	0.9	0.8	0.8	IC	DFO	--	1957	OP
	7	1.1	1.0	1.0	IC	DFO	--	1960	OP
	8	1.4	1.3	1.3	IC	NG	DFO	1966	OP
	9	1.4	1.3	1.3	IC	NG	DFO	1972	OP
Monroe City City of.....		15.5	15.1	15.5					
Monroe (Monroe).....	1	0.7	0.7	0.7	IC	DFO	--	1940	OP
	10	1.6	1.6	1.6	IC	DFO	--	1988	OP
	2	1.4	1.4	1.4	IC	DFO	NG	1955	OP
	3	1.2	1.2	1.2	IC	NG	DFO	1964	OP
	4	1.1	1.1	1.1	IC	NG	DFO	1958	OP
	5	2.0	1.6	2.0	IC	DFO	NG	1985	OP
	6	2.1	2.1	2.1	IC	NG	DFO	1971	OP
	7	2.3	2.3	2.3	IC	NG	DFO	1973	OP
	8	1.6	1.6	1.6	IC	DFO	--	1988	OP
	9	1.6	1.6	1.6	IC	DFO	--	1988	OP
Odessa City of.....		8.2	7.2	7.2					
Odessa (Lafayette).....	1	0.7	0.6	0.6	IC	DFO	--	1946	OP
	2	0.3	0.3	0.3	IC	DFO	--	1939	OP
	3	2.1	1.8	1.8	IC	DFO	NG	1965	OP
	5	1.3	1.0	1.0	IC	DFO	NG	1957	OP
	6	3.0	2.7	2.7	IC	DFO	NG	1981	OP
	IC4	0.9	0.8	0.8	IC	DFO	NG	1986	OP
Owensville City of.....		10.0	9.8	9.8					
Owensville (Gasconade).....	3A	1.8	1.8	1.8	IC	DFO	--	1998	OP
	4A	1.4	1.3	1.3	IC	DFO	--	1989	OP
	4B	1.8	1.8	1.8	IC	DFO	--	1998	OP
	5	1.4	1.3	1.3	IC	DFO	--	1966	OP
	6	1.8	1.8	1.8	IC	DFO	--	1999	OP
	6A	1.8	1.8	1.8	IC	DFO	--	1999	OP
Palmyra City of.....		13.9	13.2	13.7					
Palmyra Municipal 2 (Marion).....	IC10	3.5	3.5	3.5	IC	DFO	NG	1991	OP
	IC9	3.5	3.5	3.5	IC	DFO	NG	1991	OP
Palmyra Municipal (Marion).....	2	0.5	0.5	0.5	IC	DFO	NG	1959	OP
	3	1.5	1.2	1.4	IC	DFO	NG	1966	OP
	4	0.8	0.8	0.8	IC	DFO	NG	1959	OP
	6	2.1	2.1	2.1	IC	DFO	NG	1971	OP
	IC7	2.1	1.8	2.0	IC	DFO	NG	1985	OP
Poplar Bluff City of.....		14.0	13.8	14.3					
Poplar Bluff Gen (Butler).....	1	7.0	6.9	7.2	IC	DFO	NG	1976	OP
	2	7.0	6.9	7.2	IC	DFO	NG	1976	OP
Rich Hill City of.....		1.1	1.0	1.0					
Rich Hill (Bates).....	1	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	1934	OS
	2	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	1935	OS
	3	0.2	0.2 ^E	0.2 ^E	IC	DFO	--	1949	OS
	4	0.5	0.5 ^E	0.5 ^E	IC	DFO	--	1956	OS
Rockport City of.....		5.9	5.5	5.5					
Rockport (Atchison).....	1	1.1	1.1	1.1	IC	NG	DFO	1964	OP
	2	1.1	1.1	1.1	IC	NG	DFO	1964	OP
	3	0.5	0.4	0.4	IC	DFO	--	1959	OP
	4	0.4	0.3	0.3	IC	DFO	--	1940	OP
	5	1.4	1.3	1.3	IC	NG	DFO	1972	OP
	6	1.4	1.3	1.3	IC	NG	DFO	1972	OP
Salisbury City of.....		6.4	4.8	4.8					
City of Salisbury (Chariton).....	1	1.0	0.8	0.8	IC	DFO	--	1983	OP
	2	1.0	0.8	0.8	IC	DFO	--	1983	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	3	2.2	1.6	1.6	IC	DFO	--	1986	OP
	4	2.2	1.6	1.6	IC	DFO	--	1986	OP
Shelbina City of.....		11.2	11.2	11.2					
Shelbina Power #1 (Shelby)	G1	3.0	3.0	3.0	IC	DFO	--	1981	OP
	G2	1.6	1.6	1.6	IC	DFO	--	1989	OP
Shelbina Power #2 (Shelby)	G3	1.6	1.6	1.6	IC	DFO	--	1992	OP
	G4	1.6	1.6	1.6	IC	DFO	--	1992	OP
	G5	1.6	1.6	1.6	IC	DFO	--	1992	OP
	G6	1.8	1.8	1.8	IC	DFO	--	1999	OP
Sho-Me Power Electric Coop		3.0	3.0	3.0					
Niangua (Camden)	1	1.5	1.5	1.5	HY	WAT	--	1930	OP
	2	1.5	1.5	1.5	HY	WAT	--	1930	OP
Sikeston City of.....		269.3	241.3	241.3					
Coleman (Scott).....	IC1	2.0	2.0	2.0	IC	DFO	--	1965	OP
	IC2	2.3	2.3	2.3	IC	DFO	--	1967	OP
Peaking (Scott)	1A	4.0	4.0	4.0	IC	DFO	--	1982	OP
Sikeston (Scott)	1	261.0	233.0	233.0	ST	SUB	--	1981	OP
Springfield City of.....		860.4	677.0	677.0					
James River Power St (Greene).....	1	22.0	21.0	21.0	ST	BIT	--	1957	OP
	2	22.0	21.0	21.0	ST	BIT	--	1957	OP
	3	58.0	41.0	41.0	ST	BIT	--	1960	OP
	4	76.0	56.0	56.0	ST	BIT	--	1964	OP
	5	128.0	97.0	97.0	ST	BIT	NG	1970	OP
	GT1	96.0	75.0	75.0	GT	NG	DFO	1989	OP
	GT2	101.5	80.0	80.0	GT	NG	--	1992	OP
Main Street (Greene).....	1	15.3	12.0	12.0	GT	DFO	--	1968	OP
Southwest Power St (Greene).....	2	51.6	44.0	44.0	ST	NG	--	1983	OP
	GT1	57.0	52.0	52.0	GT	NG	DFO	1983	OP
	ST1	233.0	178.0	178.0	ST	SUB	NG	1976	OP
St Joseph Light & Power Co.....		273.3	257.0	261.0					
Lake Road (Buchanan).....	1	23.0	19.7	17.2	ST	NG	DFO	1950	OP
	2	25.0	25.0	21.8	ST	NG	DFO	1958	OP
	3	12.5	10.3	9.0	ST	NG	DFO	1962	OP
	4	90.0	97.0	97.0	ST	SUB	NG	1966	OP
	5	85.0	63.0	68.0	GT	NG	DFO	1974	OP
	6	18.9	21.0	24.0	GT	DFO	--	1989	OP
	7	18.9	21.0	24.0	GT	DFO	--	1990	OP
Stanberry City of.....		5.1	4.8	4.8					
Stanberry (Gentry).....	1	1.1	1.1	1.1	IC	NG	DFO	1963	OP
	2	1.1	1.1	1.1	IC	NG	DFO	1967	OP
	3	0.3	0.3	0.3	IC	DFO	--	1945	OP
	4	0.3	0.3	0.3	IC	DFO	--	1953	OP
	IC5	0.4	0.3	0.3	IC	DFO	--	1958	OP
	IC6	1.9	1.8	1.8	IC	NG	DFO	1979	OP
Trenton Municipal Utilities		27.0	25.7	22.0					
Trenton Diesel (Grundy).....	1	0.4	0.3	-	IC	DFO	--	1937	OP
	2	0.4	0.3	-	IC	DFO	--	1937	OP
	4	1.0	0.9	-	IC	DFO	--	1945	OP
	5	1.1	1.0	-	IC	DFO	NG	1948	OP
	6	1.3	1.2	-	IC	DFO	NG	1958	OP
	7	1.0	0.9	0.9	IC	DFO	NG	1966	OP
Trenton Peaking (Grundy).....	1	2.8	2.8	2.8	IC	DFO	--	1974	OP
	2	2.8	2.8	2.8	IC	DFO	--	1974	OP
	3	2.8	2.8	2.8	IC	DFO	--	1974	OP
	4	2.8	2.8	2.8	IC	DFO	--	1974	OP
	5	2.8	2.8	2.8	IC	DFO	--	1975	OP
Trenton South (Grundy).....	**1	2.0	1.8	1.8	IC	DFO	--	2000	OP
	**2	2.0	1.8	1.8	IC	DFO	--	2000	OP
	**3	2.0	1.8	1.8	IC	DFO	--	2000	OP
	**4	2.0	1.8	1.8	IC	DFO	--	2000	OP
Union Electric Co.....		7,911.4	7,444.0	7,433.0					
Callaway (Callaway).....	1	1,235.8	1,143.0	1,174.0	ST	NUC	--	1984	OP
Fairgrounds (Cole)	1	68.3	55.0	62.0	GT	DFO	--	1974	OP
Howard Bend (St Louis).....	1	47.4	43.0	47.0	GT	DFO	--	1973	OP
Kirksville (Adair)	1	15.0	13.0	15.0	GT	NG	--	1967	OP
Labadie (Franklin).....	1	573.8	574.0	575.0	ST	BIT	--	1970	OP
	2	573.8	574.0	575.0	ST	BIT	--	1971	OP
	3	621.0	576.0	577.0	ST	BIT	--	1972	OP
	4	621.0	576.0	577.0	ST	BIT	--	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
Meramec (St Louis)	1	137.5	132.0	134.0	ST	BIT	NG	1953	OP
	2	137.5	132.0	134.0	ST	BIT	NG	1954	OP
	3	289.0	277.0	279.0	ST	BIT	NG	1959	OP
	4	359.0	335.0	344.0	ST	BIT	--	1961	OP
	GT1	62.0	55.0	62.0	GT	DFO	--	1974	OP
Mexico (Audrain)	1	60.7	55.0	62.0	GT	DFO	--	1978	OP
Moberly (Randolph)	1	60.6	55.0	62.0	GT	DFO	--	1978	OP
Moreau (Cole)	1	60.9	55.0	62.0	GT	DFO	--	1978	OP
Osage (Miller)	1	27.5	28.0	27.1	HY	WAT	--	1931	OP
	2	27.5	28.0	27.1	HY	WAT	--	1931	OP
	3	27.5	28.0	27.1	HY	WAT	--	1931	OP
	4	27.5	28.0	27.1	HY	WAT	--	1931	OP
	5	27.5	28.0	27.1	HY	WAT	--	1931	OP
	6	27.5	28.0	27.1	HY	WAT	--	1931	OP
	7	21.5	21.9	21.2	HY	WAT	--	1953	OP
	8	21.5	21.9	21.2	HY	WAT	--	1953	OP
Rush Island (Jefferson)	1	621.0	583.0	584.0	ST	BIT	--	1976	OP
	2	621.0	583.0	584.0	ST	BIT	--	1977	OP
Sioux (St Charles)	1	549.8	475.0	482.0	ST	BIT	--	1967	OP
	2	549.8	475.0	482.0	ST	BIT	--	1968	OP
Taum Sauk (Reynolds)	1	204.0	220.0	162.5	PS	WAT	--	1963	OP
	2	204.0	220.0	162.5	PS	WAT	--	1963	OP
Viaduct (Cape Girardeau)	1	30.6	26.0	30.0	GT	NG	--	1967	OP
Unionville City of		9.1	8.2	8.2					
Unionville (Putnam)	1	0.8	0.6	0.6	IC	DFO	--	1970	OP
	2	1.8	1.8	1.8	IC	DFO	NG	1975	OP
	3	0.3	0.3	0.3	IC	DFO	--	1935	OP
	4	1.0	0.9	0.9	IC	DFO	--	1970	OP
	5	0.4	0.4	0.4	IC	DFO	--	1955	OP
	6	0.4	0.4	0.4	IC	DFO	--	1955	OP
	7	1.1	0.9	0.9	IC	DFO	--	1962	OP
	8	1.4	1.1	1.1	IC	DFO	NG	1967	OP
	9	2.0	2.0	2.0	IC	DFO	--	1994	OP
USCE-Kansas City District		207.0	240.7	240.7					
Harry Truman (Benton)	1	27.0	31.0	31.0	PS	WAT	--	1982	OP
	2	27.0	31.0	31.0	PS	WAT	--	1982	OP
	3	27.0	31.0	31.0	PS	WAT	--	1982	OP
	4	27.0	31.0	31.0	PS	WAT	--	1982	OP
	5	27.0	31.0	31.0	PS	WAT	--	1981	OP
	6	27.0	31.0	31.0	PS	WAT	--	1979	OP
Stockton (Cedar)	1	45.2	54.7	54.7	HY	WAT	--	1973	OP
USCE-Little Rock District		200.0	230.0	230.0					
Table Rock (Taney)	1	50.0	57.5	57.5	HY	WAT	--	1959	OP
	2	50.0	57.5	57.5	HY	WAT	--	1959	OP
	3	50.0	57.5	57.5	HY	WAT	--	1961	OP
	4	50.0	57.5	57.5	HY	WAT	--	1961	OP
USCE-St Louis District		58.0	58.0	58.0					
Clarence Cannon (Ralls)	1	27.0	27.0	27.0	HY	WAT	--	1984	OP
	2	31.0	31.0	31.0	PS	WAT	--	1984	OP
UtiliCorp United Inc		899.0	883.6	883.6					
Greenwood (Jackson)	1	61.0	63.8	63.8	GT	NG	DFO	1975	OP
	2	61.0	64.0	64.0	GT	NG	DFO	1975	OP
	3	61.0	64.0	64.0	GT	NG	DFO	1977	OP
	4	61.0	64.0	64.0	GT	NG	DFO	1979	OP
Kansas City Intl (Platte)	1	18.0	14.6	14.6	GT	NG	JF	1977	OP
	2	18.0	17.5	17.5	GT	NG	JF	1977	OP
Nevada (Vernon)	1	22.0	20.3	20.3	GT	DFO	--	1974	OP
Ralph Green (Cass)	3	74.0	73.7	73.7	GT	NG	--	1981	OP
Sibley (Jackson)	1	55.0	53.6	53.6	ST	BIT	--	1960	OP
	2	50.0	53.6	53.6	ST	BIT	--	1962	OP
	3	418.0	394.5	394.5	ST	BIT	--	1969	OP
Vandalia City of		9.5	8.1	8.1					
Vandalia (Audrain)	1	1.3	1.0	1.0	IC	DFO	--	1967	OP
	10	1.4	1.1	1.1	IC	DFO	--	1984	OP
	11	1.0	1.0	1.0	IC	DFO	--	1993	OP
	12	1.0	1.0	1.0	IC	DFO	--	1993	OP
	4A	1.3	1.0	1.0	IC	DFO	--	1996	OP
	5A	1.3	1.0	1.0	IC	DFO	--	1996	OP
	8	1.0	0.8	0.8	IC	DFO	--	1957	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	9	1.4	1.2	1.2	IC	DFO	--	1977	OP
Montana									
Montana Subtotal		2,809.1	3,005.0	2,973.1					
Avista Corporation									
		466.2	554.0	554.0					
	1	91.8	105.0	105.0	HY	WAT	--	1959	OP
	2	76.8	105.0	105.0	HY	WAT	--	1959	OP
	3	91.8	105.0	105.0	HY	WAT	--	1959	OP
	4	91.8	105.0	105.0	HY	WAT	--	1960	OP
	5	114.0	134.0	134.0	HY	WAT	--	1977	OP
MDU Resources Group Inc									
		114.1	110.2	120.4					
	** GT1	40.8	33.5	42.3	GT	NG	DFO	1979	OP
	**1	50.0	52.3	49.2	ST	LIG	NG	1958	OP
	**1	23.3	24.4	28.9	GT	NG	DFO	1972	OP
Montana Power Co.									
	**4	778.0	740.0	740.0	ST	SUB	--	1986	OP
	1	2.8	2.8	2.8	IC	DFO	--	1967	OP
	1	0.6	2.6 ²	2.3 ²	HY	WAT	--	1908	OP
	2	0.6	-	-	HY	WAT	--	1908	OP
	3	0.6	-	-	HY	WAT	--	1908	OP
	4	0.6	-	-	HY	WAT	--	1909	OP
	5	0.6	-	-	HY	WAT	--	1927	OP
	1	1.0	1.0	1.0	IC	DFO	--	1979	OP
	2	1.0	1.0	1.0	IC	DFO	--	1979	OP
PacifiCorp									
		4.2	4.2	4.2					
	1	1.7	1.7	1.7	HY	WAT	--	1924	OP
	2	1.7	1.7	1.7	HY	WAT	--	1929	OP
	3	0.8	0.8	0.8	HY	WAT	--	1910	OP
U S Bureau of Reclamation									
		728.0	773.1	773.1					
	1	16.7	19.2	19.2	HY	WAT	--	1953	OP
	2	16.7	19.2	19.2	HY	WAT	--	1954	OP
	3	16.7	19.2	19.2	HY	WAT	--	1954	OP
	1	107.0	107.0	107.0	HY	WAT	--	1952	OP
	2	107.0	107.0	107.0	HY	WAT	--	1952	OP
	3	107.0	107.0	107.0	HY	WAT	--	1953	OP
	4	107.0	107.0	107.0	HY	WAT	--	1953	OP
	1	62.5	71.9	71.9	HY	WAT	--	1966	OP
	2	62.5	71.9	71.9	HY	WAT	--	1966	OP
	3	62.5	71.9	71.9	HY	WAT	--	1966	OP
	4	62.5	71.9	71.9	HY	WAT	--	1966	OP
USBIA-Mission Valley Power									
		0.4	0.4	0.4					
	1	0.2	0.2	0.2	HY	WAT	--	1916	OP
	2	0.2	0.2	0.2	HY	WAT	--	1916	OP
USCE-Missouri River District									
		185.3	212.0	209.0					
	1	43.5	48.0	45.0	HY	WAT	--	1943	OP
	2	18.3	21.0	21.0	HY	WAT	--	1948	OP
	3	43.5	47.0	47.0	HY	WAT	--	1951	OP
	4	40.0	48.0	48.0	HY	WAT	--	1961	OP
	5	40.0	48.0	48.0	HY	WAT	--	1961	OP
USCE-North Pacific Division									
		525.0	603.8	565.0					
	1	105.0	603.8 ²	565.0 ²	HY	WAT	--	1975	OP
	2	105.0	-	-	HY	WAT	--	1975	OP
	3	105.0	-	-	HY	WAT	--	1976	OP
	4	105.0	-	-	HY	WAT	--	1976	OP
	5	105.0	-	-	HY	WAT	--	1984	OP
Nebraska									
Nebraska Subtotal		6,128.3	5,939.2	5,911.1					
Ansley City of									
		1.5	1.4	1.5					
	2	0.9	0.8	0.9	IC	NG	--	1976	OP
	3	0.6	0.6	0.6	IC	NG	--	1969	OP
Arnold Village of									
		1.2	1.1	1.1					
	1	0.6	0.5	0.5	IC	DFO	--	1960	OP
	2	0.2	0.1 ^E	0.1 ^E	IC	DFO	--	1928	OS
	3	0.2	0.2	0.2	IC	DFO	--	1941	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
	4	0.3	0.3	0.3	IC	DFO	--	1949	OP
Auburn City of.....		18.9	17.6	18.9					
Auburn (Nemaha).....	1	2.4	2.2	2.4	IC	NG	DFO	1982	OP
	2	1.0	0.9	1.0	IC	NG	DFO	1949	OP
	4A	3.8	3.8	3.8	IC	NG	DFO	1993	OP
	5	3.4	3.1	3.4	IC	NG	DFO	1973	OP
	6	2.8	2.5	2.8	IC	NG	DFO	1967	OP
	7	5.6	5.2	5.6	IC	NG	DFO	1987	OP
Beaver City City of.....		2.1	1.9	2.0					
Beaver City (Furnas).....	1	0.5	0.5	0.5	IC	DFO	NG	1957	OP
	2	0.4	0.3	0.4	IC	NG	DFO	1963	OP
	3	0.3	0.3	0.3	IC	DFO	--	1947	OP
	4	0.9	0.9	0.9	IC	NG	DFO	1967	OP
Benkelman City of.....		1.2	1.0	1.0					
Benkelman (Dundy).....	1	0.9	0.8	0.8	IC	DFO	--	1952	OP
	2	0.3	0.3	0.3	IC	DFO	--	1941	OS
Blue Hill City of.....		1.4	1.2	1.2					
City Light & Water (Webster).....	1	0.9	0.8	0.8	IC	DFO	--	1987	OP
	2	0.4	0.4	0.4	IC	DFO	--	1987	OP
Broken Bow City of.....		8.7	8.5	8.5					
Broken Bow (Custer).....	1	0.5	0.5	0.5	IC	DFO	--	1936	OP
	2	3.5	3.5	3.5	IC	NG	DFO	1970	OP
	3	0.8	0.7	0.7	IC	NG	DFO	1945	OP
	4	0.8	0.8	0.8	IC	NG	DFO	1951	OP
	5	1.0	1.0	1.0	IC	NG	DFO	1951	OP
	6	2.1	2.0	2.0	IC	NG	DFO	1961	OP
Burwell City of.....		4.1	4.1	4.1					
Burwell (Garfield).....	1	1.4	1.4	1.4	IC	NG	DFO	1972	OP
	2	1.1	1.1	1.1	IC	NG	DFO	1968	OP
	3	0.9	0.9	0.9	IC	NG	DFO	1960	OP
	4	0.7	0.7	0.7	IC	DFO	--	1955	OP
Callaway Village of.....		0.9	0.8	0.8					
Callaway (Custer).....	1	0.2	0.2	0.2	IC	DFO	--	1948	OP
	2	0.2	0.2	0.2	IC	DFO	--	1950	OP
	3	0.5	0.5	0.5	IC	DFO	--	1960	OP
Cambridge City of.....		3.0	2.7	2.7					
Cambridge (Furnas).....	1	0.8	0.7	0.7	IC	DFO	--	1957	OP
	2	0.9	0.8	0.8	IC	DFO	--	1963	OP
	3	1.4	1.2	1.2	IC	DFO	--	1971	OP
Campbell Village of.....		1.2	1.2	1.2					
Campbell (Franklin).....	1	*	*	*	IC	DFO	--	1927	OP
	2	0.1	0.1	0.1	IC	DFO	--	1937	OP
	3	0.1	0.1	0.1	IC	DFO	--	1946	OP
	IC4	1.1	1.0	1.0	IC	DFO	--	1983	OP
Central Nebraska Pub P&I Dist.....		105.0	92.0	92.0					
Jeffrey (Lincoln).....	1	9.0	9.0	9.0	HY	WAT	--	1941	OP
	2	9.0	9.0	9.0	HY	WAT	--	1941	OP
Johnson 1 (Gosper).....	1	9.0	9.0	9.0	HY	WAT	--	1941	OP
	2	9.0	9.0	9.0	HY	WAT	--	1941	OP
Johnson 2 (Gosper).....	1	19.0	18.0	18.0	HY	WAT	--	1941	OP
Kingsley (Keith).....	1	50.0	38.0	38.0	HY	WAT	--	1984	OP
Chappell City of.....		1.4	1.2	1.2					
Chappell (Deuel).....	1	0.2	0.2	0.2	IC	DFO	--	1947	OP
	5	1.2	1.0	1.0	IC	DFO	--	1982	OP
Crete City of.....		15.7	15.2	16.2					
Crete (Saline).....	1	0.4	0.4	0.4	IC	DFO	--	1939	OP
	2	1.4	1.4	1.4	IC	NG	DFO	1955	OP
	3	1.0	0.9	1.0	IC	NG	DFO	1951	OP
	4	1.1	1.0	1.1	IC	NG	DFO	1947	OP
	5	2.5	2.4	2.6	IC	NG	DFO	1963	OP
	6	3.3	2.8	3.3	IC	NG	DFO	1965	OP
	7	6.0	6.4	6.4	IC	NG	DFO	1973	OP
Curtis City of.....		3.4	3.0	3.0					
Curtis (Frontier).....	2	0.9	0.8	0.8	IC	NG	DFO	1955	OP
	3	1.1	1.0	1.0	IC	NG	DFO	1969	OP
	4	1.4	1.2	1.2	IC	NG	DFO	1975	OP
Deshler City of.....		2.2	1.9	1.9					
Deshler (Thayer).....	2	0.4	0.2	0.2	IC	DFO	--	1950	OP
	4	0.7	0.6	0.6	IC	DFO	--	1956	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
	5	1.1	1.1	1.1	IC	DFO	--	1999	OP
Emerson City of.....		1.7	1.7	1.7					
Emerson (Dixon).....	2	1.1	1.1	1.1	IC	NG	DFO	1968	OP
	3	0.1	0.1	0.1	IC	DFO	--	1947	OP
	4	0.5	0.5	0.5	IC	NG	DFO	1960	OP
Fairbury City of.....		19.0	18.8	19.5					
Fairbury (Jefferson).....	1	4.0	3.8	4.0	ST	NG	RFO	1948	OP
	2	2.5	2.5	2.5	ST	NG	RFO	1938	OP
	4	12.5	12.5	13.0	ST	NG	RFO	1965	OP
Falls City City of.....		22.3	19.9	19.9					
Falls City (Richardson).....	1	0.7	0.6	0.6	IC	DFO	--	1930	OP
	2	1.0	0.9	0.9	IC	DFO	--	1937	OP
	3	2.8	2.3	2.3	IC	NG	DFO	1965	OP
	4	1.1	0.8	0.8	IC	NG	DFO	1946	OP
	5	2.0	1.4	1.4	IC	NG	DFO	1950	OP
	6	2.5	2.0	2.0	IC	NG	DFO	1958	OP
	7	6.3	5.9	5.9	IC	NG	DFO	1972	OP
	8	6.0	6.0	6.0	IC	NG	DFO	1982	OP
Franklin City of.....		4.1	4.1	4.1					
Franklin (Franklin).....	1	0.7	0.7	0.7	IC	NG	DFO	1963	OP
	2	1.4	1.4	1.4	IC	NG	DFO	1974	OP
	3	1.1	1.1	1.1	IC	NG	DFO	1969	OP
	4	0.9	0.9	0.9	IC	NG	DFO	1955	OP
Fremont City of.....		130.0	120.0	120.0					
Lon Wright (Dodge).....	6	16.5	15.0	15.0	ST	SUB	NG	1957	OP
	7	22.0	20.0	20.0	ST	SUB	NG	1963	OP
	8	91.5	85.0	85.0	ST	SUB	NG	1977	OP
Grand Island City of.....		224.0	207.3	207.3					
C W Burdick (Hall).....	1	18.8	16.5	16.5	ST	NG	RFO	1957	OP
	2	25.0	22.0	22.0	ST	NG	RFO	1963	OP
	3	54.4	54.0	54.0	ST	NG	RFO	1972	OP
	GT1	16.0	14.8	14.8	GT	NG	DFO	1968	OP
Platte (Hall).....	1	109.8	100.0	100.0	ST	SUB	--	1982	OP
Hastings City of.....		137.3	132.0	132.0					
Don Henry (Adams).....	1	22.0	18.0	18.0	GT	NG	DFO	1972	OP
North Denver (Adams).....	4	17.0	13.0	13.0	ST	NG	RFO	1957	OP
	5	22.0	24.0	24.0	ST	NG	RFO	1967	OP
Whelen Energy Center (Adams).....	1	76.3	77.0	77.0	ST	SUB	DFO	1981	OP
Holdrege City of.....		2.5	2.0	2.0					
Holdrege (Phelps).....	1	0.5	0.5	0.5	IC	DFO	--	1938	OP
	2	1.5	1.0	1.0	IC	DFO	--	1952	OP
	3	0.5	0.5	0.5	IC	DFO	--	1945	OP
KBR Rural Public Power Dist.....		1.5	1.5	1.5					
Springview (Keya Paha).....	**1	0.8	0.8	0.8	WT	WND	--	1998	OP
	**2	0.8	0.8	0.8	WT	WND	--	1998	OP
Kimball City of.....		9.6	7.6	8.1					
Kimball (Kimball).....	1	1.0	0.7	0.8	IC	NG	DFO	1956	OP
	2	1.0	0.7	0.8	IC	NG	DFO	1955	OP
	3	1.3	1.0	1.1	IC	NG	DFO	1959	OP
	4	1.3	1.0	1.1	IC	NG	DFO	1960	OP
	5	1.1	0.6	0.6	IC	NG	DFO	1944	OP
	6	3.9	3.6	3.7	IC	NG	DFO	1974	OP
Laurel City of.....		5.0	3.9	4.4					
Laurel (Cedar).....	1	1.4	1.1	1.2	IC	NG	DFO	1974	OP
	2	0.9	0.7	0.8	IC	NG	DFO	1970	OP
	3	0.7	0.5	0.6	IC	NG	--	1965	OP
	4	0.4	0.4	0.5	IC	NG	DFO	1960	OP
	6	0.2	0.2	0.2	IC	NG	DFO	1956	OP
	7	1.4	1.1	1.2	IC	NG	DFO	1992	OP
Lincoln Electric System.....		199.0	198.7	201.3					
J Street (Lancaster).....	1	27.0	31.3	34.9	GT	NG	DFO	1972	OP
Rokeby (Lancaster).....	1	72.4	74.3	69.7	GT	NG	DFO	1975	OP
	2	95.4	88.8	92.4	GT	NG	DFO	1997	OP
	BSU	2.9	3.0	3.0	IC	DFO	--	1997	OP
Salt Valley (Lancaster).....	G1	0.7	0.7	0.7	WT	WND	--	1998	OP
	G2	0.7	0.7	0.7	WT	WND	--	1999	OP
Lodgepole City of.....		0.2	0.2	0.2					
Lodgepole (Cheyenne).....	1	0.1	0.1	0.1	IC	DFO	--	1937	OP
	2	0.1	0.1	0.1	IC	DFO	--	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
Madison City of.....		5.3	4.2	4.2					
Madison Utilities (Madison).....	FM1	2.1	1.8	1.8	IC	DFO	NG	1959	OP
	FM2	1.4	1.0	1.0	IC	DFO	NG	1959	OP
	FM3	1.1	0.9	0.9	IC	DFO	NG	1953	OP
	FM4	0.7	0.5	0.5	IC	DFO	--	1948	OP
Mullen Village of.....		1.1	0.9	1.0					
Mullen (Hooker).....	3	0.5	0.3	0.4	IC	DFO	--	1958	OP
	4	0.7	0.6	0.6	IC	DFO	--	1966	OP
Nebraska City City of.....		43.9	43.4	43.6					
Nebraska City # 1 (Otoe).....	10	6.5	6.5	6.5	IC	NG	DFO	1979	OP
	2	1.5	1.5	1.5	IC	NG	DFO	1953	OP
	3	2.5	2.2	2.4	IC	NG	DFO	1955	OP
	4	3.1	3.1	3.1	IC	NG	DFO	1957	OP
	5	2.0	2.0	2.0	IC	NG	DFO	1964	OP
	8	4.1	3.9	3.9	IC	NG	DFO	1971	OP
	9	6.4	6.4	6.4	IC	NG	DFO	1974	OP
Nebraska City # 2 (Otoe).....	11	4.6	4.6	4.6	IC	NG	DFO	1998	OP
	12	4.6	4.6	4.6	IC	NG	DFO	1998	OP
	13	4.6	4.6	4.6	IC	DFO	--	1998	OP
Syracuse # 2 (Otoe).....	6	2.0	2.0	2.0	IC	NG	DFO	1969	OP
	7	2.0	2.0	2.0	IC	NG	DFO	1970	OP
Nebraska Public Power District.....		2,821.3	2,723.9	2,750.8					
Canaday (Gosper).....	1	108.8	118.3	119.0	ST	NG	RFO	1958	OP
Columbus (Platte).....	1	13.3	13.3	13.3	HY	WAT	--	1936	OP
	2	13.3	13.3	13.3	HY	WAT	--	1936	OP
	3	13.3	13.4	13.4	HY	WAT	--	1936	OP
Cooper (Nemaha).....	1	835.6	758.0	776.0	ST	NUC	--	1974	OP
David City (Butler).....	1	1.5	1.3	1.3	IC	NG	DFO	1960	OP
	2	1.0	0.8	0.8	IC	DFO	--	1949	OP
	3	1.0	0.9	0.9	IC	NG	DFO	1955	OP
	4	2.3	1.8	1.8	IC	NG	DFO	1966	OP
	5	1.6	1.3	1.3	IC	DFO	--	1996	OP
	6	1.6	1.3	1.3	IC	DFO	--	1996	OP
	7	1.6	1.3	1.3	IC	DFO	--	1996	OP
Gentleman (Lincoln).....	1	681.3	665.0	665.0	ST	SUB	--	1979	OP
	2	681.3	700.0	700.0	ST	SUB	--	1982	OP
Hallam (Lancaster).....	1	56.7	52.0	56.0	GT	NG	DFO	1973	OP
Hebron (Thayer).....	1	56.7	52.0	56.0	GT	DFO	--	1973	OP
Kearney (Buffalo).....	1	1.5	1.0	-	HY	WAT	--	1921	OP
Lyons (Burt).....	2	0.5	0.4 ^E	0.5 ^E	IC	DFO	--	1953	OP
	3	0.8	0.7 ^E	0.8 ^E	IC	DFO	--	1960	OP
	4A	1.2	1.1	1.1	IC	DFO	--	1967	OP
	5	0.3	0.3 ^E	0.3 ^E	IC	DFO	--	1930	OS
Madison (Madison).....	1	2.1	1.7	1.7	IC	NG	DFO	1969	OP
	2	1.4	1.0	1.0	IC	NG	DFO	1959	OP
	3	1.1	0.9	0.9	IC	NG	DFO	1953	OP
	4	0.7	0.5	0.5	IC	DFO	--	1946	OP
McCook (Red Willow).....	1	56.7	51.0	54.0	GT	DFO	--	1973	OP
Mobile (York).....	1000	1.0	1.0	1.0	IC	DFO	--	1980	OP
	1600	1.6	1.6	1.6	IC	DFO	--	1996	OP
	3	1.0	-	-	IC	DFO	--	1980	OP
	500	0.5	-	-	IC	DFO	--	1994	OP
Monroe (Platte).....	1	2.6	1.1	0.5	HY	WAT	--	1936	OP
	2	2.6	1.1	0.5	HY	WAT	--	1936	OP
	3	2.6	1.1	0.5	HY	WAT	--	1936	OP
North Platte (Lincoln).....	1	13.1	12.0	12.0	HY	WAT	--	1935	OP
	2	13.1	12.0	12.0	HY	WAT	--	1935	OP
Ord (Valley).....	1	5.0	5.3	5.3	IC	NG	DFO	1973	OP
	2	1.5	1.3	1.3	IC	NG	DFO	1966	OP
	3	2.5	2.4	2.4	IC	NG	DFO	1963	OP
	4A	1.6	1.5	1.5	IC	DFO	--	1997	OP
	5A	1.6	1.5	1.5	IC	DFO	--	1997	OP
Sheldon (Lancaster).....	1	108.8	105.0	105.0	ST	SUB	--	1961	OP
	2	119.9	120.0	120.0	ST	SUB	--	1965	OP
Spencer (Boyd).....	1	0.8	-	-	HY	WAT	--	1927	OP
	2	1.6	1.8	1.8	HY	WAT	--	1952	OP
Sutherland (Lincoln).....	1	0.5	0.4	0.4	IC	DFO	--	1952	OP
	2	0.9	1.0	1.0	IC	DFO	--	1959	OP
	3	0.2	0.2	0.2	IC	DFO	NG	1935	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
	4	1.4	1.2	1.2	IC	DFO	NG	1964	OP
Omaha Public Power District		2,230.3	2,203.0	2,140.3					
Fort Calhoun (Washington)	1	502.0	476.0	492.0	ST	NUC	--	1973	OP
Jones Street (Douglas)	1	65.0	59.2	64.7	GT	DFO	--	1973	OP
	2	65.0	59.2	64.7	GT	DFO	--	1973	OP
Nebraska City (Otoe)	1	615.9	631.5	631.5	ST	SUB	DFO	1979	OP
North Omaha (Douglas).....	1	73.5	78.6	55.8	ST	SUB	NG	1954	OP
	2	108.8	111.0	95.2	ST	SUB	NG	1957	OP
	3	108.8	111.0	95.2	ST	SUB	NG	1959	OP
	4	136.0	138.2	115.0	ST	SUB	NG	1963	OP
	5	217.6	224.0	173.2	ST	SUB	NG	1968	OP
Sarpy County (Sarpy).....	1	55.4	55.2	62.3	GT	DFO	NG	1972	OP
	2	55.4	55.2	62.3	GT	DFO	NG	1972	OP
	3	105.6	105.5	120.0	GT	DFO	NG	1996	OP
	4	58.9	47.5	52.5	GT	DFO	NG	2000	OP
	5	58.9	47.5	52.5	GT	DFO	NG	2000	OP
	BSD	3.5	3.4	3.4	IC	DFO	NG	1996	OP
Oxford Village of		3.6	3.0	3.2					
Oxford (Furnas).....	2	0.7	0.5	0.5	IC	DFO	NG	1953	OP
	3	0.9	0.8	0.9	IC	DFO	NG	1956	OP
	4	0.7	0.5	0.5	IC	DFO	NG	1956	OP
	5	1.4	1.2	1.3	IC	DFO	NG	1972	OP
Pender City of.....		5.3	4.7	4.7					
Pender (Thurston).....	1	1.6	1.2	1.2	IC	NG	DFO	1968	OP
	2	2.1	2.0	2.0	IC	NG	DFO	1973	OP
	3	0.6	0.5	0.5	IC	NG	DFO	1953	OP
	4	0.9	0.8	0.8	IC	NG	DFO	1961	OP
	5	0.3	0.2	0.2	IC	NG	DFO	1939	OP
Plainview City of.....		5.1	5.1	5.1					
Plainview Mun Power (Pierce).....	1	1.1	1.1	1.1	IC	DFO	NG	1949	OP
	3	0.9	0.9	0.9	IC	DFO	NG	1958	OP
	4	1.3	1.3	1.3	IC	DFO	NG	1963	OP
	5	1.8	1.8	1.8	IC	DFO	--	1999	OP
Red Cloud City of.....		6.5	5.9	5.9					
Red Cloud (Webster).....	1	0.6	0.5	0.5	IC	DFO	--	1950	OP
	2	1.0	0.7	0.7	IC	DFO	--	1953	OP
	3	1.4	1.3	1.3	IC	DFO	--	1960	OP
	4	1.4	1.3	1.3	IC	DFO	--	1968	OP
	5	2.3	2.2	2.2	IC	DFO	--	1973	OP
Sargent City of.....		2.5	2.5	2.5					
Sargent (Custer).....	1	1.1	1.1	1.1	IC	DFO	NG	1968	OP
	3	0.9	0.9	0.9	IC	DFO	NG	1964	OP
	4	0.4	0.4	0.4	IC	DFO	NG	1954	OP
Sidney City of.....		8.3	7.4	8.0					
Sidney (Cheyenne)	1	1.2	1.0	1.1	IC	NG	DFO	1949	OP
	2	2.2	2.0	2.1	IC	NG	DFO	1952	OP
	3	0.8	0.6	0.7	IC	DFO	--	1931	OP
	4	1.0	0.9	1.0	IC	NG	DFO	1947	OP
	5	3.1	2.9	3.1	IC	NG	DFO	1956	OP
Southwest Public Power Dist.....		0.3	0.3	0.3					
Palisade (Hitchcock)	1	0.3	0.3	0.3	IC	DFO	--	1950	OP
Spalding Village of.....		2.2	2.2	2.2					
Spalding (Greeley)	1	*	*	*	HY	WAT	--	1919	OP
	2	0.1	0.1	0.1	HY	WAT	--	1956	OP
	4	0.2	0.2	0.2	IC	DFO	--	1947	OP
	5	0.5	0.5	0.5	IC	DFO	--	1959	OP
	6	1.4	1.4	1.4	IC	DFO	--	1975	OP
Stuart City of.....		2.0	2.0	2.0					
Stuart (Holt).....	1	0.7	0.7	0.7	IC	DFO	NG	1952	OP
	2	0.3	0.3	0.3	IC	DFO	--	1960	OP
	3	0.3	0.3	0.3	IC	DFO	--	1952	OP
	5	0.8	0.8	0.8	IC	DFO	--	1997	OP
Tecumseh City of.....		7.3	6.6	6.6					
Tecumseh (Johnson).....	1	0.8	0.6	0.6	IC	DFO	NG	1948	OP
	2	1.6	1.4	1.4	IC	DFO	NG	1968	OP
	3	1.2	1.0	1.0	IC	DFO	NG	1953	OP
	4	1.4	1.2	1.2	IC	DFO	NG	1960	OP
	5A	2.4	2.4	2.4	IC	DFO	NG	1993	OP
Trenton City of		0.9	0.9	0.9					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
Trenton (Hitchcock)	240	0.2	0.2	0.2	IC	DFO	--	1936	OP
	375	0.3	0.3	0.3	IC	DFO	--	1947	OP
	561	0.4	0.4	0.4	IC	DFO	--	1952	OP
Wahoo City of		14.2	13.9	13.9					
Wahoo (Saunders)	1	2.5	2.2	2.2	IC	NG	DFO	1960	OP
	2	0.5	0.5	0.5	IC	DFO	--	1936	OP
	3	4.4	4.5	4.5	IC	NG	DFO	1973	OP
	4	1.2	1.2	1.2	IC	NG	DFO	1947	OP
	5	2.1	2.3	2.3	IC	NG	DFO	1952	OP
	6	3.5	3.4	3.4	IC	NG	DFO	1969	OP
Wakefield City of		4.3	3.4	3.4					
Wakefield (Dixon)	2	0.6	0.6	0.6	IC	NG	DFO	1915	OP
	5	1.4	1.1	1.1	IC	NG	DFO	1966	OP
	6	1.4	1.1	1.1	IC	NG	DFO	1971	OP
	IC4	0.9	0.7	0.7	IC	NG	DFO	1961	OP
Wayne City of		21.8	19.9	19.9					
Wayne (Wayne)	1	1.3	0.8	0.8	IC	DFO	--	1951	OP
	2	1.0	0.9 ^E	0.9 ^E	IC	DFO	--	1946	OP
	3	1.9	1.8	1.8	IC	DFO	--	1956	OP
	4	2.0	1.9	1.9	IC	DFO	--	1960	OP
	5	3.5	3.3	3.3	IC	DFO	--	1966	OP
	6	5.1	4.9	4.9	IC	DFO	--	1968	OP
	7	3.5	3.3	3.3	IC	DFO	--	1998	OP
	8	3.5	3.3	3.3	IC	DFO	--	1998	OP
West Point City of		8.6	8.5	8.5					
West Point Municipal (Cuming)	2	0.9	0.9	0.9	IC	NG	DFO	1947	OP
	3	1.3	1.2	1.2	IC	NG	DFO	1959	OP
	4	2.3	2.3	2.3	IC	NG	DFO	1965	OP
	5	4.1	4.1	4.1	IC	NG	DFO	1971	OP
Wilber City of		3.7	3.2	3.2					
Wilber (Saline)	4	1.1	1.0	1.0	IC	DFO	NG	1960	OP
	5	1.0	0.6	0.6	IC	DFO	NG	1960	OP
	6	1.6	1.6	1.6	IC	DFO	--	1997	OP
Wisner City of		1.9	1.9	1.9					
Wisner (Cuming)	1	0.6	0.6	0.6	IC	DFO	--	1954	OP
	2	0.5	0.5	0.5	IC	DFO	--	1947	OP
	3	0.8	0.8	0.8	IC	DFO	--	1969	OP
Nevada									
Nevada Subtotal		5,633.6	5,434.1	5,537.2					
Nevada Power Co		1,647.0	1,516.0	1,570.0					
Allen (Clark)	GT1	78.0	78.0	78.0	GT	NG	DFO	1995	OP
Clark (Clark)	1	50.0	42.0	42.0	ST	NG	DFO	1955	OP
	10	90.0	90.0	90.0	CA	WH	--	1994	OP
	2	65.0	66.0	69.0	ST	NG	DFO	1957	OP
	3	75.0	67.0	70.0	ST	NG	DFO	1961	OP
	9	90.0	89.0	89.0	CA	WH	--	1993	OP
	GT4	72.4	50.0	59.0	GT	NG	DFO	1973	OP
	GT5	86.9	70.0	78.0	CT	NG	DFO	1979	OP
	GT6	86.9	70.0	78.0	CT	NG	DFO	1979	OP
	GT7	86.9	70.0	78.0	CT	NG	DFO	1980	OP
	GT8	86.9	70.0	78.0	CT	NG	DFO	1982	OP
Reid Gardner (Clark)	1	114.0	110.0	110.0	ST	BIT	--	1965	OP
	2	114.0	110.0	110.0	ST	BIT	--	1968	OP
	3	114.0	110.0	110.0	ST	BIT	--	1976	OP
	**4	270.0	275.0	275.0	ST	BIT	--	1983	OP
Sunrise (Clark)	1	82.0	80.0	80.0	ST	NG	RFO	1964	OP
	2	85.0	69.0	76.0	GT	NG	DFO	1974	OP
Sierra Pacific Power Co		1,311.0	1,298.7	1,347.8					
26 Drop (Churchill)	1	0.4	0.4	0.4	HY	WAT	--	1955	OP
	2	0.4	0.4	0.4	HY	WAT	--	1955	OP
Battle Mtn (Lander)	1	2.0	1.8	2.0	IC	DFO	--	1963	OP
	2	2.0	1.8	2.0	IC	DFO	--	1963	OP
	3	2.0	1.8	2.0	IC	DFO	--	1963	OP
	4	2.0	1.8	2.0	IC	DFO	--	1964	OP
Brunswick (Carson City)	1	2.0	1.8	2.0	IC	DFO	--	1960	OP
	2	2.0	1.8	2.0	IC	DFO	--	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Nevada (Continued)									
	3	2.0	1.8	2.0	IC	DFO	--	1960	OP
Fallon (Churchill)	1	2.0	1.7	1.8	IC	DFO	NG	1966	OP
Fleish (Washoe)	1	2.0	2.3	2.3	HY	WAT	--	1914	OP
Fort Churchill (Lyon)	1	105.2	113.0	113.0	ST	NG	--	1968	OP
	2	105.2	113.0	113.0	ST	NG	RFO	1971	OP
Gabbs (Nye)	1	2.8	2.4	2.8	IC	DFO	--	1968	OP
	2	2.8	2.4	2.8	IC	DFO	--	1968	OP
Lahontan (Churchill)	1	0.8	0.6	0.8	HY	WAT	--	1911	OP
	2	0.8	0.6	0.8	HY	WAT	--	1911	OP
	3	0.8	0.6	0.8	HY	WAT	--	1911	OP
	IC1	1.0	0.9 ^E	0.9 ^E	IC	DFO	--	1949	OS
	IC2	1.0	0.9 ^E	0.9 ^E	IC	DFO	--	1949	OS
Pinon Pine (Storey)	1	113.2	89.0	99.8	CC	BIT	NG	1996	OP
Tracy (Storey)	3	109.6	108.0	108.0	ST	NG	RFO	1974	OP
	4	72.5	69.0	84.0	GT	NG	DFO	1994	OP
	GT1	12.5	10.0	11.0	GT	DFO	--	1961	OP
	GT2	12.5	10.0	11.0	GT	DFO	--	1962	OP
	GT3	72.5	69.0	84.0	GT	NG	DFO	1994	OP
	ST1	53.0	53.0	53.0	ST	NG	RFO	1963	OP
	ST2	80.0	83.0	83.0	ST	NG	RFO	1965	OP
Valley Road (Washoe)	1	2.0	1.8	2.0	IC	DFO	--	1960	OP
	2	2.0	1.8	2.0	IC	DFO	--	1960	OP
	3	2.0	1.8	2.0	IC	DFO	--	1960	OP
Valmy (Humboldt)	**1	254.3	258.0	258.0	ST	SUB	--	1981	OP
	**2	267.0	274.0	274.0	ST	SUB	--	1985	OP
Verdi (Washoe)	1	2.4	2.2	2.2	HY	WAT	--	1911	OP
Washoe (Washoe)	1	0.8	1.1	1.1	HY	WAT	--	1904	OS
	2	0.8	1.1	1.1	HY	WAT	--	1904	OS
Winnemucca (Humboldt)	1	15.0	14.0	17.0	GT	NG	OO	1970	OP
Southern California Edison Co.		1,636.2	1,580.0	1,580.0					
Mohave (Clark)	**1	818.1	790.0	790.0	ST	BIT	NG	1971	OP
	**2	818.1	790.0	790.0	ST	BIT	NG	1971	OP
U S Bureau of Reclamation		1,039.4	1,039.4	1,039.4					
Hoover (Clark)	1	130.0	130.0	130.0	HY	WAT	--	1936	OP
	2	130.0	130.0	130.0	HY	WAT	--	1936	OP
	3	130.0	130.0	130.0	HY	WAT	--	1937	OP
	4	130.0	130.0	130.0	HY	WAT	--	1936	OP
	N0	2.4	2.4	2.4	HY	WAT	--	1936	OP
	N5	130.0	130.0	130.0	HY	WAT	--	1938	OP
	N6	130.0	130.0	130.0	HY	WAT	--	1938	OP
	N7	127.0	127.0	127.0	HY	WAT	--	1944	OP
	N8	130.0	130.0	130.0	HY	WAT	--	1961	OP
New Hampshire									
New Hampshire Subtotal		2,425.5	2,289.7	2,372.4					
Ashland Town of		0.1	0.1	0.1					
Squam Lake Dam (Grafton)	1	*	*	*	HY	WAT	--	1982	OP
	2	*	*	*	HY	WAT	--	1982	OP
North Atlantic Engy Serv Corp		1,242.0	1,161.0	1,161.0					
Seabrook (Rockingham)	**1	1,242.0	1,161.0	1,161.0	ST	NUC	--	1990	OP
Public Service Co of NH		1,183.5	1,128.6	1,211.3					
Amoskeag (Hillsborough)	1	6.0	6.3	6.3	HY	WAT	--	1924	OP
	2	5.0	5.5	5.5	HY	WAT	--	1922	OP
	3	5.0	5.8	5.8	HY	WAT	--	1922	OP
Ayers Island (Grafton)	1	2.8	3.0	3.0	HY	WAT	--	1925	OP
	2	2.8	3.0	3.0	HY	WAT	--	1925	OP
	3	2.8	3.0	3.0	HY	WAT	--	1925	OP
Eastman Falls (Merrimack)	1	1.8	1.9	1.9	HY	WAT	--	1937	OP
	2	4.6	4.6	4.6	HY	WAT	--	1983	OP
Garvins Falls (Merrimack)	1	3.4	3.3	3.3	HY	WAT	--	1981	OP
	2	3.4	3.3	3.3	HY	WAT	--	1981	OP
	3	2.4	2.5	2.5	HY	WAT	--	1925	OP
	4	3.2	3.0	3.0	HY	WAT	--	1925	OP
Gorham (Coos)	1	0.4	0.3	0.3	HY	WAT	--	1917	OP
	2	0.4	0.3	0.3	HY	WAT	--	1917	OP
	3	0.7	0.8	0.8	HY	WAT	--	1923	OP
	4	0.7	0.8	0.8	HY	WAT	--	1923	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
New Hampshire (Continued)									
Hooksett (Merrimack)	1	1.6	1.9	1.9	HY	WAT	--	1927	OP
Jackman (Hillsborough)	1	3.2	3.6	3.6	HY	WAT	--	1926	OP
Lost Nation (Coos)	GT1	18.0	14.1	19.3	GT	DFO	--	1969	OP
Merrimack (Merrimack)	1	113.6	112.5	122.7	ST	BIT	--	1960	OP
	2	345.6	320.0	351.2	ST	BIT	--	1968	OP
	GT1	18.6	17.0	21.8	GT	JF	--	1968	OP
	GT2	18.6	16.8	21.3	GT	JF	--	1969	OP
Newington (Rockingham)	1	414.0	407.5	420.8	ST	RFO	NG	1974	OP
Schiller (Rockingham)	4	50.0	47.5	48.0	ST	BIT	RFO	1952	OP
	5	50.0	47.2	49.6	ST	BIT	RFO	1955	OP
	6	50.0	47.9	48.6	ST	BIT	RFO	1957	OP
Smith (Coos)	GT1	21.3	17.0	18.0	GT	JF	NG	1970	OP
White Lake (Carroll)	GT1	15.0	11.3	14.2	HY	WAT	--	1948	OP
	GT1	18.6	17.1	23.2	GT	JF	--	1968	OP
New Jersey									
New Jersey Subtotal		1,370.4	1,244.0	1,282.0					
Atlantic City Electric Co.									
B L England (Cape May)	1	743.1	686.0	698.0					
	2	136.0	129.0	129.0	ST	BIT	RFO	1962	OP
	3	163.2	155.0	155.0	ST	BIT	RFO	1964	OP
	3	176.4	155.0	160.0	ST	RFO	--	1974	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1961	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1961	OP
	IC3	2.0	2.0	2.0	IC	DFO	--	1961	OP
	IC4	2.0	2.0	2.0	IC	DFO	--	1961	OP
Deepwater (Salem)	1	96.0	86.0	87.0	ST	NG	RFO	1958	OP
	4	53.0	54.0	54.0	ST	RFO	--	1930	SB
	6	91.9	80.0	81.0	ST	BIT	NG	1954	OP
	GTA	18.6	19.0	24.0	GT	NG	KER	1967	OP
Jersey Central Power&Light Co.									
Forked River (Ocean)	1	529.8	466.0	486.0					
	1	38.4	34.0	44.0	GT	NG	DFO	1989	OP
	2	38.4	32.0	42.0	GT	NG	DFO	1989	OP
Yards Creek (Warren)	**1	151.0	140.0	140.0	PS	WAT	--	1965	OP
	**2	151.0	140.0	140.0	PS	WAT	--	1965	OP
	**3	151.0	120.0	120.0	PS	WAT	--	1965	OP
Vineland City of									
Howard Down (Cumberland)	10	97.5	92.0	98.0					
	5	25.0	23.0	23.0	ST	BIT	RFO	1970	OP
	6	4.0	3.0	3.0	ST	RFO	--	1942	SB
	6	5.0	4.0	4.0	ST	RFO	--	1949	SB
	7	7.5	8.0	8.0	ST	RFO	--	1952	OP
	8	12.5	11.0	11.0	ST	RFO	--	1955	OP
	9	16.5	17.0	17.0	ST	RFO	--	1960	OP
West Station (Cumberland)	1	27.0	26.0	32.0	GT	DFO	--	1972	OP
New Mexico									
New Mexico Subtotal		5,673.6	5,249.8	5,249.8					
Arizona Public Service Co.									
Four Corners (San Juan)	1	2,269.8	2,040.0	2,040.0					
	1	190.1	170.0	170.0	ST	SUB	--	1963	OP
	2	190.1	170.0	170.0	ST	SUB	--	1963	OP
	3	253.4	220.0	220.0	ST	SUB	--	1964	OP
	**4	818.1	740.0	740.0	ST	SUB	--	1969	OP
	**5	818.1	740.0	740.0	ST	SUB	--	1970	OP
El Paso Electric Co.									
Rio Grande (Dona Ana)	6	266.5	236.0	236.0					
	6	50.0	48.0	48.0	ST	NG	DFO	1957	OP
	7	50.0	48.0	48.0	ST	NG	DFO	1958	OP
	8	166.5	140.0	140.0	ST	NG	DFO	1972	OP
Farmington City of									
Animas (San Juan)	1	80.3	82.2	82.2					
	1	3.0	3.0	3.0	CA	WH	--	1955	OP
	2	3.0	3.0	3.0	CA	WH	--	1955	OP
	3	9.0	9.0	9.0	ST	NG	--	1958	OP
	GT1	18.6	19.0	19.0	CT	NG	--	1994	OP
	HY1	0.2	0.2	0.2	HY	WAT	--	1927	OP
	ST4	16.5	16.0	16.0	ST	NG	--	1960	OP
Navajo Dam (San Juan)	1	15.0	16.0	16.0	HY	WAT	--	1989	OP
	2	15.0	16.0	16.0	HY	WAT	--	1989	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
New Mexico (Continued)									
Los Alamos County		20.6	21.8	21.8					
Abiquiu Dam (Rio Arriba)	1	6.3	6.9	6.9	HY	WAT	--	1989	OP
	2	6.3	6.9	6.9	HY	WAT	--	1989	OP
El Vado Dam (Rio Arriba)	1	8.0	8.0	8.0	HY	WAT	--	1988	OP
Public Service Co of NM		1,998.0	1,862.0	1,862.0					
Algodones (Sandoval)	1	15.0	15.0	15.0	ST	NG	RFO	1954	SB
	2	15.0	15.0	15.0	ST	NG	RFO	1954	SB
	3	15.0	15.0	15.0	ST	NG	RFO	1959	SB
Las Vegas (San Miguel)	1	20.0	20.0	20.0	GT	NG	DFO	1973	OP
Reeves (Bernalillo)	1	44.0	44.0	44.0	ST	NG	--	1960	OP
	2	44.0	44.0	44.0	ST	NG	--	1959	OP
	3	66.0	66.0	66.0	ST	NG	--	1962	OP
San Juan (San Juan)	**1	361.0	321.7	321.7	ST	BIT	--	1976	OP
	**2	350.0	319.8	319.8	ST	BIT	--	1973	OP
	**3	534.0	495.4	495.4	ST	BIT	--	1979	OP
	**4	534.0	506.1	506.1	ST	BIT	--	1982	OP
Raton Public Service Co		12.8	11.9	11.9					
Raton (Colfax)	3	1.5	1.8	1.8	ST	BIT	--	1937	SB
	4	3.8	3.2	3.2	ST	BIT	--	1951	OP
	5	7.5	6.9	6.9	ST	BIT	--	1961	OP
Southwestern Public Service Co		764.7	721.0	721.0					
Carlsbad (Eddy)	5	16.3	16.0	16.0	GT	NG	--	1977	OP
Cunningham (Lea)	1	75.0	71.0	71.0	ST	NG	--	1957	OP
	2	190.4	196.0	196.0	ST	NG	--	1965	OP
	3	126.9	122.0	122.0	GT	NG	--	1998	OP
	4	126.9	122.0	122.0	GT	NG	--	1998	OP
Maddox (Lea)	1	114.0	118.0	118.0	ST	NG	--	1967	OP
	2	87.0	66.0	66.0	GT	NG	--	1976	OP
	3	12.0	10.0	10.0	GT	NG	--	1963	OP
Tucumcari (Quay)	3	1.0	-	-	IC	DFO	--	1975	OP
	4	2.3	-	-	IC	DFO	--	1959	OP
	5	1.0	-	-	IC	DFO	--	1951	OP
	6	4.1	-	-	IC	DFO	--	1964	OP
	8	3.0	-	-	IC	DFO	--	1968	OP
	9	4.8	-	-	IC	DFO	--	1977	OP
Tri-State G & T Assn Inc		233.0	247.0	247.0					
Escalante (Mckinley)	1	233.0	247.0	247.0	ST	SUB	--	1984	OP
U S Bureau of Reclamation		27.9	27.9	27.9					
Elephant Butte (Sierra)	1	9.3	9.3	9.3	HY	WAT	--	1940	OP
	2	9.3	9.3	9.3	HY	WAT	--	1940	OP
	3	9.3	9.3	9.3	HY	WAT	--	1940	OP
New York									
New York Subtotal		16,496.1	15,805.9	16,110.6					
Central Hudson Gas & Elec Corp		1,870.1	1,795.5	1,774.8					
Danskammer (Orange)	1	72.0	63.9	66.2	ST	RFO	NG	1951	OP
	2	73.5	65.6	66.8	ST	RFO	NG	1954	OP
	3	147.1	130.2	131.9	ST	BIT	NG	1959	OP
	4	239.4	235.6	231.7	ST	BIT	NG	1967	OP
	5	2.8	2.5	2.5	IC	DFO	--	1967	OP
	6	2.8	2.5	2.5	IC	DFO	--	1967	OP
Dashville (Ulster)	1	2.4	2.2	2.4	HY	WAT	--	1920	OP
	2	2.4	2.3	2.3	HY	WAT	--	1920	OP
High Falls (Ulster)	1	3.2	3.0	3.0	HY	WAT	--	1986	OP
Neversink (Sullivan)	H1	25.0	20.5	22.3	HY	WAT	--	1953	OP
Roseton (Orange)	**1	621.0	607.1	602.3	ST	RFO	NG	1974	OP
	**2	621.0	607.7	579.4	ST	RFO	NG	1974	OP
South Cairo (Greene)	GT1	21.6	17.7	21.6	GT	KER	--	1970	OP
Sturgeon (Ulster)	H1	4.8	5.3	5.5	HY	WAT	--	1924	OP
	H2	4.8	5.3	5.3	HY	WAT	--	1924	OP
	H3	4.8	5.4	5.4	HY	WAT	--	1924	OP
West Coxsackie (Greene)	GT1	21.6	18.7	23.7	GT	KER	NG	1969	OP
Central Vermont Pub Serv Corp		1.9	0.7	1.9					
Carver Falls (Washington)	1	1.3	0.5	1.3	HY	WAT	--	1922	OP
	2	0.6	0.2	0.6	HY	WAT	--	1922	OP
Consolidated Edison Co-NY Inc		2,030.3	1,549.6	1,599.2					
59th Street (New York)	GT1	17.1	18.0	21.5	GT	KER	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
74th Street (New York)	GT1	18.6	12.9	16.4	GT	KER	--	1968	OP
	GT2	18.6	13.6	17.1	GT	KER	--	1968	OP
Buchanan (Westchester)	GT1	25.0	22.7	30.6	GT	DFO	--	1971	OP
	GT2	19.8	13.5	17.2	GT	DFO	--	1970	OP
East River (New York)	6	156.3	130.4	137.0	ST	RFO	NG	1951	OP
	7	200.0	172.4	162.4	ST	RFO	NG	1955	OP
Hudson Avenue (Kings)	4	16.3	12.7	15.5	GT	DFO	--	1970	OP
	GT3	16.3	13.4	17.2	GT	DFO	--	1970	OP
	GT5	16.3	12.8	16.1	GT	DFO	--	1970	OP
Indian Point (Westchester)	2	1,309.7	953.0	970.0	ST	NUC	--	1973	OP
	GT1	16.6	10.8	13.3	GT	DFO	--	1969	OP
Waterside (New York)	6	74.8	69.2	69.3	ST	RFO	NG	1941	OP
	8	62.5	47.2	48.4	ST	RFO	NG	1949	OP
	9	62.5	47.0	47.2	ST	RFO	NG	1949	OP
Fishers Island Electric Corp.		1.1	1.1	1.1					
Fishers Island (Suffolk)	4	0.4	0.4	0.4	IC	DFO	--	1965	OP
	5	0.8	0.8	0.8	IC	DFO	--	1957	OP
Freeport Village of Inc.		50.8	44.3	48.7					
Plant No 1 (Nassau)	1	2.1	1.5	2.0	IC	DFO	--	1941	OP
	2	3.0	2.5	2.8	IC	DFO	--	1949	OP
	3	3.2	2.7	2.9	IC	DFO	--	1954	OP
	4	5.2	4.8	5.0	IC	DFO	--	1964	OP
Plant No 2 (Nassau)	1	9.6	8.0	9.0	IC	DFO	--	1969	OP
	2	9.6	8.0	9.0	IC	DFO	--	1969	OP
	3	18.2	16.8	18.0	GT	DFO	--	1973	OP
Gouverneur Village of		0.2	0.4	0.4					
Gouverneur (St Lawrence)	1	0.1	0.2	0.2	HY	WAT	--	1926	OP
	2	0.1	0.2	0.2	HY	WAT	--	1926	OP
Greenport Village of		7.0	5.5	5.5					
Greenport (Suffolk)	4	1.3	1.0	1.0	IC	DFO	NG	1957	OP
	5	1.9	1.5	1.5	IC	DFO	NG	1965	OP
	6	3.8	3.0	3.0	IC	DFO	NG	1971	OP
Jamestown City of		53.8	50.0	50.0					
S A Carlson (Chautauqua)	5	28.8	26.8	26.8	ST	BIT	--	1951	OP
	6	25.0	23.3	23.3	ST	BIT	--	1968	OP
KeySpan Generation LLC		4,045.6	4,122.5	4,367.7					
Barrett (Nassau)	10	41.9	40.0	49.0	GT	NG	DFO	1971	OP
	11	41.9	38.5	49.0	GT	NG	DFO	1971	OP
	12	41.9	42.2	43.0	GT	NG	DFO	1971	OP
	3	18.0	16.6	19.0	GT	NG	DFO	1970	OP
	4	18.0	14.2	19.0	GT	NG	DFO	1970	OP
	5	18.0	16.1	16.0	GT	NG	DFO	1970	OP
	6	18.0	16.2	20.0	GT	NG	DFO	1970	OP
	7	18.0	15.9	16.0	GT	NG	DFO	1970	OP
	8	18.0	16.3	20.0	GT	NG	DFO	1970	OP
	9	41.9	41.8	48.0	GT	NG	DFO	1971	OP
	GT1	18.0	16.1	21.0	GT	NG	DFO	1970	OP
	GT2	18.0	16.4	19.0	GT	NG	DFO	1970	OP
	ST1	175.0	192.3	186.3	ST	NG	RFO	1956	OP
	ST2	175.0	196.0	194.8	ST	NG	RFO	1963	OP
East Hampton (Suffolk)	1	21.3	22.6	26.0	GT	DFO	--	1970	OP
	2	2.0	2.0	2.0	IC	DFO	--	1962	OP
	3	2.0	2.0	2.0	IC	DFO	--	1962	OP
	4	2.0	2.0	2.0	IC	DFO	--	1962	OP
Far Rockaway (Queens)	4	100.0	106.4	110.3	ST	NG	RFO	1953	OP
Glenwood Gas (Nassau)	1	16.0	14.0	19.0	GT	DFO	--	1967	OP
Glenwood (Nassau)	4	100.0	112.9	114.5	ST	NG	--	1952	OP
	5	100.0	117.8	110.0	ST	NG	--	1954	OP
	GT2	55.0	51.3	67.0	GT	DFO	--	1972	OP
	GT3	55.0	49.3	69.0	GT	DFO	--	1972	OP
Holtsville (Suffolk)	1	56.7	52.4	60.0	GT	DFO	--	1974	OP
	10	56.7	51.5	66.0	GT	DFO	--	1975	OP
	2	56.7	53.3	65.0	GT	DFO	--	1974	OP
	3	56.7	55.0	67.0	GT	DFO	--	1974	OP
	4	56.7	58.4	64.0	GT	DFO	--	1974	OP
	5	56.7	53.5	66.0	GT	DFO	--	1974	OP
	6	56.7	54.3	64.0	GT	DFO	--	1975	OP
	7	56.7	52.0	65.0	GT	DFO	--	1975	OP
	8	56.7	57.9	66.0	GT	DFO	--	1975	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
	9	56.7	53.1	65.0	GT	DFO	--	1975	OP
Montauk (Suffolk)	2	2.0	2.0	2.0	IC	DFO	--	1962	OP
	3	2.0	2.0	2.0	IC	DFO	--	1965	OP
	4	2.0	2.0	2.0	IC	DFO	--	1965	OP
Northport (Suffolk)	2	375.0	387.5	376.5	ST	NG	RFO	1968	OP
	3	375.0	381.8	361.3	ST	RFO	--	1972	OP
	4	375.0	393.8	387.3	ST	NG	RFO	1977	OP
	GT1	16.0	14.4	19.0	GT	DFO	--	1967	OP
	ST1	375.0	384.3	374.5	ST	RFO	--	1967	OP
Port Jefferson (Suffolk)	2	44.0	42.3 ^E	42.5 ^E	ST	RFO	--	1950	SB
	3	175.0	191.5	187.3	ST	NG	RFO	1958	OP
	4	175.0	194.3	189.3	ST	RFO	--	1960	OP
	GT1	16.0	15.5	19.0	GT	DFO	--	1966	OP
	ST1	44.0	42.3 ^E	42.5 ^E	ST	RFO	--	1948	SB
Shoreham (Suffolk)	GT1	52.9	46.5	61.0	GT	DFO	--	1971	OP
	GT2	18.6	16.1	22.0	GT	DFO	--	1966	OP
South Hampton (Suffolk)	1	11.5	10.3	8.0	GT	DFO	--	1963	OP
Southold (Suffolk)	1	14.0	12.7	17.0	GT	DFO	--	1964	OP
Wading River (Suffolk)	2	79.5	77.7	101.0	GT	DFO	--	1989	OP
	3	79.5	80.5	107.0	GT	DFO	--	1989	OP
	1	79.5	77.9	102.0	GT	DFO	--	1989	OP
West Babylon (Suffolk)	4	52.4	46.8	55.0	GT	DFO	--	1971	OP
New York State Elec & Gas Corp		61.9	59.9	59.9					
Cadyville (Clinton)	1	1.2	1.2	1.2	HY	WAT	--	1921	OP
	2	1.2	1.2	1.2	HY	WAT	--	1921	OP
	3	3.1	3.1	3.1	HY	WAT	--	1986	OP
Harris Lake (Essex)	1	1.8	1.8	1.8	IC	DFO	--	1967	OP
High Falls (Clinton)	1	4.0	4.0	4.0	HY	WAT	--	1948	OP
	2	4.0	4.0	4.0	HY	WAT	--	1949	OP
	3	7.0	7.0	7.0	HY	WAT	--	1956	OP
Kent Falls (Clinton)	1	3.2	3.2	3.2	HY	WAT	--	1928	OP
	2	3.2	3.2	3.2	HY	WAT	--	1928	OP
	3	6.0	6.0	6.0	HY	WAT	--	1985	OP
Keuka (Steuben)	1	2.0	-	-	HY	WAT	--	1928	SB
Mill C (Clinton)	1	1.0	1.0	1.0	HY	WAT	--	1944	OS
	2	1.3	1.3	1.3	HY	WAT	--	1943	OS
	3	3.8	3.8	3.8	HY	WAT	--	1984	OP
Rainbow Falls (Clinton)	1	1.3	1.3	1.3	HY	WAT	--	1926	OP
	2	1.3	1.3	1.3	HY	WAT	--	1927	OP
Upper Mechanicville (Saratoga)	1	8.3	8.3	8.3	HY	WAT	--	1983	OP
	2	8.3	8.3	8.3	HY	WAT	--	1983	OP
Niagara Mohawk Power Corp		1,906.3	1,772.1	1,778.8					
Mechanicville (Saratoga)	1	0.8	-	-	HY	WAT	--	1898	OS
	2	0.8	-	-	HY	WAT	--	1898	OS
	3	0.8	-	-	HY	WAT	--	1898	OS
	4	0.7	-	-	HY	WAT	--	1898	OS
	5	0.7	-	-	HY	WAT	--	1898	OS
	6	0.7	-	-	HY	WAT	--	1898	OS
	7	0.7	-	-	HY	WAT	--	1898	OS
Nine Mile Point (Oswego)	1	641.8	618.5	620.0	ST	NUC	--	1969	OP
	**2	1,259.3	1,153.6	1,158.8	ST	NUC	--	1988	OP
Oswego City of		7.6	8.0	8.0					
High Dam (Oswego)	1	1.8	2.0	2.0	HY	WAT	--	1928	OP
	2	1.8	2.0	2.0	HY	WAT	--	1928	OP
	3	1.8	2.0	2.0	HY	WAT	--	1928	OP
	4	2.2	2.0	2.0	HY	WAT	--	1949	OP
Power Authority of State of NY		5,489.0	5,471.1	5,468.7					
Ashokan (Ulster)	1	2.4	2.0	1.3	HY	WAT	--	1982	OP
	2	2.4	2.0	1.3	HY	WAT	--	1982	OP
Blenheim-Gilboa (Schoharie)	1	250.0	264.3	260.0	PS	WAT	--	1973	OP
	2	250.0	264.3	260.0	PS	WAT	--	1973	OP
	3	250.0	264.3	260.0	PS	WAT	--	1973	OP
	4	250.0	264.3	260.0	PS	WAT	--	1973	OP
Crescent (Albany)	1	2.8	2.0	3.1	HY	WAT	--	1924	OP
	2	2.8	2.0	3.1	HY	WAT	--	1924	OP
	3	3.0	3.2	3.1	HY	WAT	--	1991	OP
	4	3.0	3.2	3.1	HY	WAT	--	1991	OP
Jarvis (Hinckley) (Oneida)	1	4.5	2.0	2.0	HY	WAT	--	1991	OP
	2	4.5	2.0	2.0	HY	WAT	--	1991	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Kensico (Westchester)	1	1.0	0.8	0.7	HY	WAT	--	1983	OP
	2	1.0	0.8	0.7	HY	WAT	--	1983	OP
	3	1.0	0.8	0.7	HY	WAT	--	1983	OP
Lewiston (Niagara)	1	20.0	-	-	PS	WAT	--	1961	OP
	10	20.0	-	-	PS	WAT	--	1962	OP
	11	20.0	-	-	PS	WAT	--	1962	OP
	12	20.0	240.0 ²	240.0 ²	PS	WAT	--	1962	OP
	2	20.0	-	-	PS	WAT	--	1961	OP
	3	20.0	-	-	PS	WAT	--	1961	OP
	4	20.0	-	-	PS	WAT	--	1962	OP
	5	20.0	-	-	PS	WAT	--	1962	OP
	6	20.0	-	-	PS	WAT	--	1962	OP
	7	20.0	-	-	PS	WAT	--	1962	OP
	8	20.0	-	-	PS	WAT	--	1962	OP
	9	20.0	-	-	PS	WAT	--	1962	OP
Moses Niagara (Niagara)	1	200.0	-	-	HY	WAT	--	1961	OP
	10	200.0	-	-	HY	WAT	--	1961	OP
	11	150.0	-	-	HY	WAT	--	1962	OP
	12	150.0	-	-	HY	WAT	--	1962	OP
	13	200.0	2160.0 ²	2160.0 ²	HY	WAT	--	1962	OP
	2	200.0	-	-	HY	WAT	--	1962	OP
	3	150.0	-	-	HY	WAT	--	1961	OP
	4	200.0	-	-	HY	WAT	--	1961	OP
	5	150.0	-	-	HY	WAT	--	1961	OP
	6	200.0	200.0 ²	200.0 ²	HY	WAT	--	1961	OP
	7	150.0	-	-	HY	WAT	--	1961	OP
	8	150.0	-	-	HY	WAT	--	1961	OP
	9	150.0	-	-	HY	WAT	--	1961	OP
Moses Power Dam (St Lawrence)	17	57.0	50.0	50.0	HY	WAT	--	1959	OP
	18	57.0	50.0	50.0	HY	WAT	--	1959	OP
	19	57.0	50.0	50.0	HY	WAT	--	1959	OP
	20	57.0	50.0	50.0	HY	WAT	--	1959	OP
	21	57.0	50.0	50.0	HY	WAT	--	1959	OP
	22	57.0	50.0	50.0	HY	WAT	--	1959	OP
	23	57.0	50.0	50.0	HY	WAT	--	1959	OP
	24	57.0	50.0	50.0	HY	WAT	--	1958	OP
	25	57.0	50.0	50.0	HY	WAT	--	1958	OP
	26	57.0	50.0	50.0	HY	WAT	--	1958	OP
	27	57.0	50.0	50.0	HY	WAT	--	1958	OP
	28	57.0	50.0	50.0	HY	WAT	--	1958	OP
	29	57.0	50.0	50.0	HY	WAT	--	1958	OP
	30	57.0	50.0	50.0	HY	WAT	--	1958	OP
	31	57.0	50.0	50.0	HY	WAT	--	1958	OP
	32	57.0	50.0	50.0	HY	WAT	--	1958	OP
Poletti (Queens)	6	883.0	847.0	831.0	ST	RFO	NG	1977	OP
Richard M Flynn (Suffolk)	NA1	108.0	87.7	113.0	CT	NG	DFO	1994	OP
	NA2	56.0	48.6	51.6	CA	WH	--	1994	OP
Vischer Ferry (Saratoga)	1	2.8	2.0	3.0	HY	WAT	--	1924	OP
	2	2.8	2.0	3.0	HY	WAT	--	1924	OP
	3	3.0	3.1	3.0	HY	WAT	--	1991	OP
	4	3.0	3.1	3.0	HY	WAT	--	1991	OP
Rochester Gas & Electric Corp		929.1	885.5	906.1					
Allegany Cogen (Allegany)	1	42.0	38.0	40.0	CT	NG	--	1999	OP
	2	25.0	21.0	22.0	CA	WH	--	1999	OP
Ginna (Wayne)	1	517.1	498.4	499.0	ST	NUC	--	1970	OP
Rochester 26 (Monroe)	1	3.0	2.0	2.0	HY	WAT	--	1952	OP
Rochester 2 (Monroe)	1	6.5	6.0	6.0	HY	WAT	--	1960	OP
Rochester 3 (Monroe)	13	19.0	14.0	18.0	GT	DFO	--	1969	OP
Rochester 5 (Monroe)	2	12.9	11.0	12.0	HY	WAT	--	1918	OP
	HY1	12.9	11.0	14.0	HY	WAT	--	1927	OP
	HY3	18.0	17.0	17.0	HY	WAT	--	1918	OP
Rochester 7 (Monroe)	1	46.0	46.0	47.0	ST	BIT	--	1948	OP
	2	62.5	64.0	65.0	ST	BIT	--	1950	OP
	3	62.5	64.0	65.0	ST	BIT	--	1953	OP
	4	81.6	78.0	80.0	ST	BIT	--	1957	OP
Rochester 9 (Monroe)	2	19.0	14.0	18.0	GT	NG	--	1969	OP
Wisoy 170 (Allegany)	1	0.6	0.6	0.6	HY	WAT	--	1922	OP
	2	0.5	0.5	0.5	HY	WAT	--	1922	OP
Rockville Centre Village of		33.6	33.6	33.6					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Charles P Keller (Nassau).....	10	3.2	3.2	3.2	IC	NG	DFO	1954	OP
	11	5.2	5.2	5.2	IC	NG	DFO	1962	OP
	12	5.5	5.5	5.5	IC	NG	DFO	1967	OP
	13	5.5	5.5	5.5	IC	NG	DFO	1974	OP
	14	6.2	6.2	6.2	IC	NG	DFO	1994	OP
	7	2.0	2.0	2.0	IC	DFO	--	1942	OP
	8	2.7	2.7	2.7	IC	DFO	--	1950	OP
	9	3.2	3.2	3.2	IC	NG	DFO	1954	OP
Watertown City of.....		8.1	6.3	6.3					
City of Watertown (Jefferson).....	1	2.7	2.1	2.1	HY	WAT	--	1924	OP
	2	2.7	2.1	2.1	HY	WAT	--	1924	OP
	3	2.7	2.1	2.1	HY	WAT	--	1924	OP
North Carolina									
North Carolina Subtotal		23,280.5	22,014.7	22,651.7					
Blue Ridge Elec Member Corp.....		0.2	0.2	0.2					
Sharp Falls (Ashe).....	1	0.2	0.2	0.2	HY	WAT	--	1931	SB
Carolina Power & Light Co.....		10,045.2	9,277.0	9,583.0					
Asheville (Buncombe).....	1	206.6	198.0	200.0	ST	BIT	--	1964	OP
	2	207.0	194.0	194.0	ST	BIT	--	1971	OP
	4	211.8	165.0	185.0	GT	NG	--	2000	OP
	GT1	211.8	165.0	185.0	GT	NG	DFO	1999	OP
Blewett (Anson).....	1	3.2	3.3	4.2	HY	WAT	--	1912	OP
	2	3.2	3.3	4.2	HY	WAT	--	1912	OP
	3	3.2	3.4	4.2	HY	WAT	--	1912	OP
	4	5.0	4.0	4.2	HY	WAT	--	1912	OP
	5	5.0	4.0	4.2	HY	WAT	--	1912	OP
	6	5.0	4.0	4.2	HY	WAT	--	1912	OP
	GT1	17.5	13.0	17.0	GT	DFO	--	1971	OP
	GT2	17.5	13.0	17.0	GT	DFO	--	1971	OP
	GT3	17.5	13.0	17.0	GT	DFO	--	1971	OP
	GT4	17.5	13.0	17.0	GT	DFO	--	1971	OP
Brunswick (Brunswick).....	**1	895.0	820.0	820.0	ST	NUC	--	1977	OP
	**2	895.0	811.0	811.0	ST	NUC	--	1975	OP
Cape Fear (Chatham).....	1	15.0	14.0	17.0	CA	WH	--	1923	OP
	1A	18.0	14.0	18.0	CT	DFO	--	1969	OP
	1B	18.0	14.0	18.0	CT	DFO	--	1969	OP
	2	15.0	14.0	17.0	CA	WH	--	1924	OP
	2A	18.0	14.0	18.0	CT	DFO	--	1969	OP
	2B	18.0	14.0	18.0	CT	DFO	--	1969	OP
	5	140.6	143.0	148.0	ST	BIT	--	1956	OP
	6	163.3	173.0	175.0	ST	BIT	--	1958	OP
Harris (Wake).....	**1	951.0	860.0	860.0	ST	NUC	--	1987	OP
L V Sutton (New Hanover).....	1	103.5	97.0	105.0	ST	BIT	--	1954	OP
	2	103.5	106.0	108.0	ST	BIT	--	1955	OP
	3	446.6	410.0	416.0	ST	BIT	--	1972	OP
	GT1	16.3	13.0	18.0	GT	DFO	--	1968	OP
	GTA	37.5	26.0	33.0	GT	DFO	--	1969	OP
	GTB	37.5	25.0	33.0	GT	DFO	--	1969	OP
Lee (Wayne).....	1	75.0	79.0	84.0	ST	BIT	--	1952	OP
	2	75.0	76.0	80.0	ST	BIT	--	1951	OP
	3	252.5	252.0	257.0	ST	BIT	--	1962	OP
	GT1	16.3	14.0	18.0	GT	DFO	--	1968	OP
	GT2	30.0	27.0	32.0	GT	DFO	--	1971	OP
	GT3	30.0	25.0	32.0	GT	DFO	--	1971	OP
	GT4	30.0	25.0	32.0	GT	DFO	--	1971	OP
Marshall (Madison).....	HC1	2.5	2.5	2.5	HY	WAT	--	1985	OP
	HC2	2.5	2.5	2.5	HY	WAT	--	1985	OP
Mayo (Person).....	**1	735.8	745.0	750.0	ST	BIT	--	1983	OP
Morehead (Carteret).....	GT1	16.3	15.0	18.0	GT	DFO	--	1968	OP
Roxboro (Person).....	1	410.9	385.0	390.0	ST	BIT	--	1966	OP
	2	657.0	670.0	675.0	ST	BIT	--	1968	OP
	3	745.2	707.0	715.0	ST	BIT	--	1973	OP
	**4	745.2	700.0	710.0	ST	BIT	--	1980	OP
	GT1	16.3	15.0	18.0	GT	DFO	--	1968	OP
Tillery (Montgomery).....	1	22.0	21.0	21.0	HY	WAT	--	1928	OP
	2	18.0	18.5	18.5	HY	WAT	--	1928	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
North Carolina (Continued)									
	3	22.0	21.0	21.0	HY	WAT	--	1928	OP
	4	22.0	25.5	25.5	HY	WAT	--	1960	OP
W H Weatherspoon (Robeson).....	1	46.0	49.0	49.0	ST	BIT	--	1949	OP
	2	46.0	49.0	49.0	ST	BIT	--	1950	OP
	3	73.5	78.0	79.0	ST	BIT	--	1952	OP
	GT1	39.7	35.0	42.0	GT	DFO	NG	1970	OP
	GT2	39.7	35.0	42.0	GT	DFO	NG	1970	OP
	GT3	48.6	34.0	42.0	GT	DFO	NG	1971	OP
	GT4	48.6	34.0	42.0	GT	DFO	NG	1971	OP
Walters (Haywood)	1	36.0	35.0	33.3	HY	WAT	--	1930	OP
	2	36.0	35.0	33.3	HY	WAT	--	1930	OP
	3	36.0	35.0	33.3	HY	WAT	--	1930	OP
Wayne County (Wayne)	1	211.8	157.0	185.0	GT	NG	--	2000	OP
	2	211.8	157.0	185.0	GT	NG	--	2000	OP
	3	211.8	177.0	188.0	GT	NG	--	2000	OP
	4	211.8	177.0	188.0	GT	NG	--	2000	OP
Cascade Power Co.....		0.8	0.8	0.8					
Brevard (Transylvania).....	1	0.4	0.4	0.4	HY	WAT	--	1922	OP
	2	0.4	0.4	0.4	HY	WAT	--	1931	OP
Duke Energy Corp.....		12,070.6	11,533.4	11,917.4					
Belews Creek (Stokes).....	1	1,080.1	1,120.0	1,120.0	ST	BIT	--	1974	OP
	2	1,080.1	1,120.0	1,120.0	ST	BIT	--	1975	OP
Bridgewater (Burke).....	1	10.0	11.5	11.5	HY	WAT	--	1919	OP
	2	10.0	11.5	11.5	HY	WAT	--	1919	OP
Buck (Rowan).....	3	80.0	75.0	75.0	ST	BIT	--	1941	OP
	4	40.0	38.0	38.0	ST	BIT	--	1942	OP
	5	125.0	128.0	128.0	ST	BIT	--	1953	OP
	6	125.0	128.0	128.0	ST	BIT	--	1953	OP
	7	34.9	31.0	31.0	GT	DFO	NG	1970	OP
	8	34.9	31.0	31.0	GT	DFO	NG	1970	OP
	9	34.9	31.0	31.0	GT	DFO	NG	1970	OP
Cliffside (Cleveland).....	1	40.0	38.0	38.0	ST	BIT	--	1940	OP
	2	40.0	38.0	38.0	ST	BIT	--	1940	OP
	3	65.0	61.0	61.0	ST	BIT	--	1948	OP
	4	65.0	61.0	61.0	ST	BIT	--	1948	OP
	5	570.9	562.0	562.0	ST	BIT	--	1972	OP
Cowans Ford (Lincoln).....	1	87.5	81.3	81.3	HY	WAT	--	1963	OP
	2	87.5	81.3	81.3	HY	WAT	--	1963	OP
	3	87.5	81.3	81.3	HY	WAT	--	1963	OP
	4	87.5	81.3	81.3	HY	WAT	--	1967	OP
Dan River (Rockingham).....	1	70.0	67.0	67.0	ST	BIT	--	1949	OP
	2	70.0	67.0	67.0	ST	BIT	--	1950	OP
	3	150.0	142.0	142.0	ST	BIT	--	1955	OP
	4	35.2	30.0	30.0	GT	DFO	NG	1968	OP
	5	35.2	30.0	30.0	GT	DFO	NG	1968	OP
	6	27.5	25.0	25.0	GT	DFO	NG	1969	OS
G G Allen (Gaston).....	1	165.0	165.0	165.0	ST	BIT	--	1957	OP
	2	165.0	165.0	165.0	ST	BIT	--	1957	OP
	3	275.0	265.0	265.0	ST	BIT	--	1959	OP
	4	275.0	275.0	275.0	ST	BIT	--	1960	OP
	5	275.0	270.0	270.0	ST	BIT	--	1961	OP
Lincoln Combustion (Lincoln).....	1	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	10	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	11	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	12	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	13	96.8	75.0	99.0	GT	NG	DFO	1996	OP
	14	96.8	75.0	99.0	GT	NG	DFO	1996	OP
	15	96.8	75.0	99.0	GT	NG	DFO	1996	OP
	16	96.8	75.0	99.0	GT	NG	DFO	1996	OP
	2	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	3	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	4	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	5	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	6	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	7	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	8	96.8	75.0	99.0	GT	NG	DFO	1995	OP
	9	96.8	75.0	99.0	GT	NG	DFO	1995	OP
Lookout Shoals (Iredell).....	1	8.3	9.3	9.3	HY	WAT	--	1915	OP
	2	8.3	9.3	9.3	HY	WAT	--	1915	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
North Carolina (Continued)									
Marshall (Catawba)	3	8.3	9.3	9.3	HY	WAT	--	1915	OP
	1	350.0	385.0	385.0	ST	BIT	--	1965	OP
	2	350.0	385.0	385.0	ST	BIT	--	1966	OP
	3	650.0	660.0	660.0	ST	BIT	--	1969	OP
	4	650.0	660.0	660.0	ST	BIT	--	1970	OP
McGuire (Mecklenburg)	1	1,220.3	1,100.0	1,100.0	ST	NUC	--	1981	OP
	2	1,220.3	1,100.0	1,100.0	ST	NUC	--	1984	OP
Mountain Island (Gaston)	1	15.0	14.0	14.0	HY	WAT	--	1923	OP
	2	15.0	14.0	14.0	HY	WAT	--	1923	OP
	3	15.0	14.0	14.0	HY	WAT	--	1923	OP
	4	15.0	14.0	14.0	HY	WAT	--	1923	OP
Oxford (Catawba)	1	18.0	20.0	20.0	HY	WAT	--	1928	OP
	2	18.0	20.0	20.0	HY	WAT	--	1928	OP
Rhodhiss (Caldwell)	1	8.5	9.3	9.3	HY	WAT	--	1925	OP
	2	8.5	9.3	9.3	HY	WAT	--	1925	OP
	3	8.5	9.3	9.3	HY	WAT	--	1925	OP
Riverbend (Gaston)	10	33.8	30.0	30.0	GT	DFO	NG	1969	OP
	11	33.8	30.0	30.0	GT	DFO	NG	1969	OP
	4	100.0	94.0	94.0	ST	BIT	--	1952	OP
	5	100.0	94.0	94.0	ST	BIT	--	1952	OP
	6	133.0	133.0	133.0	ST	BIT	--	1954	OP
	7	133.0	133.0	133.0	ST	BIT	--	1954	OP
	8	33.8	30.0	30.0	GT	DFO	NG	1969	OP
	9	33.8	30.0	30.0	GT	DFO	NG	1969	OP
Tuxedo (Henderson)	1	2.5	3.2	3.2	HY	WAT	--	1920	OP
	2	2.5	3.2	3.2	HY	WAT	--	1920	OP
Edenton Town of		2.5	2.5	2.5					
ED Generators (Chowan)	1	1.3	1.3	1.3	IC	DFO	--	1988	OP
	2	1.3	1.3	1.3	IC	DFO	--	1988	OP
Fayetteville Public Works Comm		303.4	283.0	278.0					
Butler Warner Gen (Cumberland)	1	28.8	27.0	27.0	CT	NG	DFO	1976	OP
	2	28.8	27.0	27.0	CT	NG	DFO	1976	OP
	3	28.8	26.0	26.0	CT	NG	DFO	1976	OP
	4	28.8	27.0	27.0	GT	NG	DFO	1976	OP
	5	28.8	27.0	27.0	GT	NG	DFO	1977	OP
	6	28.8	27.0	27.0	CT	NG	DFO	1978	OP
	7	28.8	27.0	27.0	CT	NG	DFO	1979	OP
	8	28.8	27.0	27.0	CT	NG	DFO	1980	OP
	9	73.0	68.0	63.0	CA	WH	--	1988	OP
Lake Lure Town of		3.6	3.6	3.6					
Lake Lure (Rutherford)	1	1.2	1.2	1.2	HY	WAT	--	1927	OP
	2	2.4	2.4	2.4	HY	WAT	--	1927	OP
Nantahala Power & Light Co		99.5	102.2	102.2					
Bear Creek (Jackson)	1	9.0	9.2	9.2	HY	WAT	--	1954	OP
Bryson (Swain)	1	0.5	0.5	0.5	HY	WAT	--	1925	OP
	2	0.5	0.6	0.6	HY	WAT	--	1929	OP
Cedar Cliff (Jackson)	1	6.4	6.6	6.6	HY	WAT	--	1952	OP
Dillsboro (Jackson)	1	0.2	0.2	0.2	HY	WAT	--	1931	OP
	2	0.1	*	*	HY	WAT	--	1931	OP
Franklin (Macon)	1	0.5	0.6	0.6	HY	WAT	--	1925	OP
	2	0.5	0.6	0.6	HY	WAT	--	1925	OP
Mission (Clay)	1	0.6	0.7	0.7	HY	WAT	--	1924	OP
	2	0.6	0.7	0.7	HY	WAT	--	1924	OP
	3	0.6	0.8	0.8	HY	WAT	--	1943	OP
Nantahala (Macon)	1	43.2	46.0	46.0	HY	WAT	--	1942	OP
Queens Creek (Macon)	1	1.4	1.5	1.5	HY	WAT	--	1949	OP
Tennessee Creek (Jackson)	1	10.8	9.2	9.2	HY	WAT	--	1955	OP
Thorpe (Jackson)	1	21.6	22.0	22.0	HY	WAT	--	1941	OP
Tuckasegee (Jackson)	1	3.0	3.0	3.0	HY	WAT	--	1950	OP
North Carolina El Member Corp		15.0	15.0	15.0					
Buxton (Dare)	1A	3.0	3.0	3.0	IC	DFO	--	1991	OP
	2A	3.0	3.0	3.0	IC	DFO	--	1991	OP
	3A	3.0	3.0	3.0	IC	DFO	--	1991	OP
	4A	3.0	3.0	3.0	IC	DFO	--	1991	OP
	5A	3.0	3.0	3.0	IC	DFO	--	1991	OP
Tennessee Valley Authority		414.2	432.1	372.1					
Chatuge (Clay)	1	10.0	10.9	10.0	HY	WAT	--	1954	OP
Fontana (Swain)	1	81.0	89.3	83.5	HY	WAT	--	1945	OP
	2	76.5	87.0	81.8	HY	WAT	--	1945	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
North Carolina (Continued)									
	3	81.0	85.3	75.5	HY	WAT	--	1954	OP
Hiwassee (Cherokee)	1	70.7	65.8	56.3	HY	WAT	--	1940	OP
	2	95.0	93.8	65.0	PS	WAT	--	1956	OP
Virginia Electric & Power Co.		325.6	365.0	377.0					
Gaston (Halifax)	1	44.5	56.0	56.0	HY	WAT	--	1963	OP
	2	44.5	56.0	56.0	HY	WAT	--	1963	OP
	3	44.5	56.0	56.0	HY	WAT	--	1963	OP
	4	44.5	57.0	57.0	HY	WAT	--	1963	OP
Kitty Hawk (Dare)	GT1	23.8	22.0	28.0	GT	DFO	--	1971	SB
	GT2	23.8	22.0	28.0	GT	DFO	--	1971	OP
Roanoke Rapids (Halifax)	1	25.0	23.0	23.0	HY	WAT	--	1955	OP
	2	25.0	25.0	25.0	HY	WAT	--	1955	OP
	3	25.0	25.0	25.0	HY	WAT	--	1955	OP
	4	25.0	23.0	23.0	HY	WAT	--	1955	OP
North Dakota									
North Dakota Subtotal		4,853.2	4,678.3	4,677.8					
Basin Electric Power Coop		1,526.0	1,573.0	1,573.0					
Antelope Valley (Mercer)	1	435.0	450.0	450.0	ST	LIG	--	1984	OP
	2	435.0	454.0	454.0	ST	LIG	--	1986	OP
Leland Olds (Mercer)	1	216.0	222.0	222.0	ST	LIG	--	1966	OP
	2	440.0	447.0	447.0	ST	LIG	--	1975	OP
Grafton City of		4.2	4.2	4.2					
Grafton (Walsh)	1	0.6	0.6	0.6	IC	DFO	--	1937	OP
	2	0.8	0.8	0.8	IC	DFO	--	1949	OP
	3	1.4	1.4	1.4	IC	DFO	--	1956	OP
	4	1.4	1.4	1.4	IC	DFO	--	1956	OP
Great River Energy		1,411.7	1,278.4	1,278.4					
Coal Creek (McLean)	**1	605.0	544.0	544.0	ST	LIG	--	1979	OP
	**2	605.0	550.2	550.2	ST	LIG	--	1980	OP
	**3	2.0	1.2	1.2	IC	DFO	--	1979	OP
Stanton (Mercer)	1	199.7	183.0	183.0	ST	LIG	--	1967	OP
MDU Resources Group Inc		125.0	113.9	114.9					
Heskett (Morton)	**1	40.0	29.7	29.7	ST	LIG	--	1954	OP
	**2	75.0	74.6	74.6	ST	LIG	--	1963	OP
Williston (Williams)	**2	5.0	4.7	5.2	GT	NG	--	1953	OP
	**3	5.0	4.9	5.4	GT	NG	--	1953	OP
Minnkota Power Coop Inc		769.5	739.9	739.9					
Drayton (Pembina)	1	6.8	6.8	6.8	ST	SUB	--	1965	OP
Grand Forks (Grand Forks)	1	0.7	0.7	0.7	IC	DFO	--	1941	OP
	10	1.1	1.1	1.1	IC	DFO	--	1949	OP
	11	1.1	1.1	1.1	IC	DFO	--	1949	OP
	2	0.7	0.7	0.7	IC	DFO	--	1941	OP
	3	0.7	0.7	0.7	IC	DFO	--	1941	OP
	4	1.0	1.0	1.0	IC	DFO	--	1946	OP
	5	1.0	1.0	1.0	IC	DFO	--	1946	OP
	6	1.0	1.0	1.0	IC	DFO	--	1946	OP
	7	1.1	1.1	1.1	IC	DFO	--	1949	OP
	8	1.1	1.1	1.1	IC	DFO	--	1949	OP
	9	1.1	1.1	1.1	IC	DFO	--	1949	OP
Harwood (Cass)	1	1.6	1.5	1.5	IC	DFO	--	1947	OP
	2	1.6	1.6	1.6	IC	DFO	--	1947	OP
	3	1.6	1.6	1.6	IC	DFO	--	1947	OP
Hillsboro (Trail)	1	13.3	13.3	13.3	ST	SUB	--	1986	OP
Milton R Young (Oliver)	1	257.0	250.0	250.0	ST	LIG	--	1970	OP
	**2	477.0	455.0	455.0	ST	LIG	--	1977	OP
Nodak Electric Coop Inc		0.1	0.1	0.1					
Mobile (Grand Forks)	4	0.1	0.1	0.1	IC	DFO	--	1977	OP
Otter Tail Power Co		499.7	471.8	487.3					
Coyote (Mercer)	**1	450.0	427.0	427.0	ST	LIG	--	1981	OP
Dakota Magic	1	1.5	1.5	1.5	IC	DFO	--	2000	OP
Jamestown (Stutsman)	1	24.1	21.6	29.4	GT	DFO	--	1976	OP
	2	24.1	21.7	29.4	GT	DFO	--	1978	OP
USCE-Missouri River District		517.0	497.0	480.0					
Garrison (Mercer)	1	109.0	101.0	97.0	HY	WAT	--	1956	OP
	2	109.0	101.0	96.0	HY	WAT	--	1956	OP
	3	109.0	100.0	96.0	HY	WAT	--	1956	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
North Dakota (Continued)									
	4	95.0	100.0	96.0	HY	WAT	--	1960	OP
	5	95.0	95.0	95.0	HY	WAT	--	1960	OP
Ohio									
Ohio Subtotal		28,056.9	26,301.7	26,832.5					
American Mun Power-Ohio Inc.....		387.7	376.9	385.4					
Arcanum Peaking (Darke).....	1	1.8	1.8	1.8	IC	DFO	--	1999	OP
Belleville (Mercer).....	1	21.0	21.0	21.0	HY	WAT	--	1999	OP
	2	21.0	21.0	21.0	HY	WAT	--	1999	OP
Bowling Green Pkng (Wood).....	1	32.0	27.2 ^E	31.4 ^E	GT	DFO	--	2000	OP
Bryan Peaking (Williams)	1	1.8	1.8	1.8	IC	DFO	--	1999	OP
	2	1.8	1.8	1.8	IC	DFO	--	1999	OP
	3	1.8	1.8	1.8	IC	DFO	--	1999	OP
Cleveland Peaking (Cuyahoga).....	1	1.8	1.8	1.8	IC	DFO	--	2000	OP
	2	1.8	1.8	1.8	IC	DFO	--	2000	OP
	3	1.8	1.8	1.8	IC	DFO	--	2000	OP
	4	1.8	1.8	1.8	IC	DFO	--	2000	OP
	5	1.8	1.8	1.8	IC	DFO	--	2000	OP
	6	1.8	1.8	1.8	IC	DFO	--	2000	OP
Dover Peaking (Tuscarawas).....	1	1.8	1.8	1.8	IC	DFO	--	1999	OP
	2	1.8	1.8	1.8	IC	DFO	--	1999	OP
	3	1.8	1.8	1.8	IC	DFO	--	1999	OP
	4	1.8	1.8	1.8	IC	DFO	--	1999	OP
	5	1.8	1.8	1.8	IC	DFO	--	1999	OP
	6	1.8	1.8	1.8	IC	DFO	--	1999	OP
Edgerton (Butler).....	1	1.8	1.8	1.8	IC	DFO	--	2000	OP
	2	1.8	1.8	1.8	IC	DFO	--	2000	OP
Hamilton Peaking (Butler).....	1	32.0	27.2 ^E	31.4 ^E	GT	NG	--	2000	OP
Jackson Cntr Peaking (Shelby).....	1	1.8	1.8	1.8	IC	DFO	--	1999	OP
Montpelier (Williams).....	1	1.8	1.8	1.8	IC	DFO	--	2000	OP
	2	1.8	1.8	1.8	IC	DFO	--	2000	OP
	3	1.8	1.8	1.8	IC	DFO	--	2000	OP
	4	1.8	1.8	1.8	IC	DFO	--	2000	OP
	5	1.8	1.8	1.8	IC	DFO	--	2000	OP
	6	1.8	1.8	1.8	IC	DFO	--	2000	OP
Napoleon Peaking (Henry).....	4	1.8	1.8	1.8	IC	DFO	--	1999	OP
	5	1.8	1.8	1.8	IC	DFO	--	1999	OP
	6	1.8	1.8	1.8	IC	DFO	--	1999	OP
Orrville Peaking (Wayne).....	1	1.8	1.8	1.8	IC	DFO	--	1999	OP
	2	1.8	1.8	1.8	IC	DFO	--	1999	OP
	3	1.8	1.8	1.8	IC	DFO	--	1999	OP
Prospect Municipal (Marion).....	1	1.8	1.8	1.8	IC	DFO	--	1998	OP
Richard Gorsuch (Washington).....	**1	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**2	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**3	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**4	53.3	53.3	53.3	ST	BIT	--	1988	OP
Shelby - North (Richland).....	1	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
Shelby - South (Richland).....	1	1.8	1.8 ^E	1.8 ^E	IC	DFO	--	2000	OP
Versailles Peaking (Darke).....	1	1.8	1.8	1.8	IC	DFO	--	1999	OP
	2	1.8	1.8	1.8	IC	DFO	--	1999	OP
	3	1.8	1.8	1.8	IC	DFO	--	1999	OP
Wellington	1	1.0	1.0	1.0	IC	DFO	--	1998	OP
Arcanum City of.....		1.3	1.3	1.3					
Arcanum (Darke).....	1	0.8	0.8	0.8	IC	DFO	--	1951	OP
	2	0.6	0.6	0.6	IC	DFO	--	1946	OP
Bowling Green City of.....		8.8	8.8	8.8					
Bowling Green (Wood).....	**1	1.6	1.6	1.6	IC	DFO	--	1993	OP
	**2	7.2	7.2	7.2	IC	DFO	--	1995	OP
Bryan City of.....		42.8	43.1	43.3					
Auglaize Hydro (Defiance).....	1	0.7	0.7	0.7	HY	WAT	--	1986	OP
	3	1.4	1.1	1.1	HY	WAT	--	1992	OP
	4	0.7	0.7	0.7	HY	WAT	--	1987	OP
	5	0.7	0.7	0.7	HY	WAT	--	1988	OP
Bryan (Williams).....	1	15.8	16.0	16.0	GT	NG	DFO	1970	OP
	2	16.0	16.0	16.0	GT	NG	DFO	1988	OP
	5	2.5	2.0	2.0	IC	DFO	--	1948	OP
	6	5.0	6.0	6.0	GT	NG	DFO	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
Cardinal Operating Co		1,880.5	1,800.0	1,830.0					
Cardinal (Jefferson)	**1	615.2	585.0	600.0	ST	BIT	--	1967	OP
	**2	615.2	585.0	600.0	ST	BIT	--	1967	OP
	**3	650.0	630.0	630.0	ST	BIT	--	1977	OP
Cincinnati Gas & Electric Co		4,808.2	4,559.5	4,727.1					
Dicks Creek (Butler)	1	100.0	92.0	110.0	GT	NG	DFO	1965	OP
	3	16.5	14.2	19.5	GT	NG	DFO	1969	OP
	4	21.3	15.0	21.4	GT	DFO	--	1969	OP
	5	21.3	15.0	21.4	GT	DFO	--	1969	OP
Miami Fort (Hamilton)	5	100.0	80.0	80.0	ST	BIT	--	1949	OP
	6	168.0	163.0	163.0	ST	BIT	--	1960	OP
	**7	512.1	500.0	500.0	ST	BIT	--	1975	OP
	**8	512.2	500.0	500.0	ST	BIT	--	1978	OP
	GT3	16.5	14.2	19.5	GT	DFO	--	1971	OP
	GT4	16.5	14.2	19.5	GT	DFO	--	1971	OP
	GT5	16.5	14.2	19.5	GT	DFO	--	1971	OP
	GT6	16.5	14.2	19.5	GT	DFO	--	1971	OP
W H Zimmer (Clermont)	**ST1	1,425.6	1,300.0	1,300.0	ST	BIT	--	1991	OP
Walter C Beckjord (Clermont)	1	100.0	94.0	94.0	ST	BIT	--	1952	OP
	2	100.0	94.0	94.0	ST	BIT	--	1953	OP
	3	125.0	128.0	128.0	ST	BIT	--	1954	OP
	4	165.0	150.0	150.0	ST	BIT	--	1958	OP
	5	240.0	238.0	238.0	ST	BIT	--	1962	OP
	**6	434.0	414.0	421.0	ST	BIT	--	1969	OP
	GT1	52.9	51.2	61.2	GT	DFO	--	1972	OP
	GT2	52.9	51.2	61.2	GT	DFO	--	1972	OP
	GT3	52.9	51.2	61.2	GT	DFO	--	1972	OP
	GT4	52.9	51.2	61.2	GT	DFO	--	1972	OP
Woodsdale (Butler)	GT1	81.6	83.4	94.0	GT	NG	PG	1993	OP
	GT2	81.6	83.4	94.0	GT	NG	PG	1992	OP
	GT3	81.6	83.4	94.0	GT	NG	PG	1992	OP
	GT4	81.6	83.4	94.0	GT	NG	PG	1992	OP
	GT5	81.6	83.4	94.0	GT	NG	PG	1992	OP
	GT6	81.6	83.4	94.0	GT	NG	PG	1992	OP
Cleveland City of		208.0	208.0	214.0					
Collinwood (Cuyahoga)	3	16.0	16.0	18.0	GT	NG	DFO	1971	OP
Lake Road (Cuyahoga)	10	25.0	25.0	25.0	ST	BIT	--	1953	OS
	11	85.0	85.0	85.0	ST	BIT	--	1967	OS
	8	25.0	25.0	25.0	ST	BIT	--	1941	OS
	9	25.0	25.0	25.0	ST	BIT	--	1953	OS
West 41st Street (Cuyahoga)	1	16.0	16.0	18.0	GT	NG	DFO	1970	OP
	2	16.0	16.0	18.0	GT	NG	DFO	1970	OP
Cleveland Electric Illum Co		3,227.6	3,047.0	3,060.0					
Ashtabula (Ashtabula)	5	256.0	243.0	244.0	ST	BIT	--	1958	OP
	6	46.0	43.0	44.0	ST	BIT	--	1972	OP
	7	44.0	44.0	44.0	ST	BIT	--	1972	OP
	8	40.0	44.0	44.0	ST	BIT	--	1953	OP
	9	40.0	44.0	44.0	ST	BIT	--	1953	OP
Eastlake (Lake)	1	123.0	129.0	132.0	ST	BIT	--	1953	OP
	2	123.0	129.0	132.0	ST	BIT	--	1953	OP
	3	123.0	129.0	132.0	ST	BIT	--	1954	OP
	4	208.0	238.0	240.0	ST	BIT	--	1956	OP
	**5	680.0	597.0	597.0	ST	BIT	--	1972	OP
	6	32.0	24.0	29.0	GT	DFO	--	1973	OP
Lake Shore (Cuyahoga)	18	256.0	210.0	180.0	ST	BIT	--	1962	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1966	OP
	IC2	2.0	2.0	2.0	IC	DFO	--	1966	OP
Perry (Lake)	**1	1,252.6	1,169.0	1,194.0	ST	NUC	--	1987	OP
Columbus City of		95.4	95.4	95.4					
O'Shaughnessy Hydro (Franklin)	1	1.4	1.4	1.4	HY	WAT	--	1988	OP
	2	4.0	4.0	4.0	HY	WAT	--	1988	OP
Refuse & Coal (Franklin)	1	30.0	30.0	30.0	ST	MSW	--	1983	OS
	2	30.0	30.0	30.0	ST	MSW	--	1983	OS
	3	30.0	30.0	30.0	ST	MSW	--	1983	OS
Columbus Southern Power Co		2,281.2	2,015.0	2,045.0					
Conesville (Coshocton)	1	148.0	115.0	125.0	ST	BIT	--	1959	OP
	2	136.0	115.0	125.0	ST	BIT	--	1957	OP
	3	161.5	165.0	165.0	ST	BIT	--	1962	OP
	**4	841.5	780.0	780.0	ST	BIT	--	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
	5	444.0	375.0	375.0	ST	BIT	--	1976	OP
	6	444.0	375.0	375.0	ST	BIT	--	1978	OP
Picway (Pickaway).....	5	106.3	90.0	100.0	ST	BIT	--	1955	OP
Cuyahoga Falls City of.....		9.0	9.0	9.0					
Engle (Summit)	**16	9.0	9.0	9.0	IC	DFO	--	1989	OP
Dayton Power & Light Co		4,058.2	3,754.0	3,855.0					
Frank M Tait (Montgomery)	GT1	103.5	87.0	100.0	GT	NG	DFO	1995	OP
	GT2	106.1	89.0	102.0	GT	NG	DFO	1996	OP
	GT3	99.0	80.0	102.0	GT	NG	DFO	1998	OP
	IC1	2.8	2.5	2.5	IC	DFO	--	1967	OP
	IC2	2.8	2.5	2.5	IC	DFO	--	1967	OP
	IC3	2.8	2.5	2.5	IC	DFO	--	1967	OP
	IC4	2.8	2.5	2.5	IC	DFO	--	1967	OP
J M Stuart (Adams).....	**1	610.2	585.0	585.0	ST	BIT	--	1971	OP
	**2	610.2	585.0	585.0	ST	BIT	--	1970	OP
	**3	610.2	585.0	585.0	ST	BIT	--	1972	OP
	**4	610.2	585.0	585.0	ST	BIT	--	1974	OP
	**D1	2.8	2.5	2.5	IC	DFO	--	1969	OP
	**D2	2.8	2.5	2.5	IC	DFO	--	1969	OP
	**D3	2.8	2.5	2.5	IC	DFO	--	1969	OP
	**D4	2.8	2.5	2.5	IC	DFO	--	1969	OP
Killen Station (Adams)	**2	666.4	600.0	600.0	ST	BIT	--	1982	OP
	**GT1	20.2	18.0	24.0	GT	DFO	--	1982	OP
Monument (Montgomery)	1	2.8	2.5	2.5	IC	DFO	--	1968	OP
	2	2.8	2.5	2.5	IC	DFO	--	1968	OP
	3	2.8	2.5	2.5	IC	DFO	--	1968	OP
	4	2.8	2.5	2.5	IC	DFO	--	1968	OP
	5	2.8	2.5	2.5	IC	DFO	--	1968	OP
O H Hutchings (Montgomery)	1	69.0	58.0	59.0	ST	BIT	NG	1948	OP
	2	69.0	55.0	56.0	ST	BIT	NG	1949	OP
	3	69.0	63.0	64.0	ST	BIT	NG	1950	OP
	4	69.0	63.0	64.0	ST	BIT	NG	1951	OP
	5	69.0	63.0	64.0	ST	BIT	NG	1952	OP
	6	69.0	63.0	64.0	ST	BIT	NG	1953	OP
	7	32.6	23.0	33.0	GT	DFO	NG	1968	OP
Sidney (Shelby)	1	2.8	2.5	2.5	IC	DFO	--	1968	OP
	2	2.8	2.5	2.5	IC	DFO	--	1968	OP
	3	2.8	2.5	2.5	IC	DFO	--	1968	OP
	4	2.8	2.5	2.5	IC	DFO	--	1968	OP
	5	2.8	2.5	2.5	IC	DFO	--	1968	OP
Yankee Street (Montgomery)	1	18.6	17.0	22.0	GT	NG	DFO	1969	OP
	2	18.6	17.0	22.0	GT	NG	DFO	1969	OP
	3	18.6	17.0	22.0	GT	NG	DFO	1969	OP
	4	17.6	14.0	18.0	GT	NG	DFO	1970	OP
	5	17.6	14.0	18.0	GT	NG	DFO	1970	OP
	6	17.6	14.0	18.0	GT	NG	DFO	1970	OP
	7	17.6	14.0	18.0	GT	NG	DFO	1970	OP
Dover City of.....		55.6	46.9	46.9					
Dover (Tuscarawas)	1	2.0	2.0	2.0	GT	DFO	--	1936	OS
	2	4.0	4.0	4.0	ST	BIT	--	1944	SB
	3	8.0	8.0	8.0	ST	BIT	--	1954	SB
	4	19.5	15.2	15.2	ST	BIT	NG	1968	OP
	5	2.6	2.4	2.4	IC	DFO	--	1966	OP
	6	19.5	15.3	15.3	GT	NG	--	1992	OP
Hamilton City of.....		210.6	201.7	208.7					
Greenup Hydro (Scioto).....	1	23.4	23.4	23.4	HY	WAT	--	1982	OP
	2	23.4	23.4	23.4	HY	WAT	--	1982	OP
	3	23.4	23.4	23.4	HY	WAT	--	1982	OP
Hamilton (Butler)	3	1.1	0.8	0.8	HY	WAT	--	1994	OP
	4	1.1	0.8	0.8	HY	WAT	--	1994	OP
	5	10.0	10.0	10.0	ST	NG	BIT	1954	OP
	7	25.0	25.0	25.0	ST	NG	DFO	1960	OP
	8	25.0	25.0	25.0	ST	BIT	NG	1965	OP
	9	50.6	50.0	50.0	ST	BIT	NG	1975	OP
	GT1	11.2	8.0	10.0	GT	NG	DFO	1964	OP
	GT2	16.3	12.0	17.0	GT	NG	DFO	1971	OP
Jackson City of		3.6	3.6	3.6					
Jackson (Jackson).....	**12	3.6	3.6	3.6	IC	DFO	--	1990	OP
Lebanon City of.....		33.8	33.9	33.9					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
Lebanon (Warren)	1	0.7	0.7	0.7	IC	DFO	--	1940	SB
	3	1.2	1.3	1.3	IC	DFO	--	1949	OP
	4	1.2	1.3	1.3	IC	NG	DFO	1950	OP
	5	2.0	2.0	2.0	IC	NG	DFO	1955	OP
	6	3.0	3.0	3.0	IC	NG	DFO	1961	OP
	7	6.0	6.0	6.0	GT	NG	DFO	1966	OP
	8	5.6	5.6	5.6	IC	NG	DFO	1970	OP
	9	14.0	14.0	14.0	GT	DFO	--	1986	OP
Napoleon City of		5.4	5.4	5.4					
Napoleon (Henry)	**13	5.4	5.4	5.4	IC	DFO	--	1990	OP
New Knoxville Village of		1.1	1.0	1.0					
New Knoxville (Auglaize)	1	1.1	1.0	1.0	IC	DFO	--	2000	OP
Niles City of		5.4	5.4	5.4					
Niles (Trumbull)	**13	5.4	5.4	5.4	IC	DFO	--	1990	OP
Oberlin City of		18.0	17.8	17.8					
Oberlin (Lorain)	1	1.1	1.0	1.0	IC	DFO	--	1948	OP
	10	0.5	0.5	0.5	IC	NG	--	1990	OP
	2	1.0	1.0	1.0	IC	DFO	--	1951	OP
	3	0.6	0.6	0.6	IC	DFO	--	1934	OP
	5	2.0	2.0	2.0	IC	NG	--	1951	OP
	6	2.5	2.0	2.0	IC	DFO	NG	1958	OP
	7	2.7	3.0	3.0	IC	DFO	NG	1961	OP
	8	3.0	3.0	3.0	IC	DFO	NG	1966	OP
	9	0.4	0.4	0.4	IC	NG	--	1990	OP
	GT4	2.1	2.1	2.1	IC	NG	--	1997	OP
	IC4	2.1	2.1	2.1	IC	NG	--	1996	OP
Ohio Edison Co		3,420.5	3,108.0	3,146.0					
Edgewater (Lorain)	4	113.6	100.0	100.0	ST	NG	DFO	1957	OP
	CTA	28.8	19.0	24.0	GT	DFO	--	1973	OP
	CTB	28.8	19.0	24.0	GT	DFO	--	1973	OP
Mad River (Clark)	CTA	27.0	25.0	30.0	GT	DFO	--	1972	OP
	CTB	27.0	25.0	30.0	GT	DFO	--	1972	OP
R E Burger (Belmont)	3	103.5	94.0	94.0	ST	BIT	--	1950	OP
	4	156.3	156.0	156.0	ST	BIT	--	1955	OP
	5	156.3	156.0	156.0	ST	BIT	--	1955	OP
	A1	2.5	2.0	2.0	IC	DFO	--	1972	OP
	B1	2.5	2.0	2.0	IC	DFO	--	1972	OP
	B2	2.5	3.0	3.0	IC	DFO	--	1972	OP
Toronto (Jefferson)	5	35.0	42.0	42.0	ST	BIT	--	1940	SB
	6	69.0	65.0	65.0	ST	BIT	--	1949	SB
	7	69.0	65.0	65.0	ST	BIT	--	1949	SB
W H Sammis (Jefferson)	1	190.4	180.0	180.0	ST	BIT	--	1959	OP
	2	190.4	180.0	180.0	ST	BIT	--	1960	OP
	3	190.4	180.0	180.0	ST	BIT	--	1961	OP
	4	190.4	180.0	180.0	ST	BIT	--	1962	OP
	5	334.1	300.0	300.0	ST	BIT	--	1967	OP
	6	680.0	600.0	600.0	ST	BIT	--	1969	OP
	**7	680.0	600.0	600.0	ST	BIT	--	1971	OP
	A1	2.5	3.0	3.0	IC	DFO	--	1972	OP
	B1	2.5	3.0	3.0	IC	DFO	--	1972	OP
	B2	2.5	3.0	3.0	IC	DFO	--	1972	OP
	B3	2.5	2.0	2.0	IC	DFO	--	1972	OP
	B4	2.5	2.0	2.0	IC	DFO	--	1972	OP
West Lorain (Lorain)	1A	65.3	51.0	60.0	GT	DFO	--	1983	OP
	1B	65.3	51.0	60.0	GT	DFO	--	1973	OP
Ohio Power Co		4,177.1	4,006.5	4,073.0					
Gen J M Gavin (Gallia)	1	1,300.0	1,300.0	1,300.0	ST	BIT	--	1974	OP
	2	1,300.0	1,300.0	1,300.0	ST	BIT	--	1975	OP
Muskingum River (Morgan)	1	219.7	190.0	205.0	ST	BIT	--	1953	OP
	2	219.7	190.0	205.0	ST	BIT	--	1954	OP
	3	237.5	205.0	215.0	ST	BIT	--	1957	OP
	4	237.5	205.0	215.0	ST	BIT	--	1958	OP
	5	615.2	575.0	585.0	ST	BIT	--	1968	OP
Racine (Meigs)	1	23.8	20.7	24.0	HY	WAT	--	1983	OP
	2	23.8	20.7	24.0	HY	WAT	--	1982	OP
Ohio Valley Electric Corp		1,086.3	1,025.0	1,067.0					
Kyger Creek (Gallia)	1	217.3	214.0	220.0	ST	BIT	--	1955	OP
	2	217.3	205.0	214.0	ST	BIT	--	1955	OP
	3	217.3	205.0	214.0	ST	BIT	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
	4	217.3	199.0	208.0	ST	BIT	--	1955	OP
	5	217.3	202.0	211.0	ST	BIT	--	1955	OP
Orrville City of		84.5	71.5	71.5					
Orrville (Wayne)	10	25.0	25.0	25.0	ST	BIT	--	1971	OP
	11	25.0	22.0	22.0	ST	BIT	--	1971	OP
	7	5.0	5.0	5.0	ST	BIT	--	1949	SB
	8	7.5	7.5	7.5	ST	BIT	--	1955	SB
	9	22.0	12.0	12.0	ST	BIT	--	1961	OP
Painesville City of		53.5	53.5	53.5					
Painesville (Lake).....	3	7.5	7.5	7.5	ST	BIT	DFO	1953	OP
	5	16.5	16.5	16.5	ST	BIT	DFO	1965	OP
	7	22.0	22.0	22.0	ST	BIT	DFO	1990	OP
	ST2	7.5	7.5	7.5	ST	BIT	--	1949	OP
Piqua City of.....		81.1	81.3	81.3					
Piqua (Miami).....	10	0.8	0.8	0.8	ST	BIT	DFO	1987	OP
	11	16.3	16.5	16.5	GT	DFO	--	1989	OP
	3	4.0	4.0	4.0	ST	BIT	DFO	1940	OP
	4	7.5	7.5	7.5	ST	BIT	DFO	1947	OP
	6	12.5	12.5	12.5	ST	BIT	DFO	1951	OP
	7	20.0	20.0	20.0	ST	BIT	DFO	1961	OP
	8	20.0	20.0	20.0	GT	DFO	--	1972	OP
Shelby City of.....		40.0	39.0	39.0					
Shelby Munic Lgt Plt (Richland)	1A	12.5	12.0	12.0	ST	BIT	DFO	1968	OP
	2	12.5	12.0	12.0	ST	BIT	DFO	1973	OP
	3	5.0	5.0	5.0	ST	BIT	--	1948	OS
	4	7.0	7.0	7.0	ST	BIT	--	1954	OP
	IC1	3.0	3.0	3.0	IC	DFO	NG	1963	OP
St Marys City of		41.9	38.0	38.0					
St Marys (Auglaize).....	5	6.0	5.8	5.8	ST	BIT	--	1957	OP
	6	10.0	9.0	9.0	ST	BIT	--	1967	OP
	7	14.0	12.0	12.0	GT	DFO	--	1992	OP
	AUX	0.9	0.8	0.8	GT	DFO	--	1967	OP
	**GT1	11.0	10.4	10.4	GT	DFO	NG	1999	OP
Toledo Edison Co.....		1,716.7	1,632.0	1,653.0					
Acme (Lucas)	2	72.0	72.0	72.0	ST	BIT	--	1951	SB
Bay Shore (Lucas).....	1	140.6	132.0	132.0	ST	PC	BIT	1955	OP
	2	140.6	134.0	134.0	ST	BIT	--	1959	OP
	3	140.6	142.0	142.0	ST	BIT	--	1963	OP
	4	217.6	213.0	213.0	ST	BIT	--	1968	OP
	GT1	16.0	16.0	17.0	GT	DFO	--	1967	OP
Davis-Besse (Ottawa)	**1	925.2	873.0	883.0	ST	NUC	--	1977	OP
Richland (Defiance)	1	15.0	11.0	14.0	GT	DFO	--	1965	OP
	2	15.0	11.0	14.0	GT	NG	--	1966	OP
	3	15.0	11.0	14.0	GT	NG	--	1966	OP
Stryker (Williams).....	1	19.0	17.0	18.0	GT	DFO	--	1968	OP
Wadsworth City of		5.4	5.4	5.4					
Wadsworth (Medina)	**13	5.4	5.4	5.4	IC	DFO	--	1990	OP
Woodsfield City of		8.0	8.0	8.0					
Anadarko (Monroe).....	10	1.2	1.2	1.2	IC	DFO	NG	1983	SB
	11	1.2	1.2	1.2	IC	DFO	NG	1983	SB
	6	0.6	0.6	0.6	IC	DFO	NG	1949	SB
	7	1.3	1.3	1.3	IC	DFO	NG	1957	SB
	8	1.5	1.5	1.5	IC	DFO	NG	1965	SB
	9	2.2	2.2	2.2	IC	DFO	NG	1971	SB
Oklahoma									
Oklahoma Subtotal		14,079.6	13,437.5	13,521.9					
Associated Electric Coop Inc.....		533.1	495.0	500.0					
Chouteau (Mayes)	1	175.6	165.0	165.0	CS	NG	--	2000	OP
	2	175.6	165.0	165.0	CS	NG	--	2000	OP
	3	181.9	165.0	170.0	CA	WH	--	2000	OP
Cushing City of.....		24.6	19.8	19.8					
Cushing (Payne)	1	2.5	1.9	1.9	IC	DFO	NG	1956	OP
	10	4.5	3.5	3.5	IC	DFO	NG	1972	OP
	11	6.3	5.8	5.8	IC	DFO	NG	1988	OP
	2	1.0	0.8	0.8	IC	DFO	NG	1949	OP
	3	0.5	0.4	0.4	IC	DFO	NG	1936	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Oklahoma (Continued)									
	4	0.5	0.4	0.4	IC	DFO	NG	1936	OP
	5	0.5	0.4	0.4	IC	DFO	NG	1936	OP
	6	0.8	0.6	0.6	IC	DFO	NG	1939	OP
	7	2.5	1.9	1.9	IC	DFO	NG	1956	OP
	8	2.5	1.9	1.9	IC	DFO	NG	1956	OP
	9	3.0	2.3	2.3	IC	DFO	NG	1965	OP
Fairview City of.....		2.5	2.2	2.2					
Fairview (Major)	1	0.1	0.1	0.1	IC	DFO	--	1924	OP
	2	0.5	0.4	0.4	IC	DFO	--	1926	OP
	4	0.8	0.7	0.7	IC	DFO	--	1948	OP
	5	1.0	1.0	1.0	IC	DFO	--	1954	OP
Grand River Dam Authority		1,528.9	1,494.7	1,494.7					
GRDA (Mayes)	1	490.0	490.0	490.0	ST	BIT	NG	1981	OP
	**2	520.0	520.0	520.0	ST	BIT	NG	1985	OP
Markham (Mayes)	1	30.0	28.5	28.5	HY	WAT	--	1964	OP
	2	30.0	28.5	28.5	HY	WAT	--	1964	OP
	3	30.0	28.5	28.5	HY	WAT	--	1964	OP
	4	30.0	28.5	28.5	HY	WAT	--	1964	OP
Pensacola (Mayes).....	1	19.6	19.6	19.6	HY	WAT	--	1940	OP
	2	19.6	19.6	19.6	HY	WAT	--	1940	OP
	3	19.6	19.6	19.6	HY	WAT	--	1940	OP
	4	19.6	19.6	19.6	HY	WAT	--	1940	OP
	5	16.0	16.0	16.0	HY	WAT	--	1946	OP
	6	16.0	16.0	16.0	HY	WAT	--	1952	OP
	A	0.5	0.5	0.5	HY	WAT	--	1940	OP
Salina (Mayes).....	1	48.0	43.3	43.3	PS	WAT	--	1968	OP
	2	48.0	43.3	43.3	PS	WAT	--	1968	OP
	3	48.0	43.3	43.3	PS	WAT	--	1968	OP
	4	48.0	43.3	43.3	PS	WAT	--	1971	OP
	5	48.0	43.3	43.3	PS	WAT	--	1971	OP
	6	48.0	43.3	43.3	PS	WAT	--	1971	OP
Kingfisher City of.....		9.1	8.5	8.5					
Kingfisher (Kingfisher).....	3	2.8	2.6	2.6	IC	NG	DFO	1965	OP
	4	1.3	1.2	1.2	IC	NG	DFO	1959	OP
	5	3.1	2.8	2.8	IC	NG	DFO	1970	OP
	IC1	1.3	1.3	1.3	IC	NG	DFO	1954	OP
	IC2	0.6	0.6	0.6	IC	NG	DFO	1954	OP
Lindsay City of.....		14.5	11.6	12.9					
Lindsay (Garvin)	1	1.1	0.9	1.0	IC	NG	DFO	1951	OP
	10	2.0	1.6	1.8	IC	NG	DFO	1980	OP
	2	1.0	0.8	0.9	IC	NG	DFO	1954	OP
	4	1.3	1.0	1.1	IC	NG	DFO	1981	OP
	5	1.1	0.9	1.0	IC	NG	DFO	1958	OP
	6	1.4	1.1	1.1	IC	NG	DFO	1963	OP
	7	1.5	1.2	1.4	IC	NG	DFO	1967	OP
	8	3.1	2.5	2.8	IC	NG	DFO	1970	OP
	9	2.0	1.6	1.8	IC	NG	DFO	1980	OP
Mangum City of.....		7.6	6.5	6.5					
Mangum (Greer).....	1	1.1	0.9	0.9	IC	NG	--	1946	OP
	2	0.6	0.5	0.5	IC	NG	DFO	1939	OP
	3	0.4	0.2	0.2	IC	NG	DFO	1929	OP
	4	1.5	1.3	1.3	IC	NG	DFO	1956	OP
	5	2.0	1.7	1.7	IC	NG	DFO	1963	OP
	6	2.1	1.8	1.8	IC	NG	DFO	1969	OP
Oklahoma Gas & Electric Co		6,420.0	5,756.0	5,756.0					
Arbuckle (Murray)	1	73.0	74.0	74.0	ST	NG	DFO	1953	SB
Conoco (Kay)	1	33.0	25.6	25.6	GT	OG	NG	1991	OP
	2	33.0	31.0	31.0	GT	OG	NG	1991	OP
Enid (Garfield).....	1	15.0	11.0	11.0	GT	NG	--	1965	OP
	2	15.0	8.2	8.2	GT	NG	--	1965	OP
	3	15.0	11.5	11.5	GT	NG	--	1965	OP
	4	15.0	9.6	9.6	GT	NG	--	1965	OP
Horseshoe Lake (Oklahoma).....	6	163.0	171.0	171.0	ST	NG	RFO	1958	OP
	8	442.0	402.3	402.3	ST	NG	RFO	1969	OP
	GT7	27.0	19.0	19.0	CT	NG	DFO	1963	OP
	ST7	219.0	215.0	215.0	CA	NG	RFO	1963	OP
Muskogee (Muskogee).....	3	173.0	171.0	171.0	ST	NG	RFO	1956	OP
	4	572.0	503.0	503.0	ST	SUB	--	1977	OP
	5	572.0	500.6	500.6	ST	SUB	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Oklahoma (Continued)									
Mustang (Canadian)	6	572.0	515.6	515.6	ST	SUB	--	1984	OP
	1	81.0	56.0	56.0	ST	NG	--	1950	OP
	2	62.0	53.0	53.0	ST	NG	--	1951	OP
	3	133.0	118.0	118.0	ST	NG	DFO	1955	OP
	4	252.0	258.0	258.0	ST	NG	DFO	1959	OP
	5A	41.0	32.0	32.0	GT	NG	DFO	1971	OP
	5B	41.0	31.0	31.0	GT	NG	DFO	1971	OP
Seminole (Seminole)	1	567.0	501.0	501.0	ST	NG	DFO	1971	OP
	2	567.0	505.0	505.0	ST	NG	DFO	1973	OP
	3	567.0	496.0	496.0	ST	NG	RFO	1975	OP
	GT1	23.0	16.0	16.0	GT	NG	DFO	1971	OP
Sooner (Noble)	1	568.0	500.0	500.0	ST	SUB	--	1979	OP
	2	568.0	512.0	512.0	ST	SUB	--	1980	OP
Woodward (Woodward)	GT1	11.0	9.6	9.6	GT	NG	DFO	1963	OP
Oklahoma Municipal Power Auth.		96.1	91.1	91.1					
Kaw Hydro (Kay)	1	25.6	28.8	28.8	HY	WAT	--	1989	OP
Ponca City (Kay)	1	16.5	19.8	19.8	CA	NG	--	1996	OP
	3	54.0	42.5	42.5	CT	NG	--	1995	OP
Pawhuska City of		9.0	7.1	7.1					
Pawhuska (Osage)	1	1.4	1.0	1.0	IC	DFO	NG	1949	OP
	2	2.0	1.6	1.6	IC	DFO	NG	1954	OP
	3	3.1	2.7	2.7	IC	DFO	NG	1966	OP
	5	2.5	1.9	1.9	IC	DFO	NG	1960	OP
Ponca City City of		96.5	75.2	75.2					
Ponca Diesel (Kay)	1	7.0	4.7	4.7	IC	DFO	NG	1961	OP
	10	2.5	2.0	2.0	IC	DFO	--	1964	OP
	4	2.8	1.7	1.7	IC	NG	--	1949	OP
	6	1.7	1.0	1.0	IC	NG	--	1947	OP
	7	3.3	2.4	2.4	IC	NG	--	1952	OP
	8	4.0	3.1	3.1	IC	NG	--	1954	OP
	9	7.0	5.3	5.3	IC	NG	--	1956	OP
Ponca (Kay)	1	20.2	19.0	19.0	ST	NG	--	1966	OP
	2	48.0	36.1	36.1	ST	NG	--	1977	OP
Public Service Co of Oklahoma		3,722.0	3,808.0	3,808.0					
Comanche (Comanche)	1G1	85.0	78.0	78.0	CT	NG	DFO	1973	OP
	1G2	85.0	78.0	78.0	CT	NG	DFO	1973	OP
	1S	106.8	117.0	117.0	CA	NG	--	1974	OP
	IC1	4.0	4.0	4.0	IC	DFO	--	1962	OP
Northeastern (Rogers)	1	170.0	163.0	163.0	ST	NG	DFO	1961	OP
	2	441.8	470.0	470.0	ST	NG	DFO	1970	OP
	3	441.2	460.0	460.0	ST	SUB	NG	1979	OP
	4	441.2	450.0	450.0	ST	SUB	NG	1980	OP
	IC1	4.6	4.0	4.0	IC	DFO	--	1980	OP
Riverside (Tulsa)	1	441.4	457.0	457.0	ST	NG	DFO	1974	OP
	2	441.2	460.0	460.0	ST	NG	DFO	1976	OP
	IC1	2.8	2.8	2.8	IC	DFO	--	1976	OP
Southwestern (Caddo)	1	80.3	78.0	78.0	ST	NG	DFO	1952	OP
	2	80.3	79.0	79.0	ST	NG	DFO	1954	OP
	3	288.4	315.0	315.0	ST	NG	DFO	1967	OP
	IC1	2.0	2.0	2.0	IC	DFO	--	1966	OP
Tulsa (Tulsa)	2	170.0	165.0	165.0	ST	NG	DFO	1956	OP
	3	95.0	85.0	85.0	ST	NG	DFO	1948	OP
	4	170.0	165.0	165.0	ST	NG	DFO	1958	OP
	IC1	8.3	8.3	8.3	IC	DFO	--	1967	OP
Weleetka (Okfuskee)	4	53.0	55.0	55.0	GT	NG	DFO	1975	OP
	5	53.0	54.0	54.0	GT	NG	DFO	1976	OP
	6	53.0	54.0	54.0	GT	NG	DFO	1976	OP
	IC1	4.0	4.0	4.0	IC	DFO	--	1963	OP
Stillwater Power		22.7	23.9	23.9					
Boomer Lake Station (Payne)	1	10.0	11.0	11.0	ST	NG	--	1956	OP
	2	12.7	12.9	12.9	ST	NG	--	1959	OP
USCE-Tulsa District		514.1	539.0	539.0					
Broken Bow (Mccurtain)	1	50.0	57.5	57.5	HY	WAT	--	1970	OP
	2	50.0	57.5	57.5	HY	WAT	--	1970	OP
Eufaula (Haskell)	1	30.0	30.0	30.0	HY	WAT	--	1964	OP
	2	30.0	30.0	30.0	HY	WAT	--	1964	OP
	3	30.0	30.0	30.0	HY	WAT	--	1964	OP
Fort Gibson (Cherokee)	1	11.3	12.5	12.5	HY	WAT	--	1953	OP
	2	11.3	12.5	12.5	HY	WAT	--	1953	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Oklahoma (Continued)									
	3	11.3	12.5	12.5	HY	WAT	--	1953	OP
	4	11.3	12.5	12.5	HY	WAT	--	1953	OP
Keystone (Tulsa)	1	35.0	35.0	35.0	HY	WAT	--	1968	OP
	2	35.0	35.0	35.0	HY	WAT	--	1968	OP
Robert S Kerr (Sequoyah)	1	27.5	28.5	28.5	HY	WAT	--	1971	OP
	2	27.5	28.5	28.5	HY	WAT	--	1971	OP
	3	27.5	28.5	28.5	HY	WAT	--	1971	OP
	4	27.5	28.5	28.5	HY	WAT	--	1971	OP
Tenkiller Ferry (Sequoyah)	1	19.6	20.0	20.0	HY	WAT	--	1953	OP
	2	19.6	20.0	20.0	HY	WAT	--	1953	OP
Webbers Falls (Muskogee)	1	20.0	20.0	20.0	HY	WAT	--	1973	OP
	2	20.0	20.0	20.0	HY	WAT	--	1973	OP
	3	20.0	20.0	20.0	HY	WAT	--	1973	OP
Western Farmers Elec Coop Inc		1,079.0	1,099.0	1,177.0					
Anadarko (Caddo)	1	15.0	15.0	15.0	ST	NG	--	1953	OP
	2	15.0	15.0	15.0	ST	NG	--	1953	OP
	3	44.0	45.0	45.0	ST	NG	--	1959	OP
	4	100.0	94.0	114.0	CS	NG	--	1977	OP
	5	100.0	94.0	114.0	CS	NG	DFO	1977	OP
	6	100.0	94.0	114.0	CS	NG	DFO	1977	OP
Hugo (Choctaw)	1	400.0	405.0	418.0	ST	SUB	--	1982	OP
Mooreland (Woodward)	1	45.0	51.0	51.0	ST	NG	--	1964	OP
	2	125.0	143.0	146.0	ST	NG	--	1968	OP
	3	135.0	143.0	145.0	ST	NG	--	1975	OP
Oregon									
Oregon Subtotal		9,618.8	10,336.6	10,410.5					
Ashland City of		0.9	0.8	0.8					
Reeder Gulch (Jackson)	1A	0.9	0.8	0.8	HY	WAT	--	1998	OP
Emerald Peoples Utility Dist		3.2	3.2	3.2					
Short Mountain (Lane)	1	0.8	0.8	0.8	IC	OBG	--	1992	OP
	2	0.8	0.8	0.8	IC	OBG	--	1992	OP
	3	0.8	0.8	0.8	IC	OBG	--	1993	OP
	4	0.8	0.8	0.8	IC	OBG	--	1993	OP
Eugene City of		163.5	165.9	165.9					
Carmen Smith (Linn)	1	40.0	54.0	54.0	HY	WAT	--	1963	OP
	2	40.0	54.0	54.0	HY	WAT	--	1963	OP
	3	10.0	3.8	3.8	HY	WAT	--	1963	OP
Leaburg (Lane)	1	6.0	6.0	6.0	HY	WAT	--	1930	OP
	2	7.5	7.5	7.5	HY	WAT	--	1950	OP
Stone Creek (Clackamas)	1	12.0	10.7	10.7	HY	WAT	--	1994	OP
Walterville (Lane)	1	8.0	6.9	6.9	HY	WAT	--	1949	OP
Weyco Energy CTR (Lane)	4	40.0	23.0	23.0	ST	LFG	--	1976	OP
Idaho Power Co		581.5	580.8	670.0					
Hells Canyon (Wallowa)	1	130.5	120.3	150.0	HY	WAT	--	1967	OP
	2	130.5	120.3	150.0	HY	WAT	--	1967	OP
	3	130.5	120.3	150.0	HY	WAT	--	1967	OP
Oxbow (Baker)	1	47.5	55.0	55.0	HY	WAT	--	1961	OP
	2	47.5	55.0	55.0	HY	WAT	--	1961	OP
	3	47.5	55.0	55.0	HY	WAT	--	1961	OP
	4	47.5	55.0	55.0	HY	WAT	--	1961	OP
Northern Wasco County PUD		16.5	13.9	13.9					
McNary Fish (Benton)	**1	10.0	8.9	8.9	HY	WAT	--	1997	OP
The Dalles Fishway (Wasco)	1	6.5	5.0	5.0	HY	WAT	--	1991	OP
PacifiCorp		325.3	339.2	347.6					
Bend (Deschutes)	1	0.2	0.2	0.2	HY	WAT	--	1913	OP
	2	0.4	0.4	0.4	HY	WAT	--	1916	OP
	3	0.6	0.6	0.6	HY	WAT	--	1917	OP
Clearwater 1 (Douglas)	1	15.0	15.0	15.0	HY	WAT	--	1953	OP
Clearwater 2 (Douglas)	1	26.0	26.0	26.0	HY	WAT	--	1953	OP
Cline Falls (Deschutes)	1	1.0	1.0 ^E	1.0 ^E	HY	WAT	--	1943	OP
Eagle Point (Jackson)	1	2.8	3.0	3.0	HY	WAT	--	1957	OP
East Side (Klamath)	1	3.2	3.0	3.0	HY	WAT	--	1924	OP
Fish Creek (Douglas)	1	11.0	12.0	12.0	HY	WAT	--	1952	OP
John C Boyle (Klamath)	1	40.0	42.0	46.0	HY	WAT	--	1958	OP
	2	40.0	42.0	44.0	HY	WAT	--	1958	OP
Lemolo 1 (Douglas)	1	29.0	28.0	29.0	HY	WAT	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Oregon (Continued)									
Lemolo 2 (Douglas)	1	33.0	34.0	35.0	HY	WAT	--	1956	OP
Powerdale (Hood River)	1	6.0	6.5	6.5	HY	WAT	--	1923	OP
Prospect 1 (Jackson)	1	3.8	4.7	5.0	HY	WAT	--	1912	OP
Prospect 2 (Jackson)	1	16.0	18.0	18.0	HY	WAT	--	1928	OP
	2	16.0	18.0	18.0	HY	WAT	--	1928	OP
Prospect 3 (Jackson)	1	7.2	7.5	8.0	HY	WAT	--	1932	OP
Prospect 4 (Jackson)	1	1.0	1.0	1.0	HY	WAT	--	1944	OP
Slide Creek (Douglas)	1	18.0	18.0	18.0	HY	WAT	--	1951	OP
Soda Springs (Douglas)	1	11.0	11.5	11.0	HY	WAT	--	1952	OP
Toketee (Douglas)	1	14.2	15.0	15.0	HY	WAT	--	1950	OP
	2	14.2	15.0	15.0	HY	WAT	--	1949	OP
	3	14.2	15.0	15.0	HY	WAT	--	1950	OP
Wallowa Falls (Wallowa)	1	1.1	0.9	1.0	HY	WAT	--	1921	OP
West Side (Klamath)	1	0.6	1.0	1.0	HY	WAT	--	1908	OP
Portland General Electric Co		1,987.0	1,911.5	1,985.5					
Beaver (Columbia)	1	68.3	58.7	66.7	CT	NG	DFO	1974	OP
	2	68.3	58.7	66.7	CT	NG	DFO	1974	OP
	3	68.3	58.7	66.7	CT	NG	DFO	1974	OP
	4	68.3	58.7	66.7	CT	NG	DFO	1974	OP
	5	68.3	58.7	66.7	CT	NG	DFO	1974	OP
	6	68.3	58.7	66.7	CT	NG	DFO	1974	OP
	7	176.4	141.0	134.0	CA	WH	--	1977	OP
Boardman (Morrow)	**1	560.5	556.7	556.7	ST	BIT	--	1980	OP
Bull Run (Clackamas)	1	5.3	5.5	5.5	HY	WAT	--	1922	OP
	2	5.3	5.5	5.5	HY	WAT	--	1912	OP
	3	5.3	5.5	5.5	HY	WAT	--	1912	OP
	4	5.3	5.5	5.5	HY	WAT	--	1912	OP
Coyote Springs (Morrow)	1	185.8	143.0	166.0	CT	NG	DFO	1995	OP
	2	80.6	70.0	80.0	CA	WH	--	1995	OP
Faraday (Clackamas)	1	3.2	3.8	3.8	HY	WAT	--	1907	OP
	2	3.2	3.8	3.8	HY	WAT	--	1907	OP
	3	2.7	3.3	3.3	HY	WAT	--	1908	OP
	4	4.5	4.5	4.5	HY	WAT	--	1909	OP
	5	4.1	4.9	4.9	HY	WAT	--	1910	OP
	6	19.2	23.0	23.0	HY	WAT	--	1958	OP
North Fork (Clackamas)	1	19.2	27.0	27.0	HY	WAT	--	1958	OP
	2	19.2	27.0	27.0	HY	WAT	--	1958	OP
Oak Grove (Clackamas)	1	25.5	22.0	22.0	HY	WAT	--	1924	OP
	2	25.5	22.0	22.0	HY	WAT	--	1931	OP
Pelton (Jefferson)	1	45.0	38.0	38.0	HY	WAT	--	1957	OP
	2	32.4	36.0	36.0	HY	WAT	--	1958	OP
	3	32.4	36.0	36.0	HY	WAT	--	1958	OP
PHP 1 (Multnomah)	**1	23.8	24.0	24.0	HY	WAT	--	1982	OP
PHP 2 (Clackamas)	**2	11.9	12.0	12.0	HY	WAT	--	1982	OP
River Mill (Clackamas)	1	3.3	4.9	4.9	HY	WAT	--	1911	OP
	2	3.3	4.8	4.8	HY	WAT	--	1911	OP
	3	3.3	4.7	4.7	HY	WAT	--	1912	OP
	4	4.0	4.5	4.5	HY	WAT	--	1927	OP
	5	5.0	4.8	4.8	HY	WAT	--	1952	OP
Round Butte (Jefferson)	1	82.4	100.0	100.0	HY	WAT	--	1964	OP
	2	82.4	100.0	100.0	HY	WAT	--	1964	OP
	3	82.4	100.0	100.0	HY	WAT	--	1964	OP
Sullivan (Clackamas)	1	1.2	1.2	1.2	HY	WAT	--	1952	OP
	10	1.2	1.2	1.2	HY	WAT	--	1952	OP
	11	1.2	1.2	1.2	HY	WAT	--	1952	OP
	12	1.2	1.2	1.2	HY	WAT	--	1952	OP
	13	1.2	1.2	1.2	HY	WAT	--	1952	OP
	2	1.2	1.2	1.2	HY	WAT	--	1952	OP
	3	1.2	1.2	1.2	HY	WAT	--	1952	OP
	4	1.2	1.2	1.2	HY	WAT	--	1952	OP
	5	1.2	1.2	1.2	HY	WAT	--	1952	OP
	6	1.2	1.2	1.2	HY	WAT	--	1952	OP
	7	1.2	1.2	1.2	HY	WAT	--	1952	OP
	8	1.2	1.2	1.2	HY	WAT	--	1952	OP
	9	1.0	1.0	1.0	HY	WAT	--	1924	OP
Power Resources Cooperative		2.5	2.3	2.3					
Coffin Butte (Benton)	1	2.5	2.3	2.3	³ OT	³ LFG	--	1995	OP
U S Bureau of Reclamation		17.3	17.3	17.3					
Green Springs (Jackson)	1	17.3	17.3	17.3	HY	WAT	--	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Oregon (Continued)									
USCE-North Pacific Division.....		6,521.2	7,301.8	7,204.0					
Big Cliff (Marion).....	1	18.0	21.0	21.0	HY	WAT	--	1954	OP
Bonneville (Multnomah).....	1	43.2	1182.0 ²	1182.0 ²	HY	WAT	--	1938	OP
	10	54.0	-	-	HY	WAT	--	1944	OP
	11	66.5	-	-	HY	WAT	--	1982	OP
	12	66.5	-	-	HY	WAT	--	1982	OP
	13	66.5	-	-	HY	WAT	--	1982	OP
	14	66.5	-	-	HY	WAT	--	1982	OP
	15	66.5	-	-	HY	WAT	--	1982	OP
	16	66.5	-	-	HY	WAT	--	1981	OP
	17	66.5	-	-	HY	WAT	--	1981	OP
	18	66.5	-	-	HY	WAT	--	1981	OP
	2	59.6	-	-	HY	WAT	--	1938	OP
	3	54.0	-	-	HY	WAT	--	1941	OP
	4	54.0	-	-	HY	WAT	--	1941	OP
	5	54.0	-	-	HY	WAT	--	1941	OP
	6	54.0	-	-	HY	WAT	--	1942	OP
	7	54.0	-	-	HY	WAT	--	1943	OP
	8	54.0	-	-	HY	WAT	--	1943	OP
	9	54.0	-	-	HY	WAT	--	1943	OP
	F1	13.1	30.0 ²	30.0 ²	HY	WAT	--	1982	OP
	F2	13.1	-	-	HY	WAT	--	1981	OP
Cougar (Lane).....	1	13.0	29.0 ²	23.0 ²	HY	WAT	--	1964	OP
	2	13.0	-	-	HY	WAT	--	1964	OP
Detroit (Marion).....	1	50.0	115.0 ²	100.0 ²	HY	WAT	--	1953	OP
	2	50.0	-	-	HY	WAT	--	1953	OP
Dexter (Lane).....	1	15.0	17.0	17.0	HY	WAT	--	1955	OP
Foster (Linn).....	1	10.0	23.0 ²	21.0 ²	HY	WAT	--	1968	OP
	2	10.0	-	-	HY	WAT	--	1968	OP
Green Peter (Linn).....	1	40.0	92.0 ²	76.0 ²	HY	WAT	--	1967	OP
	2	40.0	-	-	HY	WAT	--	1967	OP
Hills Creek (Lane).....	1	15.0	35.0 ²	31.0 ²	HY	WAT	--	1962	OP
	2	15.0	-	-	HY	WAT	--	1962	OP
John Day (Sherman).....	1	135.0	2484.0 ²	2484.0 ²	HY	WAT	--	1968	OP
	10	135.0	-	-	HY	WAT	--	1969	OP
	11	135.0	-	-	HY	WAT	--	1970	OP
	12	135.0	-	-	HY	WAT	--	1970	OP
	13	135.0	-	-	HY	WAT	--	1970	OP
	14	135.0	-	-	HY	WAT	--	1971	OP
	15	135.0	-	-	HY	WAT	--	1971	OP
	16	135.0	-	-	HY	WAT	--	1971	OP
	2	135.0	-	-	HY	WAT	--	1968	OP
	3	135.0	-	-	HY	WAT	--	1968	OP
	4	135.0	-	-	HY	WAT	--	1968	OP
	5	135.0	-	-	HY	WAT	--	1969	OP
	6	135.0	-	-	HY	WAT	--	1969	OP
	7	135.0	-	-	HY	WAT	--	1969	OP
	8	135.0	-	-	HY	WAT	--	1969	OP
	9	135.0	-	-	HY	WAT	--	1969	OP
Lookout Point (Lane).....	1	40.0	138.0 ²	84.0 ²	HY	WAT	--	1955	OP
	2	40.0	-	-	HY	WAT	--	1955	OP
	3	40.0	-	-	HY	WAT	--	1955	OP
Lost Creek (Jackson).....	1	24.5	48.0 ²	48.0 ²	HY	WAT	--	1977	OP
	2	24.5	-	-	HY	WAT	--	1977	OP
McNary (Umatilla).....	1	70.0	1127.0 ²	1127.0 ²	HY	WAT	--	1953	OP
	10	70.0	-	-	HY	WAT	--	1955	OP
	11	70.0	-	-	HY	WAT	--	1956	OP
	12	70.0	-	-	HY	WAT	--	1956	OP
	13	70.0	-	-	HY	WAT	--	1957	OP
	14	80.5	-	-	HY	WAT	--	1957	OP
	2	70.0	-	-	HY	WAT	--	1954	OP
	3	70.0	-	-	HY	WAT	--	1954	OP
	4	70.0	-	-	HY	WAT	--	1954	OP
	5	70.0	-	-	HY	WAT	--	1954	OP
	6	70.0	-	-	HY	WAT	--	1955	OP
	7	70.0	-	-	HY	WAT	--	1955	OP
	8	70.0	-	-	HY	WAT	--	1955	OP
	9	70.0	-	-	HY	WAT	--	1956	OP
The Dalles (Wasco).....	1	78.0	-	-	HY	WAT	--	1957	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹	
						Primary	Alternate			
Oregon (Continued)										
	10	78.0	-	-	HY	WAT	--	1959	OP	
	11	78.0	-	-	HY	WAT	--	1960	OP	
	12	78.0	-	-	HY	WAT	--	1960	OP	
	13	78.0	-	-	HY	WAT	--	1960	OP	
	14	78.0	-	-	HY	WAT	--	1960	OP	
	15	86.0	-	-	HY	WAT	--	1973	OP	
	16	86.0	-	-	HY	WAT	--	1973	OP	
	17	86.0	-	-	HY	WAT	--	1973	OP	
	18	86.0	-	-	HY	WAT	--	1973	OP	
	19	86.0	-	-	HY	WAT	--	1973	OP	
	2	78.0	-	-	HY	WAT	--	1957	OP	
	20	86.0	-	-	HY	WAT	--	1973	OP	
	21	86.0	-	-	HY	WAT	--	1973	OP	
	22	86.0	-	-	HY	WAT	--	1973	OP	
	3	78.0	-	-	HY	WAT	--	1958	OP	
	4	78.0	-	-	HY	WAT	--	1958	OP	
	5	89.7	92.7 ^E	92.0 ^E	HY	WAT	--	1958	OP	
	6	78.0	-	-	HY	WAT	--	1958	OP	
	7	78.0	-	-	HY	WAT	--	1959	OP	
	8	78.0	-	-	HY	WAT	--	1959	OP	
	9	78.0	-	-	HY	WAT	--	1959	OP	
	F1	14.0	1868.0 ²	1868.0 ²	HY	WAT	--	1957	OP	
	F2	14.0	-	-	HY	WAT	--	1957	OP	
Pennsylvania										
Pennsylvania Subtotal		14,579.8	13,393.5	13,785.7						
Allegheny Electric Coop Inc.....		21.8	7.6	22.0						
	Wm F Matson Gen Stat (Juniata).....	1	7.0	2.4	7.2	HY	WAT	--	1988	OP
	2	14.7	5.2	14.8		HY	WAT	--	1988	OP
Chambersburg Borough of.....		4.1	4.2	4.5						
	Chambersburg Diesel (Franklin).....	5	2.1	2.1	2.3	IC	NG	DFO	1967	OP
	6	2.1	2.1	2.3		IC	NG	DFO	1967	OP
Cleveland Electric Illum Co		469.0	435.0	435.0						
	Seneca (Warren).....	1	220.0	210.0	210.0	PS	WAT	--	1970	OP
	2	220.0	195.0	195.0		PS	WAT	--	1970	OP
	3	29.0	30.0	30.0		PS	WAT	--	1970	OP
Metropolitan Edison Co.....		19.6	19.0	19.0						
	York Haven (Dauphin)	1	19.6	19.0	19.0	HY	WAT	--	1905	OP
PECO Energy Co.....		8,965.8	8,438.2	8,815.7						
	Chester (Delaware).....	7	18.6	13.0	18.0	GT	DFO	--	1969	OP
	8	18.6	13.0	18.0		GT	DFO	--	1969	OP
	9	18.6	13.0	18.0		GT	DFO	--	1969	OP
	Cromby (Chester).....	1	187.5	144.0	147.0	ST	BIT	RFO	1954	OP
	2	230.0	201.0	211.0		ST	NG	RFO	1955	OP
	IC1	2.8	2.7	2.7		IC	DFO	--	1967	OP
Croydon (Bucks)		68.3	49.0	64.0						
	11	68.3	49.0	64.0		GT	DFO	--	1974	OP
	12	68.3	49.0	64.0		GT	DFO	--	1974	OP
	21	68.3	45.0	59.0		GT	DFO	--	1974	OP
	22	68.3	49.0	64.0		GT	DFO	--	1974	OP
	31	68.3	49.0	64.0		GT	DFO	--	1974	OP
	32	68.3	45.0	59.0		GT	DFO	--	1974	OP
	41	68.3	49.0	64.0		GT	DFO	--	1974	OP
	42	68.3	45.0	59.0		GT	DFO	--	1974	OP
Delaware (Philadelphia).....		2.8	2.7	2.7						
	10	18.6	13.0	18.0		IC	DFO	--	1967	OP
	11	18.6	13.0	18.0		GT	DFO	--	1969	OP
	12	18.6	13.0	18.0		GT	DFO	--	1969	OP
	7	156.3	126.0	128.0		ST	RFO	--	1953	OP
	8	156.3	124.0	128.0		ST	RFO	--	1953	OP
	9	21.3	17.0	20.0		GT	DFO	--	1970	OP
Eddystone (Delaware).....		353.6	279.0	288.0						
	1	18.6	13.0	18.0		ST	BIT	--	1960	OP
	10	18.6	13.0	18.0		GT	DFO	--	1967	OP
	2	353.6	302.0	311.0		ST	BIT	--	1960	OP
	20	18.6	13.0	18.0		GT	DFO	--	1967	OP
	3	391.0	380.0	380.0		ST	RFO	NG	1974	OP
	30	21.3	17.0	20.0		GT	DFO	--	1970	OP
	4	391.0	380.0	380.0		ST	RFO	NG	1976	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Pennsylvania (Continued)									
Fairless Hills (Bucks)	40	21.3	17.0	20.0	GT	DFO	--	1970	OP
	A	37.5	30.0	30.0	ST	NG	--	1997	OP
	B	37.5	30.0	30.0	ST	NG	--	1997	OP
Falls (Bucks)	1	21.3	17.0	20.0	GT	DFO	--	1970	OP
	2	21.3	17.0	20.0	GT	DFO	--	1970	OP
	3	21.3	17.0	20.0	GT	DFO	--	1970	OP
Limerick (Montgomery)	1	1,138.5	1,134.0	1,182.0	ST	NUC	--	1986	OP
	2	1,092.0	1,150.0	1,133.0	ST	NUC	--	1990	OP
Moser (Montgomery)	1	21.3	17.0	20.0	GT	DFO	--	1970	OP
	2	21.3	17.0	20.0	GT	DFO	--	1970	OP
	3	21.3	17.0	20.0	GT	DFO	--	1970	OP
Muddy Run (Lancaster)	1	100.0	134.0	134.0	PS	WAT	--	1967	OP
	2	100.0	134.0	134.0	PS	WAT	--	1967	OP
	3	100.0	110.0	110.0	PS	WAT	--	1967	OP
	4	100.0	135.0	135.0	PS	WAT	--	1967	OP
	5	100.0	110.0	110.0	PS	WAT	--	1967	OP
	6	100.0	110.0	110.0	PS	WAT	--	1967	OP
	7	100.0	110.0	110.0	PS	WAT	--	1968	OP
	8	100.0	134.0	134.0	PS	WAT	--	1968	OP
Peach Bottom (York)	**2	1,152.0	1,093.0	1,119.0	ST	NUC	--	1974	OP
	**3	1,152.0	1,093.0	1,119.0	ST	NUC	--	1974	OP
Pennsbury (Bucks)	1	3.0	3.0	3.3	GT	NG	--	1996	OP
	2	3.0	3.0	3.3	GT	NG	--	1996	OP
Richmond (Philadelphia)	91	65.9	48.0	66.0	GT	DFO	--	1973	OP
	92	65.9	48.0	66.0	GT	DFO	--	1973	OP
Schuylkill (Philadelphia)	1	190.4	166.0	175.0	ST	RFO	--	1958	OP
	10	18.6	13.0	18.0	GT	DFO	--	1969	OP
	11	21.3	17.0	20.0	GT	DFO	--	1971	OP
	IC1	2.8	2.8	2.8	IC	DFO	--	1967	OP
Southwark (Philadelphia)	3	18.6	13.0	18.0	GT	DFO	--	1967	OP
	4	18.6	13.0	18.0	GT	DFO	--	1967	OP
	5	18.6	13.0	18.0	GT	DFO	--	1967	OP
	6	18.6	13.0	18.0	GT	DFO	--	1968	OP
Pennsylvania Power Co		4,588.1	3,980.0	3,980.0					
Beaver Valley (Beaver)	**1	923.4	810.0	810.0	ST	NUC	--	1976	OP
	**2	923.4	810.0	810.0	ST	NUC	--	1987	OP
Bruce Mansfield (Beaver)	**1	913.8	780.0	780.0	ST	BIT	--	1976	OP
	**2	913.8	780.0	780.0	ST	BIT	--	1977	OP
	**3	913.8	800.0	800.0	ST	BIT	--	1980	OP
Safe Harbor Water Power Corp		417.5	417.5	417.5					
Safe Harbor (Lancaster)	1	33.0	33.0	33.0	HY	WAT	--	1940	OP
	10	37.5	37.5	37.5	HY	WAT	--	1985	OP
	11	37.5	37.5	37.5	HY	WAT	--	1986	OP
	12	37.5	37.5	37.5	HY	WAT	--	1985	OP
	2	33.0	33.0	33.0	HY	WAT	--	1934	OP
	3	32.0	32.0	32.0	HY	WAT	--	1931	OP
	4	32.0	32.0	32.0	HY	WAT	--	1931	OP
	41	2.0	2.0	2.0	HY	WAT	--	1931	OP
	42	2.0	2.0	2.0	HY	WAT	--	1931	OP
	5	32.0	32.0	32.0	HY	WAT	--	1932	OP
	6	32.0	32.0	32.0	HY	WAT	--	1932	OP
	7	32.0	32.0	32.0	HY	WAT	--	1933	OP
	8	37.5	37.5	37.5	HY	WAT	--	1985	OP
	9	37.5	37.5	37.5	HY	WAT	--	1986	OP
UGI Development Company		94.0	92.0	92.0					
Hunlock Power Sta (Luzerne)	**3	50.0	48.0	48.0	ST	WOC	--	1959	OP
	**4	44.0	44.0	44.0	CT	NG	--	2000	OP
Rhode Island									
Rhode Island Subtotal		6.7	6.1	6.1					
Block Island Power Co		5.2	4.6	4.6					
Block Island (Washington)	11	1.0	0.8	0.8	IC	DFO	--	1972	OP
	19	1.1	1.1	1.1	IC	DFO	--	1993	OP
	21	1.7	1.6	1.6	IC	DFO	--	1997	OP
	22	1.4	1.2	1.2	IC	DFO	--	1999	OP
Providence City of		1.5	1.5	1.5					
Providence (Providence)	1	1.5	1.5 ^E	1.5 ^E	HY	WAT	--	1930	OS

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina									
South Carolina Subtotal		18,827.4	17,716.5	18,066.7					
Abbeville City of		3.7	3.7	3.7					
Rocky River (Abbeville)	1	1.8	1.8	1.8	HY	WAT	--	1941	OP
	2	0.8	0.8	0.8	HY	WAT	--	1941	OP
	IC1	1.1	1.1	1.1	IC	DFO	--	1946	OP
Carolina Power & Light Co.		2,037.6	1,684.0	1,891.0					
Darlington County (Darlington)	1	66.8	52.0	64.0	GT	NG	DFO	1974	OP
	10	65.8	52.0	64.0	GT	DFO	OO	1974	OP
	11	66.8	52.0	64.0	GT	DFO	OO	1974	OP
	12	158.0	120.0	133.0	GT	NG	DFO	1997	OP
	13	158.0	120.0	133.0	GT	NG	DFO	1997	OP
	2	65.8	52.0	64.0	GT	DFO	OO	1974	OP
	3	66.8	52.0	64.0	GT	NG	DFO	1974	OP
	4	65.8	52.0	64.0	GT	DFO	OO	1974	OP
	5	66.8	52.0	64.0	GT	NG	DFO	1975	OP
	6	65.8	52.0	64.0	GT	DFO	OO	1974	OP
	7	66.8	52.0	64.0	GT	NG	DFO	1975	OP
	8	65.8	52.0	64.0	GT	DFO	OO	1974	OP
	9	66.8	52.0	64.0	GT	DFO	OO	1974	OP
H B Robinson (Darlington)	1	206.6	174.0	185.0	ST	BIT	--	1960	OP
	2	768.7	683.0	718.0	ST	NUC	--	1971	OP
	GT1	16.3	15.0	18.0	GT	NG	DFO	1968	OP
Duke Energy Corp.		7,903.7	7,648.3	7,648.3					
99 Islands (Cherokee)	1	3.0	1.6	1.6	HY	WAT	--	1910	OP
	2	3.0	1.6	1.6	HY	WAT	--	1910	OP
	3	3.0	1.6	1.6	HY	WAT	--	1910	OP
	4	3.0	1.6	1.6	HY	WAT	--	1910	OP
	5	3.0	1.6	1.6	HY	WAT	--	1910	OP
	6	3.0	1.6	1.6	HY	WAT	--	1910	OP
Bad Creek (Oconee)	1	266.3	266.3	266.3	PS	WAT	--	1991	OP
	2	266.3	266.3	266.3	PS	WAT	--	1991	OP
	3	266.3	266.3	266.3	PS	WAT	--	1991	OP
	4	266.3	266.3	266.3	PS	WAT	--	1991	OP
Buzzard Roost (Greenwood)	10	17.8	18.0	18.0	GT	DFO	NG	1971	OP
	11	17.8	18.0	18.0	GT	DFO	NG	1971	OP
	12	17.8	18.0	18.0	GT	DFO	NG	1971	OP
	13	17.8	18.0	18.0	GT	DFO	NG	1971	OP
	14	17.8	18.0	18.0	GT	DFO	NG	1971	OP
	15	17.8	18.0	18.0	GT	DFO	NG	1971	OP
	6	22.7	22.0	22.0	GT	DFO	NG	1971	OP
	7	22.7	22.0	22.0	GT	DFO	NG	1971	OP
	8	22.7	22.0	22.0	GT	DFO	NG	1971	OP
	9	22.7	22.0	22.0	GT	DFO	NG	1971	OP
	HC1	5.0	2.3	2.3	HY	WAT	--	1940	OP
	HC2	5.0	2.3	2.3	HY	WAT	--	1940	OP
	HC3	5.0	2.3	2.3	HY	WAT	--	1940	OP
Catawba (York)	**1	1,205.1	1,129.0	1,129.0	ST	NUC	--	1985	OP
	**2	1,205.1	1,129.0	1,129.0	ST	NUC	--	1986	OP
Cedar Creek (Lancaster)	1	15.0	13.0	13.0	HY	WAT	--	1926	OP
	2	15.0	13.0	13.0	HY	WAT	--	1926	OP
	3	15.0	15.0	15.0	HY	WAT	--	1926	OP
Dearborn (Chester)	1	15.0	14.0	14.0	HY	WAT	--	1923	OP
	2	15.0	14.0	14.0	HY	WAT	--	1923	OP
	3	15.0	14.0	14.0	HY	WAT	--	1923	OP
Fishing Creek (Chester)	1	9.4	10.5	10.5	HY	WAT	--	1916	OP
	2	6.0	8.0	8.0	HY	WAT	--	1916	OP
	3	6.0	7.0	7.0	HY	WAT	--	1916	OP
	4	9.4	10.5	10.5	HY	WAT	--	1916	OP
	5	6.0	8.0	8.0	HY	WAT	--	1916	OP
Gaston Shoals (Cherokee)	3	1.4	1.0	1.0	HY	WAT	--	1908	OP
	4	1.4	1.0	1.0	HY	WAT	--	1908	OP
	5	1.4	1.0	1.0	HY	WAT	--	1908	OP
	6	2.5	1.7	1.7	HY	WAT	--	1927	OP
Great Falls (Chester)	1	3.0	3.0	3.0	HY	WAT	--	1907	OP
	2	3.0	3.0	3.0	HY	WAT	--	1907	OP
	3	3.0	3.0	3.0	HY	WAT	--	1907	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina (Continued)									
	4	3.0	3.0	3.0	HY	WAT	--	1907	OP
	5	3.0	3.0	3.0	HY	WAT	--	1907	OP
	6	3.0	3.0	3.0	HY	WAT	--	1907	OP
	7	3.0	3.0	3.0	HY	WAT	--	1907	OP
	8	3.0	3.0	3.0	HY	WAT	--	1907	OP
Jocassee (Pickens).....	1	153.0	152.5	152.5	PS	WAT	--	1973	OP
	2	153.0	152.5	152.5	PS	WAT	--	1973	OP
	3	153.0	152.5	152.5	PS	WAT	--	1975	OP
	4	153.0	152.5	152.5	PS	WAT	--	1975	OP
Keowee (Pickens).....	1	78.8	87.0	87.0	HY	WAT	--	1971	OP
	2	78.8	87.0	87.0	HY	WAT	--	1971	OP
Oconee (Oconee).....	1	886.7	846.0	846.0	ST	NUC	--	1973	OP
	2	886.7	846.0	846.0	ST	NUC	--	1974	OP
	3	893.3	846.0	846.0	ST	NUC	--	1974	OP
Rocky Creek (Fairfield).....	1	3.0	2.9	2.9	HY	WAT	--	1909	OP
	2	3.0	2.9	2.9	HY	WAT	--	1909	OP
	3	3.0	2.9	2.9	HY	WAT	--	1909	OP
	4	3.0	2.9	2.9	HY	WAT	--	1909	OP
	5	5.0	4.7	4.7	HY	WAT	--	1909	OP
	6	5.0	4.7	4.7	HY	WAT	--	1909	OP
	7	3.0	2.9	2.9	HY	WAT	--	1909	OP
	8	3.0	2.9	2.9	HY	WAT	--	1909	OP
W S Lee (Anderson).....	1	90.0	100.0	100.0	ST	BIT	--	1951	OP
	2	90.0	100.0	100.0	ST	BIT	--	1951	OP
	3	175.0	170.0	170.0	ST	BIT	--	1958	OP
	4	35.1	30.0	30.0	GT	DFO	NG	1978	OP
	5	35.1	30.0	30.0	GT	DFO	NG	1968	OP
	6	35.1	30.0	30.0	GT	DFO	NG	1968	OP
Wateree (Kershaw).....	1	11.2	15.0	15.0	HY	WAT	--	1919	OP
	2	11.2	15.0	15.0	HY	WAT	--	1919	OP
	3	11.2	17.0	17.0	HY	WAT	--	1919	OP
	4	11.2	17.0	17.0	HY	WAT	--	1919	OP
	5	11.2	17.0	17.0	HY	WAT	--	1919	OP
Wylie (York).....	1	15.0	18.0	18.0	HY	WAT	--	1925	OP
	2	15.0	13.0	13.0	HY	WAT	--	1925	OP
	3	15.0	18.0	18.0	HY	WAT	--	1925	OP
	4	15.0	18.0	18.0	HY	WAT	--	1925	OP
Lockhart Power Co.....		18.0	18.0	18.0					
Lockhart (Union).....	2	4.2	4.2	4.2	HY	WAT	--	1921	OP
	HY1	4.2	4.2	4.2	HY	WAT	--	1921	OP
	HY3	4.2	4.2	4.2	HY	WAT	--	1921	OP
	HY4	4.2	4.2	4.2	HY	WAT	--	1921	OP
	HY5	1.2	1.2	1.2	HY	WAT	--	1921	OP
Orangeburg City of.....		23.8	21.5	23.8					
North Road Peak (Orangeburg).....	EAST	7.0	6.5	7.0	IC	DFO	--	1987	OP
	WEST	7.0	6.5	7.0	IC	DFO	--	1987	OP
Rowesville Rd Plant (Orangeburg).....	NA1	4.9	4.3	4.9	GT	NG	--	1994	OP
	NA2	4.9	4.3	4.9	GT	NG	--	1994	OP
South Carolina Electric&Gas Co.....		4,410.1	4,113.0	4,205.0					
Burton (Beaufort).....	1	11.5	9.5	10.0	GT	NG	DFO	1961	OP
	2	11.5	9.5	10.0	GT	NG	DFO	1963	OP
	3	11.5	9.5	10.0	GT	NG	DFO	1963	OP
Canadys Steam (Colleton).....	1	136.0	105.0	105.0	ST	BIT	NG	1962	OP
	2	136.0	116.0	116.0	ST	BIT	NG	1964	OP
	3	217.6	175.0	175.0	ST	BIT	NG	1967	OP
Cogen South (Anderson).....	1	99.2	55.0	90.0	ST	BIT	WDS	1999	OP
Coit GT (Richland).....	1	19.6	15.0	18.0	GT	NG	DFO	1969	OP
	2	19.6	15.0	18.0	GT	NG	DFO	1964	OP
Columbia (Richland).....	1	1.6	1.4	1.4	HY	WAT	--	1929	OP
	2	1.6	1.4	1.4	HY	WAT	--	1929	OP
	3	1.6	1.4	1.4	HY	WAT	--	1929	OP
	4	1.3	1.4	1.4	HY	WAT	--	1953	OP
	5	1.3	1.4	1.4	HY	WAT	--	1953	OP
	6	1.6	1.4	1.4	HY	WAT	--	1928	OP
	7	1.6	1.4	1.4	HY	WAT	--	1927	OP
Cope (Orangeburg).....	ST1	417.4	422.0	422.0	ST	BIT	WOC	1996	OP
Faber Place (Charleston).....	1	11.5	9.5	10.0	GT	NG	--	1961	OP
Fairfield PS (Fairfield).....	1	63.9	64.0	64.0	PS	WAT	--	1978	OP
	2	63.9	64.0	64.0	PS	WAT	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina (Continued)									
	3	63.9	64.0	64.0	PS	WAT	--	1978	OP
	4	63.9	64.0	64.0	PS	WAT	--	1978	OP
	5	63.9	64.0	64.0	PS	WAT	--	1978	OP
	6	63.9	64.0	64.0	PS	WAT	--	1978	OP
	7	63.9	76.0	76.0	PS	WAT	--	1978	OP
	8	63.9	76.0	76.0	PS	WAT	--	1978	OP
Hagood (Charleston)	4	122.0	92.0	113.0	GT	NG	DFO	1991	OP
Hardeeville (Jasper)	1	16.3	14.0	14.0	GT	DFO	--	1968	OP
McMeekin (Lexington)	1	146.9	125.0	125.0	ST	BIT	NG	1958	OP
	2	146.9	125.0	125.0	ST	BIT	NG	1958	OP
Neal Shoals (Union)	1	1.3	1.3	1.3	HY	WAT	--	1966	OP
	2	1.3	1.3	1.3	HY	WAT	--	1966	OP
	3	1.3	1.3	1.3	HY	WAT	--	1966	OP
	4	1.3	1.3	1.3	HY	WAT	--	1966	OP
Parr GT (Fairfield)	GT1	17.6	13.0	17.0	GT	NG	DFO	1970	OP
	GT2	17.6	13.0	17.0	GT	NG	DFO	1970	OP
	GT3	19.6	17.0	21.0	GT	NG	DFO	1971	OP
	GT4	19.6	17.0	21.0	GT	NG	DFO	1971	OP
Parr (Fairfield)	1	2.5	2.3	2.3	HY	WAT	--	1914	OP
	2	2.5	2.3	2.3	HY	WAT	--	1914	OP
	3	2.5	2.3	2.3	HY	WAT	--	1914	OP
	4	2.5	2.3	2.3	HY	WAT	--	1914	OP
	5	2.5	2.3	2.3	HY	WAT	--	1914	OP
	6	2.5	2.3	2.3	HY	WAT	--	1921	OP
Saluda (Lexington)	1	32.5	34.0	34.0	HY	WAT	--	1930	OP
	2	32.5	34.0	34.0	HY	WAT	--	1930	OP
	3	32.5	34.0	34.0	HY	WAT	--	1930	OP
	4	32.5	34.0	34.0	HY	WAT	--	1930	OP
	5	67.5	70.0	70.0	HY	WAT	--	1971	OP
Summer (Fairfield)	**1	953.9	966.0	975.0	ST	NUC	--	1984	OP
Urquhart (Aiken)	1	75.0	75.0	75.0	ST	BIT	NG	1953	OP
	2	75.0	75.0	75.0	ST	BIT	NG	1954	OP
	3	75.0	96.0	96.0	ST	BIT	NG	1955	OP
	GT1	19.6	14.0	18.0	GT	NG	DFO	1969	OP
	GT2	16.3	12.0	14.0	GT	NG	DFO	1969	OP
	GT3	16.3	12.0	14.0	GT	NG	DFO	1969	OP
USDOE SRS (D-Area) (Aiken)	1	70.0	35.0	20.0	ST	BIT	--	1995	OP
Wateree (Richland)	1	385.9	350.0	355.0	ST	BIT	WOC	1970	OP
	2	385.9	350.0	355.0	ST	BIT	WOC	1971	OP
South Carolina Genertg Co Inc		686.5	664.0	673.0					
Williams (Berkeley)	1	26.9	24.5	29.0	GT	NG	DFO	1972	OP
	2	26.9	24.5	29.0	GT	NG	DFO	1972	OP
	ST1	632.7	615.0	615.0	ST	BIT	WOC	1973	OP
South Carolina Pub Serv Auth.....		3,463.9	3,284.0	3,324.0					
Cross (Berkeley)	1	590.9	620.0	620.0	ST	BIT	--	1995	OP
	2	556.2	540.0	540.0	ST	BIT	--	1984	OP
Dolphus M Grainger (Horry)	**1	81.6	85.0	85.0	ST	BIT	--	1966	OP
	**2	81.6	85.0	85.0	ST	BIT	--	1966	OP
Hilton Head (Beaufort)	**1	26.6	20.0	25.0	GT	DFO	--	1973	OP
	2	26.6	20.0	25.0	GT	DFO	--	1974	OP
	3	64.7	57.0	70.0	GT	DFO	--	1979	OP
Jefferies (Berkeley)	1	50.0	46.0	46.0	ST	RFO	--	1954	OP
	2	50.0	46.0	46.0	ST	RFO	--	1954	OP
	3	172.8	153.0	153.0	ST	BIT	--	1970	OP
	4	172.8	153.0	153.0	ST	BIT	--	1970	OP
	H1	30.6	29.3	29.3	HY	WAT	--	1942	OP
	H2	30.6	29.3	29.3	HY	WAT	--	1942	OP
	H3	30.6	29.3	29.3	HY	WAT	--	1942	OP
	H4	30.6	29.3	29.3	HY	WAT	--	1942	OP
	H6	10.2	11.0	11.0	HY	WAT	--	1942	OP
Myrtle Beach (Horry)	1	11.5	10.0	11.0	GT	DFO	--	1972	OP
	2	11.5	10.0	11.0	GT	DFO	--	1962	OP
	3	26.6	20.0	25.0	GT	DFO	--	1962	OP
	4	26.6	20.0	25.0	GT	DFO	--	1972	OP
	5	35.3	30.0	35.0	GT	DFO	--	1976	OP
Spillway (Berkeley)	1	2.0	2.0	2.0	HY	WAT	--	1950	OP
St Stephen (Berkeley)	**1	28.0	28.0	28.0	HY	WAT	--	1985	OP
	**2	28.0	28.0	28.0	HY	WAT	--	1985	OP
	**3	28.0	28.0	28.0	HY	WAT	--	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina (Continued)									
Winyah (Georgetown).....	1	315.0	295.0	295.0	ST	BIT	--	1975	OP
	2	315.0	295.0	295.0	ST	BIT	--	1977	OP
	3	315.0	295.0	295.0	ST	BIT	--	1980	OP
	4	315.0	270.0	270.0	ST	BIT	--	1981	OP
USCE-Savannah District.....		280.0	280.0	280.0					
J Strom Thurmond (McCormick).....	1	40.0	40.0	40.0	HY	WAT	--	1953	OP
	2	40.0	40.0	40.0	HY	WAT	--	1953	OP
	3	40.0	40.0	40.0	HY	WAT	--	1953	OP
	4	40.0	40.0	40.0	HY	WAT	--	1953	OP
	5	40.0	40.0	40.0	HY	WAT	--	1954	OP
	6	40.0	40.0	40.0	HY	WAT	--	1954	OP
	7	40.0	40.0	40.0	HY	WAT	--	1954	OP
South Dakota									
South Dakota Subtotal		2,997.0	2,812.0	2,902.4					
Basin Electric Power Coop.....		135.0	96.0	120.0					
Spirit Mound (Clay).....	1	67.5	52.0	60.0	GT	DFO	--	1978	OP
	2	67.5	44.0	60.0	GT	DFO	--	1978	OP
Black Hills Corp.....		135.0	99.6	131.6					
Ben French (Pennington).....	1	2.0	2.0	2.0	IC	DFO	--	1965	OP
	2	2.0	2.0	2.0	IC	DFO	--	1965	OP
	3	2.0	2.0	2.0	IC	DFO	--	1965	OP
	4	2.0	2.0	2.0	IC	DFO	--	1965	OP
	5	2.0	2.0	2.0	IC	DFO	--	1965	OP
	GT1	25.0	17.0	25.0	GT	DFO	NG	1977	OP
	GT2	25.0	17.0	25.0	GT	DFO	NG	1977	OP
	GT3	25.0	17.0	25.0	GT	DFO	NG	1978	OP
	GT4	25.0	17.0	25.0	GT	DFO	NG	1979	OP
	ST1	25.0	21.6	21.6	ST	SUB	NG	1961	OP
Missouri Basin Mun Power Agny.....		67.5	42.8	65.0					
Watertown PP (Codington).....	1	67.5	42.8	65.0	GT	DFO	--	1978	OP
Northern States Power Co.....		285.0	289.5	257.0					
Angus Anson (Minnehaha).....	1	105.0	112.5	128.5	GT	NG	--	1994	OP
	2	105.0	116.0	128.5	GT	NG	--	1994	OP
Pathfinder (Minnehaha).....	1	75.0	61.0	-	ST	NG	--	1962	OP
Northwestern Public Service Co.....		119.6	107.1	123.9					
Aberdeen CT (Brown).....	GT1	28.8	20.5	28.0	GT	DFO	--	1978	OP
Clark (Clark).....	1	2.8	2.6	2.7	IC	DFO	--	1970	OP
Faulkton (Faulk).....	1	2.8	2.6	2.7	IC	DFO	--	1969	OP
Highmore (Hyde).....	1	0.7	0.6	0.6	IC	DFO	--	1948	OP
	2	1.4	1.3	1.3	IC	DFO	--	1960	OP
	3	2.8	2.6	2.8	IC	DFO	--	1970	OP
Huron (Beadle).....	1	15.0	11.1	14.5	GT	NG	DFO	1961	OP
	2A	42.9	43.7	49.0	GT	NG	DFO	1991	OP
Mobil Unit (Beadle).....	1	0.5	0.5	0.5	IC	DFO	--	1955	OP
	2	1.8	1.8	1.8	IC	DFO	--	1991	OP
Redfield (Spink).....	1	1.4	1.3	1.3	IC	NG	DFO	1962	OP
	2	1.4	1.3	1.3	IC	NG	DFO	1962	OP
	3	1.4	1.3	1.3	IC	NG	DFO	1962	OP
Webster (Day).....	1	0.8	0.8	0.8	IC	DFO	--	1932	OP
	2	2.0	1.9	1.9	IC	DFO	--	1950	OP
Yankton (Yankton).....	1	2.3	2.3	2.3	IC	NG	DFO	1974	OP
	2	2.8	2.7	2.7	IC	NG	DFO	1974	OP
	3	6.5	6.5	6.5	IC	NG	DFO	1975	OP
	4	2.0	2.0	2.0	IC	DFO	--	1963	OP
Otter Tail Power Co.....		524.2	499.0	531.6					
Big Stone (Grant).....	**1	475.0	455.7	472.6	ST	SUB	--	1975	OP
	**D1	1.0	1.0	1.0	IC	DFO	--	1975	OP
Lake Preston (Kingsbury).....	1	24.1	20.9	28.7	GT	DFO	--	1948	OP
	1A	24.1	21.4	29.3	GT	DFO	--	1978	OP
USCE-Missouri River District.....		1,730.6	1,678.0	1,673.3					
Big Bend (Buffalo).....	1	67.3	64.0	65.0	HY	WAT	--	1964	OP
	2	67.3	64.0	65.0	HY	WAT	--	1964	OP
	3	67.3	64.0	65.0	HY	WAT	--	1965	OP
	4	58.5	64.0	65.0	HY	WAT	--	1965	OP
	5	58.5	64.0	65.0	HY	WAT	--	1965	OP
	6	58.5	63.0	65.0	HY	WAT	--	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
South Dakota (Continued)									
	7	58.5	63.0	65.0	HY	WAT	--	1966	OP
	8	58.5	63.0	65.0	HY	WAT	--	1966	OP
Fort Randall (Charles Mix).....	1	40.0	45.0	41.0	HY	WAT	--	1954	OP
	2	40.0	44.0	41.0	HY	WAT	--	1954	OP
	3	40.0	44.0	41.0	HY	WAT	--	1954	OP
	4	40.0	44.0	41.0	HY	WAT	--	1954	OP
	5	40.0	44.0	40.0	HY	WAT	--	1955	OP
	6	40.0	44.0	40.0	HY	WAT	--	1955	OP
	7	40.0	44.0	40.0	HY	WAT	--	1955	OP
	8	40.0	44.0	40.0	HY	WAT	--	1956	OP
Gavins Point (Yankton)	1	44.1	34.0	44.1	HY	WAT	--	1956	OP
	2	44.1	34.0	44.1	HY	WAT	--	1956	OP
	3	44.1	34.0	44.1	HY	WAT	--	1957	OP
Oahe (Hughes).....	1	112.0	102.0	100.0	HY	WAT	--	1962	OP
	2	112.0	102.0	100.0	HY	WAT	--	1962	OP
	3	112.0	102.0	100.0	HY	WAT	--	1962	OP
	4	112.0	102.0	100.0	HY	WAT	--	1962	OP
	5	112.0	102.0	99.0	HY	WAT	--	1963	OP
	6	112.0	102.0	99.0	HY	WAT	--	1963	OP
	7	112.0	102.0	99.0	HY	WAT	--	1963	OP
Tennessee									
Tennessee Subtotal		20,222.3	17,892.9	18,536.2					
Tennessee Valley Authority.....		19,765.6	17,373.7	18,017.0					
Allen (Shelby).....	1	330.0	248.0	251.0	ST	SUB	BIT	1959	OP
	2	330.0	248.0	251.0	ST	SUB	BIT	1959	OP
	3	330.0	248.0	251.0	ST	SUB	BIT	1959	OP
	G10	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G11	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G12	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G13	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G14	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G15	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G16	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	G17	59.6	51.0	64.0	GT	NG	DFO	1972	OP
	G18	59.6	51.0	64.0	GT	NG	DFO	1972	OP
	G19	59.6	51.0	64.0	GT	NG	DFO	1972	OP
	G20	59.6	51.0	64.0	GT	NG	DFO	1972	OP
	GT1	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT2	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT3	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT4	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT5	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT6	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT7	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT8	23.9	16.0	20.0	GT	NG	DFO	1971	OP
	GT9	23.9	16.0	20.0	GT	NG	DFO	1971	OP
Apalachia (Polk).....	1	52.2	36.0	36.0	HY	WAT	--	1943	OP
	2	41.4	38.0	38.0	HY	WAT	--	1943	OP
Boone (Sullivan).....	1	26.4	33.5	27.8	HY	WAT	--	1953	OP
	2	25.0	33.5	27.8	HY	WAT	--	1953	OP
	3	29.6	33.5	27.8	HY	WAT	--	1953	OP
Buffalo Mountain (Anderson)	1	0.7	0.7	0.7	WT	WND	--	2000	OP
	2	0.7	0.7	0.7	WT	WND	--	2000	OP
	3	0.7	0.7	0.7	WT	WND	--	2000	OP
Bull Run (Anderson)	1	950.0	868.0	870.0	ST	BIT	--	1967	OP
Cherokee (Jefferson).....	1	33.5	34.5	31.5	HY	WAT	--	1942	OP
	2	34.7	34.5	31.5	HY	WAT	--	1953	OP
	3	34.7	34.5	31.5	HY	WAT	--	1942	OP
	4	32.4	34.5	31.5	HY	WAT	--	1953	OP
Chickamauga (Hamilton).....	1	39.9	35.8	32.3	HY	WAT	--	1940	OP
	2	39.9	35.8	32.3	HY	WAT	--	1940	OP
	3	39.9	35.8	32.3	HY	WAT	--	1940	OP
	4	39.9	35.8	32.3	HY	WAT	--	1952	OP
Cumberland (Stewart).....	1	1,300.0	1,238.0	1,264.0	ST	BIT	--	1973	OP
	2	1,300.0	1,224.0	1,250.0	ST	BIT	--	1973	OP
Douglas (Sevier).....	1	31.5	31.8	19.0	HY	WAT	--	1944	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Tennessee (Continued)									
	2	41.4	41.0	26.0	HY	WAT	--	1949	OP
	3	31.5	31.8	19.0	HY	WAT	--	1943	OP
	4	41.4	41.0	26.0	HY	WAT	--	1954	OP
Fort Loudoun (Loudon)	1	35.6	34.0	30.0	HY	WAT	--	1944	OP
	2	34.2	36.0	31.8	HY	WAT	--	1943	OP
	3	34.2	32.0	29.8	HY	WAT	--	1948	OP
	4	40.7	34.0	31.8	HY	WAT	--	1949	OP
Fort Patrick Henry (Sullivan)	1	29.7	16.0	16.0	HY	WAT	--	1954	OP
	2	29.7	16.0	16.0	HY	WAT	--	1953	OP
Gallatin (Sumner)	1	300.0	225.0	228.0	ST	SUB	BIT	1956	OP
	2	300.0	225.0	228.0	ST	SUB	BIT	1957	OP
	3	327.6	263.0	266.0	ST	SUB	BIT	1959	OP
	4	327.6	263.0	266.0	ST	SUB	BIT	1959	OP
	GT1	81.3	68.0	85.0	GT	NG	DFO	1975	OP
	GT2	81.3	68.0	85.0	GT	NG	DFO	1975	OP
	GT3	81.3	68.0	85.0	GT	NG	DFO	1975	OP
	GT4	81.3	68.0	85.0	GT	NG	DFO	1975	OP
	GT5	84.6	76.0	93.0	GT	NG	DFO	2000	OP
	GT6	84.6	76.0	93.0	GT	NG	DFO	2000	OP
	GT7	84.6	76.0	93.0	GT	NG	DFO	2000	OP
	GT8	84.6	76.0	93.0	GT	NG	DFO	2000	OP
Great Falls (Warren)	1	15.4	17.0	17.0	HY	WAT	--	1916	OP
	2	18.4	20.0	20.0	HY	WAT	--	1924	OP
John Sevier (Hawkins)	1	200.0	176.0	178.0	ST	BIT	--	1955	OP
	2	200.0	176.0	178.0	ST	BIT	--	1955	OP
	3	200.0	176.0	178.0	ST	BIT	--	1956	OP
	4	200.0	176.0	178.0	ST	BIT	--	1957	OP
Johnsonville (Humphreys)	1	125.0	107.0	113.0	ST	BIT	SUB	1951	OP
	10	172.8	141.0	144.0	ST	BIT	SUB	1959	OP
	2	125.0	107.0	113.0	ST	BIT	SUB	1951	OP
	3	125.0	107.0	113.0	ST	BIT	SUB	1952	OP
	4	125.0	107.0	113.0	ST	BIT	SUB	1952	OP
	5	147.0	107.0	113.0	ST	BIT	SUB	1952	OP
	6	147.0	107.0	113.0	ST	BIT	SUB	1953	OP
	7	172.8	141.0	144.0	ST	BIT	SUB	1958	OP
	8	172.8	141.0	144.0	ST	BIT	SUB	1959	OP
	9	172.8	141.0	144.0	ST	BIT	SUB	1959	OP
	G10	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G11	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G12	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G13	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G14	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G15	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G16	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	G17	84.6	77.0	93.0	GT	NG	--	2000	OP
	G18	84.6	77.0	93.0	GT	NG	--	2000	OP
	G19	84.6	77.0	93.0	GT	NG	--	2000	OP
	G20	84.6	77.0	93.0	GT	NG	--	2000	OP
	GT1	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT2	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT3	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT4	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT5	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT6	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT7	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT8	68.0	50.0	63.0	GT	DFO	NG	1975	OP
	GT9	68.0	50.0	63.0	GT	DFO	NG	1975	OP
Kingston (Roane)	1	175.0	136.0	139.0	ST	BIT	--	1954	OP
	2	175.0	136.0	139.0	ST	BIT	--	1954	OP
	3	175.0	136.0	139.0	ST	BIT	--	1954	OP
	4	175.0	136.0	139.0	ST	BIT	--	1954	OP
	5	200.0	178.0	180.0	ST	BIT	--	1955	OP
	6	200.0	178.0	180.0	ST	BIT	--	1955	OP
	7	200.0	178.0	180.0	ST	BIT	--	1955	OP
	8	200.0	178.0	180.0	ST	BIT	--	1955	OP
	9	200.0	178.0	180.0	ST	BIT	--	1955	OP
Melton Hill (Loudon)	1	36.0	37.0	37.0	HY	WAT	--	1964	OP
	2	36.0	35.0	35.0	HY	WAT	--	1964	OP
Nickajack (Marion)	1	27.5	25.0	25.0	HY	WAT	--	1968	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Tennessee (Continued)									
	2	27.9	25.0	25.0	HY	WAT	--	1968	OP
	3	24.3	23.0	25.0	HY	WAT	--	1968	OP
	4	24.3	23.0	25.0	HY	WAT	--	1968	OP
Norris (Anderson)	1	65.7	59.8	55.3	HY	WAT	--	1936	OP
	2	65.7	59.8	55.3	HY	WAT	--	1936	OP
Ocoee 1 (Polk).....	1	3.8	5.0	5.0	HY	WAT	--	1912	OP
	2	3.8	5.0	5.0	HY	WAT	--	1912	OP
	3	3.8	5.0	5.0	HY	WAT	--	1912	OP
	4	3.8	5.0	5.0	HY	WAT	--	1912	OP
	5	3.8	5.0	5.0	HY	WAT	--	1914	OP
Ocoee 2 (Polk).....	1	11.5	9.0	9.0	HY	WAT	--	1913	OP
	2	11.5	10.4	10.4	HY	WAT	--	1913	OP
Ocoee 3 (Polk).....	1	28.8	28.0	28.0	HY	WAT	--	1943	OP
Pickwick (Hardin)	1	40.0	33.0	31.5	HY	WAT	--	1938	OP
	2	40.0	33.0	31.5	HY	WAT	--	1938	OP
	3	40.0	33.0	31.5	HY	WAT	--	1942	OP
	4	40.0	33.0	31.5	HY	WAT	--	1942	OP
	5	40.0	35.8	33.5	HY	WAT	--	1952	OP
	6	40.0	35.8	33.5	HY	WAT	--	1952	OP
Raccoon Mountain (Hamilton).....	1	382.5	383.0	383.0	PS	WAT	--	1979	OP
	2	382.5	383.0	383.0	PS	WAT	--	1978	OP
	3	382.5	383.0	383.0	PS	WAT	--	1979	OP
	4	382.5	383.0	383.0	PS	WAT	--	1979	OP
Sequoyah (Hamilton)	1	1,220.6	1,122.0	1,148.0	ST	NUC	--	1981	OP
	2	1,220.6	1,117.0	1,148.0	ST	NUC	--	1982	OP
South Holston (Sullivan)	1	38.5	47.8	45.5	HY	WAT	--	1951	OP
Tims Ford (Franklin).....	1	45.0	38.5	36.5	HY	WAT	--	1972	OP
	2	0.7	0.5	0.5	HY	WAT	--	1987	OP
Watauga (Carter)	1	28.8	33.0	33.0	HY	WAT	--	1949	OP
	2	28.8	34.0	34.5	HY	WAT	--	1949	OP
Watts Bar Fossil (Rhea).....	ST1	60.0	56.0	56.0	ST	BIT	--	1942	SB
	ST2	60.0	56.0	56.0	ST	BIT	--	1942	SB
	ST3	60.0	56.0	56.0	ST	BIT	--	1943	SB
	ST4	60.0	56.0	56.0	ST	BIT	--	1945	SB
Watts Bar Hydro (Rhea)	HY1	33.5	35.0	35.0	HY	WAT	--	1942	OP
	HY2	33.5	35.0	35.0	HY	WAT	--	1942	OP
	HY3	33.5	35.0	35.0	HY	WAT	--	1942	OP
	HY4	33.5	35.0	35.0	HY	WAT	--	1944	OP
	HY5	33.5	35.0	35.0	HY	WAT	--	1944	OP
Watts Bar Nuclear (Rhea).....	1	1,269.9	1,128.0	1,168.0	ST	NUC	--	1996	OP
Wilbur (Carter)	1	1.3	1.5	1.5	HY	WAT	--	1912	OP
	2	1.3	1.5	1.5	HY	WAT	--	1912	OP
	3	1.2	1.5	1.5	HY	WAT	--	1926	OP
	4	7.0	7.5	7.5	HY	WAT	--	1950	OP
USCE-Nashville District.....		456.7	519.3	519.3					
Center Hill (De Kalb).....	1	45.0	52.0	52.0	HY	WAT	--	1950	OP
	2	45.0	52.0	52.0	HY	WAT	--	1951	OP
	3	45.0	52.0	52.0	HY	WAT	--	1951	OP
Cheatham (Dickson).....	1	12.0	13.8	13.8	HY	WAT	--	1958	OP
	2	12.0	13.8	13.8	HY	WAT	--	1958	OP
	3	12.0	13.8	13.8	HY	WAT	--	1958	OP
Cordell Hull (Smith)	1	33.3	38.0	38.0	HY	WAT	--	1973	OP
	2	33.3	38.0	38.0	HY	WAT	--	1973	OP
	3	33.3	38.0	38.0	HY	WAT	--	1974	OP
Dale Hollow (Clay)	1	18.0	20.7	20.7	HY	WAT	--	1948	OP
	2	18.0	20.7	20.7	HY	WAT	--	1949	OP
	3	18.0	20.7	20.7	HY	WAT	--	1953	OP
J P Priest (Davidson).....	1	28.0	30.0	30.0	HY	WAT	--	1970	OP
Old Hickory (Sumner)	1	28.8	28.8	28.8	HY	WAT	--	1957	OP
	2	25.0	29.0	29.0	HY	WAT	--	1957	OP
	3	25.0	29.0	29.0	HY	WAT	--	1957	OP
	4	25.0	29.0	29.0	HY	WAT	--	1957	OP
Texas									
Texas Subtotal		67,916.4	65,383.3	65,645.2					
Austin Energy		1,490.6	1,507.3	1,516.3					
Decker Creek (Travis).....	1	321.0	332.0	332.0	ST	NG	DFO	1971	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
	2	405.0	432.0	432.0	ST	NG	DFO	1978	OP
	GT1	51.6	42.0	42.0	GT	NG	DFO	1988	OP
	GT2	51.6	44.0	44.0	GT	NG	JF	1988	OP
	GT3	51.6	44.0	44.0	GT	NG	JF	1988	OP
	GT4	51.6	44.0	44.0	GT	NG	JF	1988	OP
	PV3	0.3	0.3	0.3	PV	Sun	--	1987	OP
Holly Street (Travis)	1	100.0	91.0	100.0	ST	NG	DFO	1960	OP
	2	100.0	99.0	99.0	ST	NG	DFO	1964	OP
	3	165.0	188.0	188.0	ST	NG	DFO	1967	OP
	4	193.0	191.0	191.0	ST	NG	DFO	1974	OP
Brazos Electric Power Coop Inc.		674.6	687.0	687.0					
North Texas (Parker)	1	16.5	18.0	18.0	ST	NG	DFO	1958	OP
	2	16.5	18.0	18.0	ST	NG	DFO	1958	OP
	3	38.0	40.0	40.0	ST	NG	DFO	1963	OP
R W Miller (Palo Pinto)	1	66.0	75.0	75.0	ST	NG	DFO	1968	OP
	2	100.0	120.0	120.0	ST	NG	DFO	1972	OP
	3	200.0	208.0	208.0	ST	NG	DFO	1975	OP
	4	118.8	104.0	104.0	GT	NG	DFO	1994	OP
	5	118.8	104.0	104.0	GT	NG	DFO	1994	OP
Brazos River Authority		25.0	24.0	24.0					
Morris Sheppard (Palo Pinto)	1	12.5	12.0	12.0	HY	WAT	--	1942	OP
	2	12.5	12.0	12.0	HY	WAT	--	1942	OP
Brownfield City of		21.9	13.1	14.4					
Brownfield (Terry)	1	2.0	0.7	1.0	IC	NG	DFO	1951	OP
	3	3.1	1.5	1.8	IC	NG	DFO	1964	OP
	4	2.7	1.8	2.0	IC	NG	DFO	1954	OP
	5	3.6	1.8	2.1	IC	NG	DFO	1957	OP
	6	4.0	1.3	1.5	IC	NG	DFO	1961	OP
	GT1	6.5	6.0	6.0	GT	NG	DFO	1973	OP
Brownsville Public Utils Board		145.0	121.5	142.0					
Si Ray (Cameron)	5	25.0	18.0	18.0	ST	NG	DFO	1952	OP
	6	22.0	20.0	20.0	ST	NG	DFO	1959	OP
	8	45.0	42.0	52.0	GT	NG	DFO	1973	OP
	9	53.0	41.5	52.0	GT	NG	DFO	1996	OP
Bryan City of		243.0	240.0	240.0					
Bryan (Brazos)	3	13.0	12.0	12.0	ST	NG	DFO	1955	OP
	4	24.0	22.0	22.0	ST	NG	DFO	1958	OP
	5	25.0	25.0	25.0	ST	NG	DFO	1966	OP
	6	54.0	50.0	50.0	ST	NG	DFO	1969	OP
	7	22.0	21.0	21.0	GT	NG	DFO	1975	OP
Dansby (Brazos)	1	105.0	110.0	110.0	ST	NG	DFO	1978	OP
Central Power & Light Co		3,526.1	3,780.0	3,780.0					
Barney M Davis (Nueces)	1	323.4	344.0	344.0	ST	NG	DFO	1974	OP
	2	323.7	353.0	353.0	ST	NG	DFO	1976	OP
Coletto Creek (Goliad)	1	570.1	632.0	632.0	ST	BIT	--	1980	OP
E S Joslin (Calhoun)	1	234.9	249.0	249.0	ST	NG	DFO	1971	OP
Eagle Pass (Maverick)	1	4.0	2.0	2.0	HY	WAT	--	1932	OP
	2	4.0	2.0	2.0	HY	WAT	--	1932	OP
	3	4.0	2.0	2.0	HY	WAT	--	1932	OP
J L Bates (Hidalgo)	1	66.0	72.0	72.0	ST	NG	DFO	1958	OP
	2	100.0	110.0	110.0	ST	NG	DFO	1960	OP
La Palma (Cameron)	4	20.0	25.0	25.0	ST	NG	--	1947	OP
	5	20.0	25.0	25.0	ST	NG	--	1949	OP
	6	153.2	156.0	156.0	ST	NG	DFO	1970	OP
	7	49.1	48.0	48.0	GT	NG	--	1975	OP
Laredo (Webb)	1	30.0	35.0	35.0	ST	NG	DFO	1951	OP
	2	33.0	34.0	34.0	ST	NG	DFO	1955	OP
	3	105.3	105.0	105.0	ST	NG	DFO	1975	OP
Lon C Hill (Nueces)	1	60.0	71.0	71.0	ST	NG	--	1954	OP
	2	66.0	71.0	71.0	ST	NG	--	1956	OP
	3	150.0	156.0	156.0	ST	NG	DFO	1959	OP
	4	234.9	247.0	247.0	ST	NG	DFO	1969	OP
Nueces Bay (Nueces)	5	30.0	30.0	30.0	ST	NG	--	1949	OP
	6	160.0	161.0	161.0	ST	NG	DFO	1965	OP
	7	323.7	368.0	368.0	ST	NG	DFO	1972	OP
Victoria (Victoria)	4	66.0	60.0	60.0	ST	NG	DFO	1955	OP
	5	160.0	172.0	172.0	ST	NG	DFO	1963	OP
	6	234.9	250.0	250.0	ST	NG	DFO	1968	OP
Coleman City of		16.9	14.5	15.7					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Coleman (Coleman)	IC1	1.5	1.3	1.4	IC	NG	DFO	1955	OP
	IC2	1.0	1.0	1.0	IC	NG	DFO	1959	OP
	IC3	1.3	1.1	1.3	IC	NG	DFO	1951	OP
	IC4	1.5	1.4	1.4	IC	NG	DFO	1963	OP
	IC5	2.2	1.8	1.9	IC	NG	DFO	1968	OP
	IC6	2.5	2.3	2.4	IC	NG	DFO	1973	OP
	IC7	1.5	1.3	1.4	IC	NG	DFO	1978	OP
	IC8	1.4	0.8	1.0	IC	NG	DFO	1980	OP
	IC9	4.0	3.6	4.0	IC	NG	DFO	1986	OP
Denton City of		177.9	183.0	183.0					
Lewisville (Denton)	1	2.8	2.8	2.8	HY	WAT	--	1992	OP
Ray Roberts (Denton)	1	1.2	1.2	1.2	HY	WAT	--	1992	OP
Spencer (Denton)	1	12.7	13.0	13.0	ST	NG	DFO	1955	OP
	2	12.7	13.0	13.0	ST	NG	DFO	1955	OP
	3	22.0	27.0	27.0	ST	NG	DFO	1962	OP
	4	61.2	60.0	60.0	ST	NG	DFO	1966	OP
	5	65.5	66.0	66.0	ST	NG	DFO	1973	OP
El Paso Electric Co.		648.9	567.0	580.0					
Copper (El Paso)	1	80.6	69.0	71.0	GT	NG	DFO	1980	OP
Newman (El Paso)	1	81.6	82.0	83.0	ST	NG	DFO	1960	OP
	2	81.6	81.0	82.0	ST	NG	DFO	1963	OP
	3	115.2	103.0	104.0	ST	NG	DFO	1966	OP
	4	120.0	86.0	86.0	CA	WH	--	1975	OP
	CT1	85.0	73.0	77.0	CT	NG	DFO	1975	OP
	CT2	85.0	73.0	77.0	CT	NG	DFO	1975	OP
Electra City of		4.2	4.0	4.0					
Electra (Wichita)	3	0.2	0.2	0.2	IC	NG	DFO	1939	OP
	4	0.2	0.2	0.2	IC	NG	DFO	1939	OP
	5	0.5	0.5	0.5	IC	NG	DFO	1945	OP
	6	0.5	0.5	0.5	IC	NG	DFO	1947	OP
	7	1.5	1.3	1.3	IC	NG	--	1953	OP
	8	1.3	1.3	1.3	IC	NG	DFO	1959	OP
Entergy Gulf States Inc.		2,970.8	2,690.0	2,705.0					
Lewis Creek (Montgomery)	1	271.4	260.0	260.0	ST	NG	--	1970	OP
	2	271.4	260.0	260.0	ST	NG	--	1971	OP
Neches (Jefferson)	4	44.0	40.0	40.0	ST	NG	DFO	1949	OS
	5	69.1	60.0	60.0	ST	NG	DFO	1949	OS
	6	69.1	60.0	60.0	ST	NG	DFO	1949	OS
	8	113.6	105.0	105.0	ST	NG	DFO	1959	OS
Sabine (Orange)	1	239.4	212.0	212.0	ST	NG	--	1962	OP
	2	239.4	212.0	212.0	ST	NG	--	1962	OP
	3	473.4	420.0	420.0	ST	NG	--	1962	OP
	4	591.6	530.0	530.0	ST	NG	--	1974	OP
	5	507.4	450.0	465.0	ST	NG	RFO	1979	OP
Toledo Bend (Newton)	**1	40.5	40.5	40.5	HY	WAT	--	1969	OP
	**2	40.5	40.5	40.5	HY	WAT	--	1969	OP
Floydada City of		7.0	5.3	5.5					
Floydada (Floyd)	2	1.3	1.0	1.0	IC	NG	--	1952	OP
	3	1.3	1.0	1.0	IC	NG	DFO	1958	OP
	4	1.3	1.0	1.0	IC	NG	DFO	1974	OP
	5	1.3	1.0	1.0	IC	NG	DFO	1974	SB
	6	2.0	1.4	1.5	IC	NG	--	1976	OP
Garland City of		441.5	427.0	427.0					
C E Newman (Dallas)	1	7.5	8.0	8.0	ST	NG	--	1957	OP
	2	7.5	8.0	8.0	ST	NG	--	1957	OP
	3	18.8	17.0	17.0	ST	NG	RFO	1960	OP
	4	18.8	18.0	18.0	ST	NG	RFO	1961	OP
	5	44.0	41.0	41.0	ST	NG	RFO	1963	OP
Ray Olinger (Collin)	1	75.0	75.0	75.0	ST	NG	DFO	1967	OP
	2	113.4	110.0	110.0	ST	NG	DFO	1971	OP
	3	156.6	150.0	150.0	ST	NG	DFO	1976	OP
Gonzales City of		1.5	1.1	1.1					
Gonzales Hydro Plant (Gonzales)	1	0.5	0.4	0.4	HY	WAT	--	1984	OP
	2	0.5	0.4	0.4	HY	WAT	--	1984	OP
	3	0.5	0.4	0.4	HY	WAT	--	1984	OP
Greenville Electric Util Sys.		84.7	88.8	88.8					
Powerlane Plant (Hunt)	ST1	16.5	20.4	20.4	ST	NG	DFO	1966	OP
	ST2	25.0	26.5	26.5	ST	NG	DFO	1969	OP
	ST3	43.2	41.9	41.9	ST	NG	DFO	1977	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Guadalupe Blanco River Auth.....		22.0	22.0	22.0					
Abbott TP 3 (Guadalupe).....	1	1.4	1.4	1.4	HY	WAT	--	1927	OP
	2	1.4	1.4	1.4	HY	WAT	--	1927	OP
Canyon (Comal).....	1	3.0	3.0	3.0	HY	WAT	--	1989	OP
	2	3.0	3.0	3.0	HY	WAT	--	1989	OP
Dunlap TP 1 (Guadalupe).....	1	1.8	1.8	1.8	HY	WAT	--	1927	OP
	2	1.8	1.8	1.8	HY	WAT	--	1927	OP
H 4 (Gonzales).....	1	2.4	2.4	2.4	HY	WAT	--	1931	OP
H 5 (Gonzales).....	1	2.4	2.4	2.4	HY	WAT	--	1931	OP
Nolte (Guadalupe).....	1	1.2	1.2	1.2	HY	WAT	--	1927	OP
	2	1.2	1.2	1.2	HY	WAT	--	1927	OP
TP 4 (Guadalupe).....	1	2.4	2.4	2.4	HY	WAT	--	1932	OP
International Bound & Wtr Comm.....		97.5	109.0	51.0					
Amistad Dam & Power (Val Verde).....	1	33.0	35.0	16.5	HY	WAT	--	1983	OP
	2	33.0	35.0	16.5	HY	WAT	--	1983	OP
Falcon Dam & Power (Starr).....	1	10.5	13.0	6.0	HY	WAT	--	1954	OP
	2	10.5	13.0	6.0	HY	WAT	--	1954	OP
	3	10.5	13.0	6.0	HY	WAT	--	1954	OP
Lower Colorado River Authority.....		3,031.5	2,924.1	2,956.1					
Austin (Travis).....	1	8.1	8.4	8.4	HY	WAT	--	1941	OP
	2	8.1	8.9	8.9	HY	WAT	--	1941	OP
Buchanan (Burnet).....	1	18.3	17.0	17.0	HY	WAT	--	1938	OP
	2	18.3	17.0	17.0	HY	WAT	--	1938	OP
	3	11.3	14.9	14.9	HY	WAT	--	1938	OP
Fayette Power Prj (Fayette).....	**1	615.0	580.0	588.0	ST	SUB	LIG	1979	OP
	**2	615.0	580.0	588.0	ST	SUB	LIG	1980	OP
	3	460.0	445.0	450.0	ST	SUB	LIG	1988	OP
Granite Shoals (Burnet).....	1	22.5	28.0	28.0	HY	WAT	--	1951	OP
	2	22.5	28.0	28.0	HY	WAT	--	1951	OP
Inks (Burnet).....	1	15.0	14.0	14.0	HY	WAT	--	1938	OP
Marble Falls (Burnet).....	1	15.0	18.2	18.2	HY	WAT	--	1951	OP
	2	15.0	18.2	18.2	HY	WAT	--	1951	OP
Marshall Ford (Travis).....	1	34.0	36.0	36.0	HY	WAT	--	1941	OP
	2	34.5	34.5	34.5	HY	WAT	--	1941	OP
	3	34.0	36.0	36.0	HY	WAT	--	1941	OP
Sim Gideon (Bastrop).....	1	144.0	140.0	144.0	ST	NG	DFO	1965	OP
	2	144.0	140.0	144.0	ST	NG	DFO	1968	OP
	3	351.0	340.0	343.0	ST	NG	DFO	1972	OP
Thomas C Ferguson (Llano).....	1	446.0	420.0	420.0	ST	NG	DFO	1974	OP
Lubbock City of.....		278.7	275.6	289.1					
Brandon Station (Lubbock).....	1	21.0	20.0	21.5	GT	NG	--	1990	OP
J Robert Massengale (Lubbock).....	4	11.5	11.5	11.5	ST	NG	--	1952	OP
	5	11.5	11.5	11.5	ST	NG	--	1953	OP
	6A	22.0	22.0	22.0	CA	NG	--	1997	OP
	7	22.0	22.0	22.0	CA	NG	--	1959	OP
	**8	40.0	40.0	44.0	CT	NG	--	2000	OP
Ty Cooke (Lubbock).....	1	44.0	50.0	50.0	ST	NG	DFO	1965	OP
	2	53.7	53.6	53.6	ST	NG	DFO	1978	OP
	GT1	12.5	11.0	12.5	GT	NG	--	1964	OP
	GT2	18.5	16.0	18.5	GT	NG	--	1971	OP
	GT3	22.0	18.0	22.0	GT	NG	--	1974	OP
Medina Electric Coop Inc.....		66.0	75.0	75.0					
Pearsall (Frio).....	1	22.0	25.0	25.0	ST	NG	DFO	1961	OP
	2	22.0	25.0	25.0	ST	NG	DFO	1961	OP
	3	22.0	25.0	25.0	ST	NG	DFO	1961	OP
Reliant Energy HL&P.....		16,975.9	15,822.0	15,822.0					
Cedar Bayou (Chambers).....	1	765.0	750.0	750.0	ST	NG	DFO	1970	OP
	2	765.0	750.0	750.0	ST	NG	DFO	1972	OP
	3	765.0	760.0	760.0	ST	NG	DFO	1974	OP
Deepwater (Harris).....	7	187.9	178.0	178.0	ST	NG	--	1955	OP
Greens Bayou (Harris).....	5	446.4	406.0	406.0	ST	NG	DFO	1973	OP
	73	72.0	54.0	54.0	GT	NG	DFO	1976	OP
	74	72.0	54.0	54.0	GT	NG	DFO	1976	OP
	81	72.0	54.0	54.0	GT	NG	DFO	1976	OP
	82	72.0	64.0	64.0	GT	NG	DFO	1976	OP
	83	72.0	64.0	64.0	GT	NG	DFO	1976	OP
	84	72.0	64.0	64.0	GT	NG	DFO	1976	OP
Hiram Clarke (Harris).....	5	16.0	13.0	13.0	GT	NG	--	1968	OP
	6	16.0	13.0	13.0	GT	NG	--	1968	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
	GT1	16.0	13.0	13.0	GT	NG	--	1968	OP
	GT2	16.0	13.0	13.0	GT	NG	--	1968	OP
	GT3	16.0	13.0	13.0	GT	NG	--	1968	OP
	GT4	16.0	13.0	13.0	GT	NG	--	1968	OP
Limestone (Limestone)	1	813.4	766.0	766.0	ST	LIG	--	1985	OP
	2	813.4	766.0	766.0	ST	LIG	--	1986	OP
P H Robinson (Galveston)	1	484.5	461.0	461.0	ST	NG	--	1966	OP
	2	484.5	461.0	461.0	ST	NG	--	1967	OP
	3	580.5	552.0	552.0	ST	NG	--	1968	OP
	4	765.0	739.0	739.0	ST	NG	DFO	1973	OP
Sam Bertron (Harris)	3	225.3	230.0	230.0	ST	NG	DFO	1959	OP
	4	225.3	230.0	230.0	ST	NG	DFO	1960	OP
	GT1	32.6	23.0	23.0	GT	NG	--	1967	OP
	GT2	16.3	13.0	13.0	GT	NG	--	1967	OP
	ST1	187.9	174.0	174.0	ST	NG	DFO	1958	OP
	ST2	187.9	174.0	174.0	ST	NG	DFO	1956	OP
San Jacinto SES (Harris)	SJS1	88.2	81.0	81.0	GT	NG	--	1995	OP
	SJS2	88.2	81.0	81.0	GT	NG	--	1995	OP
South Texas (Matagorda)	**1	1,354.3	1,250.0	1,250.0	ST	NUC	--	1988	OP
	**2	1,354.3	1,250.0	1,250.0	ST	NUC	--	1989	OP
T H Wharton (Harris)	2	247.8	229.0	229.0	ST	NG	DFO	1960	OP
	3	113.1	104.0	104.0	CA	WH	--	1974	OP
	31	51.3	57.0	57.0	CT	NG	--	1972	OP
	32	51.3	57.0	57.0	CT	NG	--	1972	OP
	33	51.3	57.0	57.0	CT	NG	--	1972	OP
	34	51.3	57.0	57.0	CT	NG	--	1972	OP
	4	113.1	104.0	104.0	CA	WH	--	1974	OP
	41	51.3	57.0	57.0	CT	NG	--	1972	OP
	42	51.3	57.0	57.0	CT	NG	--	1972	OP
	43	56.7	57.0	57.0	CT	NG	--	1974	OP
	44	56.7	57.0	57.0	CT	NG	--	1974	OP
	51	85.0	58.0	58.0	GT	NG	DFO	1975	OP
	52	85.0	58.0	58.0	GT	NG	DFO	1975	OP
	53	85.0	58.0	58.0	GT	NG	DFO	1975	OP
	54	85.0	58.0	58.0	GT	NG	DFO	1975	OP
	55	85.0	58.0	58.0	GT	NG	DFO	1975	OP
	56	85.0	58.0	58.0	GT	NG	DFO	1975	OP
	G1	16.3	13.0	13.0	GT	NG	--	1967	OP
W A Parish (Fort Bend)	1	187.9	178.0	178.0	ST	NG	DFO	1958	OP
	2	187.9	178.0	178.0	ST	NG	DFO	1958	OP
	3	299.2	278.0	278.0	ST	NG	DFO	1961	OP
	4	580.5	552.0	552.0	ST	NG	--	1968	OP
	5	734.1	650.0	650.0	ST	SUB	NG	1977	OP
	6	734.1	650.0	650.0	ST	SUB	NG	1978	OP
	7	614.6	600.0	600.0	ST	SUB	--	1980	OP
	8	614.6	555.0	555.0	ST	SUB	--	1982	OP
	GT1	16.3	13.0	13.0	GT	NG	--	1967	OP
Webster (Harris)	3	410.0	374.0	374.0	ST	NG	--	1965	OP
	GT1	16.3	13.0	13.0	GT	NG	--	1967	OP
Robstown City of		21.1	17.6	17.6					
Robstown (Nueces)	10	4.2	3.5	3.5	IC	NG	DFO	1967	OP
	11	5.0	4.0	4.0	IC	NG	DFO	1972	OP
	3	2.5	2.1	2.1	IC	NG	DFO	1958	OP
	4	2.4	2.0	2.0	IC	NG	DFO	1979	OP
	5	2.4	2.0	2.0	IC	NG	DFO	1979	OP
	7	1.0	0.9	0.9	IC	NG	DFO	1955	OP
	8	1.0	0.9	0.9	IC	NG	DFO	1956	OP
	9	2.6	2.2	2.2	IC	NG	DFO	1962	OP
San Antonio Public Service Bd		4,571.6	4,292.0	4,350.0					
A Von Rosenberg (Bexar)	1	174.7	145.0	174.0	CT	NG	--	2000	OP
	2	174.7	145.0	174.0	CT	NG	--	2000	OP
	3	200.3	192.0 ^E	192.0 ^E	CA	WH	--	2000	OP
J K Spruce (Bexar)	1	546.0	555.0	555.0	ST	SUB	--	1992	OP
J T Deely (Bexar)	1	446.0	415.0	415.0	ST	SUB	--	1977	OP
	2	446.0	415.0	415.0	ST	SUB	--	1978	OP
Leon Creek (Bexar)	3	75.0	65.0	65.0	ST	NG	--	1953	OP
	4	114.0	95.0	95.0	ST	NG	--	1959	OP
Mission Road (Bexar)	3	114.0	100.0	100.0	ST	NG	--	1958	OP
O W Sommers (Bexar)	1	446.0	445.0	445.0	ST	NG	DFO	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
V H Braunig (Bexar)	2	446.0	435.0	435.0	ST	NG	DFO	1974	OP
	1	225.0	225.0	225.0	ST	NG	DFO	1966	OP
	2	252.0	240.0	240.0	ST	NG	DFO	1968	OP
	3	417.0	400.0	400.0	ST	NG	DFO	1970	OP
W B Tuttle (Bexar)	1	75.0	65.0	65.0	ST	NG	--	1954	OP
	2	114.0	95.0	95.0	ST	NG	--	1956	OP
	3	114.0	100.0	100.0	ST	NG	--	1961	OP
	4	192.0	160.0	160.0	ST	NG	--	1963	OP
San Miguel Electric Coop Inc		410.0	391.0	391.0					
San Miguel (Atascosa)	**1	410.0	391.0	391.0	ST	LIG	--	1982	OP
Seguin City of		0.5	0.5	0.5					
Seguin (Guadalupe)	HY1	0.3	0.3	0.3	HY	WAT	--	1926	OP
	I-1	0.3	0.3	0.3	IC	DFO	--	1900	OP
South Texas Electric Coop Inc		47.7	50.2	53.2					
Sam Rayburn (Victoria)	1	11.3	11.0	11.0	GT	NG	DFO	1964	OP
	2	11.3	11.0	14.0	GT	NG	DFO	1964	OP
	3	22.0	25.0	25.0	ST	NG	DFO	1965	OP
	4	1.6	1.6	1.6	IC	DFO	--	1991	OP
	5	1.6	1.6	1.6	IC	DFO	--	1991	OP
Southwestern Electric Power Co		3,503.5	3,575.1	3,575.1					
Knox Lee (Gregg)	2	30.0	31.0	31.0	ST	NG	--	1950	OP
	3	30.0	25.0	25.0	ST	NG	--	1952	OP
	4	75.0	79.0	79.0	ST	NG	--	1956	OP
	5	323.7	344.0	344.0	ST	NG	RFO	1974	OP
Lone Star (Morris)	1	40.0	50.0	50.0	ST	NG	DFO	1954	OP
Pirkey (Harrison)	**1	660.4	580.1	580.1	ST	LIG	--	1985	OP
Welsh (Titus)	1	512.3	528.0	528.0	ST	SUB	--	1977	OP
	2	512.3	528.0	528.0	ST	SUB	--	1980	OP
	3	512.3	528.0	528.0	ST	SUB	--	1982	OP
Wilkes (Marion)	1	160.0	177.0	177.0	ST	NG	DFO	1964	OP
	2	323.7	357.0	357.0	ST	NG	--	1970	OP
	3	323.7	348.0	348.0	ST	NG	--	1971	OP
Southwestern Public Service Co		3,746.4	3,645.0	3,645.0					
Celanese (Gray)	1	13.0	13.0	13.0	⁴ OT	⁴ OTH	--	1964	OP
	2	37.0	26.0	26.0	ST	SUB	--	1979	OP
Harrington (Potter)	1	360.0	346.0	346.0	ST	SUB	NG	1976	OP
	2	360.0	360.0	360.0	ST	SUB	NG	1978	OP
	3	360.0	360.0	360.0	ST	SUB	NG	1980	OP
Jones (Lubbock)	1	248.0	243.0	243.0	ST	NG	DFO	1971	OP
	2	248.0	243.0	243.0	ST	NG	DFO	1974	OP
Moore County (Moore)	3	49.0	48.0	48.0	ST	NG	--	1954	OP
Nichols (Potter)	1	114.0	107.0	107.0	ST	NG	--	1960	OP
	2	114.0	106.0	106.0	ST	NG	--	1962	OP
	3	248.0	244.0	244.0	ST	NG	--	1968	OP
Plant X (Lamb)	1	48.0	48.0	48.0	ST	NG	DFO	1952	OP
	2	98.0	102.0	102.0	ST	NG	DFO	1953	OP
	3	98.0	103.0	103.0	ST	NG	DFO	1955	OP
	4	190.4	191.0	191.0	ST	NG	DFO	1964	OP
Riverview (Hutchinson)	6	25.0	25.0	25.0	GT	NG	--	1974	OP
Tolk (Lamb)	1	568.0	540.0	540.0	ST	SUB	NG	1982	OP
	2	568.0	540.0	540.0	ST	SUB	NG	1985	OP
Texas Municipal Power Agency		444.0	420.0	420.0					
Gibbons Creek (Grimes)	1	444.0	420.0	420.0	ST	SUB	NG	1983	OP
Texas-New Mexico Power Co		349.2	298.0	304.0					
TNP ONE (Robertson)	1	174.6	148.0	152.0	ST	LIG	NG	1990	OP
	2	174.6	150.0	152.0	ST	LIG	NG	1991	OP
Tulia City of		16.7	12.5	15.1					
Tulia (Swisher)	10	1.7	1.5	1.7	IC	NG	DFO	1971	OP
	11	4.8	3.5	4.5	IC	NG	DFO	1974	OP
	12	3.0	2.4	2.5	IC	NG	--	1979	OP
	2	0.4	0.3	0.4	IC	NG	DFO	1949	OP
	5	1.0	0.9	1.0	IC	NG	DFO	1953	OP
	6	1.1	0.8	0.9	IC	NG	DFO	1957	OP
	7	1.1	0.8	0.9	IC	NG	DFO	1957	OP
	8	1.8	1.2	1.6	IC	NG	DFO	1963	OP
	9	1.8	1.2	1.6	IC	NG	DFO	1963	OP
TXU Electric Co		22,079.6	21,200.0	21,344.0					
Big Brown (Freestone)	1	593.4	575.0	575.0	ST	LIG	--	1971	OP
	2	593.4	575.0	575.0	ST	LIG	--	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Collin (Collin)	1	156.3	153.0	153.0	ST	NG	RFO	1955	OP
Comanche Peak (Somervell)	1	1,215.0	1,150.0	1,150.0	ST	NUC	--	1990	OP
	2	1,215.0	1,150.0	1,150.0	ST	NUC	--	1993	OP
DeCordova (Hood)	1	799.2	818.0	818.0	ST	NG	DFO	1975	OP
	CT1	89.5	73.0	80.0	GT	NG	DFO	1990	OP
	CT2	89.5	73.0	80.0	GT	NG	DFO	1990	OP
	CT3	89.5	71.0	80.0	GT	NG	DFO	1990	OP
	CT4	89.5	78.0	80.0	GT	NG	DFO	1990	OP
Eagle Mountain (Tarrant)	1	122.5	121.0	121.0	ST	NG	RFO	1954	OP
	2	187.5	178.0	178.0	ST	NG	RFO	1956	OP
	3	396.2	375.0	375.0	ST	NG	--	1971	OP
Graham (Young)	1	247.8	243.0	243.0	ST	NG	RFO	1960	OP
	2	387.0	402.0	402.0	ST	NG	RFO	1969	OP
Handley (Tarrant)	1	43.8	45.0	45.0	ST	NG	--	1948	OP
	2	74.8	80.0	80.0	ST	NG	--	1950	OP
	3	404.8	400.0	400.0	ST	NG	DFO	1963	OP
	4	455.0	458.0	458.0	ST	NG	DFO	1976	OP
	5	455.0	458.0	458.0	ST	NG	DFO	1977	OP
Lake Creek (McLennan)	D1	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D2	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D3	2.0	2.0	2.0	IC	DFO	--	1966	OP
	ST1	79.6	90.0	90.0	ST	NG	DFO	1953	OP
	ST2	236.0	236.0	236.0	ST	NG	DFO	1959	OP
Lake Hubbard (Dallas)	1	396.5	393.0	393.0	ST	NG	DFO	1970	OP
	2	531.0	528.0	528.0	ST	NG	DFO	1973	OP
Martin Lake (Rusk)	1	793.3	750.0	750.0	ST	LIG	--	1977	OP
	2	793.3	750.0	750.0	ST	LIG	--	1978	OP
	3	793.3	750.0	750.0	ST	LIG	--	1979	OP
Monticello (Titus)	1	593.4	565.0	565.0	ST	LIG	SUB	1974	OP
	2	593.4	570.0	570.0	ST	LIG	SUB	1975	OP
	3	793.3	750.0	750.0	ST	LIG	SUB	1978	OP
Morgan Creek (Mitchell)	2	18.4	22.0	22.0	ST	NG	RFO	1950	OP
	3	46.0	44.0	44.0	ST	NG	RFO	1952	OP
	4	75.0	74.0	74.0	ST	NG	RFO	1954	OP
	5	170.5	184.0	184.0	ST	NG	RFO	1959	OP
	6	517.5	520.0	520.0	ST	NG	RFO	1966	OP
	CT1	89.5	71.0	80.0	GT	NG	DFO	1988	OP
	CT2	89.5	71.0	80.0	GT	NG	DFO	1988	OP
	CT3	89.5	70.0	80.0	GT	NG	DFO	1988	OP
	CT4	89.5	71.0	80.0	GT	NG	DFO	1988	OP
	CT5	89.5	70.0	80.0	GT	NG	DFO	1988	OP
	CT6	89.5	69.0	80.0	GT	NG	DFO	1988	OP
Mountain Creek (Dallas)	2	31.2	33.0	33.0	ST	NG	RFO	1945	OP
	3	75.0	70.0	70.0	ST	NG	RFO	1949	OP
	6	135.8	119.0	119.0	ST	NG	RFO	1956	OP
	7	136.0	130.0	130.0	ST	NG	RFO	1958	OP
	8	580.5	550.0	550.0	ST	NG	RFO	1967	OP
North Lake (Dallas)	1	176.8	176.0	176.0	ST	NG	DFO	1959	OP
	2	170.5	176.0	176.0	ST	NG	DFO	1961	OP
	3	361.4	371.0	371.0	ST	NG	DFO	1964	OP
North Main (Tarrant)	4	81.3	80.0	80.0	ST	NG	RFO	1952	OP
Parkdale (Dallas)	1	79.6	87.0	87.0	ST	NG	RFO	1953	OP
	2	125.0	115.0	115.0	ST	NG	RFO	1955	OP
	3	136.0	128.0	128.0	ST	NG	RFO	1957	OP
Permian Basin (Ward)	5	115.0	115.0	115.0	ST	NG	RFO	1958	OP
	6	535.5	549.0	549.0	ST	NG	RFO	1973	OP
	CT1	89.5	67.0	80.0	GT	NG	DFO	1988	OP
	CT2	89.5	67.0	80.0	GT	NG	DFO	1988	OP
	CT3	89.5	67.0	80.0	GT	NG	DFO	1988	OP
	CT4	89.5	69.0	80.0	GT	NG	DFO	1990	OP
	CT5	89.5	69.0	80.0	GT	NG	DFO	1990	OP
River Crest (Red River)	1	112.5	110.0	110.0	ST	NG	RFO	1954	OP
Sandow (Milam)	4	590.6	444.0	444.0	ST	LIG	--	1981	OP
Stryker Creek (Cherokee)	D1	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D2	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D3	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D4	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D5	2.0	2.0	2.0	IC	DFO	--	1966	OP
	ST1	176.8	183.0	183.0	ST	NG	RFO	1958	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Tradinghouse (McLennan)	1	580.5	575.0	575.0	ST	NG	DFO	1970	OP
	2	799.2	818.0	818.0	ST	NG	DFO	1972	OP
Trinidad (Henderson)	6	239.4	244.0	244.0	ST	NG	RFO	1965	OP
	D1	2.0	2.0	2.0	IC	DFO	--	1966	OP
	D2	2.0	2.0	2.0	IC	DFO	--	1966	OP
Valley (Fannin)	1	199.0	182.0	182.0	ST	NG	DFO	1962	OP
	2	580.5	558.0	558.0	ST	NG	DFO	1967	OP
	3	396.0	394.0	394.0	ST	NG	--	1971	OP
USCE-Fort Worth District		89.2	89.2	89.2					
Robert D Willis (Jasper)	1	3.6	3.6	3.6	HY	WAT	--	1989	OP
	2	3.6	3.6	3.6	HY	WAT	--	1989	OP
Sam Rayburn (Jasper)	1	26.0	26.0	26.0	HY	WAT	--	1965	OP
	2	26.0	26.0	26.0	HY	WAT	--	1965	OP
Whitney (Bosque)	1	15.0	15.0	15.0	HY	WAT	--	1953	OP
	2	15.0	15.0	15.0	HY	WAT	--	1953	OP
USCE-Tulsa District		70.0	80.0	80.0					
Denison (Grayson)	1	35.0	40.0	40.0	HY	WAT	--	1945	OP
	2	35.0	40.0	40.0	HY	WAT	--	1949	OP
Weatherford Mun Utility System		5.9	4.6	5.2					
Weatherford (Parker)	1	0.3	0.2	0.2	IC	DFO	--	1940	OP
	2	0.3	0.2	0.2	IC	DFO	--	1940	OP
	3	0.3	0.2	0.2	IC	DFO	--	1940	OP
	4	0.8	0.6	0.7	IC	DFO	--	1945	OP
	6	1.4	1.3	1.4	IC	DFO	NG	1948	OP
	7	1.4	1.2	1.3	IC	NG	DFO	1953	OP
	8	1.4	1.2	1.3	IC	NG	DFO	1953	OP
West Texas Utilities Co		1,605.9	1,720.0	1,720.0					
Abilene (Taylor)	4	15.0	18.0	18.0	ST	NG	DFO	1949	OP
Fort Davis (Jeff Davis)	1	1.0	1.0	1.0	PV	Sun	--	1993	OP
Fort Phantom (Jones)	1	146.5	158.0	158.0	ST	NG	DFO	1974	OP
	2	190.9	204.0	204.0	ST	NG	DFO	1977	OP
Fort Stockton (Pecos)	2	5.0	5.0	5.0	GT	NG	--	1958	OP
Lake Pauline (Hardeman)	1	20.0	19.0	19.0	ST	NG	DFO	1928	OP
	2	20.0	26.0	26.0	ST	NG	DFO	1951	OP
Oak Creek (Coke)	1	75.0	85.0	85.0	ST	NG	DFO	1962	OP
Oklauion (Wilbarger)	**1	663.9	690.0	690.0	ST	SUB	--	1986	OP
Paint Creek (Haskell)	1	30.0	33.0	33.0	ST	NG	DFO	1953	OP
	2	33.0	33.0	33.0	ST	NG	DFO	1955	OP
	3	50.0	54.0	54.0	ST	NG	DFO	1959	OP
	4	105.1	118.0	118.0	ST	NG	DFO	1971	OP
Presidio (Presidio)	5	1.1	1.0	1.0	IC	DFO	--	1967	OP
	6	1.1	1.0	1.0	IC	DFO	--	1967	OP
Rio Pecos (Crockett)	4	5.0	5.0	5.0	CT	NG	--	1954	OP
	5	33.0	38.0	38.0	CA	NG	DFO	1959	OP
	6	89.0	98.0	98.0	ST	NG	DFO	1969	OP
San Angelo (Tom Green)	1	25.0	21.0	21.0	CT	NG	--	1965	OP
	2	85.0	103.0	103.0	CA	NG	DFO	1966	OP
Vernon (Wilbarger)	1	2.5	2.0	2.0	IC	DFO	--	1963	OP
	2	1.4	1.0	1.0	IC	DFO	--	1952	OP
	3	2.0	1.0	1.0	IC	DFO	--	1961	OP
	4	4.1	4.0	4.0	IC	DFO	--	1968	OP
	7	1.4	1.0	1.0	IC	DFO	--	1953	OP
Whitesboro City of		3.9	6.4	6.4					
Whitesboro (Grayson)	1	1.3	2.5	2.5	IC	NG	DFO	1959	OP
	2	0.9	0.9	0.9	IC	NG	DFO	1955	OP
	3	0.5	0.5	0.5	IC	NG	DFO	1951	OP
	4	1.3	2.5	2.5	IC	NG	DFO	1951	OP
Utah									
Utah Subtotal		5,356.7	5,110.8	5,110.0					
Beaver City Corp		1.6	1.4	1.4					
Beaver Lower Hydro 1 (Beaver)	2	0.3	0.2	0.2	HY	WAT	--	1914	OP
Beaver Mid Hydro 2 (Beaver)	1	0.6	0.5	0.5	HY	WAT	--	1942	OP
Beaver Upper Hydro 3 (Beaver)	3	0.7	0.7	0.7	HY	WAT	--	1992	OP
Bountiful City City of		20.5	20.4	15.6					
Bountiful City (Davis)	2	1.3	1.3	1.3	IC	NG	DFO	1959	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Utah (Continued)									
	3	1.3	1.3	1.3	IC	NG	DFO	1959	OP
	4	1.0	1.0	1.0	IC	NG	DFO	1955	OP
	5	1.0	1.0	1.0	IC	NG	DFO	1957	OP
	6	2.5	2.5	2.5	IC	NG	DFO	1962	OS
	7	0.2	0.1	0.1	IC	DFO	--	1936	OS
	IC8	7.0	7.0	7.0	IC	NG	DFO	1986	OP
Echo Dam (Summit)	3	1.0	1.0	0.9	HY	WAT	--	1987	OP
	NA1	1.8	1.8	0.1	HY	WAT	--	1987	OP
	NA2	1.8	1.8	0.1	HY	WAT	--	1987	OP
Pine View Dam (Weber).....	NA1	1.8	1.8	0.3	HY	WAT	--	1991	OP
Brigham City Corp.....		1.7	1.7	1.7					
Box Elder (Box Elder)	1	0.5	0.5	0.5	HY	WAT	--	1961	OP
Brigham City (Box Elder).....	1	0.6	0.6	0.6	HY	WAT	--	1921	OP
	2	0.6	0.6	0.6	HY	WAT	--	1921	OP
Deseret Generation & Tran Coop.....		400.0	425.0	425.0					
Bonanza (Uintah)	**1	400.0	425.0	425.0	ST	BIT	DFO	1986	OP
Ephraim City of.....		3.2	2.9	2.2					
Hydro Plant No 1 (Sanpete).....	1	0.2	0.2	*	HY	WAT	--	1906	OP
Hydro Plant No 3 (Sanpete).....	2	0.8	0.6	0.2	HY	WAT	--	1984	OP
	3	2.1	2.0	2.0	HY	WAT	--	1984	OP
Hydro Plant No 4 (Sanpete).....	1	0.1	0.1	*	HY	WAT	--	1989	OP
Garkane Energy Cooperative Inc		4.9	4.9	4.9					
Boulder (Garfield).....	1	1.4	1.4	1.4	HY	WAT	--	1958	OP
	2	1.4	1.4	1.4	HY	WAT	--	1958	OP
	3	1.4	1.4	1.4	HY	WAT	--	1961	OP
Lower Boulder (Garfield).....	1	0.4	0.4	0.4	HY	WAT	--	1995	OP
	2	0.4	0.4	0.4	HY	WAT	--	1995	OP
Heber Light & Power Co.....		8.8	8.4	7.0					
Heber City (Wasatch).....	NA1	0.7	0.7	0.7	IC	NG	--	1987	OP
	NA2	0.7	0.7	0.7	IC	NG	--	1987	OP
	NA3	0.7	0.7	0.7	IC	NG	--	1987	OP
	NA4	0.7	0.7	0.7	IC	NG	--	1987	OP
	NA5	0.8	0.8	0.8	IC	NG	--	1990	OP
	NA7	1.6	1.6	1.6	IC	DFO	--	1996	OP
	NA8	1.6	1.5	1.5	IC	DFO	--	1991	OP
Lake Creek (Wasatch).....	1	1.5	1.2	0.3	HY	WAT	--	1981	OP
Snake Creek (Wasatch).....	1	0.8	0.8	0.3	HY	WAT	--	1949	OP
Hyrum City Corp.....		0.5	0.4	0.4					
Hyrum (Cache).....	1	0.5	0.4	0.4	HY	WAT	--	1931	OP
Levan Town Corp.....		0.3	0.3	0.3					
Cobble Rock (Juab).....	1	0.1	0.1	0.1	HY	WAT	--	1988	OP
Pigeon Creek (Juab).....	2	0.2	0.2	0.2	HY	WAT	--	1988	OP
Logan City of.....		15.1	13.9	9.7					
Hydro II (Cache)	1	3.3	3.1	1.5	HY	WAT	--	1986	OP
	2	3.3	3.1	1.5	HY	WAT	--	1986	OP
Hydro III (Cache).....	HY1	0.7	0.7	0.2	HY	WAT	--	1925	OP
	HY2	0.7	0.7	0.2	HY	WAT	--	1925	OP
	HY3	0.1	*	*	HY	WAT	--	1992	OP
Logan City (Cache).....	IC2	0.8	0.6	0.6	IC	DFO	--	1927	OS
	IC3	0.8	0.6	0.6	IC	DFO	--	1927	OS
	IC4	1.3	0.7	0.8	IC	DFO	--	1935	OP
	IC5A	1.0	1.1	1.1	IC	DFO	--	1990	OP
	IC5B	1.0	1.1	1.1	IC	DFO	--	1990	OP
	IC6	2.3	2.3	2.3	IC	DFO	--	1947	OP
Los Angeles City of.....		1,640.0	1,640.0	1,660.0					
Intermountain (Millard)	**1	820.0	820.0	830.0	ST	BIT	--	1986	OP
	**2	820.0	820.0	830.0	ST	BIT	--	1987	OP
Manti City of.....		2.8	2.4	0.4					
Manti Lower (Sanpete)	2	0.6	0.6	0.1	HY	WAT	--	1989	OP
	HC1	0.6	0.6	0.1	HY	WAT	--	1989	OP
Manti Upper (Sanpete).....	1	0.6	0.4	0.2	HY	WAT	--	1939	OP
	HC2	1.0	0.8	0.1	HY	WAT	--	1988	OP
Monroe City of.....		0.6	0.6	0.5					
Lower (Sevier).....	1	0.3	0.2	0.2	HY	WAT	--	1928	OP
Monroe Pumping Sta (Sevier)	1	0.1	0.1 ^E	0.1 ^E	PS	WAT	--	1981	OP
Upper (Sevier)	1	0.3	0.2	0.2	HY	WAT	--	1940	OP
Moon Lake Electric Assn Inc		2.1	2.0	2.0					
Uintah (Duchesne).....	1	0.6	0.6	0.6	HY	WAT	--	1920	OP
	2	0.6	0.6	0.6	HY	WAT	--	1940	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Utah (Continued)									
Yellowstone (Duchesne)	1	0.3	0.3	0.3	HY	WAT	--	1941	OP
	2	0.3	0.3	0.3	HY	WAT	--	1941	OP
	3	0.3	0.3	0.3	HY	WAT	--	1941	OP
Mt Pleasant City of		1.8	1.7	1.7					
Lower-Unit (Sanpete)	1	0.2	0.2	0.1	HY	WAT	--	1913	OP
Unit 3 (Sanpete)	1	0.2	0.1	0.2	HY	WAT	--	1993	OP
Unit 4 (Sanpete)	1	1.3	1.3	1.3	HY	WAT	--	1993	OP
Upper-Unit (Sanpete)	1	0.2	0.2	0.2	HY	WAT	--	1931	OP
Murray City of		12.1	11.0	8.1					
Little Cottonwood (Salt Lake)	1	2.5	2.5	0.8	HY	WAT	--	1983	OP
	2	2.5	2.5	0.8	HY	WAT	--	1983	OP
Murray City (Salt Lake)	3	2.2	2.0	2.0	IC	NG	DFO	1952	OP
	4	1.0	0.9	1.0	IC	NG	DFO	1948	OP
	5	1.0	0.9	1.0	IC	NG	DFO	1948	OP
	6	3.0	2.3	2.5	IC	NG	DFO	1958	OP
Nephi City Corp.		0.7	0.6	0.3					
Bradley (Juab)	7122	0.2	0.2	0.1	HY	WAT	--	1986	OP
Salt Creek (Juab)	7120	0.5	0.5	0.2	HY	WAT	--	1986	OP
PacifiCorp		2,977.9	2,714.4	2,711.9					
American Fork (Utah)	1	1.0	0.4	0.4	HY	WAT	--	1954	OS
Blundell (Beaver)	1	26.1	23.0	23.0	ST	GEO	--	1984	OP
Carbon (Carbon)	1	75.0	70.0	70.0	ST	BIT	--	1954	OP
	2	113.6	105.0	105.0	ST	BIT	--	1957	OP
Cutler (Box Elder)	1	15.0	14.6	14.6	HY	WAT	--	1927	OP
	2	15.0	14.6	14.6	HY	WAT	--	1927	OP
Fountain Green (Sanpete)	1	0.2	0.1	0.1	HY	WAT	--	1922	OP
Gadsby (Salt Lake)	1	69.0	60.0	60.0	ST	NG	--	1951	OP
	2	69.0	75.0	75.0	ST	NG	--	1952	OP
	3	113.6	100.0	100.0	ST	NG	--	1955	OP
Granite (Salt Lake)	1	2.0	1.2	1.2	HY	WAT	--	1896	OP
Gunlock (Washington)	1	0.8	0.5	0.5	HY	WAT	--	1917	OP
Hunter (Emery)	**1	472.5	430.0	430.0	ST	BIT	--	1978	OP
	**2	472.5	430.0	430.0	ST	BIT	--	1980	OP
	3	495.6	460.0	460.0	ST	BIT	--	1983	OP
Huntington (Emery)	1	498.0	440.0	440.0	ST	BIT	--	1977	OP
	2	498.0	455.0	455.0	ST	BIT	--	1974	OP
Little Mountain (Weber)	1	16.0	14.0	14.0	GT	NG	DFO	1971	OP
Olmstead (Utah)	**1	2.4	2.4	2.4	HY	WAT	--	1904	OP
	2	2.4	2.4	2.4	HY	WAT	--	1904	OP
	**4	5.5	5.5	3.0	HY	WAT	--	1922	OP
Pioneer (Weber)	1	2.5	2.0	2.0	HY	WAT	--	1914	OP
	2	2.5	2.0	2.0	HY	WAT	--	1914	OP
Sand Cove (Washington)	1	0.8	0.5	0.5	HY	WAT	--	1920	OP
Snake Creek (Wasatch)	1	0.6	0.5	0.5	HY	WAT	--	1910	OP
	2	0.6	0.5	0.5	HY	WAT	--	1910	OP
Stairs (Salt Lake)	3	1.0	0.6	0.6	HY	WAT	--	1914	OP
Upper Beaver (Beaver)	1	1.3	1.1	1.1	HY	WAT	--	1907	OP
	2	1.2	1.1	1.1	HY	WAT	--	1907	OP
Veyo (Washington)	1	0.5	0.5	0.5	HY	WAT	--	1920	OP
Weber (Weber)	1	3.9	2.0	2.0	HY	WAT	--	1949	OP
Parowan City Corp.		1.2	0.8	0.5					
Center Creek (Iron)	1	0.6	0.4	0.3	HY	WAT	--	1951	OP
Red Creek (Iron)	1	0.6	0.4	0.3	HY	WAT	--	1955	OP
Payson City Corp.		9.8	9.3	9.3					
Payson (Utah)	86-1	2.7	2.7	2.7	IC	NG	DFO	1988	OP
	86-2	2.7	2.7	2.7	IC	NG	DFO	1988	OP
	86-3	2.5	2.0	2.0	IC	NG	DFO	1995	OP
	86-4	2.0	2.0	2.0	IC	NG	DFO	1995	OP
Provo City Corp.		31.0	31.2	31.2					
Bonnett (Beaver)	CT1	8.5	7.0	7.0	ST	GEO	--	1989	OP
	OEC1	0.8	0.8	0.8	ST	GEO	--	1985	OP
	OEC2	0.8	0.8	0.8	ST	GEO	--	1985	OP
	OEC3	0.8	0.8	0.8	ST	GEO	--	1985	OP
	OEC4	0.8	0.8	0.8	ST	GEO	--	1985	OP
	TT1	2.0	2.0	2.0	ST	GEO	--	1988	OP
Provo (Utah)	4	7.5	9.2	9.2	ST	BIT	--	1949	SB
	5	2.5	2.5	2.5	IC	DFO	--	1980	OP
	6	2.5	2.5	2.5	IC	DFO	--	1980	OP
	7	2.5	2.5	2.5	IC	DFO	--	1980	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Utah (Continued)									
	8	2.5	2.5	2.5	IC	DFO	--	1980	OP
Spring City Corp.....		0.3	0.3	0.3					
Spring City Hydro (Sanpete)	1769	0.3	0.3	0.3	HY	WAT	--	1920	OP
Springville City of		23.5	23.3	23.4					
Bartholomew (Utah).....	1	0.5	0.5	0.5	HY	WAT	--	1948	OS
Hobble Creek (Utah).....	2	1.0	1.0	1.0	HY	WAT	--	1988	OP
Hobble Creek (Utah).....	1	0.3	0.3	0.3	HY	WAT	--	1950	OP
Spring Creek (Utah).....	3	0.5	0.5	0.5	HY	WAT	--	1987	OP
Upper Bartholomew (Utah).....	1	0.2	0.2	0.2	HY	WAT	--	1993	OP
Whitehead (Utah).....	1	7.0	7.0	7.0	IC	NG	DFO	1986	OP
Whitehead (Utah).....	2	7.0	7.0	7.0	IC	NG	DFO	1986	OP
Whitehead (Utah).....	K3	7.0	6.8 ^E	6.9 ^E	IC	NG	DFO	2000	OP
St George City of.....		27.2	25.5	25.5					
Bloomington Power Pl (Washington).....	**1	1.8	1.5	1.5	IC	DFO	--	1999	OP
Bloomington Power Pl (Washington).....	**2	1.8	1.5	1.5	IC	DFO	--	1999	OP
Bloomington Power Pl (Washington).....	**3	1.8	1.5	1.5	IC	DFO	--	1999	OP
Bloomington Power Pl (Washington).....	**4	1.8	1.5	1.5	IC	DFO	--	1999	OP
Bloomington Power Pl (Washington).....	**5	1.8	1.5	1.5	IC	DFO	--	1999	OP
Bloomington Power Pl (Washington).....	**6	1.8	1.5	1.5	IC	DFO	--	1999	OP
Bloomington Power Pl (Washington).....	**7	1.8	1.5	1.5	IC	DFO	--	1999	OP
Gunlock Hydro (Washington).....	1	0.2	0.2	0.2	HY	WAT	--	1987	OP
Gunlock Hydro (Washington).....	2	0.2	0.2	0.2	HY	WAT	--	1987	OP
Pine Valley (Washington).....	1	0.6	0.6	0.6	HY	WAT	--	1995	OP
St George (Washington).....	1	7.0	7.0	7.0	IC	DFO	--	1987	OP
St George (Washington).....	2	7.0	7.0	7.0	IC	DFO	--	1987	OP
Strawberry Water Users Assn.....		4.2	4.1	4.1					
Payson (Utah).....	1	0.4	0.3	0.3	HY	WAT	--	1941	OP
Spanish Fork (Utah).....	1	1.8	1.8	1.8	HY	WAT	--	1983	OP
Spanish Fork (Utah).....	2	1.8	1.8	1.8	HY	WAT	--	1983	OP
Spanish Fork (Utah).....	3	0.3	0.3	0.3	HY	WAT	--	1937	OP
U S Bureau of Reclamation		156.9	157.5	157.5					
Deer Creek (Wasatch).....	1	2.5	2.8	2.8	HY	WAT	--	1958	OP
Deer Creek (Wasatch).....	2	2.5	2.8	2.8	HY	WAT	--	1958	OP
Flaming Gorge (Daggett).....	1	50.7	50.7	50.7	HY	WAT	--	1963	OP
Flaming Gorge (Daggett).....	2	50.7	50.7	50.7	HY	WAT	--	1963	OP
Flaming Gorge (Daggett).....	3	50.7	50.7	50.7	HY	WAT	--	1964	OP
Weber Basin Water Conserv Dist.....		8.0	6.9	5.3					
Causey (Weber).....	1	1.5	1.5	1.5	HY	WAT	--	1998	OP
Causey (Weber).....	2	0.6	0.6	0.6	HY	WAT	--	1998	OP
Gateway (Morgan).....	1	2.0	1.5	1.0	HY	WAT	--	1958	OP
Gateway (Morgan).....	2	2.0	1.5	1.0	HY	WAT	--	1958	OP
Wanship (Summit).....	1	1.9	1.8	1.2	HY	WAT	--	1958	OP
Vermont									
Vermont Subtotal		885.6	777.1	838.3					
Barton Village Inc.....		2.8	2.4	2.5					
West Charleston (Orleans).....	1	0.7	0.7	0.7	HY	WAT	--	1931	OP
West Charleston (Orleans).....	2	0.7	0.7	0.7	HY	WAT	--	1948	OP
West Charleston (Orleans).....	IC3	1.4	1.1	1.2	IC	DFO	--	1956	OP
Burlington City of.....		78.0	72.0	76.1					
Burlington GT (Chittenden).....	GT1	28.0	20.0	23.1	GT	DFO	--	1971	OP
J C McNeil (Chittenden).....	**1	50.0	52.0	53.0	ST	WDS	NG	1984	OP
Central Vermont Pub Serv Corp.....		72.4	57.6	69.6					
Arnold Falls (Caledonia).....	1	0.4	0.2	0.3	HY	WAT	--	1928	OS
Ascutney (Windsor).....	GT4	13.2	9.8	14.2	GT	DFO	--	1961	OP
Cavendish (Windsor).....	1	0.7	0.1	0.3	HY	WAT	--	1907	OP
Cavendish (Windsor).....	2	0.7	0.1	0.3	HY	WAT	--	1907	OP
Cavendish (Windsor).....	3	0.5	0.1	0.2	HY	WAT	--	1907	OP
Clark Falls (Chittenden).....	1	3.0	3.0	3.0	HY	WAT	--	1937	OP
East Barnet (Caledonia).....	1	2.2	1.0	1.2	HY	WAT	--	1984	OP
Fairfax Falls (Franklin).....	1	1.4	1.6	1.6	HY	WAT	--	1919	OP
Fairfax Falls (Franklin).....	2	2.2	1.6	1.6	HY	WAT	--	1919	OP
Gage (Caledonia).....	1	0.3	0.2	0.3	HY	WAT	--	1921	OP
Gage (Caledonia).....	2	0.4	0.2	0.3	HY	WAT	--	1921	OP
Glen (Rutland).....	1	1.0	1.0	1.1	HY	WAT	--	1920	OP
Glen (Rutland).....	2	1.0	1.0	1.1	HY	WAT	--	1920	OP
Lower Middlebury (Addison).....	1	0.8	0.5	0.6	HY	WAT	--	1917	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Vermont (Continued)									
	2	0.8	0.5	0.6	HY	WAT	--	1917	OP
	3	0.8	0.9	0.6	HY	WAT	--	1917	OP
Milton (Chittenden).....	1	3.8	3.5	3.5	HY	WAT	--	1929	OP
	2	3.8	3.5	3.5	HY	WAT	--	1929	OP
Passumpsic (Caledonia).....	1	0.7	0.6	0.7	HY	WAT	--	1929	OP
Patch (Rutland).....	1	0.4	0.3	0.3	HY	WAT	--	1921	OP
Peterson (Chittenden).....	1	6.4	5.8	6.4	HY	WAT	--	1948	OP
Pierce Mills (Caledonia).....	1	0.3	0.2	0.2	HY	WAT	--	1928	OP
Pittsford (Rutland).....	1	1.3	1.4	1.3	HY	WAT	--	1914	OP
	2	1.3	1.2	1.3	HY	WAT	--	1914	OP
	3	1.0	0.7	0.6	HY	WAT	--	1914	OP
Rutland (Rutland).....	GT5	13.2	10.2	14.6	GT	DFO	RFO	1962	OP
Salisbury (Addison).....	1	1.3	1.2	1.2	HY	WAT	--	1917	OP
Silver Lake (Addison).....	1	2.2	2.2	2.2	HY	WAT	--	1917	OP
Smith (Orange).....	1	1.0	0.4	0.4	HY	WAT	--	1982	OS
	HC2	0.5	0.2	0.2	HY	WAT	--	1982	OS
St Albans (Franklin).....	IC1	1.3	1.1	1.2	IC	DFO	--	1950	OP
	IC2	1.3	1.1	1.2	IC	DFO	--	1950	OP
Taftsville (Windsor).....	1	0.5	0.2	0.3	HY	WAT	--	1943	OP
Weybridge (Addison).....	1	3.0	2.2	3.4	HY	WAT	--	1951	OP
Citizens Utilities Co.....		12.4	11.9	11.9					
Charleston (Orleans).....	1	0.8	0.8	0.8	HY	WAT	--	1922	OS
Newport Diesels (Orleans).....	10	1.1	1.0	1.0	IC	DFO	--	1954	OP
	4	0.9	0.9	0.9	IC	DFO	--	1948	OP
	5	0.9	0.9	0.9	IC	DFO	--	1948	OP
	6	0.9	0.9	0.9	IC	DFO	--	1948	OP
	7	0.9	0.9	0.9	IC	DFO	--	1948	OP
	8	1.1	1.0	1.0	IC	DFO	--	1954	OP
	9	1.1	1.0	1.0	IC	DFO	--	1954	OP
Newport (Orleans).....	1	1.7	1.7	1.7	HY	WAT	--	1940	OP
	2	1.7	1.6	1.6	HY	WAT	--	1944	OP
	3	0.6	0.6	0.6	HY	WAT	--	1936	OP
Troy (Orleans).....	1	0.6	0.6	0.6	HY	WAT	--	1925	OS
Enosburg Falls Village of.....		1.7	1.7	1.7					
Diesel Plant 1 (Franklin).....	IC1	0.7	0.7	0.7	IC	DFO	--	1949	OP
Kendall (Franklin).....	HY2	0.4	0.4	0.4	HY	WAT	--	1992	OP
Village Plant (Franklin).....	HY1	0.6	0.6	0.6	HY	WAT	--	1944	OP
Green Mountain Power Corp.....		110.2	89.0	107.1					
Berlin 5 (Washington).....	GT1	41.9	39.8	51.9	GT	KER	--	1972	OP
Bolton Falls (Washington).....	1	4.4	3.9	3.9	HY	WAT	--	1986	OP
	2	4.4	3.9	3.9	HY	WAT	--	1986	OP
Carthusians (Bennington).....	1	0.1	0.1	0.1	WT	WND	--	1989	SB
	2	0.1	0.1	0.1	WT	WND	--	1989	SB
Colchester 16 (Chittenden).....	GT1	18.0	6.7	10.3	GT	DFO	--	1965	OP
Essex Junction 19 (Chittenden).....	H1	1.8	2.0	2.0	HY	WAT	--	1917	OP
	H2	1.8	2.0	2.0	HY	WAT	--	1917	OP
	H3	1.8	2.0	2.0	HY	WAT	--	1917	OP
	H4	1.8	2.0	2.0	HY	WAT	--	1917	OP
	IC5	1.0	1.1	1.1	IC	DFO	--	1947	OP
	IC6	1.0	1.1	1.1	IC	DFO	--	1947	OP
	IC7	1.0	1.1	1.1	IC	DFO	--	1947	OP
	IC8	1.0	1.1	1.1	IC	DFO	--	1947	OP
Gorge 18 (Chittenden).....	1	3.0	3.3	3.3	HY	WAT	--	1928	OP
Marshfield 6 (Washington).....	1	5.0	4.7	4.8	HY	WAT	--	1927	OP
Middlesex 2 (Washington).....	1	1.6	1.2	1.7	HY	WAT	--	1928	OP
	2	1.6	1.2	1.7	HY	WAT	--	1928	OP
Searsburg Wind Turb (Bennington).....	1	6.1	0.5	1.7	WT	WND	--	1997	OP
Vergennes 9 (Addison).....	1	0.7	0.6	0.6	HY	WAT	--	1912	OP
	2	0.7	0.6	0.6	HY	WAT	--	1912	OP
	4	1.0	0.9	0.9	HY	WAT	--	1943	OP
	5	2.0	2.0	2.0	IC	DFO	--	1963	OP
	6	2.0	2.0	2.0	IC	DFO	--	1964	OP
Waterbury 22 (Washington).....	1	5.5	4.4	4.5	HY	WAT	--	1953	OP
West Danville 15 (Caledonia).....	1	1.0	1.1	1.1	HY	WAT	--	1917	OP
Hardwick Town of.....		1.6	1.0	1.3					
Hardwick (Caledonia).....	1	0.6	0.5	0.6	IC	DFO	--	1948	SB
Wolcott (Lamoille).....	1	1.0	0.5	0.7	HY	WAT	--	1961	OP
Lyndonville Village of.....		2.3	2.1	2.1					
Great Falls (Caledonia).....	1	0.3	0.4	0.4	HY	WAT	--	1915	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Vermont (Continued)									
	2	0.3	0.4	0.4	HY	WAT	--	1915	OP
	3	1.3	1.0	1.0	HY	WAT	--	1979	OP
Vail (Caledonia)	1	0.4	0.4	0.4	HY	WAT	--	1949	OP
Morrisville Village of		5.3	4.3	4.7					
Cadys Falls (Lamoille)	1	0.8	0.4	0.4	HY	WAT	--	1914	OP
	2	0.8	0.7	0.7	HY	WAT	--	1947	OP
Morrisville (Lamoille)	1	0.6	0.5	0.6	HY	WAT	--	1924	OP
	2	1.2	1.0	1.2	HY	WAT	--	1924	OP
W K Sanders (Lamoille)	1	0.9	0.9	0.9	HY	WAT	--	1983	OP
	2	0.9	0.9	0.9	HY	WAT	--	1983	OP
Omya Inc		22.2	17.9	21.2					
Beldens (Addison)	1	0.8	0.7	0.8	HY	WAT	--	1913	OP
	2	0.8	0.7	0.8	HY	WAT	--	1913	OP
	HC3	4.1	3.3	4.1	HY	WAT	--	1988	OP
Center Rutland (Rutland)	1	0.3	0.4	0.4	HY	WAT	--	1898	OP
Florence (Rutland)	1	4.6	3.2	4.3	GT	DFO	--	1992	OP
	2	4.6	3.2	4.2	GT	DFO	--	1992	OP
Proctor (Rutland)	1	1.7	1.7	1.7	HY	WAT	--	1927	OP
	2	0.8	0.7	0.7	HY	WAT	--	1905	OP
	3	0.8	0.7	0.7	HY	WAT	--	1905	OP
	4	0.8	0.7	0.7	HY	WAT	--	1905	OP
	5	3.0	2.9	2.9	HY	WAT	--	1984	OP
Public Service Co of NH		1.1	1.1	1.1					
Canaan (Essex)	1	1.1	1.1	1.1	HY	WAT	--	1927	OP
Swanton Village of		11.2	9.3	9.3					
Highgate Falls (Franklin)	1	1.2	1.0	1.0	HY	WAT	--	1930	OP
	2	1.0	1.0	1.0	HY	WAT	--	1923	OP
	3	3.2	3.0	3.0	HY	WAT	--	1954	OP
	4	5.8	4.3	4.3	HY	WAT	--	1990	OP
Vermont Yankee Nucl Pwr Corp		563.4	506.0	529.1					
Vermont Yankee (Windham)	**1	563.4	506.0	529.1	ST	NUC	--	1972	OP
Washington Electric Coop Inc		1.0	0.7	0.7					
Wrightsville Hy Plnt (Washington)	1	0.1	0.1	0.1	HY	WAT	--	1985	OP
	2	0.3	0.2	0.2	HY	WAT	--	1985	OP
	3	0.6	0.4	0.4	HY	WAT	--	1985	OP
Virginia									
Virginia Subtotal		16,601.8	15,606.4	16,216.8					
A & N Electric Coop		4.2	3.9	3.9					
Tangier (Accomack)	3	0.7	0.7	0.7	IC	DFO	--	1974	OP
	4	1.1	0.8	0.8	IC	DFO	--	1974	OP
	5	1.2	1.2	1.2	IC	DFO	--	1993	OP
	6	1.2	1.2	1.2	IC	DFO	--	1993	OP
Appalachian Power Co		1,768.8	1,718.8	1,766.0					
Buck (Carroll)	1	2.8	8.6 ²	10.0 ²	HY	WAT	--	1912	OP
	2	2.8	-	-	HY	WAT	--	1912	OP
	3	2.8	-	-	HY	WAT	--	1912	OP
Byllesby 2 (Carroll)	1	5.4	4.3	5.0	HY	WAT	--	1912	OP
	2	5.4	4.3	5.0	HY	WAT	--	1912	OP
	3	5.4	4.3	5.0	HY	WAT	--	1912	OP
	4	5.4	4.3	5.0	HY	WAT	--	1912	OP
Claytor (Pulaski)	1	18.8	16.4	19.0	HY	WAT	--	1939	OP
	2	18.8	16.4	19.0	HY	WAT	--	1939	OP
	3	18.8	16.4	19.0	HY	WAT	--	1939	OP
	4	18.8	16.4	19.0	HY	WAT	--	1939	OP
Clinch River (Russell)	1	237.5	230.0	235.0	ST	BIT	--	1958	OP
	2	237.5	230.0	235.0	ST	BIT	--	1958	OP
	3	237.5	230.0	235.0	ST	BIT	--	1961	OP
Glen Lyn (Giles)	5	100.0	90.0	95.0	ST	BIT	--	1944	OP
	6	237.5	235.0	240.0	ST	BIT	--	1957	OP
Leesville (Campbell)	1	20.0	17.3	20.0	HY	WAT	--	1964	OP
	2	20.0	17.3	20.0	HY	WAT	--	1964	OP
Niagara (Roanoke)	1	2.4	2.6 ²	3.0 ²	HY	WAT	--	1954	OP
	2	1.2	-	-	HY	WAT	--	1954	OP
Reusens (Campbell)	1	12.5	10.4 ²	12.0 ²	HY	WAT	--	1903	OP
	2	2.5	-	-	HY	WAT	--	1903	OP
	3	2.5	-	-	HY	WAT	--	1903	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Virginia (Continued)									
	4	2.5	-	-	HY	WAT	--	1903	OP
	5	2.5	-	-	HY	WAT	--	1903	OP
Smith Mountain (Franklin)	1	66.0	70.0	70.0	PS	WAT	--	1965	OP
	2	150.1	160.0	160.0	HY	WAT	--	1965	OP
	3	115.3	105.0	105.0	PS	WAT	--	1980	OP
	4	150.1	160.0	160.0	HY	WAT	--	1966	OP
	5	66.0	70.0	70.0	PS	WAT	--	1966	OP
Bedford City of		5.0	5.0	5.0					
Snowden (Amherst)	4	2.5	2.5	2.5	HY	WAT	--	1987	OP
	5	2.5	2.5	2.5	HY	WAT	--	1987	OP
Craig-Botetourt Electric Coop		0.3	0.3	0.3					
Meadow Creek (Craig)	1	0.3	0.3	0.3	HY	WAT	--	1938	OP
Culpeper Town of		7.8	6.5	6.7					
West Spring Street (Culpeper)	1T	0.8	0.5	0.5	GT	DFO	NG	1974	OP
	2A	2.0	2.0	2.0	IC	DFO	--	1989	OP
	2T	0.8	0.5	0.5	GT	DFO	NG	1974	OP
	4	1.5	1.3	1.3	IC	NG	DFO	1962	OP
	5	1.2	0.8	0.9	IC	NG	DFO	1959	OP
	7	1.5	1.5	1.5	IC	DFO	--	1997	OP
Danville City of		12.0	11.3	11.3					
Pinnacles (Patrick)	1	3.8	3.5	3.5	HY	WAT	--	1938	OP
	2	3.8	3.5	3.5	HY	WAT	--	1938	OP
	3	3.8	3.5	3.5	HY	WAT	--	1938	OP
Talbott (Patrick)	1	0.8	0.8	0.8	HY	WAT	--	2000	OP
Manassas City of		54.9	51.6	51.6					
Church Street Plant (Prince William)	C1	1.0	1.0	1.0	IC	DFO	--	1979	OP
	C2	1.0	1.0	1.0	IC	DFO	--	1979	OP
	C3A	1.1	1.0	1.0	IC	DFO	--	1996	OP
	C4	1.0	1.0	1.0	IC	DFO	--	1979	OP
	C5	1.7	1.6	1.6	IC	DFO	--	1987	OP
	C6	1.7	1.6	1.6	IC	DFO	--	1987	OP
Dominion/Lo-Mar Gen (Prince	DOM1	12.0	11.2	11.2	GT	DFO	--	1997	OP
	DOM2	1.8	1.7	1.7	IC	DFO	--	1997	OP
	LOM1	1.8	1.7	1.7	IC	DFO	--	1997	OP
	LOM2	1.8	1.7	1.7	IC	DFO	--	1997	OP
	LOM3	1.8	1.7	1.7	IC	DFO	--	1997	OP
Gateway Gen (Prince William)	1	1.8	1.7	1.7	IC	DFO	--	1996	OP
Godwin Drive Plant (Prince William)	C10	1.6	1.6	1.6	IC	DFO	--	1992	OP
	C7	1.7	1.6	1.6	IC	DFO	--	1990	OP
	C8	1.7	1.6	1.6	IC	DFO	--	1990	OP
	C9	1.7	1.6	1.6	IC	DFO	--	1992	OP
VMEA Peaking Gen (Prince William)	**V1	1.7	1.6	1.6	IC	DFO	--	1992	OP
	**V11	1.7	1.6	1.6	IC	DFO	--	1993	OP
	**V12	1.7	1.6	1.6	IC	DFO	--	1993	OP
	**V2	1.7	1.6	1.6	IC	DFO	--	1992	OP
VMEA-1 Credit Gen (Prince William)	**V10	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V3	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V4	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V5	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V6	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V7	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V8	1.7	1.6	1.6	IC	DFO	--	1990	OP
	**V9	1.7	1.6	1.6	IC	DFO	--	1990	OP
Martinsville City of		1.3	1.3	1.3					
Martinsville (Henry)	1	1.3	1.3	1.3	HY	WAT	--	1924	OP
Potomac Edison Co		4.6	3.5	3.8					
Luray (Page)	1	0.6	0.5 ²	0.8 ²	HY	WAT	--	1927	OP
	2	0.4	-	-	HY	WAT	--	1927	OP
	3	0.6	-	-	HY	WAT	--	1927	OP
Newport (Page)	1	0.4	1.4 ²	1.4 ²	HY	WAT	--	1923	OP
	2	0.4	-	-	HY	WAT	--	1923	OP
	3	0.6	-	-	HY	WAT	--	1923	OP
Shenandoah (Page)	1	0.3	0.8 ²	0.8 ²	HY	WAT	--	1925	OP
	2	0.3	-	-	HY	WAT	--	1925	OP
	3	0.3	-	-	HY	WAT	--	1925	OP
	4	0.1	-	-	HY	WAT	--	1925	OP
Warren (Warren)	1	0.3	0.8 ²	0.8 ²	HY	WAT	--	1924	OP
	2	0.3	-	-	HY	WAT	--	1924	OP
	3	0.3	-	-	HY	WAT	--	1924	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Virginia (Continued)									
Radford City of.....		1.0	1.0	1.0					
Radford (Pulaski)	1	1.0	1.0	1.0	HY	WAT	--	1934	OP
USCE-Wilmington District.....		218.1	251.6	251.6					
John H Kerr (Mecklenburg).....	1	12.0	14.0	14.0	HY	WAT	--	1952	OP
	2	32.0	37.0	37.0	HY	WAT	--	1952	OP
	3	32.0	37.0	37.0	HY	WAT	--	1953	OP
	4	32.0	37.0	37.0	HY	WAT	--	1953	OP
	5	32.0	37.0	37.0	HY	WAT	--	1953	OP
	6	32.0	37.0	37.0	HY	WAT	--	1953	OP
	7	32.0	37.0	37.0	HY	WAT	--	1953	OP
Philpott Lake (Henry)	1	6.8	7.5	7.5	HY	WAT	--	1953	OP
	2	6.8	7.5	7.5	HY	WAT	--	1953	OP
	3	0.6	0.6	0.6	HY	WAT	--	1953	OP
Virginia Electric & Power Co.....		14,523.8	13,551.9	14,114.5					
Altavista (Campbell).....	1	71.1	66.6 ^E	66.8 ^E	ST	BIT	NG	1992	OP
Bath County (Bath)	**1	350.1	350.0	350.0	PS	WAT	--	1985	OP
	**2	350.1	350.0	350.0	PS	WAT	--	1985	OP
	**3	350.1	350.0	350.0	PS	WAT	--	1985	OP
	**4	350.1	350.0	350.0	PS	WAT	--	1985	OP
	**5	350.1	350.0	350.0	PS	WAT	--	1985	OP
	**6	350.1	350.0	350.0	PS	WAT	--	1985	OP
Bellmeade (Henrico).....	1	297.0	230.0	250.0	CT	NG	--	1997	OP
	2	93.5	76.5	86.5	CT	NG	--	1997	OP
	3	77.0	77.0	77.0	CA	WH	--	1997	OP
Bremo Bluff (Fluvanna).....	3	69.0	71.0	74.0	ST	BIT	--	1950	OP
	4	185.3	156.0	160.0	ST	BIT	--	1958	OP
Chesapeake (Chesapeake).....	10	23.8	21.0	29.0	GT	DFO	NG	1970	OP
	3	185.3	156.0	162.0	ST	BIT	--	1959	OP
	6	16.3	15.0	18.0	GT	DFO	NG	1969	OP
	7	23.8	21.0	29.0	GT	DFO	NG	1969	OP
	8	23.8	21.0	29.0	GT	DFO	NG	1969	OP
	9	23.8	21.0	29.0	GT	DFO	NG	1970	OP
	GT1	18.6	15.0	19.0	GT	NG	--	1967	SB
	GT2	16.3	15.0	18.0	GT	DFO	NG	1969	OP
	GT4	16.3	15.0	18.0	GT	DFO	NG	1969	OP
	ST1	112.5	111.0	111.0	ST	BIT	--	1953	OP
	ST2	112.5	111.0	111.0	ST	BIT	--	1954	OP
	ST4	239.4	217.0	221.0	ST	BIT	--	1962	OP
Chesterfield (Chesterfield).....	3	112.5	100.0	105.0	ST	BIT	--	1952	OP
	4	187.5	166.0	171.0	ST	BIT	--	1960	OP
	5	359.0	305.0	312.0	ST	BIT	WOC	1964	OP
	6	693.9	658.0	671.0	ST	BIT	--	1969	OP
	CT7	145.0	197.0	232.0	CT	NG	DFO	1990	OP
	CT8	148.0	200.0	235.0	CT	NG	DFO	1992	OP
	CW7	74.4	62.0	62.0	CA	WH	--	1990	OP
	CW8	79.2	67.0	67.0	CA	WH	--	1992	OP
Clover (Halifax)	**1	424.0	441.0	441.0	ST	BIT	WOC	1995	OP
	**2	424.0	441.0	441.0	ST	BIT	WOC	1996	OP
Cushaw (Amherst).....	1	1.5	1.5	1.5	HY	WAT	--	1930	OP
	2	1.5	1.5	1.5	HY	WAT	--	1930	OP
	3	1.5	1.5	1.5	HY	WAT	--	1930	OP
	4	1.5	1.5	1.5	HY	WAT	--	1930	OP
	5	1.5	1.5	1.5	HY	WAT	--	1930	OP
Darbytown (Henrico)	1	92.1	72.0	92.0	GT	NG	DFO	1990	OP
	2	92.1	72.0	92.0	GT	NG	DFO	1990	OP
	3	92.1	72.0	92.0	GT	NG	DFO	1990	OP
	4	92.1	72.0	92.0	GT	NG	DFO	1990	OP
Gravel Neck (Surry).....	1	16.3	15.0	17.0	GT	DFO	NG	1970	OP
	2	23.8	22.0	28.0	GT	DFO	NG	1970	OP
	3	92.0	73.0	92.0	GT	NG	DFO	1989	OP
	4	92.0	73.0	92.0	GT	NG	DFO	1989	OP
	5	92.0	73.0	92.0	GT	NG	DFO	1989	OP
	6	92.0	73.0	92.0	GT	NG	DFO	1989	OP
Hopewell (Hopewell).....	1	71.1	66.6 ^E	66.8 ^E	ST	BIT	NG	1992	OP
Low Moor (Alleghany).....	GT1	20.7	15.0	18.0	GT	DFO	--	1971	OP
	GT2	20.7	15.0	18.0	GT	DFO	--	1971	OP
	GT3	20.7	15.0	18.0	GT	DFO	--	1971	OP
	GT4	20.7	15.0	18.0	GT	DFO	--	1971	OP
North Anna (Louisa).....	**1	979.7	925.0	925.0	ST	NUC	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Virginia (Continued)									
	**2	979.7	917.0	917.0	ST	NUC	--	1980	OP
	HC1	1.0	1.0	1.0	HY	WAT	--	1987	OP
Northern Neck (Richmond)	GT1	20.7	16.0	19.0	GT	DFO	--	1971	OP
	GT2	20.7	16.0	19.0	GT	DFO	--	1971	OP
	GT3	20.7	16.0	19.0	GT	DFO	--	1971	OP
	GT4	20.7	16.0	19.0	GT	DFO	--	1971	OP
Possum Point (Prince William)	1	69.0	74.0	74.0	ST	RFO	--	1948	OP
	2	69.0	69.0	71.0	ST	RFO	--	1951	OP
	3	113.6	101.0	105.0	ST	BIT	--	1955	OP
	4	239.4	221.0	221.0	ST	BIT	--	1962	OP
	5	882.0	786.0	801.0	ST	RFO	--	1975	OP
	GT1	16.0	13.0	16.0	GT	DFO	--	1968	OP
	GT2	16.0	13.0	16.0	GT	DFO	--	1968	OP
	GT3	16.0	13.0	16.0	GT	DFO	--	1968	OP
	GT4	16.0	13.0	16.0	GT	DFO	--	1968	OP
	GT5	16.0	13.0	16.0	GT	DFO	--	1968	OP
	GT6	16.0	13.0	16.0	GT	DFO	--	1968	OP
Remington (Fauquier)	1	170.0	144.0	177.0	GT	NG	--	2000	OP
	2	170.0	144.0	177.0	GT	NG	--	2000	OP
	3	178.5	144.0	177.0	GT	NG	--	2000	OP
	4	178.5	144.0	177.0	GT	NG	--	2000	OP
Southampton (Southampton)	1	71.1	66.6 ^E	66.8 ^E	ST	BIT	DFO	1992	OP
Surry (Surry)	1	847.5	810.0	810.0	ST	NUC	--	1972	OP
	2	847.5	815.0	815.0	ST	NUC	--	1973	OP
Yorktown (York)	1	187.5	159.0	163.0	ST	BIT	--	1957	OP
	2	187.5	167.0	172.0	ST	BIT	--	1959	OP
	3	882.0	818.0	820.0	ST	RFO	--	1974	OP
Washington									
Washington Subtotal		23,285.6	23,840.3	23,854.3					
Avista Corporation		265.1	274.1	284.1					
Kettle Falls (Stevens)	1	50.7	49.0	49.0	ST	WDS	NG	1983	OP
Little Falls (Lincoln)	1	8.0	9.0	9.0	HY	WAT	--	1910	OP
	2	8.0	9.0	9.0	HY	WAT	--	1910	OP
	3	8.0	9.0	9.0	HY	WAT	--	1910	OP
	4	8.0	9.0	9.0	HY	WAT	--	1911	OP
Long Lake (Lincoln)	1	17.5	22.6	22.6	HY	WAT	--	1915	OP
	2	17.5	18.2	18.2	HY	WAT	--	1915	OP
	3	17.5	18.2	18.2	HY	WAT	--	1919	OP
	4	17.5	22.6	22.6	HY	WAT	--	1924	OP
Monroe Street (Spokane)	6	14.8	14.8	14.8	HY	WAT	--	1992	OP
Nine Mile (Spokane)	1	3.4	4.2	4.2	HY	WAT	--	1910	OP
	2	3.0	4.2	4.2	HY	WAT	--	1908	OP
	3N	10.0	8.1	8.1	HY	WAT	--	1994	OP
	4N	10.0	8.1	8.1	HY	WAT	--	1994	OP
Northeast (Spokane)	1	61.2	58.0	68.0	GT	NG	DFO	1978	SB
Upper Falls (Spokane)	1	10.0	10.2	10.2	HY	WAT	--	1922	OP
Centralia City of		12.0	11.4	11.4					
Yelm (Thurston)	1	3.0	2.7	2.7	HY	WAT	--	1930	OP
	2	3.0	2.7	2.7	HY	WAT	--	1930	OP
	3	6.0	6.0	6.0	HY	WAT	--	1955	OP
Energy Northwest		1,227.5	1,141.0	1,170.8					
Columbia Generating (Benton)	2	1,200.0	1,112.0	1,141.8	ST	NUC	--	1984	OP
Packwood (Lewis)	1	27.5	29.0	29.0	HY	WAT	--	1964	OP
Orcas Power & Light Co.		1.0	1.0	1.0					
Eastsound (San Juan)	4	0.5	0.5	0.5	IC	DFO	--	1948	SB
	5	0.5	0.5	0.5	IC	DFO	--	1948	SB
PacifiCorp		597.4	630.3	631.7					
Condit (Klickitat)	1	4.8	7.5	7.5	HY	WAT	--	1913	OP
	2	4.8	7.5	7.5	HY	WAT	--	1913	OP
Merwin (Cowlitz)	1	45.0	48.0	45.0	HY	WAT	--	1932	OP
	2	45.0	48.0	48.0	HY	WAT	--	1949	OP
	3	45.0	48.0	48.0	HY	WAT	--	1958	OP
Naches Drop (Yakima)	1	1.4	1.1	1.1	HY	WAT	--	1915	OP
Naches (Yakima)	2	3.0	2.7	2.7	HY	WAT	--	1909	OP
	4	3.4	4.0	4.0	HY	WAT	--	1913	OP
Skookumchuck (Thurston)	1	1.0	1.0	1.0	HY	WAT	--	1990	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
Swift 1 (Skamania).....	HY 11	80.0	89.3	88.0	HY	WAT	--	1958	OP
	HY 12	80.0	89.3	88.0	HY	WAT	--	1958	OP
	HY 13	80.0	85.0	87.0	HY	WAT	--	1958	OP
Swift 2 (Cowlitz).....	**21	35.0	34.0	36.0	HY	WAT	--	1959	OP
	**22	35.0	31.0	34.0	HY	WAT	--	1958	OP
Yale (Cowlitz).....	1	67.0	67.0	67.0	HY	WAT	--	1953	OP
	2	67.0	67.0	67.0	HY	WAT	--	1953	OP
Port Angeles City of.....		0.5	0.5	0.5					
Morse Creek (Clallam).....	MC1	0.5	0.5	0.5	HY	WAT	--	1987	OS
PUD No 1 of Chelan County.....		1,951.4	1,951.4	1,951.4					
Chelan (Chelan).....	A-1	24.0	24.0	24.0	HY	WAT	--	1927	OP
	A-2	24.0	24.0	24.0	HY	WAT	--	1928	OP
Rock Island (Chelan).....	A	1.2	1.2	1.2	HY	WAT	--	1931	OP
	B-1	20.7	20.7	20.7	HY	WAT	--	1931	OP
	B-10	22.5	22.5	22.5	HY	WAT	--	1953	OP
	B-2	20.7	20.7	20.7	HY	WAT	--	1931	OP
	B-3	15.0	15.0	15.0	HY	WAT	--	1932	OP
	B-4	20.7	20.7	20.7	HY	WAT	--	1932	OP
	B-5	22.5	22.5	22.5	HY	WAT	--	1952	OP
	B-6	22.5	22.5	22.5	HY	WAT	--	1952	OP
	B-7	22.5	22.5	22.5	HY	WAT	--	1952	OP
	B-8	22.5	22.5	22.5	HY	WAT	--	1953	OP
	B-9	22.5	22.5	22.5	HY	WAT	--	1953	OP
	U-1	51.3	51.3	51.3	HY	WAT	--	1979	OP
	U-2	51.3	51.3	51.3	HY	WAT	--	1979	OP
	U-3	51.3	51.3	51.3	HY	WAT	--	1979	OP
	U-4	51.3	51.3	51.3	HY	WAT	--	1979	OP
	U-5	51.3	51.3	51.3	HY	WAT	--	1978	OP
	U-6	51.3	51.3	51.3	HY	WAT	--	1978	OP
	U-7	51.3	51.3	51.3	HY	WAT	--	1978	OP
	U-8	51.3	51.3	51.3	HY	WAT	--	1978	OP
Rocky Reach (Chelan).....	C-1	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-10	125.4	125.4	125.4	HY	WAT	--	1974	OP
	C-11	125.4	125.4	125.4	HY	WAT	--	1974	OP
	C-2	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-3	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-4	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-5	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-6	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-7	111.2	111.2	111.2	HY	WAT	--	1961	OP
	C-8	125.4	125.4	125.4	HY	WAT	--	1973	OP
	C-9	125.4	125.4	125.4	HY	WAT	--	1973	OP
PUD No 1 of Clark County.....		248.0	205.0	248.0					
River Road Gen Plant (Clark).....	1	248.0	205.0	248.0	CS	NG	--	1997	OP
PUD No 1 of Douglas County.....		774.0	840.0	840.0					
Wells (Douglas).....	U-1	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-10	77.4	84.0	84.0	HY	WAT	--	1969	OP
	U-2	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-3	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-4	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-5	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-6	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-7	77.4	84.0	84.0	HY	WAT	--	1967	OP
	U-8	77.4	84.0	84.0	HY	WAT	--	1968	OP
	U-9	77.4	84.0	84.0	HY	WAT	--	1969	OP
PUD No 1 of Klickitat County.....		10.5	10.5	10.5					
Roosevelt Biogas 1 (Klickitat).....	1	2.1	2.1	2.1	IC	LFG	--	1999	OP
	2	2.1	2.1	2.1	IC	LFG	--	1999	OP
	3	2.1	2.1	2.1	IC	LFG	--	1999	OP
	4	2.1	2.1	2.1	IC	LFG	--	1999	OP
	5	2.1	2.1	2.1	IC	LFG	--	2000	OP
PUD No 1 of Lewis County.....		70.6	70.0	70.6					
Cowlitz Falls (Lewis).....	U#1	35.0	35.0	35.0	HY	WAT	--	1994	OP
	U#2	35.0	35.0	35.0	HY	WAT	--	1994	OP
Mill Creek (Lewis).....	U#1	0.3	-	0.3	HY	WAT	--	1983	OP
	U#2	0.3	-	0.3	HY	WAT	--	1983	OP
PUD No 1 of Pend Oreille Cnty.....		60.6	77.6	77.6					
Box Canyon (Pend Oreille).....	1	15.0	19.3	19.3	HY	WAT	--	1955	OP
	2	15.0	19.3	19.3	HY	WAT	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
	3	15.0	19.3	19.3	HY	WAT	--	1955	OP
	4	15.0	19.3	19.3	HY	WAT	--	1955	OP
Calispel (Pend Oreille).....	1	0.3	0.3	0.3	HY	WAT	--	1922	OP
	2	0.3	0.3	0.3	HY	WAT	--	1922	OP
PUD No 1 of Snohomish County.....		153.8	132.0	130.0					
Everett Cogen (Snohomish).....	1	42.0	36.0	26.0	ST	WDS	--	1996	OP
H M Jackson (Snohomish).....	1	47.5	41.0	44.0	HY	WAT	--	1984	OP
	2	47.5	41.0	44.0	HY	WAT	--	1984	OP
	3	8.4	7.0	8.0	HY	WAT	--	1984	OP
	4	8.4	7.0	8.0	HY	WAT	--	1984	OP
PUD No 2 of Grant County		2,009.7	1,917.5	1,916.1					
PEC Headworks (Grant).....	**1	6.7	6.8	6.1	HY	WAT	--	1990	OP
Priest Rapids (Grant).....	1	95.0	93.2	93.2	HY	WAT	--	1961	OP
	10	95.0	93.2	93.2	HY	WAT	--	1959	OP
	2	97.8	93.2	93.2	HY	WAT	--	1961	OP
	3	95.0	93.2	93.2	HY	WAT	--	1960	OP
	4	95.0	93.2	93.2	HY	WAT	--	1960	OP
	5	95.0	93.2	93.2	HY	WAT	--	1960	OP
	6	95.0	93.2	93.2	HY	WAT	--	1960	OP
	7	95.0	93.2	93.2	HY	WAT	--	1960	OP
	8	95.0	93.2	93.2	HY	WAT	--	1959	OP
	9	97.8	93.2	93.2	HY	WAT	--	1959	OP
Quincy Chute (Grant).....	**1	9.4	9.4	8.6	HY	WAT	--	1985	OP
Wanapum (Grant).....	1	103.8	96.9	96.9	HY	WAT	--	1963	OP
	10	103.8	96.9	96.9	HY	WAT	--	1963	OP
	2	103.8	96.9	96.9	HY	WAT	--	1963	OP
	3	103.8	96.9	96.9	HY	WAT	--	1963	OP
	4	103.8	96.9	96.9	HY	WAT	--	1963	OP
	5	103.8	96.9	96.9	HY	WAT	--	1963	OP
	6	103.8	96.9	96.9	HY	WAT	--	1963	OP
	7	103.8	96.9	96.9	HY	WAT	--	1963	OP
	8	103.8	96.9	96.9	HY	WAT	--	1963	OP
	9	103.8	96.9	96.9	HY	WAT	--	1964	OP
Puget Sound Energy Inc.....		1,063.1	1,009.2	1,076.0					
Crystal Mountain (Pierce).....	1	2.8	2.8	2.8	IC	DFO	--	1969	SB
Electron (Pierce).....	1	6.0	6.0	6.0	HY	WAT	--	1904	OP
	2	6.0	6.0	6.0	HY	WAT	--	1904	OP
	3	6.0	6.0	6.0	HY	WAT	--	1904	OP
	4	7.5	8.0	8.0	HY	WAT	--	1929	OP
Encogen (Whatcom).....	CTG1	39.4	40.0	40.0	CT	NG	DFO	1993	OP
	CTG2	39.4	40.0	40.0	CT	NG	DFO	1993	OP
	CTG3	39.4	40.0	40.0	CT	NG	DFO	1993	OP
	STG	51.9	40.0	40.0	CA	WH	--	1993	OP
Frederickson (Pierce)	1	84.6	79.0	89.0	GT	NG	DFO	1981	OP
	2	84.6	79.0	89.0	GT	NG	DFO	1981	OP
Fredonia (Skagit).....	1	123.6	108.0	123.6	GT	NG	DFO	1984	OP
	2	123.6	108.0	123.6	GT	NG	DFO	1984	OP
Lower Baker (Skagit).....	3	64.0	71.4	67.0	HY	WAT	--	1960	OP
Snoqualmie 2 (King).....	5	5.6	5.8	5.8	HY	WAT	--	1905	OP
	6	9.8	10.0	10.0	HY	WAT	--	1910	OP
	7	20.3	21.0	21.0	HY	WAT	--	1957	OP
Snoqualmie (King)	1	1.5	1.8	1.8	HY	WAT	--	1898	OP
	2	1.8	1.8	1.8	HY	WAT	--	1898	OP
	3	1.5	1.8	1.8	HY	WAT	--	1898	OP
	4	1.5	1.8	1.8	HY	WAT	--	1898	OP
Upper Baker (Whatcom).....	1	47.2	51.5	51.5	HY	WAT	--	1959	OP
	2	47.2	51.5	51.5	HY	WAT	--	1959	OP
White River (Pierce)	1	15.0	15.0	15.0	HY	WAT	--	1912	OP
	2	15.0	15.0	15.0	HY	WAT	--	1912	OP
	3	20.0	20.0	20.0	HY	WAT	--	1918	OP
	4	20.0	20.0	20.0	HY	WAT	--	1924	OP
Whitehorn (Whatcom)	2	88.9	79.0	89.0	GT	NG	DFO	1981	OP
	3	88.9	79.0	89.0	GT	NG	DFO	1981	OP
Seattle City of		1,799.2	1,884.5	1,794.5					
Boundary (Pend Oreille).....	51	158.4	161.9	161.9	HY	WAT	--	1967	OP
	52	161.5	159.9	159.9	HY	WAT	--	1967	OP
	53	158.4	161.9	161.9	HY	WAT	--	1967	OP
	54	161.5	160.9	160.9	HY	WAT	--	1967	OP
	55	200.0	202.9	202.9	HY	WAT	--	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
	56	200.0	202.9	202.9	HY	WAT	--	1986	OP
Cedar Falls (King)	5	10.0	15.0	15.0	HY	WAT	--	1921	OP
	6	10.0	15.0	15.0	HY	WAT	--	1929	OP
Diablo (Whatcom)	31	75.2	77.9	77.9	HY	WAT	--	1937	OP
	32	75.2	77.9	77.9	HY	WAT	--	1936	OP
	35	1.2	1.5	1.5	HY	WAT	--	1936	OP
	36	1.2	1.5	1.5	HY	WAT	--	1936	OP
Gorge (Whatcom)	21	36.9	32.7	32.7	HY	WAT	--	1924	OP
	22	36.9	33.3	33.3	HY	WAT	--	1924	OP
	23	36.9	32.7	32.7	HY	WAT	--	1929	OP
	24	96.9	77.9	77.9	HY	WAT	--	1951	OP
Newhalem (Whatcom)	20	2.3	2.3	2.3	HY	WAT	--	1970	OP
Ross (Whatcom)	41	90.0	112.4	89.9	HY	WAT	--	1956	OP
	42	90.0	112.4	89.9	HY	WAT	--	1954	OP
	43	90.0	112.4	89.9	HY	WAT	--	1953	OP
	44	90.0	112.4	89.9	HY	WAT	--	1952	OP
South Fork Tolt (King)	1	16.8	16.8	16.8	HY	WAT	--	1995	OP
Tacoma City of		713.0	751.3	710.2					
Alder (Pierce)	11	25.0	26.0	22.2	HY	WAT	--	1947	OP
	12	25.0	26.0	22.2	HY	WAT	--	1945	OP
Cushman 1 (Mason)	21	21.6	23.5	18.0	HY	WAT	--	1926	OP
	22	21.6	23.5	18.0	HY	WAT	--	1926	OP
Cushman 2 (Mason)	31	27.0	27.0	27.0	HY	WAT	--	1930	OP
	32	27.0	27.0	27.0	HY	WAT	--	1931	OP
	33	27.0	27.0	27.0	HY	WAT	--	1952	OP
LaGrande (Pierce)	1	6.0	6.0	6.0	HY	WAT	--	1912	OP
	2	6.0	6.0	6.0	HY	WAT	--	1912	OP
	3	6.0	6.0	6.0	HY	WAT	--	1912	OP
	4	6.0	6.0	6.0	HY	WAT	--	1912	OP
	5	40.0	40.0	40.0	HY	WAT	--	1945	OP
Mayfield (Lewis)	41	40.5	43.0	43.0	HY	WAT	--	1983	OP
	42	40.5	43.0	43.0	HY	WAT	--	1963	OP
	43	40.5	43.0	43.0	HY	WAT	--	1963	OP
	44	40.5	43.0	43.0	HY	WAT	--	1963	OP
Mossyrock (Lewis)	51	150.0	160.0	150.0	HY	WAT	--	1968	OP
	52	150.0	160.0	150.0	HY	WAT	--	1968	OP
Wynoochee (Grays Harbor)	1	12.8	15.3	12.8	HY	WAT	--	1994	OP
U S Bureau of Reclamation		6,833.9	7,103.9	7,103.9					
Chandler (Benton)	1	6.0	6.0	6.0	HY	WAT	--	1956	OP
	2	6.0	6.0	6.0	HY	WAT	--	1956	OP
Grand Coulee (Grant)	1	125.0	125.0	125.0	HY	WAT	--	1971	OP
	10	125.0	125.0	125.0	HY	WAT	--	1980	OP
	11	125.0	125.0	125.0	HY	WAT	--	1975	OP
	12	125.0	125.0	125.0	HY	WAT	--	1976	OP
	13	125.0	125.0	125.0	HY	WAT	--	1973	OP
	14	125.0	125.0	125.0	HY	WAT	--	1974	OP
	15	125.0	125.0	125.0	HY	WAT	--	1975	OP
	16	125.0	125.0	125.0	HY	WAT	--	1974	OP
	17	125.0	125.0	125.0	HY	WAT	--	1972	OP
	18	125.0	125.0	125.0	HY	WAT	--	1971	OP
	19	600.0	690.0	690.0	HY	WAT	--	1975	OP
	2	125.0	125.0	125.0	HY	WAT	--	1973	OP
	20	600.0	690.0	690.0	HY	WAT	--	1976	OP
	21	600.0	690.0	690.0	HY	WAT	--	1976	OP
	22	805.0	805.0	805.0	HY	WAT	--	1978	OP
	23	805.0	805.0	805.0	HY	WAT	--	1979	OP
	24	805.0	805.0	805.0	HY	WAT	--	1980	OP
	3	125.0	125.0	125.0	HY	WAT	--	1972	OP
	4	125.0	125.0	125.0	HY	WAT	--	1970	OP
	5	125.0	125.0	125.0	HY	WAT	--	1964	OP
	6	125.0	125.0	125.0	HY	WAT	--	1969	OP
	7	125.0	125.0	125.0	HY	WAT	--	1966	OP
	8	125.0	125.0	125.0	HY	WAT	--	1971	OP
	9	125.0	125.0	125.0	HY	WAT	--	1968	OP
	LS1	10.0	10.0	10.0	HY	WAT	--	1941	OP
	LS2	10.0	10.0	10.0	HY	WAT	--	1941	OP
	LS3	10.0	10.0	10.0	HY	WAT	--	1951	OP
	PG10	53.5	53.5	53.5	PS	WAT	--	1983	OP
	PG11	53.5	53.5	53.5	PS	WAT	--	1983	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
	PG12	53.5	53.5	53.5	PS	WAT	--	1984	OP
	PG7	50.0	50.0	50.0	PS	WAT	--	1973	OP
	PG8	50.0	50.0	50.0	PS	WAT	--	1973	OP
	PG9	53.5	53.5	53.5	PS	WAT	--	1983	OP
Roza (Yakima).....	1	12.9	12.9	12.9	HY	WAT	--	1958	OP
USBIA-Wapato Irrigation Proj.....		4.2	3.2	-					
Drop 2 (Yakima).....	1	2.5	2.1	-	HY	WAT	--	1942	OP
Drop 3 (Yakima).....	1	0.9	0.6	-	HY	WAT	--	1932	OP
	2	0.9	0.5	-	HY	WAT	--	1932	OP
USCE-North Pacific Division.....		5,490.3	5,826.0	5,826.0					
Chief Joseph (Douglas).....	1	88.3	2337.0 ²	2337.0 ²	HY	WAT	--	1958	OP
	10	88.3	-	-	HY	WAT	--	1955	OP
	11	88.3	-	-	HY	WAT	--	1955	OP
	12	88.3	-	-	HY	WAT	--	1955	OP
	13	88.3	-	-	HY	WAT	--	1957	OP
	14	88.3	-	-	HY	WAT	--	1957	OP
	15	88.3	-	-	HY	WAT	--	1957	OP
	16	88.3	-	-	HY	WAT	--	1957	OP
	17	95.0	-	-	HY	WAT	--	1977	OP
	18	95.0	-	-	HY	WAT	--	1977	OP
	19	95.0	-	-	HY	WAT	--	1977	OP
	2	88.3	-	-	HY	WAT	--	1958	OP
	20	95.0	-	-	HY	WAT	--	1978	OP
	21	95.0	-	-	HY	WAT	--	1978	OP
	22	95.0	-	-	HY	WAT	--	1978	OP
	23	95.0	-	-	HY	WAT	--	1978	OP
	24	95.0	-	-	HY	WAT	--	1979	OP
	25	95.0	-	-	HY	WAT	--	1979	OP
	26	95.0	-	-	HY	WAT	--	1979	OP
	27	95.0	-	-	HY	WAT	--	1979	OP
	3	88.3	-	-	HY	WAT	--	1958	OP
	4	88.3	-	-	HY	WAT	--	1958	OP
	5	88.3	-	-	HY	WAT	--	1957	OP
	6	88.3	-	-	HY	WAT	--	1956	OP
	7	88.3	-	-	HY	WAT	--	1956	OP
	8	88.3	-	-	HY	WAT	--	1956	OP
	9	88.3	-	-	HY	WAT	--	1955	OP
Ice Harbor (Walla Walla).....	1	90.0	693.0 ²	693.0 ²	HY	WAT	--	1962	OP
	2	90.0	-	-	HY	WAT	--	1962	OP
	3	90.0	-	-	HY	WAT	--	1962	OP
	4	111.0	-	-	HY	WAT	--	1975	OP
	5	111.0	-	-	HY	WAT	--	1975	OP
	6	111.0	-	-	HY	WAT	--	1976	OP
Little Goose (Columbia).....	1	135.0	932.0 ²	932.0 ²	HY	WAT	--	1970	OP
	2	135.0	-	-	HY	WAT	--	1970	OP
	3	135.0	-	-	HY	WAT	--	1971	OP
	4	135.0	-	-	HY	WAT	--	1978	OP
	5	135.0	-	-	HY	WAT	--	1978	OP
	6	135.0	-	-	HY	WAT	--	1978	OP
Lower Granite (Whitman).....	1	135.0	932.0 ²	932.0 ²	HY	WAT	--	1975	OP
	2	135.0	-	-	HY	WAT	--	1975	OP
	3	135.0	-	-	HY	WAT	--	1975	OP
	4	135.0	-	-	HY	WAT	--	1978	OP
	5	135.0	-	-	HY	WAT	--	1978	OP
	6	135.0	-	-	HY	WAT	--	1978	OP
Lower Monumental (Walla Walla).....	1	135.0	932.0 ²	932.0 ²	HY	WAT	--	1969	OP
	2	135.0	-	-	HY	WAT	--	1969	OP
	3	135.0	-	-	HY	WAT	--	1970	OP
	4	135.0	-	-	HY	WAT	--	1979	OP
	5	135.0	-	-	HY	WAT	--	1979	OP
	6	135.0	-	-	HY	WAT	--	1979	OP
West Virginia.....									
West Virginia Subtotal.....		15,115.8	14,474.7	14,674.7					
Appalachian Power Co.....		4,725.0	4,634.0	4,651.0					
John E Amos (Putnam).....	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
West Virginia (Continued)									
Kanawha River (Kanawha)	3	1,300.0	1,300.0	1,300.0	ST	BIT	--	1973	OP
	1	219.7	195.0	200.0	ST	BIT	--	1953	OP
	2	219.7	195.0	200.0	ST	BIT	--	1953	OP
London (Kanawha)	1	4.4	13.8 ²	16.0 ²	HY	WAT	--	1935	OP
	2	4.8	-	-	HY	WAT	--	1935	OP
	3	4.8	-	-	HY	WAT	--	1935	OP
Marmet (Kanawha)	1	4.8	13.8 ²	16.0 ²	HY	WAT	--	1935	OP
	2	4.8	-	-	HY	WAT	--	1935	OP
	3	4.8	-	-	HY	WAT	--	1935	OP
Mountaineer (1301) (Mason)	1	1,300.0	1,300.0	1,300.0	ST	BIT	--	1980	OP
Winfield (Kanawha)	1	14.8	16.4 ²	19.0 ²	HY	WAT	--	1938	OP
	2	4.9	-	-	HY	WAT	--	1938	OP
	3	4.9	-	-	HY	WAT	--	1938	OP
Central Operating Co		1,105.6	1,020.0	1,050.0					
Phil Sporn (Mason)	1	152.5	145.0	150.0	ST	BIT	--	1950	OP
	2	152.5	145.0	150.0	ST	BIT	--	1950	OP
	3	152.5	145.0	150.0	ST	BIT	--	1951	OP
	4	152.5	145.0	150.0	ST	BIT	--	1952	OP
	5	495.6	440.0	450.0	ST	BIT	--	1960	OP
Monongahela Power Co		5,173.2	4,942.0	5,019.0					
Albright (Preston)	1	69.0	73.0	76.0	ST	BIT	--	1952	OP
	2	69.0	73.0	76.0	ST	BIT	--	1952	OP
	3	140.3	137.0	140.0	ST	BIT	--	1954	OP
Fort Martin (Monongalia)	**1	576.0	552.0	552.0	ST	BIT	--	1967	OP
	**2	576.0	555.0	555.0	ST	BIT	--	1968	OP
Harrison (Harrison)	**1	684.0	640.0	650.0	ST	BIT	--	1972	OP
	**2	684.0	640.0	650.0	ST	BIT	--	1973	OP
	**3	684.0	640.0	650.0	ST	BIT	--	1974	OP
Pleasants (Pleasants)	**1	684.0	639.0	650.0	ST	BIT	--	1979	OP
	**2	684.0	621.0	635.0	ST	BIT	--	1980	OP
Rivesville (Marion)	5	35.0	46.0	48.0	ST	BIT	--	1943	OP
	6	74.8	91.0	94.0	ST	BIT	--	1951	OP
Willow Island (Pleasants)	1	50.0	54.0	55.0	ST	BIT	--	1949	OP
	2	163.2	181.0	188.0	ST	BIT	--	1960	OP
Ohio Power Co		2,345.1	2,200.0	2,230.0					
Kammer (Marshall)	1	237.5	200.0	210.0	ST	BIT	--	1958	OP
	2	237.5	200.0	210.0	ST	BIT	--	1958	OP
	3	237.5	200.0	210.0	ST	BIT	--	1959	OP
Mitchell (Marshall)	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1971	OP
Potomac Edison Co		5.9	5.7	5.7					
Dam 4 (Jefferson)	1	0.5	1.9 ²	1.9 ²	HY	WAT	--	1909	OP
	2	0.5	-	-	HY	WAT	--	1909	OP
	3	0.9	-	-	HY	WAT	--	1991	OP
Dam 5 (Berkeley)	1	0.6	1.0 ²	1.0 ²	HY	WAT	--	1919	OP
	2	0.6	-	-	HY	WAT	--	1919	OP
Millville (Jefferson)	1	0.8	2.8 ²	2.8 ²	HY	WAT	--	1913	OP
	2	1.0	-	-	HY	WAT	--	1939	OP
	3	1.0	-	-	HY	WAT	--	1938	OP
Virginia Electric & Power Co		1,761.1	1,673.0	1,719.0					
Mt Storm (Grant)	1	570.2	533.0	545.0	ST	BIT	--	1965	OP
	2	570.2	533.0	545.0	ST	BIT	--	1966	OP
	3	522.0	521.0	536.0	ST	BIT	--	1973	OP
	JF1	18.6	12.0	16.0	GT	JF	--	1967	SB
North Branch (Grant)	1	80.0	74.0	77.0	ST	WOC	BIT	1992	SB
Wisconsin									
Wisconsin Subtotal		12,209.5	12,212.3	12,600.2					
Arcadia City of		9.1	9.0	9.0					
Arcadia (Trempealeau)	1	1.4	1.4	1.4	IC	DFO	--	1956	OP
	2	1.0	1.0	1.0	IC	DFO	--	1947	OP
	3	0.5	0.4	0.4	IC	DFO	--	1940	OP
	4	0.2	0.2	0.2	IC	DFO	--	1930	OP
	5	3.1	3.0	3.0	IC	DFO	NG	1972	OP
	6	3.0	3.0	3.0	IC	DFO	NG	1987	OP
Argyle City of		2.3	2.3	2.3					
Argyle (Lafayette)	2A	1.1	1.1	1.1	IC	DFO	--	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	3	0.1	*	*	HY	WAT	--	1929	OP
	4	1.1	1.2	1.2	IC	DFO	--	1989	OP
Barron City of		8.9	8.7	8.7					
Barron (Barron)	1A	1.2	1.2	1.2	IC	DFO	--	1998	OP
	2A	1.2	1.2	1.2	IC	DFO	--	1998	OP
	3A	1.2	1.2	1.2	IC	DFO	--	1998	OP
	4	1.2	1.2	1.2	IC	DFO	--	1998	OP
	7	0.8	0.6	0.6	IC	DFO	--	1944	OP
	8	1.3	1.3	1.3	IC	DFO	--	1954	OP
	9	2.0	2.0	2.0	IC	DFO	--	1960	OP
	H2	0.1	0.1	0.1	HY	WAT	--	1923	OP
Black River Falls City of		4.0	4.0	4.0					
Black River Falls (Jackson)	1	0.3	0.3	0.3	IC	DFO	--	1941	SB
	2	0.5	0.5	0.5	IC	DFO	--	1941	SB
	3	0.9	0.9	0.9	IC	DFO	--	1949	SB
	4	1.4	1.4	1.4	IC	DFO	--	1955	SB
	HY1	0.6	0.6	0.6	HY	WAT	--	1947	OP
	HY2	0.3	0.3	0.3	HY	WAT	--	1919	OP
Cashton Village of		1.9	2.0	2.0					
Cashton (Monroe)	3	0.5	0.5	0.5	IC	DFO	--	1932	OP
	4	0.3	0.3	0.3	IC	DFO	--	1962	OP
	5	1.1	1.2	1.2	IC	NG	DFO	1970	OP
Consolidated Water Power Co.		33.3	33.0	33.0					
Biron (Wood)	1	1.5	1.3	1.3	HY	WAT	--	1921	OP
	2	1.5	1.3	1.3	HY	WAT	--	1921	OP
	3	0.4	0.4	0.4	HY	WAT	--	1916	OP
	4	0.4	0.4	0.4	HY	WAT	--	1896	OP
	5	0.5	0.5	0.5	HY	WAT	--	1896	OP
	6	0.4	0.4	0.4	HY	WAT	--	1896	OS
	7	0.5	0.5	0.5	HY	WAT	--	1896	OP
	8	0.5	0.5	0.5	HY	WAT	--	1896	SB
	9	0.9	0.9	0.9	HY	WAT	--	1896	OP
Du Bay (Portage)	1	1.2	1.2	1.2	HY	WAT	--	1942	OP
	2	2.0	2.0	2.0	HY	WAT	--	1942	OP
	3	2.0	2.0	2.0	HY	WAT	--	1942	OP
	4	2.0	2.0	2.0	HY	WAT	--	1942	OP
Stevens Point (Portage)	1	0.8	0.8	0.8	HY	WAT	--	1918	OP
	2	0.8	0.8	0.8	HY	WAT	--	1918	OP
	3	0.8	0.8	0.8	HY	WAT	--	1918	OP
	4	0.8	0.8	0.8	HY	WAT	--	1918	OP
	5	0.8	0.8	0.8	HY	WAT	--	1918	OP
	6	0.8	0.8	0.8	HY	WAT	--	1918	OP
Whiting (Portage)	1	1.3	1.3	1.3	HY	WAT	--	1963	OP
	10	0.4	0.4	0.4	HY	WAT	--	1891	OP
	2	0.6	0.6	0.6	HY	WAT	--	1891	OS
	3	0.6	0.6	0.6	HY	WAT	--	1891	OP
	4	0.6	0.6	0.6	HY	WAT	--	1891	OP
	5	0.5	0.5	0.5	HY	WAT	--	1891	OP
	6	0.5	0.5	0.5	HY	WAT	--	1891	OP
	7	0.5	0.5	0.5	HY	WAT	--	1891	OS
	8	0.4	0.4	0.4	HY	WAT	--	1891	OP
	9	0.4	0.4	0.4	HY	WAT	--	1891	OP
Wisconsin Rapids (Wood)	1	2.3	2.3	2.3	HY	WAT	--	1920	OP
	10	0.6	0.6	0.6	HY	WAT	--	1903	OP
	2	2.3	2.3	2.3	HY	WAT	--	1920	OP
	3	0.6	0.6	0.6	HY	WAT	--	1903	OP
	4	0.6	0.6	0.6	HY	WAT	--	1903	OP
	5	0.6	0.6	0.6	HY	WAT	--	1903	OP
	6	0.3	0.3	0.3	HY	WAT	--	1903	OP
	7	0.6	0.6	0.6	HY	WAT	--	1903	OS
	8	0.3	0.3	0.3	HY	WAT	--	1903	OS
	9	0.6	0.6	0.6	HY	WAT	--	1903	OP
Cumberland City of		12.0	11.9	11.9					
Cumberland (Barron)	1	0.7	0.8	0.8	IC	DFO	--	1945	OP
	2	0.3	0.2	0.2	IC	DFO	--	1939	OP
	3	0.3	0.3	0.3	IC	DFO	--	1939	OP
	4	1.4	1.5	1.5	IC	DFO	--	1954	OP
	5	2.1	2.1	2.1	IC	NG	DFO	1966	OP
	6	7.3	7.1	7.1	IC	DFO	--	1979	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
Dahlberg Light & Power Co.....		10.1	10.0	10.0					
Gordon (Douglas).....	1	0.1	0.1	0.1	HY	WAT	--	1934	OS
	2	0.1	0.1	0.1	HY	WAT	--	1945	OS
	5	0.7	0.7	0.7	IC	DFO	--	1955	OP
	6	0.7	0.7	0.7	IC	DFO	--	1949	OP
Nancy (Washburn)	1	0.3	0.3	0.3	HY	WAT	--	1953	OP
	2	0.2	0.2	0.2	HY	WAT	--	1953	OP
Solon Diesel (Douglas).....	1	1.0	1.0	1.0	IC	DFO	--	1988	OP
	2	1.0	1.0	1.0	IC	DFO	--	1988	OP
	3	1.0	1.0	1.0	IC	DFO	--	1989	OP
	4	1.0	1.0	1.0	IC	DFO	--	1989	OP
	5	1.0	1.0	1.0	IC	DFO	--	1989	OP
	6	1.0	1.0	1.0	IC	DFO	--	1995	OP
	7	1.0	1.0	1.0	IC	DFO	--	1995	OP
	8	1.0	1.0	1.0	IC	DFO	--	1995	OP
Dairyland Power Coop.....		922.6	942.9	956.9					
Alma (Buffalo)	1	15.0	18.1	19.4	ST	BIT	SUB	1947	OP
	2	15.0	20.9	22.2	ST	BIT	SUB	1947	OP
	3	15.0	20.4	21.7	ST	BIT	SUB	1951	OP
	4	50.0	56.7	60.7	ST	BIT	SUB	1957	OP
	5	80.0	84.0	90.0	ST	BIT	SUB	1960	OP
Flambeau (Rusk)	1	5.0	7.1	7.1	HY	WAT	--	1951	OP
	2	5.0	6.5	6.5	HY	WAT	--	1951	OP
	3	5.0	6.3	6.3	HY	WAT	--	1951	OP
Genoa (Vernon).....	**ST3	345.6	347.3	347.3	ST	BIT	SUB	1969	OP
John P Madgett (Buffalo)	1	387.0	375.7	375.7	ST	SUB	--	1979	OP
Elroy City of		2.1	2.2	2.2					
Elroy (Juneau)	5	2.1	2.2	2.2	IC	DFO	--	1972	OP
Fennimore City of.....		7.6	8.1	8.1					
Fennimore (Grant).....	4	1.1	1.1	1.1	IC	DFO	--	1964	OP
	5	1.0	1.0	1.0	IC	DFO	--	1956	OP
	6	1.8	2.0	2.0	IC	DFO	--	1999	OP
	7	1.8	2.0	2.0	IC	DFO	--	1999	OP
	8	1.8	2.0	2.0	IC	DFO	--	1999	OP
Gresham Village of		0.9	0.7	0.7					
Lower Weed (Shawano)	1	0.5	0.3	0.3	HY	WAT	--	1967	OP
	2	0.1	0.1	0.1	HY	WAT	--	1967	OP
Upper Weed (Shawano).....	1	0.1	0.1	0.1	HY	WAT	--	1946	OP
	2	0.2	0.2	0.2	HY	WAT	--	1944	OP
Kaukauna City of.....		46.3	45.5	48.1					
Combined Locks (Outagamie)	HC1	3.1	3.1	3.1	HY	WAT	--	1988	OP
	HC2	3.1	3.1	3.1	HY	WAT	--	1988	OP
Kaukauna City (Outagamie).....	1	2.4	2.4	2.4	HY	WAT	--	1940	OP
	2	2.4	2.4	2.4	HY	WAT	--	1942	OP
Kaukauna Diesels (Outagamie).....	2	2.0	2.2	2.2	IC	DFO	--	1966	OP
	3	2.0	2.3	2.3	IC	DFO	--	1966	OP
	IC1	2.0	2.1	2.1	IC	DFO	--	1966	OP
Kaukauna Gas Turbine (Outagamie)	GT1	18.0	16.5	19.1	GT	NG	DFO	1969	OP
Little Chute (Outagamie).....	1	1.1	1.1	1.1	HY	WAT	--	1948	OP
	2	1.1	1.1	1.1	HY	WAT	--	1948	OP
	3	1.1	1.1	1.1	HY	WAT	--	1948	OP
New Badger (Outagamie)	1	1.8	1.8	1.8	HY	WAT	--	1928	OP
	2	1.8	1.8	1.8	HY	WAT	--	1928	OP
Old Badger (Outagamie).....	3	1.0	1.0	1.0	HY	WAT	--	1907	OP
	4	1.0	1.0	1.0	HY	WAT	--	1907	OP
Rapide Croche (Outagamie)	1	0.6	0.6	0.6	HY	WAT	--	1926	OP
	2	0.6	0.6	0.6	HY	WAT	--	1926	OP
	3	0.6	0.6	0.6	HY	WAT	--	1926	OP
	4	0.6	0.6	0.6	HY	WAT	--	1926	OP
La Farge Municipal Electric Co		1.5	1.6	1.6					
La Farge (Vernon).....	2A	1.5	1.6	1.6	IC	DFO	--	1990	OP
Madison Gas & Electric Co.....		396.9	368.9	408.7					
Blount Street (Dane)	1	10.0	6.8	7.2	ST	BIT	NG	1925	OP
	3	34.5	39.2	41.7	ST	BIT	NG	1953	OP
	4	20.0	22.4	23.8	ST	BIT	NG	1938	OP
	5	23.0	28.5	30.3	ST	BIT	NG	1948	OP
	6	50.0	49.3	53.0	ST	BIT	NG	1957	OP
	7	50.0	49.8	52.7	ST	BIT	NG	1961	OP
Fitchburg (Dane)	1	28.8	21.1	23.6	GT	NG	DFO	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	2	28.8	21.5	23.1	GT	NG	DFO	1973	OP
Nine Springs (Dane)	GT1	16.2	12.3	17.0	GT	NG	JF	1964	OP
Sycamore (Dane)	1	18.0	14.7	15.8	GT	NG	DFO	1967	OP
	2	23.6	21.8	24.3	GT	NG	DFO	1971	OP
West Marinette (Marinette)	34	83.0	79.5	93.2	GT	NG	DFO	2000	OP
Wind Turbine	1	11.0	2.0	3.0	WT	WND	--	1999	OP
Manitowoc Public Utilities		114.0	106.5	106.5					
Custer Energy Center (Manitowoc)	1	24.5	17.0	17.0	GT	NG	DFO	1999	OP
Manitowoc (Manitowoc)	2	5.0	5.0	5.0	ST	BIT	PC	1935	OP
	3	10.0	10.0	10.0	ST	BIT	PC	1941	OP
	4	10.0	10.0	10.0	ST	BIT	PC	1950	OP
	5	22.0	22.0	22.0	ST	BIT	PC	1956	OP
	6	32.0	32.0	32.0	ST	PC	BIT	1964	OP
	IC1	5.3	5.3	5.3	IC	NG	DFO	1985	OP
	IC2	5.3	5.3	5.3	IC	NG	DFO	1985	OP
Menasha City of		22.2	22.3	22.5					
Menasha (Winnebago)	3	7.5	7.5	7.6	ST	BIT	--	1954	OP
	4	13.7	13.7	13.9	ST	BIT	--	1964	OP
	IC1	1.0	1.0	1.0	IC	DFO	--	1949	OP
Merrillan Village of		0.9	0.9	0.9					
Merrillan (Jackson)	1	0.8	0.8	0.8	IC	DFO	--	1943	OP
	2	0.1	0.1	0.1	HY	WAT	--	1992	OP
Muscoda City of		0.1	0.1	0.1					
Muscoda (Richland)	1	0.1	*	*	HY	WAT	--	1934	OP
New Lisbon City of		4.4	4.6	4.6					
New Lisbon (Juneau)	1	0.1	0.1	0.1	IC	DFO	--	1930	OP
	2	1.4	1.3	1.3	IC	NG	--	1966	OP
	3	0.2	0.2	0.2	IC	DFO	--	1936	OP
	4	0.4	0.5	0.5	IC	DFO	--	1948	OP
	5	2.4	2.6	2.6	IC	NG	DFO	1977	OP
North Central Power Co Inc		3.2	3.1	3.1					
Arpin Dam (Sawyer)	1	0.6	0.6	0.6	HY	WAT	--	1971	OP
	2	0.6	0.6	0.6	HY	WAT	--	1971	OP
	3	0.3	0.3	0.3	HY	WAT	--	1973	OP
East Fork (Sawyer)	1	0.2	0.2	0.2	HY	WAT	--	1973	OP
	2	0.4	0.4	0.4	HY	WAT	--	1972	OP
Grimh (Sawyer)	1	0.1	0.1	0.1	HY	WAT	--	1928	SB
	3	0.3	0.3	0.3	HY	WAT	--	1965	SB
	IC1	0.8	0.7	0.7	IC	DFO	--	1951	OP
Northern States Power Co		832.3	863.8	1,016.1					
Apple River (St Croix)	1	0.8	0.8	0.8	HY	WAT	--	1901	OP
	2	0.8	1.0	1.0	HY	WAT	--	1901	OP
	3	0.8	1.1	1.1	HY	WAT	--	1901	OP
Bay Front (Ashland)	4	20.0	22.6	22.6	ST	SUB	--	1949	OP
	5	20.0	22.6	24.1	ST	SUB	--	1952	OP
	6	28.0	29.3	29.8	ST	WDS	--	1957	OP
Big Falls (Rusk)	1	3.0	2.5	2.5	HY	WAT	--	1922	OP
	2	3.0	2.5	2.5	HY	WAT	--	1922	OP
	3	3.0	2.5	2.5	HY	WAT	--	1993	OP
Cedar Falls (Dunn)	1	2.0	2.3	2.3	HY	WAT	--	1915	OP
	2	2.0	2.2	2.2	HY	WAT	--	1911	OP
	3	2.0	2.3	2.3	HY	WAT	--	1910	OP
Chippewa Falls (Chippewa)	1	3.6	3.8	3.8	HY	WAT	--	1928	OP
	2	3.6	3.9	3.9	HY	WAT	--	1928	OP
	3	3.6	3.9	3.9	HY	WAT	--	1928	OP
	4	3.6	3.8	3.8	HY	WAT	--	1928	OP
	5	3.6	3.8	3.8	HY	WAT	--	1928	OP
	6	3.6	3.9	3.9	HY	WAT	--	1928	OP
Cornell (Chippewa)	1	10.0	10.0	10.0	HY	WAT	--	1976	OP
	2	10.0	10.0	10.0	HY	WAT	--	1976	OP
	3	10.0	10.0	10.0	HY	WAT	--	1976	OP
	4	0.8	0.4	0.4	HY	WAT	--	1977	OP
Dells (Eau Claire)	1	2.0	2.4	2.4	HY	WAT	--	1923	OP
	2	1.6	1.2	1.2	HY	WAT	--	1924	OP
	3	1.6	1.3	1.3	HY	WAT	--	1924	OP
	4	1.6	1.2	1.2	HY	WAT	--	1924	OP
	5	1.6	1.3	1.3	HY	WAT	--	1924	OP
	6	0.5	0.7	0.7	HY	WAT	--	1916	OP
	7	0.7	0.7	0.7	HY	WAT	--	1907	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
Flambeau (Price)	1	16.0	13.6	19.5	GT	NG	--	1969	OP
French Island (La Crosse)	1	16.0	15.0	15.0	ST	MSW	--	1940	OP
	2	15.3	14.0	15.0	ST	MSW	--	1948	OP
	3	78.8	77.2	96.0	GT	DFO	--	1974	OP
	4	78.8	77.2	96.0	GT	DFO	--	1974	OP
Hayward Hydro (Sawyer)	1	0.2	0.2	0.2	HY	WAT	--	1925	OP
Holcombe (Chippewa)	1	11.3	11.8	11.8	HY	WAT	--	1950	OP
	2	11.3	11.8	11.8	HY	WAT	--	1950	OP
	3	11.3	11.8	11.8	HY	WAT	--	1950	OP
Jim Falls (Chippewa)	1	24.8	28.0	28.0	HY	WAT	--	1988	OP
	2	24.8	28.5	28.5	HY	WAT	--	1988	OP
	4	0.6	0.5	0.5	HY	WAT	--	1988	OP
Ladysmith (Rusk)	1	1.0	1.0	1.0	HY	WAT	--	1940	OP
	2	0.9	0.9	0.9	HY	WAT	--	1940	OP
	3	2.0	1.2	1.2	HY	WAT	--	1983	OP
Menomonie (Dunn)	1	2.7	2.5	2.5	HY	WAT	--	1958	OP
	2	2.7	2.6	2.6	HY	WAT	--	1958	OP
Riverdale (St Croix)	1	0.3	0.3	0.3	HY	WAT	--	1905	OP
	2	0.3	0.3	0.3	HY	WAT	--	1905	OP
Saxon Falls (Jackson)	1	0.6	0.6	0.6	HY	WAT	--	1913	OP
	2	0.6	0.8	0.6	HY	WAT	--	1913	OP
St Croix Falls (Polk)	1	2.5	3.3	3.3	HY	WAT	--	1917	OP
	2	2.5	3.0	3.0	HY	WAT	--	1917	OP
	3	2.5	2.9	2.9	HY	WAT	--	1917	OP
	4	2.5	3.0	3.0	HY	WAT	--	1917	OP
	5	3.4	3.0	3.0	HY	WAT	--	1910	OP
	6	3.4	3.1	3.1	HY	WAT	--	1910	OP
	7	3.2	3.2	3.2	HY	WAT	--	1923	OP
	8	3.2	3.0	3.0	HY	WAT	--	1923	OP
Thornapple (Rusk)	1	0.7	0.7	0.7	HY	WAT	--	1927	OP
	2	0.7	0.8	0.8	HY	WAT	--	1929	OP
Trego (Washburn)	1	0.7	0.8	0.8	HY	WAT	--	1927	OP
	2	0.5	0.5	0.5	HY	WAT	--	1927	OP
Wheaton (Chippewa)	1	54.0	56.0	71.4	GT	DFO	--	1973	OP
	2	54.0	63.9	80.9	GT	DFO	--	1973	OP
	3	54.0	57.0	71.4	GT	DFO	--	1973	OP
	4	54.0	55.8	71.4	GT	DFO	--	1973	OP
	5	53.0	57.9	76.9	GT	DFO	--	1973	OP
	6	53.0	54.5	79.2	GT	DFO	--	1973	OP
White River (Ashland)	1	0.5	0.4	0.3	HY	WAT	--	1907	OP
	2	0.5	0.4	0.3	HY	WAT	--	1907	OP
Wissota (Chippewa)	1	6.0	6.2	6.2	HY	WAT	--	1917	OP
	2	6.0	6.2	6.2	HY	WAT	--	1917	OP
	3	6.0	6.2	6.2	HY	WAT	--	1917	OP
	4	6.0	6.2	6.2	HY	WAT	--	1917	OP
	5	6.0	6.0	6.0	HY	WAT	--	1917	OP
	6	5.8	6.2	6.2	HY	WAT	--	1917	OP
Northwestern Wisconsin Elec Co.		30.1	30.0	30.6					
Black Brook Dam (Polk)	1	0.3	0.2	0.2	HY	WAT	--	1982	OP
	2	0.4	0.4	0.4	HY	WAT	--	1982	OP
Clam Falls Dam (Polk)	1	0.1	0.1	0.1	HY	WAT	--	1917	OP
	2	0.1	0.1 ^E	0.1 ^E	HY	WAT	--	1946	OP
Clam River Dam (Burnett)	1	0.4	0.4	0.4	HY	WAT	--	1942	OP
	2	0.4	0.4	0.4	HY	WAT	--	1942	OP
	3	0.4	0.4	0.4	HY	WAT	--	1967	OP
Danbury Dam (Burnett)	1	0.2	0.1	0.1	HY	WAT	--	1921	OP
	2	0.3	0.3	0.3	HY	WAT	--	1927	OP
	GT1	6.8	7.3	7.3	GT	DFO	--	1981	OP
	HY3	0.6	0.6	0.6	HY	WAT	--	1950	OP
	IC1	0.5	0.5	0.5	IC	DFO	--	1982	OP
	IC2	0.6	0.6	0.6	IC	DFO	--	1966	OP
Frederic Diesel (Polk)	10	2.5	2.5	2.7	IC	DFO	--	2000	OP
	2	0.7	0.7	0.7	IC	DFO	--	1948	OP
	3	0.7	0.7	0.7	IC	DFO	--	1949	OP
	4	0.7	0.7	0.7	IC	DFO	--	1955	OP
	5	0.6	0.6	0.6	IC	DFO	--	1955	OP
	6	1.8	1.8	1.8	IC	DFO	--	1970	OP
	7	1.8	1.8	1.8	IC	DFO	--	1975	OP
	8	2.5	2.5	2.7	IC	DFO	--	2000	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
Grantsburg Diesel (Burnett)	9	2.5	2.5	2.7	IC	DFO	--	2000	OP
	1A	0.8	0.8	0.8	IC	DFO	--	1995	OP
	2	0.8	0.8	0.8	IC	DFO	--	1963	OP
	3	1.0	0.9	0.9	IC	DFO	--	1968	OP
	4	2.3	2.0	2.0	IC	DFO	--	1975	OP
Mobile Diesel (Sawyer)	1	0.5	0.5	0.5	IC	DFO	--	1999	SB
Oconto Electric Coop		1.0	1.0	1.0					
Stiles (Oconto)	1	0.5	0.5	0.5	HY	WAT	--	1949	OP
	2	0.5	0.5	0.5	HY	WAT	--	1949	OP
Pardeeville Village of		0.1	0.1	0.1					
Pardeeville Hydro (Columbia)	W875	0.1	0.1	0.1	HY	WAT	--	1945	OP
River Falls City of		17.6	16.8	16.8					
Junction (Pierce)	1	0.3	0.2	0.2	HY	WAT	--	1948	OP
	5	2.9	2.9	2.9	IC	DFO	NG	1965	OP
	6	2.1	2.1	2.1	IC	DFO	NG	1965	OP
	7	6.0	5.6	5.6	IC	DFO	NG	1972	OP
	8	0.3	0.3	0.3	IC	DFO	--	1979	OP
	9	6.0	5.6	5.6	IC	DFO	NG	1999	OP
Powell Falls (Pierce)	1	0.1	0.1	0.1	HY	WAT	--	1948	OP
Viola Village of		1.1	1.1	1.1					
Viola (Richland)	1	0.4	0.5	0.5	IC	DFO	--	1948	OP
	2	0.7	0.6	0.6	IC	DFO	--	1966	OP
Washington Island El Coop Inc		5.1	5.1	5.1					
Washington Island (Door)	2	0.1	0.1	0.1	IC	DFO	--	1952	OP
	3	0.1	0.1	0.1	IC	DFO	--	1945	OP
	4	0.3	0.3	0.3	IC	DFO	--	1951	OP
	5	0.5	0.5	0.5	IC	DFO	--	1968	OP
	6	0.9	0.9	0.9	IC	DFO	--	1972	OP
	7	1.6	1.6	1.6	IC	DFO	--	1997	OP
	8	1.6	1.6	1.6	IC	DFO	--	1997	OP
Wisconsin Electric Power Co		5,244.3	5,090.5	5,098.2					
Appleton (Outagamie)	4	0.9	1.2 ²	1.3 ²	HY	WAT	--	1980	OP
	5	0.5	-	-	HY	WAT	--	1916	OP
	6	0.5	-	-	HY	WAT	--	1916	OP
Byron (Fond Du Lac)	1	0.7	-	-	WT	WND	--	1999	OP
	2	0.7	-	-	WT	WND	--	1999	OP
Concord (Jefferson)	1	95.4	94.0	94.0	GT	NG	DFO	1993	OP
	2	95.4	94.0	94.0	GT	NG	DFO	1993	OP
	3	95.4	94.0	94.0	GT	NG	DFO	1994	OP
	4	95.4	94.0	94.0	GT	NG	DFO	1994	OP
Germantown (Washington)	1	61.2	63.0	63.0	GT	DFO	--	1978	OP
	2	61.2	63.0	63.0	GT	DFO	--	1978	OP
	3	61.2	63.0	63.0	GT	DFO	--	1978	OP
	4	61.2	63.0	63.0	GT	DFO	--	1978	OP
	5	85.4	72.6 ^E	83.7 ^E	GT	NG	DFO	2000	OP
Milwaukee County (Milwaukee)	NA	11.0	10.0	11.0	ST	BIT	--	1996	OP
Paris (Kenosha)	1	95.4	94.0	94.0	GT	NG	DFO	1995	OP
	2	95.4	94.0	97.0	GT	NG	DFO	1995	OP
	3	95.4	94.0	97.0	GT	NG	DFO	1995	OP
	4	95.4	94.0	94.0	GT	NG	DFO	1995	OP
Pine (Florence)	1	1.8	1.7 ²	1.2 ²	HY	WAT	--	1922	OP
	2	1.8	-	-	HY	WAT	--	1922	OP
Pleasant Prairie (Kenosha)	1	616.6	612.0	617.0	ST	SUB	--	1980	OP
	2	616.6	600.0	605.0	ST	SUB	--	1985	OP
	3	2.0	2.0	2.0	IC	DFO	--	1985	OP
Point Beach (Manitowoc)	1	523.8	505.0	510.0	ST	NUC	--	1970	OP
	2	523.8	507.0	512.0	ST	NUC	--	1972	OP
	5	25.0	15.0	19.0	GT	DFO	--	1969	OP
Port Washington (Ozaukee)	1	80.0	80.0	80.0	ST	BIT	--	1935	OP
	2	80.0	80.0	80.0	ST	BIT	--	1943	OP
	3	80.0	80.0	80.0	ST	BIT	--	1948	OP
	4	80.0	80.0	80.0	ST	BIT	--	1949	OP
	6	19.6	17.0	20.0	GT	DFO	--	1969	OP
South Oak Creek (Milwaukee)	5	275.0	261.0	262.0	ST	BIT	--	1959	OP
	6	275.0	264.0	265.0	ST	BIT	--	1961	OP
	7	317.6	298.0	298.0	ST	BIT	--	1965	OP
	8	324.0	312.0	314.0	ST	BIT	--	1967	OP
	9	19.6	18.0	19.0	GT	NG	DFO	1968	OP
Valley (Milwaukee)	1	136.0	133.5	112.5	ST	BIT	--	1968	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	2	136.0	133.5	112.5	ST	BIT	--	1969	OP
	3	2.8	3.0	3.0	IC	DFO	--	1969	OP
Wisconsin Power & Light Co.....		2,758.9	2,902.0	2,982.7					
Blackhawk (Rock).....	3	25.0	28.3	29.0	ST	NG	--	1946	OP
	4	25.0	28.3	29.0	ST	NG	--	1948	OP
Columbia (Columbia)	**1	512.0	538.1	547.0	ST	SUB	--	1975	OP
	**2	511.0	535.6	545.1	ST	SUB	--	1978	OP
Edgewater (Sheboygan).....	3	60.0	76.8	76.8	ST	BIT	--	1951	OP
	**4	330.0	338.1	338.5	ST	BIT	--	1969	OP
	**5	380.0	409.4	409.4	ST	BIT	--	1985	OP
Kilbourn (Columbia).....	2	2.0	-	-	HY	WAT	--	1939	OP
	HC1	2.2	8.0 ²	10.0 ²	HY	WAT	--	1926	OP
	HC5	2.0	-	-	HY	WAT	--	1935	OP
	HC6	2.0	-	-	HY	WAT	--	1937	OP
Nelson Dewey (Grant).....	1	100.0	111.3	113.0	ST	BIT	SUB	1959	OP
	2	100.0	112.5	114.0	ST	BIT	SUB	1962	OP
Portable (Fond Du Lac)	4	0.5	0.5	0.5	IC	DFO	--	1946	OP
Prairie Du Sac (Sauk).....	1	2.1	30.0 ²	30.0 ²	HY	WAT	--	1914	OP
	2	2.8	-	-	HY	WAT	--	1915	OP
	3	4.8	-	-	HY	WAT	--	1920	OP
	4	4.8	-	-	HY	WAT	--	1922	OP
	5	3.5	-	-	HY	WAT	--	1938	OP
	6	3.5	-	-	HY	WAT	--	1938	OP
	7	3.5	-	-	HY	WAT	--	1940	OP
	8	3.5	-	-	HY	WAT	--	1940	OP
Rock River (Rock)	1	75.0	82.0	82.0	ST	NG	--	1954	OP
	2	75.0	71.4	83.0	ST	NG	--	1955	OP
	3	27.0	26.0	36.0	GT	DFO	NG	1967	OP
	4	15.0	16.4	-	GT	NG	NG	1968	OP
	5	51.0	59.6	66.5	GT	DFO	NG	1972	OP
	6	51.0	57.1	64.0	GT	DFO	NG	1972	OP
Shawano (Shawano).....	1	0.8	0.4	0.4	HY	WAT	--	1928	OP
Sheepskin (Rock)	1	40.0	38.4	44.0	GT	NG	NG	1971	OP
South Fond Du Lac (Fond Du Lac).....	CT1	86.0	81.8	89.4	GT	NG	DFO	1993	OP
	CT2	86.0	84.2	91.2	GT	NG	DFO	1994	OP
	CT3	86.0	82.7	91.2	GT	NG	DFO	1994	OP
	CT4	86.0	85.3	92.9	GT	NG	DFO	1996	OP
Wisconsin Public Service Corp.....		1,679.7	1,676.1	1,766.2					
Alexander (Lincoln).....	1	1.4	0.7	1.0	HY	WAT	--	1925	OP
	2	1.4	0.7	1.0	HY	WAT	--	1925	OP
	3	1.4	0.7	1.0	HY	WAT	--	1925	OP
Caldron Falls (Marinette).....	1	3.2	3.4	3.4	HY	WAT	--	1924	OP
	2	3.2	3.4	3.4	HY	WAT	--	1924	OP
Eagle River (Vilas).....	1	2.0	2.1	2.2	IC	DFO	--	1964	OP
	2	2.0	2.1	2.2	IC	DFO	--	1964	OP
Glenmore Turbines (Brown)	1	1.2	1.2	1.2	WT	WND	--	1998	OP
Grandfather Falls (Lincoln).....	1	11.0	11.0	11.2	HY	WAT	--	1938	OP
	2	6.2	6.2	6.4	HY	WAT	--	1938	OP
Hat Rapids (Oneida).....	1	0.8	0.3	0.5	HY	WAT	--	1923	OP
	2	0.5	0.2	0.3	HY	WAT	--	1984	OP
	3	0.4	0.2	0.3	HY	WAT	--	1984	OP
High Falls (Marinette).....	1	1.4	1.4	1.4	HY	WAT	--	1910	OP
	2	1.4	1.4	1.4	HY	WAT	--	1910	OP
	3	1.4	1.4	1.4	HY	WAT	--	1910	OP
	4	1.4	1.4	1.4	HY	WAT	--	1910	OP
	5	1.4	1.4	1.4	HY	WAT	--	1910	OP
Jersey (Lincoln).....	1	0.2	0.1	0.1	HY	WAT	--	1923	OP
	2	0.2	0.1	0.1	HY	WAT	--	1920	OP
	3	0.1	*	0.1	HY	WAT	--	1922	OP
Johnson Falls (Marinette)	1	1.8	2.0	2.0	HY	WAT	--	1923	OP
	2	1.8	2.0	2.0	HY	WAT	--	1923	OP
Kewaunee (Kewaunee)	**1	535.0	498.0	535.0	ST	NUC	--	1974	OP
Lincoln Turbines (Kewaunee).....	1	9.2	9.2	9.2	WT	WND	--	1999	OP
Merrill (Lincoln).....	1	0.4	0.2	0.2	HY	WAT	--	1917	OP
	2	0.4	0.2	0.2	HY	WAT	--	1917	OP
	3	1.5	0.6	0.8	HY	WAT	--	1984	OP
Oneida Casino (Brown)	1	2.0	2.0	2.0	IC	DFO	DFO	1996	OP
	2	2.0	2.0	2.0	IC	DFO	DFO	1996	OP
Otter Rapids (Vilas)	1	0.3	0.1	0.1	HY	WAT	--	1927	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	2	0.2	0.1	0.1	HY	WAT	--	1922	OP
	3	0.3	0.1	0.1	HY	WAT	--	1924	SB
Peshtigo (Marinette)	1	0.2	0.1	0.1	HY	WAT	--	1920	OP
	4	0.4	0.1	0.2	HY	WAT	--	1924	OP
Potato Rapids (Marinette)	1	0.5	0.2	0.2	HY	WAT	--	1926	OP
	2	0.4	0.2	0.2	HY	WAT	--	1921	OP
	3	0.4	0.2	0.2	HY	WAT	--	1921	OP
Pulliam (Brown)	3	30.0	28.6	27.1	ST	SUB	NG	1943	OP
	4	30.0	27.3	28.9	ST	SUB	NG	1947	OP
	5	50.0	50.7	50.8	ST	SUB	NG	1949	OP
	6	62.5	69.4	70.8	ST	SUB	NG	1951	OP
	7	75.0	86.5	85.4	ST	SUB	NG	1958	OP
	8	125.0	133.3	138.3	ST	SUB	NG	1964	OP
Sandstone Rapids (Marinette)	1	1.9	2.0	2.0	HY	WAT	--	1925	OP
	2	1.9	2.0	2.0	HY	WAT	--	1925	OP
Tomahawk (Lincoln)	1	1.3	1.2	1.2	HY	WAT	--	1938	OP
	2	1.3	1.2	1.2	HY	WAT	--	1938	OP
Wausau (Marathon)	1	1.8	0.9	1.2	HY	WAT	--	1921	OP
	2	1.8	0.9	1.2	HY	WAT	--	1921	OP
	3	1.8	0.9	1.2	HY	WAT	--	1924	OP
West Marinette (Marinette)	31	41.9	40.9	44.9	GT	NG	DFO	1971	OP
	32	41.9	40.4	44.4	GT	NG	DFO	1973	OP
	**33	83.5	76.1	104.2	GT	NG	DFO	1993	OP
Weston (Marathon)	1	60.0	65.7	59.3	ST	SUB	NG	1954	OP
	2	75.0	88.4	88.5	ST	SUB	NG	1960	OP
	3	321.6	336.3	330.0	ST	SUB	NG	1981	OP
	31	21.5	20.0	22.4	GT	NG	DFO	1969	OP
	32	51.0	46.8	65.3	GT	NG	DFO	1973	OP
Wisconsin River Power Co.		35.0	37.5	37.5					
Castle Rock (Juneau)	1	3.0	3.5	3.5	HY	WAT	--	1951	OP
	2	3.0	3.5	3.5	HY	WAT	--	1950	OP
	3	3.0	3.5	3.5	HY	WAT	--	1950	OP
	4	3.0	3.5	3.5	HY	WAT	--	1950	OP
	5	3.0	3.5	3.5	HY	WAT	--	1950	OP
Petenwell (Adams)	1	5.0	5.0	5.0	HY	WAT	--	1949	OP
	2	5.0	5.0	5.0	HY	WAT	--	1949	OP
	3	5.0	5.0	5.0	HY	WAT	--	1949	OP
	4	5.0	5.0	5.0	HY	WAT	--	1950	OP
Wyoming									
Wyoming Subtotal		6,337.2	6,047.7	6,006.4					
Basin Electric Power Coop.		1,670.0	1,668.0	1,668.0					
Laramie R Station (Platte)	**1	570.0	568.0	568.0	ST	BIT	--	1981	OP
	**2	550.0	550.0	550.0	ST	BIT	--	1981	OP
	**3	550.0	550.0	550.0	ST	BIT	--	1982	OP
Black Hills Corp.		176.3	159.1	168.3					
Neil Simpson II (Campbell)	2	80.0	80.0	80.0	ST	SUB	DFO	1995	OP
	GT1	40.0	34.0 ^E	39.2 ^E	GT	NG	--	2000	OP
Neil Simpson (Campbell)	5	21.8	14.6	18.6	ST	SUB	--	1969	OP
Osage (Weston)	1	11.5	10.2	10.2	ST	SUB	--	1948	OP
	2	11.5	10.2	10.2	ST	SUB	--	1949	OP
	3	11.5	10.2	10.2	ST	SUB	--	1952	OP
Lower Valley Energy Inc.		1.5	1.5	1.5					
Strawberry Creek (Lincoln)	1	0.5	0.5	0.5	HY	WAT	--	1951	OP
	2	0.5	0.5	0.5	HY	WAT	--	1951	OP
	3	0.5	0.5	0.5	HY	WAT	--	1951	OP
PacifiCorp.		4,198.3	3,917.8	3,917.7					
Dave Johnston (Converse)	1	113.6	106.0	106.0	ST	SUB	--	1959	OP
	2	113.6	106.0	106.0	ST	SUB	--	1961	OP
	3	229.5	220.0	220.0	ST	SUB	--	1964	OP
	4	360.0	330.0	330.0	ST	SUB	--	1972	OP
Jim Bridger (Sweetwater)	**1	577.9	530.0	530.0	ST	SUB	--	1974	OP
	**2	577.9	530.0	530.0	ST	SUB	--	1975	OP
	**3	577.9	530.0	530.0	ST	SUB	--	1976	OP
	**4	577.9	530.0	530.0	ST	SUB	--	1979	OP
Naughton (Lincoln)	1	163.2	160.0	160.0	ST	BIT	NG	1963	OP
	2	217.6	210.0	210.0	ST	BIT	NG	1968	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
						Primary	Alternate		
Wyoming (Continued)									
	3	326.4	330.0	330.0	ST	BIT	NG	1971	OP
Viva Naughton (Lincoln).....	1	0.6	0.6	0.6	HY	WAT	--	1986	OP
	2	0.2	0.2	0.2	HY	WAT	--	1986	OP
Wyodak (Campbell).....	**1	362.1	335.0	335.0	ST	SUB	--	1978	OP
Platte River Power Authority.....		5.9	5.9	5.9					
Medicine Bow (Carbon)	10	0.7	0.7	0.7	WT	WND	--	2000	OP
	11	0.7	0.7	0.7	WT	WND	--	2000	OP
	1A	0.6	0.6	0.6	WT	WND	--	1998	OP
	2A	0.6	0.6	0.6	WT	WND	--	1998	OP
	3	0.1	0.1	0.1	WT	WND	--	1998	OP
	5	0.7	0.7	0.7	WT	WND	--	1999	OP
	6	0.7	0.7	0.7	WT	WND	--	1999	OP
	7	0.7	0.7	0.7	WT	WND	--	1999	OP
	8	0.7	0.7	0.7	WT	WND	--	1999	OP
	9	0.7	0.7	0.7	WT	WND	--	1999	OP
U S Bureau of Reclamation		285.3	295.5	245.0					
Alcova (Natrona).....	1	18.0	18.0	18.0	HY	WAT	--	1955	OP
	2	18.0	18.0	18.0	HY	WAT	--	1955	OP
Boysen (Fremont).....	1	7.5	8.6	8.6	HY	WAT	--	1952	OP
	2	7.5	8.6	8.6	HY	WAT	--	1952	OP
Buffalo Bill (Park).....	1	6.0	6.0	6.0	HY	WAT	--	1992	OP
	2	6.0	6.0	6.0	HY	WAT	--	1992	OP
	3	6.0	6.0	6.0	HY	WAT	--	1992	OP
Fontenelle (Lincoln).....	1	10.0	11.3	11.3	HY	WAT	--	1968	OP
Fremont Canyon (Natrona).....	1	33.4	33.4	33.4	HY	WAT	--	1960	OP
	2	33.4	33.4	33.4	HY	WAT	--	1960	OP
Glendo (Platte).....	1	19.0	19.0	-	HY	WAT	--	1958	OP
	2	19.0	19.0	-	HY	WAT	--	1959	OP
Guernsey (Platte).....	1	3.2	3.2	-	HY	WAT	--	1927	OP
	2	3.2	3.2	-	HY	WAT	--	1928	OP
Heart Mountain (Park)	1	5.0	4.5	-	HY	WAT	--	1948	OP
Kortes (Carbon).....	1	12.0	12.2	12.2	HY	WAT	--	1951	OP
	2	12.0	12.2	12.2	HY	WAT	--	1950	OP
	3	12.0	12.2	12.2	HY	WAT	--	1950	OP
Pilot Butte (Fremont)	1	0.8	0.8	-	HY	WAT	--	1925	OP
	2	0.8	0.8	-	HY	WAT	--	1929	OP
Seminole (Carbon)	1	15.0	17.2	17.2	HY	WAT	--	1939	OP
	2	15.0	17.2	17.2	HY	WAT	--	1939	OP
	3	15.0	17.2	17.2	HY	WAT	--	1939	OP
Shoshone (Park)	1	3.0	3.0	3.0	HY	WAT	--	1922	OP
Spirit Mountain (Park)	1	4.5	4.5	4.5	HY	WAT	--	1994	OP
U.S. Total		639,429.4	604,514.2	615,029.9					

¹ See Appendix B for codes.

² Individual net summer and winter capabilities for these generators are not available. Within plant, reported value is the aggregated capacity of all these generators.

³ A reciprocating engine (with spark plugs) that uses landfill gas to generate electricity.

⁴ An expander turbine unit using hot nitrogen.

^E Estimated.

** A jointly owned unit. See Appendix C for the list of owners.

* Less than 0.5 megawatts.

Note: • 0.0 capacity means no capacity during the designated time period. Plants sold or transferred to nonutilities are not included in these data. USCE is US Army Corps of Engineers. USBIA is US Bureau of Indian Affairs.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, 2000

State Company Plant (Company)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate		
Alaska.....		-	-	-					
Matanuska Electric Assn Inc.....		-	-	-					
Unalakleet-Wind (Nome).....	**1	*	*	*	WT	WND	--	1982	OP
	**2	*	*	*	WT	WND	--	1982	OP
	**3	*	*	*	WT	WND	--	1982	OP
Arizona.....		0.8	0.8	0.7					
Arizona Public Service Co.....		0.6	0.6	0.6					
Flagstaff (Coconino).....	**1	0.1	0.1	0.1	PV	Sun	--	1997	OP
Glendale (Maricopa).....	**1	0.1	0.1	0.1	PV	Sun	--	1999	OP
Ocotillo (Maricopa).....	**PV1	0.1	0.1	0.1	PV	Sun	--	1998	OP
	**PV2	0.1	0.1	0.1	PV	Sun	--	1999	OP
	**PVM	0.2	0.2	0.2	PV	Sun	--	1988	OP
Scottsdale (Maricopa).....	**1	0.1	0.1	0.1	PV	Sun	--	1999	OP
Salt River Proj Ag I & P Dist.....		0.2	0.2	0.2					
Santan Solar (Maricopa).....	**PV-1	0.1	0.1	0.1	PV	Sun	--	1998	OP
	**PV-2	0.1	0.1	0.1	PV	Sun	--	1999	OP
California.....		229.5	247.5	247.5					
Northern California Power Agny.....		220.0	238.0	238.0					
Geothermal 1 (Sonoma).....	**1	55.0	59.0	59.0	ST	GEO	--	1983	OP
	**2	55.0	59.0	59.0	ST	GEO	--	1983	OP
Geothermal 2 (Sonoma).....	**3	55.0	60.0	60.0	ST	GEO	--	1985	OP
	**4	55.0	60.0	60.0	ST	GEO	--	1986	OP
Pacific Gas & Electric Co.....		0.5	0.5	0.5					
Kerman PV (Fresno).....	**1	0.5	0.5	0.5	PV	Sun	--	1993	OP
Sacramento Municipal Util Dist.....		9.0	9.0	9.0					
Hedge PV (Sacramento).....	**1	0.2	0.2	0.2	PV	Sun	--	1994	OP
Solano Wind (Solano).....	**1	6.8	6.8	6.8	WT	WND	--	1994	OP
Solar (Sacramento).....	**1	1.0	1.0	1.0	PV	Sun	--	1984	OP
	**2	1.0	1.0	1.0	PV	Sun	--	1986	OP
Colorado.....		16.5	15.4	15.4					
Public Service Co of Colorado.....		16.5	15.4	15.4					
Ponsequin (Weld).....	**10	0.8	0.7	0.7	WT	WND	--	1999	OP
	**11	0.8	0.7	0.7	WT	WND	--	1999	OP
	**12	0.8	0.7	0.7	WT	WND	--	1999	OP
	**13	0.8	0.7	0.7	WT	WND	--	1999	OP
	**14	0.8	0.7	0.7	WT	WND	--	1999	OP
	**15	0.8	0.7	0.7	WT	WND	--	1999	OP
	**16	0.8	0.7	0.7	WT	WND	--	1999	OP
	**17	0.8	0.7	0.7	WT	WND	--	1999	OP
	**18	0.8	0.7	0.7	WT	WND	--	1999	OP
	**19	0.8	0.7	0.7	WT	WND	--	1999	OP
	**20	0.8	0.7	0.7	WT	WND	--	1999	OP
	**21	0.8	0.7	0.7	WT	WND	--	1999	OP
	**22	0.8	0.7	0.7	WT	WND	--	1999	OP
	**23	0.8	0.7	0.7	WT	WND	--	1999	OP
	**24	0.8	0.7	0.7	WT	WND	--	1999	OP
	**25	0.8	0.7	0.7	WT	WND	--	1999	OP
	**26	0.8	0.7	0.7	WT	WND	--	1999	OP
	**27	0.8	0.7	0.7	WT	WND	--	1999	OP
	**28	0.8	0.7	0.7	WT	WND	--	1999	OP
	**29	0.8	0.7	0.7	WT	WND	--	1999	OP
	**8	0.8	0.7	0.7	WT	WND	--	1999	OP
	**9	0.8	0.7	0.7	WT	WND	--	1999	OP
Florida.....		3.0	3.0	3.0					
JEA.....		3.0	3.0	3.0					
Girvin Landfill (Duval).....	**1	3.0	3.0	3.0	IC	LFG	--	1997	OP
Hawaii.....		2.3	2.3	2.3					
Hawaii Electric Light Co Inc.....		2.3	2.3	2.3					
Lalamilo Windfarm (Hawaii).....	**1-81	1.6	1.6	1.6	WT	WND	--	1985	OP
	**82-1	0.7	0.7	0.7	WT	WND	--	1985	OP
Iowa.....		3.8	3.8	3.8					
Cedar Falls City of.....		2.3	2.3	2.3					
IDWGP (Kossuth).....	**1	0.8	0.8	0.8	WT	WND	--	1998	OP
	**2	0.8	0.8	0.8	WT	WND	--	1998	OP

See footnotes at end of table.

Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate		
Waverly Municipal Elec Utility.....	**3	0.8	0.8	0.8	WT	WND	--	1998	OP
Northwest Wind (Buena Vista).....	**2	1.6	1.6	1.6	WT	WND	--	1999	OP
	**3	0.8	0.8	0.8	WT	WND	--	1999	OP
Skeets 1 (Bremer).....	**11	0.1	0.1	0.1	WT	WND	--	1993	OP
Massachusetts.....		-	0.5	0.8					
Princeton Town of.....		-	0.5	0.8					
Richard F Wheeler (Worcester).....	**1	*	0.1	0.1	WT	WND	--	1984	OP
	**2	*	0.1	0.1	WT	WND	--	1984	OP
	**3	*	0.1	0.1	WT	WND	--	1984	OP
	**4	*	0.1	0.1	WT	WND	--	1984	OP
	**5	*	0.1	0.1	WT	WND	--	1984	OP
	**6	*	0.1	0.1	WT	WND	--	1984	OP
	**7	*	0.1	0.1	WT	WND	--	1984	OP
	**8	*	0.1	0.1	WT	WND	--	1984	OP
Michigan.....		0.6	0.6	0.6					
Traverse City of.....		0.6	0.6	0.6					
TCL & P Wind Gen (Leelanau).....	**WG1	0.6	0.6	0.6	WT	WND	--	1996	OP
Minnesota.....		203.4	178.5	183.1					
Great River Energy.....		38.8	43.1	43.1					
Elk River (Sherburne).....	**1	9.8	11.4	11.4	ST	MSW	NG	1951	OP
	**2	9.8	11.3	11.3	ST	MSW	NG	1951	OP
	**3	19.2	20.4	20.4	ST	MSW	NG	1959	OP
Melrose Public Utilities.....		0.2	0.2	0.2					
Melrose Wastewater (Stearns).....	**EG	0.2	0.2	0.2	IC	OBG	--	1990	OP
Minnesota Power Inc.....		104.3	81.0	82.9					
Blanding Paper (Itasca).....	**GEN	15.0	15.0	15.0	ST	WDS	--	1969	OP
	**GEN2	16.5	16.5	16.5	ST	WDS	--	1980	OP
M L Hibbard (St Louis).....	**3	35.3	35.6	35.6	ST	WDS	BIT	1949	OP
	**4	37.5	13.9	15.8	ST	WDS	BIT	1951	OP
Moorhead City of.....		0.8	0.8	0.8					
Wind Turbine (Clay).....	**1	0.8	0.8	0.8	WT	WND	--	1999	OP
Northern States Power Co.....		48.0	42.2	44.9					
Red Wing (Goodhue).....	**1	11.5	10.8	11.6	ST	MSW	--	1949	OP
	**2	11.5	10.5	11.3	ST	MSW	--	1949	OP
Wilmarth (Blue Earth).....	**1	12.5	10.1	10.6	ST	MSW	--	1948	OP
	**2	12.5	10.8	11.4	ST	MSW	--	1951	OP
Otter Tail Power Co.....		11.3	11.3	11.3					
Potlatch Cogen (Beltrami).....	**1	11.3	11.3	11.3	ST	WDS	--	1992	OP
Nebraska.....		2.8	2.8	2.8					
KBR Rural Public Power Dist.....		1.5	1.5	1.5					
Springview (Keya Paha).....	**1	0.8	0.8	0.8	WT	WND	--	1998	OP
	**2	0.8	0.8	0.8	WT	WND	--	1998	OP
Lincoln Electric System.....		1.3	1.3	1.3					
Salt Valley (Lancaster).....	**G1	0.7	0.7	0.7	WT	WND	--	1998	OP
	**G2	0.7	0.7	0.7	WT	WND	--	1999	OP
Ohio.....		90.0	90.0	90.0					
Columbus City of.....		90.0	90.0	90.0					
Refuse & Coal (Franklin).....	**1	30.0	30.0	30.0	ST	MSW	--	1983	OS
	**2	30.0	30.0	30.0	ST	MSW	--	1983	OS
	**3	30.0	30.0	30.0	ST	MSW	--	1983	OS
Oregon.....		45.7	28.5	28.5					
Emerald Peoples Utility Dist.....		3.2	3.2	3.2					
Short Mountain (Lane).....	**1	0.8	0.8	0.8	IC	OBG	--	1992	OP
	**2	0.8	0.8	0.8	IC	OBG	--	1992	OP
	**3	0.8	0.8	0.8	IC	OBG	--	1993	OP
	**4	0.8	0.8	0.8	IC	OBG	--	1993	OP
Eugene City of.....		40.0	23.0	23.0					
Weyco Energy CTR (Lane).....	**4	40.0	23.0	23.0	ST	LFG	--	1976	OP
Power Resources Cooperative.....		2.5	2.3	2.3					
Coffin Butte (Benton).....	**1	2.5	2.3	2.3	OT	LFG	--	1995	OP
Tennessee.....		2.0	2.0	2.0					
Tennessee Valley Authority.....		2.0	2.0	2.0					

See footnotes at end of table.

Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Commercial Operation	Unit Status ¹
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate		
Buffalo Mountain (Anderson)	**1	0.7	0.7	0.7	WT	WND	--	2000	OP
	**2	0.7	0.7	0.7	WT	WND	--	2000	OP
	**3	0.7	0.7	0.7	WT	WND	--	2000	OP
Texas		1.3	1.3	1.3					
Austin Energy		0.3	0.3	0.3					
Decker Creek (Travis).....	**PV3	0.3	0.3	0.3	PV	Sun	--	1987	OP
West Texas Utilities Co.....		1.0	1.0	1.0					
Fort Davis (Jeff Davis).....	**1	1.0	1.0	1.0	PV	Sun	--	1993	OP
Utah		39.6	35.0	35.0					
PacifiCorp.....		26.1	23.0	23.0					
Blundell (Beaver).....	**1	26.1	23.0	23.0	ST	GEO	--	1984	OP
Provo City Corp.....		13.5	12.0	12.0					
Bonnett (Beaver).....	**CT1	8.5	7.0	7.0	ST	GEO	--	1989	OP
	**OEC1	0.8	0.8	0.8	ST	GEO	--	1985	OP
	**OEC2	0.8	0.8	0.8	ST	GEO	--	1985	OP
	**OEC3	0.8	0.8	0.8	ST	GEO	--	1985	OP
	**OEC4	0.8	0.8	0.8	ST	GEO	--	1985	OP
	**TT1	2.0	2.0	2.0	ST	GEO	--	1988	OP
Vermont		56.3	52.7	54.9					
Burlington City of.....		50.0	52.0	53.0					
J C McNeil (Chittenden).....	**1	50.0	52.0	53.0	ST	WDS	NG	1984	OP
Green Mountain Power Corp.....		6.3	0.7	1.9					
Carthusians (Bennington).....	**1	0.1	0.1	0.1	WT	WND	--	1989	SB
	**2	0.1	0.1	0.1	WT	WND	--	1989	SB
Searsburg Wind Turb	**1	6.1	0.5	1.7	WT	WND	--	1997	OP
Washington		103.2	95.5	85.5					
Avista Corporation.....		50.7	49.0	49.0					
Kettle Falls (Stevens).....	**1	50.7	49.0	49.0	ST	WDS	NG	1983	OP
PUD No 1 of Klickitat County.....		10.5	10.5	10.5					
Roosevelt Biogas 1 (Klickitat).....	**1	2.1	2.1	2.1	IC	LFG	--	1999	OP
	**2	2.1	2.1	2.1	IC	LFG	--	1999	OP
	**3	2.1	2.1	2.1	IC	LFG	--	1999	OP
	**4	2.1	2.1	2.1	IC	LFG	--	1999	OP
	**5	2.1	2.1	2.1	IC	LFG	--	2000	OP
PUD No 1 of Snohomish County.....		42.0	36.0	26.0					
Everett Cogen (Snohomish).....	**1	42.0	36.0	26.0	ST	WDS	--	1996	OP
Wisconsin		82.1	70.7	73.2					
Madison Gas & Electric Co.....		11.0	2.0	3.0					
Wind Turbine.....	**1	11.0	2.0	3.0	WT	WND	--	1999	OP
Northern States Power Co.....		59.3	58.3	59.8					
Bay Front (Ashland).....	**6	28.0	29.3	29.8	ST	WDS	--	1957	OP
French Island (La Crosse).....	**1	16.0	15.0	15.0	ST	MSW	--	1940	OP
	**2	15.3	14.0	15.0	ST	MSW	--	1948	OP
Wisconsin Electric Power Co.....		1.3	-	-					
Byron (Fond Du Lac).....	**1	0.7	-	-	WT	WND	--	1999	OP
	**2	0.7	-	-	WT	WND	--	1999	OP
Wisconsin Public Service Corp.....		10.4	10.4	10.4					
Glenmore Turbines (Brown).....	**1	1.2	1.2	1.2	WT	WND	--	1998	OP
Lincoln Turbines (Kewaunee).....	**1	9.2	9.2	9.2	WT	WND	--	1999	OP
Wyoming		5.9	5.9	5.9					
Platte River Power Authority.....		5.9	5.9	5.9					
Medicine Bow (Carbon).....	**10	0.7	0.7	0.7	WT	WND	--	2000	OP
	**11	0.7	0.7	0.7	WT	WND	--	2000	OP
	**1A	0.6	0.6	0.6	WT	WND	--	1998	OP
	**2A	0.6	0.6	0.6	WT	WND	--	1998	OP
	**3	0.1	0.1	0.1	WT	WND	--	1998	OP
	**5	0.7	0.7	0.7	WT	WND	--	1999	OP
	**6	0.7	0.7	0.7	WT	WND	--	1999	OP
	**7	0.7	0.7	0.7	WT	WND	--	1999	OP
	**8	0.7	0.7	0.7	WT	WND	--	1999	OP
	**9	0.7	0.7	0.7	WT	WND	--	1999	OP
U.S. Total		888.6	836.7	836.3					

¹ See Appendix B for codes.

** A jointly owned unit. See Appendix C for the list of owners.

* Less than 0.5 megawatts.

Note: • This table excludes hydroelectric generating units. Plants sold or transferred to nonutilities are not included in these data.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Appendix A

Technical Notes

Appendix A

Technical Notes

Sources of Data

Form EIA-860A, "Annual Electric Generator Report - Utility"

The Form EIA-860A provides for the annual data collection of information pertaining to power plants owned and operated by electric utilities. The survey includes information on existing power plants and 5-year plans for new plants, generating unit additions, modifications, and retirements. Data on Form EIA-860A are collected from all electric utilities in the United States that operate power plants or plan to operate a power plant within 5 years of the reporting year.

Instrument and Design History. The Form EIA-860A was implemented in January 1999 to collect 1998 data. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. Form EIA-860A replaced Form EIA-860, "Annual Electric Generator Report." The difference in the data requirements of Form EIA-860A and those of the Form EIA-860 that preceded it is respondents are required to report 5-year plans on Form EIA-860A instead of 10-year plans previously required to be reported on Form EIA-860. Certain data reported on Form EIA-860A are confidential. See "Confidentiality of the Data, Technical Notes."

Data Processing. In 2000, there were 875 respondents to Form EIA-860A. The forms are mailed to the respondents in November or December to collect the data. Respondents have the option of filing Form EIA-860A directly with the EIA or through an agent--such as the respondent's regional electric reliability council. In 2000, 689 respondents filed directly with the EIA and 186 respondents filed through their regional electric reliability council. Data reported through the regional electric reliability councils are submitted to the EIA electronically from the North American Electric Reliability Council (NERC). Forms filed directly with the EIA are due February 15 of the reporting calendar year. The submittal date of Form EIA-860A by respondents who file through their agent is determined by the agent. Extensions for filing may be granted by the EIA, upon request. Data for each respondent are preprinted from the applicable EIA data base. Respondents are instructed to verify all preprinted data

and to supply missing data. Processing of the data on Form EIA-860A is the responsibility of the Electric Power Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860A was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are contacted if necessary, to obtain correction or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

Presentation. Data from Form EIA-860A are summarized in the *Inventory of Electric Utility Power Plants in the United States*. This report presents aggregate totals for electric utilities in the United States, by Federal region, NERC region, Census division, and State. The data are also used as input to publications and studies by other offices in the Department of Energy.

Information Collected. A summary of the four schedules contained in Form EIA-860A is presented below.

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.
2. Schedule II - Power Plant Site Information: For each reported power plant, the following are specified: plant name; county location; State location; zipcode; name of cooling water source or source of water for hydroelectric power; and indicator of plant's cogeneration function.
3. Schedule III - Generator Information
 - a. For each existing generator (active and inactive), the following are specified: plant name; generator identification; prime mover; nameplate rating; date of initial commercial operation; energy sources used during the reporting year for the production of electricity; heat rate; net summer capability; net winter capability; ownership identification; modes of transportation of fuel.

For each generator scheduled for initial commercial operation within 5 years, the following are specified: plant name; generator identification; prime mover; nameplate rating; dates scheduled for initial commercial operation; proposed energy sources; and proposed net summer and net winter capabilities; ownership identification; proposed modes of transportation of fuel.

Previously reported proposed generators that have been canceled or indefinitely postponed since the last reporting period are reported.

- d. Five-year plans for changes to existing generators are reported. These proposed changes include change in fuel, life extension or repowering, and rerating. Additionally, proposed changes in the status of existing generators during the next 5 years, including deactivation, change in ownership, retirement, and reactivation are reported.
 - e. Generators that have been retired during the reporting period and their date of retirement are reported.
4. Schedule IV - Ownership of Generators Jointly Owned or Exclusively Owned by Others: For existing generators and proposed new generators that are jointly owned, or for any generator that the respondent operates, but has 100 percent ownership outside the operating company, the following are reported: plant name, generator identification, prime mover, each owner's name, and their share of ownership.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and followup on submissions by nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are

implemented. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Updating and Editing of Data

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

CNEAF Data Revision Policy

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before the completion of the cycle unless approved by the Office Director.
3. The magnitude of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Confidentiality of the Data

Certain data reported on Form EIA-860A are considered confidential. These are: heat rate for existing generators (Schedule III); power plant site information for proposed

plants (Schedule II); Generator information for proposed generators (Schedule III); and information about proposed changes to existing generators (Schedule III).

Explanatory Notes

U.S. Aggregates

Data from Form EIA-860A are submitted at the generator level. For existing generators, these data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, for existing generators, at the national level data are aggregated to provide totals by prime mover. Certain aggregates pertaining to planned generating unit additions and planned generating unit retirements are presented at the national and regional levels to the extent that individual company data are not disclosed.

Generator Nameplate Capacity Versus Generator Capability

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate

capacity is therefore the gross capacity of the equipment. Net capability refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer and net winter capability (the capacity of the generator that is generally achievable during the summer and winter months, respectively, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment. The summer and winter figures are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures increase. Summer capability is therefore generally lower than winter capability, because high summer temperatures can strain power plant cooling capacity to the extent that maximum electric power generation cannot be achieved. The statistics cited in the narrative in this publication are based on net summer capability, unless specified otherwise.

Net Summer Capability and Net Winter Capability Estimates

Estimated values for net summer capability and net winter capability for nonnuclear⁶ electric generating units were developed by use of a regression formula, using year-end 1992 data on net summer capability, net winter capability, and generator nameplate capacity of units in commercial operation during three intervals of time: 1940 or earlier, 1941 through 1980, and 1981 to present. A zero-intercept linear regression model with generator nameplate capacity as the regressor data was used since examination of the data shows that the intercepts are generally near zero. In all formulas, the symbol, *, is an operator meaning multiplied by.

For nonnuclear units,

Net Summer/Winter Capability = b*(Nameplate Capacity),

where

⁶ Respondents report summer and winter capability and nameplate for all nuclear units.

b, represents the slope or factor by which nameplate capacity has to be multiplied to obtain a capability estimate, using this model,

σ , represents the standard error for b,

Generator Nameplate Capacity is expressed in kilowatts.

Net Summer Capability

b = .90, σ = .04, 1940 or earlier; b = .927, σ = .002, 1941-1980; b = .937, σ = .004, 1981 through present, for coal steam units (Unit Types, ST, AB, CH, PB)

b = 1.00, σ = .03, 1940 or earlier; b = .961, σ = .002, 1941 - 1980; b = .93, σ = .01, 1981 through present, for noncoal steam units (Unit Types, ST, AB, CH, PB)

b = .856, σ = .003, 1980 or earlier; b = .85, σ = .01, 1981 through present, for gas-turbine units (Unit Types, GT, JE)

b = .94, σ = .01, 1940 or earlier; b = .84, σ = .01, 1941 - 1980; b = .86, σ = .02, 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG, CC)

b = .884, σ = .009, 1940 or earlier; b = .925, σ = .002, 1941 - 1980; b = .976, σ = .003, 1981 through present, for internal combustion units (Unit Type, IC)

b = .975, σ = .005, 1940 or earlier; b = 1.034, σ = .004, 1941 - 1980; b = .950, σ = .008, 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HY, HL)

b = .93, σ = .03, 1940 or earlier; b = 1.03, σ = .01, 1941 - 1980; b = 1.01, σ = .006, 1981 through present, for pumped-storage hydroelectric units (Unit Type, PS)

b = 1, for all other units (Unit Types, CE, FC, GE, OC, PV, SS, WT), where limited data are available.

Net Winter Capability

b = .88, σ = .05, 1940 or earlier; b = .934, σ = .002, 1941 - 1980; b = .940, σ = .004, 1981 through present, for coal steam units (Unit Types, ST, AB, CH, PB)

b = 1.02, σ = .03, 1940 or earlier; b = .965, σ = .002, 1941 - 1980; b = .94, σ = .01, 1981 through present, for noncoal steam units (Unit Types, ST, AB, CH, PB)

b = 1.023, σ = .004, 1980 or earlier; b = .98, σ = .01, 1981 through present, for gas-turbine units (Unit Types, GT, JE)

b = 1.02, σ = .03, 1940 or earlier; b = .96, σ = .01, 1941 - 1980; b = .94, σ = .02, 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG, CC)

b = .893, σ = .008, 1940 or earlier; b = .940, σ = .002, 1941 - 1980; b = .987, σ = .002, 1981 through present, for internal combustion units (Unit Type, IC)

b = .979, σ = .005, 1940 or earlier; b = 1.026, σ = .004, 1941 - 1980; b = .92, σ = .01, 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HY, HL)

b = .96, σ = .05, 1940 or earlier; b = 1.02, σ = .01, 1941 - 1980; b = 1.03, σ = .01, 1981 through present, for pumped-storage hydroelectric units (Unit Type, PS)

b = 1, for all other units (Unit Types, CE, FC, GE, OC, PV, SS, WT), where limited data are available.

Definitions of Terms

Existing Capacity/Existing Units

Capacity/units that are in operation, including those that are in cold standby and those that are out of service for an indefinite period of time.

Planned Additions/Additional Units

Capacity/units scheduled for initial commercial operation within 5 years of the reporting period of the publication, unless otherwise specified.

Rounding Rules for Data

Given an n digit number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Use of the Glossary

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in this data collection system are included in each definition when necessary to define the terms as they are used in this report.

Appendix B

Table Codes and References

Appendix B

Table Codes and Reference

Table B1. Codes for Energy Sources

Code	Energy Source
AB	Agriculture Byproducts/Bagasse, Straw, Energy Crops
BFG.....	Blast-Furnace Gas
BIT	Bituminous Coal
BL	Black Liquor
DFO.....	Distillate Fuel Oil (Diesel, No. 1 Fuel Oil, No. 2 Fuel Oil, No. 4 Fuel Oil)
GEO.....	Geothermal
JF	Jet Fuel
KER.....	Kerosene
LFG	Landfill Gas
LIG.....	Lignite
MSW.....	Municipal Solid Waste (Refuse)
NG	Natural Gas
NUC	Nuclear (Uranium, Plutonium, Thorium)
OBG	Other Biomass Gases (Digester Gas, Methane, other gases)
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
OO	Other Oil
OTH	Other (Batteries, Chemicals, Hydrogen, Pitch, Sulfur, misc technologies)
PC	Petroleum Coke
PG.....	Propane
RFO.....	Residual Fuel Oil (No. 5 Fuel Oil, No. 6 Fuel Oil)
SLW	Sludge Waste
SUB.....	Subbituminous Coal
SUN.....	Solar (Photovoltaic, Thermal)
TDF.....	Tires
WAT.....	Water (Conventional, Pumped Storage)
WOC	Waste/Other Coal (Anthracite, Coal Mixtures, Coke Breeze, Fine Coal, Tar Coal)
WDL.....	Wood/Wood Waste Liquids
WDS	Wood/Wood Waste Solids (Peat, Railroad Ties, Utility Poles, Wood Chips, other solids)
WH.....	Waste Heat (Reject Heat)
WND.....	Wind

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

Table B2. Cross Reference of Energy Sources to Codes

Energy Source	Code
Nuclear.....	NUC
Water (Conventional Hydroelectric).....	WAT (HY)
Water (Pumped Storage Hydroelectric).....	WAT (PS)
Petroleum.....	DFO, RFO, Jet Fuel (JF), KER, OO, PC
Coal.....	BIT, SUB, LIG, WOC
Gas.....	Nat Gas (NG), BFG, PG, OG
Geothermal.....	GEO
Nonwood Waste.....	AB, OBL, OBS, SLW, TDF, MSW, LFG, OBG
Solar.....	SUN
Waste Heat.....	WH
Wind.....	WND
Wood and Wood Waste.....	BL, WDL, WDS
Other.....	All other energy sources not specified above.

Notes: NA code should not appear in final data. OTH code is included for U.S. Total in Table 1 and is excluded from detail lines and explained in Footnote.
 Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

Table B3. Codes for Generating Unit Type

Code	Generating Unit Type
CA.....	Combined Cycle Steam Part (includes steam part of integrated coal gasification combined cycle)
CC.....	Combined Cycle Total Unit (Use only for plants/generators that are in planning stage, for which specific generator details cannot be provided.)
CE.....	Compressed Air Energy Storage
CS.....	Combined Cycle Single Shaft (combustion turbine and steam turbine share a single generator)
CT.....	Combined Cycle Combustion Turbine Part (includes combustion turbine part of integrated coal gasification combined cycle-type of coal must be reported as energy source for integrated coal gasification combined cycle.)
FC.....	Fuel Cell
GT.....	Combustion (Gas) Turbine (includes Jet Engine Design)
HY.....	Hydraulic Turbine (includes turbines associated with delivery of water by pipeline)
IC.....	Internal Combustion (diesel, piston) Engine
NA.....	Unknown at this time (Use only for plants/generators that are in planning stage, for which specific generator details cannot be provided.)
OT.....	Other
PS.....	Hydraulic Turbine – Reversible (Pumped Storage)
PV.....	Photovoltaic
ST.....	Steam Turbine, including nuclear, geothermal and solar steam (Does Not Include Combined Cycle)
WT.....	Wind Turbine

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

Table B4. Codes for Generating Unit Status

Code	Generating Unit Status
OP.....	Operating – in service and producing some electricity.
SB.....	Standby – available for service but not normally used (has little or no generation during the year).
OS.....	Out of service – units that could not be used for the reporting year, but are expected to be returned to service in the future.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

Table B5. Cross Reference of States to Federal Regions, NERC Regions, and Census Divisions

State	Federal Region	NERC Region	Census Division
Alabama.....	4	SERC	East South Central
Alaska.....	10	ASCC	Pacific
Arizona.....	9	WSCC	Mountain
Arkansas.....	6	SPP, SERC	West South Central
California.....	9	WSCC	Pacific
Colorado.....	8	WSCC	Mountain
Connecticut.....	1	NPCC	New England
Delaware.....	3	MAAC	South Atlantic
District of Columbia ¹	3	MAAC	South Atlantic
Florida.....	4	FRCC, SERC	South Atlantic
Georgia.....	4	SERC	South Atlantic
Hawaii.....	9	HICC	Pacific
Idaho.....	10	WSCC	Mountain
Illinois.....	5	MAIN	East North Central
Indiana.....	5	ECAR	East North Central
Iowa.....	7	MAPP	West North Central
Kansas.....	7	SPP	West North Central
Kentucky.....	4	ECAR, SERC	East South Central
Louisiana.....	6	SPP, SERC	West South Central
Maine.....	1	NPCC	New England
Maryland.....	3	MAAC, ECAR	South Atlantic
Massachusetts.....	1	NPCC	New England
Michigan.....	5	ECAR, MAIN	East North Central
Minnesota.....	5	MAPP	West North Central
Mississippi.....	4	SERC, SPP	East South Central
Missouri.....	7	MAIN, SPP, SERC	West North Central
Montana.....	8	WSCC, MAPP	Mountain
Nebraska.....	7	MAPP, WSCC	West North Central
Nevada.....	9	WSCC	Mountain
New Hampshire.....	1	NPCC	New England
New Jersey.....	2	MAAC	Middle Atlantic
New Mexico.....	6	WSCC, SPP	Mountain
New York.....	2	NPCC	Middle Atlantic
North Carolina.....	4	SERC	South Atlantic
North Dakota.....	8	MAPP	West North Central
Ohio.....	5	ECAR	East North Central
Oklahoma.....	6	SPP	West South Central
Oregon.....	10	WSCC	Pacific
Pennsylvania.....	3	MAAC, ECAR	Middle Atlantic
Rhode Island.....	1	NPCC	New England
South Carolina.....	4	SERC	South Atlantic
South Dakota.....	8	MAPP, WSCC	West North Central
Tennessee.....	4	SERC	East South Central
Texas.....	6	ERCOT, SPP, WSCC, SERC	West South Central
Utah.....	8	WSCC	Mountain
Vermont.....	1	NPCC	New England
Virginia.....	3	SERC, ECAR, MAAC	South Atlantic
Washington.....	10	WSCC	Pacific
West Virginia.....	3	ECAR	South Atlantic
Wisconsin.....	5	MAIN, MAPP	East North Central
Wyoming.....	8	WSCC	Mountain

¹ Treated as a State in this publication.

NERC = North American Electric Reliability Council.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

Appendix C

Jointly Owned Electric Generating Units

Appendix C

Jointly Owned Electric Generating Units

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Alabama								
Alabama Power Co.....								
E C Gaston.....	1	254.0	ST	BIT	OP	1960		
	2	259.0	ST	BIT	OP	1960		
	3	260.0	ST	BIT	OP	1961		
	GT4	16.0	GT	DFO	OP	1970		
	ST4	256.0	ST	BIT	OP	1962		
							Alabama Power Co	50.00
							Georgia Power Co	50.00
Greene County.....	1	254.0	ST	BIT	OP	1965		
	2	255.0	ST	NG	OP	1966		
							Alabama Power Co	60.00
							Mississippi Power Co	40.00
James H Miller Jr	1	699.0	ST	BIT	OP	1978		
	2	699.0	ST	BIT	OP	1985		
							Alabama Electric Coop Inc	8.16
							Alabama Power Co	91.84
Alaska								
Alaska Electric G & T Coop Inc								
Bradley Lake.....	1	63.0	HY	WAT	OP	1991		
	2	63.0	HY	WAT	OP	1991		
							Alaska Power Co	100.00
Soldotna	GT1	37.9	GT	DFO	OS	1986		
							Homer Electric Assn Inc	100.00
Alaska Electric Light&Power Co.....								
Snettisham.....	1	23.6	HY	WAT	OP	1973		
	2	23.6	HY	WAT	OP	1973		
	3	31.1	HY	WAT	OP	1990		
							Alaska Industrial Dev&Exp Auth	100.00
Barrow Utils & Elec Coop Inc.....								
Barrow.....	10	1.5	IC	NG	OP	1994		
	6	2.5	GT	NG	OP	1977		
	7	2.5	GT	NG	OP	1980		
	8	2.5	GT	NG	OP	1982		
	9	1.5	IC	NG	OP	1994		
							North Slope Borough of	100.00
Copper Valley Elec Assn Inc.....								
Solomon Gulch.....	1	6.0	HY	WAT	OP	1982		
	2	6.0	HY	WAT	OP	1982		
							Alaska Energy Authority	100.00
Ketchikan City of								
Swan Lake.....	1	11.3	HY	WAT	OP	1984		
	2	11.3	HY	WAT	OP	1984		
							Alaska Energy Authority	100.00
Kodiak Electric Assn Inc								
Terror Lake	1	11.3	HY	WAT	OP	1984		
	2	11.3	HY	WAT	OP	1984		
							Alaska Energy Authority	100.00
Municipality of Anchorage								
Eklutna	1	22.2	HY	WAT	OP	1955		
	2	22.2	HY	WAT	OP	1955		
							Anchorage City of	53.30
							Chugach Electric Assn Inc	30.00
							Matanuska Electric Assn Inc	16.70
Arizona								
Arizona Public Service Co.....								
Cholla.....	4	380.0	ST	SUB	OP	1981		
							PacifiCorp	100.00
Palo Verde.....	1	1243.0	ST	NUC	OP	1986		
	2	1243.0	ST	NUC	OP	1986		
	3	1247.0	ST	NUC	OP	1988		
							Arizona Public Service Co	29.10
							El Paso Electric Co	15.80
							Los Angeles City of	5.70
							Public Service Co of NM	10.20
							Salt River Proj Ag I & P Dist	17.49
							Southern California Edison Co	15.80
							Southern California P P A	5.91

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Arizona (Continued)								
Yucca.....	ST1	75.0	ST	NG	OP	1959	Imperial Irrigation District	100.00
Central Arizona Water Conserva.....								
Waddell.....	PG3	10.0	PS	WAT	OP	1993	Central Arizona Conservtn Dist	100.00
	PG6	10.0	PS	WAT	OP	1993		
	PG7	10.0	PS	WAT	OP	1993		
	PS1	10.0	PS	WAT	OP	1993		
Colorado River Indian Irr Proj.....							Colorado River Indian Irr Proj	100.00
Headgate Rock.....	1	6.5	HY	WAT	OP	1993		
	2	6.5	HY	WAT	OP	1993		
	3	6.5	HY	WAT	OP	1993		
Salt River Proj Ag I & P Dist.....							Arizona Public Service Co	14.00
Navajo.....	NAV1	750.0	ST	SUB	OP	1974		
	NAV2	750.0	ST	SUB	OP	1975		
	NAV3	750.0	ST	SUB	OP	1976	Bureau of Reclamation	24.30
							Los Angeles City of	21.20
							Nevada Power Co	11.30
							Salt River Proj Ag I & P Dist	21.70
							Tucson Electric Power Co	7.50
Arkansas								
Entergy Arkansas Inc.....							Arkansas Electric Coop Corp	35.00
Independence.....	1	800.0	ST	SUB	OP	1983		
							Conway Corp	2.00
							Entergy Arkansas Inc	31.50
							Entergy Mississippi Inc	25.00
							Jonesboro City of	5.00
							Osceola City of	0.50
							West Memphis City of	1.00
	2	800.0	ST	SUB	OP	1984	Arkansas Electric Coop Corp	35.00
							Conway Corp	2.00
							East Texas Electric Coop Inc	7.10
							Entergy Mississippi Inc	25.00
							Entergy Power Inc	14.40
							Jonesboro City of	15.00
							Osceola City of	0.50
							West Memphis City of	1.00
White Bluff.....	1	800.0	ST	SUB	OP	1980	Arkansas Electric Coop Corp	35.00
	2	800.0	ST	SUB	OP	1981	Conway Corp	2.00
							Entergy Arkansas Inc	57.00
							Jonesboro City of	5.00
							West Memphis City of	1.00
Southwestern Electric Power Co.....							Arkansas Electric Coop Corp	50.00
Flint Creek.....	1	480.0	ST	SUB	OP	1978		
							Southwestern Electric Power Co	50.00
California								
California Dept-Wtr Resources.....							Bureau of Reclamation	45.00
W R Gianelli.....	1	51.0	PS	WAT	OP	1968		
	2	50.0	PS	WAT	OP	1968		
	3	50.0	PS	WAT	OP	1967		
	4	50.0	PS	WAT	OP	1967		
	5	50.0	PS	WAT	OP	1967		
	6	50.0	PS	WAT	OP	1967		
	7	50.0	PS	WAT	OP	1967		
	8	50.0	PS	WAT	OP	1967		
Sacramento Municipal Util Dist.....							California Dept-Wtr Resources	55.00
Camp Far West.....	1	6.8	HY	WAT	OP	1985		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
California (Continued)								
Carson Ice CG	1	41.3	CT	NG	OP	1995	South Sutter Water District	100.00
	2	16.6	CA	WH	OP	1995		
SCA	CCST	37.6	CA	WH	OP	1997	Central Valley Financing Auth	100.00
	CT1A	39.7	CT	NG	OP	1997		
	CT1B	39.7	CT	NG	OP	1997		
SPA.....	CCCT	111.0	CT	NG	OP	1997	Sacramento Co-Generation Auth	100.00
	CCST	53.0	CA	WH	OP	1997		
Southern California Edison Co.....							Sacramento Power Authority	100.00
San Onofre	2	1070.0	ST	NUC	OP	1983		
	3	1080.0	ST	NUC	OP	1984		
Turlock Irrigation District.....							Anaheim City of	3.16
							Riverside City of	1.79
							San Diego Gas & Electric Co	20.00
							Southern California Edison Co	75.05
Don Pedro	1	55.0	HY	WAT	OP	1971	Modesto Irrigation District Turlock Irrigation District	31.54 68.46
	2	55.0	HY	WAT	OP	1971		
	3	55.0	HY	WAT	OP	1971		
	4	38.2	HY	WAT	OP	1989		
Colorado								
Public Service Co of Colorado	1	184.0	ST	BIT	OP	1965	PacifiCorp	24.50
							Public Service Co of Colorado	75.50
Trinidad City of	5	1.9	IC	DFO	OP	1999	PacifiCorp	12.60
							Public Service Co of Colorado	37.40
							Salt River Proj Ag I & P Dist	50.00
Tri-State G & T Assn Inc.....	1	428.0	ST	BIT	OP	1980	Arkansas River Power Authority	100.00
Craig.....							PacifiCorp	19.00
							Platte River Power Authority	18.00
							Public Service Co of Colorado	10.00
							Salt River Proj Ag I & P Dist	29.00
							Tri-State G & T Assn Inc	24.00
Connecticut								
Northeast Nuclear Energy Co.....								
Millstone	3	1145.6	ST	NUC	OP	1986	Central Maine Power Co	2.50
							Chicopee City of	1.35
							Connecticut Mun Elec Engy Coop	1.09
							Eastern Utilities Associates	4.01
							Massachusetts Mun Whls Elec Co	4.80
							New England Power Co	12.21
							Several Municipals and Coops	0.21
							United Illuminating Co	3.68
							Vermont Group	2.13
Florida								
Florida Power & Light Co								
St Lucie	2	839.0	ST	NUC	OP	1983	Florida Municipal Power Agency	8.81
							Florida Power & Light Co	85.11
							Orlando City of	6.08
Florida Power Corp.....								

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Florida (Continued)								
Crystal River.....	3	834.0	ST	NUC	OP	1977	Florida Power Corp Orlando Utilities Comm Seminole Electric Coop Inc Several Municipals and Coops	91.78 1.60 1.70 4.92
Intercession City.....	P11	149.0	GT	DFO	OP	1997	Florida Power Corp Georgia Power Co	66.67 33.33
JEA.....								
St Johns River Power.....	1	626.0	ST	BIT	OP	1987		
	2	626.0	ST	BIT	OP	1988		
							Florida Power & Light Co Jacksonville Electric Auth	50.00 50.00
Key West City of.....								
Stock Island.....	GT2	17.8	GT	DFO	OP	1999		
	GT3	17.8	GT	DFO	OP	1999		
							Florida Municipal Power Agency	100.00
Kissimmee Utility Authority.....								
Cane Island.....	1	32.0	GT	NG	OP	1994		
	2	69.0	CT	NG	OP	1995		
	2A	39.0	CA	WH	OP	1995		
							Florida Municipal Power Agency Kissimmee Utility Authority	50.00 50.00
Lakeland City of.....								
C D McIntosh Jr.....	3	342.0	ST	BIT	OP	1982	Lakeland City of Orlando Utilities Comm	60.00 40.00
Orlando Utilities Comm.....								
Indian River Plant.....	A	37.0	GT	NG	OP	1989		
	B	37.0	GT	NG	OP	1989		
							Florida Municipal Power Agency Kissimmee Utility Authority Orlando Utilities Comm	39.00 12.20 48.80
	C	108.0	GT	NG	OP	1992		
	D	108.0	GT	NG	OP	1992		
							Florida Municipal Power Agency Orlando Utilities Comm	21.00 79.00
St Cloud.....	1	2.0	IC	NG	OP	1982		
	2	5.0	IC	NG	OP	1974		
	3	2.0	IC	NG	OP	1982		
	4	3.0	IC	NG	OP	1961		
	6	3.0	IC	NG	OP	1967		
	7	6.0	IC	NG	OP	1982		
	8	6.0	IC	NG	SB	1977		
							St Cloud City of	100.00
Stanton Energy Ctr.....	1	440.0	ST	BIT	OP	1987	Florida Municipal Power Agency Kissimmee Utility Authority Orlando Utilities Comm	26.63 4.82 68.55
	2	446.0	ST	BIT	OP	1996	Florida Municipal Power Agency Orlando Utilities Comm	28.41 71.59
Georgia								
Georgia Power Co.....								
Edwin I Hatch.....	1	924.0	ST	NUC	OP	1975		
	2	924.0	ST	NUC	OP	1979		
							Dalton City of Georgia Power Co Municipal Electric Authority Oglethorpe Power Corp	2.20 50.10 17.70 30.00
Scherer.....	1	849.0	ST	BIT	OP	1982		
	2	856.0	ST	BIT	OP	1984		
							Dalton City of Georgia Power Co Municipal Electric Authority Oglethorpe Power Corp	1.40 8.40 30.20 60.00
	3	875.0	ST	BIT	OP	1987	Georgia Power Co	75.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Georgia (Continued)								
	4	849.7	ST	BIT	OP	1989	Gulf Power Co	25.00
							Florida Power & Light Co	76.40
							Jacksonville Electric Auth	23.60
Vogtle.....	1	1148.0	ST	NUC	OP	1987		
	2	1149.0	ST	NUC	OP	1989		
							Dalton City of Georgia Power Co	1.60 45.70
							Municipal Electric Authority	22.70
							Oglethorpe Power Corp	30.00
Wansley.....	1	891.0	ST	BIT	OP	1976		
	2	892.0	ST	BIT	OP	1978		
	5A	49.0	GT	DFO	OP	1980		
							Dalton City of Georgia Power Co	1.40 53.50
							Municipal Electric Authority	15.10
							Oglethorpe Power Corp	30.00
Oglethorpe Power Corp.....								
Rocky Mountain Hydro	1	282.6	PS	WAT	OP	1995		
	2	282.6	PS	WAT	OP	1995		
	3	282.6	PS	WAT	OP	1995		
							Georgia Power Co	25.39
							Oglethorpe Power Corp	74.61
Sewell Creek Energy.....	1	108.7	GT	NG	OP	2000		
	2	108.7	GT	NG	OP	2000		
	3	137.0	GT	NG	OP	2000		
	4	137.0	GT	NG	OP	2000		
Smarr Energy Center.....	1	108.7	GT	NG	OP	1999	Smarr EMC	100.00
	2	108.7	GT	NG	OP	1999		
Savannah Electric & Power Co.....							Smarr EMC	100.00
McIntosh.....	CT1	83.5	GT	NG	OP	1995		
	CT2	83.5	GT	NG	OP	1995		
	CT3	83.5	GT	NG	OP	1994		
	CT4	83.5	GT	NG	OP	1994		
	CT7	83.5	GT	NG	OP	1994		
	CT8	83.5	GT	NG	OP	1994		
							Georgia Power Co	100.00
Idaho								
Avista Corporation								
Rathdrum.....	1	68.0	GT	NG	OP	1995		
	2	68.0	GT	NG	OP	1995		
							Merrill Lynch	100.00
Illinois								
Commonwealth Edison Co.....								
Quad Cities	1	762.0	ST	NUC	OP	1972		
	2	775.0	ST	NUC	OP	1972		
							Commonwealth Edison Co	75.00
							Iowa-Illinois Gas&Electric Co	25.00
Electric Energy Inc.....								
Joppa Steam.....	1	169.0	ST	BIT	OP	1953		
	2	169.0	ST	BIT	OP	1953		
	3	169.0	ST	BIT	OP	1954		
	4	169.0	ST	BIT	OP	1954		
	5	169.0	ST	BIT	OP	1955		
	6	169.0	ST	BIT	OP	1955		
							Central Illinois Pub Serv Co	20.00
							Illinois Power Co	20.00
							Kentucky Utilities Co	20.00
							Union Electric Co	40.00
Illinois Power Co.....								
State Farm.....	1	5.3	IC	DFO	OP	1996		
							Illinois Power Co	50.00
							State Farm	50.00
Midwest Electric Power Inc.....								
MEPI GT Facility.....	1	54.8	GT	NG	OP	1974		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Illinois (Continued)								
	2	54.8	GT	NG	OP	1974	Central Illinois Pub Serv Co Illinois Power Co Kentucky Utilities Co Union Electric Co	20.00 20.00 20.00 40.00
Waterloo City of								
Waterloo	10	1.8	IC	DFO	OP	1996		
	11	1.8	IC	DFO	OP	1996		
	9	1.8	IC	DFO	OP	1996	Illinois Municipal Elec Agency	100.00
Indiana								
Indiana Michigan Power Co								
Rockport	1	1300.0	ST	BIT	OP	1984		
	2	1300.0	ST	BIT	OP	1989	AEP Generating Co Indiana Michigan Power Co Kentucky Power Co	35.00 15.00 50.00
Indianapolis Power & Light Co								
Georgetown	GT2	62.5	GT	NG	OP	2000		
	GT3	62.5	GT	NG	OP	2000		
							DTE Georgetown LLC	100.00
PSI Energy Inc								
Gibson	5	619.0	ST	BIT	OP	1982	Indiana Municipal Power Agency PSI Energy Inc Wabash Valley Power Assn Inc	24.95 50.05 25.00
Southern Indiana Gas & Elec Co								
Warrick	4	270.0	ST	BIT	OP	1970	AGC Division of APG Inc Southern Indiana Gas & Elec Co	50.00 50.00
Iowa								
Cedar Falls City of								
IDWGP	1	0.8	WT	WND	OP	1998		
	2	0.8	WT	WND	OP	1998		
	3	0.8	WT	WND	OP	1998	Algona City of Cedar Falls City of Ellsworth City of Estherville City of Fonda City of Montezuma City of Westfield Town of	11.11 65.78 1.33 8.00 4.44 8.90 0.44
IES Utilities Inc								
Duane Arnold	1	520.0	ST	NUC	OP	1975	IES Utilities Inc MidAmerican Energy Co	90.00 10.00
MidAmerican Energy Co								
Council Bluffs	3	840.6	ST	SUB	OP	1978	Atlantic Municipal Utilities Cedar Falls City of Central Iowa Power Coop Corn Belt Power Coop MidAmerican Energy Co	2.50 3.10 11.50 3.80 79.10
Louisa								
	1	700.0	ST	SUB	OP	1983	Eldridge City of Geneseo City of Harlan City of IES Utilities Inc MidAmerican Energy Co Several Municipals and Coops Tipton City of	0.50 0.50 0.80 9.10 88.10 0.50 0.50
Neal North								
	3	515.0	ST	SUB	OP	1975	IES Utilities Inc MidAmerican Energy Co	28.00 72.00
Neal South								
	4	624.0	ST	SUB	OP	1979	Algona City of Bancroft Municipal Utilities	2.94 0.35

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Iowa (Continued)								
							Cedar Falls City of	2.50
							Coon Rapids City of	1.21
							Corn Belt Power Coop	9.03
							Graettinger City of	0.17
							IES Utilities Inc	25.53
							Laurens City of	0.52
							MidAmerican Energy Co	57.64
Ottumwa.....	1	738.1	ST	SUB	OP	1981	Milford City of	0.35
							IES Utilities Inc	48.00
							MidAmerican Energy Co	52.00
Kansas								
Kansas City Power & Light Co.....								
Lacygne.....	1	688.0	ST	SUB	OP	1973		
	2	674.0	ST	SUB	OP	1977		
							Kansas City Power & Light Co	50.00
							Kansas Gas & Electric Co	50.00
Kansas Gas & Electric Co.....								
Gordon Evans EC.....	GT1	62.1	GT	NG	OP	2000		
							KPL Western Resources Co	100.00
Western Resources Inc.....								
Jeffrey EC.....	1	744.0	ST	SUB	OP	1978		
	2	741.0	ST	SUB	OP	1980		
	3	741.0	ST	SUB	OP	1983		
							Centel Corp	8.00
							Kansas Gas & Electric Co	20.00
							KPL Western Resources Co	64.00
							UtiliCorp United Inc	8.00
Wolf Creek Nuclear Oper Corp.....								
Wolf Creek.....	1	1170.0	ST	NUC	OP	1985		
							Kansas City Power & Light Co	47.00
							Kansas Gas & Electric Co	47.00
							Several Municipals and Coops	6.00
Kentucky								
Cincinnati Gas & Electric Co.....								
East Bend.....	2	600.0	ST	BIT	OP	1981		
							Cincinnati Gas & Electric Co	69.00
							Dayton Power & Light Co	31.00
Louisville Gas & Electric Co.....								
Trimble County.....	1	495.0	ST	BIT	OP	1990		
							Illinois Municipal Elec Agency	12.12
							Indiana Municipal Power Agency	12.88
							Louisville Gas & Electric Co	75.00
Louisiana								
CLECO Power LLC.....								
Dolet Hills.....	1	650.0	ST	LIG	OP	1986		
							Cleco Power LLC	50.00
							Southwestern Electric Power Co	50.00
Rodemacher.....	2	523.0	ST	SUB	OP	1982		
							Cleco Power LLC	30.00
							Lafayette Public Power Auth	50.00
							Louisiana Energy & Power Auth	20.00
Entergy Gulf States Inc.....								
Nelson Coal.....	6	550.0	ST	SUB	OP	1982		
							Entergy Gulf States Inc	70.00
							Sam Rayburn G&T Elec Coop Inc	10.00
							Sam Rayburn Municipal Pwr	20.00
R S Nelson.....	1	98.0	ST	NG	OP	1959		
	2	98.0	ST	NG	OP	1956		
							Conoco Inc & BP Amoco	36.10
							Entergy Gulf States Inc	1.00
							Vista Energy Ltd Partnership	13.40
Riverbend.....	1	982.0	ST	NUC	OP	1986		
							Entergy Gulf States Inc	70.00
							Entergy Nuclear Inc	30.00
Natchitoches City of.....								

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Louisiana (Continued)								
Natchitoches	10	26.0	ST	NG	OP	1972		
	2	1.5	IC	NG	OP	1942		
	3	1.5	IC	NG	OP	1942		
	6	2.8	IC	NG	OP	1962		
	7	2.8	IC	NG	OP	1962		
	8	6.0	ST	NG	OP	1962		
	9	12.6	ST	NG	OP	1966		
							Lafayette City of	100.00
Massachusetts								
Braintree Town of.....								
Potter Station 2	CC2	60.5	CT	NG	OP	1977		
							Braintree Town of	66.85
							Eastern Utilities Associates	25.64
							Hingham City of	2.30
							North Attleborough Town of	5.21
Massachusetts Mun Whls Elec Co.....								
Stony Brook.....	CT1	69.8	CT	DFO	OP	1981		
	CT2	69.8	CT	DFO	OP	1981		
	CT3	69.8	CT	DFO	OP	1981		
	CW1	96.0	CA	WH	OP	1981		
							Massachusetts Mun Whls Elec Co	83.32
							Vermont Group	16.68
Nantucket Electric Co.....								
Nantucket.....	12	3.7	GT	DFO	SB	1988		
	13	3.7	GT	DFO	SB	1988		
	14	2.5	IC	DFO	SB	1995		
	15	2.5	IC	DFO	SB	1995		
	16	2.5	IC	DFO	SB	1998		
	17	2.5	IC	DFO	SB	1998		
							New England Power Co	100.00
Taunton City of.....								
Cleary Flood	9A	18.0	CT	NG	OP	1976		
							Braintree Town of	9.09
							Hingham City of	2.73
							Hudson Town of	4.54
							North Attleborough Town of	9.09
							Taunton City of	74.55
Michigan								
Consumers Energy Co.....								
J H Campbell	3	820.0	ST	BIT	OP	1980		
							Consumers Energy Co	93.31
							Michigan Public Power Agency	4.80
							Wolverine Pwr Supply Coop Inc	1.89
Ludington.....	1	312.0	PS	WAT	OP	1973		
	2	312.0	PS	WAT	OP	1973		
	3	312.0	PS	WAT	OP	1973		
	4	312.0	PS	WAT	OP	1973		
	5	312.0	PS	WAT	OP	1973		
	6	312.0	PS	WAT	OP	1973		
							Consumers Energy Co	51.00
							Detroit Edison Co	49.00
Detroit Edison Co.....								
Belle River.....	ST1	625.0	ST	SUB	OP	1984		
	ST2	635.0	ST	SUB	OP	1985		
							Detroit Edison Co	81.39
							Michigan Public Power Agency	18.61
Traverse City of.....								
Elk Rapids.....	3	0.2	HY	WAT	OP	1984		
	4	0.2	HY	WAT	OP	1984		
							Antrim County	100.00
Upper Peninsula Power Co.....								
Escanaba	1	13.1	ST	BIT	OP	1958		
	2	13.2	ST	BIT	OP	1958		
							Escanaba City of	100.00
Minnesota								
Minnesota Power Inc.....								

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Minnesota (Continued)								
Clay Boswell	4	534.4	ST	SUB	OP	1980		
	D4	0.9	IC	DFO	OP	1980	Minnesota Power Inc Wisconsin Public Power Inc Sys	80.00 20.00
Northern States Power Co								
Sherburne Co	3	871.0	ST	SUB	OP	1987	Northern States Power Co Southern Minnesota Mun P Agny	59.00 41.00
Otter Tail Power Co								
Potlatch Cogen	1	11.3	ST	WDS	OP	1992	Minnkota Power Coop Inc Otter Tail Power Co	48.88 51.12
Mississippi								
Entergy Operations Inc								
Grand Gulf	1	1210.0	ST	NUC	OP	1985	South Mississippi El Pwr Assn System Energy Resources Inc	10.00 90.00
Mississippi Power Co								
Victor J Daniel Jr	1	522.0	ST	BIT	OP	1977		
	2	524.0	ST	BIT	OP	1981	Gulf Power Co Mississippi Power Co	50.00 50.00
Missouri								
Associated Electric Coop Inc								
St Francis	1	225.0	CS	NG	OP	1999	Associated Electric Coop Inc Duke Energy Corp	50.00 50.00
Kansas City Power & Light Co								
Iatan	1	670.0	ST	SUB	OP	1980	Empire District Electric Co Kansas City Power & Light Co St Joseph Light & Power Co	12.00 70.00 18.00
Trenton Municipal Utilities								
Trenton South	1	1.8	IC	DFO	OP	2000		
	2	1.8	IC	DFO	OP	2000		
	3	1.8	IC	DFO	OP	2000		
	4	1.8	IC	DFO	OP	2000	Dean Machinery	100.00
Montana								
MDU Resources Group Inc								
Glendive GT	GT1	33.5	GT	NG	OP	1979	Montana-Dakota Utilities Co	100.00
Lewis & Clark	1	52.3	ST	LIG	OP	1958	Montana-Dakota Utilities Co	100.00
Miles City GT	1	24.4	GT	NG	OP	1972	Montana-Dakota Utilities Co	100.00
Montana Power Co								
Colstrip	4	740.0	ST	SUB	OP	1986	Avista Corp Montana Power Co PacifiCorp Portland General Electric Co Puget Sound Energy Inc	15.00 30.00 10.00 20.00 25.00
Nebraska								
KBR Rural Public Power Dist								
Springview	1	0.8	WT	WND	OP	1998		
	2	0.8	WT	WND	OP	1998	Auburn City of Grand Island City of KBR Rural Public Power Dist Lincoln Electric System Municipal Energy Agency of NE Nebraska Public Power District	2.00 2.00 1.00 29.00 5.00 61.00
Nevada								

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Nevada (Continued)								
Nevada Power Co.....								
Reid Gardner.....	4	275.0	ST	BIT	OP	1983	California Dept-Wtr Resources Nevada Power Co	67.80 32.20
Sierra Pacific Power Co.....								
Valmy.....	1	258.0	ST	SUB	OP	1981		
	2	274.0	ST	SUB	OP	1985		
							Idaho Power Co Sierra Pacific Power Co	50.00 50.00
Southern California Edison Co.....								
Mohave.....	1	790.0	ST	BIT	OP	1971		
	2	790.0	ST	BIT	OP	1971		
							Los Angeles City of Nevada Power Co Salt River Proj Ag I & P Dist Southern California Edison Co	20.00 14.00 10.00 56.00
New Hampshire								
North Atlantic Engy Serv Corp.....								
Seabrook.....	1	1161.0	ST	NUC	OP	1990	Canal Electric Co Great Bay Power Corp Hudson Town of Little Bay Power Corp Massachusetts Mun Whls Elec Co New England Power Co New Hampshire Elec Coop Inc Taunton City of United Illuminating Co	3.53 12.13 0.08 2.90 11.59 9.96 2.17 0.10 17.50
New Jersey								
Jersey Central Power&Light Co.....								
Yards Creek.....	1	140.0	PS	WAT	OP	1965		
	2	140.0	PS	WAT	OP	1965		
	3	120.0	PS	WAT	OP	1965		
							Jersey Central Power&Light Co Public Service Electric&Gas Co	50.00 50.00
New Mexico								
Arizona Public Service Co.....								
Four Corners.....	4	740.0	ST	SUB	OP	1969		
	5	740.0	ST	SUB	OP	1970		
							Arizona Public Service Co El Paso Electric Co Public Service Co of NM Salt River Proj Ag I & P Dist Southern California Edison Co Tucson Electric Power Co	15.00 7.00 13.00 10.00 48.00 7.00
Public Service Co of NM.....								
San Juan.....	1	321.7	ST	BIT	OP	1976		
	2	319.8	ST	BIT	OP	1973		
							Public Service Co of NM Tucson Electric Power Co	50.00 50.00
	3	495.4	ST	BIT	OP	1979		
							Azusa City of Banning City of Colton City of Glendale City of Imperial Irrigation District Public Service Co of NM Tri-State G & T Assn Inc	6.15 4.10 6.15 4.10 21.30 50.00 8.20
	4	506.1	ST	BIT	OP	1982		
							Anaheim City of Farmington City of Los Alamos County MSR Public Power Agency Public Service Co of NM Utah Associated Mun Power Sys	10.04 8.44 7.23 28.71 38.49 7.09

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
New York								
Central Hudson Gas & Elec Corp								
Roseton.....	1	607.1	ST	RFO	OP	1974		
	2	607.7	ST	RFO	OP	1974		
							Central Hudson Gas & Elec Corp	40.00
							Consolidated Edison Co-NY Inc	40.00
							Niagara Mohawk Power Corp	20.00
Niagara Mohawk Power Corp.....								
Nine Mile Point.....	2	1153.6	ST	NUC	OP	1988		
							Central Hudson Gas & Elec Corp	9.00
							Long Island Power Authority	18.00
							New York State Elec & Gas Corp	18.00
							Niagara Mohawk Power Corp	41.00
							Rochester Gas & Electric Corp	14.00
North Carolina								
Carolina Power & Light Co.....								
Brunswick.....	1	820.0	ST	NUC	OP	1977		
	2	811.0	ST	NUC	OP	1975		
							Carolina Power & Light Co	81.67
							North Carolina Eastern M P A	18.33
Harris.....	1	860.0	ST	NUC	OP	1987		
							Carolina Power & Light Co	83.81
							North Carolina Eastern M P A	16.17
Mayo.....	1	745.0	ST	BIT	OP	1983		
							Carolina Power & Light Co	83.81
							North Carolina Eastern M P A	16.17
Roxboro.....	4	700.0	ST	BIT	OP	1980		
							Carolina Power & Light Co	87.06
							North Carolina Eastern M P A	12.93
North Dakota								
Great River Energy.....								
Coal Creek.....	1	544.0	ST	LIG	OP	1979		
	2	550.2	ST	LIG	OP	1980		
	3	1.2	IC	DFO	OP	1979		
							Coop Power Assn	56.19
							United Power Assn	43.81
MDU Resources Group Inc.....								
Heskett.....	1	29.7	ST	LIG	OP	1954		
	2	74.6	ST	LIG	OP	1963		
							Montana-Dakota Utilities Co	100.00
Williston.....	2	4.7	GT	NG	OP	1953		
	3	4.9	GT	NG	OP	1953		
							Montana-Dakota Utilities Co	100.00
Minnkota Power Coop Inc.....								
Milton R Young.....	2	455.0	ST	LIG	OP	1977		
							Square Butte Electric Coop	100.00
Otter Tail Power Co.....								
Coyote.....	1	427.0	ST	LIG	OP	1981		
							Minnkota Power Coop Inc	30.00
							Montana-Dakota Utilities Co	25.00
							NorthWestern Public Service Co	10.00
							Otter Tail Power Co	35.00
Ohio								
American Mun Power-Ohio Inc.....								
Richard Gorsuch.....	1	53.0	ST	BIT	OP	1988		
	2	53.0	ST	BIT	OP	1988		
	3	53.0	ST	BIT	OP	1988		
	4	53.3	ST	BIT	OP	1988		
							American Mun Power-Ohio Inc	79.15
							Elkem Metals Co	20.85
Bowling Green City of.....								
Bowling Green.....	1	1.6	IC	DFO	OP	1993		
	2	7.2	IC	DFO	OP	1995		
							Bowling Green City of	15.73
							Bryan City of	2.19
							Cuyahoga Falls City of	16.67
							Hudson City of	5.69

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Ohio (Continued)								
							Jackson City of	7.14
							Napoleon City of	7.35
							Niles City of	10.63
							Oberlin City of	3.02
							Other ³	25.96
							Wadsworth City of	5.62
Cardinal Operating Co								
Cardinal.....	1	585.0	ST	BIT	OP	1967		
	2	585.0	ST	BIT	OP	1967		
	3	630.0	ST	BIT	OP	1977		
Cincinnati Gas & Electric Co							Buckeye Power Inc	100.00
Miami Fort.....	7	500.0	ST	BIT	OP	1975		
	8	500.0	ST	BIT	OP	1978		
W H Zimmer.....	ST1	1300.0	ST	BIT	OP	1991	Cincinnati Gas & Electric Co Dayton Power & Light Co	64.00 36.00
Walter C Beckjord.....	6	414.0	ST	BIT	OP	1969	Cincinnati Gas & Electric Co Columbus Southern Power Co Dayton Power & Light Co	46.50 25.40 28.10
Cleveland Electric Illum Co							Cincinnati Gas & Electric Co Columbus Southern Power Co Dayton Power & Light Co	37.50 12.50 50.00
Eastlake.....	5	597.0	ST	BIT	OP	1972		
Perry.....	1	1169.0	ST	NUC	OP	1987	Cleveland Electric Illum Co Duquesne Light Co	68.80 31.20
Columbus Southern Power Co.....							Cleveland Electric Illum Co Ohio Edison Co Toledo Edison Co	44.85 35.24 19.91
Conesville	4	780.0	ST	BIT	OP	1973		
Cuyahoga Falls City of.....							Cincinnati Gas & Electric Co Columbus Southern Power Co Dayton Power & Light Co	40.00 43.50 16.50
Engle	16	9.0	IC	DFO	OP	1989		
Dayton Power & Light Co							American Mun Power-Ohio Inc	100.00
J M Stuart.....	1	585.0	ST	BIT	OP	1971		
	2	585.0	ST	BIT	OP	1970		
	3	585.0	ST	BIT	OP	1972		
	4	585.0	ST	BIT	OP	1974		
	D1	2.5	IC	DFO	OP	1969		
	D2	2.5	IC	DFO	OP	1969		
	D3	2.5	IC	DFO	OP	1969		
	D4	2.5	IC	DFO	OP	1969		
Killen Station.....	2	600.0	ST	BIT	OP	1982	Cincinnati Gas & Electric Co Columbus Southern Power Co Dayton Power & Light Co	39.00 26.00 35.00
	GT1	18.0	GT	DFO	OP	1982		
Jackson City of							Cincinnati Gas & Electric Co Dayton Power & Light Co	33.00 67.00
Jackson.....	12	3.6	IC	DFO	OP	1990		
Napoleon City of							Bowling Green City of Bryan City of Cuyahoga Falls City of Hudson City of Jackson City of Napoleon City of Niles City of Oberlin City of Other ³ Wadsworth City of	15.73 2.19 16.67 5.69 6.14 7.35 10.63 3.02 25.96 5.62

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Ohio (Continued)								
Napoleon	13	5.4	IC	DFO	OP	1990	Bowling Green City of Bryan City of Cuyahoga Falls City of Hudson City of Jackson City of Napoleon City of Niles City of Oberlin City of Other ³ Wadsworth City of	15.73 2.19 16.67 5.69 7.14 7.35 10.63 3.02 25.96 5.62
Niles City of								
Niles	13	5.4	IC	DFO	OP	1990	Bowling Green City of Bryan City of Cuyahoga Falls City of Hudson City of Jackson City of Napoleon City of Niles City of Oberlin City of Other ³ Wadsworth City of	15.73 2.19 16.67 5.69 7.14 7.35 10.63 3.02 25.96 5.62
Ohio Edison Co								
W H Sammis	7	600.0	ST	BIT	OP	1971	Cleveland Electric Illum Co Ohio Edison Co Pennsylvania Power Co	31.20 48.00 20.80
St Marys City of								
St Marys	GT1	10.4	GT	DFO	OP	1999	Amherst City of Bowling Green City of Cuyahoga Falls City of Dover City of Galion City of Hamilton City of Niles City of Other ³ Painesville City of Wadsworth City of	3.73 14.32 7.46 5.22 4.29 23.86 11.48 18.61 5.22 5.81
Toledo Edison Co								
Davis-Besse	1	873.0	ST	NUC	OP	1977	Cleveland Electric Illum Co Toledo Edison Co	51.38 48.62
Wadsworth City of								
Wadsworth	13	5.4	IC	DFO	OP	1990	American Mun Power-Ohio Inc	100.00
Oklahoma								
Grand River Dam Authority								
GRDA	2	520.0	ST	BIT	OP	1985	Grand River Dam Authority KAMO Electric Coop Inc	61.50 38.50
Oregon								
Northern Wasco County PUD								
McNary Fish	1	8.9	HY	WAT	OP	1997	Northern Wasco County PUD PUD No 1 of Klickitat County	50.00 50.00
Portland General Electric Co								
Boardman	1	556.7	ST	BIT	OP	1980	Idaho Power Co Pacific Northwest Genertg Coop Portland General Electric Co	10.00 10.00 80.00
PHP 1	1	24.0	HY	WAT	OP	1982	Portland City of	100.00
PHP 2	2	12.0	HY	WAT	OP	1982	Portland City of	100.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Pennsylvania.....								
PECO Energy Co.....								
Peach Bottom.....	2	1093.0	ST	NUC	OP	1974		
	3	1093.0	ST	NUC	OP	1974		
							Atlantic City Electric Co	7.51
							Delmarva Power & Light Co	7.51
							PECO Energy Co	42.49
							Public Service Electric&Gas Co	42.49
Pennsylvania Power Co.....								
Beaver Valley.....	1	810.0	ST	NUC	OP	1976		
							Ohio Edison Co	35.00
							Pennsylvania Power Co	65.00
	2	810.0	ST	NUC	OP	1987		
							Cleveland Electric Illum Co	19.91
							Ohio Edison Co	41.88
							Pennsylvania Power Co	13.74
							Toledo Edison Co	24.47
Bruce Mansfield.....	1	780.0	ST	BIT	OP	1976		
							Cleveland Electric Illum Co	6.50
							Ohio Edison Co	60.00
							Pennsylvania Power Co	33.50
	2	780.0	ST	BIT	OP	1977		
	3	800.0	ST	BIT	OP	1980		
							Cleveland Electric Illum Co	24.47
							Ohio Edison Co	49.34
							Pennsylvania Power Co	6.28
							Toledo Edison Co	19.91
UGI Development Company.....								
Hunlock Power Sta.....	3	48.0	ST	WOC	OP	1959		
	4	44.0	CT	NG	OP	2000		
							Allegheny Energy Supply Co LLC	50.00
							UGI Utilities Inc	50.00
South Carolina.....								
Duke Energy Corp.....								
Catawba.....	1	1129.0	ST	NUC	OP	1985		
							Duke Energy Corp	25.00
							North Carolina El Member Corp	56.25
							Saluda River Electric Coop Inc	18.75
	2	1129.0	ST	NUC	OP	1986		
							North Carolina Mun Power Agny	75.00
							Piedmont Municipal Power Agny	25.00
South Carolina Electric&Gas Co.....								
Summer.....	1	966.0	ST	NUC	OP	1984		
							South Carolina Electric&Gas Co	66.67
							South Carolina Pub Serv Auth	33.33
South Carolina Pub Serv Auth.....								
Dolphus M Grainger.....	1	85.0	ST	BIT	OP	1966		
	2	85.0	ST	BIT	OP	1966		
							Central Electric Pwr Coop Inc	100.00
Hilton Head.....	1	20.0	GT	DFO	OP	1973		
							Central Electric Pwr Coop Inc	100.00
St Stephen.....	1	28.0	HY	WAT	OP	1985		
	2	28.0	HY	WAT	OP	1985		
	3	28.0	HY	WAT	OP	1985		
							Consolidated Hydro SE Inc	100.00
South Dakota.....								
Otter Tail Power Co.....								
Big Stone.....	1	455.7	ST	SUB	OP	1975		
	D1	1.0	IC	DFO	OP	1975		
							Montana-Dakota Utilities Co	21.53
							NorthWestern Public Service Co	21.27
							Otter Tail Power Co	57.20
Texas.....								
Entergy Gulf States Inc.....								
Toledo Bend.....	1	40.5	HY	WAT	OP	1969		
	2	40.5	HY	WAT	OP	1969		
							Heartland Energy Services Inc	50.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Texas (Continued)								
Lower Colorado River Authority							Sabine River Authority of LA	50.00
Fayette Power Prj	1	580.0	ST	SUB	OP	1979		
	2	580.0	ST	SUB	OP	1980		
Lubbock City of							Austin City of	50.00
J Robert Massengale	8	40.0	CT	NG	OP	2000	Lower Colorado River Authority	50.00
							Brownfield City of	8.97
							Floydada City of	2.10
							Lubbock City of	85.21
							Tulia City of	3.72
Reliant Energy HL&P								
South Texas	1	1250.0	ST	NUC	OP	1988		
	2	1250.0	ST	NUC	OP	1989		
							Austin City of	16.00
							Central Power & Light Co	25.20
							Reliant Energy HL&P	30.80
							San Antonio Public Service Bd	28.00
San Miguel Electric Coop Inc								
San Miguel	1	391.0	ST	LIG	OP	1982		
							Brazos Electric Power Coop Inc	50.00
							South Texas Electric Coop Inc	50.00
Southwestern Electric Power Co								
Pirkey	1	580.1	ST	LIG	OP	1985		
							Northeast Texas Elec Coop Inc	11.72
							Oklahoma Municipal Power Auth	2.34
							Southwestern Electric Power Co	85.94
West Texas Utilities Co								
Oklaunion	1	690.0	ST	SUB	OP	1986		
							Brownsville Public Utils Board	10.15
							Central Power & Light Co	7.83
							Oklahoma Municipal Power Auth	11.72
							Public Service Co of Oklahoma	15.61
							West Texas Utilities Co	54.69
Utah								
Deseret Generation & Tran Coop								
Bonanza	1	425.0	ST	BIT	OP	1986		
							Deseret Generation & Tran Coop	96.25
							Utah Municipal Power Agency	3.75
Los Angeles City of								
Intermountain	1	820.0	ST	BIT	OP	1986		
	2	820.0	ST	BIT	OP	1987		
							Intermountain Power Agency	100.00
PacifiCorp								
Hunter	1	430.0	ST	BIT	OP	1978		
							PacifiCorp	93.75
							Provo City Corp	6.25
	2	430.0	ST	BIT	OP	1980		
							Deseret Generation & Tran Coop	25.10
							PacifiCorp	60.31
							Utah Associated Mun Power Sys	14.59
Olmstead	1	2.4	HY	WAT	OP	1904		
	4	5.5	HY	WAT	OP	1922		
							Bureau of Reclamation	100.00
St George City of								
Bloomington Power Pl	1	1.5	IC	DFO	OP	1999		
	2	1.5	IC	DFO	OP	1999		
	3	1.5	IC	DFO	OP	1999		
	4	1.5	IC	DFO	OP	1999		
	5	1.5	IC	DFO	OP	1999		
	6	1.5	IC	DFO	OP	1999		
	7	1.5	IC	DFO	OP	1999		
							Hurricane Power Committee	7.50
							Santa Clara City of	1.25
							St George City of	84.75
							Washington City of	6.50

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Vermont								
Burlington City of..... J C McNeil.....	1	52.0	ST	WDS	OP	1984	Burlington City of Central Vermont Pub Serv Corp Green Mountain Power Corp Vermont Public Pwr Supply Auth	50.00 20.00 11.00 19.00
Vermont Yankee Nucl Pwr Corp..... Vermont Yankee.....	1	506.0	ST	NUC	OP	1972	New England Power Co Several Municipals and Coops Vermont Group	20.00 9.00 55.00
Virginia								
Manassas City of..... VMEA Peaking Gen	V1 V11 V12 V2	1.6 1.6 1.6 1.6	IC IC IC IC	DFO DFO DFO DFO	OP OP OP OP	1992 1993 1993 1992	Blackstone Town of Culpeper Town of Elkton Town of Franklin City of Harrisonburg City of Manassas City of Wakefield Town of	4.00 4.40 1.97 12.69 47.35 28.67 0.92
VMEA-1 Credit Gen.....	V10 V3 V4 V5 V6 V7 V8 V9	1.6 1.6 1.6 1.6 1.6 1.6 1.6	IC IC IC IC IC IC IC	DFO DFO DFO DFO DFO DFO DFO	OP OP OP OP OP OP OP	1990 1990 1990 1990 1990 1990 1990	Blackstone Town of Culpeper Town of Elkton Town of Franklin City of Harrisonburg City of Manassas City of Wakefield Town of	3.29 4.44 1.94 13.62 48.58 26.95 1.18
Virginia Electric & Power Co..... Bath County.....	1 2 3 4 5 6	350.0 350.0 350.0 350.0 350.0 350.0	PS PS PS PS PS PS	WAT WAT WAT WAT WAT WAT	OP OP OP OP OP OP	1985 1985 1985 1985 1985 1985	Allegheny Power System Inc Virginia Electric & Power Co	40.00 60.00
Clover.....	1 2	441.0 441.0	ST ST	BIT BIT	OP OP	1995 1996	Old Dominion Electric Coop Virginia Electric & Power Co	50.00 50.00
North Anna	1 2	925.0 917.0	ST ST	NUC NUC	OP OP	1978 1980	Old Dominion Electric Coop Virginia Electric & Power Co	11.60 88.40
Washington								
PacifiCorp..... Swift 2.....	21 22	34.0 31.0	HY HY	WAT WAT	OP OP	1959 1958	PUD No 1 of Cowlitz County	100.00
PUD No 2 of Grant County..... PEC Headworks.....	1	6.8	HY	WAT	OP	1990	East Columbia Basin Irr Dist Quincy-Columbia Basin Irr Dist South Columbia Basin Irr Dist	33.33 33.34 33.33
Quincy Chute.....	1	9.4	HY	WAT	OP	1985		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Washington (Continued)								
							East Columbia Basin Irr Dist	33.33
							Quincy-Columbia Basin Irr Dist	33.33
							South Columbia Basin Irr Dist	33.33
West Virginia								
Monongahela Power Co.....								
Fort Martin.....	1	552.0	ST	BIT	OP	1967		
	2	555.0	ST	BIT	OP	1968		
							Monongahela Power Co	20.00
							Other ³	50.00
							Potomac Edison Co	30.00
Harrison.....	1	640.0	ST	BIT	OP	1972		
	2	640.0	ST	BIT	OP	1973		
	3	640.0	ST	BIT	OP	1974		
							Monongahela Power Co	25.00
							Other ³	42.24
							Potomac Edison Co	32.76
Pleasants.....	1	639.0	ST	BIT	OP	1979		
	2	621.0	ST	BIT	OP	1980		
							Monongahela Power Co	25.00
							Other ³	45.00
							Potomac Edison Co	30.00
Wisconsin								
Dairyland Power Coop.....								
Genoa.....	ST3	347.3	ST	BIT	OP	1969		
							Coop Power Assn	50.00
							Dairyland Power Coop	50.00
Wisconsin Power & Light Co.....								
Columbia.....	1	538.1	ST	SUB	OP	1975		
	2	535.6	ST	SUB	OP	1978		
							Madison Gas & Electric Co	22.00
							Wisconsin Power & Light Co	46.20
							Wisconsin Public Service Corp	31.80
Edgewater.....	4	338.1	ST	BIT	OP	1969		
	5	409.4	ST	BIT	OP	1985		
							Wisconsin Power & Light Co	68.20
							Wisconsin Public Service Corp	31.80
							Wisconsin Electric Power Co	25.00
							Wisconsin Power & Light Co	75.00
Wisconsin Public Service Corp.....								
Kewaunee.....	1	498.0	ST	NUC	OP	1974		
							Madison Gas & Electric Co	17.80
							Wisconsin Power & Light Co	41.00
							Wisconsin Public Service Corp	41.20
West Marinette.....	33	76.1	GT	NG	OP	1993		
							Marshfield City of	32.00
							Wisconsin Public Service Corp	68.00
Wyoming								
Basin Electric Power Coop.....								
Laramie R Station.....	1	568.0	ST	BIT	OP	1981		
							Basin Electric Power Coop	8.17
							Heartland Consumers Power Dist	8.74
							Lincoln Electric System	31.66
							Municipal Energy Agency of NE	1.77
	2	550.0	ST	BIT	OP	1981		
	3	550.0	ST	BIT	OP	1982		
							Basin Electric Power Coop	59.18
							Municipal Energy Agency of NE	1.64
							Several Municipals and Coops	0.91
							Tri-State G & T Assn Inc	36.18
							Wyoming Municipal Power	2.09
PacifiCorp.....								
Jim Bridger.....	1	530.0	ST	SUB	OP	1974		
	2	530.0	ST	SUB	OP	1975		
	3	530.0	ST	SUB	OP	1976		
	4	530.0	ST	SUB	OP	1979		
							Idaho Power Co	33.33

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, 2000 (Continued)

State Company Plant (Company)	Unit ID	Net Summer Capacity (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Wyoming (Continued)								
Wyodak	1	335.0	ST	SUB	OP	1978	PacifiCorp	66.67
							Black Hills Power Inc	20.00
							PacifiCorp	80.00

¹ See Appendix B for Codes.

² Includes owners that have 100 percent ownership but are not the operators of the unit.

³ Nonregulated share.

Note: • Status OP means in commercial operation, active; OS means in commercial operation but out of service for an extended period; SB means in commercial operation, in cold standby or on reserve . Plants sold or transferred to nonutilities are not included in these data. USCE is US Army Corps of Engineers. USBIA is US Bureau of Indian Affairs.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Appendix D

U.S. Electric Utility Plants

Appendix D

U.S. Electric Utility Plants

Table D1. U.S. Electric Utility Plants, 2000

Plant Name	Utility Name	State
A G Wishon	Pacific Gas & Electric Co	California
1515 S Caron Road.....	Rochelle Municipal Utilities	Illinois
26 Drop.....	Sierra Pacific Power Co	Nevada
491 E 48th Street	Holland City of	Michigan
59th Street	Consolidated Edison Co-NY Inc	New York
74th Street	Consolidated Edison Co-NY Inc	New York
99 Islands	Duke Energy Corp	South Carolina
A B Brown	Southern Indiana Gas & Elec Co	Indiana
A B Paterson	Entergy New Orleans Inc	Louisiana
A Von Rosenberg	San Antonio Public Service Bd	Texas
Abbott TP 3.....	Guadalupe Blanco River Auth	Texas
Aberdeen CT.....	Northwestern Public Service Co	South Dakota
Abilene	West Texas Utilities Co	Texas
Abilene CT.....	Western Resources Inc	Kansas
Abiquiu Dam.....	Los Alamos County	New Mexico
Acme	Toledo Edison Co	Ohio
Adrian.....	Adrian Public Utilities Comm	Minnesota
Agency GT.....	IES Utilities Inc	Iowa
Agua Fria.....	Salt River Proj Ag I & P Dist	Arizona
Aitkin.....	Aitkin Public Utilities Comm	Minnesota
Akutan	Akutan City of	Alaska
Alakanuk	Alaska Village Elec Coop Inc	Alaska
Alameda	Northern California Power Agny	California
Alamo	California Dept-Wtr Resources	California
Alamosa.....	Public Service Co of Colorado	Colorado
Albany	Albany City of	Missouri
Albeni Falls	USCE-North Pacific Division	Idaho
Albertville	Tennessee Valley Authority	Alabama
Albright	Monongahela Power Co	West Virginia
Alcan	Alaska Power Co	Alaska
Alcona	Consumers Energy Co	Michigan
Alcova	U S Bureau of Reclamation	Wyoming
Alder	Tacoma City of	Washington
Alexander	Wisconsin Public Service Corp	Wisconsin
Alexandria.....	Alexandria City of	Minnesota
Algodones	Public Service Co of NM	New Mexico
Algona	Algona City of	Iowa
Allakaket	Alaska Power Co	Alaska
Allatoona.....	USCE-Mobile District	Georgia
Allegan Dam	Consumers Energy Co	Michigan
Allegany Cogen	Rochester Gas & Electric Corp	New York
Allen	Nevada Power Co	Nevada
Allen	Tennessee Valley Authority	Tennessee
Alliant Techsystems	Northern States Power Co	Minnesota
Alma	Dairyland Power Coop	Wisconsin
Almond Power Plant	Turlock Irrigation District	California
Alsey.....	Soyland Power Coop Inc	Illinois
Alta	Alta City of	Iowa
Alta	Pacific Gas & Electric Co	California
Altavista	Virginia Electric & Power Co	Virginia
Ambler.....	Alaska Village Elec Coop Inc	Alaska
American Falls.....	Idaho Power Co	Idaho
American Fork	PacifiCorp	Utah
Ames.....	Ames City of	Iowa
Ames.....	IES Utilities Inc	Iowa
Ames.....	Public Service Co of Colorado	Colorado
Ames GT	Ames City of	Iowa
Amistad Dam & Power.....	International Bound & Wtr Comm	Texas
Amoskeag.....	Public Service Co of NH	New Hampshire
Anadarko	Western Farmers Elec Coop Inc	Oklahoma
Anadarko	Woodsfield City of	Ohio
Anaheim GT.....	Anaheim City of	California
Anamosa.....	IES Utilities Inc	Iowa
Anchorage 1	Municipality of Anchorage	Alaska
Anclote	Florida Power Corp	Florida
Anderson	Indiana Municipal Power Agency	Indiana
Anderson Ranch.....	U S Bureau of Reclamation	Idaho
Androscog Mill Upper	Lewiston City of	Maine
Angels.....	Utica Power Authority	California
Angoon.....	Tlingit & Haida Region El Auth	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Angus Anson.....	Northern States Power Co	South Dakota
Aniak.....	Aniak Light & Power Co Inc	Alaska
Animas.....	Farmington City of	New Mexico
Anita.....	Anita City of	Iowa
Annex Creek.....	Alaska Electric Light&Power Co	Alaska
Ansley.....	Ansley City of	Nebraska
Antelope Valley.....	Basin Electric Power Coop	North Dakota
Anthony.....	Anthony City of	Kansas
Anvik.....	Alaska Village Elec Coop Inc	Alaska
Apache Station.....	Arizona Electric Pwr Coop Inc	Arizona
Apalachia.....	Tennessee Valley Authority	Tennessee
Apple River.....	Northern States Power Co	Wisconsin
Appleton.....	Wisconsin Electric Power Co	Wisconsin
Arapahoe.....	Public Service Co of Colorado	Colorado
Arbuckle.....	Oklahoma Gas & Electric Co	Oklahoma
Arcadia.....	Arcadia City of	Wisconsin
Arcanum.....	Arcanum City of	Ohio
Arcanum Peaking.....	American Mun Power-Ohio Inc	Ohio
Argyle.....	Argyle City of	Wisconsin
Arkansas Nuclear One.....	Entergy Arkansas Inc	Arkansas
Arkwright.....	Georgia Power Co	Georgia
Arnold.....	Arnold Village of	Nebraska
Arnold Falls.....	Central Vermont Pub Serv Corp	Vermont
Arpin Dam.....	North Central Power Co Inc	Wisconsin
Arsenal Hill.....	Southwestern Electric Power Co	Louisiana
Arthur Mullergren.....	UtiliCorp United	Kansas
Arvah B Hopkins.....	Tallahassee City of	Florida
Asbury.....	Empire District Electric Co	Missouri
Ascutney.....	Central Vermont Pub Serv Corp	Vermont
Asheville.....	Carolina Power & Light Co	North Carolina
Ashland.....	Ashland City of	Kansas
Ashokan.....	Power Authority of State of NY	New York
Ashtabula.....	Cleveland Electric Illum Co	Ohio
Ashton.....	PacifiCorp	Idaho
Atkinson.....	Georgia Power Co	Georgia
Atlantic.....	Atlantic Municipal Utilities	Iowa
Attica.....	Attica City of	Kansas
Auburn.....	Auburn City of	Nebraska
Auglaize Hydro.....	Bryan City of	Ohio
Auke Bay.....	Alaska Electric Light&Power Co	Alaska
Austin.....	Lower Colorado River Authority	Texas
Austin DT.....	Austin City of	Minnesota
Austin Northeast.....	Austin City of	Minnesota
Autrain.....	Upper Peninsula Power Co	Michigan
Avenue A Gen Sets.....	Rock Falls City of	Illinois
Avon Park.....	Florida Power Corp	Florida
Ayers Island.....	Public Service Co of NH	New Hampshire
Azusa.....	Pasadena City of	California
B C Cobb.....	Consumers Energy Co	Michigan
B E Morrow.....	Consumers Energy Co	Michigan
B L England.....	Atlantic City Electric Co	New Jersey
Bad Creek.....	Duke Energy Corp	South Carolina
Bailey.....	Arkansas Electric Coop Corp	Arkansas
Bailly.....	Northern Indiana Pub Serv Co	Indiana
Balch 1.....	Pacific Gas & Electric Co	California
Balch 2.....	Pacific Gas & Electric Co	California
Baldwin.....	Baldwin City City of	Kansas
Bancroft.....	Bancroft Municipal Utilities	Iowa
Bankhead Dam.....	Alabama Power Co	Alabama
Bar Harbor.....	Bangor Hydro-Electric Co	Maine
Barkley.....	USCE-Nashville District	Kentucky
Barnett Shoals.....	Georgia Power Co	Georgia
Barney M Davis.....	Central Power & Light Co	Texas
Barrett.....	KeySpan Generation LLC	New York
Barron.....	Barron City of	Wisconsin
Barrow.....	Barrow Utils & Elec Coop Inc	Alaska
Barry.....	Alabama Power Co	Alabama
Bartholomew.....	Springville City of	Utah
Bartletts Ferry.....	Georgia Power Co	Georgia
Bath County.....	Virginia Electric & Power Co	Virginia

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Battle Mtn	Sierra Pacific Power Co	Nevada
Baudette.....	Baudette City of	Minnesota
Baxter Wilson	Entergy Mississippi Inc	Mississippi
Bay Front.....	Northern States Power Co	Wisconsin
Bay Shore.....	Toledo Edison Co	Ohio
Bayboro.....	Florida Power Corp	Florida
Bayside.....	Traverse City of	Michigan
Beacon Heating.....	Detroit Edison Co	Michigan
Bear Creek.....	Nantahala Power & Light Co	North Carolina
Bear Valley	Escondido City of	California
Beardsley.....	Oakdale & South San Joaquin	California
Beaver.....	Portland General Electric Co	Oregon
Beaver.....	USCE-Little Rock District	Arkansas
Beaver City.....	Beaver City City of	Nebraska
Beaver Falls	Ketchikan City of	Alaska
Beaver Island	Great Lakes Energy Coop	Michigan
Beaver Lower Hydro 1.....	Beaver City Corp	Utah
Beaver Mid Hydro 2.....	Beaver City Corp	Utah
Beaver Upper Hydro 3.....	Beaver City Corp	Utah
Beaver Valley.....	Pennsylvania Power Co	Pennsylvania
Beebe Holbrook.....	Holyoke Water Power Co	Massachusetts
Belden.....	Pacific Gas & Electric Co	California
Beldens.....	Omya Inc	Vermont
Belews Creek.....	Duke Energy Corp	North Carolina
Belle River.....	Detroit Edison Co	Michigan
Bellefonte.....	Tennessee Valley Authority	Alabama
Belleville	American Mun Power-Ohio Inc	Ohio
Belleville	Belleville City of	Kansas
Bellevue.....	Bellevue City of	Iowa
Bellmeade.....	Virginia Electric & Power Co	Virginia
Beloit.....	Beloit City of	Kansas
Beluga.....	Chugach Electric Assn Inc	Alaska
Bemidji Hydro.....	Otter Tail Power Co	Minnesota
Ben French.....	Black Hills Corp	South Dakota
Bend.....	PacifiCorp	Oregon
Benkelman.....	Benkelman City of	Nebraska
Benndale.....	South Mississippi El Pwr Assn	Mississippi
Benson.....	Benson City of	Minnesota
Berlin.....	Berlin Town of	Maryland
Berlin 5.....	Green Mountain Power Corp	Vermont
Bernice Lake.....	Chugach Electric Assn Inc	Alaska
Berrien Springs.....	Indiana Michigan Power Co	Michigan
Bethany.....	Bethany City of	Missouri
Bethany II.....	Bethany City of	Missouri
Bethel.....	Bethel Utilities Corp	Alaska
Bettles Light & Pwr.....	Alaska Power Co	Alaska
Big Bend.....	Tampa Electric Co	Florida
Big Bend.....	USCE-Missouri River District	South Dakota
Big Brown.....	TXU Electric Co	Texas
Big Cliff.....	USCE-North Pacific Division	Oregon
Big Creek 1.....	Southern California Edison Co	California
Big Creek 2.....	Southern California Edison Co	California
Big Creek 2A.....	Southern California Edison Co	California
Big Creek 3.....	Southern California Edison Co	California
Big Creek 4.....	Southern California Edison Co	California
Big Creek 8.....	Southern California Edison Co	California
Big Falls.....	Northern States Power Co	Wisconsin
Big Fork.....	PacifiCorp	Montana
Big Pine.....	Key West City of	Florida
Big Pine.....	Los Angeles City of	California
Big Quinnesec 61.....	Wisconsin Electric Power Co	Michigan
Big Quinnesec 92.....	Wisconsin Electric Power Co	Michigan
Big Sandy.....	Kentucky Power Co	Kentucky
Big Stone.....	Otter Tail Power Co	South Dakota
Big Thompson.....	U S Bureau of Reclamation	Colorado
Bird City.....	Midwest Energy Inc	Kansas
Biron.....	Consolidated Water Power Co	Wisconsin
Bishop Creek 2.....	Southern California Edison Co	California
Bishop Creek 3.....	Southern California Edison Co	California
Bishop Creek 4.....	Southern California Edison Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Bishop Creek 5.....	Southern California Edison Co	California
Bishop Creek 6.....	Southern California Edison Co	California
Black Bear Lake.....	Alaska Power Co	Alaska
Black Brook Dam.....	Northwestern Wisconsin Elec Co	Wisconsin
Black Butte.....	Santa Clara City of	California
Black Canyon.....	U S Bureau of Reclamation	Idaho
Black Dog.....	Northern States Power Co	Minnesota
Black River Falls.....	Black River Falls City of	Wisconsin
Blackhawk.....	Wisconsin Power & Light Co	Wisconsin
Blackstone Street.....	Cambridge Electric Light Co	Massachusetts
Blackly Mountain.....	USCE -Vickburg District	Arkansas
Blanchard.....	Minnesota Power Inc	Minnesota
Blanding Paper.....	Minnesota Power Inc	Minnesota
Blenheim-Gilboa.....	Power Authority of State of NY	New York
Blewett.....	Carolina Power & Light Co	North Carolina
Bliss.....	Idaho Power Co	Idaho
Block Island.....	Block Island Power Co	Rhode Island
Bloomfield.....	Bloomfield City of	Iowa
Blooming Prairie.....	Blooming Prairie City of	Minnesota
Bloomington Power Pl.....	St George City of	Utah
Blount Street.....	Madison Gas & Electric Co	Wisconsin
Blue Earth.....	Blue Earth City of	Minnesota
Blue Lake.....	Northern States Power Co	Minnesota
Blue Lake.....	Sitka City of & Borough of	Alaska
Blue Lake Fish Valve.....	Sitka City of & Borough of	Alaska
Blue Lake Pulp Mill.....	Sitka City of & Borough of	Alaska
Blue Mesa.....	U S Bureau of Reclamation	Colorado
Blue Ridge.....	Tennessee Valley Authority	Georgia
Blue Valley.....	Independence City of	Missouri
Bluffton.....	Bluffton City of	Indiana
Blundell.....	PacifiCorp	Utah
Boardman.....	Portland General Electric Co	Oregon
Boardman.....	Traverse City of	Michigan
Boatlock.....	Holyoke Water Power Co	Massachusetts
Boise R Diversion.....	U S Bureau of Reclamation	Idaho
Bolton Falls.....	Green Mountain Power Corp	Vermont
Bonanza.....	Deseret Generation & Tran Coop	Utah
Bonin.....	Lafayette City of	Louisiana
Bonnett.....	Provo City Corp	Utah
Bonneville.....	USCE-North Pacific Division	Oregon
Boomer Lake Station.....	Stillwater Power	Oklahoma
Boone.....	Tennessee Valley Authority	Tennessee
Borel.....	Southern California Edison Co	California
Boulder.....	Garkane Energy Cooperative Inc	Utah
Boulder.....	Public Service Co of Colorado	Colorado
Boulevard.....	Savannah Electric & Power Co	Georgia
Boundary.....	Seattle City of	Washington
Bountiful City.....	Bountiful City City of	Utah
Bowen.....	Georgia Power Co	Georgia
Bowling Green.....	Bowling Green City of	Ohio
Bowling Green Pkng.....	American Mun Power-Ohio Inc	Ohio
Box Canyon.....	PUD No 1 of Pend Oreille Cnty	Washington
Box Elder.....	Brigham City Corp	Utah
Boysen.....	U S Bureau of Reclamation	Wyoming
Bradley.....	Nephi City Corp	Utah
Bradley Lake.....	Alaska Electric G & T Coop Inc	Alaska
Braidwood.....	Commonwealth Edison Co	Illinois
Brandon Station.....	Lubbock City of	Texas
Brawley.....	Imperial Irrigation District	California
Breese.....	Breese City of	Illinois
Bremo Bluff.....	Virginia Electric & Power Co	Virginia
Brevard.....	Cascade Power Co	North Carolina
Brevig Mission.....	Alaska Village Elec Coop Inc	Alaska
Bridgewater.....	Duke Energy Corp	North Carolina
Brigham City.....	Brigham City Corp	Utah
Broadway.....	Pasadena City of	California
Broadway.....	Southern Indiana Gas & Elec Co	Indiana
Broken Bow.....	Broken Bow City of	Nebraska
Broken Bow.....	USCE-Tulsa District	Oklahoma
Brooklyn.....	Brooklyn City of	Iowa

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Brown Bridge.....	Traverse City of	Michigan
Brownfield.....	Brownfield City of	Texas
Brownlee.....	Idaho Power Co	Idaho
Browns Ferry.....	Tennessee Valley Authority	Alabama
Bruce Mansfield.....	Pennsylvania Power Co	Pennsylvania
Brule.....	Wisconsin Electric Power Co	Michigan
Brunswick.....	Carolina Power & Light Co	North Carolina
Brunswick.....	Sierra Pacific Power Co	Nevada
Bryan.....	Bryan City of	Ohio
Bryan.....	Bryan City of	Texas
Bryan Peaking.....	American Mun Power-Ohio Inc	Ohio
Bryson.....	Nantahala Power & Light Co	North Carolina
Buchanan.....	Consolidated Edison Co-NY Inc	New York
Buchanan.....	Indiana Michigan Power Co	Michigan
Buchanan.....	Lower Colorado River Authority	Texas
Buck.....	Appalachian Power Co	Virginia
Buck.....	Duke Energy Corp	North Carolina
Bucks Creek.....	Pacific Gas & Electric Co	California
Buffalo.....	Fall River Rural Elec Coop Inc	Idaho
Buffalo Bill.....	U S Bureau of Reclamation	Wyoming
Buffalo Mountain.....	Tennessee Valley Authority	Tennessee
Buford.....	USCE-Mobile District	Georgia
Bull Run.....	Portland General Electric Co	Oregon
Bull Run.....	Tennessee Valley Authority	Tennessee
Bull Shoals.....	USCE-Little Rock District	Arkansas
Buras.....	Entergy Louisiana Inc	Louisiana
Burlingame.....	Burlingame City of	Kansas
Burlington.....	Burlington City of	Colorado
Burlington.....	Burlington City of	Kansas
Burlington.....	IES Utilities Inc	Iowa
Burlington.....	Tri-State G & T Assn Inc	Colorado
Burlington GT.....	Burlington City of	Vermont
Burton.....	Georgia Power Co	Georgia
Burton.....	South Carolina Electric&Gas Co	South Carolina
Burwell.....	Burwell City of	Nebraska
Bushnell.....	Bushnell City of	Illinois
Butler.....	Butler City of	Missouri
Butler Warner Gen.....	Fayetteville Public Works Comm	North Carolina
Butt Valley.....	Pacific Gas & Electric Co	California
Buxton.....	North Carolina El Member Corp	North Carolina
Buzzard Roost.....	Duke Energy Corp	South Carolina
Byllesby 2.....	Appalachian Power Co	Virginia
Byron.....	Commonwealth Edison Co	Illinois
Byron.....	Wisconsin Electric Power Co	Wisconsin
C D McIntosh Jr.....	Lakeland City of	Florida
C E Newman.....	Garland City of	Texas
C J Strike.....	Idaho Power Co	Idaho
C W Burdick.....	Grand Island City of	Nebraska
C W Tippy.....	Consumers Energy Co	Michigan
Cabin Creek.....	Public Service Co of Colorado	Colorado
Cabinet Gorge.....	Avista Corporation	Idaho
Cabot-Holyoke.....	Holyoke Gas & Electric Co	Massachusetts
Cadys Falls.....	Morrisville Village of	Vermont
Cadyville.....	New York State Elec & Gas Corp	New York
Caldron Falls.....	Wisconsin Public Service Corp	Wisconsin
Calispel.....	PUD No 1 of Pend Oreille Cnty	Washington
Callaway.....	Callaway Village of	Nebraska
Callaway.....	Union Electric Co	Missouri
Camanche.....	East Bay Municipal Util Dist	California
Cambridge.....	Cambridge City of	Nebraska
Cambridge CT.....	Great River Energy	Minnesota
Cameo.....	Public Service Co of Colorado	Colorado
Camino.....	Sacramento Municipal Util Dist	California
Camp Far West.....	Sacramento Municipal Util Dist	California
Campbell.....	Campbell City of	Missouri
Campbell.....	Campbell Village of	Nebraska
Canaan.....	Public Service Co of NH	Vermont
Canaday.....	Nebraska Public Power District	Nebraska
Canadys Steam.....	South Carolina Electric&Gas Co	South Carolina
Cane Island.....	Kissimmee Utility Authority	Florida

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Cane Run.....	Louisville Gas & Electric Co	Kentucky
Canyon.....	Guadalupe Blanco River Auth	Texas
Canyon Ferry.....	U S Bureau of Reclamation	Montana
Cape Canaveral.....	Florida Power & Light Co	Florida
Cape Fear.....	Carolina Power & Light Co	North Carolina
Carbon.....	PacifiCorp	Utah
Cardinal.....	Cardinal Operating Co	Ohio
Caribou 1.....	Pacific Gas & Electric Co	California
Caribou 2.....	Pacific Gas & Electric Co	California
Carlsbad.....	Southwestern Public Service Co	New Mexico
Carlyle.....	Carlyle City of	Illinois
Carmen Smith.....	Eugene City of	Oregon
Carmi.....	Carmi City of	Illinois
Caro.....	Thumb Electric Coop-Michigan	Michigan
Carpenter.....	Entergy Arkansas Inc	Arkansas
Carrollton.....	Carrollton Board of Public Wks	Missouri
Carson Ice CG.....	Sacramento Municipal Util Dist	California
Carters.....	USCE-Mobile District	Georgia
Carthage.....	Carthage City of	Missouri
Carthusians.....	Green Mountain Power Corp	Vermont
Carver Falls.....	Central Vermont Pub Serv Corp	New York
Cascade.....	Cascade Municipal Utilities	Iowa
Cascade.....	Idaho Power Co	Idaho
Cascade Creek.....	Rochester Public Utilities	Minnesota
Cashton.....	Cashton Village of	Wisconsin
Castaic.....	Los Angeles City of	California
Castle Rock.....	Wisconsin River Power Co	Wisconsin
Cataract.....	Upper Peninsula Power Co	Michigan
Catawba.....	Duke Energy Corp	South Carolina
Causey.....	Weber Basin Water Conserv Dist	Utah
Cavendish.....	Central Vermont Pub Serv Corp	Vermont
Cayuga.....	PSI Energy Inc	Indiana
Cecil Lynch.....	Entergy Arkansas Inc	Arkansas
Cedar Bayou.....	Reliant Energy HL&P	Texas
Cedar Cliff.....	Nantahala Power & Light Co	North Carolina
Cedar Creek.....	Duke Energy Corp	South Carolina
Cedar Falls.....	Northern States Power Co	Wisconsin
Cedar Falls.....	Seattle City of	Washington
Celanese.....	Southwestern Public Service Co	Texas
Centennial.....	Metlakatla Power & Light	Alaska
Center.....	Center City of	Colorado
Center Creek.....	Parowan City Corp	Utah
Center Hill.....	USCE-Nashville District	Tennessee
Center Rutland.....	Omya Inc	Vermont
Centerville.....	IES Utilities Inc	Iowa
Centerville.....	Pacific Gas & Electric Co	California
Central Energy Plant.....	Reedy Creek Improvement Dist	Florida
Chalk Hill.....	Wisconsin Electric Power Co	Michigan
Chambersburg Diesel.....	Chambersburg Borough of	Pennsylvania
Chamois.....	Central Electric Power Coop	Missouri
Chandler.....	U S Bureau of Reclamation	Washington
Chanute 1.....	Chanute City of	Kansas
Chanute 2.....	Chanute City of	Kansas
Chanute 3.....	Chanute City of	Kansas
Chappell.....	Chappell City of	Nebraska
Charles P Keller.....	Rockville Centre Village of	New York
Charles R Lowman.....	Alabama Electric Coop Inc	Alabama
Charleston.....	Citizens Utilities Co	Vermont
Chatuge.....	Tennessee Valley Authority	North Carolina
Cheatham.....	USCE-Nashville District	Tennessee
Chelan.....	PUD No 1 of Chelan County	Washington
Chemical.....	Holyoke Water Power Co	Massachusetts
Chena.....	Golden Valley Elec Assn Inc	Alaska
Cherokee.....	Public Service Co of Colorado	Colorado
Cherokee.....	Tennessee Valley Authority	Tennessee
Cherry Street.....	Hudson Town of	Massachusetts
Chesapeake.....	Virginia Electric & Power Co	Virginia
Chester.....	PECO Energy Co	Pennsylvania
Chester Lake.....	Metlakatla Power & Light	Alaska
Chesterfield.....	Virginia Electric & Power Co	Virginia

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Chevak.....	Alaska Village Elec Coop Inc	Alaska
Chevron Oil.....	Mississippi Power Co	Mississippi
Chicago Park.....	Nevada Irrigation District	California
Chickamauga.....	Tennessee Valley Authority	Tennessee
Chief Joseph.....	USCE-North Pacific Division	Washington
Childs.....	Arizona Public Service Co	Arizona
Chili Bar.....	Pacific Gas & Electric Co	California
Chilkat Valley.....	Tlingit & Haida Region El Auth	Alaska
Chillicothe.....	Chillicothe City of	Missouri
Chippewa Falls.....	Northern States Power Co	Wisconsin
Chistochina.....	Alaska Power Co	Alaska
Cholla.....	Arizona Public Service Co	Arizona
Chouteau.....	Associated Electric Coop Inc	Oklahoma
Church Street Plant.....	Manassas City of	Virginia
Cimarron River.....	UtiliCorp United	Kansas
City Light & Water.....	Blue Hill City of	Nebraska
City Light Plant.....	Herndon City of	Kansas
City of Marceline.....	Marceline City of	Missouri
City of Ouzinkie.....	Ouzinkie City of	Alaska
City of Oxford.....	Oxford City of	Kansas
City of Salisbury.....	Salisbury City of	Missouri
City of Watertown.....	Watertown City of	New York
City Power Plant.....	Idaho Falls City of	Idaho
Clam Falls Dam.....	Northwestern Wisconsin Elec Co	Wisconsin
Clam River Dam.....	Northwestern Wisconsin Elec Co	Wisconsin
Clarence Cannon.....	USCE-St Louis District	Missouri
Clark.....	Nevada Power Co	Nevada
Clark.....	Northwestern Public Service Co	South Dakota
Clark Falls.....	Central Vermont Pub Serv Corp	Vermont
Claude Vanduyke.....	Wolverine Pwr Supply Coop Inc	Michigan
Clay Boswell.....	Minnesota Power Inc	Minnesota
Clay Center.....	Clay Center City of	Kansas
Claytor.....	Appalachian Power Co	Virginia
Clear Lake.....	Idaho Power Co	Idaho
Clearwater 1.....	PacifiCorp	Oregon
Clearwater 2.....	PacifiCorp	Oregon
Cleary Flood.....	Taunton City of	Massachusetts
Cleveland Peaking.....	American Mun Power-Ohio Inc	Ohio
Cliffside.....	Duke Energy Corp	North Carolina
Clifton.....	UtiliCorp United	Kansas
Clifty Creek.....	Indiana-Kentucky Electric Corp	Indiana
Clinch River.....	Appalachian Power Co	Virginia
Cline Falls.....	PacifiCorp	Oregon
Clinton.....	Clinton Village of	Michigan
Clover.....	Virginia Electric & Power Co	Virginia
Coachella.....	Imperial Irrigation District	California
Coal Canyon.....	Pacific Gas & Electric Co	California
Coal Creek.....	Great River Energy	North Dakota
Cobble Rock.....	Levan Town Corp	Utah
Coffeen.....	Central Illinois Pub Serv Co	Illinois
Coffeyville.....	Coffeyville City of	Kansas
Coffin Butte.....	Power Resources Cooperative	Oregon
Coffman Cove.....	Alaska Power Co	Alaska
Cogen #1.....	Central Illinois Light Co	Illinois
Cogen South.....	South Carolina Electric&Gas Co	South Carolina
Coggon.....	Coggon City of	Iowa
Coit GT.....	South Carolina Electric&Gas Co	South Carolina
Colbert.....	Tennessee Valley Authority	Alabama
Colby.....	Colby City of	Kansas
Colby.....	Midwest Energy Inc	Kansas
Colchester 16.....	Green Mountain Power Corp	Vermont
Coldwater.....	Coldwater Board of Public Util	Michigan
Coleman.....	Coleman City of	Texas
Coleman.....	Pacific Gas & Electric Co	California
Coleman.....	Sikeston City of	Missouri
Coletto Creek.....	Central Power & Light Co	Texas
Colfax.....	Detroit Edison Co	Michigan
Colgate.....	Yuba County Water Agency	California
Collin.....	TXU Electric Co	Texas
Collinwood.....	Cleveland City of	Ohio

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Colstrip.....	Montana Power Co	Montana
Columbia.....	Columbia City of	Missouri
Columbia.....	South Carolina Electric&Gas Co	South Carolina
Columbia.....	Wisconsin Power & Light Co	Wisconsin
Columbia Generating.....	Energy Northwest	Washington
Columbus.....	Nebraska Public Power District	Nebraska
Comanche.....	Public Service Co of Colorado	Colorado
Comanche.....	Public Service Co of Oklahoma	Oklahoma
Comanche Peak.....	TXU Electric Co	Texas
Combie North.....	Nevada Irrigation District	California
Combie South.....	Nevada Irrigation District	California
Combined Locks.....	Kaukauna City of	Wisconsin
Commercial Street.....	Marblehead City of	Massachusetts
Concord.....	Wisconsin Electric Power Co	Wisconsin
Condit.....	PacifiCorp	Washington
Conesville.....	Columbus Southern Power Co	Ohio
Conners Creek.....	Detroit Edison Co	Michigan
Connersville.....	PSI Energy Inc	Indiana
Conoco.....	Oklahoma Gas & Electric Co	Oklahoma
Conowingo.....	PECO Energy Co	Maryland
Constantine.....	Michigan Power Co	Michigan
Control Gorge.....	Los Angeles City of	California
Cooke.....	Consumers Energy Co	Michigan
Cooke Gen Station.....	Maui Electric Co Ltd	Hawaii
Coolidge Dam.....	USBIA-San Carlos Project	Arizona
Coon Rapids.....	Coon Rapids City of	Iowa
Cooper.....	East Kentucky Power Coop Inc	Kentucky
Cooper.....	Nebraska Public Power District	Nebraska
Cooper Lake.....	Chugach Electric Assn Inc	Alaska
Copco 1.....	PacifiCorp	California
Copco 2.....	PacifiCorp	California
Cope.....	South Carolina Electric&Gas Co	South Carolina
Copper.....	El Paso Electric Co	Texas
Coralville GT.....	MidAmerican Energy Co	Iowa
Cordell Hull.....	USCE-Nashville District	Tennessee
Cornell.....	Northern States Power Co	Wisconsin
Coming.....	Coming City of	Iowa
Corona.....	Metropolitan Water District	California
Coronado.....	Salt River Proj Ag I & P Dist	Arizona
Cottonwood.....	Los Angeles City of	California
Cougar.....	USCE-North Pacific Division	Oregon
Council Bluffs.....	MidAmerican Energy Co	Iowa
Cove.....	PacifiCorp	Idaho
Cow Creek.....	Pacific Gas & Electric Co	California
Cowans Ford.....	Duke Energy Corp	North Carolina
Cowlitz Falls.....	PUD No 1 of Lewis County	Washington
Coyote.....	Otter Tail Power Co	North Dakota
Coyote Creek.....	Metropolitan Water District	California
Coyote Springs.....	Portland General Electric Co	Oregon
Craig.....	Alaska Power Co	Alaska
Craig.....	Tri-State G & T Assn Inc	Colorado
Crane Valley.....	Pacific Gas & Electric Co	California
Crawfordsville.....	Crawfordsville Elec Lgt&Pwr Co	Indiana
Crescent.....	Power Authority of State of NY	New York
Cresta.....	Pacific Gas & Electric Co	California
Crete.....	Crete City of	Nebraska
Crist.....	Gulf Power Co	Florida
Cromby.....	PECO Energy Co	Pennsylvania
Cross.....	South Carolina Pub Serv Auth	South Carolina
Crosscut.....	Salt River Proj Ag I & P Dist	Arizona
Croswell.....	Croswell City of	Michigan
Croton.....	Consumers Energy Co	Michigan
Croydon.....	PECO Energy Co	Pennsylvania
Crystal.....	U S Bureau of Reclamation	Colorado
Crystal Falls.....	Crystal Falls City of	Michigan
Crystal Mountain.....	Puget Sound Energy Inc	Washington
Crystal River.....	Florida Power Corp	Florida
Cudjoe.....	Key West City of	Florida
Cumberland.....	Cumberland City of	Wisconsin
Cumberland.....	Tennessee Valley Authority	Tennessee

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Cummins	Larsen Bay City of	Alaska
Cunningham.....	Southwestern Public Service Co	New Mexico
Curtis	Curtis City of	Nebraska
Cushaw	Virginia Electric & Power Co	Virginia
Cushing.....	Cushing City of	Oklahoma
Cushman 1.....	Tacoma City of	Washington
Cushman 2.....	Tacoma City of	Washington
Custer Energy Center.....	Manitowoc Public Utilities	Wisconsin
Cutler.....	Florida Power & Light Co	Florida
Cutler.....	PacifiCorp	Utah
Dafter.....	Cloverland Electric Coop	Michigan
Dahlberg.....	Georgia Power Co	Georgia
Dakota Magic.....	Otter Tail Power Co	North Dakota
Dale.....	East Kentucky Power Coop Inc	Kentucky
Dale Hollow.....	USCE-Nashville District	Tennessee
Dallman.....	Springfield City of	Illinois
Dam 2.....	Arkansas Electric Coop Corp	Arkansas
Dam 4.....	Potomac Edison Co	West Virginia
Dam 5.....	Potomac Edison Co	West Virginia
Dan E Karn.....	Consumers Energy Co	Michigan
Dan River.....	Duke Energy Corp	North Carolina
Danbury Dam.....	Northwestern Wisconsin Elec Co	Wisconsin
Dane Perkins.....	Kennebunk Light & Power Dist	Maine
Dansby.....	Bryan City of	Texas
Danskammer.....	Central Hudson Gas & Elec Corp	New York
Darbytown.....	Virginia Electric & Power Co	Virginia
Dardanelle.....	USCE-Little Rock District	Arkansas
Darlington County.....	Carolina Power & Light Co	South Carolina
Dashville.....	Central Hudson Gas & Elec Corp	New York
Dave Johnston.....	PacifiCorp	Wyoming
David City.....	Nebraska Public Power District	Nebraska
Davis.....	U S Bureau of Reclamation	Arizona
Davis-Besse.....	Toledo Edison Co	Ohio
Dayton.....	Dayton City of	Iowa
Dayton.....	Detroit Edison Co	Michigan
Dayton Hollow.....	Otter Tail Power Co	Minnesota
De Sabla.....	Pacific Gas & Electric Co	California
Deadwood Creek.....	Yuba County Water Agency	California
Dean H Mitchell.....	Northern Indiana Pub Serv Co	Indiana
Dearborn.....	Duke Energy Corp	South Carolina
Debary.....	Florida Power Corp	Florida
Decker Creek.....	Austin Energy	Texas
DeCordova.....	TXU Electric Co	Texas
Deepwater.....	Atlantic City Electric Co	New Jersey
Deepwater.....	Reliant Energy HL&P	Texas
Deer Creek.....	Pacific Gas & Electric Co	California
Deer Creek.....	U S Bureau of Reclamation	Utah
Deerhaven.....	Gainesville Regional Utilities	Florida
Degray.....	USCE -Vickburg District	Arkansas
Delano.....	Delano City of	Minnesota
Delaware.....	PECO Energy Co	Pennsylvania
Delaware City.....	Delmarva Power & Light Co	Delaware
Dells.....	Northern States Power Co	Wisconsin
Delray.....	Detroit Edison Co	Michigan
Delta.....	Delta City of	Colorado
Delta.....	Entergy Mississippi Inc	Mississippi
Denison.....	USCE-Tulsa District	Texas
Deshler.....	Deshler City of	Nebraska
Detour.....	Cloverland Electric Coop	Michigan
Detroit.....	USCE-North Pacific Division	Oregon
Detroit Lakes.....	Detroit Lakes City of	Minnesota
Devil Canyon.....	California Dept-Wtr Resources	California
Dexter.....	USCE-North Pacific Division	Oregon
DG Hunter.....	Alexandria City of	Louisiana
Diablo.....	Seattle City of	Washington
Diablo Canyon.....	Pacific Gas & Electric Co	California
Dicks Creek.....	Cincinnati Gas & Electric Co	Ohio
Diesel Plant.....	Grand Haven City of	Michigan
Diesel Plant.....	Sturgis City of	Michigan
Diesel Plant 1.....	Enosburg Falls Village of	Vermont

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Dillingham	Nushagak Electric Coop Inc	Alaska
Dillsboro	Nantahala Power & Light Co	North Carolina
Dinner Lake	Tampa Electric Co	Florida
Dion R Holm	San Francisco City & County of	California
Division Creek	Los Angeles City of	California
Dix Dam	Kentucky Utilities Co	Kentucky
Dolet Hills	CLECO Power LLC	Louisiana
Dolphus M Grainger	South Carolina Pub Serv Auth	South Carolina
Dominion/Lo-Mar Gen	Manassas City of	Virginia
Don Henry	Hastings City of	Nebraska
Don Pedro	Turlock Irrigation District	California
Donald C Cook	Indiana Michigan Power Co	Michigan
Donnells	Oakdale & South San Joaquin	California
Dot Lake	Alaska Power Co	Alaska
Double Weir	Imperial Irrigation District	California
Douglas	Arizona Public Service Co	Arizona
Douglas	Tennessee Valley Authority	Tennessee
Dover	Dover City of	Ohio
Dover Peaking	American Mun Power-Ohio Inc	Ohio
Dowagiac	Dowagiac City of	Michigan
Downieville	Pacific Gas & Electric Co	California
Drayton	Minnkota Power Coop Inc	North Dakota
Dresden	Commonwealth Edison Co	Illinois
Drop 1	Imperial Irrigation District	California
Drop 2	Imperial Irrigation District	California
Drop 2	USBIA-Wapato Irrigation Proj	Washington
Drop 3	Imperial Irrigation District	California
Drop 3	USBIA-Wapato Irrigation Proj	Washington
Drop 4	Imperial Irrigation District	California
Drop 5	Imperial Irrigation District	California
Drum 1	Pacific Gas & Electric Co	California
Drum 2	Pacific Gas & Electric Co	California
Du Bay	Consolidated Water Power Co	Wisconsin
Duane Arnold	IES Utilities Inc	Iowa
Dubuque	Interstate Power Co	Iowa
Duck Creek	Central Illinois Light Co	Illinois
Dunlap TP 1	Guadalupe Blanco River Auth	Texas
Durant	Durant City of	Iowa
Dutch Flat	Pacific Gas & Electric Co	California
Dutch Flat 2	Nevada Irrigation District	California
Dutch Harbor	Unalaska City of	Alaska
Dworshak	USCE-North Pacific Division	Idaho
E C Gaston	Alabama Power Co	Alabama
E D Edwards	Central Illinois Light Co	Illinois
E S Joslin	Central Power & Light Co	Texas
E W Brown	Kentucky Utilities Co	Kentucky
Eagle	Alaska Power Co	Alaska
Eagle Mountain	TXU Electric Co	Texas
Eagle Pass	Central Power & Light Co	Texas
Eagle Point	PacifiCorp	Oregon
Eagle River	Wisconsin Public Service Corp	Wisconsin
Earl F Wisdom	Corn Belt Power Coop	Iowa
East 12th Street	Winfield City of	Kansas
East Barnet	Central Vermont Pub Serv Corp	Vermont
East Bend	Cincinnati Gas & Electric Co	Kentucky
East Fork	North Central Power Co Inc	Wisconsin
East Hampton	KeySpan Generation LLC	New York
East Highline	Imperial Irrigation District	California
East Hydro	Waverly Municipal Elec Utility	Iowa
East River	Consolidated Edison Co-NY Inc	New York
East Side	PacifiCorp	Oregon
East Side Power	Chignik City of	Alaska
Eastlake	Cleveland Electric Illum Co	Ohio
Eastman Falls	Public Service Co of NH	New Hampshire
Easton	Easton Utilities Comm	Maryland
Easton 2	Easton Utilities Comm	Maryland
Eastport	Bangor Hydro-Electric Co	Maine
Eastsound	Orcas Power & Light Co	Washington
Eaton	Mississippi Power Co	Mississippi
Echo Dam	Bountiful City City of	Utah

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Eckert Station.....	Lansing City of	Michigan
ED Generators.....	Edenton Town of	North Carolina
Eddystone.....	PECO Energy Co	Pennsylvania
Edgerton.....	American Mun Power-Ohio Inc	Ohio
Edgewater.....	Ohio Edison Co	Ohio
Edgewater.....	Wisconsin Power & Light Co	Wisconsin
Edison Sault.....	Edison Sault Electric Co	Michigan
Edward C Hyatt.....	California Dept-Wtr Resources	California
Edwardsport.....	PSI Energy Inc	Indiana
Edwin I Hatch.....	Georgia Power Co	Georgia
Eek.....	Alaska Village Elec Coop Inc	Alaska
Egegik.....	Egegik Light & Power Co	Alaska
Eklutna.....	Municipality of Anchorage	Alaska
El Centro.....	Imperial Irrigation District	California
El Dorado.....	El Dorado Irrigation District	California
El Vado Dam.....	Los Alamos County	New Mexico
Electra.....	Electra City of	Texas
Electra.....	Pacific Gas & Electric Co	California
Electrifarm.....	MidAmerican Energy Co	Iowa
Electron.....	Puget Sound Energy Inc	Washington
Elephant Butte.....	U S Bureau of Reclamation	New Mexico
Elim.....	Alaska Village Elec Coop Inc	Alaska
Elk Rapids.....	Traverse City of	Michigan
Elk River.....	Elk River City of	Minnesota
Elk River.....	Great River Energy	Minnesota
Elkhart.....	Indiana Michigan Power Co	Indiana
Ellinwood.....	Ellinwood City of	Kansas
Ellis.....	Arkansas Electric Coop Corp	Arkansas
Ellis.....	Midwest Energy Inc	Kansas
Elmer Smith.....	Owensboro City of	Kentucky
Elmer W Stout.....	Indianapolis Power & Light Co	Indiana
Elroy.....	Elroy City of	Wisconsin
Emerson.....	Emerson City of	Nebraska
Emmonak.....	Alaska Village Elec Coop Inc	Alaska
Empire Energy Center.....	Empire District Electric Co	Missouri
Encogen.....	Puget Sound Energy Inc	Washington
Endicott Generating.....	Michigan South Central Pwr Agy	Michigan
Engle.....	Cuyahoga Falls City of	Ohio
Enid.....	Oklahoma Gas & Electric Co	Oklahoma
Erickson.....	Lansing City of	Michigan
Erie.....	Erie City of	Kansas
Erie Energy Center.....	Erie City of	Kansas
Escalante.....	Tri-State G & T Assn Inc	New Mexico
Escanaba.....	Upper Peninsula Power Co	Michigan
Essex.....	Associated Electric Coop Inc	Missouri
Essex Junction 19.....	Green Mountain Power Corp	Vermont
Estatoah.....	Georgia Power Co	Georgia
Estes.....	U S Bureau of Reclamation	Colorado
Estherville.....	Estherville City of	Iowa
Etiwanda.....	Metropolitan Water District	California
Eufaula.....	USCE-Tulsa District	Oklahoma
Everett Cogen.....	PUD No 1 of Snohomish County	Washington
Exchequer.....	Merced Irrigation District	California
F B Culley.....	Southern Indiana Gas & Elec Co	Indiana
F J Gannon.....	Tampa Electric Co	Florida
Faber Place.....	South Carolina Electric&Gas Co	South Carolina
Factory.....	Springfield City of	Illinois
Fair Station.....	Central Iowa Power Coop	Iowa
Fairbanks.....	Augusta City of	Arkansas
Fairbanks.....	Golden Valley Elec Assn Inc	Alaska
Fairbury.....	Fairbury City of	Nebraska
Fairfax.....	Fairfax City of	Minnesota
Fairfax Falls.....	Central Vermont Pub Serv Corp	Vermont
Fairfield.....	Fairfield City of	Illinois
Fairfield PS.....	South Carolina Electric&Gas Co	South Carolina
Fairgrounds.....	Union Electric Co	Missouri
Fairless Hills.....	PECO Energy Co	Pennsylvania
Fairmont.....	Fairmont Public Utilities Comm	Minnesota
Fairview.....	Fairview City of	Oklahoma
Falcon Dam & Power.....	International Bound & Wtr Comm	Texas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Fall Creek	PacifiCorp	California
Fallon	Sierra Pacific Power Co	Nevada
Falls	PECO Energy Co	Pennsylvania
Falls City	Falls City City of	Nebraska
Far Rockaway	KeySpan Generation LLC	New York
Farad	Sierra Pacific Power Co	California
Faraday	Portland General Electric Co	Oregon
Farmer City	Farmer City City of	Illinois
Faulton	Northwestern Public Service Co	South Dakota
Fayette	Fayette City of	Missouri
Fayette Power Prj	Lower Colorado River Authority	Texas
Felt	Fall River Rural Elec Coop Inc	Idaho
Fennimore	Fennimore City of	Wisconsin
Fergus Control Ctr	Otter Tail Power Co	Minnesota
Fermi	Detroit Edison Co	Michigan
Fish Creek	PacifiCorp	Oregon
Fish Power	Yuba County Water Agency	California
Fishers Island	Fishers Island Electric Corp	New York
Fishing Creek	Duke Energy Corp	South Carolina
Fitchburg	Madison Gas & Electric Co	Wisconsin
Fitzhugh	Arkansas Electric Coop Corp	Arkansas
Five Channels	Consumers Energy Co	Michigan
Flagstaff	Arizona Public Service Co	Arizona
Flambeau	Dairyland Power Coop	Wisconsin
Flambeau	Northern States Power Co	Wisconsin
Flaming Gorge	U S Bureau of Reclamation	Utah
Flatiron	U S Bureau of Reclamation	Colorado
Fleish	Sierra Pacific Power Co	Nevada
Flint Creek	Southwestern Electric Power Co	Arkansas
Flint River	Georgia Power Co	Georgia
Florence	Omya Inc	Vermont
Floydada	Floydada City of	Texas
Focus Energy	Ouzinkie City of	Alaska
Folsom	U S Bureau of Reclamation	California
Fond Du Lac	Minnesota Power Inc	Minnesota
Fontana	Southern California Edison Co	California
Fontana	Tennessee Valley Authority	North Carolina
Fontenelle	U S Bureau of Reclamation	Wyoming
Foote	Consumers Energy Co	Michigan
Foothill	Los Angeles City of	California
Foothill Feeder	Metropolitan Water District	California
Forbestown	Oroville-Wyandotte Irrig Dist	California
Forest City	Forest City City of	Iowa
Forked River	Jersey Central Power&Light Co	New Jersey
Fort Calhoun	Omaha Public Power District	Nebraska
Fort Churchill	Sierra Pacific Power Co	Nevada
Fort Davis	West Texas Utilities Co	Texas
Fort Gibson	USCE-Tulsa District	Oklahoma
Fort Loudoun	Tennessee Valley Authority	Tennessee
Fort Lupton	Public Service Co of Colorado	Colorado
Fort Martin	Monongahela Power Co	West Virginia
Fort Myers	Florida Power & Light Co	Florida
Fort Patrick Henry	Tennessee Valley Authority	Tennessee
Fort Peck	USCE-Missouri River District	Montana
Fort Phantom	West Texas Utilities Co	Texas
Fort Randall	USCE-Missouri River District	South Dakota
Fort St Vrain	Public Service Co of Colorado	Colorado
Fort Stockton	West Texas Utilities Co	Texas
Foster	USCE-North Pacific Division	Oregon
Fountain Green	PacifiCorp	Utah
Four Corners	Arizona Public Service Co	New Mexico
Fox Lake	Interstate Power Co	Minnesota
Frank E Ratts	Hoosier Energy R E C Inc	Indiana
Frank J Russell	Marquette City of	Michigan
Frank Jenkins	Portland City of	Michigan
Frank M Tait	Dayton Power & Light Co	Ohio
Franklin	CLECO Power LLC	Louisiana
Franklin	Franklin City of	Nebraska
Franklin	Los Angeles City of	California
Franklin	Nantahala Power & Light Co	North Carolina

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Frederic Diesel.....	Northwestern Wisconsin Elec Co	Wisconsin
Frederickson.....	Puget Sound Energy Inc	Washington
Fredonia.....	Fredonia City of	Kansas
Fredonia.....	Puget Sound Energy Inc	Washington
Freeburg.....	Freeburg Village of	Illinois
Freedom Power Proj.....	Southwestern Electric Coop Inc	Illinois
Fremont Canyon.....	U S Bureau of Reclamation	Wyoming
French Island.....	Northern States Power Co	Wisconsin
French Meadows.....	Placer County Water Agency	California
Front Street.....	Chicopee City of	Massachusetts
Fruita.....	Public Service Co of Colorado	Colorado
Fulton.....	Fulton City of	Missouri
G E Turner.....	Florida Power Corp	Florida
G G Allen.....	Duke Energy Corp	North Carolina
G W Ivey.....	Homestead City of	Florida
Gabbs.....	Sierra Pacific Power Co	Nevada
Gadsby.....	PacifiCorp	Utah
Gadsden.....	Alabama Power Co	Alabama
Gage.....	Central Vermont Pub Serv Corp	Vermont
Galena Electric Util.....	Galena Electric Utility	Alaska
Gallatin.....	Gallatin City of	Missouri
Gallatin.....	Tennessee Valley Authority	Tennessee
Gambell.....	Alaska Village Elec Coop Inc	Alaska
Gantt.....	Alabama Electric Coop Inc	Alabama
Garden City.....	Sunflower Electric Power Corp	Kansas
Gardner.....	Gardner City of	Kansas
Garnett Municipal.....	Garnett City of	Kansas
Garrison.....	USCE-Missouri River District	North Dakota
Garvins Falls.....	Public Service Co of NH	New Hampshire
Gas Turbine.....	Cedar Falls City of	Iowa
Gas Turbine.....	Larned City of	Kansas
Gaston.....	Virginia Electric & Power Co	North Carolina
Gaston Shoals.....	Duke Energy Corp	South Carolina
Gateway.....	Weber Basin Water Conserv Dist	Utah
Gateway Gen.....	Manassas City of	Virginia
Gavins Point.....	USCE-Missouri River District	South Dakota
Gaylord.....	Consumers Energy Co	Michigan
Gem State.....	Idaho Falls City of	Idaho
Gen J M Gavin.....	Ohio Power Co	Ohio
General Elec Plastic.....	Alabama Power Co	Alabama
Geneseo.....	Geneseo City of	Illinois
Genoa.....	Dairyland Power Coop	Wisconsin
Gentleman.....	Nebraska Public Power District	Nebraska
George Birdsall.....	Colorado Springs City of	Colorado
George Johnson.....	Wolverine Pwr Supply Coop Inc	Michigan
George M Sullivan.....	Municipality of Anchorage	Alaska
Georgetown.....	Indianapolis Power & Light Co	Indiana
Georgetown.....	Public Service Co of Colorado	Colorado
Geothermal 1.....	Northern California Power Agny	California
Geothermal 2.....	Northern California Power Agny	California
Gerald Andrus.....	Entergy Mississippi Inc	Mississippi
Germantown.....	Wisconsin Electric Power Co	Wisconsin
Ghent.....	Kentucky Utilities Co	Kentucky
Gianera.....	Santa Clara City of	California
Gibbons Creek.....	Texas Municipal Power Agency	Texas
Gibson.....	PSI Energy Inc	Indiana
Gibson City.....	Central Illinois Pub Serv Co	Illinois
Gillum.....	Corn Belt Energy Corporation	Illinois
Ginna.....	Rochester Gas & Electric Corp	New York
Girard.....	Girard City of	Kansas
Girvin Landfill.....	JEA	Florida
Gladstone.....	Upper Peninsula Power Co	Michigan
Glen.....	Central Vermont Pub Serv Corp	Vermont
Glen Canyon.....	U S Bureau of Reclamation	Arizona
Glen Lyn.....	Appalachian Power Co	Virginia
Glenarm.....	Pasadena City of	California
Glencoe.....	Glencoe Light & Power Comm	Minnesota
Glencoe Road.....	New Smyrna Beach Utils Comm	Florida
Glendale.....	Arizona Public Service Co	Arizona
Glendive GT.....	MDU Resources Group Inc	Montana

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Glendo.....	U S Bureau of Reclamation	Wyoming
Glenmore Turbines.....	Wisconsin Public Service Corp	Wisconsin
Glennallen.....	Copper Valley Elec Assn Inc	Alaska
Glenwood.....	KeySpan Generation LLC	New York
Glenwood Gas.....	KeySpan Generation LLC	New York
Goat Lake Hydro.....	Alaska Power Co	Alaska
Goat Rock.....	Georgia Power Co	Georgia
Godwin Drive Plant.....	Manassas City of	Virginia
Gold Creek.....	Alaska Electric Light&Power Co	Alaska
Gonzales Hydro Plant.....	Gonzales City of	Texas
Goodland.....	Goodland City of	Kansas
Goodnews Bay.....	Alaska Village Elec Coop Inc	Alaska
Gordon.....	Dahlberg Light & Power Co	Wisconsin
Gordon Evans EC.....	Kansas Gas & Electric Co	Kansas
Gorgas.....	Alabama Power Co	Alabama
Gorge.....	Seattle City of	Washington
Gorge 18.....	Green Mountain Power Corp	Vermont
Gorham.....	Public Service Co of NH	New Hampshire
Gouverneur.....	Gouverneur Village of	New York
Gowrie.....	Gowrie Municipal Utilities	Iowa
Grace.....	PacifiCorp	Idaho
Graettinger.....	Graettinger City of	Iowa
Grafton.....	Grafton City of	North Dakota
Graham.....	TXU Electric Co	Texas
Grand Avenue.....	Kansas City Power & Light Co	Missouri
Grand Coulee.....	U S Bureau of Reclamation	Washington
Grand Forks.....	Minnkota Power Coop Inc	North Dakota
Grand Gulf.....	Entergy Operations Inc	Mississippi
Grand Junction.....	Grand Junction City of	Iowa
Grand Marais.....	Grand Marais City of	Minnesota
Grand Rapids.....	Wisconsin Public Service Corp	Michigan
Grand Tower.....	Central Illinois Pub Serv Co	Illinois
Grandfather Falls.....	Wisconsin Public Service Corp	Wisconsin
Granite.....	PacifiCorp	Utah
Granite City.....	Northern States Power Co	Minnesota
Granite Falls.....	Granite Falls City of	Minnesota
Granite Shoals.....	Lower Colorado River Authority	Texas
Grantsburg Diesel.....	Northwestern Wisconsin Elec Co	Wisconsin
Gravel Neck.....	Virginia Electric & Power Co	Virginia
Grayling.....	Alaska Village Elec Coop Inc	Alaska
Grayson.....	Glendale City of	California
GRDA.....	Grand River Dam Authority	Oklahoma
Great Bend.....	Midwest Energy Inc	Kansas
Great Falls.....	Duke Energy Corp	South Carolina
Great Falls.....	Lyndonville Village of	Vermont
Great Falls.....	Tennessee Valley Authority	Tennessee
Green Lake.....	Sitka City of & Borough of	Alaska
Green Mountain.....	U S Bureau of Reclamation	Colorado
Green Peter.....	USCE-North Pacific Division	Oregon
Green River.....	Kentucky Utilities Co	Kentucky
Green Springs.....	U S Bureau of Reclamation	Oregon
Greene County.....	Alabama Power Co	Alabama
Greenfield.....	Greenfield City of	Iowa
Greenport.....	Greenport Village of	New York
Greens Bayou.....	Reliant Energy HL&P	Texas
Greensburg.....	Greensburg City of	Kansas
Greenup Hydro.....	Hamilton City of	Ohio
Greenwood.....	Detroit Edison Co	Michigan
Greenwood.....	UtiliCorp United Inc	Missouri
Greers Ferry Lake.....	USCE-Little Rock District	Arkansas
Greg Avenue.....	Metropolitan Water District	California
Grimh.....	North Central Power Co Inc	Wisconsin
Grinnell.....	IES Utilities Inc	Iowa
Grizzly.....	Santa Clara City of	California
Grundy Center.....	Grundy Center City of	Iowa
Guernsey.....	U S Bureau of Reclamation	Wyoming
Gunlock.....	PacifiCorp	Utah
Gunlock Hydro.....	St George City of	Utah
Guntersville.....	Tennessee Valley Authority	Alabama
Gwitchyaa Zhee.....	Gwitchyaa Zhee Utility Co	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
H 4	Guadalupe Blanco River Auth	Texas
H 5	Guadalupe Blanco River Auth	Texas
H B Robinson	Carolina Power & Light Co	South Carolina
H L Spurlock	East Kentucky Power Coop Inc	Kentucky
H M Jackson	PUD No 1 of Snohomish County	Washington
H Neely Henry Dam	Alabama Power Co	Alabama
H T Pritchard	Indianapolis Power & Light Co	Indiana
Haas	Pacific Gas & Electric Co	California
Hadley Falls	Holyoke Water Power Co	Massachusetts
Haefling	Kentucky Utilities Co	Kentucky
Hagood	South Carolina Electric&Gas Co	South Carolina
Haines	Alaska Power Co	Alaska
Haiwee	Los Angeles City of	California
Hallam	Nebraska Public Power District	Nebraska
Hallock	Central Illinois Light Co	Illinois
Halsey	Pacific Gas & Electric Co	California
Halstad	Halstad City of	Minnesota
Hamilton	Hamilton City of	Ohio
Hamilton Branch	Pacific Gas & Electric Co	California
Hamilton Moses	Entergy Arkansas Inc	Arkansas
Hamilton Peaking	American Mun Power-Ohio Inc	Ohio
Hammond	Georgia Power Co	Georgia
Hancock	Detroit Edison Co	Michigan
Handley	TXU Electric Co	Texas
Hansel	Kissimmee Utility Authority	Florida
Harbor	Los Angeles City of	California
Harbor Beach	Detroit Edison Co	Michigan
Hardeeville	South Carolina Electric&Gas Co	South Carolina
Hardwick	Hardwick Town of	Vermont
Hardy	Consumers Energy Co	Michigan
Harlee Branch	Georgia Power Co	Georgia
Harrington	Southwestern Public Service Co	Texas
Harris	Carolina Power & Light Co	North Carolina
Harris Dam	Alabama Power Co	Alabama
Harris Lake	New York State Elec & Gas Corp	New York
Harrison	Monongahela Power Co	West Virginia
Harry Truman	USCE-Kansas City District	Missouri
Hart	Hart Hydro City of	Michigan
Hart Hydro	Hart Hydro City of	Michigan
Hartley	Hartley City of	Iowa
Hartwell Lake	USCE-Savannah District	Georgia
Harvey Couch	Entergy Arkansas Inc	Arkansas
Harwood	Minnkota Power Coop Inc	North Dakota
Hat Creek 1	Pacific Gas & Electric Co	California
Hat Creek 2	Pacific Gas & Electric Co	California
Hat Rapids	Wisconsin Public Service Corp	Wisconsin
Hawkeye	MidAmerican Energy Co	Iowa
Hawley	Hawley Public Utilities Comm	Minnesota
Hawthorn	Kansas City Power & Light Co	Missouri
Haxtun	Haxtun Town of	Colorado
Hayden	Public Service Co of Colorado	Colorado
Haynes	Los Angeles City of	California
Hayward Hydro	Northern States Power Co	Wisconsin
Headgate Rock	Colorado River Indian Irr Proj	Arizona
Healy	Golden Valley Elec Assn Inc	Alaska
Healy Lake	Alaska Power Co	Alaska
Heart Mountain	U S Bureau of Reclamation	Wyoming
Heber City	Heber Light & Power Co	Utah
Hebron	Nebraska Public Power District	Nebraska
Hedge PV	Sacramento Municipal Util Dist	California
Hell Hole	Placer County Water Agency	California
Hellroaring Hydro	USBIA-Mission Valley Power	Montana
Hells Canyon	Idaho Power Co	Oregon
Helms Pumped Storage	Pacific Gas & Electric Co	California
Hemlock Falls	Wisconsin Electric Power Co	Michigan
Henderson	Greenwood Utilities Comm	Mississippi
Henderson I	Henderson City Utility Comm	Kentucky
Hennepin Island	Northern States Power Co	Minnesota
Henry D King	Fort Pierce Utilities Auth	Florida
Henry Station	Bay City City of	Michigan

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Herington.....	Herington City of	Kansas
Heskett.....	MDU Resources Group Inc	North Dakota
Hibbing.....	Hibbing Public Utilities Comm	Minnesota
Hickman.....	Turlock Irrigation District	California
Higgins.....	Florida Power Corp	Florida
Higginsville.....	Higginsville City of	Missouri
High Bridge.....	Northern States Power Co	Minnesota
High Dam.....	Oswego City of	New York
High Falls.....	Central Hudson Gas & Elec Corp	New York
High Falls.....	New York State Elec & Gas Corp	New York
High Falls.....	Wisconsin Public Service Corp	Wisconsin
High Line.....	Santa Clara City of	California
High St Station.....	Ipswich Town of	Massachusetts
Highgate Falls.....	Swanton Village of	Vermont
Highland.....	Highland City of	Illinois
Highmore.....	Northwestern Public Service Co	South Dakota
Hill City.....	Hill City City of	Kansas
Hills.....	Interstate Power Co	Minnesota
Hills Creek.....	USCE-North Pacific Division	Oregon
Hillsboro.....	Minnkota Power Coop Inc	North Dakota
Hillsdale.....	Hillsdale Board of Public Wks	Michigan
Hilton Head.....	South Carolina Pub Serv Auth	South Carolina
Hines Energy Complex.....	Florida Power Corp	Florida
Hiram Clarke.....	Reliant Energy HL&P	Texas
Hiwassee.....	Tennessee Valley Authority	North Carolina
Hobble Creek.....	Springville City of	Utah
Hodenpyl.....	Consumers Energy Co	Michigan
Hoisington.....	Hoisington City of	Kansas
Hoist.....	Upper Peninsula Power Co	Michigan
Holcomb.....	Sunflower Electric Power Corp	Kansas
Holcombe.....	Northern States Power Co	Wisconsin
Holdrege.....	Holdrege City of	Nebraska
Hollis.....	Alaska Power Co	Alaska
Holly.....	Holly City of	Colorado
Holly Street.....	Austin Energy	Texas
Holt Dam.....	Alabama Power Co	Alabama
Holton.....	Holton City of	Kansas
Holtsville.....	KeySpan Generation LLC	New York
Holy Cross.....	Alaska Village Elec Coop Inc	Alaska
Holyoke.....	Holyoke City of	Colorado
Honolulu.....	Hawaiian Electric Co Inc	Hawaii
Hookers Point.....	Tampa Electric Co	Florida
Hooksett.....	Public Service Co of NH	New Hampshire
Hoonah.....	Tlingit & Haida Region El Auth	Alaska
Hooper Bay.....	Alaska Village Elec Coop Inc	Alaska
Hoot Lake.....	Otter Tail Power Co	Minnesota
Hoover.....	U S Bureau of Reclamation	Arizona
Hoover.....	U S Bureau of Reclamation	Nevada
Hopewell.....	Virginia Electric & Power Co	Virginia
Hopkinton.....	Hopkinton City of	Iowa
Horse Mesa.....	Salt River Proj Ag I & P Dist	Arizona
Horseshoe Lake.....	Oklahoma Gas & Electric Co	Oklahoma
Houma.....	Terrebonne Parish Consol Govt	Louisiana
Howard Bend.....	Union Electric Co	Missouri
Howard Down.....	Vineland City of	New Jersey
Hudson Avenue.....	Consolidated Edison Co-NY Inc	New York
Hughes.....	Hughes Power & Light Co	Alaska
Hugo.....	Western Farmers Elec Coop Inc	Oklahoma
Hugoton 1.....	Hugoton City of	Kansas
Hugoton 2.....	Hugoton City of	Kansas
Humboldt Bay.....	Pacific Gas & Electric Co	California
Humpback Creek.....	Cordova Electric Coop Inc	Alaska
Hungry Horse.....	U S Bureau of Reclamation	Montana
Hunlock Power Sta.....	UGI Development Company	Pennsylvania
Hunter.....	PacifiCorp	Utah
Hunters Point.....	Pacific Gas & Electric Co	California
Huntington.....	PacifiCorp	Utah
Huron.....	Northwestern Public Service Co	South Dakota
Huslia.....	Alaska Village Elec Coop Inc	Alaska
Hutch Plant #1.....	Hutchinson Utilities Comm	Minnesota

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Hutch Plant #2.....	Hutchinson Utilities Comm	Minnesota
Hutchinson EC.....	Western Resources Inc	Kansas
Hutsonville.....	Central Illinois Pub Serv Co	Illinois
Hydaburg.....	Alaska Power Co	Alaska
Hydro II.....	Logan City of	Utah
Hydro III.....	Logan City of	Utah
Hydro Plant.....	Sturgis City of	Michigan
Hydro Plant No 1.....	Ephraim City of	Utah
Hydro Plant No 3.....	Ephraim City of	Utah
Hydro Plant No 4.....	Ephraim City of	Utah
Hydro Proj No 1.....	Northern California Power Agny	California
Hyrum.....	Hyrum City Corp	Utah
Iatan.....	Kansas City Power & Light Co	Missouri
Ice Harbor.....	USCE-North Pacific Division	Washington
IDWGP.....	Cedar Falls City of	Iowa
Idylwilde.....	Loveland City of	Colorado
Igiugig.....	Igiugig Electric Co	Alaska
Independence.....	Entergy Arkansas Inc	Arkansas
Independence.....	Independence City of	Iowa
Indian Point.....	Consolidated Edison Co-NY Inc	New York
Indian River.....	Delmarva Power & Light Co	Delaware
Indian River.....	Sitka City of & Borough of	Alaska
Indian River Plant.....	Orlando Utilities Comm	Florida
Indianola.....	Indianola Municipal Utilities	Iowa
Inks.....	Lower Colorado River Authority	Texas
I-N-N Electric.....	I-N-N Electric Coop Inc	Alaska
Inskip.....	Pacific Gas & Electric Co	California
Intercession City.....	Florida Power Corp	Florida
Intermountain.....	Los Angeles City of	Utah
International.....	Chugach Electric Assn Inc	Alaska
Interstate.....	Springfield City of	Illinois
Inver Hills.....	Northern States Power Co	Minnesota
Iola.....	Iola City of	Kansas
Iowa Falls.....	IES Utilities Inc	Iowa
Ipnatchiaq.....	Ipnatchiaq Electric Co	Alaska
Iron Gate.....	PacifiCorp	California
Irving.....	Arizona Public Service Co	Arizona
Irvington.....	Tucson Electric Power Co	Arizona
Island Park.....	Fall River Rural Elec Coop Inc	Idaho
J B Sims.....	Grand Haven City of	Michigan
J C McNeil.....	Burlington City of	Vermont
J C Weadock.....	Consumers Energy Co	Michigan
J D Kennedy.....	JEA	Florida
J H Campbell.....	Consumers Energy Co	Michigan
J K Smith.....	East Kentucky Power Coop Inc	Kentucky
J K Spruce.....	San Antonio Public Service Bd	Texas
J L Bates.....	Central Power & Light Co	Texas
J M Stuart.....	Dayton Power & Light Co	Ohio
J P Priest.....	USCE-Nashville District	Tennessee
J R Whiting.....	Consumers Energy Co	Michigan
J Robert Massengale.....	Lubbock City of	Texas
J S Eastwood.....	Southern California Edison Co	California
J Street.....	Lincoln Electric System	Nebraska
J Strom Thurmond.....	USCE-Savannah District	South Carolina
J T Deely.....	San Antonio Public Service Bd	Texas
J Woodruff.....	USCE-Mobile District	Florida
Jack McDonough.....	Georgia Power Co	Georgia
Jack Watson.....	Mississippi Power Co	Mississippi
Jackman.....	Public Service Co of NH	New Hampshire
Jackson.....	Jackson City of	Missouri
Jackson.....	Jackson City of	Ohio
Jackson Bluff.....	Tallahassee City of	Florida
Jackson Cntr Peaking.....	American Mun Power-Ohio Inc	Ohio
Jackson Square.....	Independence City of	Missouri
James B Black.....	Pacific Gas & Electric Co	California
James De Young.....	Holland City of	Michigan
James H Miller Jr.....	Alabama Power Co	Alabama
James River Power St.....	Springfield City of	Missouri
Jamestown.....	Otter Tail Power Co	North Dakota
Janesville.....	Janesville City of	Minnesota

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Jarvis (Hinckley).....	Power Authority of State of NY	New York
Jasper 2.....	Jasper City of	Indiana
Jaybird.....	Sacramento Municipal Util Dist	California
Jefferies.....	South Carolina Pub Serv Auth	South Carolina
Jeffrey.....	Central Nebraska Pub P&I Dist	Nebraska
Jeffrey EC.....	Western Resources Inc	Kansas
Jersey.....	Wisconsin Public Service Corp	Wisconsin
Jetmore.....	Jetmore City of	Kansas
Jim Bridger.....	PacifiCorp	Wyoming
Jim Falls.....	Northern States Power Co	Wisconsin
Jocassee.....	Duke Energy Corp	South Carolina
John C Boyle.....	PacifiCorp	Oregon
John Day.....	USCE-North Pacific Division	Oregon
John Deere.....	Perryville Village of	Alaska
John E Amos.....	Appalachian Power Co	West Virginia
John H Kerr.....	USCE-Wilmington District	Virginia
John H Warden.....	Upper Peninsula Power Co	Michigan
John Harmon Gen.....	Fort Valley Utility Comm	Georgia
John P Madgett.....	Dairyland Power Coop	Wisconsin
John R Kelly.....	Gainesville Regional Utilities	Florida
John Sevier.....	Tennessee Valley Authority	Tennessee
Johnson.....	Johnson City of	Kansas
Johnson 1.....	Central Nebraska Pub P&I Dist	Nebraska
Johnson 2.....	Central Nebraska Pub P&I Dist	Nebraska
Johnson Falls.....	Wisconsin Public Service Corp	Wisconsin
Johnsonville.....	Tennessee Valley Authority	Tennessee
Jones.....	Southwestern Public Service Co	Texas
Jones Bluff.....	USCE-Mobile District	Alabama
Jones Fork.....	Sacramento Municipal Util Dist	California
Jones Street.....	Omaha Public Power District	Nebraska
Joppa Steam.....	Electric Energy Inc	Illinois
Jordan Dam.....	Alabama Power Co	Alabama
Joseph M Farley.....	Alabama Power Co	Alabama
Judge F Carr.....	U S Bureau of Reclamation	California
Judson Large.....	UtiliCorp United	Kansas
Julesburg.....	Julesburg City of	Colorado
Junction.....	River Falls City of	Wisconsin
Kahe.....	Hawaiian Electric Co Inc	Hawaii
Kahoka.....	Kahoka City of	Missouri
Kahului.....	Maui Electric Co Ltd	Hawaii
Kake.....	Tlingit & Haida Region El Auth	Alaska
Kaltag.....	Alaska Village Elec Coop Inc	Alaska
Kammer.....	Ohio Power Co	West Virginia
Kanawha River.....	Appalachian Power Co	West Virginia
Kanoelehua.....	Hawaii Electric Light Co Inc	Hawaii
Kansas City Intl.....	UtiliCorp United Inc	Missouri
Kasaan.....	Tlingit & Haida Region El Auth	Alaska
Kato.....	Larsen Bay City of	Alaska
Kaukauna City.....	Kaukauna City of	Wisconsin
Kaukauna Diesels.....	Kaukauna City of	Wisconsin
Kaukauna Gas Turbine.....	Kaukauna City of	Wisconsin
Kaw.....	Kansas City City of	Kansas
Kaw Hydro.....	Oklahoma Municipal Power Auth	Oklahoma
Kaweah 1.....	Southern California Edison Co	California
Kaweah 2.....	Southern California Edison Co	California
Kaweah 3.....	Southern California Edison Co	California
Keahole.....	Hawaii Electric Light Co Inc	Hawaii
Kearney.....	Nebraska Public Power District	Nebraska
Kelly Ridge.....	Oroville-Wyandotte Irrig Dist	California
Kendall.....	Enosburg Falls Village of	Vermont
Kennett.....	Kennett City of	Missouri
Kensico.....	Power Authority of State of NY	New York
Kent Falls.....	New York State Elec & Gas Corp	New York
Kentucky.....	Tennessee Valley Authority	Kentucky
Kenyon Municipal.....	Kenyon Municipal Utilities	Minnesota
Keokuk.....	Union Electric Co	Iowa
Keowee.....	Duke Energy Corp	South Carolina
Kerckhoff.....	Pacific Gas & Electric Co	California
Kerckhoff 2.....	Pacific Gas & Electric Co	California
Kerman PV.....	Pacific Gas & Electric Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Kern Canyon	Pacific Gas & Electric Co	California
Kern River 1	Southern California Edison Co	California
Kern River 3	Southern California Edison Co	California
Kesslen	Kennebunk Light & Power Dist	Maine
Keswick	U S Bureau of Reclamation	California
Ketchikan	Ketchikan City of	Alaska
Kettle Falls	Avista Corporation	Washington
Keuka	New York State Elec & Gas Corp	New York
Kewaunee	Wisconsin Public Service Corp	Wisconsin
Key City	Northern States Power Co	Minnesota
Keystone	USCE-Tulsa District	Oklahoma
Kiana	Alaska Village Elec Coop Inc	Alaska
Kickapoo	Central Illinois Light Co	Illinois
Kilarc	Pacific Gas & Electric Co	California
Kilbourn	Wisconsin Power & Light Co	Wisconsin
Killen Station	Dayton Power & Light Co	Ohio
Kimball	Kimball City of	Nebraska
Kimballton	Kimballton City of	Iowa
King	Northern States Power Co	Minnesota
King Cove	King Cove City of	Alaska
Kingfisher	Kingfisher City of	Oklahoma
Kingman	Kingman City of	Kansas
Kings Beach	Sierra Pacific Power Co	California
Kings River	Pacific Gas & Electric Co	California
Kingsford	Wisconsin Electric Power Co	Michigan
Kingsley	Central Nebraska Pub P&I Dist	Nebraska
Kingston	Tennessee Valley Authority	Tennessee
Kirksville	Union Electric Co	Missouri
Kitty Hawk	Virginia Electric & Power Co	North Carolina
Kivalina	Alaska Village Elec Coop Inc	Alaska
Klawock	Tlingit & Haida Region El Auth	Alaska
Knife Falls	Minnesota Power Inc	Minnesota
Knox Lee	Southwestern Electric Power Co	Texas
Knoxville Industrial	MidAmerican Energy Co	Iowa
Kodiak	Kodiak Electric Assn Inc	Alaska
Kokhanok Electric 1	Kokhanok Village Council	Alaska
Kortes	U S Bureau of Reclamation	Wyoming
Kotlik Elec Service	Kotlik City of	Alaska
Kotzebue	Kotzebue Electric Assn Inc	Alaska
Koyuk	Alaska Village Elec Coop Inc	Alaska
Kraft	Savannah Electric & Power Co	Georgia
Kwig Power Company	Kwig Power Co	Alaska
Kyger Creek	Ohio Valley Electric Corp	Ohio
Kyrene	Salt River Proj Ag I & P Dist	Arizona
L V Sutton	Carolina Power & Light Co	North Carolina
La Crosse	La Crosse City of	Kansas
La Farge	La Farge Municipal Electric Co	Wisconsin
La Grange	Turlock Irrigation District	California
La Junta	La Junta City of	Colorado
La Palma	Central Power & Light Co	Texas
La Plata	La Plata City of	Missouri
La Porte	La Porte City City of	Iowa
La Station	Entergy Gulf States Inc	Louisiana
Labadie	Union Electric Co	Missouri
Lacygne	Kansas City Power & Light Co	Kansas
Ladysmith	Northern States Power Co	Wisconsin
LaGrande	Tacoma City of	Washington
Lahontan	Sierra Pacific Power Co	Nevada
Lake	Montana Power Co	Montana
Lake Catherine	Entergy Arkansas Inc	Arkansas
Lake Creek	Heber Light & Power Co	Utah
Lake Creek	TXU Electric Co	Texas
Lake Crystal	Lake Crystal City of	Minnesota
Lake Hubbard	TXU Electric Co	Texas
Lake Lure	Lake Lure Town of	North Carolina
Lake Mathews	Metropolitan Water District	California
Lake Mendocino	Ukiah City of	California
Lake Mills	Lake Mills City of	Iowa
Lake Park	Lake Park City of	Iowa
Lake Pauline	West Texas Utilities Co	Texas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Lake Preston.....	Otter Tail Power Co	South Dakota
Lake Road.....	Cleveland City of	Ohio
Lake Road.....	St Joseph Light & Power Co	Missouri
Lake Shore.....	Cleveland Electric Illum Co	Ohio
Lakefield Utilities.....	Lakefield City of	Minnesota
Lakeside.....	Springfield City of	Illinois
Lakin Municipal.....	Lakin City of	Kansas
Lalamilo Windfarm.....	Hawaii Electric Light Co Inc	Hawaii
Lamar Pft.....	Lamar City of	Colorado
Lamoni.....	Lamoni City of	Iowa
Lanai City.....	Maui Electric Co Ltd	Hawaii
Lanesboro.....	Lanesboro Public Utility Comm	Minnesota
Langdale.....	Georgia Power Co	Georgia
Lansing.....	Interstate Power Co	Iowa
Lansing Smith.....	Gulf Power Co	Florida
Laramie R Station.....	Basin Electric Power Coop	Wyoming
Laredo.....	Central Power & Light Co	Texas
Larned.....	Larned City of	Kansas
Larsen Memorial.....	Lakeland City of	Florida
Las Animas.....	Las Animas City of	Colorado
Las Vegas.....	Public Service Co of NM	New Mexico
LaSalle.....	Commonwealth Edison Co	Illinois
Last Chance.....	PacifiCorp	Idaho
Lauderdale.....	Florida Power & Light Co	Florida
Laurel.....	East Kentucky Power Coop Inc	Kentucky
Laurel.....	Laurel City of	Nebraska
Laurens.....	Laurens City of	Iowa
Lawrence EC.....	Western Resources Inc	Kansas
Lay Dam.....	Alabama Power Co	Alabama
Leaburg.....	Eugene City of	Oregon
Lebanon.....	Lebanon City of	Ohio
Lee.....	Carolina Power & Light Co	North Carolina
Leesville.....	Appalachian Power Co	Virginia
Leland Olds.....	Basin Electric Power Coop	North Dakota
Lemolo 1.....	PacifiCorp	Oregon
Lemolo 2.....	PacifiCorp	Oregon
Lemon Creek.....	Alaska Electric Light&Power Co	Alaska
Lenox.....	Lenox City of	Iowa
Leon Creek.....	San Antonio Public Service Bd	Texas
Lewes.....	Lewes City of	Delaware
Lewis & Clark.....	MDU Resources Group Inc	Montana
Lewis Creek.....	Entergy Gulf States Inc	Texas
Lewis Smith Dam.....	Alabama Power Co	Alabama
Lewiston.....	Power Authority of State of NY	New York
Lewiston.....	U S Bureau of Reclamation	California
Lewisville.....	Denton City of	Texas
Libby.....	USCE-North Pacific Division	Montana
Lieberman.....	Southwestern Electric Power Co	Louisiana
Lime Creek.....	Interstate Power Co	Iowa
Lime Saddle.....	Pacific Gas & Electric Co	California
Limerick.....	PECO Energy Co	Pennsylvania
Limestone.....	Reliant Energy HL&P	Texas
Lincoln.....	Lincoln Center City of	Kansas
Lincoln Combustion.....	Duke Energy Corp	North Carolina
Lincoln Turbines.....	Wisconsin Public Service Corp	Wisconsin
Lindsay.....	Lindsay City of	Oklahoma
Litchfield.....	Litchfield Public Utility Comm	Minnesota
Little Chute.....	Kaukauna City of	Wisconsin
Little Cottonwood.....	Murray City of	Utah
Little Falls.....	Avista Corporation	Washington
Little Falls.....	Minnesota Power Inc	Minnesota
Little Goose.....	USCE-North Pacific Division	Washington
Little Gypsy.....	Entergy Louisiana Inc	Louisiana
Little Mountain.....	PacifiCorp	Utah
Lloyd Shoals.....	Georgia Power Co	Georgia
Lock 7.....	Kentucky Utilities Co	Kentucky
Lockhart.....	Lockhart Power Co	South Carolina
Lodgepole.....	Lodgepole City of	Nebraska
Lodi.....	Northern California Power Agny	California
Lodi CC.....	Northern California Power Agny	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Logan City.....	Logan City of	Utah
Logan Martin Dam.....	Alabama Power Co	Alabama
Logansport.....	Logansport City of	Indiana
Lon C Hill.....	Central Power & Light Co	Texas
Lon Wright.....	Fremont City of	Nebraska
London.....	Appalachian Power Co	West Virginia
Lone Star.....	Southwestern Electric Power Co	Texas
Long Lake.....	Avista Corporation	Washington
Longmont.....	Longmont City of	Colorado
Lookout Point.....	USCE-North Pacific Division	Oregon
Lookout Shoals.....	Duke Energy Corp	North Carolina
Loon Lake.....	Sacramento Municipal Util Dist	California
Lost Creek.....	USCE-North Pacific Division	Oregon
Lost Nation.....	Public Service Co of NH	New Hampshire
Loud.....	Consumers Energy Co	Michigan
Louisa.....	MidAmerican Energy Co	Iowa
Louisiana 2.....	Entergy Gulf States Inc	Louisiana
Low Moor.....	Virginia Electric & Power Co	Virginia
Lowell.....	Lowell City of	Michigan
Lower.....	Monroe City of	Utah
Lower Baker.....	Puget Sound Energy Inc	Washington
Lower Boulder.....	Garkane Energy Cooperative Inc	Utah
Lower Granite.....	USCE-North Pacific Division	Washington
Lower Kalskag.....	Alaska Village Elec Coop Inc	Alaska
Lower Malad.....	Idaho Power Co	Idaho
Lower Middlebury.....	Central Vermont Pub Serv Corp	Vermont
Lower Molina.....	U S Bureau of Reclamation	Colorado
Lower Monumental.....	USCE-North Pacific Division	Washington
Lower No 1.....	Idaho Falls City of	Idaho
Lower No 2.....	Idaho Falls City of	Idaho
Lower Paint.....	Wisconsin Electric Power Co	Michigan
Lower Salmon.....	Idaho Power Co	Idaho
Lower Weed.....	Gresham Village of	Wisconsin
Lower-Unit.....	Mt Pleasant City of	Utah
Ludington.....	Consumers Energy Co	Michigan
Lundy.....	Southern California Edison Co	California
Luray.....	Potomac Edison Co	Virginia
Luverne.....	Luverne City of	Minnesota
Lyons.....	Nebraska Public Power District	Nebraska
Lyle Creek.....	Southern California Edison Co	California
M L Hibbard.....	Minnesota Power Inc	Minnesota
M L Kapp.....	Interstate Power Co	Iowa
Maalaea.....	Maui Electric Co Ltd	Hawaii
Mabelvale.....	Entergy Arkansas Inc	Arkansas
Macon.....	Macon City of	Missouri
Mad River.....	Ohio Edison Co	Ohio
Maddox.....	Southwestern Public Service Co	New Mexico
Madelia.....	Madelia City of	Minnesota
Madison.....	Nebraska Public Power District	Nebraska
Madison Utilities.....	Madison City of	Nebraska
Magnolia.....	Burbank City of	California
Main Street.....	Sebewaing City of	Michigan
Main Street.....	Springfield City of	Missouri
Malden.....	Malden City of	Missouri
Mammoth Pool.....	Southern California Edison Co	California
Manatee.....	Florida Power & Light Co	Florida
Mangum.....	Mangum City of	Oklahoma
Manilla.....	Manilla Town of	Iowa
Manistique.....	Edison Sault Electric Co	Michigan
Manitou.....	Colorado Springs City of	Colorado
Manitowoc.....	Manitowoc Public Utilities	Wisconsin
Manley.....	Manley Utility Co Inc	Alaska
Manning.....	Manning City of	Iowa
Manokotak.....	Manokotak City of	Alaska
Manti Lower.....	Manti City of	Utah
Manti Upper.....	Manti City of	Utah
Maple Lake.....	Great River Energy	Minnesota
Maquoketa.....	IES Utilities Inc	Iowa
Maquoketa 1.....	Maquoketa City of	Iowa
Marathon.....	Florida Keys El Coop Assn Inc	Florida

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Marble Falls	Lower Colorado River Authority	Texas
Marion	Southern Illinois Power Coop	Illinois
Markham	Grand River Dam Authority	Oklahoma
Markland	PSI Energy Inc	Indiana
Marmet	Appalachian Power Co	West Virginia
Maroon Creek	Aspen City of	Colorado
Marshall	Alaska Village Elec Coop Inc	Alaska
Marshall	Carolina Power & Light Co	North Carolina
Marshall	Duke Energy Corp	North Carolina
Marshall	Marshall City of	Illinois
Marshall	Marshall City of	Michigan
Marshall	Marshall City of	Minnesota
Marshall	Marshall City of	Missouri
Marshall Ford	Lower Colorado River Authority	Texas
Marshalltown	IES Utilities Inc	Iowa
Marshfield 6	Green Mountain Power Corp	Vermont
Martin	Florida Power & Light Co	Florida
Martin Dam	Alabama Power Co	Alabama
Martin Drake	Colorado Springs City of	Colorado
Martin Lake	TXU Electric Co	Texas
Martinsville	Martinsville City of	Virginia
Marys Lake	U S Bureau of Reclamation	Colorado
Marysville	Detroit Edison Co	Michigan
Mascoutah	Mascoutah City of	Illinois
Matinicus	Matinicus Plantation Elec Co	Maine
Mayfield	Tacoma City of	Washington
Mayo	Carolina Power & Light Co	North Carolina
McClellan	Arkansas Electric Coop Corp	Arkansas
McClellan	Sacramento Municipal Util Dist	California
McClure	Modesto Irrigation District	California
McClure	Upper Peninsula Power Co	Michigan
McCook	Nebraska Public Power District	Nebraska
McGrath	McGrath Light & Power Co	Alaska
McGregor	McGregor City of	Iowa
McGuire	Duke Energy Corp	North Carolina
McIntosh	Alabama Electric Coop Inc	Alabama
McIntosh	Savannah Electric & Power Co	Georgia
McKee Run	Dover City of	Delaware
McLeansboro	McLeansboro City of	Illinois
McManus	Georgia Power Co	Georgia
McMeekin	South Carolina Electric&Gas Co	South Carolina
McNary	USCE-North Pacific Division	Oregon
McNary Fish	Northern Wasco County PUD	Oregon
McPhee	U S Bureau of Reclamation	Colorado
McPherson 2	McPherson City of	Kansas
McPherson 3	McPherson City of	Kansas
McSwain	Merced Irrigation District	California
McWilliams	Alabama Electric Coop Inc	Alabama
Meade	Meade City of	Kansas
Meadow Creek	Craig-Botetourt Electric Coop	Virginia
Mechanicville	Niagara Mohawk Power Corp	New York
Medicine Bow	Platte River Power Authority	Wyoming
Medway	Bangor Hydro-Electric Co	Maine
Mekoryuk	Alaska Village Elec Coop Inc	Alaska
Melrose	Melrose Public Utilities	Minnesota
Melrose Wastewater	Melrose Public Utilities	Minnesota
Melton Hill	Tennessee Valley Authority	Tennessee
Memphis	Memphis City of	Missouri
Menasha	Menasha City of	Wisconsin
Menomonic	Northern States Power Co	Wisconsin
Mentasta	Alaska Power Co	Alaska
MEPI GT Facility	Midwest Electric Power Inc	Illinois
Meramec	Union Electric Co	Missouri
Merced Falls	Pacific Gas & Electric Co	California
Meredosia	Central Illinois Pub Serv Co	Illinois
Meridian	Tennessee Valley Authority	Mississippi
Merle Parr	MidAmerican Energy Co	Iowa
Merom	Hoosier Energy R E C Inc	Indiana
Merrill	Wisconsin Public Service Corp	Wisconsin
Merrillan	Merrillan Village of	Wisconsin

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Merrimack.....	Public Service Co of NH	New Hampshire
Merwin.....	PacifiCorp	Washington
Mexico.....	Union Electric Co	Missouri
Miami Fort.....	Cincinnati Gas & Electric Co	Ohio
Miami Wabash.....	PSI Energy Inc	Indiana
Michigamme Falls.....	Wisconsin Electric Power Co	Michigan
Michigan City.....	Northern Indiana Pub Serv Co	Indiana
Michoud.....	Entergy New Orleans Inc	Louisiana
Middle Fork.....	Placer County Water Agency	California
Middle Gorge.....	Los Angeles City of	California
Middlesex 2.....	Green Mountain Power Corp	Vermont
Miki Basin.....	Maui Electric Co Ltd	Hawaii
Miles City GT.....	MDU Resources Group Inc	Montana
Milford.....	Milford City of	Iowa
Mill C.....	New York State Elec & Gas Corp	New York
Mill Creek.....	Louisville Gas & Electric Co	Kentucky
Mill Creek.....	PUD No 1 of Lewis County	Washington
Mill Creek 1.....	Southern California Edison Co	California
Mill Creek 2.....	Southern California Edison Co	California
Mill Creek 3.....	Southern California Edison Co	California
Millers Ferry.....	USCE-Mobile District	Alabama
Millstone.....	Northeast Nuclear Energy Co	Connecticut
Milltown.....	Montana Power Co	Montana
Millville.....	Potomac Edison Co	West Virginia
Milner Hydro.....	Idaho Power Co	Idaho
Milton.....	Central Vermont Pub Serv Corp	Vermont
Milton R Young.....	Minnkota Power Coop Inc	North Dakota
Milwaukee County.....	Wisconsin Electric Power Co	Wisconsin
Minden.....	Minden City of	Louisiana
Minidoka.....	U S Bureau of Reclamation	Idaho
Minneapolis.....	Minneapolis City of	Kansas
Minnesota Valley.....	Northern States Power Co	Minnesota
Minto.....	Alaska Village Elec Coop Inc	Alaska
Minturn.....	Swans Island Electric Coop Inc	Maine
Mio.....	Consumers Energy Co	Michigan
Mission.....	Nantahala Power & Light Co	North Carolina
Mission Road.....	San Antonio Public Service Bd	Texas
Missouri City.....	Independence City of	Missouri
Mistersky.....	Detroit City of	Michigan
Mitchell.....	Georgia Power Co	Georgia
Mitchell.....	Ohio Power Co	West Virginia
Mitchell Dam.....	Alabama Power Co	Alabama
Moberly.....	Union Electric Co	Missouri
Mobil Unit.....	Northwestern Public Service Co	South Dakota
Mobile.....	Nebraska Public Power District	Nebraska
Mobile.....	Nodak Electric Coop Inc	North Dakota
Mobile Diesel.....	Northwestern Wisconsin Elec Co	Wisconsin
Mobile GT.....	Pacific Gas & Electric Co	California
Moccasin.....	San Francisco City & County of	California
Moccasin LH.....	San Francisco City & County of	California
Mohave.....	Southern California Edison Co	Nevada
Mojave Siphon.....	California Dept-Wtr Resources	California
Moline.....	MidAmerican Energy Co	Illinois
Monroe.....	Detroit Edison Co	Michigan
Monroe.....	Entergy Louisiana Inc	Louisiana
Monroe.....	Monroe City City of	Missouri
Monroe.....	Nebraska Public Power District	Nebraska
Monroe Pumping Sta.....	Monroe City of	Utah
Monroe Street.....	Avista Corporation	Washington
Montauk.....	KeySpan Generation LLC	New York
Montezuma.....	Montezuma City of	Iowa
Montgomery.....	Interstate Power Co	Minnesota
Monticello.....	Northern States Power Co	Minnesota
Monticello.....	Solano Irrigation District	California
Monticello.....	TXU Electric Co	Texas
Montpelier.....	American Mun Power-Ohio Inc	Ohio
Montrose.....	Kansas City Power & Light Co	Missouri
Monument.....	Dayton Power & Light Co	Ohio
Moore County.....	Southwestern Public Service Co	Texas
Mooreland.....	Western Farmers Elec Coop Inc	Oklahoma

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Moorhead	Moorhead City of	Minnesota
Moose Lake	Moose Lake Water & Light Comm	Minnesota
Mora	Mora City of	Minnesota
Moreau	Union Electric Co	Missouri
Morehead	Carolina Power & Light Co	North Carolina
Morgan City	Morgan City City of	Louisiana
Morgan Creek	TXU Electric Co	Texas
Morgan Falls	Georgia Power Co	Georgia
Mormon Flat	Salt River Proj Ag I & P Dist	Arizona
Morris Sheppard	Brazos River Authority	Texas
Morrisville	Morrisville Village of	Vermont
Morrow Point	U S Bureau of Reclamation	Colorado
Morse Creek	Port Angeles City of	Washington
Moselle	South Mississippi El Pwr Assn	Mississippi
Moser	PECO Energy Co	Pennsylvania
Moses Niagara	Power Authority of State of NY	New York
Moses Power Dam	Power Authority of State of NY	New York
Mossyrock	Tacoma City of	Washington
Mottville	Michigan Power Co	Michigan
Mount Elbert	U S Bureau of Reclamation	Colorado
Mount Tom	Holyoke Water Power Co	Massachusetts
Mountain Creek	TXU Electric Co	Texas
Mountain Island	Duke Energy Corp	North Carolina
Mountain Lake	Mountain Lake City of	Minnesota
Mountain Village	Alaska Village Elec Coop Inc	Alaska
Mountaineer (1301)	Appalachian Power Co	West Virginia
Moyie Spgs	Bonnars Ferry City of	Idaho
Mt Pleasant	Mt Pleasant City of	Iowa
Mt Storm	Virginia Electric & Power Co	West Virginia
Muddy Run	PECO Energy Co	Pennsylvania
Mullen	Mullen Village of	Nebraska
Mulvane	Mulvane City of	Kansas
Municipal Light	Piggott City of	Arkansas
Municipal Ut	Traer City of	Iowa
Murphys	Utica Power Authority	California
Murray	North Little Rock City of	Arkansas
Murray City	Murray City of	Utah
Murray Gill EC	Kansas Gas & Electric Co	Kansas
Muscatine Plant #1	Muscatine City of	Iowa
Muscoda	Muscoda City of	Wisconsin
Muskingum River	Ohio Power Co	Ohio
Muskogee	Oklahoma Gas & Electric Co	Oklahoma
Mustang	Oklahoma Gas & Electric Co	Oklahoma
Myrtle Beach	South Carolina Pub Serv Auth	South Carolina
Naches	PacifiCorp	Washington
Naches Drop	PacifiCorp	Washington
Nacoochee	Georgia Power Co	Georgia
Naknek	Naknek Electric Assn Inc	Alaska
Nancy	Dahlberg Light & Power Co	Wisconsin
Nantahala	Nantahala Power & Light Co	North Carolina
Nantucket	Nantucket Electric Co	Massachusetts
Napoleon	Napoleon City of	Ohio
Napoleon Peaking	American Mun Power-Ohio Inc	Ohio
Narrows	Pacific Gas & Electric Co	California
Narrows	USCE -Vickburg District	Arkansas
Narrows 2	Yuba County Water Agency	California
Natchez	Entergy Mississippi Inc	Mississippi
Natchitoches	Natchitoches City of	Louisiana
Naughton	PacifiCorp	Wyoming
Naukati	Alaska Power Co	Alaska
Navajo	Salt River Proj Ag I & P Dist	Arizona
Navajo Dam	Farmington City of	New Mexico
Neal North	MidAmerican Energy Co	Iowa
Neal Shoals	South Carolina Electric&Gas Co	South Carolina
Neal South	MidAmerican Energy Co	Iowa
Nearman Creek	Kansas City City of	Kansas
Nebraska City	Omaha Public Power District	Nebraska
Nebraska City # 1	Nebraska City City of	Nebraska
Nebraska City # 2	Nebraska City City of	Nebraska
Neches	Entergy Gulf States Inc	Texas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Neil Simpson.....	Black Hills Corp	Wyoming
Neil Simpson II.....	Black Hills Corp	Wyoming
Nelson Coal.....	Entergy Gulf States Inc	Louisiana
Nelson Dewey.....	Wisconsin Power & Light Co	Wisconsin
Neodesha.....	Neodesha City of	Kansas
Neosho.....	Kansas Gas & Electric Co	Kansas
Nevada.....	UtiliCorp United Inc	Missouri
Neversink.....	Central Hudson Gas & Elec Corp	New York
New Albin.....	Interstate Power Co	Iowa
New Badger.....	Kaukauna City of	Wisconsin
New Hampton.....	New Hampton City of	Iowa
New Knoxville.....	New Knoxville Village of	Ohio
New Lisbon.....	New Lisbon City of	Wisconsin
New Madrid.....	Associated Electric Coop Inc	Missouri
New Melones.....	U S Bureau of Reclamation	California
New Prague.....	New Prague Mun Utils Comm	Minnesota
New Roads.....	New Roads City of	Louisiana
New Stuyahok.....	Alaska Village Elec Coop Inc	Alaska
New Ulm.....	New Ulm Public Utilities Comm	Minnesota
Newberry.....	Newberry Water & Light Board	Michigan
Newcastle.....	Pacific Gas & Electric Co	California
Newhalem.....	Seattle City of	Washington
Newington.....	Public Service Co of NH	New Hampshire
Newman.....	El Paso Electric Co	Texas
Newport.....	Citizens Utilities Co	Vermont
Newport.....	Potomac Edison Co	Virginia
Newport Diesels.....	Citizens Utilities Co	Vermont
Newton.....	Central Illinois Pub Serv Co	Illinois
Niagara.....	Appalachian Power Co	Virginia
Niangua.....	Sho-Me Power Electric Coop	Missouri
Nichols.....	Southwestern Public Service Co	Texas
Nickajack.....	Tennessee Valley Authority	Tennessee
Nightmute.....	Alaska Village Elec Coop Inc	Alaska
Niles.....	Niles City of	Ohio
Nimbus.....	U S Bureau of Reclamation	California
Nimeca Diesels.....	MidAmerican Energy Co	Iowa
Nine Mile.....	Avista Corporation	Washington
Nine Mile Point.....	Niagara Mohawk Power Corp	New York
Nine Springs.....	Madison Gas & Electric Co	Wisconsin
Ninemile Point.....	Entergy Louisiana Inc	Louisiana
Noatak.....	Alaska Village Elec Coop Inc	Alaska
Noblesville.....	PSI Energy Inc	Indiana
Nodaway.....	Associated Electric Coop Inc	Missouri
Nolte.....	Guadalupe Blanco River Auth	Texas
Noorvik.....	Alaska Village Elec Coop Inc	Alaska
Norfolk.....	USCE-Little Rock District	Arkansas
Norridgewock.....	Madison Town of	Maine
Norris.....	Tennessee Valley Authority	Tennessee
North Anna.....	Virginia Electric & Power Co	Virginia
North Branch.....	North Branch Water& Light Comm	Minnesota
North Branch.....	Virginia Electric & Power Co	West Virginia
North Causeway.....	New Smyrna Beach Utils Comm	Florida
North Denver.....	Hastings City of	Nebraska
North Fork.....	Portland General Electric Co	Oregon
North Highlands.....	Georgia Power Co	Georgia
North Lake.....	TXU Electric Co	Texas
North Loop.....	Tucson Electric Power Co	Arizona
North Main.....	TXU Electric Co	Texas
North Main Street.....	Norwich City of	Connecticut
North Ninth Street.....	Rochelle Municipal Utilities	Illinois
North Omaha.....	Omaha Public Power District	Nebraska
North Plant.....	Waverly Municipal Elec Utility	Iowa
North Platte.....	Nebraska Public Power District	Nebraska
North Pole.....	Golden Valley Elec Assn Inc	Alaska
North Road Peak.....	Orangeburg City of	South Carolina
North Texas.....	Brazos Electric Power Coop Inc	Texas
Northeast.....	Avista Corporation	Washington
Northeast.....	Detroit Edison Co	Michigan
Northeast.....	Kansas City Power & Light Co	Missouri
Northeast.....	Southern Indiana Gas & Elec Co	Indiana

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Northeastern.....	Public Service Co of Oklahoma	Oklahoma
Northern Neck.....	Virginia Electric & Power Co	Virginia
Northport.....	KeySpan Generation LLC	New York
Northside Generating.....	JEA	Florida
Northway.....	Alaska Power Co	Alaska
Northwest Wind.....	Waverly Municipal Elec Utility	Iowa
Norton.....	Norton City of	Kansas
Norway.....	Northern Indiana Pub Serv Co	Indiana
Norway.....	Norway City of	Michigan
Nottely.....	Tennessee Valley Authority	Georgia
Noxon Rapids.....	Avista Corporation	Montana
NSB Anaktuvuk Pass.....	North Slope Borough of	Alaska
NSB Atkasuk Utility.....	North Slope Borough of	Alaska
NSB Kakovik Utility.....	North Slope Borough of	Alaska
NSB Nuiqsut Utility.....	North Slope Borough of	Alaska
NSB Point Hope Util.....	North Slope Borough of	Alaska
NSB Point Lay Util.....	North Slope Borough of	Alaska
NSB Wainwright Util.....	North Slope Borough of	Alaska
Nucla.....	Tri-State G & T Assn Inc	Colorado
Nueces Bay.....	Central Power & Light Co	Texas
Nulato.....	Alaska Village Elec Coop Inc	Alaska
Nunapitchuk.....	Alaska Village Elec Coop Inc	Alaska
Nymans Plant.....	Kodiak Electric Assn Inc	Alaska
O H Hutchings.....	Dayton Power & Light Co	Ohio
O W Sommers.....	San Antonio Public Service Bd	Texas
Oahe.....	USCE-Missouri River District	South Dakota
Oak Creek.....	West Texas Utilities Co	Texas
Oak Flat.....	Pacific Gas & Electric Co	California
Oak Grove.....	Portland General Electric Co	Oregon
Oakdale.....	Northern Indiana Pub Serv Co	Indiana
Oakely.....	Oakley City of	Kansas
Oberlin.....	Oberlin City of	Kansas
Oberlin.....	Oberlin City of	Ohio
Occum.....	Norwich City of	Connecticut
Ocoee 1.....	Tennessee Valley Authority	Tennessee
Ocoee 2.....	Tennessee Valley Authority	Tennessee
Ocoee 3.....	Tennessee Valley Authority	Tennessee
Oconee.....	Duke Energy Corp	South Carolina
Ocotillo.....	Arizona Public Service Co	Arizona
Odessa.....	Odessa City of	Missouri
Ogden.....	Ogden City of	Iowa
Ohio Falls.....	Louisville Gas & Electric Co	Kentucky
Oklunion.....	West Texas Utilities Co	Texas
Old Badger.....	Kaukauna City of	Wisconsin
Old Faithful.....	Montana Power Co	Montana
Old Harbor.....	Alaska Village Elec Coop Inc	Alaska
Old Hickory.....	USCE-Nashville District	Tennessee
Olive.....	Burbank City of	California
Oliver.....	Detroit Edison Co	Michigan
Oliver Dam.....	Georgia Power Co	Georgia
Olmstead.....	PacifiCorp	Utah
Onawa Mun Lt & Power.....	Onawa City of	Iowa
Oneida.....	PacifiCorp	Idaho
Oneida Casino.....	Wisconsin Public Service Corp	Wisconsin
O'Neill.....	U S Bureau of Reclamation	California
Ontario 1.....	Southern California Edison Co	California
Ontario 2.....	Southern California Edison Co	California
Orca.....	Cordova Electric Coop Inc	Alaska
Ord.....	Nebraska Public Power District	Nebraska
Orrville.....	Orrville City of	Ohio
Orrville Peaking.....	American Mun Power-Ohio Inc	Ohio
Osage.....	Black Hills Corp	Wyoming
Osage.....	Osage City of	Iowa
Osage.....	Union Electric Co	Missouri
Osage City.....	Osage City City of	Kansas
Osawatomie.....	Osawatomie City of	Kansas
Osborne.....	Osborne City of	Kansas
Osceola.....	Osceola City of	Arkansas
O'Shaughnessy Hydro.....	Columbus City of	Ohio
Ottawa.....	Ottawa City of	Kansas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Otter Rapids	Wisconsin Public Service Corp	Wisconsin
Ottumwa	MidAmerican Energy Co	Iowa
Ottumwa	Ottumwa City of	Iowa
Owatonna	Owatonna City of	Minnesota
Owensville	Owensville City of	Missouri
Oxbow	Idaho Power Co	Oregon
Oxbow	Placer County Water Agency	California
Oxford	Duke Energy Corp	North Carolina
Oxford	Oxford Village of	Nebraska
Ozark	USCE-Little Rock District	Arkansas
Ozark Beach	Empire District Electric Co	Missouri
P H Robinson	Reliant Energy HL&P	Texas
P L Bartow	Florida Power Corp	Florida
Packwood	Energy Northwest	Washington
Paddy's Run	Louisville Gas & Electric Co	Kentucky
Painesville	Painesville City of	Ohio
Paint Creek	West Texas Utilities Co	Texas
Palisade	Public Service Co of Colorado	Colorado
Palisade	Southwest Public Power Dist	Nebraska
Palisades	Consumers Energy Co	Michigan
Palisades	U S Bureau of Reclamation	Idaho
Palmyra Municipal	Palmyra City of	Missouri
Palmyra Municipal 2	Palmyra City of	Missouri
Palo Verde	Arizona Public Service Co	Arizona
Panora	IES Utilities Inc	Iowa
Papazian (Fairfield)	Merced Irrigation District	California
Paradise	Tennessee Valley Authority	Kentucky
Paragould	Paragould Light & Water Comm	Arkansas
Paragould Turbine	Paragould Light & Water Comm	Arkansas
Pardee	East Bay Municipal Util Dist	California
Pardeeville Hydro	Pardeeville Village of	Wisconsin
Paris	PacifiCorp	Idaho
Paris	Paris City of	Kentucky
Paris	Wisconsin Electric Power Co	Wisconsin
Parkdale	TXU Electric Co	Texas
Parker	Merced Irrigation District	California
Parker	U S Bureau of Reclamation	California
Parkside	Corn Belt Energy Corporation	Illinois
Parr	South Carolina Electric&Gas Co	South Carolina
Parr GT	South Carolina Electric&Gas Co	South Carolina
Passumpsic	Central Vermont Pub Serv Corp	Vermont
Patch	Central Vermont Pub Serv Corp	Vermont
Pathfinder	Northern States Power Co	South Dakota
Paulding	South Mississippi El Pwr Assn	Mississippi
Paullina	Paullina City of	Iowa
Pawhuska	Pawhuska City of	Oklahoma
Pawnee	Public Service Co of Colorado	Colorado
Payson	Payson City Corp	Utah
Payson	Strawberry Water Users Assn	Utah
Pea Ridge	Gulf Power Co	Florida
Peach Bottom	PECO Energy Co	Pennsylvania
Peaking	Sikeston City of	Missouri
Pearl Station	Soyland Power Coop Inc	Illinois
Pearsall	Medina Electric Coop Inc	Texas
Peavy Falls	Wisconsin Electric Power Co	Michigan
Pebble Beach	Southern California Edison Co	California
PEC Headworks	PUD No 2 of Grant County	Washington
Pelican	Pelican Utility District	Alaska
Pella	Pella City of	Iowa
Pelton	Portland General Electric Co	Oregon
Pender	Pender City of	Nebraska
Pennsbury	PECO Energy Co	Pennsylvania
Pensacola	Grand River Dam Authority	Oklahoma
Permian Basin	TXU Electric Co	Texas
Perris	Metropolitan Water District	California
Perry	Cleveland Electric Illum Co	Ohio
Peru	Peru City of	Illinois
Peru	Peru City of	Indiana
Peshtigo	Wisconsin Public Service Corp	Wisconsin
Petenwell	Wisconsin River Power Co	Wisconsin

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Petersburg.....	Indianapolis Power & Light Co	Indiana
Petersburg.....	Petersburg City of	Alaska
Peterson.....	Central Vermont Pub Serv Corp	Vermont
Phil Sporn.....	Central Operating Co	West Virginia
Phillips.....	Tampa Electric Co	Florida
Philpott Lake.....	USCE-Wilmington District	Virginia
Phoenix.....	Pacific Gas & Electric Co	California
PHP 1.....	Portland General Electric Co	Oregon
PHP 2.....	Portland General Electric Co	Oregon
Pickwick.....	Tennessee Valley Authority	Tennessee
Picway.....	Columbus Southern Power Co	Ohio
Pierce Mills.....	Central Vermont Pub Serv Corp	Vermont
Pigeon Creek.....	Levan Town Corp	Utah
Pillager.....	Minnesota Power Inc	Minnesota
Pilot Butte.....	U S Bureau of Reclamation	Wyoming
Pilot Knob.....	Imperial Irrigation District	California
Pilot Station.....	Alaska Village Elec Coop Inc	Alaska
Pinckneyville.....	Central Illinois Pub Serv Co	Illinois
Pine.....	Wisconsin Electric Power Co	Wisconsin
Pine Flat.....	Kings River Conservation Dist	California
Pine Street.....	Sebewaing City of	Michigan
Pine Valley.....	St George City of	Utah
Pine View Dam.....	Bountiful City City of	Utah
Pineville.....	Kentucky Utilities Co	Kentucky
Pinnacles.....	Danville City of	Virginia
Pinon Pine.....	Sierra Pacific Power Co	Nevada
Pioneer.....	PacifiCorp	Utah
Piqua.....	Piqua City of	Ohio
Pirkey.....	Southwestern Electric Power Co	Texas
Pisgah.....	Otter Tail Power Co	Minnesota
Pit 1.....	Pacific Gas & Electric Co	California
Pit 3.....	Pacific Gas & Electric Co	California
Pit 4.....	Pacific Gas & Electric Co	California
Pit 5.....	Pacific Gas & Electric Co	California
Pit 6.....	Pacific Gas & Electric Co	California
Pit 7.....	Pacific Gas & Electric Co	California
Pittsfield.....	Soyland Power Coop Inc	Illinois
Pittsford.....	Central Vermont Pub Serv Corp	Vermont
Placid 12.....	Detroit Edison Co	Michigan
Plainview Mun Power.....	Plainview City of	Nebraska
Plant Crisp.....	Crisp County Power Comm	Georgia
Plant Four.....	Marquette City of	Michigan
Plant No 1.....	Augusta City of	Kansas
Plant No 1.....	Freeport Village of Inc	New York
Plant No 2.....	Augusta City of	Kansas
Plant No 2.....	Freeport Village of Inc	New York
Plant Two.....	Marquette City of	Michigan
Plant X.....	Southwestern Public Service Co	Texas
Plaquemine.....	Plaquemine City of	Louisiana
Platte.....	Grand Island City of	Nebraska
Pleasant Hill.....	MidAmerican Energy Co	Iowa
Pleasant Prairie.....	Wisconsin Electric Power Co	Wisconsin
Pleasant Valley.....	Los Angeles City of	California
Pleasants.....	Monongahela Power Co	West Virginia
Poe.....	Pacific Gas & Electric Co	California
Point A.....	Alabama Electric Coop Inc	Alabama
Point Beach.....	Wisconsin Electric Power Co	Wisconsin
Pole Hill.....	U S Bureau of Reclamation	Colorado
Poletti.....	Power Authority of State of NY	New York
Polk.....	Tampa Electric Co	Florida
Ponca.....	Ponca City City of	Oklahoma
Ponca City.....	Oklahoma Municipal Power Auth	Oklahoma
Ponca Diesel.....	Ponca City City of	Oklahoma
Ponnequin.....	Public Service Co of Colorado	Colorado
Poole.....	Southern California Edison Co	California
Poplar Bluff Gen.....	Poplar Bluff City of	Missouri
Port Allen.....	Citizens Utilities Co	Hawaii
Port Everglades.....	Florida Power & Light Co	Florida
Port Jefferson.....	KeySpan Generation LLC	New York
Port Lions.....	Kodiak Electric Assn Inc	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Port Washington	Wisconsin Electric Power Co	Wisconsin
Portable	Eastern Maine Electric Coop	Maine
Portable	Wisconsin Power & Light Co	Wisconsin
Portage	Upper Peninsula Power Co	Michigan
Portal	Southern California Edison Co	California
Portland	Alabama Electric Coop Inc	Florida
Portland	Portland City of	Michigan
Portola	Sierra Pacific Power Co	California
Possum Point	Virginia Electric & Power Co	Virginia
Post Falls	Avista Corporation	Idaho
Potato Rapids	Wisconsin Public Service Corp	Wisconsin
Potlatch Cogen	Otter Tail Power Co	Minnesota
Potter Station 2	Braintree Town of	Massachusetts
Potter Valley	Pacific Gas & Electric Co	California
Powell Falls	River Falls City of	Wisconsin
Powell Valley	Tennessee Valley Authority	Mississippi
Powerdale	PacifiCorp	Oregon
Powerlane Plant	Greenville Electric Util Sys	Texas
Prairie Creek	IES Utilities Inc	Iowa
Prairie Du Sac	Wisconsin Power & Light Co	Wisconsin
Prairie Island	Northern States Power Co	Minnesota
Prairie River	Minnesota Power Inc	Minnesota
Pratt	Pratt City of	Kansas
Pratt 2	Pratt City of	Kansas
Presidio	West Texas Utilities Co	Texas
Presque Isle	Wisconsin Electric Power Co	Michigan
Preston	Preston City of	Iowa
Preston	Preston Public Utilities Comm	Minnesota
Prickett	Upper Peninsula Power Co	Michigan
Priest Rapids	PUD No 2 of Grant County	Washington
Primghar	Primghar City of	Iowa
Princeton	Princeton City of	Illinois
Princeton	Princeton Public Utils Comm	Minnesota
Proctor	Omya Inc	Vermont
Prospect 1	PacifiCorp	Oregon
Prospect 2	PacifiCorp	Oregon
Prospect 3	PacifiCorp	Oregon
Prospect 4	PacifiCorp	Oregon
Prospect Municipal	American Mun Power-Ohio Inc	Ohio
Providence	Providence City of	Rhode Island
Provo	Provo City Corp	Utah
Pueblo	UtiliCorp United	Colorado
Pulliam	Wisconsin Public Service Corp	Wisconsin
Puna	Hawaii Electric Light Co Inc	Hawaii
Purple Lake	Metlakatla Power & Light	Alaska
Putnam	Detroit Edison Co	Michigan
Putnam	Florida Power & Light Co	Florida
Pueo	Hawaii Electric Light Co Inc	Hawaii
Quad Cities	Commonwealth Edison Co	Illinois
Queens Creek	Nantahala Power & Light Co	North Carolina
Quincy Chute	PUD No 2 of Grant County	Washington
Quindaro	Kansas City City of	Kansas
Quinhagak	Alaska Village Elec Coop Inc	Alaska
R C Kirkwood	San Francisco City & County of	California
R D Morrow	South Mississippi El Pwr Assn	Mississippi
R E Burger	Ohio Edison Co	Ohio
R Gallagher	PSI Energy Inc	Indiana
R M Schahfer	Northern Indiana Pub Serv Co	Indiana
R S Nelson	Entergy Gulf States Inc	Louisiana
R W Miller	Brazos Electric Power Coop Inc	Texas
Raccoon Mountain	Tennessee Valley Authority	Tennessee
Racine	Ohio Power Co	Ohio
Radford	Radford City of	Virginia
Rainbow	Farmington River Power Co	Connecticut
Rainbow Falls	New York State Elec & Gas Corp	New York
Ralph Green	UtiliCorp United Inc	Missouri
Ralston	Placer County Water Agency	California
Rantoul	Rantoul Village of	Illinois
Rapide Croche	Kaukauna City of	Wisconsin
Rathdrum	Avista Corporation	Idaho

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Raton	Raton Public Service Co	New Mexico
Rawhide.....	Platte River Power Authority	Colorado
Ray D Nixon.....	Colorado Springs City of	Colorado
Ray Olinger.....	Garland City of	Texas
Ray Roberts.....	Denton City of	Texas
Rayne.....	Rayne City of	Louisiana
Red Bud.....	Red Bud City of	Illinois
Red Cedar Cogen.....	IES Utilities Inc	Iowa
Red Cloud	Red Cloud City of	Nebraska
Red Creek.....	Parowan City Corp	Utah
Red Mountain	Metropolitan Water District	California
Red Wing.....	Northern States Power Co	Minnesota
Redding Power.....	Redding City of	California
Redfield.....	Northwestern Public Service Co	South Dakota
Redwood Falls	Redwood Falls Public Util Comm	Minnesota
Reeder Gulch	Ashland City of	Oregon
Reeves	Public Service Co of NM	New Mexico
Refuse & Coal.....	Columbus City of	Ohio
Reid Gardner.....	Nevada Power Co	Nevada
Remington.....	Virginia Electric & Power Co	Virginia
Remmel.....	Entergy Arkansas Inc	Arkansas
Rensselaer	Rensselaer City of	Indiana
Renwick.....	Renwick City of	Iowa
Reta (Canal Creek)	Merced Irrigation District	California
Reusens.....	Appalachian Power Co	Virginia
Rex Brown.....	Entergy Mississippi Inc	Mississippi
Reynolds.....	Springfield City of	Illinois
Rhodiss.....	Duke Energy Corp	North Carolina
Rich Hill.....	Rich Hill City of	Missouri
Richard F Wheeler.....	Princeton Town of	Massachusetts
Richard Gorsuch.....	American Mun Power-Ohio Inc	Ohio
Richard M Flynn.....	Power Authority of State of NY	New York
Richard Russell.....	USCE-Savannah District	Georgia
Richland.....	Toledo Edison Co	Ohio
Richmond.....	Indiana Municipal Power Agency	Indiana
Richmond.....	PECO Energy Co	Pennsylvania
Riley	Union City Village of	Michigan
Rincon Power.....	Escondido City of	California
Rio Grande	El Paso Electric Co	New Mexico
Rio Hondo.....	Metropolitan Water District	California
Rio Pecos.....	West Texas Utilities Co	Texas
Rio Pinar.....	Florida Power Corp	Florida
River Crest.....	TXU Electric Co	Texas
River Hills.....	MidAmerican Energy Co	Iowa
River Mill.....	Portland General Electric Co	Oregon
River Road Gen Plant.....	PUD No 1 of Clark County	Washington
River Rouge	Detroit Edison Co	Michigan
Riverbend.....	Duke Energy Corp	North Carolina
Riverbend.....	Entergy Gulf States Inc	Louisiana
Riverdale.....	Northern States Power Co	Wisconsin
Riverside	Holyoke Water Power Co	Massachusetts
Riverside	MidAmerican Energy Co	Iowa
Riverside	Northern States Power Co	Minnesota
Riverside	Public Service Co of Oklahoma	Oklahoma
Riverside	Savannah Electric & Power Co	Georgia
Riverton.....	Empire District Electric Co	Kansas
Riverview.....	Georgia Power Co	Georgia
Riverview.....	Southwestern Public Service Co	Texas
Rivesville.....	Monongahela Power Co	West Virginia
Riviera.....	Florida Power & Light Co	Florida
Roanoke Rapids.....	Virginia Electric & Power Co	North Carolina
Robbs Peak.....	Sacramento Municipal Util Dist	California
Robert D Willis.....	USCE-Fort Worth District	Texas
Robert E Ritchie.....	Entergy Arkansas Inc	Arkansas
Robert S Kerr.....	USCE-Tulsa District	Oklahoma
Robins.....	Georgia Power Co	Georgia
Robstown.....	Robstown City of	Texas
Rochester 2.....	Rochester Gas & Electric Corp	New York
Rochester 26.....	Rochester Gas & Electric Corp	New York
Rochester 3.....	Rochester Gas & Electric Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Rochester 5.....	Rochester Gas & Electric Corp	New York
Rochester 7.....	Rochester Gas & Electric Corp	New York
Rochester 9.....	Rochester Gas & Electric Corp	New York
Rochester Hydro.....	Rochester Public Utilities	Minnesota
Rock Creek.....	Pacific Gas & Electric Co	California
Rock Island.....	PUD No 1 of Chelan County	Washington
Rock Lake CT.....	Great River Energy	Minnesota
Rock Rapids.....	Rock Rapids Municipal Utility	Iowa
Rock River.....	Wisconsin Power & Light Co	Wisconsin
Rockford.....	Rockford City of	Iowa
Rockport.....	Indiana Michigan Power Co	Indiana
Rockport.....	Rockport City of	Missouri
Rockwood.....	Imperial Irrigation District	California
Rocky Creek.....	Duke Energy Corp	South Carolina
Rocky Ford.....	UtiliCorp United	Colorado
Rocky Mountain Hydro.....	Oglethorpe Power Corp	Georgia
Rocky Reach.....	PUD No 1 of Chelan County	Washington
Rocky River.....	Abbeville City of	South Carolina
Rodemacher.....	CLECO Power LLC	Louisiana
Rodemacher.....	Lafayette City of	Louisiana
Rogers.....	Consumers Energy Co	Michigan
Rokey.....	Lincoln Electric System	Nebraska
Rollins.....	Nevada Irrigation District	California
Roosevelt.....	Salt River Proj Ag I & P Dist	Arizona
Roosevelt Biogas 1.....	PUD No 1 of Klickitat County	Washington
Roseau.....	Roseau City of	Minnesota
Roseton.....	Central Hudson Gas & Elec Corp	New York
Roseville.....	Northern California Power Agny	California
Ross.....	Seattle City of	Washington
Round Butte.....	Portland General Electric Co	Oregon
Rowesville Rd Plant.....	Orangeburg City of	South Carolina
Roxboro.....	Carolina Power & Light Co	North Carolina
Roza.....	U S Bureau of Reclamation	Washington
Ruedi.....	Aspen City of	Colorado
Rush Creek.....	Southern California Edison Co	California
Rush Island.....	Union Electric Co	Missouri
Russell.....	Russell City of	Kansas
Russian Mission.....	Alaska Village Elec Coop Inc	Alaska
Ruston.....	Ruston City of	Louisiana
Rutland.....	Central Vermont Pub Serv Corp	Vermont
Ruxton.....	Colorado Springs City of	Colorado
S A Carlson.....	Jamestown City of	New York
S O Purdom.....	Tallahassee City of	Florida
S W Bailey.....	Ketchikan City of	Alaska
Sabetha.....	Sabetha City of	Kansas
Sabin.....	Traverse City of	Michigan
Sabine.....	Entergy Gulf States Inc	Texas
Safe Harbor.....	Safe Harbor Water Power Corp	Pennsylvania
Saginaw Station.....	Bay City City of	Michigan
Saguaro.....	Arizona Public Service Co	Arizona
Saint Marys Falls.....	USCE-Detroit District	Michigan
Salida 1.....	Public Service Co of Colorado	Colorado
Salida 2.....	Public Service Co of Colorado	Colorado
Salina.....	Grand River Dam Authority	Oklahoma
Salisbury.....	Central Vermont Pub Serv Corp	Vermont
Salmon Creek 1.....	Alaska Electric Light&Power Co	Alaska
Salmon Diesel.....	Idaho Power Co	Idaho
Salt Creek.....	Nephi City Corp	Utah
Salt Springs.....	Pacific Gas & Electric Co	California
Salt Valley.....	Lincoln Electric System	Nebraska
Saluda.....	South Carolina Electric&Gas Co	South Carolina
Sam Bertron.....	Reliant Energy HL&P	Texas
Sam Rayburn.....	South Texas Electric Coop Inc	Texas
Sam Rayburn.....	USCE-Fort Worth District	Texas
San Angelo.....	West Texas Utilities Co	Texas
San Dimas.....	Metropolitan Water District	California
San Fernando.....	Los Angeles City of	California
San Francisquito 1.....	Los Angeles City of	California
San Francisquito 2.....	Los Angeles City of	California
San Geronio 1.....	Southern California Edison Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
San Geronio 2.....	Southern California Edison Co	California
San Jacinto SES.....	Reliant Energy HL&P	Texas
San Joaquin 1A.....	Pacific Gas & Electric Co	California
San Joaquin 2.....	Pacific Gas & Electric Co	California
San Joaquin 3.....	Pacific Gas & Electric Co	California
San Juan.....	Public Service Co of NM	New Mexico
San Miguel.....	San Miguel Electric Coop Inc	Texas
San Onofre.....	Southern California Edison Co	California
Sanborn.....	Sanborn City of	Iowa
Sand Cove.....	PacifiCorp	Utah
Sandow.....	TXU Electric Co	Texas
Sandstone Rapids.....	Wisconsin Public Service Corp	Wisconsin
Sanford.....	Florida Power & Light Co	Florida
Santa Ana 1.....	Southern California Edison Co	California
Santa Ana 3.....	Southern California Edison Co	California
Santa Clara Cogen.....	Santa Clara City of	California
Santan.....	Salt River Proj Ag I & P Dist	Arizona
Santan Solar.....	Salt River Proj Ag I & P Dist	Arizona
Sargent.....	Sargent City of	Nebraska
Sarpy County.....	Omaha Public Power District	Nebraska
Savoonga.....	Alaska Village Elec Coop Inc	Alaska
Sawtelle.....	Los Angeles City of	California
Saxon Falls.....	Northern States Power Co	Wisconsin
SCA.....	Sacramento Municipal Util Dist	California
Scammon Bay.....	Alaska Village Elec Coop Inc	Alaska
Scanlon.....	Minnesota Power Inc	Minnesota
Scattergood.....	Los Angeles City of	California
Scherer.....	Georgia Power Co	Georgia
Schiller.....	Public Service Co of NH	New Hampshire
Scholz.....	Gulf Power Co	Florida
Schuykill.....	PECO Energy Co	Pennsylvania
Scott Flat.....	Nevada Irrigation District	California
Scottsdale.....	Arizona Public Service Co	Arizona
Scottville.....	Wolverine Pwr Supply Coop Inc	Michigan
Seabrook.....	North Atlantic Engy Serv Corp	New Hampshire
Seaford.....	Seaford City of	Delaware
Searsburg Wind Turb.....	Green Mountain Power Corp	Vermont
SECC.....	Colorado Springs City of	Colorado
Second Street.....	Norwich City of	Connecticut
Seguin.....	Seguin City of	Texas
Selawik.....	Alaska Village Elec Coop Inc	Alaska
Seldovia.....	Homer Electric Assn Inc	Alaska
Seminole.....	U S Bureau of Reclamation	Wyoming
Seminole.....	Oklahoma Gas & Electric Co	Oklahoma
Seminole.....	Seminole Electric Coop Inc	Florida
Seneca.....	Cleveland Electric Illum Co	Pennsylvania
Sepulveda Canyon.....	Metropolitan Water District	California
Sequoyah.....	Tennessee Valley Authority	Tennessee
Seward.....	Seward City of	Alaska
Sewell Creek Energy.....	Oglethorpe Power Corp	Georgia
Shageluk.....	Alaska Village Elec Coop Inc	Alaska
Shaktoolik.....	Alaska Village Elec Coop Inc	Alaska
Sharon Spring.....	Sharon Springs City of	Kansas
Sharp Falls.....	Blue Ridge Elec Member Corp	North Carolina
Shasta.....	U S Bureau of Reclamation	California
Shawano.....	Wisconsin Power & Light Co	Wisconsin
Shawnee.....	Tennessee Valley Authority	Kentucky
Sheepskin.....	Wisconsin Power & Light Co	Wisconsin
Shelbina Power #1.....	Shelbina City of	Missouri
Shelbina Power #2.....	Shelbina City of	Missouri
Shelby - North.....	American Mun Power-Ohio Inc	Ohio
Shelby - South.....	American Mun Power-Ohio Inc	Ohio
Shelby Munic Lgt Plt.....	Shelby City of	Ohio
Sheldon.....	Nebraska Public Power District	Nebraska
Shenandoah.....	MidAmerican Energy Co	Iowa
Shenandoah.....	Potomac Edison Co	Virginia
Sherburne Co.....	Northern States Power Co	Minnesota
Shipman.....	Hawaii Electric Light Co Inc	Hawaii
Shiras.....	Marquette City of	Michigan
Shishmaref.....	Alaska Village Elec Coop Inc	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Shoreham.....	KeySpan Generation LLC	New York
Short Mountain.....	Emerald Peoples Utility Dist	Oregon
Shoshone.....	Public Service Co of Colorado	Colorado
Shoshone.....	U S Bureau of Reclamation	Wyoming
Shoshone Falls.....	Idaho Power Co	Idaho
Shrewsbury.....	Shrewsbury Town of	Massachusetts
Shungnak.....	Alaska Village Elec Coop Inc	Alaska
Si Ray.....	Brownsville Public Utils Board	Texas
Sibley.....	UtiliCorp United Inc	Missouri
Sibley No Two.....	Sibley City of	Iowa
Sibley One.....	Sibley City of	Iowa
Sidney.....	Dayton Power & Light Co	Ohio
Sidney.....	Sidney City of	Nebraska
Sierra.....	Southern California Edison Co	California
Sierra City MBL.....	Pacific Gas & Electric Co	California
Sikeston.....	Sikeston City of	Missouri
Silver Gate.....	San Diego Gas & Electric Co	California
Silver Lake.....	Central Vermont Pub Serv Corp	Vermont
Silver Lake.....	Rochester Public Utilities	Minnesota
Silvis.....	Ketchikan City of	Alaska
Sim Gideon.....	Lower Colorado River Authority	Texas
Sinclair Dam.....	Georgia Power Co	Georgia
Sioux.....	Union Electric Co	Missouri
Sixth Street.....	Holland City of	Michigan
Sixth Street.....	IES Utilities Inc	Iowa
Skagway.....	Alaska Power Co	Alaska
Skeets 1.....	Waverly Municipal Elec Utility	Iowa
Skinner.....	Holyoke Water Power Co	Massachusetts
Skookumchuck.....	PacifiCorp	Washington
Slab Creek.....	Sacramento Municipal Util Dist	California
Sleepy Eye.....	Sleepy Eye Public Utility Comm	Minnesota
Slide Creek.....	PacifiCorp	Oregon
Slocum.....	Detroit Edison Co	Michigan
Sly Creek.....	Oroville-Wyandotte Irrig Dist	California
Smarr Energy Center.....	Oglethorpe Power Corp	Georgia
Smith.....	A & N Electric Coop	Maryland
Smith.....	Central Vermont Pub Serv Corp	Vermont
Smith.....	Public Service Co of NH	New Hampshire
Smith Mountain.....	Appalachian Power Co	Virginia
Smith Street.....	New Smyrna Beach Utils Comm	Florida
Snake Creek.....	Heber Light & Power Co	Utah
Snake Creek.....	PacifiCorp	Utah
Snake River.....	Nome Joint Utility Systems	Alaska
Snettisham.....	Alaska Electric Light&Power Co	Alaska
Snoqualmie.....	Puget Sound Energy Inc	Washington
Snoqualmie 2.....	Puget Sound Energy Inc	Washington
Snowden.....	Bedford City of	Virginia
Soda.....	PacifiCorp	Idaho
Soda Spgs-Hooper.....	Soda Springs City of	Idaho
Soda Spgs-M Snell.....	Soda Springs City of	Idaho
Soda Springs.....	PacifiCorp	Oregon
Solano Wind.....	Sacramento Municipal Util Dist	California
Solar.....	Sacramento Municipal Util Dist	California
Soldotna.....	Alaska Electric G & T Coop Inc	Alaska
Solomon Gulch.....	Copper Valley Elec Assn Inc	Alaska
Solon Diesel.....	Dahlberg Light & Power Co	Wisconsin
Sooner.....	Oklahoma Gas & Electric Co	Oklahoma
South.....	Pacific Gas & Electric Co	California
South Cairo.....	Central Hudson Gas & Elec Corp	New York
South Consolidated.....	Salt River Proj Ag I & P Dist	Arizona
South Fond Du Lac.....	Wisconsin Power & Light Co	Wisconsin
South Fork Tolt.....	Seattle City of	Washington
South Hampton.....	KeySpan Generation LLC	New York
South Holston.....	Tennessee Valley Authority	Tennessee
South Main Street.....	Rochelle Municipal Utilities	Illinois
South Meadow.....	Connecticut Light & Power Co	Connecticut
South Norwalk.....	South Norwalk Electric Works	Connecticut
South Oak Creek.....	Wisconsin Electric Power Co	Wisconsin
South Plant.....	Waverly Municipal Elec Utility	Iowa
South Texas.....	Reliant Energy HL&P	Texas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Southampton	Virginia Electric & Power Co	Virginia
Southold	KeySpan Generation LLC	New York
Southside Generating	JEA	Florida
Southwark	PECO Energy Co	Pennsylvania
Southwest Power St	Springfield City of	Missouri
Southwestern	Public Service Co of Oklahoma	Oklahoma
SPA	Sacramento Municipal Util Dist	California
Spalding	Spalding Village of	Nebraska
Spanish Fork	Strawberry Water Users Assn	Utah
Spaulding 1	Pacific Gas & Electric Co	California
Spaulding 2	Pacific Gas & Electric Co	California
Spaulding 3	Pacific Gas & Electric Co	California
Spencer	Denton City of	Texas
Spencer	Nebraska Public Power District	Nebraska
Spencer	Spencer City of	Iowa
Spillway	South Carolina Pub Serv Auth	South Carolina
Spirit Mound	Basin Electric Power Coop	South Dakota
Spirit Mountain	U S Bureau of Reclamation	Wyoming
Spring City Hydro	Spring City Corp	Utah
Spring Creek	Springville City of	Utah
Spring Creek	U S Bureau of Reclamation	California
Spring Gap	Pacific Gas & Electric Co	California
Spring Valley	Spring Valley Pub Utils Comm	Minnesota
Springerville	Tucson Electric Power Co	Arizona
Springfield	Springfield City of	Colorado
Springfield	Springfield Public Utils Comm	Minnesota
Springview	KBR Rural Public Power Dist	Nebraska
Squam Lake Dam	Ashland Town of	New Hampshire
St Albans	Central Vermont Pub Serv Corp	Vermont
St Anthony	PacifiCorp	Idaho
St Bonifacius	Great River Energy	Minnesota
St Clair	Detroit Edison Co	Michigan
St Cloud	Orlando Utilities Comm	Florida
St Croix Falls	Northern States Power Co	Wisconsin
St Francis	Associated Electric Coop Inc	Missouri
St Francis	St Francis City of	Kansas
St George	St George City of	Utah
St John	St John City of	Kansas
St Johns River Power	JEA	Florida
St Louis	St Louis City of	Michigan
St Lucie	Florida Power & Light Co	Florida
St Marys	St Marys City of	Ohio
St Mary's	Alaska Village Elec Coop Inc	Alaska
St Michael	Alaska Village Elec Coop Inc	Alaska
St Stephen	South Carolina Pub Serv Auth	South Carolina
Stafford	Stafford City of	Kansas
Stairs	PacifiCorp	Utah
Stampede	U S Bureau of Reclamation	California
Stanberry	Stanberry City of	Missouri
Stanislaus	Pacific Gas & Electric Co	California
Stanton	Great River Energy	North Dakota
Stanton Energy Ctr	Orlando Utilities Comm	Florida
State Center	State Center City of	Iowa
State Farm	Illinois Power Co	Illinois
Stateline	Empire District Electric Co	Missouri
Station H	Independence City of	Missouri
Station I	Independence City of	Missouri
Stebbins	Alaska Village Elec Coop Inc	Alaska
Sterling	Sterling City of	Kansas
Sterling Avenue	Central Illinois Light Co	Illinois
Sterlington	Entergy Louisiana Inc	Louisiana
Stevens Creek	South Carolina Electric&Gas Co	Georgia
Stevens Point	Consolidated Water Power Co	Wisconsin
Stewart Mtn	Salt River Proj Ag I & P Dist	Arizona
Stiles	Oconto Electric Coop	Wisconsin
Stock Island	Key West City of	Florida
Stockton	Stockton City of	Kansas
Stockton	USCE-Kansas City District	Missouri
Stone Creek	Eugene City of	Oregon
Stone Drop	Modesto Irrigation District	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Stony Brook	Massachusetts Mun Whls Elec Co	Massachusetts
Stony Gorge	Santa Clara City of	California
Story City	Story City City of	Iowa
Straits	Consumers Energy Co	Michigan
Strawberry Creek	Lower Valley Energy Inc	Wyoming
Strawberry Point	Strawberry Point City of	Iowa
Streeter ST	Cedar Falls City of	Iowa
Stryker	Toledo Edison Co	Ohio
Stryker Creek	TXU Electric Co	Texas
Stuart	Stuart City of	Iowa
Stuart	Stuart City of	Nebraska
Sturgeon	Central Hudson Gas & Elec Corp	New York
Sturgeon	Wisconsin Electric Power Co	Michigan
Sullivan	Portland General Electric Co	Oregon
Sullivan	Sullivan City of	Illinois
Summer	South Carolina Electric&Gas Co	South Carolina
Summit Lake	Central Iowa Power Coop	Iowa
Sumner	Sumner City of	Iowa
Sunrise	Nevada Power Co	Nevada
Superior	Detroit Edison Co	Michigan
Superior Falls	Northern States Power Co	Michigan
Surry	Virginia Electric & Power Co	Virginia
Sutherland	IES Utilities Inc	Iowa
Sutherland	Nebraska Public Power District	Nebraska
Suwannee River	Florida Power Corp	Florida
Swan Falls	Idaho Power Co	Idaho
Swan Lake	Ketchikan City of	Alaska
Sweatt	Mississippi Power Co	Mississippi
Swift 1	PacifiCorp	Washington
Swift 2	PacifiCorp	Washington
Sycamore	Madison Gas & Electric Co	Wisconsin
Sycamore	MidAmerican Energy Co	Iowa
Syl Laskin	Minnesota Power Inc	Minnesota
Sylvan	Minnesota Power Inc	Minnesota
Syracuse # 2	Nebraska City City of	Nebraska
T H Wharton	Reliant Energy HL&P	Texas
Table Rock	USCE-Little Rock District	Missouri
Tacoma	Public Service Co of Colorado	Colorado
Taftsville	Central Vermont Pub Serv Corp	Vermont
Talbott	Danville City of	Virginia
Tallassee Hydro Proj	Oglethorpe Power Corp	Georgia
Tallah Falls	Georgia Power Co	Georgia
Tangier	A & N Electric Coop	Virginia
Tanners Creek	Indiana Michigan Power Co	Indiana
Taplin Gorge	Otter Tail Power Co	Minnesota
Taum Sauk	Union Electric Co	Missouri
Tazimina	I-N-N Electric Coop Inc	Alaska
TCL & P Wind Gen	Traverse City of	Michigan
Teche	CLECO Power LLC	Louisiana
Tecumseh	Tecumseh City of	Nebraska
Tecumseh EC	Western Resources Inc	Kansas
Temescal	Metropolitan Water District	California
Tenakee 1	Tenakee Springs City of	Alaska
Tenakee 2	Tenakee Springs City of	Alaska
Tenkiller Ferry	USCE-Tulsa District	Oklahoma
Tennessee Creek	Nantahala Power & Light Co	North Carolina
Tenth Street	Norwich City of	Connecticut
Terror Lake	Kodiak Electric Assn Inc	Alaska
Terrora	Georgia Power Co	Georgia
Tesla	Colorado Springs City of	Colorado
Tetlin	Alaska Power Co	Alaska
The Dalles	USCE-North Pacific Division	Oregon
The Dalles Fishway	Northern Wasco County PUD	Oregon
Theodore Co-Gen Fac	Alabama Power Co	Alabama
Thermalito	California Dept-Wtr Resources	California
Thermalito Div Dam	California Dept-Wtr Resources	California
Thetford	Consumers Energy Co	Michigan
Thibodaux	Entergy Louisiana Inc	Louisiana
Thief River Falls	Thief River Falls City of	Minnesota
Third Street	Clarksdale City of	Mississippi

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Thomas C Ferguson.....	Lower Colorado River Authority	Texas
Thomas Hill	Associated Electric Coop Inc	Missouri
Thomson.....	Minnesota Power Inc	Minnesota
Thornapple	Northern States Power Co	Wisconsin
Thorne Bay Plant.....	Thorne Bay City of	Alaska
Thorpe	Nantahala Power & Light Co	North Carolina
Thousand Springs	Idaho Power Co	Idaho
Thurlow Dam.....	Alabama Power Co	Alabama
Tiger Bay.....	Florida Power Corp	Florida
Tiger Creek	Pacific Gas & Electric Co	California
Tillery.....	Carolina Power & Light Co	North Carolina
Tims Ford.....	Tennessee Valley Authority	Tennessee
Tipton	Tipton City of	Iowa
TNP ONE.....	Texas-New Mexico Power Co	Texas
Toadtown.....	Pacific Gas & Electric Co	California
Togiak.....	Alaska Village Elec Coop Inc	Alaska
Tok.....	Alaska Power Co	Alaska
Toketee	PacifiCorp	Oregon
Toksook Bay.....	Alaska Village Elec Coop Inc	Alaska
Toledo Bend.....	Entergy Gulf States Inc	Texas
Tolk.....	Southwestern Public Service Co	Texas
Tom G Smith.....	Lake Worth City of	Florida
Tomahawk.....	Wisconsin Public Service Corp	Wisconsin
Toronto	Ohio Edison Co	Ohio
Towaco.....	U S Bureau of Reclamation	Colorado
Tower.....	Wolverine Pwr Supply Coop Inc	Michigan
TP 4	Guadalupe Blanco River Auth	Texas
Tracy.....	Sierra Pacific Power Co	Nevada
Tradinghouse.....	TXU Electric Co	Texas
Trego	Northern States Power Co	Wisconsin
Trenton	Trenton City of	Nebraska
Trenton Channel	Detroit Edison Co	Michigan
Trenton Diesel.....	Trenton Municipal Utilities	Missouri
Trenton Peaking.....	Trenton Municipal Utilities	Missouri
Trenton South	Trenton Municipal Utilities	Missouri
Trimble County.....	Louisville Gas & Electric Co	Kentucky
Trinidad.....	Trinidad City of	Colorado
Trinidad	TXU Electric Co	Texas
Trinity.....	U S Bureau of Reclamation	California
Troy	Citizens Utilities Co	Vermont
Truman	Truman Public Utilities Comm	Minnesota
Tuckasegee.....	Nantahala Power & Light Co	North Carolina
Tucumcari	Southwestern Public Service Co	New Mexico
Tugalo.....	Georgia Power Co	Georgia
Tule.....	Pacific Gas & Electric Co	California
Tule River	Southern California Edison Co	California
Tulia.....	Tulia City of	Texas
Tulloch	Oakdale & South San Joaquin	California
Tulsa	Public Service Co of Oklahoma	Oklahoma
Tununak.....	Alaska Village Elec Coop Inc	Alaska
Turkey Point.....	Florida Power & Light Co	Florida
Turlock Lake.....	Turlock Irrigation District	California
Turnip	Imperial Irrigation District	California
Tuxedo.....	Duke Energy Corp	North Carolina
Twin Branch.....	Indiana Michigan Power Co	Indiana
Twin Falls	Idaho Power Co	Idaho
Twin Falls	Wisconsin Electric Power Co	Michigan
Twine Mill.....	Kennebunk Light & Power Dist	Maine
Two Harbors	Two Harbors City of	Minnesota
Ty Cooke.....	Lubbock City of	Texas
Tyrone	Kentucky Utilities Co	Kentucky
Ugly	Thumb Electric Coop-Michigan	Michigan
Uintah.....	Moon Lake Electric Assn Inc	Utah
Unalakleet	Matanuska Electric Assn Inc	Alaska
Unalakleet-Wind.....	Matanuska Electric Assn Inc	Alaska
Unalaska Power Mod	Unalaska City of	Alaska
Union City	Union City Village of	Michigan
Union Valley.....	Sacramento Municipal Util Dist	California
Unionville.....	Associated Electric Coop Inc	Missouri
Unionville.....	Unionville City of	Missouri

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Unit 3.....	Mt Pleasant City of	Utah
Unit 4.....	Mt Pleasant City of	Utah
United Health Care.....	Northern States Power Co	Minnesota
United Hospital.....	Northern States Power Co	Minnesota
University of FL.....	Florida Power Corp	Florida
Upper.....	Monroe City of	Utah
Upper Baker.....	Puget Sound Energy Inc	Washington
Upper Bartholomew.....	Springville City of	Utah
Upper Beaver.....	PacifiCorp	Utah
Upper Dawson.....	Turlock Irrigation District	California
Upper Falls.....	Avista Corporation	Washington
Upper Gorge.....	Los Angeles City of	California
Upper Malad.....	Idaho Power Co	Idaho
Upper Mechanicville.....	New York State Elec & Gas Corp	New York
Upper Molina.....	U S Bureau of Reclamation	Colorado
Upper Power Plant.....	Idaho Falls City of	Idaho
Upper Salmon A.....	Idaho Power Co	Idaho
Upper Salmon B.....	Idaho Power Co	Idaho
Upper Sterling.....	Rock Falls City of	Illinois
Upper Weed.....	Gresham Village of	Wisconsin
Upper-Unit.....	Mt Pleasant City of	Utah
Urquhart.....	South Carolina Electric&Gas Co	South Carolina
USDOE SRS (D-Area).....	South Carolina Electric&Gas Co	South Carolina
V H Braunig.....	San Antonio Public Service Bd	Texas
Vail.....	Lyndonville Village of	Vermont
Valdez.....	Copper Valley Elec Assn Inc	Alaska
Valdez Co-Gen.....	Copper Valley Elec Assn Inc	Alaska
Valencia.....	Citizens Utilities Co	Arizona
Valley.....	Los Angeles City of	California
Valley.....	TXU Electric Co	Texas
Valley.....	Wisconsin Electric Power Co	Wisconsin
Valley Road.....	Sierra Pacific Power Co	Nevada
Valley View.....	Metropolitan Water District	California
Valmont.....	Public Service Co of Colorado	Colorado
Valmy.....	Sierra Pacific Power Co	Nevada
Van Sant Station.....	Dover City of	Delaware
Vandalia.....	Vandalia City of	Missouri
Venice.....	Metropolitan Water District	California
Venice.....	Union Electric Co	Illinois
Verdi.....	Sierra Pacific Power Co	Nevada
Vergennes 9.....	Green Mountain Power Corp	Vermont
Vermont Yankee.....	Vermont Yankee Nucl Pwr Corp	Vermont
Vernon.....	Vernon City of	California
Vernon.....	West Texas Utilities Co	Texas
Vero Beach Municipal.....	Vero Beach City of	Florida
Versailles Peaking.....	American Mun Power-Ohio Inc	Ohio
Vestaburg.....	Wolverine Pwr Supply Coop Inc	Michigan
Veyo.....	PacifiCorp	Utah
Viaduct.....	Union Electric Co	Missouri
Victor J Daniel Jr.....	Mississippi Power Co	Mississippi
Victoria.....	Central Power & Light Co	Texas
Victoria.....	Upper Peninsula Power Co	Michigan
Vienna.....	Delmarva Power & Light Co	Maryland
Village Plant.....	Enosburg Falls Village of	Vermont
Villisca.....	Villisca City of	Iowa
Vinton.....	Vinton City of	Iowa
Viola.....	Viola Village of	Wisconsin
Virginia.....	Virginia City of	Minnesota
Vischer Ferry.....	Power Authority of State of NY	New York
Viva Naughton.....	PacifiCorp	Wyoming
VMEA Peaking Gen.....	Manassas City of	Virginia
VMEA-1 Credit Gen.....	Manassas City of	Virginia
Vogtle.....	Georgia Power Co	Georgia
Volta 1.....	Pacific Gas & Electric Co	California
Volta 2.....	Pacific Gas & Electric Co	California
W A Parish.....	Reliant Energy HL&P	Texas
W B Tuttle.....	San Antonio Public Service Bd	Texas
W E Swoope.....	New Smyrna Beach Utils Comm	Florida
W E Warne.....	California Dept-Wtr Resources	California
W H Hill.....	Hawaii Electric Light Co Inc	Hawaii

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
W H Sammis	Ohio Edison Co	Ohio
W H Weatherspoon	Carolina Power & Light Co	North Carolina
W H Zimmer	Cincinnati Gas & Electric Co	Ohio
W K Sanders	Morrisville Village of	Vermont
W N Clark	UtiliCorp United	Colorado
W R Gianelli	California Dept-Wtr Resources	California
W S Lee	Duke Energy Corp	South Carolina
Wabash River	PSI Energy Inc	Indiana
Waddell	Central Arizona Water Conserva	Arizona
Wading River	KeySpan Generation LLC	New York
Wadsworth	Wadsworth City of	Ohio
Wahoo	Wahoo City of	Nebraska
Waiau	Hawaii Electric Light Co Inc	Hawaii
Waiau	Hawaiian Electric Co Inc	Hawaii
Waimea	Hawaii Electric Light Co Inc	Hawaii
Wakefield	Wakefield City of	Nebraska
Wales	Alaska Village Elec Coop Inc	Alaska
Wallace Dam	Georgia Power Co	Georgia
Wallowa Falls	PacifiCorp	Oregon
Walnut	Turlock Irrigation District	California
Walter Bouldin Dam	Alabama Power Co	Alabama
Walter C Beckjord	Cincinnati Gas & Electric Co	Ohio
Walter F George	USCE-Mobile District	Georgia
Walters	Carolina Power & Light Co	North Carolina
Walterville	Eugene City of	Oregon
Wamego	Wamego City of	Kansas
Wanapum	PUD No 2 of Grant County	Washington
Wanship	Weber Basin Water Conserv Dist	Utah
Wansley	Georgia Power Co	Georgia
Warren	Potomac Edison Co	Virginia
Warren	Warren City of	Minnesota
Warrick	Southern Indiana Gas & Elec Co	Indiana
Warwick	Crisp County Power Comm	Georgia
Washington	Washington City of	Kansas
Washington County	Alabama Power Co	Alabama
Washington Island	Washington Island El Coop Inc	Wisconsin
Washington MBL	Pacific Gas & Electric Co	California
Washoe	Sierra Pacific Power Co	Nevada
Watauga	Tennessee Valley Authority	Tennessee
Waterbury 22	Green Mountain Power Corp	Vermont
Waterree	Duke Energy Corp	South Carolina
Waterree	South Carolina Electric&Gas Co	South Carolina
Waterford 1 & 2	Entergy Louisiana Inc	Louisiana
Waterford 3	Entergy Louisiana Inc	Louisiana
Waterloo	Waterloo City of	Illinois
Waterloo Lundquist	MidAmerican Energy Co	Iowa
Waters River	Peabody City of	Massachusetts
Waterside	Consolidated Edison Co-NY Inc	New York
Waterside	Louisville Gas & Electric Co	Kentucky
Watertown PP	Missouri Basin Mun Power Agny	South Dakota
Watts Bar Fossil	Tennessee Valley Authority	Tennessee
Watts Bar Hydro	Tennessee Valley Authority	Tennessee
Watts Bar Nuclear	Tennessee Valley Authority	Tennessee
Wausau	Wisconsin Public Service Corp	Wisconsin
Way	Wisconsin Electric Power Co	Michigan
Wayne	Wayne City of	Nebraska
Wayne County	Carolina Power & Light Co	North Carolina
Weatherford	Weatherford Mun Utility System	Texas
Webber	Consumers Energy Co	Michigan
Webbers Falls	USCE-Tulsa District	Oklahoma
Weber	PacifiCorp	Utah
Webster	Northwestern Public Service Co	South Dakota
Webster	Reliant Energy HL&P	Texas
Webster City	Webster City City of	Iowa
Weiss Dam	Alabama Power Co	Alabama
Weleetka	Public Service Co of Oklahoma	Oklahoma
Wellington	American Mun Power-Ohio Inc	Ohio
Wellington City	Wellington City of	Kansas
Wellington Municipal	Wellington City of	Kansas
Wells	PUD No 1 of Douglas County	Washington

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Wells.....	Wells City of	Minnesota
Welsh.....	Southwestern Electric Power Co	Texas
West 14th Street.....	Winfield City of	Kansas
West 41st Street.....	Cleveland City of	Ohio
West Babylon.....	KeySpan Generation LLC	New York
West Bend.....	West Bend City of	Iowa
West Charleston.....	Barton Village Inc	Vermont
West Coxsackie.....	Central Hudson Gas & Elec Corp	New York
West Danville 15.....	Green Mountain Power Corp	Vermont
West Faribault.....	Northern States Power Co	Minnesota
West Liberty.....	West Liberty City of	Iowa
West Lorain.....	Ohio Edison Co	Ohio
West Marinette.....	Madison Gas & Electric Co	Wisconsin
West Marinette.....	Wisconsin Public Service Corp	Wisconsin
West Phoenix.....	Arizona Public Service Co	Arizona
West Point.....	Pacific Gas & Electric Co	California
West Point.....	USCE-Mobile District	Georgia
West Point Municipal.....	West Point City of	Nebraska
West Receiving.....	Denison City of	Iowa
West Side.....	PacifiCorp	Oregon
West Side Power.....	Chignik City of	Alaska
West Spring Street.....	Culpeper Town of	Virginia
West Station.....	Vineland City of	New Jersey
Westbrook.....	Westbrook City of	Minnesota
Weston.....	Wisconsin Public Service Corp	Wisconsin
Weybridge.....	Central Vermont Pub Serv Corp	Vermont
Weyco Energy CTR.....	Eugene City of	Oregon
Whale Pass.....	Alaska Power Co	Alaska
Wheaton.....	Northern States Power Co	Wisconsin
Wheeler.....	Tennessee Valley Authority	Alabama
Whelen Energy Center.....	Hastings City of	Nebraska
Whillock.....	Arkansas Electric Coop Corp	Arkansas
Whiskeytown.....	Redding City of	California
White Bluff.....	Entergy Arkansas Inc	Arkansas
White Lake.....	Public Service Co of NH	New Hampshire
White Mountain 2.....	White Mountain City of	Alaska
White Rapids.....	Wisconsin Electric Power Co	Michigan
White River.....	Northern States Power Co	Wisconsin
White River.....	Puget Sound Energy Inc	Washington
White Rock.....	Sacramento Municipal Util Dist	California
Whitehead.....	Springville City of	Utah
Whitehorn.....	Puget Sound Energy Inc	Washington
Whitesboro.....	Whitesboro City of	Texas
Whitewater Valley.....	Richmond City of	Indiana
Whiting.....	Consolidated Water Power Co	Wisconsin
Whitney.....	USCE-Fort Worth District	Texas
Whittemore.....	Whittemore City of	Iowa
Wichita Diesel.....	Kansas Gas & Electric Co	Kansas
Widows Creek.....	Tennessee Valley Authority	Alabama
Wilber.....	Wilber City of	Nebraska
Wilbur.....	Tennessee Valley Authority	Tennessee
Wilkes.....	Southwestern Electric Power Co	Texas
Wilkins.....	Clarksdale City of	Mississippi
Wilkins Station.....	Marblehead City of	Massachusetts
Williams.....	South Carolina Genertg Co Inc	South Carolina
Williston.....	MDU Resources Group Inc	North Dakota
Willmar.....	Willmar Municipal Utils Comm	Minnesota
Willow Glen.....	Entergy Gulf States Inc	Louisiana
Willow Island.....	Monongahela Power Co	West Virginia
Wilmarth.....	Northern States Power Co	Minnesota
Wilmot.....	Detroit Edison Co	Michigan
Wilson.....	Georgia Power Co	Georgia
Wilson.....	Tennessee Valley Authority	Alabama
Wilton.....	Wilton City of	Iowa
Wind Turbine.....	Madison Gas & Electric Co	Wisconsin
Wind Turbine.....	Moorhead City of	Minnesota
Windom.....	Windom City of	Minnesota
Winfield.....	Appalachian Power Co	West Virginia
Winnemucca.....	Sierra Pacific Power Co	Nevada
Winnetka.....	Winnetka Village of	Illinois

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 2000 (Continued)

Plant Name	Utility Name	State
Winterset	Winterset City of	Iowa
Winton	Minnesota Power Inc	Minnesota
Winyah	South Carolina Pub Serv Auth	South Carolina
Wisconsin Rapids	Consolidated Water Power Co	Wisconsin
Wisconsin 170	Rochester Gas & Electric Corp	New York
Wise	Pacific Gas & Electric Co	California
Wisner	Wisner City of	Nebraska
Wissota	Northern States Power Co	Wisconsin
Wm F Matson Gen Stat	Allegheny Electric Coop Inc	Pennsylvania
Wolcott	Hardwick Town of	Vermont
Wolf Creek	USCE-Nashville District	Kentucky
Wolf Creek	Wolf Creek Nuclear Oper Corp	Kansas
Woodland	Modesto Irrigation District	California
Woodleaf	Oroville-Wyandotte Irrig Dist	California
Woodsdale	Cincinnati Gas & Electric Co	Ohio
Woodward	Oklahoma Gas & Electric Co	Oklahoma
Wrangell	Wrangell City of	Alaska
Wright	Greenwood Utilities Comm	Mississippi
Wright	Otter Tail Power Co	Minnesota
Wrightsville Hy Plnt	Washington Electric Coop Inc	Vermont
Wyandotte	Wyandotte Municipal Serv Comm	Michigan
Wylie	Duke Energy Corp	South Carolina
Wynoochee	Tacoma City of	Washington
Wyodak	PacifiCorp	Wyoming
Yakutat	Yakutat Power Inc	Alaska
Yale	PacifiCorp	Washington
Yankee Street	Dayton Power & Light Co	Ohio
Yankton	Northwestern Public Service Co	South Dakota
Yards Creek	Jersey Central Power&Light Co	New Jersey
Yates	Georgia Power Co	Georgia
Yates Dam	Alabama Power Co	Alabama
Yazoo	Public Serv Comm of Yazoo City	Mississippi
Yellowstone	Moon Lake Electric Assn Inc	Utah
Yellowtail	U S Bureau of Reclamation	Montana
Yelm	Centralia City of	Washington
Yonah	Georgia Power Co	Georgia
Yorba Linda	Metropolitan Water District	California
York Haven	Metropolitan Edison Co	Pennsylvania
Yorktown	Virginia Electric & Power Co	Virginia
Yucca	Arizona Public Service Co	Arizona
Yuma	Yuma City of	Colorado
Yuma Axis	Imperial Irrigation District	Arizona
Zeeland	Zeeland City of	Michigan
Zorn	Louisville Gas & Electric Co	Kentucky
Zuni	Public Service Co of Colorado	Colorado

Note: • USCE is U.S. Army Corps of Engineers. USBIA is US Bureau of Indian Affairs.
Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table D2. U.S. Electric Utility Plants by State, 2000

State/Plant Name	Utility Name	Plant Name	Utility Name
Alabama			
Albertville	Tennessee Valley Authority	Bankhead Dam	Alabama Power Co
Barry	Alabama Power Co	Bellefonte	Tennessee Valley Authority
Browns Ferry	Tennessee Valley Authority	Charles R Lowman	Alabama Electric Coop Inc
Colbert	Tennessee Valley Authority	E C Gaston	Alabama Power Co
Gadsden	Alabama Power Co	Gantt	Alabama Electric Coop Inc
General Elec Plastic	Alabama Power Co	Gorgas	Alabama Power Co
Greene County	Alabama Power Co	Guntersville	Tennessee Valley Authority
H Neely Henry Dam	Alabama Power Co	Harris Dam	Alabama Power Co
Holt Dam	Alabama Power Co	James H Miller Jr	Alabama Power Co
Jones Bluff	USCE-Mobile District	Jordan Dam	Alabama Power Co
Joseph M Farley	Alabama Power Co	Lay Dam	Alabama Power Co
Lewis Smith Dam	Alabama Power Co	Logan Martin Dam	Alabama Power Co
Martin Dam	Alabama Power Co	McIntosh	Alabama Electric Coop Inc
McWilliams	Alabama Electric Coop Inc	Millers Ferry	USCE-Mobile District
Mitchell Dam	Alabama Power Co	Point A	Alabama Electric Coop Inc
Theodore Co-Gen Fac	Alabama Power Co	Thurlow Dam	Alabama Power Co
Walter Bouldin Dam	Alabama Power Co	Washington County	Alabama Power Co
Weiss Dam	Alabama Power Co	Wheeler	Tennessee Valley Authority
Widows Creek	Tennessee Valley Authority	Wilson	Tennessee Valley Authority
Yates Dam	Alabama Power Co		
Alaska			
Akutan	Akutan City of	Alakanuk	Alaska Village Elec Coop Inc
Alcan	Alaska Power Co	Allakaket	Alaska Power Co
Ambler	Alaska Village Elec Coop Inc	Anchorage 1	Municipality of Anchorage
Angoon	Tlingit & Haida Region El Auth	Aniak	Aniak Light & Power Co Inc
Annex Creek	Alaska Electric Light&Power Co	Anvik	Alaska Village Elec Coop Inc
Auke Bay	Alaska Electric Light&Power Co	Barrow	Barrow Utils & Elec Coop Inc
Beaver Falls	Ketchikan City of	Beluga	Chugach Electric Assn Inc
Bernice Lake	Chugach Electric Assn Inc	Bethel	Bethel Utilities Corp
Bettles Light & Pwr	Alaska Power Co	Black Bear Lake	Alaska Power Co
Blue Lake	Sitka City of & Borough of	Blue Lake Fish Valve	Sitka City of & Borough of
Blue Lake Pulp Mill	Sitka City of & Borough of	Bradley Lake	Alaska Electric G & T Coop Inc
Brevig Mission	Alaska Village Elec Coop Inc	Centennial	Metlakatla Power & Light
Chena	Golden Valley Elec Assn Inc	Chester Lake	Metlakatla Power & Light
Chevak	Alaska Village Elec Coop Inc	Chilkat Valley	Tlingit & Haida Region El Auth
Chistochina	Alaska Power Co	City of Ouzinkie	Ouzinkie City of
Coffman Cove	Alaska Power Co	Cooper Lake	Chugach Electric Assn Inc
Craig	Alaska Power Co	Cummins	Larsen Bay City of
Dillingham	Nushagak Electric Coop Inc	Dot Lake	Alaska Power Co
Dutch Harbor	Unalaska City of	Eagle	Alaska Power Co
East Side Power	Chignik City of	Eek	Alaska Village Elec Coop Inc
Egegik	Egegik Light & Power Co	Eklutna	Municipality of Anchorage
Elim	Alaska Village Elec Coop Inc	Emmonak	Alaska Village Elec Coop Inc
Fairbanks	Golden Valley Elec Assn Inc	Focus Energy	Ouzinkie City of
Galena Electric Util	Galena Electric Utility	Gambell	Alaska Village Elec Coop Inc
George M Sullivan	Municipality of Anchorage	Glennallen	Copper Valley Elec Assn Inc
Goat Lake Hydro	Alaska Power Co	Gold Creek	Alaska Electric Light&Power Co
Goodnews Bay	Alaska Village Elec Coop Inc	Grayling	Alaska Village Elec Coop Inc
Green Lake	Sitka City of & Borough of	Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co
Haines	Alaska Power Co	Healy	Golden Valley Elec Assn Inc
Healy Lake	Alaska Power Co	Hollis	Alaska Power Co
Holy Cross	Alaska Village Elec Coop Inc	Hoonah	Tlingit & Haida Region El Auth
Hooper Bay	Alaska Village Elec Coop Inc	Hughes	Hughes Power & Light Co
Humpback Creek	Cordova Electric Coop Inc	Huslia	Alaska Village Elec Coop Inc
Hydaburg	Alaska Power Co	Igiugig	Igiugig Electric Co
Indian River	Sitka City of & Borough of	I-N-N Electric	I-N-N Electric Coop Inc
International	Chugach Electric Assn Inc	Ipnatchiaq	Ipnatchiaq Electric Co
John Deere	Perryville Village of	Kake	Tlingit & Haida Region El Auth
Kaltag	Alaska Village Elec Coop Inc	Kasaan	Tlingit & Haida Region El Auth
Kato	Larsen Bay City of	Ketchikan	Ketchikan City of
Kiana	Alaska Village Elec Coop Inc	King Cove	King Cove City of
Kivalina	Alaska Village Elec Coop Inc	Klawock	Tlingit & Haida Region El Auth
Kodiak	Kodiak Electric Assn Inc	Kokhanok Electric 1	Kokhanok Village Council
Kotlik Elec Service	Kotlik City of	Kotzebue	Kotzebue Electric Assn Inc
Koyuk	Alaska Village Elec Coop Inc	Kwig Power Company	Kwig Power Co
Lemon Creek	Alaska Electric Light&Power Co	Lower Kalskag	Alaska Village Elec Coop Inc
Manley	Manley Utility Co Inc	Manokotak	Manokotak City of
Marshall	Alaska Village Elec Coop Inc	McGrath	McGrath Light & Power Co
Mekoryuk	Alaska Village Elec Coop Inc		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Alaska (Continued)			
Mentasta	Alaska Power Co	Minto	Alaska Village Elec Coop Inc
Mountain Village	Alaska Village Elec Coop Inc	Naknek	Naknek Electric Assn Inc
Naukati	Alaska Power Co	New Stuyahok	Alaska Village Elec Coop Inc
Nightmute	Alaska Village Elec Coop Inc	Noatak	Alaska Village Elec Coop Inc
Noorvik	Alaska Village Elec Coop Inc	North Pole	Golden Valley Elec Assn Inc
Northway	Alaska Power Co	NSB Anaktuvuk Pass	North Slope Borough of
NSB Atquasuk Utility	North Slope Borough of	NSB Kaktovik Utility	North Slope Borough of
NSB Nuiqsut Utility	North Slope Borough of	NSB Point Hope Util	North Slope Borough of
NSB Point Lay Util	North Slope Borough of	NSB Wainwright Util	North Slope Borough of
Nulato	Alaska Village Elec Coop Inc	Nunapitchuk	Alaska Village Elec Coop Inc
Nymans Plant	Kodiak Electric Assn Inc	Old Harbor	Alaska Village Elec Coop Inc
Orca	Cordova Electric Coop Inc	Pelican	Pelican Utility District
Petersburg	Petersburg City of	Pilot Station	Alaska Village Elec Coop Inc
Port Lions	Kodiak Electric Assn Inc	Purple Lake	Metlakatla Power & Light
Quinhagak	Alaska Village Elec Coop Inc	Russian Mission	Alaska Village Elec Coop Inc
S W Bailey	Ketchikan City of	Salmon Creek 1	Alaska Electric Light&Power Co
Savoonga	Alaska Village Elec Coop Inc	Scammon Bay	Alaska Village Elec Coop Inc
Selawik	Alaska Village Elec Coop Inc	Seldovia	Homer Electric Assn Inc
Seward	Seward City of	Shageluk	Alaska Village Elec Coop Inc
Shaktoolik	Alaska Village Elec Coop Inc	Shishmaref	Alaska Village Elec Coop Inc
Shungnak	Alaska Village Elec Coop Inc	Silvis	Ketchikan City of
Skagway	Alaska Power Co	Snake River	Nome Joint Utility Systems
Snettisham	Alaska Electric Light&Power Co	Soldotna	Alaska Electric G & T Coop Inc
Solomon Gulch	Copper Valley Elec Assn Inc	St Mary's	Alaska Village Elec Coop Inc
St Michael	Alaska Village Elec Coop Inc	Stebbins	Alaska Village Elec Coop Inc
Swan Lake	Ketchikan City of	Tazimina	I-N-N Electric Coop Inc
Tenakee 1	Tenakee Springs City of	Tenakee 2	Tenakee Springs City of
Terror Lake	Kodiak Electric Assn Inc	Tetlin	Alaska Power Co
Thorne Bay Plant	Thorne Bay City of	Togiak	Alaska Village Elec Coop Inc
Tok	Alaska Power Co	Toksook Bay	Alaska Village Elec Coop Inc
Tununak	Alaska Village Elec Coop Inc	Unalakleet	Matanuska Electric Assn Inc
Unalakleet-Wind	Matanuska Electric Assn Inc	Unalaska Power Mod	Unalaska City of
Valdez	Copper Valley Elec Assn Inc	Valdez Co-Gen	Copper Valley Elec Assn Inc
Wales	Alaska Village Elec Coop Inc	West Side Power	Chignik City of
Whale Pass	Alaska Power Co	White Mountain 2	White Mountain City of
Wrangell	Wrangell City of	Yakutat	Yakutat Power Inc
Arizona			
Agua Fria	Salt River Proj Ag I & P Dist	Apache Station	Arizona Electric Pwr Coop Inc
Childs	Arizona Public Service Co	Cholla	Arizona Public Service Co
Coolidge Dam	USBIA-San Carlos Project	Coronado	Salt River Proj Ag I & P Dist
Crosscut	Salt River Proj Ag I & P Dist	Davis	U S Bureau of Reclamation
Douglas	Arizona Public Service Co	Flagstaff	Arizona Public Service Co
Glen Canyon	U S Bureau of Reclamation	Glendale	Arizona Public Service Co
Headgate Rock	Colorado River Indian Irr Proj	Hoover	U S Bureau of Reclamation
Horse Mesa	Salt River Proj Ag I & P Dist	Irving	Arizona Public Service Co
Irvington	Tucson Electric Power Co	Kyrene	Salt River Proj Ag I & P Dist
Mormon Flat	Salt River Proj Ag I & P Dist	Navajo	Salt River Proj Ag I & P Dist
North Loop	Tucson Electric Power Co	Ocotillo	Arizona Public Service Co
Palo Verde	Arizona Public Service Co	Roosevelt	Salt River Proj Ag I & P Dist
Saguaro	Arizona Public Service Co	Santan	Salt River Proj Ag I & P Dist
Santan Solar	Salt River Proj Ag I & P Dist	Scottsdale	Arizona Public Service Co
South Consolidated	Salt River Proj Ag I & P Dist	Springerville	Tucson Electric Power Co
Stewart Mtn	Salt River Proj Ag I & P Dist	Valencia	Citizens Utilities Co
Waddell	Central Arizona Water Conserva	West Phoenix	Arizona Public Service Co
Yucca	Arizona Public Service Co	Yuma Axis	Imperial Irrigation District
Arkansas			
Arkansas Nuclear One	Entergy Arkansas Inc	Bailey	Arkansas Electric Coop Corp
Beaver	USCE-Little Rock District	Blakely Mountain	USCE -Vickburg District
Bull Shoals	USCE-Little Rock District	Carpenter	Entergy Arkansas Inc
Cecil Lynch	Entergy Arkansas Inc	Dam 2	Arkansas Electric Coop Corp
Dardanelle	USCE-Little Rock District	Degray	USCE -Vickburg District
Ellis	Arkansas Electric Coop Corp	Fairbanks	Augusta City of
Fitzhugh	Arkansas Electric Coop Corp	Flint Creek	Southwestern Electric Power Co
Greers Ferry Lake	USCE-Little Rock District	Hamilton Moses	Entergy Arkansas Inc
Harvey Couch	Entergy Arkansas Inc	Independence	Entergy Arkansas Inc
Lake Catherine	Entergy Arkansas Inc	Mabelvale	Entergy Arkansas Inc
McClellan	Arkansas Electric Coop Corp	Municipal Light	Piggott City of
Murray	North Little Rock City of	Narrows	USCE -Vickburg District
Norfolk	USCE-Little Rock District		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Arkansas (Continued)			
Osceola	Osceola City of	Ozark	USCE-Little Rock District
Paragould	Paragould Light & Water Comm	Paragould Turbine	Paragould Light & Water Comm
Remmel	Entergy Arkansas Inc	Robert E Ritchie	Entergy Arkansas Inc
Whillock	Arkansas Electric Coop Corp	White Bluff	Entergy Arkansas Inc
California			
A G Wishon	Pacific Gas & Electric Co	Alameda	Northern California Power Agny
Alamo	California Dept-Wtr Resources	Almond Power Plant	Turlock Irrigation District
Alta	Pacific Gas & Electric Co	Anaheim GT	Anaheim City of
Angels	Utica Power Authority	Azusa	Pasadena City of
Balch 1	Pacific Gas & Electric Co	Balch 2	Pacific Gas & Electric Co
Bear Valley	Escondido City of	Beardsley	Oakdale & South San Joaquin
Belden	Pacific Gas & Electric Co	Big Creek 1	Southern California Edison Co
Big Creek 2	Southern California Edison Co	Big Creek 2A	Southern California Edison Co
Big Creek 3	Southern California Edison Co	Big Creek 4	Southern California Edison Co
Big Creek 8	Southern California Edison Co	Big Pine	Los Angeles City of
Bishop Creek 2	Southern California Edison Co	Bishop Creek 3	Southern California Edison Co
Bishop Creek 4	Southern California Edison Co	Bishop Creek 5	Southern California Edison Co
Bishop Creek 6	Southern California Edison Co	Black Butte	Santa Clara City of
Borel	Southern California Edison Co	Brawley	Imperial Irrigation District
Broadway	Pasadena City of	Bucks Creek	Pacific Gas & Electric Co
Butt Valley	Pacific Gas & Electric Co	Camanche	East Bay Municipal Util Dist
Camino	Sacramento Municipal Util Dist	Camp Far West	Sacramento Municipal Util Dist
Caribou 1	Pacific Gas & Electric Co	Caribou 2	Pacific Gas & Electric Co
Carson Ice CG	Sacramento Municipal Util Dist	Castaic	Los Angeles City of
Centerville	Pacific Gas & Electric Co	Chicago Park	Nevada Irrigation District
Chili Bar	Pacific Gas & Electric Co	Coachella	Imperial Irrigation District
Coal Canyon	Pacific Gas & Electric Co	Coleman	Pacific Gas & Electric Co
Colgate	Yuba County Water Agency	Combie North	Nevada Irrigation District
Combie South	Nevada Irrigation District	Control Gorge	Los Angeles City of
Copco 1	PacifiCorp	Copco 2	PacifiCorp
Corona	Metropolitan Water District	Cottonwood	Los Angeles City of
Cow Creek	Pacific Gas & Electric Co	Coyote Creek	Metropolitan Water District
Crane Valley	Pacific Gas & Electric Co	Cresta	Pacific Gas & Electric Co
De Sabla	Pacific Gas & Electric Co	Deadwood Creek	Yuba County Water Agency
Deer Creek	Pacific Gas & Electric Co	Devil Canyon	California Dept-Wtr Resources
Diablo Canyon	Pacific Gas & Electric Co	Dion R Holm	San Francisco City & County of
Division Creek	Los Angeles City of	Don Pedro	Turlock Irrigation District
Donnells	Oakdale & South San Joaquin	Double Weir	Imperial Irrigation District
Downieville	Pacific Gas & Electric Co	Drop 1	Imperial Irrigation District
Drop 2	Imperial Irrigation District	Drop 3	Imperial Irrigation District
Drop 4	Imperial Irrigation District	Drop 5	Imperial Irrigation District
Drum 1	Pacific Gas & Electric Co	Drum 2	Pacific Gas & Electric Co
Dutch Flat	Pacific Gas & Electric Co	Dutch Flat 2	Nevada Irrigation District
East Highline	Imperial Irrigation District	Edward C Hyatt	California Dept-Wtr Resources
El Centro	Imperial Irrigation District	El Dorado	El Dorado Irrigation District
Electra	Pacific Gas & Electric Co	Etiwanda	Metropolitan Water District
Exchequer	Merced Irrigation District	Fall Creek	PacifiCorp
Farad	Sierra Pacific Power Co	Fish Power	Yuba County Water Agency
Folsom	U S Bureau of Reclamation	Fontana	Southern California Edison Co
Foothill	Los Angeles City of	Foothill Feeder	Metropolitan Water District
Forbestown	Oroville-Wyandotte Irrig Dist	Franklin	Los Angeles City of
French Meadows	Placer County Water Agency	Geothermal 1	Northern California Power Agny
Geothermal 2	Northern California Power Agny	Gianera	Santa Clara City of
Glenarm	Pasadena City of	Grayson	Glendale City of
Greg Avenue	Metropolitan Water District	Grizzly	Santa Clara City of
Haas	Pacific Gas & Electric Co	Haiwee	Los Angeles City of
Halsey	Pacific Gas & Electric Co	Hamilton Branch	Pacific Gas & Electric Co
Harbor	Los Angeles City of	Hat Creek 1	Pacific Gas & Electric Co
Hat Creek 2	Pacific Gas & Electric Co	Haynes	Los Angeles City of
Hedge PV	Sacramento Municipal Util Dist	Hell Hole	Placer County Water Agency
Helms Pumped Storage	Pacific Gas & Electric Co	Hickman	Turlock Irrigation District
High Line	Santa Clara City of	Humboldt Bay	Pacific Gas & Electric Co
Hunters Point	Pacific Gas & Electric Co	Hydro Proj No 1	Northern California Power Agny
Inskip	Pacific Gas & Electric Co	Iron Gate	PacifiCorp
J S Eastwood	Southern California Edison Co	James B Black	Pacific Gas & Electric Co
Jaybird	Sacramento Municipal Util Dist	Jones Fork	Sacramento Municipal Util Dist
Judge F Carr	U S Bureau of Reclamation	Kaweah 1	Southern California Edison Co
Kaweah 2	Southern California Edison Co	Kaweah 3	Southern California Edison Co
Kelly Ridge	Oroville-Wyandotte Irrig Dist		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
California (Continued)			
Kerckhoff	Pacific Gas & Electric Co	Kerckhoff 2	Pacific Gas & Electric Co
Kernan PV	Pacific Gas & Electric Co	Kern Canyon	Pacific Gas & Electric Co
Kern River 1	Southern California Edison Co	Kern River 3	Southern California Edison Co
Keswick	U S Bureau of Reclamation	Kilarc	Pacific Gas & Electric Co
Kings Beach	Sierra Pacific Power Co	Kings River	Pacific Gas & Electric Co
La Grange	Turlock Irrigation District	Lake Mathews	Metropolitan Water District
Lake Mendocino	Ukiah City of	Lewiston	U S Bureau of Reclamation
Lime Saddle	Pacific Gas & Electric Co	Lodi	Northern California Power Agny
Lodi CC	Northern California Power Agny	Loon Lake	Sacramento Municipal Util Dist
Lundy	Southern California Edison Co	Lytle Creek	Southern California Edison Co
Magnolia	Burbank City of	Mammoth Pool	Southern California Edison Co
McClellan	Sacramento Municipal Util Dist	McClure	Modesto Irrigation District
McSwain	Merced Irrigation District	Merced Falls	Pacific Gas & Electric Co
Middle Fork	Placer County Water Agency	Middle Gorge	Los Angeles City of
Mill Creek 1	Southern California Edison Co	Mill Creek 2	Southern California Edison Co
Mill Creek 3	Southern California Edison Co	Mobile GT	Pacific Gas & Electric Co
Moccasin	San Francisco City & County of	Moccasin LH	San Francisco City & County of
Mojave Siphon	California Dept-Wtr Resources	Monticello	Solano Irrigation District
Murphys	Utica Power Authority	Narrows	Pacific Gas & Electric Co
Narrows 2	Yuba County Water Agency	New Melones	U S Bureau of Reclamation
Newcastle	Pacific Gas & Electric Co	Nimbus	U S Bureau of Reclamation
Oak Flat	Pacific Gas & Electric Co	Olive	Burbank City of
O'Neill	U S Bureau of Reclamation	Ontario 1	Southern California Edison Co
Ontario 2	Southern California Edison Co	Oxbow	Placer County Water Agency
Papazian (Fairfield)	Merced Irrigation District	Pardee	East Bay Municipal Util Dist
Parker	Merced Irrigation District	Parker	U S Bureau of Reclamation
Pebble Beach	Southern California Edison Co	Perris	Metropolitan Water District
Phoenix	Pacific Gas & Electric Co	Pilot Knob	Imperial Irrigation District
Pine Flat	Kings River Conservation Dist	Pit 1	Pacific Gas & Electric Co
Pit 3	Pacific Gas & Electric Co	Pit 4	Pacific Gas & Electric Co
Pit 5	Pacific Gas & Electric Co	Pit 6	Pacific Gas & Electric Co
Pit 7	Pacific Gas & Electric Co	Pleasant Valley	Los Angeles City of
Poe	Pacific Gas & Electric Co	Poole	Southern California Edison Co
Portal	Southern California Edison Co	Portola	Sierra Pacific Power Co
Potter Valley	Pacific Gas & Electric Co	R C Kirkwood	San Francisco City & County of
Ralston	Placer County Water Agency	Red Mountain	Metropolitan Water District
Redding Power	Redding City of	Reta (Canal Creek)	Merced Irrigation District
Rincon Power	Escondido City of	Rio Hondo	Metropolitan Water District
Robbs Peak	Sacramento Municipal Util Dist	Rock Creek	Pacific Gas & Electric Co
Rockwood	Imperial Irrigation District	Rollins	Nevada Irrigation District
Roseville	Northern California Power Agny	Rush Creek	Southern California Edison Co
Salt Springs	Pacific Gas & Electric Co	San Dimas	Metropolitan Water District
San Fernando	Los Angeles City of	San Francisquito 1	Los Angeles City of
San Francisquito 2	Los Angeles City of	San Geronio 1	Southern California Edison Co
San Geronio 2	Southern California Edison Co	San Joaquin 1A	Pacific Gas & Electric Co
San Joaquin 2	Pacific Gas & Electric Co	San Joaquin 3	Pacific Gas & Electric Co
San Onofre	Southern California Edison Co	Santa Ana 1	Southern California Edison Co
Santa Ana 3	Southern California Edison Co	Santa Clara Cogen	Santa Clara City of
Sawtelle	Los Angeles City of	SCA	Sacramento Municipal Util Dist
Scattergood	Los Angeles City of	Scott Flat	Nevada Irrigation District
Sepulveda Canyon	Metropolitan Water District	Shasta	U S Bureau of Reclamation
Sierra	Southern California Edison Co	Sierra City MBL	Pacific Gas & Electric Co
Silver Gate	San Diego Gas & Electric Co	Slab Creek	Sacramento Municipal Util Dist
Sly Creek	Oroville-Wyandotte Irrig Dist	Solano Wind	Sacramento Municipal Util Dist
Solar	Sacramento Municipal Util Dist	South	Pacific Gas & Electric Co
SPA	Sacramento Municipal Util Dist	Spaulding 1	Pacific Gas & Electric Co
Spaulding 2	Pacific Gas & Electric Co	Spaulding 3	Pacific Gas & Electric Co
Spring Creek	U S Bureau of Reclamation	Spring Gap	Pacific Gas & Electric Co
Stampede	U S Bureau of Reclamation	Stanislaus	Pacific Gas & Electric Co
Stone Drop	Modesto Irrigation District	Stony Gorge	Santa Clara City of
Temescal	Metropolitan Water District	Thermalito	California Dept-Wtr Resources
Thermalito Div Dam	California Dept-Wtr Resources	Tiger Creek	Pacific Gas & Electric Co
Toadtown	Pacific Gas & Electric Co	Trinity	U S Bureau of Reclamation
Tule	Pacific Gas & Electric Co	Tule River	Southern California Edison Co
Tulloch	Oakdale & South San Joaquin	Turlock Lake	Turlock Irrigation District
Turnip	Imperial Irrigation District	Union Valley	Sacramento Municipal Util Dist
Upper Dawson	Turlock Irrigation District	Upper Gorge	Los Angeles City of
Valley	Los Angeles City of	Valley View	Metropolitan Water District
Venice	Metropolitan Water District		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
California (Continued)			
Vernon	Vernon City of	Volta 1	Pacific Gas & Electric Co
Volta 2	Pacific Gas & Electric Co	W E Warne	California Dept-Wtr Resources
W R Gianelli	California Dept-Wtr Resources	Walnut	Turlock Irrigation District
Washington MBL	Pacific Gas & Electric Co	West Point	Pacific Gas & Electric Co
Whiskeytown	Redding City of	White Rock	Sacramento Municipal Util Dist
Wise	Pacific Gas & Electric Co	Woodland	Modesto Irrigation District
Woodleaf	Oroville-Wyandotte Irrig Dist	Yorba Linda	Metropolitan Water District
Colorado			
Alamosa	Public Service Co of Colorado	Ames	Public Service Co of Colorado
Arapahoe	Public Service Co of Colorado	Big Thompson	U S Bureau of Reclamation
Blue Mesa	U S Bureau of Reclamation	Boulder	Public Service Co of Colorado
Burlington	Burlington City of	Burlington	Tri-State G & T Assn Inc
Cabin Creek	Public Service Co of Colorado	Cameo	Public Service Co of Colorado
Center	Center City of	Cherokee	Public Service Co of Colorado
Comanche	Public Service Co of Colorado	Craig	Tri-State G & T Assn Inc
Crystal	U S Bureau of Reclamation	Delta	Delta City of
Estes	U S Bureau of Reclamation	Flatiron	U S Bureau of Reclamation
Fort Lupton	Public Service Co of Colorado	Fort St Vrain	Public Service Co of Colorado
Fruita	Public Service Co of Colorado	George Birdsall	Colorado Springs City of
Georgetown	Public Service Co of Colorado	Green Mountain	U S Bureau of Reclamation
Haxtun	Haxtun Town of	Hayden	Public Service Co of Colorado
Holly	Holly City of	Holyoke	Holyoke City of
Idylwilde	Loveland City of	Julesburg	Julesburg City of
La Junta	La Junta City of	Lamar Plt	Lamar City of
Las Animas	Las Animas City of	Longmont	Longmont City of
Lower Molina	U S Bureau of Reclamation	Manitou	Colorado Springs City of
Maroon Creek	Aspen City of	Martin Drake	Colorado Springs City of
Marys Lake	U S Bureau of Reclamation	McPhee	U S Bureau of Reclamation
Morrow Point	U S Bureau of Reclamation	Mount Elbert	U S Bureau of Reclamation
Nucla	Tri-State G & T Assn Inc	Palisade	Public Service Co of Colorado
Pawnee	Public Service Co of Colorado	Pole Hill	U S Bureau of Reclamation
Ponnequin	Public Service Co of Colorado	Pueblo	UtiliCorp United
Rawhide	Platte River Power Authority	Ray D Nixon	Colorado Springs City of
Rocky Ford	UtiliCorp United	Ruedi	Aspen City of
Ruxton	Colorado Springs City of	Salida 1	Public Service Co of Colorado
Salida 2	Public Service Co of Colorado	SECC	Colorado Springs City of
Shoshone	Public Service Co of Colorado	Springfield	Springfield City of
Tacoma	Public Service Co of Colorado	Tesla	Colorado Springs City of
Towaoc	U S Bureau of Reclamation	Trinidad	Trinidad City of
Upper Molina	U S Bureau of Reclamation	Valmont	Public Service Co of Colorado
W N Clark	UtiliCorp United	Yuma	Yuma City of
Zuni	Public Service Co of Colorado		
Connecticut			
Millstone	Northeast Nuclear Energy Co	North Main Street	Norwich City of
Occum	Norwich City of	Rainbow	Farmington River Power Co
Second Street	Norwich City of	South Meadow	Connecticut Light & Power Co
South Norwalk	South Norwalk Electric Works	Tenth Street	Norwich City of
Delaware			
Delaware City	Delmarva Power & Light Co	Indian River	Delmarva Power & Light Co
Lewes	Lewes City of	McKee Run	Dover City of
Seaford	Seaford City of	Van Sant Station	Dover City of
Florida			
Anclote	Florida Power Corp	Arvah B Hopkins	Tallahassee City of
Avon Park	Florida Power Corp	Bayboro	Florida Power Corp
Big Bend	Tampa Electric Co	Big Pine	Key West City of
C D McIntosh Jr	Lakeland City of	Cane Island	Kissimmee Utility Authority
Cape Canaveral	Florida Power & Light Co	Central Energy Plant	Reedy Creek Improvement Dist
Crist	Gulf Power Co	Crystal River	Florida Power Corp
Cudjoe	Key West City of	Cutler	Florida Power & Light Co
Debary	Florida Power Corp	Deerhaven	Gainesville Regional Utilities
Dinner Lake	Tampa Electric Co	F J Gannon	Tampa Electric Co
Fort Myers	Florida Power & Light Co	G E Turner	Florida Power Corp
G W Ivey	Homestead City of	Girvin Landfill	JEA
Glencoe Road	New Smyrna Beach Utils Comm	Hansel	Kissimmee Utility Authority
Henry D King	Fort Pierce Utilities Auth	Higgins	Florida Power Corp
Hines Energy Complex	Florida Power Corp	Hookers Point	Tampa Electric Co
Indian River Plant	Orlando Utilities Comm	Intercession City	Florida Power Corp
J D Kennedy	JEA	J Woodruff	USCE-Mobile District
Jackson Bluff	Tallahassee City of		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Florida (Continued)			
John R Kelly	Gainesville Regional Utilities	Lansing Smith	Gulf Power Co
Larsen Memorial	Lakeland City of	Lauderdale	Florida Power & Light Co
Manatee	Florida Power & Light Co	Marathon	Florida Keys El Coop Assn Inc
Martin	Florida Power & Light Co	North Causeway	New Smyrna Beach Utils Comm
Northside Generating	JEA	P L Bartow	Florida Power Corp
Pea Ridge	Gulf Power Co	Phillips	Tampa Electric Co
Polk	Tampa Electric Co	Port Everglades	Florida Power & Light Co
Portland	Alabama Electric Coop Inc	Putnam	Florida Power & Light Co
Rio Pinar	Florida Power Corp	Riviera	Florida Power & Light Co
S O Purdom	Tallahassee City of	Sanford	Florida Power & Light Co
Scholz	Gulf Power Co	Seminole	Seminole Electric Coop Inc
Smith Street	New Smyrna Beach Utils Comm	Southside Generating	JEA
St Cloud	Orlando Utilities Comm	St Johns River Power	JEA
St Lucie	Florida Power & Light Co	Stanton Energy Ctr	Orlando Utilities Comm
Stock Island	Key West City of	Suwannee River	Florida Power Corp
Tiger Bay	Florida Power Corp	Tom G Smith	Lake Worth City of
Turkey Point	Florida Power & Light Co	University of FL	Florida Power Corp
Vero Beach Municipal	Vero Beach City of	W E Swoope	New Smyrna Beach Utils Comm
Georgia			
Allatoona	USCE-Mobile District	Arkwright	Georgia Power Co
Atkinson	Georgia Power Co	Barnett Shoals	Georgia Power Co
Bartletts Ferry	Georgia Power Co	Blue Ridge	Tennessee Valley Authority
Boulevard	Savannah Electric & Power Co	Bowen	Georgia Power Co
Buford	USCE-Mobile District	Burton	Georgia Power Co
Carters	USCE-Mobile District	Dahlberg	Georgia Power Co
Edwin I Hatch	Georgia Power Co	Estatoah	Georgia Power Co
Flint River	Georgia Power Co	Goat Rock	Georgia Power Co
Hammond	Georgia Power Co	Harlee Branch	Georgia Power Co
Hartwell Lake	USCE-Savannah District	Jack McDonough	Georgia Power Co
John Harmon Gen	Fort Valley Utility Comm	Kraft	Savannah Electric & Power Co
Langdale	Georgia Power Co	Lloyd Shoals	Georgia Power Co
McIntosh	Savannah Electric & Power Co	McManus	Georgia Power Co
Mitchell	Georgia Power Co	Morgan Falls	Georgia Power Co
Nacoochee	Georgia Power Co	North Highlands	Georgia Power Co
Nottely	Tennessee Valley Authority	Oliver Dam	Georgia Power Co
Plant Crisp	Crisp County Power Comm	Richard Russell	USCE-Savannah District
Riverside	Savannah Electric & Power Co	Riverview	Georgia Power Co
Robins	Georgia Power Co	Rocky Mountain Hydro	Oglethorpe Power Corp
Scherer	Georgia Power Co	Sewell Creek Energy	Oglethorpe Power Corp
Sinclair Dam	Georgia Power Co	Smarr Energy Center	Oglethorpe Power Corp
Stevens Creek	South Carolina Electric&Gas Co	Tallassee Hydro Proj	Oglethorpe Power Corp
Tallulah Falls	Georgia Power Co	Terrora	Georgia Power Co
Tugalo	Georgia Power Co	Vogle	Georgia Power Co
Wallace Dam	Georgia Power Co	Walter F George	USCE-Mobile District
Wansley	Georgia Power Co	Warwick	Crisp County Power Comm
West Point	USCE-Mobile District	Wilson	Georgia Power Co
Yates	Georgia Power Co	Yonah	Georgia Power Co
Hawaii			
Cooke Gen Station	Maui Electric Co Ltd	Honolulu	Hawaiian Electric Co Inc
Kahe	Hawaiian Electric Co Inc	Kahului	Maui Electric Co Ltd
Kanoehua	Hawaii Electric Light Co Inc	Keahole	Hawaii Electric Light Co Inc
Lalamilo Windfarm	Hawaii Electric Light Co Inc	Lanai City	Maui Electric Co Ltd
Maalaea	Maui Electric Co Ltd	Miki Basin	Maui Electric Co Ltd
Port Allen	Citizens Utilities Co	Puna	Hawaii Electric Light Co Inc
Pueo	Hawaii Electric Light Co Inc	Shipman	Hawaii Electric Light Co Inc
W H Hill	Hawaii Electric Light Co Inc	Waiau	Hawaii Electric Light Co Inc
Waiau	Hawaiian Electric Co Inc	Waimea	Hawaii Electric Light Co Inc
Idaho			
Albeni Falls	USCE-North Pacific Division	American Falls	Idaho Power Co
Anderson Ranch	U S Bureau of Reclamation	Ashton	PacifiCorp
Black Canyon	U S Bureau of Reclamation	Bliss	Idaho Power Co
Boise R Diversion	U S Bureau of Reclamation	Brownlee	Idaho Power Co
Buffalo	Fall River Rural Elec Coop Inc	C J Strike	Idaho Power Co
Cabinet Gorge	Avista Corporation	Cascade	Idaho Power Co
City Power Plant	Idaho Falls City of	Clear Lake	Idaho Power Co
Cove	PacifiCorp	Dworshak	USCE-North Pacific Division
Felt	Fall River Rural Elec Coop Inc	Gem State	Idaho Falls City of
Grace	PacifiCorp	Island Park	Fall River Rural Elec Coop Inc
Last Chance	PacifiCorp		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Idaho (Continued)			
Lower Malad	Idaho Power Co	Lower No 1	Idaho Falls City of
Lower No 2	Idaho Falls City of	Lower Salmon	Idaho Power Co
Milner Hydro	Idaho Power Co	Minidoka	U S Bureau of Reclamation
Moyie Spgs	Bonnors Ferry City of	Oneida	PacifiCorp
Palisades	U S Bureau of Reclamation	Paris	PacifiCorp
Post Falls	Avista Corporation	Rathdrum	Avista Corporation
Salmon Diesel	Idaho Power Co	Shoshone Falls	Idaho Power Co
Soda	PacifiCorp	Soda Spgs-Hooper	Soda Springs City of
Soda Spgs-M Snell	Soda Springs City of	St Anthony	PacifiCorp
Swan Falls	Idaho Power Co	Thousand Springs	Idaho Power Co
Twin Falls	Idaho Power Co	Upper Malad	Idaho Power Co
Upper Power Plant	Idaho Falls City of	Upper Salmon A	Idaho Power Co
Upper Salmon B	Idaho Power Co		
Illinois			
1515 S Caron Road	Rochelle Municipal Utilities	Alsey	Soyland Power Coop Inc
Avenue A Gen Sets	Rock Falls City of	Braidwood	Commonwealth Edison Co
Breese	Breese City of	Bushnell	Bushnell City of
Byron	Commonwealth Edison Co	Carlyle	Carlyle City of
Carmi	Carmi City of	Coffeen	Central Illinois Pub Serv Co
Cogen #1	Central Illinois Light Co	Dallman	Springfield City of
Dresden	Commonwealth Edison Co	Duck Creek	Central Illinois Light Co
E D Edwards	Central Illinois Light Co	Factory	Springfield City of
Fairfield	Fairfield City of	Farmer City	Farmer City City of
Freeburg	Freeburg Village of	Freedom Power Proj	Southwestern Electric Coop Inc
Geneseo	Geneseo City of	Gibson City	Central Illinois Pub Serv Co
Gillum	Corn Belt Energy Corporation	Grand Tower	Central Illinois Pub Serv Co
Hallock	Central Illinois Light Co	Highland	Highland City of
Hutsonville	Central Illinois Pub Serv Co	Interstate	Springfield City of
Joppa Steam	Electric Energy Inc	Kickapoo	Central Illinois Light Co
Lakeside	Springfield City of	LaSalle	Commonwealth Edison Co
Marion	Southern Illinois Power Coop	Marshall	Marshall City of
Mascoutah	Mascoutah City of	McLeansboro	McLeansboro City of
MEPI GT Facility	Midwest Electric Power Inc	Meredosia	Central Illinois Pub Serv Co
Moline	MidAmerican Energy Co	Newton	Central Illinois Pub Serv Co
North Ninth Street	Rochelle Municipal Utilities	Parkside	Corn Belt Energy Corporation
Pearl Station	Soyland Power Coop Inc	Peru	Peru City of
Pinckneyville	Central Illinois Pub Serv Co	Pittsfield	Soyland Power Coop Inc
Princeton	Princeton City of	Quad Cities	Commonwealth Edison Co
Rantoul	Rantoul Village of	Red Bud	Red Bud City of
Reynolds	Springfield City of	South Main Street	Rochelle Municipal Utilities
State Farm	Illinois Power Co	Sterling Avenue	Central Illinois Light Co
Sullivan	Sullivan City of	Upper Sterling	Rock Falls City of
Venice	Union Electric Co	Waterloo	Waterloo City of
Winnetka	Winnetka Village of		
Indiana			
A B Brown	Southern Indiana Gas & Elec Co	Anderson	Indiana Municipal Power Agency
Bailly	Northern Indiana Pub Serv Co	Bluffton	Bluffton City of
Broadway	Southern Indiana Gas & Elec Co	Cayuga	PSI Energy Inc
Clifty Creek	Indiana-Kentucky Electric Corp	Connorsville	PSI Energy Inc
Crawfordsville	Crawfordsville Elec Lgt&Pwr Co	Dean H Mitchell	Northern Indiana Pub Serv Co
Edwardsport	PSI Energy Inc	Elkhart	Indiana Michigan Power Co
Elmer W Stout	Indianapolis Power & Light Co	F B Culley	Southern Indiana Gas & Elec Co
Frank E Ratts	Hoosier Energy R E C Inc	Georgetown	Indianapolis Power & Light Co
Gibson	PSI Energy Inc	H T Pritchard	Indianapolis Power & Light Co
Jasper 2	Jasper City of	Logansport	Logansport City of
Markland	PSI Energy Inc	Merom	Hoosier Energy R E C Inc
Miami Wabash	PSI Energy Inc	Michigan City	Northern Indiana Pub Serv Co
Noblesville	PSI Energy Inc	Northeast	Southern Indiana Gas & Elec Co
Norway	Northern Indiana Pub Serv Co	Oakdale	Northern Indiana Pub Serv Co
Peru	Peru City of	Petersburg	Indianapolis Power & Light Co
R Gallagher	PSI Energy Inc	R M Schahfer	Northern Indiana Pub Serv Co
Rensselaer	Rensselaer City of	Richmond	Indiana Municipal Power Agency
Rockport	Indiana Michigan Power Co	Tanners Creek	Indiana Michigan Power Co
Twin Branch	Indiana Michigan Power Co	Wabash River	PSI Energy Inc
Warrick	Southern Indiana Gas & Elec Co	Whitewater Valley	Richmond City of
Iowa			
Agency GT	IES Utilities Inc	Algona	Algona City of
Alta	Alta City of	Ames	Ames City of
Ames	IES Utilities Inc		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Iowa (Continued)			
Ames GT	Ames City of	Anamosa	IES Utilities Inc
Anita	Anita City of	Atlantic	Atlantic Municipal Utilities
Bancroft	Bancroft Municipal Utilities	Bellevue	Bellevue City of
Bloomfield	Bloomfield City of	Brooklyn	Brooklyn City of
Burlington	IES Utilities Inc	Cascade	Cascade Municipal Utilities
Centerville	IES Utilities Inc	Coggon	Coggon City of
Coon Rapids	Coon Rapids City of	Coralville GT	MidAmerican Energy Co
Coming	Coming City of	Council Bluffs	MidAmerican Energy Co
Dayton	Dayton City of	Duane Arnold	IES Utilities Inc
Dubuque	Interstate Power Co	Durant	Durant City of
Earl F Wisdom	Corn Belt Power Coop	East Hydro	Waverly Municipal Elec Utility
Electrifarm	MidAmerican Energy Co	Estherville	Estherville City of
Fair Station	Central Iowa Power Coop	Forest City	Forest City City of
Gas Turbine	Cedar Falls City of	Gowrie	Gowrie Municipal Utilities
Graettinger	Graettinger City of	Grand Junction	Grand Junction City of
Greenfield	Greenfield City of	Grinnell	IES Utilities Inc
Grundy Center	Grundy Center City of	Hartley	Hartley City of
Hawkeye	MidAmerican Energy Co	Hopkinton	Hopkinton City of
IDWGP	Cedar Falls City of	Independence	Independence City of
Indianola	Indianola Municipal Utilities	Iowa Falls	IES Utilities Inc
Keokuk	Union Electric Co	Kimballton	Kimballton City of
Knoxville Industrial	MidAmerican Energy Co	La Porte	La Porte City City of
Lake Mills	Lake Mills City of	Lake Park	Lake Park City of
Lamoni	Lamoni City of	Lansing	Interstate Power Co
Laurens	Laurens City of	Lenox	Lenox City of
Lime Creek	Interstate Power Co	Louisa	MidAmerican Energy Co
M L Kapp	Interstate Power Co	Manilla	Manilla Town of
Manning	Manning City of	Maquoketa	IES Utilities Inc
Maquoketa 1	Maquoketa City of	Marshalltown	IES Utilities Inc
McGregor	McGregor City of	Merle Parr	MidAmerican Energy Co
Milford	Milford City of	Montezuma	Montezuma City of
Mt Pleasant	Mt Pleasant City of	Municipal Ut	Traer City of
Muscatine Plant #1	Muscatine City of	Neal North	MidAmerican Energy Co
Neal South	MidAmerican Energy Co	New Albin	Interstate Power Co
New Hampton	New Hampton City of	Nimeca Diesels	MidAmerican Energy Co
North Plant	Waverly Municipal Elec Utility	Northwest Wind	Waverly Municipal Elec Utility
Ogden	Ogden City of	Onawa Mun Lt & Power	Onawa City of
Osage	Osage City of	Ottumwa	MidAmerican Energy Co
Ottumwa	Ottumwa City of	Panora	IES Utilities Inc
Paullina	Paullina City of	Pella	Pella City of
Pleasant Hill	MidAmerican Energy Co	Prairie Creek	IES Utilities Inc
Preston	Preston City of	Primghar	Primghar City of
Red Cedar Cogen	IES Utilities Inc	Renwick	Renwick City of
River Hills	MidAmerican Energy Co	Riverside	MidAmerican Energy Co
Rock Rapids	Rock Rapids Municipal Utility	Rockford	Rockford City of
Sanborn	Sanborn City of	Shenandoah	MidAmerican Energy Co
Sibley No Two	Sibley City of	Sibley One	Sibley City of
Sixth Street	IES Utilities Inc	Skeets 1	Waverly Municipal Elec Utility
South Plant	Waverly Municipal Elec Utility	Spencer	Spencer City of
State Center	State Center City of	Story City	Story City City of
Strawberry Point	Strawberry Point City of	Streeter ST	Cedar Falls City of
Stuart	Stuart City of	Summit Lake	Central Iowa Power Coop
Sumner	Sumner City of	Sutherland	IES Utilities Inc
Sycamore	MidAmerican Energy Co	Tipton	Tipton City of
Villisca	Villisca City of	Vinton	Vinton City of
Waterloo Lundquist	MidAmerican Energy Co	Webster City	Webster City City of
West Bend	West Bend City of	West Liberty	West Liberty City of
West Receiving	Denison City of	Whittemore	Whittemore City of
Wilton	Wilton City of	Winterset	Winterset City of
Kansas			
Abilene CT	Western Resources Inc	Anthony	Anthony City of
Arthur Mullergren	UtiliCorp United	Ashland	Ashland City of
Attica	Attica City of	Baldwin	Baldwin City City of
Belleville	Belleville City of	Beloit	Beloit City of
Bird City	Midwest Energy Inc	Burlingame	Burlingame City of
Burlington	Burlington City of	Chanute 1	Chanute City of
Chanute 2	Chanute City of	Chanute 3	Chanute City of
Cimarron River	UtiliCorp United	City Light Plant	Hemdon City of
City of Oxford	Oxford City of		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Kansas (Continued)			
Clay Center	Clay Center City of	Clifton	UtiliCorp United
Coffeyville	Coffeyville City of	Colby	Colby City of
Colby	Midwest Energy Inc	East 12th Street	Winfield City of
Ellinwood	Ellinwood City of	Ellis	Midwest Energy Inc
Erie	Erie City of	Erie Energy Center	Erie City of
Fredonia	Fredonia City of	Garden City	Sunflower Electric Power Corp
Gardner	Gardner City of	Garnett Municipal	Garnett City of
Gas Turbine	Larned City of	Girard	Girard City of
Goodland	Goodland City of	Gordon Evans EC	Kansas Gas & Electric Co
Great Bend	Midwest Energy Inc	Greensburg	Greensburg City of
Herington	Herington City of	Hill City	Hill City City of
Hoisington	Hoisington City of	Holcomb	Sunflower Electric Power Corp
Holton	Holton City of	Hugoton 1	Hugoton City of
Hugoton 2	Hugoton City of	Hutchinson EC	Western Resources Inc
Iola	Iola City of	Jeffrey EC	Western Resources Inc
Jetmore	Jetmore City of	Johnson	Johnson City of
Judson Large	UtiliCorp United	Kaw	Kansas City City of
Kingman	Kingman City of	La Crosse	La Crosse City of
Lacygne	Kansas City Power & Light Co	Lakin Municipal	Lakin City of
Larned	Larned City of	Lawrence EC	Western Resources Inc
Lincoln	Lincoln Center City of	McPherson 2	McPherson City of
McPherson 3	McPherson City of	Meade	Meade City of
Minneapolis	Minneapolis City of	Mulvane	Mulvane City of
Murray Gill EC	Kansas Gas & Electric Co	Nearman Creek	Kansas City City of
Neodesha	Neodesha City of	Neosho	Kansas Gas & Electric Co
Norton	Norton City of	Oakley	Oakley City of
Oberlin	Oberlin City of	Osage City	Osage City City of
Osawatomie	Osawatomie City of	Osborne	Osborne City of
Ottawa	Ottawa City of	Plant No 1	Augusta City of
Plant No 2	Augusta City of	Pratt	Pratt City of
Pratt 2	Pratt City of	Quindaro	Kansas City City of
Riverton	Empire District Electric Co	Russell	Russell City of
Sabetha	Sabetha City of	Sharon Spring	Sharon Springs City of
St Francis	St Francis City of	St John	St John City of
Stafford	Stafford City of	Sterling	Sterling City of
Stockton	Stockton City of	Tecumseh EC	Western Resources Inc
Wamego	Wamego City of	Washington	Washington City of
Wellington City	Wellington City of	Wellington Municipal	Wellington City of
West 14th Street	Winfield City of	Wichita Diesel	Kansas Gas & Electric Co
Wolf Creek	Wolf Creek Nuclear Oper Corp		
Kentucky			
Barkley	USCE-Nashville District	Big Sandy	Kentucky Power Co
Cane Run	Louisville Gas & Electric Co	Cooper	East Kentucky Power Coop Inc
Dale	East Kentucky Power Coop Inc	Dix Dam	Kentucky Utilities Co
E W Brown	Kentucky Utilities Co	East Bend	Cincinnati Gas & Electric Co
Elmer Smith	Owensboro City of	Ghent	Kentucky Utilities Co
Green River	Kentucky Utilities Co	H L Spurlock	East Kentucky Power Coop Inc
Haefling	Kentucky Utilities Co	Henderson I	Henderson City Utility Comm
J K Smith	East Kentucky Power Coop Inc	Kentucky	Tennessee Valley Authority
Laurel	East Kentucky Power Coop Inc	Lock 7	Kentucky Utilities Co
Mill Creek	Louisville Gas & Electric Co	Ohio Falls	Louisville Gas & Electric Co
Paddy's Run	Louisville Gas & Electric Co	Paradise	Tennessee Valley Authority
Paris	Paris City of	Pineville	Kentucky Utilities Co
Shawnee	Tennessee Valley Authority	Trimble County	Louisville Gas & Electric Co
Tyrone	Kentucky Utilities Co	Waterside	Louisville Gas & Electric Co
Wolf Creek	USCE-Nashville District	Zorn	Louisville Gas & Electric Co
Louisiana			
A B Paterson	Entergy New Orleans Inc	Arsenal Hill	Southwestern Electric Power Co
Bonin	Lafayette City of	Buras	Entergy Louisiana Inc
DG Hunter	Alexandria City of	Dolet Hills	CLECO Power LLC
Franklin	CLECO Power LLC	Houma	Terrebonne Parish Consol Govt
La Station	Entergy Gulf States Inc	Lieberman	Southwestern Electric Power Co
Little Gypsy	Entergy Louisiana Inc	Louisiana 2	Entergy Gulf States Inc
Michoud	Entergy New Orleans Inc	Minden	Minden City of
Monroe	Entergy Louisiana Inc	Morgan City	Morgan City City of
Natchitoches	Natchitoches City of	Nelson Coal	Entergy Gulf States Inc
New Roads	New Roads City of	Ninemile Point	Entergy Louisiana Inc
Plaquemine	Plaquemine City of	R S Nelson	Entergy Gulf States Inc
Rayne	Rayne City of		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Louisiana (Continued)			
Riverbend	Entergy Gulf States Inc	Rodemacher	CLECO Power LLC
Rodemacher	Lafayette City of	Ruston	Ruston City of
Sterlington	Entergy Louisiana Inc	Teche	CLECO Power LLC
Thibodaux	Entergy Louisiana Inc	Waterford 1 & 2	Entergy Louisiana Inc
Waterford 3	Entergy Louisiana Inc	Willow Glen	Entergy Gulf States Inc
Maine			
Androscog Mill Upper	Lewiston City of	Bar Harbor	Bangor Hydro-Electric Co
Dane Perkins	Kennebunk Light & Power Dist	Eastport	Bangor Hydro-Electric Co
Kesslen	Kennebunk Light & Power Dist	Matinicus	Matinicus Plantation Elec Co
Medway	Bangor Hydro-Electric Co	Minturn	Swans Island Electric Coop Inc
Norridgewock	Madison Town of	Portable	Eastern Maine Electric Coop
Twine Mill	Kennebunk Light & Power Dist		
Maryland			
Berlin	Berlin Town of	Conowingo	PECO Energy Co
Easton	Easton Utilities Comm	Easton 2	Easton Utilities Comm
Smith	A & N Electric Coop	Vienna	Delmarva Power & Light Co
Massachusetts			
Beebe Holbrook	Holyoke Water Power Co	Blackstone Street	Cambridge Electric Light Co
Boatlock	Holyoke Water Power Co	Cabot-Holyoke	Holyoke Gas & Electric Co
Chemical	Holyoke Water Power Co	Cherry Street	Hudson Town of
Cleary Flood	Taunton City of	Commercial Street	Marblehead City of
Front Street	Chicopee City of	Hadley Falls	Holyoke Water Power Co
High St Station	Ipswich Town of	Mount Tom	Holyoke Water Power Co
Nantucket	Nantucket Electric Co	Potter Station 2	Braintree Town of
Richard F Wheeler	Princeton Town of	Riverside	Holyoke Water Power Co
Shrewsbury	Shrewsbury Town of	Skinner	Holyoke Water Power Co
Stony Brook	Massachusetts Mun Whls Elec Co	Waters River	Peabody City of
Wilkins Station	Marblehead City of		
Michigan			
491 E 48th Street	Holland City of	Alcona	Consumers Energy Co
Allegan Dam	Consumers Energy Co	Autrain	Upper Peninsula Power Co
B C Cobb	Consumers Energy Co	B E Morrow	Consumers Energy Co
Bayside	Traverse City of	Beacon Heating	Detroit Edison Co
Beaver Island	Great Lakes Energy Coop	Belle River	Detroit Edison Co
Berrien Springs	Indiana Michigan Power Co	Big Quinnesec 61	Wisconsin Electric Power Co
Big Quinnesec 92	Wisconsin Electric Power Co	Boardman	Traverse City of
Brown Bridge	Traverse City of	Brule	Wisconsin Electric Power Co
Buchanan	Indiana Michigan Power Co	C W Tippy	Consumers Energy Co
Caro	Thumb Electric Coop-Michigan	Cataract	Upper Peninsula Power Co
Chalk Hill	Wisconsin Electric Power Co	Claude Vandyke	Wolverine Pwr Supply Coop Inc
Clinton	Clinton Village of	Coldwater	Coldwater Board of Public Util
Colfax	Detroit Edison Co	Conners Creek	Detroit Edison Co
Constantine	Michigan Power Co	Cooke	Consumers Energy Co
Croswell	Croswell City of	Croton	Consumers Energy Co
Crystal Falls	Crystal Falls City of	Dafter	Cloverland Electric Coop
Dan E Karn	Consumers Energy Co	Dayton	Detroit Edison Co
Delray	Detroit Edison Co	Detour	Cloverland Electric Coop
Diesel Plant	Grand Haven City of	Diesel Plant	Sturgis City of
Donald C Cook	Indiana Michigan Power Co	Dowagiac	Dowagiac City of
Eckert Station	Lansing City of	Edison Sault	Edison Sault Electric Co
Elk Rapids	Traverse City of	Endicott Generating	Michigan South Central Pwr Agy
Erickson	Lansing City of	Escanaba	Upper Peninsula Power Co
Fermi	Detroit Edison Co	Five Channels	Consumers Energy Co
Foote	Consumers Energy Co	Frank J Russell	Marquette City of
Frank Jenkins	Portland City of	Gaylord	Consumers Energy Co
George Johnson	Wolverine Pwr Supply Coop Inc	Gladstone	Upper Peninsula Power Co
Grand Rapids	Wisconsin Public Service Corp	Greenwood	Detroit Edison Co
Hancock	Detroit Edison Co	Harbor Beach	Detroit Edison Co
Hardy	Consumers Energy Co	Hart	Hart Hydro City of
Hart Hydro	Hart Hydro City of	Hemlock Falls	Wisconsin Electric Power Co
Henry Station	Bay City City of	Hillsdale	Hillsdale Board of Public Wks
Hodenpyl	Consumers Energy Co	Hoist	Upper Peninsula Power Co
Hydro Plant	Sturgis City of	J B Sims	Grand Haven City of
J C Weadock	Consumers Energy Co	J H Campbell	Consumers Energy Co
J R Whiting	Consumers Energy Co	James De Young	Holland City of
John H Warden	Upper Peninsula Power Co	Kingsford	Wisconsin Electric Power Co
Loud	Consumers Energy Co	Lowell	Lowell City of
Lower Paint	Wisconsin Electric Power Co	Ludington	Consumers Energy Co
Main Street	Sebewaing City of		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Michigan (Continued)			
Manistique	Edison Sault Electric Co	Marshall	Marshall City of
Marysville	Detroit Edison Co	McClure	Upper Peninsula Power Co
Michigamme Falls	Wisconsin Electric Power Co	Mio	Consumers Energy Co
Mistersky	Detroit City of	Monroe	Detroit Edison Co
Mottville	Michigan Power Co	Newberry	Newberry Water & Light Board
Northeast	Detroit Edison Co	Norway	Norway City of
Oliver	Detroit Edison Co	Palisades	Consumers Energy Co
Peavy Falls	Wisconsin Electric Power Co	Pine Street	Sebewaing City of
Placid 12	Detroit Edison Co	Plant Four	Marquette City of
Plant Two	Marquette City of	Portage	Upper Peninsula Power Co
Portland	Portland City of	Presque Isle	Wisconsin Electric Power Co
Prickett	Upper Peninsula Power Co	Putnam	Detroit Edison Co
Riley	Union City Village of	River Rouge	Detroit Edison Co
Rogers	Consumers Energy Co	Sabin	Traverse City of
Saginaw Station	Bay City City of	Saint Marys Falls	USCE-Detroit District
Scottville	Wolverine Pwr Supply Coop Inc	Shiras	Marquette City of
Sixth Street	Holland City of	Slocum	Detroit Edison Co
St Clair	Detroit Edison Co	St Louis	St Louis City of
Straits	Consumers Energy Co	Sturgeon	Wisconsin Electric Power Co
Superior	Detroit Edison Co	Superior Falls	Northern States Power Co
TCL & P Wind Gen	Traverse City of	Thetford	Consumers Energy Co
Tower	Wolverine Pwr Supply Coop Inc	Trenton Channel	Detroit Edison Co
Twin Falls	Wisconsin Electric Power Co	Ubyl	Thumb Electric Coop-Michigan
Union City	Union City Village of	Vestaburg	Wolverine Pwr Supply Coop Inc
Victoria	Upper Peninsula Power Co	Way	Wisconsin Electric Power Co
Webber	Consumers Energy Co	White Rapids	Wisconsin Electric Power Co
Wilmot	Detroit Edison Co	Wyandotte	Wyandotte Municipal Serv Comm
Zeeland	Zeeland City of		
Minnesota			
Adrian	Adrian Public Utilities Comm	Aitkin	Aitkin Public Utilities Comm
Alexandria	Alexandria City of	Alliant Techsystems	Northern States Power Co
Austin DT	Austin City of	Austin Northeast	Austin City of
Baudette	Baudette City of	Bemidji Hydro	Otter Tail Power Co
Benson	Benson City of	Black Dog	Northern States Power Co
Blanchard	Minnesota Power Inc	Blanding Paper	Minnesota Power Inc
Blooming Prairie	Blooming Prairie City of	Blue Earth	Blue Earth City of
Blue Lake	Northern States Power Co	Cambridge CT	Great River Energy
Cascade Creek	Rochester Public Utilities	Clay Boswell	Minnesota Power Inc
Dayton Hollow	Otter Tail Power Co	Delano	Delano City of
Detroit Lakes	Detroit Lakes City of	Elk River	Elk River City of
Elk River	Great River Energy	Fairfax	Fairfax City of
Fairmont	Fairmont Public Utilities Comm	Fergus Control Ctr	Otter Tail Power Co
Fond Du Lac	Minnesota Power Inc	Fox Lake	Interstate Power Co
Glencoe	Glencoe Light & Power Comm	Grand Marais	Grand Marais City of
Granite City	Northern States Power Co	Granite Falls	Granite Falls City of
Halstad	Halstad City of	Hawley	Hawley Public Utilities Comm
Hennepin Island	Northern States Power Co	Hibbing	Hibbing Public Utilities Comm
High Bridge	Northern States Power Co	Hills	Interstate Power Co
Hoot Lake	Otter Tail Power Co	Hutch Plant #1	Hutchinson Utilities Comm
Hutch Plant #2	Hutchinson Utilities Comm	Inver Hills	Northern States Power Co
Janesville	Janesville City of	Kenyon Municipal	Kenyon Municipal Utilities
Key City	Northern States Power Co	King	Northern States Power Co
Knife Falls	Minnesota Power Inc	Lake Crystal	Lake Crystal City of
Lakefield Utilities	Lakefield City of	Lanesboro	Lanesboro Public Utility Comm
Litchfield	Litchfield Public Utility Comm	Little Falls	Minnesota Power Inc
Luverne	Luverne City of	M L Hibbard	Minnesota Power Inc
Madelia	Madelia City of	Maple Lake	Great River Energy
Marshall	Marshall City of	Melrose	Melrose Public Utilities
Melrose Wastewater	Melrose Public Utilities	Minnesota Valley	Northern States Power Co
Montgomery	Interstate Power Co	Monticello	Northern States Power Co
Moorhead	Moorhead City of	Moose Lake	Moose Lake Water & Light Comm
Mora	Mora City of	Mountain Lake	Mountain Lake City of
New Prague	New Prague Mun Utils Comm	New Ulm	New Ulm Public Utilities Comm
North Branch	North Branch Water& Light Comm	Owatonna	Owatonna City of
Pillager	Minnesota Power Inc	Pisgah	Otter Tail Power Co
Potlatch Cogen	Otter Tail Power Co	Prairie Island	Northern States Power Co
Prairie River	Minnesota Power Inc	Preston	Preston Public Utilities Comm
Princeton	Princeton Public Utils Comm	Red Wing	Northern States Power Co
Redwood Falls	Redwood Falls Public Util Comm		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Minnesota (Continued)			
Riverside	Northern States Power Co	Rochester Hydro	Rochester Public Utilities
Rock Lake CT	Great River Energy	Roseau	Roseau City of
Scanlon	Minnesota Power Inc	Sherburne Co	Northern States Power Co
Silver Lake	Rochester Public Utilities	Sleepy Eye	Sleepy Eye Public Utility Comm
Spring Valley	Spring Valley Pub Utils Comm	Springfield	Springfield Public Utils Comm
St Bonifacius	Great River Energy	Syl Laskin	Minnesota Power Inc
Sylvan	Minnesota Power Inc	Taplin Gorge	Otter Tail Power Co
Thief River Falls	Thief River Falls City of	Thomson	Minnesota Power Inc
Truman	Truman Public Utilities Comm	Two Harbors	Two Harbors City of
United Health Care	Northern States Power Co	United Hospital	Northern States Power Co
Virginia	Virginia City of	Warren	Warren City of
Wells	Wells City of	West Faribault	Northern States Power Co
Westbrook	Westbrook City of	Willmar	Willmar Municipal Utils Comm
Wilmarth	Northern States Power Co	Wind Turbine	Moorhead City of
Windom	Windom City of	Winton	Minnesota Power Inc
Wright	Otter Tail Power Co		
Mississippi			
Baxter Wilson	Entergy Mississippi Inc	Benndale	South Mississippi El Pwr Assn
Chevron Oil	Mississippi Power Co	Delta	Entergy Mississippi Inc
Eaton	Mississippi Power Co	Gerald Andrus	Entergy Mississippi Inc
Grand Gulf	Entergy Operations Inc	Henderson	Greenwood Utilities Comm
Jack Watson	Mississippi Power Co	Meridian	Tennessee Valley Authority
Moselle	South Mississippi El Pwr Assn	Natchez	Entergy Mississippi Inc
Paulding	South Mississippi El Pwr Assn	Powell Valley	Tennessee Valley Authority
R D Morrow	South Mississippi El Pwr Assn	Rex Brown	Entergy Mississippi Inc
Sweatt	Mississippi Power Co	Third Street	Clarksdale City of
Victor J Daniel Jr	Mississippi Power Co	Wilkins	Clarksdale City of
Wright	Greenwood Utilities Comm	Yazoo	Public Serv Comm of Yazoo City
Missouri			
Albany	Albany City of	Asbury	Empire District Electric Co
Bethany	Bethany City of	Bethany II	Bethany City of
Blue Valley	Independence City of	Butler	Butler City of
Callaway	Union Electric Co	Campbell	Campbell City of
Carrollton	Carrollton Board of Public Wks	Carthage	Carthage City of
Chamois	Central Electric Power Coop	Chillicothe	Chillicothe City of
City of Marceline	Marceline City of	City of Salisbury	Salisbury City of
Clarence Cannon	USCE-St Louis District	Coleman	Sikeston City of
Columbia	Columbia City of	Empire Energy Center	Empire District Electric Co
Essex	Associated Electric Coop Inc	Fairgrounds	Union Electric Co
Fayette	Fayette City of	Fulton	Fulton City of
Gallatin	Gallatin City of	Grand Avenue	Kansas City Power & Light Co
Greenwood	UtiliCorp United Inc	Harry Truman	USCE-Kansas City District
Hawthorn	Kansas City Power & Light Co	Higginsville	Higginsville City of
Howard Bend	Union Electric Co	Iatan	Kansas City Power & Light Co
Jackson	Jackson City of	Jackson Square	Independence City of
James River Power St	Springfield City of	Kahoka	Kahoka City of
Kansas City Intl	UtiliCorp United Inc	Kennett	Kennett City of
Kirksville	Union Electric Co	La Plata	La Plata City of
Labadie	Union Electric Co	Lake Road	St Joseph Light & Power Co
Macon	Macon City of	Main Street	Springfield City of
Malden	Malden City of	Marshall	Marshall City of
Memphis	Memphis City of	Meramec	Union Electric Co
Mexico	Union Electric Co	Missouri City	Independence City of
Moberly	Union Electric Co	Monroe	Monroe City City of
Montrose	Kansas City Power & Light Co	Moreau	Union Electric Co
Nevada	UtiliCorp United Inc	New Madrid	Associated Electric Coop Inc
Niangua	Sho-Me Power Electric Coop	Nodaway	Associated Electric Coop Inc
Northeast	Kansas City Power & Light Co	Odessa	Odessa City of
Osage	Union Electric Co	Owensville	Owensville City of
Ozark Beach	Empire District Electric Co	Palmyra Municipal	Palmyra City of
Palmyra Municipal 2	Palmyra City of	Peaking	Sikeston City of
Poplar Bluff Gen	Poplar Bluff City of	Ralph Green	UtiliCorp United Inc
Rich Hill	Rich Hill City of	Rockport	Rockport City of
Rush Island	Union Electric Co	Shelbina Power #1	Shelbina City of
Shelbina Power #2	Shelbina City of	Sibley	UtiliCorp United Inc
Sikeston	Sikeston City of	Sioux	Union Electric Co
Southwest Power St	Springfield City of	St Francis	Associated Electric Coop Inc
Stanberry	Stanberry City of	Stateline	Empire District Electric Co
Station H	Independence City of		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Missouri (Continued)			
Station I	Independence City of	Stockton	USCE-Kansas City District
Table Rock	USCE-Little Rock District	Taum Sauk	Union Electric Co
Thomas Hill	Associated Electric Coop Inc	Trenton Diesel	Trenton Municipal Utilities
Trenton Peaking	Trenton Municipal Utilities	Trenton South	Trenton Municipal Utilities
Unionville	Associated Electric Coop Inc	Unionville	Unionville City of
Vandalia	Vandalia City of	Viaduct	Union Electric Co
Montana			
Big Fork	PacifiCorp	Canyon Ferry	U S Bureau of Reclamation
Colstrip	Montana Power Co	Fort Peck	USCE-Missouri River District
Glendive GT	MDU Resources Group Inc	Hellroaring Hydro	USBLA-Mission Valley Power
Hungry Horse	U S Bureau of Reclamation	Lake	Montana Power Co
Lewis & Clark	MDU Resources Group Inc	Libby	USCE-North Pacific Division
Miles City GT	MDU Resources Group Inc	Milltown	Montana Power Co
Noxon Rapids	Avista Corporation	Old Faithful	Montana Power Co
Yellowtail	U S Bureau of Reclamation		
Nebraska			
Ansley	Ansley City of	Arnold	Arnold Village of
Auburn	Auburn City of	Beaver City	Beaver City City of
Benkelman	Benkelman City of	Broken Bow	Broken Bow City of
Burwell	Burwell City of	C W Burdick	Grand Island City of
Callaway	Callaway Village of	Cambridge	Cambridge City of
Campbell	Campbell Village of	Canaday	Nebraska Public Power District
Chappell	Chappell City of	City Light & Water	Blue Hill City of
Columbus	Nebraska Public Power District	Cooper	Nebraska Public Power District
Crete	Crete City of	Curtis	Curtis City of
David City	Nebraska Public Power District	Deshler	Deshler City of
Don Henry	Hastings City of	Emerson	Emerson City of
Fairbury	Fairbury City of	Falls City	Falls City City of
Fort Calhoun	Omaha Public Power District	Franklin	Franklin City of
Gentleman	Nebraska Public Power District	Hallam	Nebraska Public Power District
Hebron	Nebraska Public Power District	Holdrege	Holdrege City of
J Street	Lincoln Electric System	Jeffrey	Central Nebraska Pub P&I Dist
Johnson 1	Central Nebraska Pub P&I Dist	Johnson 2	Central Nebraska Pub P&I Dist
Jones Street	Omaha Public Power District	Kearney	Nebraska Public Power District
Kimball	Kimball City of	Kingsley	Central Nebraska Pub P&I Dist
Laurel	Laurel City of	Lodgepole	Lodgepole City of
Lon Wright	Fremont City of	Lyons	Nebraska Public Power District
Madison	Nebraska Public Power District	Madison Utilities	Madison City of
McCook	Nebraska Public Power District	Mobile	Nebraska Public Power District
Monroe	Nebraska Public Power District	Mullen	Mullen Village of
Nebraska City	Omaha Public Power District	Nebraska City # 1	Nebraska City City of
Nebraska City # 2	Nebraska City City of	North Denver	Hastings City of
North Omaha	Omaha Public Power District	North Platte	Nebraska Public Power District
Ord	Nebraska Public Power District	Oxford	Oxford Village of
Palisade	Southwest Public Power Dist	Pender	Pender City of
Plainview Mun Power	Plainview City of	Platte	Grand Island City of
Red Cloud	Red Cloud City of	Rokeby	Lincoln Electric System
Salt Valley	Lincoln Electric System	Sargent	Sargent City of
Sarpy County	Omaha Public Power District	Sheldon	Nebraska Public Power District
Sidney	Sidney City of	Spalding	Spalding Village of
Spencer	Nebraska Public Power District	Springview	KBR Rural Public Power Dist
Stuart	Stuart City of	Sutherland	Nebraska Public Power District
Syracuse # 2	Nebraska City City of	Tecumseh	Tecumseh City of
Trenton	Trenton City of	Wahoo	Wahoo City of
Wakefield	Wakefield City of	Wayne	Wayne City of
West Point Municipal	West Point City of	Whelen Energy Center	Hastings City of
Wilber	Wilber City of	Wisner	Wisner City of
Nevada			
26 Drop	Sierra Pacific Power Co	Allen	Nevada Power Co
Battle Mtn	Sierra Pacific Power Co	Brunswick	Sierra Pacific Power Co
Clark	Nevada Power Co	Fallon	Sierra Pacific Power Co
Fleish	Sierra Pacific Power Co	Fort Churchill	Sierra Pacific Power Co
Gabbs	Sierra Pacific Power Co	Hoover	U S Bureau of Reclamation
Lahontan	Sierra Pacific Power Co	Mohave	Southern California Edison Co
Pinon Pine	Sierra Pacific Power Co	Reid Gardner	Nevada Power Co
Sunrise	Nevada Power Co	Tracy	Sierra Pacific Power Co
Valley Road	Sierra Pacific Power Co	Valmy	Sierra Pacific Power Co
Verdi	Sierra Pacific Power Co	Washoe	Sierra Pacific Power Co
Winnemucca	Sierra Pacific Power Co		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
New Hampshire			
Amoskeag	Public Service Co of NH	Ayers Island	Public Service Co of NH
Eastman Falls	Public Service Co of NH	Garvins Falls	Public Service Co of NH
Gorham	Public Service Co of NH	Hooksett	Public Service Co of NH
Jackman	Public Service Co of NH	Lost Nation	Public Service Co of NH
Merrimack	Public Service Co of NH	Newington	Public Service Co of NH
Schiller	Public Service Co of NH	Seabrook	North Atlantic Engy Serv Corp
Smith	Public Service Co of NH	Squam Lake Dam	Ashland Town of
White Lake	Public Service Co of NH		
New Jersey			
B L England	Atlantic City Electric Co	Deepwater	Atlantic City Electric Co
Forked River	Jersey Central Power&Light Co	Howard Down	Vineland City of
West Station	Vineland City of	Yards Creek	Jersey Central Power&Light Co
New Mexico			
Abiquiu Dam	Los Alamos County	Algodones	Public Service Co of NM
Animas	Farmington City of	Carlsbad	Southwestern Public Service Co
Cunningham	Southwestern Public Service Co	El Vado Dam	Los Alamos County
Elephant Butte	U S Bureau of Reclamation	Escalante	Tri-State G & T Assn Inc
Four Corners	Arizona Public Service Co	Las Vegas	Public Service Co of NM
Maddox	Southwestern Public Service Co	Navajo Dam	Farmington City of
Raton	Raton Public Service Co	Reeves	Public Service Co of NM
Rio Grande	El Paso Electric Co	San Juan	Public Service Co of NM
Tucumcari	Southwestern Public Service Co		
New York			
59th Street	Consolidated Edison Co-NY Inc	74th Street	Consolidated Edison Co-NY Inc
Allegany Cogen	Rochester Gas & Electric Corp	Ashokan	Power Authority of State of NY
Barrett	KeySpan Generation LLC	Blenheim-Gilboa	Power Authority of State of NY
Buchanan	Consolidated Edison Co-NY Inc	Cadyville	New York State Elec & Gas Corp
Carver Falls	Central Vermont Pub Serv Corp	Charles P Keller	Rockville Centre Village of
City of Watertown	Watertown City of	Crescent	Power Authority of State of NY
Danskammer	Central Hudson Gas & Elec Corp	Dashville	Central Hudson Gas & Elec Corp
East Hampton	KeySpan Generation LLC	East River	Consolidated Edison Co-NY Inc
Far Rockaway	KeySpan Generation LLC	Fishers Island	Fishers Island Electric Corp
Ginna	Rochester Gas & Electric Corp	Glenwood	KeySpan Generation LLC
Glenwood Gas	KeySpan Generation LLC	Gouverneur	Gouverneur Village of
Greenport	Greenport Village of	Harris Lake	New York State Elec & Gas Corp
High Dam	Oswego City of	High Falls	Central Hudson Gas & Elec Corp
High Falls	New York State Elec & Gas Corp	Holtsville	KeySpan Generation LLC
Hudson Avenue	Consolidated Edison Co-NY Inc	Indian Point	Consolidated Edison Co-NY Inc
Jarvis (Hinckley)	Power Authority of State of NY	Kensico	Power Authority of State of NY
Kent Falls	New York State Elec & Gas Corp	Keuka	New York State Elec & Gas Corp
Lewiston	Power Authority of State of NY	Mechanicville	Niagara Mohawk Power Corp
Mill C	New York State Elec & Gas Corp	Montauk	KeySpan Generation LLC
Moses Niagara	Power Authority of State of NY	Moses Power Dam	Power Authority of State of NY
Neversink	Central Hudson Gas & Elec Corp	Nine Mile Point	Niagara Mohawk Power Corp
Northport	KeySpan Generation LLC	Plant No 1	Freeport Village of Inc
Plant No 2	Freeport Village of Inc	Poletti	Power Authority of State of NY
Port Jefferson	KeySpan Generation LLC	Rainbow Falls	New York State Elec & Gas Corp
Richard M Flynn	Power Authority of State of NY	Rochester 2	Rochester Gas & Electric Corp
Rochester 26	Rochester Gas & Electric Corp	Rochester 3	Rochester Gas & Electric Corp
Rochester 5	Rochester Gas & Electric Corp	Rochester 7	Rochester Gas & Electric Corp
Rochester 9	Rochester Gas & Electric Corp	Roseton	Central Hudson Gas & Elec Corp
S A Carlson	Jamestown City of	Shoreham	KeySpan Generation LLC
South Cairo	Central Hudson Gas & Elec Corp	South Hampton	KeySpan Generation LLC
Southold	KeySpan Generation LLC	Sturgeon	Central Hudson Gas & Elec Corp
Upper Mechanicville	New York State Elec & Gas Corp	Vischer Ferry	Power Authority of State of NY
Wading River	KeySpan Generation LLC	Waterside	Consolidated Edison Co-NY Inc
West Babylon	KeySpan Generation LLC	West Coxsackie	Central Hudson Gas & Elec Corp
Wiscoy 170	Rochester Gas & Electric Corp		
North Carolina			
Asheville	Carolina Power & Light Co	Bear Creek	Nantahala Power & Light Co
Belews Creek	Duke Energy Corp	Blewett	Carolina Power & Light Co
Brevard	Cascade Power Co	Bridgewater	Duke Energy Corp
Brunswick	Carolina Power & Light Co	Bryson	Nantahala Power & Light Co
Buck	Duke Energy Corp	Butler Warner Gen	Fayetteville Public Works Comm
Buxton	North Carolina El Member Corp	Cape Fear	Carolina Power & Light Co
Cedar Cliff	Nantahala Power & Light Co	Chatuge	Tennessee Valley Authority
Cliffside	Duke Energy Corp	Cowans Ford	Duke Energy Corp
Dan River	Duke Energy Corp	Dillsboro	Nantahala Power & Light Co
ED Generators	Edenton Town of		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
North Carolina (Continued)			
Fontana	Tennessee Valley Authority	Franklin	Nantahala Power & Light Co
G G Allen	Duke Energy Corp	Gaston	Virginia Electric & Power Co
Harris	Carolina Power & Light Co	Hiwassee	Tennessee Valley Authority
Kitty Hawk	Virginia Electric & Power Co	L V Sutton	Carolina Power & Light Co
Lake Lure	Lake Lure Town of	Lee	Carolina Power & Light Co
Lincoln Combustion	Duke Energy Corp	Lookout Shoals	Duke Energy Corp
Marshall	Carolina Power & Light Co	Marshall	Duke Energy Corp
Mayo	Carolina Power & Light Co	McGuire	Duke Energy Corp
Mission	Nantahala Power & Light Co	Morehead	Carolina Power & Light Co
Mountain Island	Duke Energy Corp	Nantahala	Nantahala Power & Light Co
Oxford	Duke Energy Corp	Queens Creek	Nantahala Power & Light Co
Rhodhiss	Duke Energy Corp	Riverbend	Duke Energy Corp
Roanoke Rapids	Virginia Electric & Power Co	Roxboro	Carolina Power & Light Co
Sharp Falls	Blue Ridge Elec Member Coop	Tennessee Creek	Nantahala Power & Light Co
Thorpe	Nantahala Power & Light Co	Tillery	Carolina Power & Light Co
Tuckasegee	Nantahala Power & Light Co	Tuxedo	Duke Energy Corp
W H Weatherspoon	Carolina Power & Light Co	Walters	Carolina Power & Light Co
Wayne County	Carolina Power & Light Co		
North Dakota			
Antelope Valley	Basin Electric Power Coop	Coal Creek	Great River Energy
Coyote	Otter Tail Power Co	Dakota Magic	Otter Tail Power Co
Drayton	Minnkota Power Coop Inc	Garrison	USCE-Missouri River District
Grafton	Grafton City of	Grand Forks	Minnkota Power Coop Inc
Harwood	Minnkota Power Coop Inc	Heskett	MDU Resources Group Inc
Hillsboro	Minnkota Power Coop Inc	Jamestown	Otter Tail Power Co
Leland Olds	Basin Electric Power Coop	Milton R Young	Minnkota Power Coop Inc
Mobile	Nodak Electric Coop Inc	Stanton	Great River Energy
Williston	MDU Resources Group Inc		
Ohio			
Acme	Toledo Edison Co	Anadarko	Woodsfield City of
Arcanum	Arcanum City of	Arcanum Peaking	American Mun Power-Ohio Inc
Ashtabula	Cleveland Electric Illum Co	Auglaize Hydro	Bryan City of
Bay Shore	Toledo Edison Co	Belleville	American Mun Power-Ohio Inc
Bowling Green	Bowling Green City of	Bowling Green Pkng	American Mun Power-Ohio Inc
Bryan	Bryan City of	Bryan Peaking	American Mun Power-Ohio Inc
Cardinal	Cardinal Operating Co	Cleveland Peaking	American Mun Power-Ohio Inc
Collinwood	Cleveland City of	Conesville	Columbus Southern Power Co
Davis-Besse	Toledo Edison Co	Dicks Creek	Cincinnati Gas & Electric Co
Dover	Dover City of	Dover Peaking	American Mun Power-Ohio Inc
Eastlake	Cleveland Electric Illum Co	Edgerton	American Mun Power-Ohio Inc
Edgewater	Ohio Edison Co	Engle	Cuyahoga Falls City of
Frank M Tait	Dayton Power & Light Co	Gen J M Gavin	Ohio Power Co
Greenup Hydro	Hamilton City of	Hamilton	Hamilton City of
Hamilton Peaking	American Mun Power-Ohio Inc	J M Stuart	Dayton Power & Light Co
Jackson	Jackson City of	Jackson Cntr Peaking	American Mun Power-Ohio Inc
Killen Station	Dayton Power & Light Co	Kyger Creek	Ohio Valley Electric Corp
Lake Road	Cleveland City of	Lake Shore	Cleveland Electric Illum Co
Lebanon	Lebanon City of	Mad River	Ohio Edison Co
Miami Fort	Cincinnati Gas & Electric Co	Montpelier	American Mun Power-Ohio Inc
Monument	Dayton Power & Light Co	Muskingum River	Ohio Power Co
Napoleon	Napoleon City of	Napoleon Peaking	American Mun Power-Ohio Inc
New Knoxville	New Knoxville Village of	Niles	Niles City of
O H Hutchings	Dayton Power & Light Co	Oberlin	Oberlin City of
Orrville	Orrville City of	Orrville Peaking	American Mun Power-Ohio Inc
O'Shaughnessy Hydro	Columbus City of	Painesville	Painesville City of
Perry	Cleveland Electric Illum Co	Picway	Columbus Southern Power Co
Piqua	Piqua City of	Prospect Municipal	American Mun Power-Ohio Inc
R E Burger	Ohio Edison Co	Racine	Ohio Power Co
Refuse & Coal	Columbus City of	Richard Gorsuch	American Mun Power-Ohio Inc
Richland	Toledo Edison Co	Shelby - North	American Mun Power-Ohio Inc
Shelby - South	American Mun Power-Ohio Inc	Shelby Munic Lgt Plt	Shelby City of
Sidney	Dayton Power & Light Co	St Marys	St Marys City of
Stryker	Toledo Edison Co	Toronto	Ohio Edison Co
Versailles Peaking	American Mun Power-Ohio Inc	W H Sammis	Ohio Edison Co
W H Zimmer	Cincinnati Gas & Electric Co	Wadsworth	Wadsworth City of
Walter C Beckjord	Cincinnati Gas & Electric Co	Wellington	American Mun Power-Ohio Inc
West 41st Street	Cleveland City of	West Lorain	Ohio Edison Co
Woodsdale	Cincinnati Gas & Electric Co	Yankee Street	Dayton Power & Light Co
Oklahoma			

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Oklahoma (Continued)			
Anadarko	Western Farmers Elec Coop Inc	Arbuckle	Oklahoma Gas & Electric Co
Boomer Lake Station	Stillwater Power	Broken Bow	USCE-Tulsa District
Chouteau	Associated Electric Coop Inc	Comanche	Public Service Co of Oklahoma
Conoco	Oklahoma Gas & Electric Co	Cushing	Cushing City of
Enid	Oklahoma Gas & Electric Co	Eufaula	USCE-Tulsa District
Fairview	Fairview City of	Fort Gibson	USCE-Tulsa District
GRDA	Grand River Dam Authority	Horseshoe Lake	Oklahoma Gas & Electric Co
Hugo	Western Farmers Elec Coop Inc	Kaw Hydro	Oklahoma Municipal Power Auth
Keystone	USCE-Tulsa District	Kingfisher	Kingfisher City of
Lindsay	Lindsay City of	Mangum	Mangum City of
Markham	Grand River Dam Authority	Mooreland	Western Farmers Elec Coop Inc
Muskogee	Oklahoma Gas & Electric Co	Mustang	Oklahoma Gas & Electric Co
Northeastern	Public Service Co of Oklahoma	Pawhuska	Pawhuska City of
Pensacola	Grand River Dam Authority	Ponca	Ponca City City of
Ponca City	Oklahoma Municipal Power Auth	Ponca Diesel	Ponca City City of
Riverside	Public Service Co of Oklahoma	Robert S Kerr	USCE-Tulsa District
Salina	Grand River Dam Authority	Seminole	Oklahoma Gas & Electric Co
Sooner	Oklahoma Gas & Electric Co	Southwestern	Public Service Co of Oklahoma
Tenkiller Ferry	USCE-Tulsa District	Tulsa	Public Service Co of Oklahoma
Webbers Falls	USCE-Tulsa District	Weleetka	Public Service Co of Oklahoma
Woodward	Oklahoma Gas & Electric Co		
Oregon			
Beaver	Portland General Electric Co	Bend	PacifiCorp
Big Cliff	USCE-North Pacific Division	Boardman	Portland General Electric Co
Bonneville	USCE-North Pacific Division	Bull Run	Portland General Electric Co
Carmen Smith	Eugene City of	Clearwater 1	PacifiCorp
Clearwater 2	PacifiCorp	Cline Falls	PacifiCorp
Coffin Butte	Power Resources Cooperative	Cougar	USCE-North Pacific Division
Coyote Springs	Portland General Electric Co	Detroit	USCE-North Pacific Division
Dexter	USCE-North Pacific Division	Eagle Point	PacifiCorp
East Side	PacifiCorp	Faraday	Portland General Electric Co
Fish Creek	PacifiCorp	Foster	USCE-North Pacific Division
Green Peter	USCE-North Pacific Division	Green Springs	U S Bureau of Reclamation
Hells Canyon	Idaho Power Co	Hills Creek	USCE-North Pacific Division
John C Boyle	PacifiCorp	John Day	USCE-North Pacific Division
Leaburg	Eugene City of	Lemolo 1	PacifiCorp
Lemolo 2	PacifiCorp	Lookout Point	USCE-North Pacific Division
Lost Creek	USCE-North Pacific Division	McNary	USCE-North Pacific Division
McNary Fish	Northern Wasco County PUD	North Fork	Portland General Electric Co
Oak Grove	Portland General Electric Co	Oxbow	Idaho Power Co
Pelton	Portland General Electric Co	PHP 1	Portland General Electric Co
PHP 2	Portland General Electric Co	Powerdale	PacifiCorp
Prospect 1	PacifiCorp	Prospect 2	PacifiCorp
Prospect 3	PacifiCorp	Prospect 4	PacifiCorp
Reeder Gulch	Ashland City of	River Mill	Portland General Electric Co
Round Butte	Portland General Electric Co	Short Mountain	Emerald Peoples Utility Dist
Slide Creek	PacifiCorp	Soda Springs	PacifiCorp
Stone Creek	Eugene City of	Sullivan	Portland General Electric Co
The Dalles	USCE-North Pacific Division	The Dalles Fishway	Northern Wasco County PUD
Toketee	PacifiCorp	Wallowa Falls	PacifiCorp
Walterville	Eugene City of	West Side	PacifiCorp
Weyco Energy CTR	Eugene City of		
Pennsylvania			
Beaver Valley	Pennsylvania Power Co	Bruce Mansfield	Pennsylvania Power Co
Chambersburg Diesel	Chambersburg Borough of	Chester	PECO Energy Co
Cromby	PECO Energy Co	Croydon	PECO Energy Co
Delaware	PECO Energy Co	Eddystone	PECO Energy Co
Fairless Hills	PECO Energy Co	Falls	PECO Energy Co
Hunlock Power Sta	UGI Development Company	Limerick	PECO Energy Co
Moser	PECO Energy Co	Muddy Run	PECO Energy Co
Peach Bottom	PECO Energy Co	Pennsbury	PECO Energy Co
Richmond	PECO Energy Co	Safe Harbor	Safe Harbor Water Power Corp
Schuylkill	PECO Energy Co	Seneca	Cleveland Electric Illum Co
Southwark	PECO Energy Co	Wm F Matson Gen Stat	Allegheny Electric Coop Inc
York Haven	Metropolitan Edison Co		
Rhode Island			
Block Island	Block Island Power Co	Providence	Providence City of
South Carolina			
99 Islands	Duke Energy Corp		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
South Carolina (Continued)			
Bad Creek	Duke Energy Corp	Burton	South Carolina Electric&Gas Co
Buzzard Roost	Duke Energy Corp	Canadys Steam	South Carolina Electric&Gas Co
Catawba	Duke Energy Corp	Cedar Creek	Duke Energy Corp
Cogen South	South Carolina Electric&Gas Co	Coit GT	South Carolina Electric&Gas Co
Columbia	South Carolina Electric&Gas Co	Cope	South Carolina Electric&Gas Co
Cross	South Carolina Pub Serv Auth	Darlington County	Carolina Power & Light Co
Dearborn	Duke Energy Corp	Dolphus M Grainger	South Carolina Pub Serv Auth
Faber Place	South Carolina Electric&Gas Co	Fairfield PS	South Carolina Electric&Gas Co
Fishing Creek	Duke Energy Corp	Gaston Shoals	Duke Energy Corp
Great Falls	Duke Energy Corp	H B Robinson	Carolina Power & Light Co
Hagood	South Carolina Electric&Gas Co	Hardeeville	South Carolina Electric&Gas Co
Hilton Head	South Carolina Pub Serv Auth	J Strom Thurmond	USCE-Savannah District
Jefferies	South Carolina Pub Serv Auth	Jocassee	Duke Energy Corp
Keowee	Duke Energy Corp	Lockhart	Lockhart Power Co
McMeekin	South Carolina Electric&Gas Co	Myrtle Beach	South Carolina Pub Serv Auth
Neal Shoals	South Carolina Electric&Gas Co	North Road Peak	Orangeburg City of
Oconee	Duke Energy Corp	Parr	South Carolina Electric&Gas Co
Parr GT	South Carolina Electric&Gas Co	Rocky Creek	Duke Energy Corp
Rocky River	Abbeville City of	Rowesville Rd Plant	Orangeburg City of
Saluda	South Carolina Electric&Gas Co	Spillway	South Carolina Pub Serv Auth
St Stephen	South Carolina Pub Serv Auth	Summer	South Carolina Electric&Gas Co
Urquhart	South Carolina Electric&Gas Co	USDOE SRS (D-Area)	South Carolina Electric&Gas Co
W S Lee	Duke Energy Corp	Wateree	Duke Energy Corp
Wateree	South Carolina Electric&Gas Co	Williams	South Carolina Genertg Co Inc
Winyah	South Carolina Pub Serv Auth	Wylie	Duke Energy Corp
South Dakota			
Aberdeen CT	Northwestern Public Service Co	Angus Anson	Northern States Power Co
Ben French	Black Hills Corp	Big Bend	USCE-Missouri River District
Big Stone	Otter Tail Power Co	Clark	Northwestern Public Service Co
Faulton	Northwestern Public Service Co	Fort Randall	USCE-Missouri River District
Gavins Point	USCE-Missouri River District	Highmore	Northwestern Public Service Co
Huron	Northwestern Public Service Co	Lake Preston	Otter Tail Power Co
Mobil Unit	Northwestern Public Service Co	Oahe	USCE-Missouri River District
Pathfinder	Northern States Power Co	Redfield	Northwestern Public Service Co
Spirit Mound	Basin Electric Power Coop	Watertown PP	Missouri Basin Mun Power Agny
Webster	Northwestern Public Service Co	Yankton	Northwestern Public Service Co
Tennessee			
Allen	Tennessee Valley Authority	Apalachia	Tennessee Valley Authority
Boone	Tennessee Valley Authority	Buffalo Mountain	Tennessee Valley Authority
Bull Run	Tennessee Valley Authority	Center Hill	USCE-Nashville District
Cheatham	USCE-Nashville District	Cherokee	Tennessee Valley Authority
Chickamauga	Tennessee Valley Authority	Cordell Hull	USCE-Nashville District
Cumberland	Tennessee Valley Authority	Dale Hollow	USCE-Nashville District
Douglas	Tennessee Valley Authority	Fort Loudoun	Tennessee Valley Authority
Fort Patrick Henry	Tennessee Valley Authority	Gallatin	Tennessee Valley Authority
Great Falls	Tennessee Valley Authority	J P Priest	USCE-Nashville District
John Sevier	Tennessee Valley Authority	Johnsonville	Tennessee Valley Authority
Kingston	Tennessee Valley Authority	Melton Hill	Tennessee Valley Authority
Nickajack	Tennessee Valley Authority	Norris	Tennessee Valley Authority
Ocoee 1	Tennessee Valley Authority	Ocoee 2	Tennessee Valley Authority
Ocoee 3	Tennessee Valley Authority	Old Hickory	USCE-Nashville District
Pickwick	Tennessee Valley Authority	Raccoon Mountain	Tennessee Valley Authority
Sequoyah	Tennessee Valley Authority	South Holston	Tennessee Valley Authority
Tims Ford	Tennessee Valley Authority	Watauga	Tennessee Valley Authority
Watts Bar Fossil	Tennessee Valley Authority	Watts Bar Hydro	Tennessee Valley Authority
Watts Bar Nuclear	Tennessee Valley Authority	Wilbur	Tennessee Valley Authority
Texas			
A Von Rosenberg	San Antonio Public Service Bd	Abbott TP 3	Guadalupe Blanco River Auth
Abilene	West Texas Utilities Co	Amistad Dam & Power	International Bound & Wtr Comm
Austin	Lower Colorado River Authority	Barney M Davis	Central Power & Light Co
Big Brown	TXU Electric Co	Brandon Station	Lubbock City of
Brownfield	Brownfield City of	Bryan	Bryan City of
Buchanan	Lower Colorado River Authority	C E Newman	Garland City of
Canyon	Guadalupe Blanco River Auth	Cedar Bayou	Reliant Energy HL&P
Celanese	Southwestern Public Service Co	Coleman	Coleman City of
Coletto Creek	Central Power & Light Co	Collin	TXU Electric Co
Comanche Peak	TXU Electric Co	Copper	El Paso Electric Co
Dansby	Bryan City of	Decker Creek	Austin Energy
DeCordova	TXU Electric Co		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Texas (Continued)			
Deepwater	Reliant Energy HL&P	Denison	USCE-Tulsa District
Dunlap TP 1	Guadalupe Blanco River Auth	E S Joslin	Central Power & Light Co
Eagle Mountain	TXU Electric Co	Eagle Pass	Central Power & Light Co
Electra	Electra City of	Falcon Dam & Power	International Bound & Wtr Comm
Fayette Power Prj	Lower Colorado River Authority	Floydada	Floydada City of
Fort Davis	West Texas Utilities Co	Fort Phantom	West Texas Utilities Co
Fort Stockton	West Texas Utilities Co	Gibbons Creek	Texas Municipal Power Agency
Gonzales Hydro Plant	Gonzales City of	Graham	TXU Electric Co
Granite Shoals	Lower Colorado River Authority	Greens Bayou	Reliant Energy HL&P
H 4	Guadalupe Blanco River Auth	H 5	Guadalupe Blanco River Auth
Handley	TXU Electric Co	Harrington	Southwestern Public Service Co
Hiram Clarke	Reliant Energy HL&P	Holly Street	Austin Energy
Inks	Lower Colorado River Authority	J K Spruce	San Antonio Public Service Bd
J L Bates	Central Power & Light Co	J Robert Massengale	Lubbock City of
J T Deely	San Antonio Public Service Bd	Jones	Southwestern Public Service Co
Knox Lee	Southwestern Electric Power Co	La Palma	Central Power & Light Co
Lake Creek	TXU Electric Co	Lake Hubbard	TXU Electric Co
Lake Pauline	West Texas Utilities Co	Laredo	Central Power & Light Co
Leon Creek	San Antonio Public Service Bd	Lewis Creek	Entergy Gulf States Inc
Lewisville	Denton City of	Limestone	Reliant Energy HL&P
Lon C Hill	Central Power & Light Co	Lone Star	Southwestern Electric Power Co
Marble Falls	Lower Colorado River Authority	Marshall Ford	Lower Colorado River Authority
Martin Lake	TXU Electric Co	Mission Road	San Antonio Public Service Bd
Monticello	TXU Electric Co	Moore County	Southwestern Public Service Co
Morgan Creek	TXU Electric Co	Morris Sheppard	Brazos River Authority
Mountain Creek	TXU Electric Co	Neches	Entergy Gulf States Inc
Newman	El Paso Electric Co	Nichols	Southwestern Public Service Co
Nolte	Guadalupe Blanco River Auth	North Lake	TXU Electric Co
North Main	TXU Electric Co	North Texas	Brazos Electric Power Coop Inc
Nueces Bay	Central Power & Light Co	O W Sommers	San Antonio Public Service Bd
Oak Creek	West Texas Utilities Co	Oklauinion	West Texas Utilities Co
P H Robinson	Reliant Energy HL&P	Paint Creek	West Texas Utilities Co
Parkdale	TXU Electric Co	Pearsall	Medina Electric Coop Inc
Permian Basin	TXU Electric Co	Pirkey	Southwestern Electric Power Co
Plant X	Southwestern Public Service Co	Powerlane Plant	Greenville Electric Util Sys
Presidio	West Texas Utilities Co	R W Miller	Brazos Electric Power Coop Inc
Ray Olinger	Garland City of	Ray Roberts	Denton City of
Rio Pecos	West Texas Utilities Co	River Crest	TXU Electric Co
Riverview	Southwestern Public Service Co	Robert D Willis	USCE-Fort Worth District
Robstown	Robstown City of	Sabine	Entergy Gulf States Inc
Sam Bertron	Reliant Energy HL&P	Sam Rayburn	South Texas Electric Coop Inc
Sam Rayburn	USCE-Fort Worth District	San Angelo	West Texas Utilities Co
San Jacinto SES	Reliant Energy HL&P	San Miguel	San Miguel Electric Coop Inc
Sandow	TXU Electric Co	Seguin	Seguin City of
Si Ray	Brownsville Public Utils Board	Sim Gideon	Lower Colorado River Authority
South Texas	Reliant Energy HL&P	Spencer	Denton City of
Stryker Creek	TXU Electric Co	T H Wharton	Reliant Energy HL&P
Thomas C Ferguson	Lower Colorado River Authority	TNP ONE	Texas-New Mexico Power Co
Toledo Bend	Entergy Gulf States Inc	Tolk	Southwestern Public Service Co
TP 4	Guadalupe Blanco River Auth	Tradinghouse	TXU Electric Co
Trinidad	TXU Electric Co	Tulia	Tulia City of
Ty Cooke	Lubbock City of	V H Braunig	San Antonio Public Service Bd
Valley	TXU Electric Co	Vernon	West Texas Utilities Co
Victoria	Central Power & Light Co	W A Parish	Reliant Energy HL&P
W B Tuttle	San Antonio Public Service Bd	Weatherford	Weatherford Mun Utility System
Webster	Reliant Energy HL&P	Welsh	Southwestern Electric Power Co
Whitesboro	Whitesboro City of	Whitney	USCE-Fort Worth District
Wilkes	Southwestern Electric Power Co		
Utah			
American Fork	PacifiCorp	Bartholomew	Springville City of
Beaver Lower Hydro 1	Beaver City Corp	Beaver Mid Hydro 2	Beaver City Corp
Beaver Upper Hydro 3	Beaver City Corp	Bloomington Power Pl	St George City of
Blundell	PacifiCorp	Bonanza	Deseret Generation & Tran Coop
Bonnell	Provo City Corp	Boulder	Garkane Energy Cooperative Inc
Bountiful City	Bountiful City City of	Box Elder	Brigham City Corp
Bradley	Nephi City Corp	Brigham City	Brigham City Corp
Carbon	PacifiCorp	Casey	Weber Basin Water Conserv Dist
Center Creek	Parowan City Corp	Cobble Rock	Levan Town Corp
Cutler	PacifiCorp		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Utah (Continued)			
Deer Creek	U S Bureau of Reclamation	Echo Dam	Bountiful City City of
Flaming Gorge	U S Bureau of Reclamation	Fountain Green	PacifiCorp
Gadsby	PacifiCorp	Gateway	Weber Basin Water Conserv Dist
Granite	PacifiCorp	Gunlock	PacifiCorp
Gunlock Hydro	St George City of	Heber City	Heber Light & Power Co
Hobble Creek	Springville City of	Hunter	PacifiCorp
Huntington	PacifiCorp	Hydro II	Logan City of
Hydro III	Logan City of	Hydro Plant No 1	Ephraim City of
Hydro Plant No 3	Ephraim City of	Hydro Plant No 4	Ephraim City of
Hyrum	Hyrum City Corp	Intermountain	Los Angeles City of
Lake Creek	Heber Light & Power Co	Little Cottonwood	Murray City of
Little Mountain	PacifiCorp	Logan City	Logan City of
Lower	Monroe City of	Lower Boulder	Garkane Energy Cooperative Inc
Lower-Unit	Mt Pleasant City of	Manti Lower	Manti City of
Manti Upper	Manti City of	Monroe Pumping Sta	Monroe City of
Murray City	Murray City of	Olmstead	PacifiCorp
Payson	Payson City Corp	Payson	Strawberry Water Users Assn
Pigeon Creek	Levan Town Corp	Pine Valley	St George City of
Pine View Dam	Bountiful City City of	Pioneer	PacifiCorp
Provo	Provo City Corp	Red Creek	Parowan City Corp
Salt Creek	Nephi City Corp	Sand Cove	PacifiCorp
Snake Creek	Heber Light & Power Co	Snake Creek	PacifiCorp
Spanish Fork	Strawberry Water Users Assn	Spring City Hydro	Spring City Corp
Spring Creek	Springville City of	St George	St George City of
Stairs	PacifiCorp	Uintah	Moon Lake Electric Assn Inc
Unit 3	Mt Pleasant City of	Unit 4	Mt Pleasant City of
Upper	Monroe City of	Upper Bartholomew	Springville City of
Upper Beaver	PacifiCorp	Upper-Unit	Mt Pleasant City of
Veyo	PacifiCorp	Wanship	Weber Basin Water Conserv Dist
Weber	PacifiCorp	Whitehead	Springville City of
Yellowstone	Moon Lake Electric Assn Inc		
Vermont			
Arnold Falls	Central Vermont Pub Serv Corp	Ascutney	Central Vermont Pub Serv Corp
Beldens	Omya Inc	Berlin 5	Green Mountain Power Corp
Bolton Falls	Green Mountain Power Corp	Burlington GT	Burlington City of
Cadys Falls	Morrisville Village of	Canaan	Public Service Co of NH
Carthusians	Green Mountain Power Corp	Cavendish	Central Vermont Pub Serv Corp
Center Rutland	Omya Inc	Charleston	Citizens Utilities Co
Clark Falls	Central Vermont Pub Serv Corp	Colchester 16	Green Mountain Power Corp
Diesel Plant 1	Enosburg Falls Village of	East Baret	Central Vermont Pub Serv Corp
Essex Junction 19	Green Mountain Power Corp	Fairfax Falls	Central Vermont Pub Serv Corp
Florence	Omya Inc	Gage	Central Vermont Pub Serv Corp
Glen	Central Vermont Pub Serv Corp	Gorge 18	Green Mountain Power Corp
Great Falls	Lyndonville Village of	Hardwick	Hardwick Town of
Highgate Falls	Swanton Village of	J C McNeil	Burlington City of
Kendall	Enosburg Falls Village of	Lower Middlebury	Central Vermont Pub Serv Corp
Marshfield 6	Green Mountain Power Corp	Middlesex 2	Green Mountain Power Corp
Milton	Central Vermont Pub Serv Corp	Morrisville	Morrisville Village of
Newport	Citizens Utilities Co	Newport Diesels	Citizens Utilities Co
Passumpsic	Central Vermont Pub Serv Corp	Patch	Central Vermont Pub Serv Corp
Peterson	Central Vermont Pub Serv Corp	Pierce Mills	Central Vermont Pub Serv Corp
Pittsford	Central Vermont Pub Serv Corp	Proctor	Omya Inc
Rutland	Central Vermont Pub Serv Corp	Salisbury	Central Vermont Pub Serv Corp
Searsburg Wind Turb	Green Mountain Power Corp	Silver Lake	Central Vermont Pub Serv Corp
Smith	Central Vermont Pub Serv Corp	St Albans	Central Vermont Pub Serv Corp
Taftsville	Central Vermont Pub Serv Corp	Troy	Citizens Utilities Co
Vail	Lyndonville Village of	Vergennes 9	Green Mountain Power Corp
Vermont Yankee	Vermont Yankee Nucl Pwr Corp	Village Plant	Enosburg Falls Village of
W K Sanders	Morrisville Village of	Waterbury 22	Green Mountain Power Corp
West Charleston	Barton Village Inc	West Danville 15	Green Mountain Power Corp
Weybridge	Central Vermont Pub Serv Corp	Wolcott	Hardwick Town of
Wrightsville Hy Plnt	Washington Electric Coop Inc		
Virginia			
Altavista	Virginia Electric & Power Co	Bath County	Virginia Electric & Power Co
Bellmeade	Virginia Electric & Power Co	Bremo Bluff	Virginia Electric & Power Co
Buck	Appalachian Power Co	Byllesby 2	Appalachian Power Co
Chesapeake	Virginia Electric & Power Co	Chesterfield	Virginia Electric & Power Co
Church Street Plant	Manassas City of	Claytor	Appalachian Power Co
Clinch River	Appalachian Power Co		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Virginia (Continued)			
Clover	Virginia Electric & Power Co	Cushaw	Virginia Electric & Power Co
Darbytown	Virginia Electric & Power Co	Dominion/Lo-Mar Gen	Manassas City of
Gateway Gen	Manassas City of	Glen Lyn	Appalachian Power Co
Godwin Drive Plant	Manassas City of	Gravel Neck	Virginia Electric & Power Co
Hopewell	Virginia Electric & Power Co	John H Kerr	USCE-Wilmington District
Leesville	Appalachian Power Co	Low Moor	Virginia Electric & Power Co
Luray	Potomac Edison Co	Martinsville	Martinsville City of
Meadow Creek	Craig-Botetourt Electric Coop	Newport	Potomac Edison Co
Niagara	Appalachian Power Co	North Anna	Virginia Electric & Power Co
Northern Neck	Virginia Electric & Power Co	Philpott Lake	USCE-Wilmington District
Pinnacles	Danville City of	Possum Point	Virginia Electric & Power Co
Radford	Radford City of	Remington	Virginia Electric & Power Co
Reusens	Appalachian Power Co	Shenandoah	Potomac Edison Co
Smith Mountain	Appalachian Power Co	Snowden	Bedford City of
Southampton	Virginia Electric & Power Co	Surry	Virginia Electric & Power Co
Talbott	Danville City of	Tangier	A & N Electric Coop
VMEA Peaking Gen	Manassas City of	VMEA-1 Credit Gen	Manassas City of
Warren	Potomac Edison Co	West Spring Street	Culpeper Town of
Yorktown	Virginia Electric & Power Co		
Washington			
Alder	Tacoma City of	Boundary	Seattle City of
Box Canyon	PUD No 1 of Pend Oreille Cnty	Calispel	PUD No 1 of Pend Oreille Cnty
Cedar Falls	Seattle City of	Chandler	U S Bureau of Reclamation
Chelan	PUD No 1 of Chelan County	Chief Joseph	USCE-North Pacific Division
Columbia Generating	Energy Northwest	Condit	PacifiCorp
Cowlitz Falls	PUD No 1 of Lewis County	Crystal Mountain	Puget Sound Energy Inc
Cushman 1	Tacoma City of	Cushman 2	Tacoma City of
Diablo	Seattle City of	Drop 2	USBIA-Wapato Irrigation Proj
Drop 3	USBIA-Wapato Irrigation Proj	Eastsound	Orcas Power & Light Co
Electron	Puget Sound Energy Inc	Encogen	Puget Sound Energy Inc
Everett Cogen	PUD No 1 of Snohomish County	Frederickson	Puget Sound Energy Inc
Fredonia	Puget Sound Energy Inc	Gorge	Seattle City of
Grand Coulee	U S Bureau of Reclamation	H M Jackson	PUD No 1 of Snohomish County
Ice Harbor	USCE-North Pacific Division	Kettle Falls	Avista Corporation
LaGrande	Tacoma City of	Little Falls	Avista Corporation
Little Goose	USCE-North Pacific Division	Long Lake	Avista Corporation
Lower Baker	Puget Sound Energy Inc	Lower Granite	USCE-North Pacific Division
Lower Monumental	USCE-North Pacific Division	Mayfield	Tacoma City of
Merwin	PacifiCorp	Mill Creek	PUD No 1 of Lewis County
Monroe Street	Avista Corporation	Morse Creek	Port Angeles City of
Mossyrock	Tacoma City of	Naches	PacifiCorp
Naches Drop	PacifiCorp	Newhalem	Seattle City of
Nine Mile	Avista Corporation	Northeast	Avista Corporation
Packwood	Energy Northwest	PEC Headworks	PUD No 2 of Grant County
Priest Rapids	PUD No 2 of Grant County	Quincy Chute	PUD No 2 of Grant County
River Road Gen Plant	PUD No 1 of Clark County	Rock Island	PUD No 1 of Chelan County
Rocky Reach	PUD No 1 of Chelan County	Roosevelt Biogas 1	PUD No 1 of Klickitat County
Ross	Seattle City of	Roza	U S Bureau of Reclamation
Skookumchuck	PacifiCorp	Snoqualmie	Puget Sound Energy Inc
Snoqualmie 2	Puget Sound Energy Inc	South Fork Tolt	Seattle City of
Swift 1	PacifiCorp	Swift 2	PacifiCorp
Upper Baker	Puget Sound Energy Inc	Upper Falls	Avista Corporation
Wanapum	PUD No 2 of Grant County	Wells	PUD No 1 of Douglas County
White River	Puget Sound Energy Inc	Whitehorn	Puget Sound Energy Inc
Wynoochee	Tacoma City of	Yale	PacifiCorp
Yelm	Centralia City of		
West Virginia			
Albright	Monongahela Power Co	Dam 4	Potomac Edison Co
Dam 5	Potomac Edison Co	Fort Martin	Monongahela Power Co
Harrison	Monongahela Power Co	John E Amos	Appalachian Power Co
Kammer	Ohio Power Co	Kanawha River	Appalachian Power Co
London	Appalachian Power Co	Marmet	Appalachian Power Co
Millville	Potomac Edison Co	Mitchell	Ohio Power Co
Mountaineer (1301)	Appalachian Power Co	Mt Storm	Virginia Electric & Power Co
North Branch	Virginia Electric & Power Co	Phil Sporn	Central Operating Co
Pleasants	Monongahela Power Co	Rivesville	Monongahela Power Co
Willow Island	Monongahela Power Co	Winfield	Appalachian Power Co
Wisconsin			
Alexander	Wisconsin Public Service Corp		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Wisconsin (Continued)			
Alma	Dairyland Power Coop	Apple River	Northern States Power Co
Appleton	Wisconsin Electric Power Co	Arcadia	Arcadia City of
Argyle	Argyle City of	Arpin Dam	North Central Power Co Inc
Barron	Barron City of	Bay Front	Northern States Power Co
Big Falls	Northern States Power Co	Biron	Consolidated Water Power Co
Black Brook Dam	Northwestern Wisconsin Elec Co	Black River Falls	Black River Falls City of
Blackhawk	Wisconsin Power & Light Co	Blount Street	Madison Gas & Electric Co
Byron	Wisconsin Electric Power Co	Caldron Falls	Wisconsin Public Service Corp
Cashton	Cashton Village of	Castle Rock	Wisconsin River Power Co
Cedar Falls	Northern States Power Co	Chippewa Falls	Northern States Power Co
Clam Falls Dam	Northwestern Wisconsin Elec Co	Clam River Dam	Northwestern Wisconsin Elec Co
Columbia	Wisconsin Power & Light Co	Combined Locks	Kaukauna City of
Concord	Wisconsin Electric Power Co	Cornell	Northern States Power Co
Cumberland	Cumberland City of	Custer Energy Center	Manitowoc Public Utilities
Danbury Dam	Northwestern Wisconsin Elec Co	Dells	Northern States Power Co
Du Bay	Consolidated Water Power Co	Eagle River	Wisconsin Public Service Corp
East Fork	North Central Power Co Inc	Edgewater	Wisconsin Power & Light Co
Elroy	Elroy City of	Fennimore	Fennimore City of
Fitchburg	Madison Gas & Electric Co	Flambeau	Dairyland Power Coop
Flambeau	Northern States Power Co	Frederic Diesel	Northwestern Wisconsin Elec Co
French Island	Northern States Power Co	Genoa	Dairyland Power Coop
Germantown	Wisconsin Electric Power Co	Glenmore Turbines	Wisconsin Public Service Corp
Gordon	Dahlberg Light & Power Co	Grandfather Falls	Wisconsin Public Service Corp
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Grimh	North Central Power Co Inc
Hat Rapids	Wisconsin Public Service Corp	Hayward Hydro	Northern States Power Co
High Falls	Wisconsin Public Service Corp	Holcombe	Northern States Power Co
Jersey	Wisconsin Public Service Corp	Jim Falls	Northern States Power Co
John P Madgett	Dairyland Power Coop	Johnson Falls	Wisconsin Public Service Corp
Junction	River Falls City of	Kaukauna City	Kaukauna City of
Kaukauna Diesels	Kaukauna City of	Kaukauna Gas Turbine	Kaukauna City of
Kewaunee	Wisconsin Public Service Corp	Kilbourn	Wisconsin Power & Light Co
La Farge	La Farge Municipal Electric Co	Ladysmith	Northern States Power Co
Lincoln Turbines	Wisconsin Public Service Corp	Little Chute	Kaukauna City of
Lower Weed	Gresham Village of	Manitowoc	Manitowoc Public Utilities
Menasha	Menasha City of	Menomonie	Northern States Power Co
Merrill	Wisconsin Public Service Corp	Merrillan	Merrillan Village of
Milwaukee County	Wisconsin Electric Power Co	Mobile Diesel	Northwestern Wisconsin Elec Co
Muscoda	Muscoda City of	Nancy	Dahlberg Light & Power Co
Nelson Dewey	Wisconsin Power & Light Co	New Badger	Kaukauna City of
New Lisbon	New Lisbon City of	Nine Springs	Madison Gas & Electric Co
Old Badger	Kaukauna City of	Oneida Casino	Wisconsin Public Service Corp
Otter Rapids	Wisconsin Public Service Corp	Pardeeville Hydro	Pardeeville Village of
Paris	Wisconsin Electric Power Co	Peshtigo	Wisconsin Public Service Corp
Petenwell	Wisconsin River Power Co	Pine	Wisconsin Electric Power Co
Pleasant Prairie	Wisconsin Electric Power Co	Point Beach	Wisconsin Electric Power Co
Port Washington	Wisconsin Electric Power Co	Portable	Wisconsin Power & Light Co
Potato Rapids	Wisconsin Public Service Corp	Powell Falls	River Falls City of
Prairie Du Sac	Wisconsin Power & Light Co	Pulliam	Wisconsin Public Service Corp
Rapide Croche	Kaukauna City of	Riverdale	Northern States Power Co
Rock River	Wisconsin Power & Light Co	Sandstone Rapids	Wisconsin Public Service Corp
Saxon Falls	Northern States Power Co	Shawano	Wisconsin Power & Light Co
Sheepskin	Wisconsin Power & Light Co	Solon Diesel	Dahlberg Light & Power Co
South Fond Du Lac	Wisconsin Power & Light Co	South Oak Creek	Wisconsin Electric Power Co
St Croix Falls	Northern States Power Co	Stevens Point	Consolidated Water Power Co
Stiles	Oconto Electric Coop	Sycamore	Madison Gas & Electric Co
Thornapple	Northern States Power Co	Tomahawk	Wisconsin Public Service Corp
Trego	Northern States Power Co	Upper Weed	Gresham Village of
Valley	Wisconsin Electric Power Co	Viola	Viola Village of
Washington Island	Washington Island El Coop Inc	Wausau	Wisconsin Public Service Corp
West Marinette	Madison Gas & Electric Co	West Marinette	Wisconsin Public Service Corp
Weston	Wisconsin Public Service Corp	Wheaton	Northern States Power Co
White River	Northern States Power Co	Whiting	Consolidated Water Power Co
Wind Turbine	Madison Gas & Electric Co	Wisconsin Rapids	Consolidated Water Power Co
Wissota	Northern States Power Co		
Wyoming			
Alcova	U S Bureau of Reclamation	Boysen	U S Bureau of Reclamation
Buffalo Bill	U S Bureau of Reclamation	Dave Johnston	PacifiCorp
Fontenelle	U S Bureau of Reclamation	Fremont Canyon	U S Bureau of Reclamation
Glendo	U S Bureau of Reclamation		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 2000 (Continued)

State/Plant Name	Utility Name	Plant Name	Utility Name
Wyoming (Continued)			
Guernsey	U S Bureau of Reclamation	Heart Mountain	U S Bureau of Reclamation
Jim Bridger	PacifiCorp	Kortes	U S Bureau of Reclamation
Laramie R Station	Basin Electric Power Coop	Medicine Bow	Platte River Power Authority
Naughton	PacifiCorp	Neil Simpson	Black Hills Corp
Neil Simpson II	Black Hills Corp	Osage	Black Hills Corp
Pilot Butte	U S Bureau of Reclamation	Seminole	U S Bureau of Reclamation
Shoshone	U S Bureau of Reclamation	Spirit Mountain	U S Bureau of Reclamation
Strawberry Creek	Lower Valley Energy Inc	Viva Naughton	PacifiCorp
Wyodak	PacifiCorp		

Note: • USCE is U.S. Army Corps of Engineers. USBIA is US Bureau of Indian Affairs.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table D3. U.S. Electric Utility Plants by Utility, 2000

Utility/Plant Name	State	Utility/Plant Name	State
A & N Electric Coop		Northway	Alaska
Smith	Maryland	Skagway	Alaska
Tangier	Virginia	Tetlin	Alaska
Abbeville City of		Tok	Alaska
Rocky River	South Carolina	Whale Pass	Alaska
Adrian Public Utilities Comm		Alaska Village Elec Coop Inc	
Adrian	Minnesota	Alakanuk	Alaska
Aitkin Public Utilities Comm		Ambler	Alaska
Aitkin	Minnesota	Anvik	Alaska
Akutan City of		Brevig Mission	Alaska
Akutan	Alaska	Chevak	Alaska
Alabama Electric Coop Inc		Eek	Alaska
Charles R Lowman	Alabama	Elim	Alaska
Gantt	Alabama	Emmonak	Alaska
McIntosh	Alabama	Gambell	Alaska
McWilliams	Alabama	Goodnews Bay	Alaska
Point A	Alabama	Grayling	Alaska
Portland	Florida	Holy Cross	Alaska
Alabama Power Co		Hooper Bay	Alaska
Bankhead Dam	Alabama	Huslia	Alaska
Barry	Alabama	Kaltag	Alaska
E C Gaston	Alabama	Kiana	Alaska
Gadsden	Alabama	Kivalina	Alaska
General Elec Plastic	Alabama	Koyuk	Alaska
Gorgas	Alabama	Lower Kalskag	Alaska
Greene County	Alabama	Marshall	Alaska
H Neely Henry Dam	Alabama	Mekoryuk	Alaska
Harris Dam	Alabama	Minto	Alaska
Holt Dam	Alabama	Mountain Village	Alaska
James H Miller Jr	Alabama	New Stuyahok	Alaska
Jordan Dam	Alabama	Nightmute	Alaska
Joseph M Farley	Alabama	Noatak	Alaska
Lay Dam	Alabama	Noorvik	Alaska
Lewis Smith Dam	Alabama	Nulato	Alaska
Logan Martin Dam	Alabama	Nunapitchuk	Alaska
Martin Dam	Alabama	Old Harbor	Alaska
Mitchell Dam	Alabama	Pilot Station	Alaska
Theodore Co-Gen Fac	Alabama	Quinhagak	Alaska
Thurlow Dam	Alabama	Russian Mission	Alaska
Walter Bouldin Dam	Alabama	Savoonga	Alaska
Washington County	Alabama	Scammon Bay	Alaska
Weiss Dam	Alabama	Selawik	Alaska
Yates Dam	Alabama	Shageluk	Alaska
Alaska Electric G & T Coop Inc		Shaktolik	Alaska
Bradley Lake	Alaska	Shishmaref	Alaska
Soldotna	Alaska	Shungnak	Alaska
Alaska Electric Light&Power Co		St Mary's	Alaska
Annex Creek	Alaska	St Michael	Alaska
Auke Bay	Alaska	Stebbins	Alaska
Gold Creek	Alaska	Togiak	Alaska
Lemon Creek	Alaska	Toksook Bay	Alaska
Salmon Creek 1	Alaska	Tununak	Alaska
Snettisham	Alaska	Wales	Alaska
Alaska Power Co		Albany City of	
Alcan	Alaska	Albany	Missouri
Allakaket	Alaska	Alexandria City of	
Bettles Light & Pwr	Alaska	DG Hunter	Louisiana
Black Bear Lake	Alaska	Alexandria	Minnesota
Chistochina	Alaska	Algona City of	
Coffman Cove	Alaska	Algona	Iowa
Craig	Alaska	Allegheny Electric Coop Inc	
Dot Lake	Alaska	Wm F Matson Gen Stat	Pennsylvania
Eagle	Alaska	Alta City of	
Goat Lake Hydro	Alaska	Alta	Iowa
Haines	Alaska	American Mun Power-Ohio Inc	
Healy Lake	Alaska	Arcanum Peaking	Ohio
Hollis	Alaska	Belleville	Ohio
Hydaburg	Alaska	Bowling Green Pkng	Ohio
Mentasta	Alaska	Bryan Peaking	Ohio
Naukati	Alaska	Cleveland Peaking	Ohio

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Dover Peaking	Ohio	Whillock	Arkansas
Edgerton	Ohio	Arnold Village of	
Hamilton Peaking	Ohio	Arnold	Nebraska
Jackson Cntr Peaking	Ohio	Ashland City of	
Montpelier	Ohio	Ashland	Kansas
Napoleon Peaking	Ohio	Reeder Gulch	Oregon
Orrville Peaking	Ohio	Ashland Town of	
Prospect Municipal	Ohio	Squam Lake Dam	New Hampshire
Richard Gorsuch	Ohio	Aspen City of	
Shelby - North	Ohio	Maroon Creek	Colorado
Shelby - South	Ohio	Ruedi	Colorado
Versailles Peaking	Ohio	Associated Electric Coop Inc	
Wellington	Ohio	Essex	Missouri
Ames City of		New Madrid	Missouri
Ames	Iowa	Nodaway	Missouri
Ames GT	Iowa	St Francis	Missouri
Anaheim City of		Thomas Hill	Missouri
Anaheim GT	California	Unionville	Missouri
Aniak Light & Power Co Inc		Chouteau	Oklahoma
Aniak	Alaska	Atlantic City Electric Co	
Anita City of		B L England	New Jersey
Anita	Iowa	Deepwater	New Jersey
Ansley City of		Atlantic Municipal Utilities	
Ansley	Nebraska	Atlantic	Iowa
Anthony City of		Attica City of	
Anthony	Kansas	Attica	Kansas
Appalachian Power Co		Auburn City of	
Buck	Virginia	Auburn	Nebraska
Byllesby 2	Virginia	Augusta City of	
Claytor	Virginia	Fairbanks	Arkansas
Clinch River	Virginia	Plant No 1	Kansas
Glen Lyn	Virginia	Plant No 2	Kansas
Leesville	Virginia	Austin City of	
Niagara	Virginia	Austin DT	Minnesota
Reusens	Virginia	Austin Northeast	Minnesota
Smith Mountain	Virginia	Austin Energy	
John E Amos	West Virginia	Decker Creek	Texas
Kanawha River	West Virginia	Holly Street	Texas
London	West Virginia	Avista Corporation	
Marmet	West Virginia	Cabinet Gorge	Idaho
Mountaineer (1301)	West Virginia	Post Falls	Idaho
Winfield	West Virginia	Rathdrum	Idaho
Arcadia City of		Noxon Rapids	Montana
Arcadia	Wisconsin	Kettle Falls	Washington
Arcanum City of		Little Falls	Washington
Arcanum	Ohio	Long Lake	Washington
Argyle City of		Monroe Street	Washington
Argyle	Wisconsin	Nine Mile	Washington
Arizona Electric Pwr Coop Inc		Northeast	Washington
Apache Station	Arizona	Upper Falls	Washington
Arizona Public Service Co		Baldwin City City of	
Childs	Arizona	Baldwin	Kansas
Cholla	Arizona	Bancroft Municipal Utilities	
Douglas	Arizona	Bancroft	Iowa
Flagstaff	Arizona	Bangor Hydro-Electric Co	
Glendale	Arizona	Bar Harbor	Maine
Irving	Arizona	Eastport	Maine
Ocotillo	Arizona	Medway	Maine
Palo Verde	Arizona	Barron City of	
Saguaro	Arizona	Barron	Wisconsin
Scottsdale	Arizona	Barrow Utils & Elec Coop Inc	
West Phoenix	Arizona	Barrow	Alaska
Yucca	Arizona	Barton Village Inc	
Four Corners	New Mexico	West Charleston	Vermont
Arkansas Electric Coop Corp		Basin Electric Power Coop	
Bailey	Arkansas	Antelope Valley	North Dakota
Dam 2	Arkansas	Leland Olds	North Dakota
Ellis	Arkansas	Spirit Mound	South Dakota
Fitzhugh	Arkansas	Laramie R Station	Wyoming
McClellan	Arkansas	Baudette City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Baudette	Minnesota	Broken Bow City of	
Bay City City of		Broken Bow	Nebraska
Henry Station	Michigan	Brooklyn City of	
Saginaw Station	Michigan	Brooklyn	Iowa
Beaver City City of		Brownfield City of	
Beaver City	Nebraska	Brownfield	Texas
Beaver City Corp		Brownsville Public Utils Board	
Beaver Lower Hydro 1	Utah	Si Ray	Texas
Beaver Mid Hydro 2	Utah	Bryan City of	
Beaver Upper Hydro 3	Utah	Auglaize Hydro	Ohio
Bedford City of		Bryan	Ohio
Snowden	Virginia	Bryan	Texas
Belleville City of		Dansby	Texas
Belleville	Kansas	Burbank City of	
Bellevue City of		Magnolia	California
Bellevue	Iowa	Olive	California
Beloit City of		Burlingame City of	
Beloit	Kansas	Burlingame	Kansas
Benkelman City of		Burlington City of	
Benkelman	Nebraska	Burlington	Colorado
Benson City of		Burlington	Kansas
Benson	Minnesota	Burlington GT	Vermont
Berlin Town of		J C McNeil	Vermont
Berlin	Maryland	Burwell City of	
Bethany City of		Burwell	Nebraska
Bethany	Missouri	Bushnell City of	
Bethany II	Missouri	Bushnell	Illinois
Bethel Utilities Corp		Butler City of	
Bethel	Alaska	Butler	Missouri
Black Hills Corp		California Dept-Wtr Resources	
Ben French	South Dakota	Alamo	California
Neil Simpson	Wyoming	Devil Canyon	California
Neil Simpson II	Wyoming	Edward C Hyatt	California
Osage	Wyoming	Mojave Siphon	California
Black River Falls City of		Thermalito	California
Black River Falls	Wisconsin	Thermalito Div Dam	California
Block Island Power Co		W E Warne	California
Block Island	Rhode Island	W R Gianelli	California
Bloomfield City of		Callaway Village of	
Bloomfield	Iowa	Callaway	Nebraska
Blooming Prairie City of		Cambridge City of	
Blooming Prairie	Minnesota	Cambridge	Nebraska
Blue Earth City of		Cambridge Electric Light Co	
Blue Earth	Minnesota	Blackstone Street	Massachusetts
Blue Hill City of		Campbell City of	
City Light & Water	Nebraska	Campbell	Missouri
Blue Ridge Elec Member Corp		Campbell Village of	
Sharp Falls	North Carolina	Campbell	Nebraska
Bluffton City of		Cardinal Operating Co	
Bluffton	Indiana	Cardinal	Ohio
Bonnets Ferry City of		Carlyle City of	
Moyie Spgs	Idaho	Carlyle	Illinois
Bountiful City City of		Carmi City of	
Bountiful City	Utah	Carmi	Illinois
Echo Dam	Utah	Carolina Power & Light Co	
Pine View Dam	Utah	Asheville	North Carolina
Bowling Green City of		Blewett	North Carolina
Bowling Green	Ohio	Brunswick	North Carolina
Braintree Town of		Cape Fear	North Carolina
Potter Station 2	Massachusetts	Harris	North Carolina
Brazos Electric Power Coop Inc		L V Sutton	North Carolina
North Texas	Texas	Lee	North Carolina
R W Miller	Texas	Marshall	North Carolina
Brazos River Authority		Mayo	North Carolina
Morris Sheppard	Texas	Morehead	North Carolina
Breese City of		Roxboro	North Carolina
Breese	Illinois	Tillery	North Carolina
Brigham City Corp		W H Weatherspoon	North Carolina
Box Elder	Utah	Walters	North Carolina
Brigham City	Utah	Wayne County	North Carolina

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Darlington County	South Carolina	Ascutney	Vermont
H B Robinson	South Carolina	Cavendish	Vermont
Carrollton Board of Public Wks		Clark Falls	Vermont
Carrollton	Missouri	East Barnet	Vermont
Carthage City of		Fairfax Falls	Vermont
Carthage	Missouri	Gage	Vermont
Cascade Municipal Utilities		Glen	Vermont
Cascade	Iowa	Lower Middlebury	Vermont
Cascade Power Co		Milton	Vermont
Brevard	North Carolina	Passumpsic	Vermont
Cashton Village of		Patch	Vermont
Cashton	Wisconsin	Peterson	Vermont
Cedar Falls City of		Pierce Mills	Vermont
Gas Turbine	Iowa	Pittsford	Vermont
IDWGP	Iowa	Rutland	Vermont
Streeter ST	Iowa	Salisbury	Vermont
Center City of		Silver Lake	Vermont
Center	Colorado	Smith	Vermont
Central Arizona Water Conserva		St Albans	Vermont
Waddell	Arizona	Taftsville	Vermont
Central Electric Power Coop		Weybridge	Vermont
Chamois	Missouri	Centralia City of	Washington
Central Hudson Gas & Elec Corp		Yelm	
Danskammer	New York	Chambersburg Borough of	
Dashville	New York	Chambersburg Diesel	Pennsylvania
High Falls	New York	Chanute City of	
Neversink	New York	Chanute 1	Kansas
Roseton	New York	Chanute 2	Kansas
South Cairo	New York	Chanute 3	Kansas
Sturgeon	New York	Chappell City of	
West Coxsackie	New York	Chappell	Nebraska
Central Illinois Light Co		Chicopee City of	
Cogen #1	Illinois	Front Street	Massachusetts
Duck Creek	Illinois	Chignik City of	
E D Edwards	Illinois	East Side Power	Alaska
Hallock	Illinois	West Side Power	Alaska
Kickapoo	Illinois	Chillicothe City of	
Sterling Avenue	Illinois	Chillicothe	Missouri
Central Illinois Pub Serv Co		Chugach Electric Assn Inc	
Coffeen	Illinois	Beluga	Alaska
Gibson City	Illinois	Bernice Lake	Alaska
Grand Tower	Illinois	Cooper Lake	Alaska
Hutsonville	Illinois	International	Alaska
Meredosia	Illinois	Cincinnati Gas & Electric Co	
Newton	Illinois	East Bend	Kentucky
Pinckneyville	Illinois	Dicks Creek	Ohio
Central Iowa Power Coop		Miami Fort	Ohio
Fair Station	Iowa	W H Zimmer	Ohio
Summit Lake	Iowa	Walter C Beckjord	Ohio
Central Nebraska Pub P&I Dist		Woodsdale	Ohio
Jeffrey	Nebraska	Citizens Utilities Co	
Johnson 1	Nebraska	Valencia	Arizona
Johnson 2	Nebraska	Port Allen	Hawaii
Kingsley	Nebraska	Charleston	Vermont
Central Operating Co		Newport	Vermont
Phil Sporn	West Virginia	Newport Diesels	Vermont
Central Power & Light Co		Troy	Vermont
Barney M Davis	Texas	Clarksdale City of	
Coletto Creek	Texas	Third Street	Mississippi
E S Joslin	Texas	Wilkins	Mississippi
Eagle Pass	Texas	Clay Center City of	
J L Bates	Texas	Clay Center	Kansas
La Palma	Texas	CLECO Power LLC	
Laredo	Texas	Dolet Hills	Louisiana
Lon C Hill	Texas	Franklin	Louisiana
Nueces Bay	Texas	Rodemacher	Louisiana
Victoria	Texas	Teche	Louisiana
Central Vermont Pub Serv Corp		Cleveland City of	
Carver Falls	New York	Collinwood	Ohio
Arnold Falls	Vermont	Lake Road	Ohio

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
West 41st Street	Ohio	Dan E Kam	Michigan
Cleveland Electric Illum Co		Five Channels	Michigan
Ashtabula	Ohio	Foote	Michigan
Eastlake	Ohio	Gaylord	Michigan
Lake Shore	Ohio	Hardy	Michigan
Perry	Ohio	Hodenpyl	Michigan
Seneca	Pennsylvania	J C Weadock	Michigan
Clinton Village of		J H Campbell	Michigan
Clinton	Michigan	J R Whiting	Michigan
Cloverland Electric Coop		Loud	Michigan
Dafer	Michigan	Ludington	Michigan
Detour	Michigan	Mio	Michigan
Coffeyville City of		Palisades	Michigan
Coffeyville	Kansas	Rogers	Michigan
Coggon City of		Straits	Michigan
Coggon	Iowa	Thetford	Michigan
Colby City of		Webber	Michigan
Colby	Kansas	Coon Rapids City of	
Coldwater Board of Public Util		Coon Rapids	Iowa
Coldwater	Michigan	Copper Valley Elec Assn Inc	
Coleman City of		Glennallen	Alaska
Coleman	Texas	Solomon Gulch	Alaska
Colorado River Indian Irr Proj		Valdez	Alaska
Headgate Rock	Arizona	Valdez Co-Gen	Alaska
Colorado Springs City of		Cordova Electric Coop Inc	
George Birdsall	Colorado	Humpback Creek	Alaska
Manitou	Colorado	Orca	Alaska
Martin Drake	Colorado	Corn Belt Energy Corporation	
Ray D Nixon	Colorado	Gillum	Illinois
Ruxton	Colorado	Parkside	Illinois
SECC	Colorado	Corn Belt Power Coop	
Tesla	Colorado	Earl F Wisdom	Iowa
Columbia City of		Corning City of	
Columbia	Missouri	Corning	Iowa
Columbus City of		Craig-Botetourt Electric Coop	
O'Shaughnessy Hydro	Ohio	Meadow Creek	Virginia
Refuse & Coal	Ohio	Crawfordsville Elec Lgt&Pwr Co	
Columbus Southern Power Co		Crawfordsville	Indiana
Conesville	Ohio	Crete City of	
Picway	Ohio	Crete	Nebraska
Commonwealth Edison Co		Crisp County Power Comm	
Braidwood	Illinois	Plant Crisp	Georgia
Byron	Illinois	Warwick	Georgia
Dresden	Illinois	Croswell City of	
LaSalle	Illinois	Croswell	Michigan
Quad Cities	Illinois	Crystal Falls City of	
Connecticut Light & Power Co		Crystal Falls	Michigan
South Meadow	Connecticut	Culpeper Town of	
Consolidated Edison Co-NY Inc		West Spring Street	Virginia
59th Street	New York	Cumberland City of	
74th Street	New York	Cumberland	Wisconsin
Buchanan	New York	Curtis City of	
East River	New York	Curtis	Nebraska
Hudson Avenue	New York	Cushing City of	
Indian Point	New York	Cushing	Oklahoma
Waterside	New York	Cuyahoga Falls City of	
Consolidated Water Power Co		Engle	Ohio
Biron	Wisconsin	Dahlberg Light & Power Co	
Du Bay	Wisconsin	Gordon	Wisconsin
Stevens Point	Wisconsin	Nancy	Wisconsin
Whiting	Wisconsin	Solon Diesel	Wisconsin
Wisconsin Rapids	Wisconsin	Dairyland Power Coop	
Consumers Energy Co		Alma	Wisconsin
Alcona	Michigan	Flambeau	Wisconsin
Allegan Dam	Michigan	Genoa	Wisconsin
B C Cobb	Michigan	John P Madgett	Wisconsin
B E Morrow	Michigan	Danville City of	
C W Tippy	Michigan	Pinnacles	Virginia
Cooke	Michigan	Talbott	Virginia
Croton	Michigan	Dayton City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Dayton	Iowa	Marshall	North Carolina
Dayton Power & Light Co		McGuire	North Carolina
Frank M Tait	Ohio	Mountain Island	North Carolina
J M Stuart	Ohio	Oxford	North Carolina
Killen Station	Ohio	Rhodhiss	North Carolina
Monument	Ohio	Riverbend	North Carolina
O H Hutchings	Ohio	Tuxedo	North Carolina
Sidney	Ohio	99 Islands	South Carolina
Yankee Street	Ohio	Bad Creek	South Carolina
Delano City of		Buzzard Roost	South Carolina
Delano	Minnesota	Catawba	South Carolina
Delmarva Power & Light Co		Cedar Creek	South Carolina
Delaware City	Delaware	Dearborn	South Carolina
Indian River	Delaware	Fishing Creek	South Carolina
Vienna	Maryland	Gaston Shoals	South Carolina
Delta City of		Great Falls	South Carolina
Delta	Colorado	Jocassee	South Carolina
Denison City of		Keowee	South Carolina
West Receiving	Iowa	Oconee	South Carolina
Denton City of		Rocky Creek	South Carolina
Lewisville	Texas	W S Lee	South Carolina
Ray Roberts	Texas	Wateree	South Carolina
Spencer	Texas	Wylie	South Carolina
Deseret Generation & Tran Coop		Durant City of	
Bonanza	Utah	Durant	Iowa
Deshler City of		East Bay Municipal Util Dist	
Deshler	Nebraska	Camanche	California
Detroit City of		Pardee	California
Mistersky	Michigan	East Kentucky Power Coop Inc	
Detroit Edison Co		Cooper	Kentucky
Beacon Heating	Michigan	Dale	Kentucky
Belle River	Michigan	H L Spurlock	Kentucky
Colfax	Michigan	J K Smith	Kentucky
Conners Creek	Michigan	Laurel	Kentucky
Dayton	Michigan	Eastern Maine Electric Coop	
Delray	Michigan	Portable	Maine
Fermi	Michigan	Easton Utilities Comm	
Greenwood	Michigan	Easton	Maryland
Hancock	Michigan	Easton 2	Maryland
Harbor Beach	Michigan	Edenton Town of	
Marysville	Michigan	ED Generators	North Carolina
Monroe	Michigan	Edison Sault Electric Co	
Northeast	Michigan	Edison Sault	Michigan
Oliver	Michigan	Manistique	Michigan
Placid 12	Michigan	Egegik Light & Power Co	
Putnam	Michigan	Egegik	Alaska
River Rouge	Michigan	El Dorado Irrigation District	
Slocum	Michigan	El Dorado	California
St Clair	Michigan	El Paso Electric Co	
Superior	Michigan	Rio Grande	New Mexico
Trenton Channel	Michigan	Copper	Texas
Wilmot	Michigan	Newman	Texas
Detroit Lakes City of		Electra City of	
Detroit Lakes	Minnesota	Electra	Texas
Dover City of		Electric Energy Inc	
McKee Run	Delaware	Joppa Steam	Illinois
Van Sant Station	Delaware	Elk River City of	
Dover	Ohio	Elk River	Minnesota
Dowagiac City of		Ellinwood City of	
Dowagiac	Michigan	Ellinwood	Kansas
Duke Energy Corp		Elroy City of	
Belews Creek	North Carolina	Elroy	Wisconsin
Bridgewater	North Carolina	Emerald Peoples Utility Dist	
Buck	North Carolina	Short Mountain	Oregon
Cliffside	North Carolina	Emerson City of	
Cowans Ford	North Carolina	Emerson	Nebraska
Dan River	North Carolina	Empire District Electric Co	
G G Allen	North Carolina	Riverton	Kansas
Lincoln Combustion	North Carolina	Asbury	Missouri
Lookout Shoals	North Carolina	Empire Energy Center	Missouri

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Ozark Beach	Missouri	Fairbury City of	
Stalene	Missouri	Fairbury	Nebraska
Energy Northwest		Fairfax City of	
Columbia Generating	Washington	Fairfax	Minnesota
Packwood	Washington	Fairfield City of	
Enosburg Falls Village of		Fairfield	Illinois
Diesel Plant 1	Vermont	Fairmont Public Utilities Comm	
Kendall	Vermont	Fairmont	Minnesota
Village Plant	Vermont	Fairview City of	
Entergy Arkansas Inc		Fairview	Oklahoma
Arkansas Nuclear One	Arkansas	Fall River Rural Elec Coop Inc	
Carpenter	Arkansas	Buffalo	Idaho
Cecil Lynch	Arkansas	Felt	Idaho
Hamilton Moses	Arkansas	Island Park	Idaho
Harvey Couch	Arkansas	Falls City City of	
Independence	Arkansas	Falls City	Nebraska
Lake Catherine	Arkansas	Farmer City City of	
Mabelvale	Arkansas	Farmer City	Illinois
Rommel	Arkansas	Farmington City of	
Robert E Ritchie	Arkansas	Animas	New Mexico
White Bluff	Arkansas	Navajo Dam	New Mexico
Entergy Gulf States Inc		Farmington River Power Co	
La Station	Louisiana	Rainbow	Connecticut
Louisiana 2	Louisiana	Fayette City of	
Nelson Coal	Louisiana	Fayette	Missouri
R S Nelson	Louisiana	Fayetteville Public Works Comm	
Riverbend	Louisiana	Butler Warner Gen	North Carolina
Willow Glen	Louisiana	Fennimore City of	
Lewis Creek	Texas	Fennimore	Wisconsin
Neches	Texas	Fishers Island Electric Corp	
Sabine	Texas	Fishers Island	New York
Toledo Bend	Texas	Florida Keys El Coop Assn Inc	
Entergy Louisiana Inc		Marathon	Florida
Buras	Louisiana	Florida Power & Light Co	
Little Gypsy	Louisiana	Cape Canaveral	Florida
Monroe	Louisiana	Cutler	Florida
Ninemile Point	Louisiana	Fort Myers	Florida
Sterlington	Louisiana	Lauderdale	Florida
Thibodaux	Louisiana	Manatee	Florida
Waterford 1 & 2	Louisiana	Martin	Florida
Waterford 3	Louisiana	Port Everglades	Florida
Entergy Mississippi Inc		Putnam	Florida
Baxter Wilson	Mississippi	Riviera	Florida
Delta	Mississippi	Sanford	Florida
Gerald Andrus	Mississippi	St Lucie	Florida
Natchez	Mississippi	Turkey Point	Florida
Rex Brown	Mississippi	Florida Power Corp	
Entergy New Orleans Inc		Anclote	Florida
A B Paterson	Louisiana	Avon Park	Florida
Michoud	Louisiana	Bayboro	Florida
Entergy Operations Inc		Crystal River	Florida
Grand Gulf	Mississippi	Debary	Florida
Ephraim City of		G E Turner	Florida
Hydro Plant No 1	Utah	Higgins	Florida
Hydro Plant No 3	Utah	Hines Energy Complex	Florida
Hydro Plant No 4	Utah	Intercession City	Florida
Erie City of		P L Bartow	Florida
Erie	Kansas	Rio Pinar	Florida
Erie Energy Center	Kansas	Suwannee River	Florida
Escondido City of		Tiger Bay	Florida
Bear Valley	California	University of FL	Florida
Rincon Power	California	Floydada City of	
Estherville City of		Floydada	Texas
Estherville	Iowa	Forest City City of	
Eugene City of		Forest City	Iowa
Carmen Smith	Oregon	Fort Pierce Utilities Auth	
Leaburg	Oregon	Henry D King	Florida
Stone Creek	Oregon	Fort Valley Utility Comm	
Walterville	Oregon	John Harmon Gen	Georgia
Weyco Energy CTR	Oregon	Franklin City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Franklin	Nebraska	Glencoe	Minnesota
Fredonia City of		Glendale City of	
Fredonia	Kansas	Grayson	California
Freeburg Village of		Golden Valley Elec Assn Inc	
Freeburg	Illinois	Chena	Alaska
Freeport Village of Inc		Fairbanks	Alaska
Plant No 1	New York	Healy	Alaska
Plant No 2	New York	North Pole	Alaska
Fremont City of		Gonzales City of	
Lon Wright	Nebraska	Gonzales Hydro Plant	Texas
Fulton City of		Goodland City of	
Fulton	Missouri	Goodland	Kansas
Gainesville Regional Utilities		Gouverneur Village of	
Deerhaven	Florida	Gouverneur	New York
John R Kelly	Florida	Gowrie Municipal Utilities	
Galena Electric Utility		Gowrie	Iowa
Galena Electric Util	Alaska	Graettinger City of	
Gallatin City of		Graettinger	Iowa
Gallatin	Missouri	Grafton City of	
Gardner City of		Grafton	North Dakota
Gardner	Kansas	Grand Haven City of	
Garkane Energy Cooperative Inc		Diesel Plant	Michigan
Boulder	Utah	J B Sims	Michigan
Lower Boulder	Utah	Grand Island City of	
Garland City of		C W Burdick	Nebraska
C E Newman	Texas	Platte	Nebraska
Ray Olinger	Texas	Grand Junction City of	
Garnett City of		Grand Junction	Iowa
Garnett Municipal	Kansas	Grand Marais City of	
Geneseo City of		Grand Marais	Minnesota
Geneseo	Illinois	Grand River Dam Authority	
Georgia Power Co		GRDA	Oklahoma
Arkwright	Georgia	Markham	Oklahoma
Atkinson	Georgia	Pensacola	Oklahoma
Barnett Shoals	Georgia	Salina	Oklahoma
Bartletts Ferry	Georgia	Granite Falls City of	
Bowen	Georgia	Granite Falls	Minnesota
Burton	Georgia	Great Lakes Energy Coop	
Dahlberg	Georgia	Beaver Island	Michigan
Edwin I Hatch	Georgia	Great River Energy	
Estatoah	Georgia	Cambridge CT	Minnesota
Flint River	Georgia	Elk River	Minnesota
Goat Rock	Georgia	Maple Lake	Minnesota
Hammond	Georgia	Rock Lake CT	Minnesota
Harlee Branch	Georgia	St Bonifacius	Minnesota
Jack McDonough	Georgia	Coal Creek	North Dakota
Langdale	Georgia	Stanton	North Dakota
Lloyd Shoals	Georgia	Green Mountain Power Corp	
McManus	Georgia	Berlin 5	Vermont
Mitchell	Georgia	Bolton Falls	Vermont
Morgan Falls	Georgia	Carthusians	Vermont
Nacoochee	Georgia	Colchester 16	Vermont
North Highlands	Georgia	Essex Junction 19	Vermont
Oliver Dam	Georgia	Gorge 18	Vermont
Riverview	Georgia	Marshfield 6	Vermont
Robins	Georgia	Middlesex 2	Vermont
Scherer	Georgia	Searsburg Wind Turb	Vermont
Sinclair Dam	Georgia	Vergennes 9	Vermont
Tallulah Falls	Georgia	Waterbury 22	Vermont
Terrora	Georgia	West Danville 15	Vermont
Tugalo	Georgia	Greenfield City of	
Vogtle	Georgia	Greenfield	Iowa
Wallace Dam	Georgia	Greenport Village of	
Wansley	Georgia	Greenport	New York
Wilson	Georgia	Greensburg City of	
Yates	Georgia	Greensburg	Kansas
Yonah	Georgia	Greenville Electric Util Sys	
Girard City of		Powerlane Plant	Texas
Girard	Kansas	Greenwood Utilities Comm	
Glencoe Light & Power Comm		Henderson	Mississippi

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Wright	Mississippi	Highland City of Highland	Illinois
Gresham Village of Lower Weed	Wisconsin	Hill City City of Hill City	Kansas
Upper Weed	Wisconsin	Hillsdale Board of Public Wks	Michigan
Grundy Center City of Grundy Center	Iowa	Hillsdale	Michigan
Guadalupe Blanco River Auth		Hoisington City of Hoisington	Kansas
Abbott TP 3	Texas	Holdrege City of Holdrege	Nebraska
Canyon	Texas	Holland City of 491 E 48th Street	Michigan
Dunlap TP 1	Texas	James De Young	Michigan
H 4	Texas	Sixth Street	Michigan
H 5	Texas	Holly City of Holly	Colorado
Nolte	Texas	Holton City of Holton	Kansas
TP 4	Texas	Holyoke City of Holyoke	Colorado
Gulf Power Co		Holyoke Gas & Electric Co	Massachusetts
Crist	Florida	Cabot-Holyoke	Massachusetts
Lansing Smith	Florida	Holyoke Water Power Co	Massachusetts
Pea Ridge	Florida	Beebe Holbrook	Massachusetts
Scholz	Florida	Boatlock	Massachusetts
Gwitchyaa Zhee Utility Co		Chemical	Massachusetts
Gwitchyaa Zhee	Alaska	Hadley Falls	Massachusetts
Halstad City of Halstad	Minnesota	Mount Tom	Massachusetts
Hamilton City of Greenup Hydro	Ohio	Riverside	Massachusetts
Hamilton	Ohio	Skinner	Massachusetts
Hardwick Town of Hardwick	Vermont	Homer Electric Assn Inc	Alaska
Wolcott	Vermont	Seldovia	Alaska
Hart Hydro City of Hart	Michigan	Homestead City of G W Ivey	Florida
Hart Hydro	Michigan	Hoosier Energy R E C Inc	Indiana
Hartley City of Hartley	Iowa	Frank E Ratts	Indiana
Hastings City of Don Henry	Nebraska	Merom	Indiana
North Denver	Nebraska	Hopkinton City of Hopkinton	Iowa
Whelen Energy Center	Nebraska	Hudson Town of Cherry Street	Massachusetts
Hawaii Electric Light Co Inc		Hughes Power & Light Co	Alaska
Kanoehua	Hawaii	Hughes	Alaska
Keahole	Hawaii	Hugoton City of Hugoton 1	Kansas
Lalamilo Windfarm	Hawaii	Hugoton 2	Kansas
Puna	Hawaii	Hutchinson Utilities Comm	
Puueo	Hawaii	Hutch Plant #1	Minnesota
Shipman	Hawaii	Hutch Plant #2	Minnesota
W H Hill	Hawaii	Hyrum City Corp	Utah
Waiiau	Hawaii	Hyrum	Utah
Waimea	Hawaii	Idaho Falls City of City Power Plant	Idaho
Hawaiian Electric Co Inc		Gem State	Idaho
Honolulu	Hawaii	Lower No 1	Idaho
Kahe	Hawaii	Lower No 2	Idaho
Waiiau	Hawaii	Upper Power Plant	Idaho
Hawley Public Utilities Comm		Idaho Power Co	
Hawley	Minnesota	American Falls	Idaho
Haxtun Town of Haxtun	Colorado	Bliss	Idaho
Heber Light & Power Co		Brownlee	Idaho
Heber City	Utah	C J Strike	Idaho
Lake Creek	Utah	Cascade	Idaho
Snake Creek	Utah	Clear Lake	Idaho
Henderson City Utility Comm		Lower Malad	Idaho
Henderson I	Kentucky	Lower Salmon	Idaho
Herrington City of Herrington	Kansas	Milner Hydro	Idaho
Herrington	Kansas	Salmon Diesel	Idaho
Herndon City of City Light Plant	Kansas	Shoshone Falls	Idaho
Hibbing Public Utilities Comm		Swan Falls	Idaho
Hibbing	Minnesota		
Higginsville City of Higginsville	Missouri		

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Thousand Springs	Idaho	I-N-N Electric	Alaska
Twin Falls	Idaho	Tazimina	Alaska
Upper Malad	Idaho	International Bound & Wtr Comm	
Upper Salmon A	Idaho	Amistad Dam & Power	Texas
Upper Salmon B	Idaho	Falcon Dam & Power	Texas
Hells Canyon	Oregon	Interstate Power Co	
Oxbow	Oregon	Dubuque	Iowa
IES Utilities Inc		Lansing	Iowa
Agency GT	Iowa	Lime Creek	Iowa
Ames	Iowa	M L Kapp	Iowa
Anamosa	Iowa	New Albin	Iowa
Burlington	Iowa	Fox Lake	Minnesota
Centerville	Iowa	Hills	Minnesota
Duane Arnold	Iowa	Montgomery	Minnesota
Grinnell	Iowa	Iola City of	
Iowa Falls	Iowa	Iola	Kansas
Maquoketa	Iowa	Ipntachiaq Electric Co	
Marshalltown	Iowa	Ipntachiaq	Alaska
Panora	Iowa	Ipswich Town of	
Prairie Creek	Iowa	High St Station	Massachusetts
Red Cedar Cogen	Iowa	Jackson City of	
Sixth Street	Iowa	Jackson	Missouri
Sutherland	Iowa	Jackson	Ohio
Igiugig Electric Co		Jamestown City of	
Igiugig	Alaska	S A Carlson	New York
Illinois Power Co		Janesville City of	
State Farm	Illinois	Janesville	Minnesota
Imperial Irrigation District		Jasper City of	
Yuma Axis	Arizona	Jasper 2	Indiana
Brawley	California	JEA	
Coachella	California	Girvin Landfill	Florida
Double Weir	California	J D Kennedy	Florida
Drop 1	California	Northside Generating	Florida
Drop 2	California	Southside Generating	Florida
Drop 3	California	St Johns River Power	Florida
Drop 4	California	Jersey Central Power&Light Co	
Drop 5	California	Forked River	New Jersey
East Highline	California	Yards Creek	New Jersey
El Centro	California	Jetmore City of	
Pilot Knob	California	Jetmore	Kansas
Rockwood	California	Johnson City of	
Turnip	California	Johnson	Kansas
Independence City of		Julesburg City of	
Independence	Iowa	Julesburg	Colorado
Blue Valley	Missouri	Kahoka City of	
Jackson Square	Missouri	Kahoka	Missouri
Missouri City	Missouri	Kansas City City of	
Station H	Missouri	Kaw	Kansas
Station I	Missouri	Nearman Creek	Kansas
Indiana Michigan Power Co		Quindaro	Kansas
Elkhart	Indiana	Kansas City Power & Light Co	
Rockport	Indiana	Lacygne	Kansas
Tanners Creek	Indiana	Grand Avenue	Missouri
Twin Branch	Indiana	Hawthorn	Missouri
Berrien Springs	Michigan	Iatan	Missouri
Buchanan	Michigan	Montrose	Missouri
Donald C Cook	Michigan	Northeast	Missouri
Indiana Municipal Power Agency		Kansas Gas & Electric Co	
Anderson	Indiana	Gordon Evans EC	Kansas
Richmond	Indiana	Murray Gill EC	Kansas
Indiana-Kentucky Electric Corp		Neosho	Kansas
Clifty Creek	Indiana	Wichita Diesel	Kansas
Indianapolis Power & Light Co		Kaukauna City of	
Elmer W Stout	Indiana	Combined Locks	Wisconsin
Georgetown	Indiana	Kaukauna City	Wisconsin
H T Pritchard	Indiana	Kaukauna Diesels	Wisconsin
Petersburg	Indiana	Kaukauna Gas Turbine	Wisconsin
Indianola Municipal Utilities		Little Chute	Wisconsin
Indianola	Iowa	New Badger	Wisconsin
I-N-N Electric Coop Inc		Old Badger	Wisconsin

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Rapide Croche	Wisconsin	Kotlik Elec Service	Alaska
KBR Rural Public Power Dist		Kotzebue Electric Assn Inc	
Springview	Nebraska	Kotzebue	Alaska
Kennebunk Light & Power Dist		Kwig Power Co	
Dane Perkins	Maine	Kwig Power Company	Alaska
Kesslen	Maine	La Crosse City of	
Twine Mill	Maine	La Crosse	Kansas
Kennett City of		La Farge Municipal Electric Co	
Kennett	Missouri	La Farge	Wisconsin
Kentucky Power Co		La Junta City of	
Big Sandy	Kentucky	La Junta	Colorado
Kentucky Utilities Co		La Plata City of	
Dix Dam	Kentucky	La Plata	Missouri
E W Brown	Kentucky	La Porte City City of	
Ghent	Kentucky	La Porte	Iowa
Green River	Kentucky	Lafayette City of	
Haefling	Kentucky	Bonin	Louisiana
Lock 7	Kentucky	Rodemacher	Louisiana
Pineville	Kentucky	Lake Crystal City of	
Tyrone	Kentucky	Lake Crystal	Minnesota
Kenyon Municipal Utilities		Lake Lure Town of	
Kenyon Municipal	Minnesota	Lake Lure	North Carolina
Ketchikan City of		Lake Mills City of	
Beaver Falls	Alaska	Lake Mills	Iowa
Ketchikan	Alaska	Lake Park City of	
S W Bailey	Alaska	Lake Park	Iowa
Silvis	Alaska	Lake Worth City of	
Swan Lake	Alaska	Tom G Smith	Florida
Key West City of		Lakefield City of	
Big Pine	Florida	Lakefield Utilities	Minnesota
Cudjoe	Florida	Lakeland City of	
Stock Island	Florida	C D McIntosh Jr	Florida
KeySpan Generation LLC		Larsen Memorial	Florida
Barrett	New York	Lakin City of	
East Hampton	New York	Lakin Municipal	Kansas
Far Rockaway	New York	Lamar City of	
Glenwood	New York	Lamar Plt	Colorado
Glenwood Gas	New York	Lamoni City of	
Holtsville	New York	Lamoni	Iowa
Montauk	New York	Lanesboro Public Utility Comm	
Northport	New York	Lanesboro	Minnesota
Port Jefferson	New York	Lansing City of	
Shoreham	New York	Eckert Station	Michigan
South Hampton	New York	Erickson	Michigan
Southold	New York	Larned City of	
Wading River	New York	Gas Turbine	Kansas
West Babylon	New York	Larned	Kansas
Kimball City of		Larsen Bay City of	
Kimball	Nebraska	Cummins	Alaska
Kimballton City of		Kato	Alaska
Kimballton	Iowa	Las Animas City of	
King Cove City of		Las Animas	Colorado
King Cove	Alaska	Laurel City of	
Kingfisher City of		Laurel	Nebraska
Kingfisher	Oklahoma	Laurens City of	
Kingman City of		Laurens	Iowa
Kingman	Kansas	Lebanon City of	
Kings River Conservation Dist		Lebanon	Ohio
Pine Flat	California	Lenox City of	
Kissimmee Utility Authority		Lenox	Iowa
Cane Island	Florida	Levan Town Corp	
Hansel	Florida	Cobble Rock	Utah
Kodiak Electric Assn Inc		Pigeon Creek	Utah
Kodiak	Alaska	Lewes City of	
Nymans Plant	Alaska	Lewes	Delaware
Port Lions	Alaska	Lewiston City of	
Terror Lake	Alaska	Androscog Mill Upper	Maine
Kokhanok Village Council		Lincoln Center City of	
Kokhanok Electric 1	Alaska	Lincoln	Kansas
Kotlik City of		Lincoln Electric System	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
J Street	Nebraska	Ty Cooke	Texas
Rokeby	Nebraska	Luverne City of	
Salt Valley	Nebraska	Luverne	Minnesota
Lindsay City of		Lyndonville Village of	
Lindsay	Oklahoma	Great Falls	Vermont
Litchfield Public Utility Comm		Vail	Vermont
Litchfield	Minnesota	Macon City of	
Lockhart Power Co		Macon	Missouri
Lockhart	South Carolina	Madelia City of	
Lodgepole City of		Madelia	Minnesota
Lodgepole	Nebraska	Madison City of	
Logan City of		Madison Utilities	Nebraska
Hydro II	Utah	Madison Gas & Electric Co	
Hydro III	Utah	Blount Street	Wisconsin
Logan City	Utah	Fitchburg	Wisconsin
Logansport City of		Nine Springs	Wisconsin
Logansport	Indiana	Sycamore	Wisconsin
Longmont City of		West Marinette	Wisconsin
Longmont	Colorado	Wind Turbine	Wisconsin
Los Alamos County		Madison Town of	
Abiquiu Dam	New Mexico	Norridgewock	Maine
El Vado Dam	New Mexico	Malden City of	
Los Angeles City of		Malden	Missouri
Big Pine	California	Manassas City of	
Castaic	California	Church Street Plant	Virginia
Control Gorge	California	Dominion/Lo-Mar Gen	Virginia
Cottonwood	California	Gateway Gen	Virginia
Division Creek	California	Godwin Drive Plant	Virginia
Foothill	California	VMEA Peaking Gen	Virginia
Franklin	California	VMEA-1 Credit Gen	Virginia
Haiwee	California	Mangum City of	
Harbor	California	Mangum	Oklahoma
Haynes	California	Manilla Town of	
Middle Gorge	California	Manilla	Iowa
Pleasant Valley	California	Manitowoc Public Utilities	
San Fernando	California	Custer Energy Center	Wisconsin
San Francisquito 1	California	Manitowoc	Wisconsin
San Francisquito 2	California	Manley Utility Co Inc	
Sawtelle	California	Manley	Alaska
Scattergood	California	Manning City of	
Upper Gorge	California	Manning	Iowa
Valley	California	Manokotak City of	
Intermountain	Utah	Manokotak	Alaska
Louisville Gas & Electric Co		Manti City of	
Cane Run	Kentucky	Manti Lower	Utah
Mill Creek	Kentucky	Manti Upper	Utah
Ohio Falls	Kentucky	Maquoketa City of	
Paddy's Run	Kentucky	Maquoketa 1	Iowa
Trimble County	Kentucky	Marblehead City of	
Waterside	Kentucky	Commercial Street	Massachusetts
Zorn	Kentucky	Wilkins Station	Massachusetts
Loveland City of		Marceline City of	
Idylwilde	Colorado	City of Marceline	Missouri
Lowell City of		Marquette City of	
Lowell	Michigan	Frank J Russell	Michigan
Lower Colorado River Authority		Plant Four	Michigan
Austin	Texas	Plant Two	Michigan
Buchanan	Texas	Shiras	Michigan
Fayette Power Prj	Texas	Marshall City of	
Granite Shoals	Texas	Marshall	Illinois
Inks	Texas	Marshall	Michigan
Marble Falls	Texas	Marshall	Minnesota
Marshall Ford	Texas	Marshall	Missouri
Sim Gideon	Texas	Martinsville City of	
Thomas C Ferguson	Texas	Martinsville	Virginia
Lower Valley Energy Inc		Mascoutah City of	
Strawberry Creek	Wyoming	Mascoutah	Illinois
Lubbock City of		Massachusetts Mun Whls Elec Co	
Brandon Station	Texas	Stony Brook	Massachusetts
J Robert Massengale	Texas	Matanuska Electric Assn Inc	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Unalakleet	Alaska	Endicott Generating	Michigan
Unalakleet-Wind	Alaska	MidAmerican Energy Co	
Matinicus Plantation Elec Co		Moline	Illinois
Matinicus	Maine	Coralville GT	Iowa
Maui Electric Co Ltd		Council Bluffs	Iowa
Cooke Gen Station	Hawaii	Electrifarm	Iowa
Kahului	Hawaii	Hawkeye	Iowa
Lanai City	Hawaii	Knoxville Industrial	Iowa
Maalaea	Hawaii	Louisa	Iowa
Miki Basin	Hawaii	Merle Parr	Iowa
McGrath Light & Power Co		Neal North	Iowa
McGrath	Alaska	Neal South	Iowa
McGregor City of		Nimeca Diesels	Iowa
McGregor	Iowa	Ottumwa	Iowa
McLeansboro City of		Pleasant Hill	Iowa
McLeansboro	Illinois	River Hills	Iowa
McPherson City of		Riverside	Iowa
McPherson 2	Kansas	Shenandoah	Iowa
McPherson 3	Kansas	Sycamore	Iowa
MDU Resources Group Inc		Waterloo Lundquist	Iowa
Glendive GT	Montana	Midwest Electric Power Inc	
Lewis & Clark	Montana	MEPI GT Facility	Illinois
Miles City GT	Montana	Midwest Energy Inc	
Heskett	North Dakota	Bird City	Kansas
Williston	North Dakota	Colby	Kansas
Meade City of		Ellis	Kansas
Meade	Kansas	Great Bend	Kansas
Medina Electric Coop Inc		Milford City of	
Pearsall	Texas	Milford	Iowa
Melrose Public Utilities		Minden City of	
Melrose	Minnesota	Minden	Louisiana
Melrose Wastewater	Minnesota	Minneapolis City of	
Memphis City of		Minneapolis	Kansas
Memphis	Missouri	Minnesota Power Inc	
Menasha City of		Blanchard	Minnesota
Menasha	Wisconsin	Blanding Paper	Minnesota
Merced Irrigation District		Clay Boswell	Minnesota
Exchequer	California	Fond Du Lac	Minnesota
McSwain	California	Knife Falls	Minnesota
Papazian (Fairfield)	California	Little Falls	Minnesota
Parker	California	M L Hibbard	Minnesota
Reta (Canal Creek)	California	Pillager	Minnesota
Merrillan Village of		Prairie River	Minnesota
Merrillan	Wisconsin	Scanlon	Minnesota
Metlakatla Power & Light		Syl Laskin	Minnesota
Centennial	Alaska	Sylvan	Minnesota
Chester Lake	Alaska	Thomson	Minnesota
Purple Lake	Alaska	Winton	Minnesota
Metropolitan Edison Co		Minnkota Power Coop Inc	
York Haven	Pennsylvania	Drayton	North Dakota
Metropolitan Water District		Grand Forks	North Dakota
Corona	California	Harwood	North Dakota
Coyote Creek	California	Hillsboro	North Dakota
Etiwanda	California	Milton R Young	North Dakota
Foothill Feeder	California	Mississippi Power Co	
Greg Avenue	California	Chevron Oil	Mississippi
Lake Mathews	California	Eaton	Mississippi
Perris	California	Jack Watson	Mississippi
Red Mountain	California	Sweatt	Mississippi
Rio Hondo	California	Victor J Daniel Jr	Mississippi
San Dimas	California	Missouri Basin Mun Power Agny	
Sepulveda Canyon	California	Watertown PP	South Dakota
Temescal	California	Modesto Irrigation District	
Valley View	California	McClure	California
Venice	California	Stone Drop	California
Yorba Linda	California	Woodland	California
Michigan Power Co		Monongahela Power Co	
Constantine	Michigan	Albright	West Virginia
Mottville	Michigan	Fort Martin	West Virginia
Michigan South Central Pwr Agy		Harrison	West Virginia

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Pleasants	West Virginia	Nantucket	Massachusetts
Rivesville	West Virginia	Napoleon City of	
Willow Island	West Virginia	Napoleon	Ohio
Monroe City City of		Natchitoches City of	
Monroe	Missouri	Natchitoches	Louisiana
Monroe City of		Nebraska City City of	
Lower	Utah	Nebraska City # 1	Nebraska
Monroe Pumping Sta	Utah	Nebraska City # 2	Nebraska
Upper	Utah	Syracuse # 2	Nebraska
Montana Power Co		Nebraska Public Power District	
Colstrip	Montana	Canaday	Nebraska
Lake	Montana	Columbus	Nebraska
Milltown	Montana	Cooper	Nebraska
Old Faithful	Montana	David City	Nebraska
Montezuma City of		Gentleman	Nebraska
Montezuma	Iowa	Hallam	Nebraska
Moon Lake Electric Assn Inc		Hebron	Nebraska
Uintah	Utah	Kearney	Nebraska
Yellowstone	Utah	Lyons	Nebraska
Moorhead City of		Madison	Nebraska
Moorhead	Minnesota	McCook	Nebraska
Wind Turbine	Minnesota	Mobile	Nebraska
Moose Lake Water & Light Comm		Monroe	Nebraska
Moose Lake	Minnesota	North Platte	Nebraska
Mora City of		Ord	Nebraska
Mora	Minnesota	Sheldon	Nebraska
Morgan City City of		Spencer	Nebraska
Morgan City	Louisiana	Sutherland	Nebraska
Morrisville Village of		Neodesha City of	
Cadys Falls	Vermont	Neodesha	Kansas
Morrisville	Vermont	Nephi City Corp	
W K Sanders	Vermont	Bradley	Utah
Mountain Lake City of		Salt Creek	Utah
Mountain Lake	Minnesota	Nevada Irrigation District	
Mt Pleasant City of		Chicago Park	California
Mt Pleasant	Iowa	Combie North	California
Lower-Unit	Utah	Combie South	California
Unit 3	Utah	Dutch Flat 2	California
Unit 4	Utah	Rollins	California
Upper-Unit	Utah	Scott Flat	California
Mullen Village of		Nevada Power Co	
Mullen	Nebraska	Allen	Nevada
Mulvane City of		Clark	Nevada
Mulvane	Kansas	Reid Gardner	Nevada
Municipality of Anchorage		Sunrise	Nevada
Anchorage 1	Alaska	New Hampton City of	
Eklutna	Alaska	New Hampton	Iowa
George M Sullivan	Alaska	New Knoxville Village of	
Murray City of		New Knoxville	Ohio
Little Cottonwood	Utah	New Lisbon City of	
Murray City	Utah	New Lisbon	Wisconsin
Muscatine City of		New Prague Mun Utils Comm	
Muscatine Plant #1	Iowa	New Prague	Minnesota
Muscoda City of		New Roads City of	
Muscoda	Wisconsin	New Roads	Louisiana
Naknek Electric Assn Inc		New Smyrna Beach Utils Comm	
Naknek	Alaska	Glencoe Road	Florida
Nantahala Power & Light Co		North Causeway	Florida
Bear Creek	North Carolina	Smith Street	Florida
Bryson	North Carolina	W E Swoope	Florida
Cedar Cliff	North Carolina	New Ulm Public Utilities Comm	
Dillsboro	North Carolina	New Ulm	Minnesota
Franklin	North Carolina	New York State Elec & Gas Corp	
Mission	North Carolina	Cadyville	New York
Nantahala	North Carolina	Harris Lake	New York
Queens Creek	North Carolina	High Falls	New York
Tennessee Creek	North Carolina	Kent Falls	New York
Thorpe	North Carolina	Keuka	New York
Tuckasegee	North Carolina	Mill C	New York
Nantucket Electric Co		Rainbow Falls	New York

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Upper Mechanicville	New York	Angus Anson	South Dakota
Newberry Water & Light Board		Pathfinder	South Dakota
Newberry	Michigan	Apple River	Wisconsin
Niagara Mohawk Power Corp		Bay Front	Wisconsin
Mechanicville	New York	Big Falls	Wisconsin
Nine Mile Point	New York	Cedar Falls	Wisconsin
Niles City of		Chippewa Falls	Wisconsin
Niles	Ohio	Cornell	Wisconsin
Nodak Electric Coop Inc		Dells	Wisconsin
Mobile	North Dakota	Flambeau	Wisconsin
Nome Joint Utility Systems		French Island	Wisconsin
Snake River	Alaska	Hayward Hydro	Wisconsin
North Atlantic Engy Serv Corp		Holcombe	Wisconsin
Seabrook	New Hampshire	Jim Falls	Wisconsin
North Branch Water& Light Comm		Ladysmith	Wisconsin
North Branch	Minnesota	Menomonie	Wisconsin
North Carolina El Member Corp		Riverdale	Wisconsin
Buxton	North Carolina	Saxon Falls	Wisconsin
North Central Power Co Inc		St Croix Falls	Wisconsin
Arpin Dam	Wisconsin	Thomapple	Wisconsin
East Fork	Wisconsin	Trego	Wisconsin
Grimh	Wisconsin	Wheaton	Wisconsin
North Little Rock City of		White River	Wisconsin
Murray	Arkansas	Wissota	Wisconsin
North Slope Borough of		Northern Wasco County PUD	
NSB Anaktuvuk Pass	Alaska	McNary Fish	Oregon
NSB Atquasuk Utility	Alaska	The Dalles Fishway	Oregon
NSB Kaktovik Utility	Alaska	Northwestern Public Service Co	
NSB Nuiqsut Utility	Alaska	Aberdeen CT	South Dakota
NSB Point Hope Util	Alaska	Clark	South Dakota
NSB Point Lay Util	Alaska	Faulton	South Dakota
NSB Wainwright Util	Alaska	Highmore	South Dakota
Northeast Nuclear Energy Co		Huron	South Dakota
Millstone	Connecticut	Mobil Unit	South Dakota
Northern California Power Agny		Redfield	South Dakota
Alameda	California	Webster	South Dakota
Geothermal 1	California	Yankton	South Dakota
Geothermal 2	California	Northwestern Wisconsin Elec Co	
Hydro Proj No 1	California	Black Brook Dam	Wisconsin
Lodi	California	Clam Falls Dam	Wisconsin
Lodi CC	California	Clam River Dam	Wisconsin
Roseville	California	Danbury Dam	Wisconsin
Northern Indiana Pub Serv Co		Frederic Diesel	Wisconsin
Bailly	Indiana	Grantsburg Diesel	Wisconsin
Dean H Mitchell	Indiana	Mobile Diesel	Wisconsin
Michigan City	Indiana	Norton City of	
Norway	Indiana	Norton	Kansas
Oakdale	Indiana	Norway City of	
R M Schahfer	Indiana	Norway	Michigan
Northern States Power Co		Norwich City of	
Superior Falls	Michigan	North Main Street	Connecticut
Alliant Techsystems	Minnesota	Occum	Connecticut
Black Dog	Minnesota	Second Street	Connecticut
Blue Lake	Minnesota	Tenth Street	Connecticut
Granite City	Minnesota	Nushagak Electric Coop Inc	
Hennepin Island	Minnesota	Dillingham	Alaska
High Bridge	Minnesota	Oakdale & South San Joaquin	
Inver Hills	Minnesota	Beardsley	California
Key City	Minnesota	Donnells	California
King	Minnesota	Tulloch	California
Minnesota Valley	Minnesota	Oakley City of	
Monticello	Minnesota	Oakely	Kansas
Prairie Island	Minnesota	Oberlin City of	
Red Wing	Minnesota	Oberlin	Kansas
Riverside	Minnesota	Oberlin	Ohio
Sherburne Co	Minnesota	Oconto Electric Coop	
United Health Care	Minnesota	Stiles	Wisconsin
United Hospital	Minnesota	Odessa City of	
West Faribault	Minnesota	Odessa	Missouri
Wilmarth	Minnesota	Ogden City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Ogden	Iowa	Osborne	Kansas
Oglethorpe Power Corp		Osceola City of	
Rocky Mountain Hydro	Georgia	Osceola	Arkansas
Sewell Creek Energy	Georgia	Oswego City of	
Smarr Energy Center	Georgia	High Dam	New York
Tallassee Hydro Proj	Georgia	Ottawa City of	
Ohio Edison Co		Ottawa	Kansas
Edgewater	Ohio	Otter Tail Power Co	
Mad River	Ohio	Bemidji Hydro	Minnesota
R E Burger	Ohio	Dayton Hollow	Minnesota
Toronto	Ohio	Fergus Control Ctr	Minnesota
W H Sammis	Ohio	Hoot Lake	Minnesota
West Lorain	Ohio	Pisgah	Minnesota
Ohio Power Co		Potlatch Cogen	Minnesota
Gen J M Gavin	Ohio	Taplin Gorge	Minnesota
Muskingum River	Ohio	Wright	Minnesota
Racine	Ohio	Coyote	North Dakota
Kammer	West Virginia	Dakota Magic	North Dakota
Mitchell	West Virginia	Jamestown	North Dakota
Ohio Valley Electric Corp		Big Stone	South Dakota
Kyger Creek	Ohio	Lake Preston	South Dakota
Oklahoma Gas & Electric Co		Ottumwa City of	
Arbuckle	Oklahoma	Ottumwa	Iowa
Conoco	Oklahoma	Ouzinkie City of	
Enid	Oklahoma	City of Ouzinkie	Alaska
Horseshoe Lake	Oklahoma	Focus Energy	Alaska
Muskogee	Oklahoma	Owatonna City of	
Mustang	Oklahoma	Owatonna	Minnesota
Seminole	Oklahoma	Owensboro City of	
Sooner	Oklahoma	Elmer Smith	Kentucky
Woodward	Oklahoma	Owensville City of	
Oklahoma Municipal Power Auth		Owensville	Missouri
Kaw Hydro	Oklahoma	Oxford City of	
Ponca City	Oklahoma	City of Oxford	Kansas
Omaha Public Power District		Oxford Village of	
Fort Calhoun	Nebraska	Oxford	Nebraska
Jones Street	Nebraska	Pacific Gas & Electric Co	
Nebraska City	Nebraska	A G Wishon	California
North Omaha	Nebraska	Alta	California
Sarpy County	Nebraska	Balch 1	California
Omya Inc		Balch 2	California
Beldens	Vermont	Belden	California
Center Rutland	Vermont	Bucks Creek	California
Florence	Vermont	Butt Valley	California
Proctor	Vermont	Caribou 1	California
Onawa City of		Caribou 2	California
Onawa Mun Lt & Power	Iowa	Centerville	California
Orangeburg City of		Chili Bar	California
North Road Peak	South Carolina	Coal Canyon	California
Rowesville Rd Plant	South Carolina	Coleman	California
Orcas Power & Light Co		Cow Creek	California
Eastsound	Washington	Crane Valley	California
Orlando Utilities Comm		Cresta	California
Indian River Plant	Florida	De Sabla	California
St Cloud	Florida	Deer Creek	California
Stanton Energy Ctr	Florida	Diablo Canyon	California
Oroville-Wyandotte Irrig Dist		Downieville	California
Forbestown	California	Drum 1	California
Kelly Ridge	California	Drum 2	California
Sly Creek	California	Dutch Flat	California
Woodleaf	California	Electra	California
Orrville City of		Haas	California
Orrville	Ohio	Halsey	California
Osage City City of		Hamilton Branch	California
Osage City	Kansas	Hat Creek 1	California
Osage City of		Hat Creek 2	California
Osage	Iowa	Helms Pumped Storage	California
Osawatomie City of		Humboldt Bay	California
Osawatomie	Kansas	Hunters Point	California
Osborne City of		Inskip	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
James B Black	California	Prospect 4	Oregon
Kerckhoff	California	Slide Creek	Oregon
Kerckhoff 2	California	Soda Springs	Oregon
Kerman PV	California	Toketee	Oregon
Kern Canyon	California	Wallowa Falls	Oregon
Kilarc	California	West Side	Oregon
Kings River	California	American Fork	Utah
Lime Saddle	California	Blundell	Utah
Merced Falls	California	Carbon	Utah
Mobile GT	California	Cutler	Utah
Narrows	California	Fountain Green	Utah
Newcastle	California	Gadsby	Utah
Oak Flat	California	Granite	Utah
Phoenix	California	Gunlock	Utah
Pit 1	California	Hunter	Utah
Pit 3	California	Huntington	Utah
Pit 4	California	Little Mountain	Utah
Pit 5	California	Olmstead	Utah
Pit 6	California	Pioneer	Utah
Pit 7	California	Sand Cove	Utah
Poe	California	Snake Creek	Utah
Potter Valley	California	Stairs	Utah
Rock Creek	California	Upper Beaver	Utah
Salt Springs	California	Veyo	Utah
San Joaquin 1A	California	Weber	Utah
San Joaquin 2	California	Condit	Washington
San Joaquin 3	California	Merwin	Washington
Sierra City MBL	California	Naches	Washington
South	California	Naches Drop	Washington
Spaulding 1	California	Skookumchuck	Washington
Spaulding 2	California	Swift 1	Washington
Spaulding 3	California	Swift 2	Washington
Spring Gap	California	Yale	Washington
Stanislaus	California	Dave Johnston	Wyoming
Tiger Creek	California	Jim Bridger	Wyoming
Toadtown	California	Naughton	Wyoming
Tule	California	Viva Naughton	Wyoming
Volta 1	California	Wyodak	Wyoming
Volta 2	California	Painesville City of	
Washington MBL	California	Painesville	Ohio
West Point	California	Palmyra City of	
Wise	California	Palmyra Municipal	Missouri
PacifiCorp		Palmyra Municipal 2	Missouri
Copco 1	California	Paragould Light & Water Comm	
Copco 2	California	Paragould	Arkansas
Fall Creek	California	Paragould Turbine	Arkansas
Iron Gate	California	Pardeeville Village of	
Ashton	Idaho	Pardeeville Hydro	Wisconsin
Cove	Idaho	Paris City of	
Grace	Idaho	Paris	Kentucky
Last Chance	Idaho	Parowan City Corp	
Oneida	Idaho	Center Creek	Utah
Paris	Idaho	Red Creek	Utah
Soda	Idaho	Pasadena City of	
St Anthony	Idaho	Azusa	California
Big Fork	Montana	Broadway	California
Bend	Oregon	Glenarm	California
Clearwater 1	Oregon	Paullina City of	
Clearwater 2	Oregon	Paullina	Iowa
Cline Falls	Oregon	Pawhuska City of	
Eagle Point	Oregon	Pawhuska	Oklahoma
East Side	Oregon	Payson City Corp	
Fish Creek	Oregon	Payson	Utah
John C Boyle	Oregon	Peabody City of	
Lemolo 1	Oregon	Waters River	Massachusetts
Lemolo 2	Oregon	PECO Energy Co	
Powerdale	Oregon	Conowingo	Maryland
Prospect 1	Oregon	Chester	Pennsylvania
Prospect 2	Oregon	Cromby	Pennsylvania
Prospect 3	Oregon	Croydon	Pennsylvania

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Delaware	Pennsylvania	Luray	Virginia
Eddystone	Pennsylvania	Newport	Virginia
Fairless Hills	Pennsylvania	Shenandoah	Virginia
Falls	Pennsylvania	Warren	Virginia
Limerick	Pennsylvania	Dam 4	West Virginia
Moser	Pennsylvania	Dam 5	West Virginia
Muddy Run	Pennsylvania	Millville	West Virginia
Peach Bottom	Pennsylvania	Power Authority of State of NY	
Pennsbury	Pennsylvania	Ashokan	New York
Richmond	Pennsylvania	Blenheim-Gilboa	New York
Schuylkill	Pennsylvania	Crescent	New York
Southwark	Pennsylvania	Jarvis (Hinckley)	New York
Pelican Utility District		Kensico	New York
Pelican	Alaska	Lewiston	New York
Pella City of		Moses Niagara	New York
Pella	Iowa	Moses Power Dam	New York
Pender City of		Poletti	New York
Pender	Nebraska	Richard M Flynn	New York
Pennsylvania Power Co		Vischer Ferry	New York
Beaver Valley	Pennsylvania	Power Resources Cooperative	
Bruce Mansfield	Pennsylvania	Coffin Butte	Oregon
Perryville Village of		Pratt City of	
John Deere	Alaska	Pratt	Kansas
Peru City of		Pratt 2	Kansas
Peru	Illinois	Preston City of	
Peru	Indiana	Preston	Iowa
Petersburg City of		Preston Public Utilities Comm	
Petersburg	Alaska	Preston	Minnesota
Piggott City of		Primghar City of	
Municipal Light	Arkansas	Primghar	Iowa
Piqua City of		Princeton City of	
Piqua	Ohio	Princeton	Illinois
Placer County Water Agency		Princeton Public Utils Comm	
French Meadows	California	Princeton	Minnesota
Hell Hole	California	Princeton Town of	
Middle Fork	California	Richard F Wheeler	Massachusetts
Oxbow	California	Providence City of	
Ralston	California	Providence	Rhode Island
Plainview City of		Provo City Corp	
Plainview Mun Power	Nebraska	Bonnett	Utah
Plaquemine City of		Provo	Utah
Plaquemine	Louisiana	PSI Energy Inc	
Platte River Power Authority		Cayuga	Indiana
Rawhide	Colorado	Connersville	Indiana
Medicine Bow	Wyoming	Edwardsport	Indiana
Ponca City City of		Gibson	Indiana
Ponca	Oklahoma	Markland	Indiana
Ponca Diesel	Oklahoma	Miami Wabash	Indiana
Poplar Bluff City of		Noblesville	Indiana
Poplar Bluff Gen	Missouri	R Gallagher	Indiana
Port Angeles City of		Wabash River	Indiana
Morse Creek	Washington	Public Serv Comm of Yazoo City	
Portland City of		Yazoo	Mississippi
Frank Jenkins	Michigan	Public Service Co of Colorado	
Portland	Michigan	Alamosa	Colorado
Portland General Electric Co		Ames	Colorado
Beaver	Oregon	Arapahoe	Colorado
Boardman	Oregon	Boulder	Colorado
Bull Run	Oregon	Cabin Creek	Colorado
Coyote Springs	Oregon	Cameo	Colorado
Faraday	Oregon	Cherokee	Colorado
North Fork	Oregon	Comanche	Colorado
Oak Grove	Oregon	Fort Lupton	Colorado
Pelton	Oregon	Fort St Vrain	Colorado
PHP 1	Oregon	Fruita	Colorado
PHP 2	Oregon	Georgetown	Colorado
River Mill	Oregon	Hayden	Colorado
Round Butte	Oregon	Palisade	Colorado
Sullivan	Oregon	Pawnee	Colorado
Potomac Edison Co		Ponnequin	Colorado

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Salida 1	Colorado	Radford	Virginia
Salida 2	Colorado	Rantoul Village of	
Shoshone	Colorado	Rantoul	Illinois
Tacoma	Colorado	Raton Public Service Co	
Valmont	Colorado	Raton	New Mexico
Zuni	Colorado	Rayne City of	
Public Service Co of NH		Rayne	Louisiana
Amoskeag	New Hampshire	Red Bud City of	
Ayers Island	New Hampshire	Red Bud	Illinois
Eastman Falls	New Hampshire	Red Cloud City of	
Garvins Falls	New Hampshire	Red Cloud	Nebraska
Gorham	New Hampshire	Redding City of	
Hooksett	New Hampshire	Redding Power	California
Jackman	New Hampshire	Whiskeytown	California
Lost Nation	New Hampshire	Redwood Falls Public Util Comm	
Merrimack	New Hampshire	Redwood Falls	Minnesota
Newington	New Hampshire	Reedy Creek Improvement Dist	
Schiller	New Hampshire	Central Energy Plant	Florida
Smith	New Hampshire	Reliant Energy HL&P	
White Lake	New Hampshire	Cedar Bayou	Texas
Canaan	Vermont	Deepwater	Texas
Public Service Co of NM		Greens Bayou	Texas
Algodones	New Mexico	Hiram Clarke	Texas
Las Vegas	New Mexico	Limestone	Texas
Reeves	New Mexico	P H Robinson	Texas
San Juan	New Mexico	Sam Bertron	Texas
Public Service Co of Oklahoma		San Jacinto SES	Texas
Comanche	Oklahoma	South Texas	Texas
Northeastern	Oklahoma	T H Wharton	Texas
Riverside	Oklahoma	W A Parish	Texas
Southwestern	Oklahoma	Webster	Texas
Tulsa	Oklahoma	Rensselaer City of	
Weleetka	Oklahoma	Rensselaer	Indiana
PUD No 1 of Chelan County		Renwick City of	
Chelan	Washington	Renwick	Iowa
Rock Island	Washington	Rich Hill City of	
Rocky Reach	Washington	Rich Hill	Missouri
PUD No 1 of Clark County		Richmond City of	
River Road Gen Plant	Washington	Whitewater Valley	Indiana
PUD No 1 of Douglas County		River Falls City of	
Wells	Washington	Junction	Wisconsin
PUD No 1 of Klickitat County		Powell Falls	Wisconsin
Roosevelt Biogas 1	Washington	Robstown City of	
PUD No 1 of Lewis County		Robstown	Texas
Cowlitz Falls	Washington	Rochelle Municipal Utilities	
Mill Creek	Washington	1515 S Caron Road	Illinois
PUD No 1 of Pend Oreille Cnty		North Ninth Street	Illinois
Box Canyon	Washington	South Main Street	Illinois
Calispel	Washington	Rochester Gas & Electric Corp	
PUD No 1 of Snohomish County		Allegany Cogen	New York
Everett Cogen	Washington	Ginna	New York
H M Jackson	Washington	Rochester 2	New York
PUD No 2 of Grant County		Rochester 26	New York
PEC Headworks	Washington	Rochester 3	New York
Priest Rapids	Washington	Rochester 5	New York
Quincy Chute	Washington	Rochester 7	New York
Wanapum	Washington	Rochester 9	New York
Puget Sound Energy Inc		Wiscoy 170	New York
Crystal Mountain	Washington	Rochester Public Utilities	
Electron	Washington	Cascade Creek	Minnesota
Encogen	Washington	Rochester Hydro	Minnesota
Frederickson	Washington	Silver Lake	Minnesota
Fredonia	Washington	Rock Falls City of	
Lower Baker	Washington	Avenue A Gen Sets	Illinois
Snoqualmie	Washington	Upper Sterling	Illinois
Snoqualmie 2	Washington	Rock Rapids Municipal Utility	
Upper Baker	Washington	Rock Rapids	Iowa
White River	Washington	Rockford City of	
Whitehorn	Washington	Rockford	Iowa
Radford City of		Rockport City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Rockport	Missouri	Santa Clara Cogen	California
Rockville Centre Village of		Stony Gorge	California
Charles P Keller	New York	Sargent City of	
Roseau City of		Sargent	Nebraska
Roseau	Minnesota	Savannah Electric & Power Co	
Russell City of		Boulevard	Georgia
Russell	Kansas	Kraft	Georgia
Ruston City of		McIntosh	Georgia
Ruston	Louisiana	Riverside	Georgia
Sabetha City of		Seaford City of	
Sabetha	Kansas	Seaford	Delaware
Sacramento Municipal Util Dist		Seattle City of	
Camino	California	Boundary	Washington
Camp Far West	California	Cedar Falls	Washington
Carson Ice CG	California	Diablo	Washington
Hedge PV	California	Gorge	Washington
Jaybird	California	Newhalem	Washington
Jones Fork	California	Ross	Washington
Loon Lake	California	South Fork Tolt	Washington
McClellan	California	Sebewaing City of	
Robbs Peak	California	Main Street	Michigan
SCA	California	Pine Street	Michigan
Slab Creek	California	Seguin City of	
Solano Wind	California	Seguin	Texas
Solar	California	Seminole Electric Coop Inc	
SPA	California	Seminole	Florida
Union Valley	California	Seward City of	
White Rock	California	Seward	Alaska
Safe Harbor Water Power Corp		Sharon Springs City of	
Safe Harbor	Pennsylvania	Sharon Spring	Kansas
Salisbury City of		Shelbina City of	
City of Salisbury	Missouri	Shelbina Power #1	Missouri
Salt River Proj Ag I & P Dist		Shelbina Power #2	Missouri
Agua Fria	Arizona	Shelby City of	
Coronado	Arizona	Shelby Munic Lgt Plt	Ohio
Crosscut	Arizona	Sho-Me Power Electric Coop	
Horse Mesa	Arizona	Niangua	Missouri
Kyrene	Arizona	Shrewsbury Town of	
Mormon Flat	Arizona	Shrewsbury	Massachusetts
Navajo	Arizona	Sibley City of	
Roosevelt	Arizona	Sibley No Two	Iowa
Santan	Arizona	Sibley One	Iowa
Santan Solar	Arizona	Sidney City of	
South Consolidated	Arizona	Sidney	Nebraska
Stewart Mtn	Arizona	Sierra Pacific Power Co	
San Antonio Public Service Bd		Farad	California
A Von Rosenberg	Texas	Kings Beach	California
J K Spruce	Texas	Portola	California
J T Deely	Texas	26 Drop	Nevada
Leon Creek	Texas	Battle Mtn	Nevada
Mission Road	Texas	Brunswick	Nevada
O W Sommers	Texas	Fallon	Nevada
V H Braunig	Texas	Fleish	Nevada
W B Tuttle	Texas	Fort Churchill	Nevada
San Diego Gas & Electric Co		Gabbs	Nevada
Silver Gate	California	Lahontan	Nevada
San Francisco City & County of		Pinon Pine	Nevada
Dion R Holm	California	Tracy	Nevada
Moccasin	California	Valley Road	Nevada
Moccasin LH	California	Valmy	Nevada
R C Kirkwood	California	Verdi	Nevada
San Miguel Electric Coop Inc		Washoe	Nevada
San Miguel	Texas	Winnemucca	Nevada
Sanborn City of		Sikeston City of	
Sanborn	Iowa	Coleman	Missouri
Santa Clara City of		Peaking	Missouri
Black Butte	California	Sikeston	Missouri
Gianera	California	Sitka City of & Borough of	
Grizzly	California	Blue Lake	Alaska
High Line	California	Blue Lake Fish Valve	Alaska

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Blue Lake Pulp Mill	Alaska	Kern River 3	California
Green Lake	Alaska	Lundy	California
Indian River	Alaska	Lytle Creek	California
Sleepy Eye Public Utility Comm		Mammoth Pool	California
Sleepy Eye	Minnesota	Mill Creek 1	California
Soda Springs City of		Mill Creek 2	California
Soda Spgs-Hooper	Idaho	Mill Creek 3	California
Soda Spgs-M Snell	Idaho	Ontario 1	California
Solano Irrigation District		Ontario 2	California
Monticello	California	Pebble Beach	California
South Carolina Electric&Gas Co		Poole	California
Stevens Creek	Georgia	Portal	California
Burton	South Carolina	Rush Creek	California
Canadys Steam	South Carolina	San Gorgonio 1	California
Cogen South	South Carolina	San Gorgonio 2	California
Coit GT	South Carolina	San Onofre	California
Columbia	South Carolina	Santa Ana 1	California
Cope	South Carolina	Santa Ana 3	California
Faber Place	South Carolina	Sierra	California
Fairfield PS	South Carolina	Tule River	California
Hagood	South Carolina	Mohave	Nevada
Hardeeville	South Carolina	Southern Illinois Power Coop	
McMeekin	South Carolina	Marion	Illinois
Neal Shoals	South Carolina	Southern Indiana Gas & Elec Co	
Parr	South Carolina	A B Brown	Indiana
Parr GT	South Carolina	Broadway	Indiana
Saluda	South Carolina	F B Culley	Indiana
Summer	South Carolina	Northeast	Indiana
Urquhart	South Carolina	Warrick	Indiana
USDOE SRS (D-Area)	South Carolina	Southwest Public Power Dist	
Wateree	South Carolina	Palisade	Nebraska
South Carolina Genertg Co Inc		Southwestern Electric Coop Inc	
Williams	South Carolina	Freedom Power Proj	Illinois
South Carolina Pub Serv Auth		Southwestern Electric Power Co	
Cross	South Carolina	Flint Creek	Arkansas
Dolphus M Grainger	South Carolina	Arsenal Hill	Louisiana
Hilton Head	South Carolina	Lieberman	Louisiana
Jefferies	South Carolina	Knox Lee	Texas
Myrtle Beach	South Carolina	Lone Star	Texas
Spillway	South Carolina	Pirkey	Texas
St Stephen	South Carolina	Welsh	Texas
Winyah	South Carolina	Wilkes	Texas
South Mississippi El Pwr Assn		Southwestern Public Service Co	
Benndale	Mississippi	Carlsbad	New Mexico
Moselle	Mississippi	Cunningham	New Mexico
Paulding	Mississippi	Maddox	New Mexico
R D Morrow	Mississippi	Tucumcari	New Mexico
South Norwalk Electric Works		Celanese	Texas
South Norwalk	Connecticut	Harrington	Texas
South Texas Electric Coop Inc		Jones	Texas
Sam Rayburn	Texas	Moore County	Texas
Southern California Edison Co		Nichols	Texas
Big Creek 1	California	Plant X	Texas
Big Creek 2	California	Riverview	Texas
Big Creek 2A	California	Tolk	Texas
Big Creek 3	California	Soyland Power Coop Inc	
Big Creek 4	California	Alsey	Illinois
Big Creek 8	California	Pearl Station	Illinois
Bishop Creek 2	California	Pittsfield	Illinois
Bishop Creek 3	California	Spalding Village of	
Bishop Creek 4	California	Spalding	Nebraska
Bishop Creek 5	California	Spencer City of	
Bishop Creek 6	California	Spencer	Iowa
Borel	California	Spring City Corp	
Fontana	California	Spring City Hydro	Utah
J S Eastwood	California	Spring Valley Pub Utils Comm	
Kaweah 1	California	Spring Valley	Minnesota
Kaweah 2	California	Springfield City of	
Kaweah 3	California	Springfield	Colorado
Kern River 1	California	Dallman	Illinois

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Factory	Illinois	LaGrande	Washington
Interstate	Illinois	Mayfield	Washington
Lakeside	Illinois	Mossyrock	Washington
Reynolds	Illinois	Wynoochee	Washington
James River Power St	Missouri	Tallahassee City of	
Main Street	Missouri	Arvah B Hopkins	Florida
Southwest Power St	Missouri	Jackson Bluff	Florida
Springfield Public Utils Comm		S O Purdom	Florida
Springfield	Minnesota	Tampa Electric Co	
Springville City of		Big Bend	Florida
Bartholomew	Utah	Dinner Lake	Florida
Hobble Creek	Utah	F J Gannon	Florida
Spring Creek	Utah	Hookers Point	Florida
Upper Bartholomew	Utah	Phillips	Florida
Whitehead	Utah	Polk	Florida
St Francis City of		Taunton City of	
St Francis	Kansas	Cleary Flood	Massachusetts
St George City of		Tecumseh City of	
Bloomington Power Pl	Utah	Tecumseh	Nebraska
Gunlock Hydro	Utah	Tenakee Springs City of	
Pine Valley	Utah	Tenakee 1	Alaska
St George	Utah	Tenakee 2	Alaska
St John City of		Tennessee Valley Authority	
St John	Kansas	Albertville	Alabama
St Joseph Light & Power Co		Bellefonte	Alabama
Lake Road	Missouri	Browns Ferry	Alabama
St Louis City of		Colbert	Alabama
St Louis	Michigan	Guntersville	Alabama
St Marys City of		Wheeler	Alabama
St Marys	Ohio	Widows Creek	Alabama
Stafford City of		Wilson	Alabama
Stafford	Kansas	Blue Ridge	Georgia
Stanberry City of		Nottely	Georgia
Stanberry	Missouri	Kentucky	Kentucky
State Center City of		Paradise	Kentucky
State Center	Iowa	Shawnee	Kentucky
Sterling City of		Meridian	Mississippi
Sterling	Kansas	Powell Valley	Mississippi
Stillwater Power		Chatuge	North Carolina
Boomer Lake Station	Oklahoma	Fontana	North Carolina
Stockton City of		Hiwassee	North Carolina
Stockton	Kansas	Allen	Tennessee
Story City City of		Apalachia	Tennessee
Story City	Iowa	Boone	Tennessee
Strawberry Point City of		Buffalo Mountain	Tennessee
Strawberry Point	Iowa	Bull Run	Tennessee
Strawberry Water Users Assn		Cherokee	Tennessee
Payson	Utah	Chickamauga	Tennessee
Spanish Fork	Utah	Cumberland	Tennessee
Stuart City of		Douglas	Tennessee
Stuart	Iowa	Fort Loudoun	Tennessee
Stuart	Nebraska	Fort Patrick Henry	Tennessee
Sturgis City of		Gallatin	Tennessee
Diesel Plant	Michigan	Great Falls	Tennessee
Hydro Plant	Michigan	John Sevier	Tennessee
Sullivan City of		Johnsonville	Tennessee
Sullivan	Illinois	Kingston	Tennessee
Sumner City of		Melton Hill	Tennessee
Sumner	Iowa	Nickajack	Tennessee
Sunflower Electric Power Corp		Norris	Tennessee
Garden City	Kansas	Ocoee 1	Tennessee
Holcomb	Kansas	Ocoee 2	Tennessee
Swans Island Electric Coop Inc		Ocoee 3	Tennessee
Mintum	Maine	Pickwick	Tennessee
Swanton Village of		Raccoon Mountain	Tennessee
Highgate Falls	Vermont	Sequoyah	Tennessee
Tacoma City of		South Holston	Tennessee
Alder	Washington	Tims Ford	Tennessee
Cushman 1	Washington	Watauga	Tennessee
Cushman 2	Washington	Watts Bar Fossil	Tennessee

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Watts Bar Hydro	Tennessee	Two Harbors	Minnesota
Watts Bar Nuclear	Tennessee	TXU Electric Co	
Wilbur	Tennessee	Big Brown	Texas
Terrebonne Parish Consol Govt		Collin	Texas
Houma	Louisiana	Comanche Peak	Texas
Texas Municipal Power Agency		DeCordova	Texas
Gibbons Creek	Texas	Eagle Mountain	Texas
Texas-New Mexico Power Co		Graham	Texas
TNP ONE	Texas	Handley	Texas
Thief River Falls City of		Lake Creek	Texas
Thief River Falls	Minnesota	Lake Hubbard	Texas
Thorne Bay City of		Martin Lake	Texas
Thorne Bay Plant	Alaska	Monticello	Texas
Thumb Electric Coop-Michigan		Morgan Creek	Texas
Caro	Michigan	Mountain Creek	Texas
Ubly	Michigan	North Lake	Texas
Tipton City of		North Main	Texas
Tipton	Iowa	Parkdale	Texas
Tlingit & Haida Region El Auth		Permian Basin	Texas
Angeon	Alaska	River Crest	Texas
Chilkat Valley	Alaska	Sandow	Texas
Hoonah	Alaska	Stryker Creek	Texas
Kake	Alaska	Tradinghouse	Texas
Kasaan	Alaska	Trinidad	Texas
Klawock	Alaska	Valley	Texas
Toledo Edison Co		U S Bureau of Reclamation	
Acme	Ohio	Davis	Arizona
Bay Shore	Ohio	Glen Canyon	Arizona
Davis-Besse	Ohio	Hoover	Arizona
Richland	Ohio	Folsom	California
Stryker	Ohio	Judge F Carr	California
Traer City of		Keswick	California
Municipal Ut	Iowa	Lewiston	California
Traverse City of		New Melones	California
Bayside	Michigan	Nimbus	California
Boardman	Michigan	O'Neill	California
Brown Bridge	Michigan	Parker	California
Elk Rapids	Michigan	Shasta	California
Sabin	Michigan	Spring Creek	California
TCL & P Wind Gen	Michigan	Stampede	California
Trenton City of		Trinity	California
Trenton	Nebraska	Big Thompson	Colorado
Trenton Municipal Utilities		Blue Mesa	Colorado
Trenton Diesel	Missouri	Crystal	Colorado
Trenton Peaking	Missouri	Estes	Colorado
Trenton South	Missouri	Flatiron	Colorado
Trinidad City of		Green Mountain	Colorado
Trinidad	Colorado	Lower Molina	Colorado
Tri-State G & T Assn Inc		Marys Lake	Colorado
Burlington	Colorado	McPhee	Colorado
Craig	Colorado	Morrow Point	Colorado
Nucla	Colorado	Mount Elbert	Colorado
Escalante	New Mexico	Pole Hill	Colorado
Truman Public Utilities Comm		Towaoc	Colorado
Truman	Minnesota	Upper Molina	Colorado
Tucson Electric Power Co		Anderson Ranch	Idaho
Irvington	Arizona	Black Canyon	Idaho
North Loop	Arizona	Boise R Diversion	Idaho
Springerville	Arizona	Minidoka	Idaho
Tulia City of		Palisades	Idaho
Tulia	Texas	Canyon Ferry	Montana
Turlock Irrigation District		Hungry Horse	Montana
Almond Power Plant	California	Yellowtail	Montana
Don Pedro	California	Hoover	Nevada
Hickman	California	Elephant Butte	New Mexico
La Grange	California	Green Springs	Oregon
Turlock Lake	California	Deer Creek	Utah
Upper Dawson	California	Flaming Gorge	Utah
Walnut	California	Chandler	Washington
Two Harbors City of		Grand Coulee	Washington

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Roza	Washington	Whitney	Texas
Alcova	Wyoming	USCE-Kansas City District	
Boysen	Wyoming	Harry Truman	Missouri
Buffalo Bill	Wyoming	Stockton	Missouri
Fontenelle	Wyoming	USCE-Little Rock District	
Fremont Canyon	Wyoming	Beaver	Arkansas
Glendo	Wyoming	Bull Shoals	Arkansas
Guernsey	Wyoming	Dardanelle	Arkansas
Heart Mountain	Wyoming	Greers Ferry Lake	Arkansas
Kortes	Wyoming	Norfolk	Arkansas
Pilot Butte	Wyoming	Ozark	Arkansas
Seminole	Wyoming	Table Rock	Missouri
Shoshone	Wyoming	USCE-Missouri River District	
Spirit Mountain	Wyoming	Fort Peck	Montana
UGI Development Company		Garrison	North Dakota
Hunlock Power Sta	Pennsylvania	Big Bend	South Dakota
Ukiah City of		Fort Randall	South Dakota
Lake Mendocino	California	Gavins Point	South Dakota
Unalaska City of		Oahe	South Dakota
Dutch Harbor	Alaska	USCE-Mobile District	
Unalaska Power Mod	Alaska	Jones Bluff	Alabama
Union City Village of		Millers Ferry	Alabama
Riley	Michigan	J Woodruff	Florida
Union City	Michigan	Allatoona	Georgia
Union Electric Co		Buford	Georgia
Venice	Illinois	Carters	Georgia
Keokuk	Iowa	Walter F George	Georgia
Callaway	Missouri	West Point	Georgia
Fairgrounds	Missouri	USCE-Nashville District	
Howard Bend	Missouri	Barkley	Kentucky
Kirksville	Missouri	Wolf Creek	Kentucky
Labadie	Missouri	Center Hill	Tennessee
Meramec	Missouri	Cheatham	Tennessee
Mexico	Missouri	Cordell Hull	Tennessee
Moberly	Missouri	Dale Hollow	Tennessee
Moreau	Missouri	J P Priest	Tennessee
Osage	Missouri	Old Hickory	Tennessee
Rush Island	Missouri	USCE-North Pacific Division	
Sioux	Missouri	Albeni Falls	Idaho
Taum Sauk	Missouri	Dworshak	Idaho
Viaduct	Missouri	Libby	Montana
Unionville City of		Big Cliff	Oregon
Unionville	Missouri	Bonneville	Oregon
Upper Peninsula Power Co		Cougar	Oregon
Atrain	Michigan	Detroit	Oregon
Cataract	Michigan	Dexter	Oregon
Escanaba	Michigan	Foster	Oregon
Gladstone	Michigan	Green Peter	Oregon
Hoist	Michigan	Hills Creek	Oregon
John H Warden	Michigan	John Day	Oregon
McClure	Michigan	Lookout Point	Oregon
Portage	Michigan	Lost Creek	Oregon
Prickett	Michigan	McNary	Oregon
Victoria	Michigan	The Dalles	Oregon
USBIA-Mission Valley Power		Chief Joseph	Washington
Hellroaring Hydro	Montana	Ice Harbor	Washington
USBIA-San Carlos Project		Little Goose	Washington
Coolidge Dam	Arizona	Lower Granite	Washington
USBIA-Wapato Irrigation Proj		Lower Monumental	Washington
Drop 2	Washington	USCE-Savannah District	
Drop 3	Washington	Hartwell Lake	Georgia
USCE -Vickburg District		Richard Russell	Georgia
Blakely Mountain	Arkansas	J Strom Thurmond	South Carolina
Degray	Arkansas	USCE-St Louis District	
Narrows	Arkansas	Clarence Cannon	Missouri
USCE-Detroit District		USCE-Tulsa District	
Saint Marys Falls	Michigan	Broken Bow	Oklahoma
USCE-Fort Worth District		Eufaula	Oklahoma
Robert D Willis	Texas	Fort Gibson	Oklahoma
Sam Rayburn	Texas	Keystone	Oklahoma

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Robert S Kerr	Oklahoma	Wahoo City of	
Tenkiller Ferry	Oklahoma	Wahoo	Nebraska
Webbers Falls	Oklahoma	Wakefield City of	
Denison	Texas	Wakefield	Nebraska
USCE-Wilmington District		Wamego City of	
John H Kerr	Virginia	Wamego	Kansas
Philpott Lake	Virginia	Warren City of	
Utica Power Authority		Warren	Minnesota
Angels	California	Washington City of	
Murphys	California	Washington	Kansas
UtiliCorp United		Washington Electric Coop Inc	
Pueblo	Colorado	Wrightsville Hy Plnt	Vermont
Rocky Ford	Colorado	Washington Island El Coop Inc	
W N Clark	Colorado	Washington Island	Wisconsin
Arthur Mullergren	Kansas	Waterloo City of	
Cimarron River	Kansas	Waterloo	Illinois
Clifton	Kansas	Watertown City of	
Judson Large	Kansas	City of Watertown	New York
UtiliCorp United Inc		Waverly Municipal Elec Utility	
Greenwood	Missouri	East Hydro	Iowa
Kansas City Intl	Missouri	North Plant	Iowa
Nevada	Missouri	Northwest Wind	Iowa
Ralph Green	Missouri	Skeets 1	Iowa
Sibley	Missouri	South Plant	Iowa
Vandalia City of		Wayne City of	
Vandalia	Missouri	Wayne	Nebraska
Vermont Yankee Nucl Pwr Corp		Weatherford Mun Utility System	
Vermont Yankee	Vermont	Weatherford	Texas
Vernon City of		Weber Basin Water Conserv Dist	
Vernon	California	Causey	Utah
Vero Beach City of		Gateway	Utah
Vero Beach Municipal	Florida	Wanship	Utah
Villisca City of		Webster City City of	
Villisca	Iowa	Webster City	Iowa
Vineland City of		Wellington City of	
Howard Down	New Jersey	Wellington City	Kansas
West Station	New Jersey	Wellington Municipal	Kansas
Vinton City of		Wells City of	
Vinton	Iowa	Wells	Minnesota
Viola Village of		West Bend City of	
Viola	Wisconsin	West Bend	Iowa
Virginia City of		West Liberty City of	
Virginia	Minnesota	West Liberty	Iowa
Virginia Electric & Power Co		West Point City of	
Gaston	North Carolina	West Point Municipal	Nebraska
Kitty Hawk	North Carolina	West Texas Utilities Co	
Roanoke Rapids	North Carolina	Abilene	Texas
Altavista	Virginia	Fort Davis	Texas
Bath County	Virginia	Fort Phantom	Texas
Bellmeade	Virginia	Fort Stockton	Texas
Bremo Bluff	Virginia	Lake Pauline	Texas
Chesapeake	Virginia	Oak Creek	Texas
Chesterfield	Virginia	Oklunion	Texas
Clover	Virginia	Paint Creek	Texas
Cushaw	Virginia	Presidio	Texas
Darbytown	Virginia	Rio Pecos	Texas
Gravel Neck	Virginia	San Angelo	Texas
Hopewell	Virginia	Vernon	Texas
Low Moor	Virginia	Westbrook City of	
North Anna	Virginia	Westbrook	Minnesota
Northern Neck	Virginia	Western Farmers Elec Coop Inc	
Possum Point	Virginia	Anadarko	Oklahoma
Remington	Virginia	Hugo	Oklahoma
Southampton	Virginia	Mooreland	Oklahoma
Surry	Virginia	Western Resources Inc	
Yorktown	Virginia	Abilene CT	Kansas
Mt Storm	West Virginia	Hutchinson EC	Kansas
North Branch	West Virginia	Jeffrey EC	Kansas
Wadsworth City of		Lawrence EC	Kansas
Wadsworth	Ohio	Tecumseh EC	Kansas

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
White Mountain City of		Johnson Falls	Wisconsin
White Mountain 2	Alaska	Kewaunee	Wisconsin
Whitesboro City of		Lincoln Turbines	Wisconsin
Whitesboro	Texas	Merrill	Wisconsin
Whittemore City of		Oneida Casino	Wisconsin
Whittemore	Iowa	Otter Rapids	Wisconsin
Wilber City of		Peshigo	Wisconsin
Wilber	Nebraska	Potato Rapids	Wisconsin
Willmar Municipal Utils Comm		Pulliam	Wisconsin
Willmar	Minnesota	Sandstone Rapids	Wisconsin
Wilton City of		Tomahawk	Wisconsin
Wilton	Iowa	Wausau	Wisconsin
Windom City of		West Marinette	Wisconsin
Windom	Minnesota	Weston	Wisconsin
Winfield City of		Wisconsin River Power Co	
East 12th Street	Kansas	Castle Rock	Wisconsin
West 14th Street	Kansas	Petenwell	Wisconsin
Winnetka Village of		Wisner City of	
Winnetka	Illinois	Wisner	Nebraska
Winterset City of		Wolf Creek Nuclear Oper Corp	
Winterset	Iowa	Wolf Creek	Kansas
Wisconsin Electric Power Co		Wolverine Pwr Supply Coop Inc	
Big Quinnesec 61	Michigan	Claude Vandyke	Michigan
Big Quinnesec 92	Michigan	George Johnson	Michigan
Brule	Michigan	Scottville	Michigan
Chalk Hill	Michigan	Tower	Michigan
Hemlock Falls	Michigan	Vestaburg	Michigan
Kingsford	Michigan	Woodsfield City of	
Lower Paint	Michigan	Anadarko	Ohio
Michigamme Falls	Michigan	Wrangell City of	
Peavy Falls	Michigan	Wrangell	Alaska
Presque Isle	Michigan	Wyandotte Municipal Serv Comm	
Sturgeon	Michigan	Wyandotte	Michigan
Twin Falls	Michigan	Yakutat Power Inc	
Way	Michigan	Yakutat	Alaska
White Rapids	Michigan	Yuba County Water Agency	
Appleton	Wisconsin	Colgate	California
Byron	Wisconsin	Deadwood Creek	California
Concord	Wisconsin	Fish Power	California
Germantown	Wisconsin	Narrows 2	California
Milwaukee County	Wisconsin	Yuma City of	
Paris	Wisconsin	Yuma	Colorado
Pine	Wisconsin	Zeeland City of	
Pleasant Prairie	Wisconsin	Zeeland	Michigan
Point Beach	Wisconsin		
Port Washington	Wisconsin		
South Oak Creek	Wisconsin		
Valley	Wisconsin		
Wisconsin Power & Light Co			
Blackhawk	Wisconsin		
Columbia	Wisconsin		
Edgewater	Wisconsin		
Kilbourn	Wisconsin		
Nelson Dewey	Wisconsin		
Portable	Wisconsin		
Prairie Du Sac	Wisconsin		
Rock River	Wisconsin		
Shawano	Wisconsin		
Sheepskin	Wisconsin		
South Fond Du Lac	Wisconsin		
Wisconsin Public Service Corp			
Grand Rapids	Michigan		
Alexander	Wisconsin		
Caldron Falls	Wisconsin		
Eagle River	Wisconsin		
Glenmore Turbines	Wisconsin		
Grandfather Falls	Wisconsin		
Hat Rapids	Wisconsin		
High Falls	Wisconsin		
Jersey	Wisconsin		

Table D3. U.S. Electric Utility Plants by Utility, 2000 (Continued)

Utility/Plant Name	State	Utility/Plant Name	State
Jersey	Wisconsin		

Note: • USCE is U.S. Army Corps of Engineers. USBIA is US Bureau of Indian Affairs.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Appendix E

Plant-Level Statistics for U.S. Electric Utilities

Appendix E

Plant-Level Statistics for U.S. Electric Utilities

Table E1. Number of Plants at U.S. Electric Utilities by Census Division and State, 2000

Census Division State	Number of Plants ¹	Census Division State	Number of Plants ¹
U.S. Total	2,776	East South Central	129
New England	116	Alabama	39
Connecticut	8	Kentucky	30
Maine.....	11	Mississippi	22
Massachusetts	21	Tennessee	38
New Hampshire	15	West South Central	245
Rhode Island.....	2	Arkansas	33
Vermont	59	Louisiana.....	33
Mid Atlantic	98	Oklahoma.....	41
New Jersey.....	6	Texas	138
New York.....	69	Mountain	306
Pennsylvania.....	23	Arizona.....	36
East North Central	440	Colorado.....	67
Illinois	59	Idaho.....	46
Indiana.....	40	Montana.....	15
Michigan	134	Nevada.....	21
Ohio.....	79	New Mexico.....	17
Wisconsin.....	128	Utah	80
West North Central	539	Wyoming.....	24
Iowa.....	123	Pacific Contiguous	408
Kansas	96	California.....	278
Minnesota.....	110	Oregon.....	59
Missouri	91	Washington	71
Nebraska.....	82	Pacific Noncontiguous	185
North Dakota.....	17	Alaska.....	167
South Dakota.....	20	Hawaii	18
South Atlantic	310		
Delaware	6		
Florida.....	69		
Georgia.....	56		
Maryland.....	6		
North Carolina.....	54		
South Carolina.....	51		
Virginia	48		
West Virginia.....	20		

¹ Each unique site reported by electric utilities, regardless of the number of prime mover types at that site is counted as a single plant.

Note: • Total may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, 2000

Census Division State	Fossil Steam ¹		Nuclear		Hydroelectric ²	
	Number of Plants ³	Generator Nameplate Capacity (megawatts)	Number of Plants ³	Generator Nameplate Capacity (megawatts)	Number of Plants ³	Generator Nameplate Capacity (megawatts)
U.S. Total	704	396,480	56	92,111	1,080	88,665
New England	10	1,854	3	3,968	71	249
Connecticut	-	-	1	2,163	4	11
Maine	-	-	-	-	5	3
Massachusetts	6	781	-	-	7	46
New Hampshire	3	1,023	1	1,242	9	65
Rhode Island	-	-	-	-	1	2
Vermont	1	50	1	563	45	122
Mid Atlantic	24	12,445	6	10,109	35	6,808
New Jersey	3	787	-	-	1	453
New York	14	6,338	3	3,728	29	4,627
Pennsylvania	7	5,320	3	6,381	5	1,728
East North Central	123	74,235	12	18,565	140	3,048
Illinois	18	6,696	5	10,553	3	13
Indiana	26	21,011	-	-	5	89
Michigan	28	15,754	3	4,251	55	2,321
Ohio	31	23,431	2	2,178	6	171
Wisconsin	20	7,344	2	1,583	71	453
West North Central	122	40,601	7	6,143	52	3,803
Iowa	21	6,163	1	597	7	131
Kansas	26	7,449	1	1,236	-	-
Minnesota	29	6,128	2	1,737	22	142
Missouri	23	12,599	1	1,236	8	1,100
Nebraska	11	3,433	2	1,338	10	183
North Dakota	9	4,255	-	-	1	517
South Dakota	3	575	-	-	4	1,731
South Atlantic	117	88,045	14	23,788	117	11,914
Delaware	2	934	-	-	-	-
Florida	44	29,493	3	4,110	2	42
Georgia	15	15,125	2	4,042	32	3,301
Maryland	1	162	-	-	1	474
North Carolina	15	12,803	3	5,182	30	1,539
South Carolina	14	6,577	4	6,799	24	3,428
Virginia	12	7,912	2	3,655	22	3,070
West Virginia	14	15,038	-	-	6	59
East South Central	54	44,043	5	10,354	55	7,517
Alabama	13	14,232	2	5,271	21	2,961
Kentucky	17	14,185	-	-	7	778
Mississippi	16	5,606	1	1,373	-	-
Tennessee	8	10,020	2	3,711	27	3,778
West South Central	150	91,080	5	9,219	52	3,059
Arkansas	11	6,427	1	1,845	15	1,341
Louisiana	27	13,658	2	2,236	-	-
Oklahoma	19	12,499	-	-	11	1,059
Texas	93	58,495	2	5,139	26	659
Mountain	68	35,258	1	4,210	185	9,833
Arizona	14	8,187	1	4,210	14	2,890
Colorado	19	5,990	-	-	30	1,123
Idaho	-	-	-	-	44	2,219
Montana	2	828	-	-	9	1,912
Nevada	8	4,135	-	-	6	1,049
New Mexico	10	5,190	-	-	5	79
Utah	7	4,924	-	-	62	275
Wyoming	8	6,004	-	-	15	288
Pacific Contiguous	24	7,166	3	5,755	342	42,039
California	16	5,202	2	4,555	230	12,974
Oregon	4	1,453	-	-	53	8,160
Washington	4	511	1	1,200	59	20,905
Pacific Noncontiguous	12	1,754	-	-	31	396
Alaska	3	438	-	-	29	392
Hawaii	9	1,316	-	-	2	3

See footnotes at end of table.

**Table E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, 2000
(Continued)**

Census Division State	Gas Turbine		Internal Combustion		Other ⁴	
	Number of Plants ³	Generator Nameplate Capacity (megawatts)	Number of Plants ³	Generator Nameplate Capacity (megawatts)	Number of Plants ³	Generator Nameplate Capacity (megawatts)
U.S. Total	485	56,382	758	5,441	36	351
New England	15	646	23	144	3	7
Connecticut	2	185	1	17	-	-
Maine	-	-	6	21	-	-
Massachusetts	3	242	8	80	1	*
New Hampshire	4	95	-	-	-	-
Rhode Island	-	-	1	5	-	-
Vermont	6	123	7	20	2	6
Mid Atlantic	35	2,970	14	114	-	-
New Jersey	3	122	1	8	-	-
New York	22	1,710	9	94	-	-
Pennsylvania	10	1,138	4	12	-	-
East North Central	99	9,602	143	1,167	5	23
Illinois	15	1,318	28	348	-	-
Indiana	14	1,504	8	57	-	-
Michigan	24	2,064	43	395	1	1
Ohio	25	2,048	35	230	-	-
Wisconsin	21	2,668	29	138	4	23
West North Central	107	8,649	304	2,288	6	7
Iowa	18	1,487	80	565	3	4
Kansas	17	1,402	68	647	-	-
Minnesota	22	1,086	49	295	1	1
Missouri	32	3,101	40	408	-	-
Nebraska	9	867	52	305	2	3
North Dakota	2	58	6	23	-	-
South Dakota	7	647	9	44	-	-
South Atlantic	90	18,542	38	435	-	-
Delaware	3	82	2	10	-	-
Florida	31	7,093	17	259	-	-
Georgia	16	3,670	3	8	-	-
Maryland	1	19	4	72	-	-
North Carolina	14	3,739	2	18	-	-
South Carolina	15	2,008	2	15	-	-
Virginia	9	1,911	8	53	-	-
West Virginia	1	19	-	-	-	-
East South Central	24	6,169	6	63	1	2
Alabama	4	1,553	2	18	-	-
Kentucky	7	1,503	2	14	-	-
Mississippi	10	402	2	31	-	-
Tennessee	3	2,711	-	-	1	2
West South Central	35	4,169	40	346	3	14
Arkansas	3	112	6	30	-	-
Louisiana	4	176	6	67	-	-
Oklahoma	6	401	13	121	-	-
Texas	22	3,481	15	128	3	14
Mountain	32	2,695	36	245	9	63
Arizona	12	1,222	-	-	5	1
Colorado	6	376	17	88	1	17
Idaho	1	167	1	5	-	-
Montana	2	64	2	5	-	-
Nevada	5	420	6	30	-	-
New Mexico	4	389	1	16	-	-
Utah	1	16	9	102	2	40
Wyoming	1	40	-	-	1	6
Pacific Contiguous	29	1,962	11	81	7	232
California	25	1,306	7	63	6	230
Oregon	-	-	1	3	1	2
Washington	4	655	3	14	-	-
Pacific Noncontiguous	19	978	143	558	2	2
Alaska	14	788	135	358	1	*
Hawaii	5	189	8	200	1	2

¹ Includes plants that use coal, petroleum, gas, wood, refuse, or other nonwood waste. Includes aggregated steam and gas turbine parts of integrated coal gasification combined cycle.

² Includes both conventional and pumped storage.

³ Each type of prime mover at a site is counted as a separate plant.

⁴ Includes geothermal, wind, solar, 2 gas-fueled fuel cell units totaling .4 megawatts, one 13-megawatt expander turbine fueled by hot nitrogen, and a 2-megawatt reciprocating engine (with spark plugs).

* Less than 0.5 megawatts.

Note: • Total may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

Table E3. Existing Capacity at U.S. Electric Utilities by Class of Ownership, Census Division, and State, 2000
(Megawatts)

Census Division State	Privately Owned		Publicly Owned ¹		Federal		Cooperative		Other ²	
	Generator Nameplate Capacity	Net Summer Capacity	Generator Nameplate Capacity	Net Summer Capacity	Generator Nameplate Capacity	Net Summer Capacity	Generator Nameplate Capacity	Net Summer Capacity	Generator Nameplate Capacity	Net Summer Capacity
U.S. Total	443,388	415,710	89,568	85,706	69,437	67,585	32,026	31,794	4,010	3,718
New England	5,191	4,847	1,647	1,419	-	-	29	27	-	-
Connecticut	2,218	2,061	158	143	-	-	-	-	-	-
Maine	20	17	3	3	-	-	1	1	-	-
Massachusetts	258	261	890	735	-	-	-	-	-	-
New Hampshire	2,252	2,128	146	137	-	-	27	25	-	-
Rhode Island	5	5	2	1	-	-	-	-	-	-
Vermont	437	376	448	401	-	-	1	1	-	-
Mid Atlantic	26,324	24,397	5,978	5,923	-	-	22	8	122	116
New Jersey	1,197	1,082	98	92	-	-	-	-	76	70
New York	10,619	9,979	5,877	5,827	-	-	-	-	-	-
Pennsylvania	14,507	13,336	4	4	-	-	22	8	47	46
East North Central	96,949	90,035	5,039	4,799	18	20	4,431	4,281	203	180
Illinois	17,380	16,035	1,012	950	-	-	533	508	3	3
Indiana	20,460	18,489	574	541	-	-	1,480	1,399	147	125
Michigan	22,721	20,789	1,821	1,733	18	20	224	211	1	-
Ohio	25,391	23,732	1,348	1,302	-	-	1,265	1,215	53	52
Wisconsin	10,997	10,991	284	272	-	-	929	949	-	-
West North Central	38,355	36,307	12,858	120,026	2,713	2,704	7,559	7,228	8	7
Iowa	7,420	7,016	1,175	1,117	-	-	351	373	-	-
Kansas	8,027	7,699	2,039	1,826	-	-	668	560	-	-
Minnesota	7,905	7,649	1,304	1,254	-	-	180	164	-	-
Missouri	12,917	12,008	2,137	1,840	465	529	2,916	2,797	8	7
Nebraska	-	-	6,128	5,939	-	-	-	-	-	-
North Dakota	1,023	940	4	4	517	497	3,309	3,238	-	-
South Dakota	1,064	995	68	43	1,731	1,678	135	96	-	-
South Atlantic	114,967	107,244	15,580	14,508	2,527	2,703	7,534	7,232	2,114	1,988
Delaware	820	800	206	185	-	-	-	-	-	-
Florida	32,153	29,218	7,338	6,649	30	36	1,477	1,361	-	-
Georgia	18,262	17,025	2,036	2,001	1,557	1,675	4,291	4,158	-	-
Maryland	655	682	71	69	-	-	2	2	-	-
North Carolina	21,745	20,527	1,107	1,041	414	432	15	15	-	-
South Carolina	12,629	11,830	4,741	4,486	308	308	1,094	1,037	56	56
Virginia	15,646	14,619	82	77	218	252	656	659	-	-
West Virginia	13,057	12,543	-	-	-	-	-	-	2,058	1,932
East South Central	29,695	27,648	811	740	33,836	29,941	3,805	3,768	-	-
Alabama	14,213	13,376	-	-	8,676	7,828	1,144	1,161	-	-
Kentucky	9,102	8,217	645	584	4,906	4,191	1,827	1,789	-	-
Mississippi	6,380	6,055	166	156	31	29	833	817	-	-
Tennessee	-	-	-	-	20,222	17,893	-	-	-	-
West South Central	84,365	79,922	15,974	15,233	1,829	1,984	5,143	4,994	576	529
Arkansas	6,255	5,996	449	424	1,058	1,167	1,994	1,874	-	-
Louisiana	14,073	12,478	1,466	1,359	-	-	61	55	536	489
Oklahoma	10,142	9,564	1,611	1,540	514	539	1,812	1,794	-	-
Texas	53,895	51,884	12,488	11,910	257	278	1,276	1,271	41	41
Mountain	30,702	28,696	10,224	9,688	7,575	7,796	3,354	3,243	450	418
Arizona	7,952	7,010	4,808	4,463	3,190	3,152	559	515	-	-
Colorado	4,323	4,163	1,636	1,522	730	771	904	813	-	-
Idaho	1,464	1,631	55	55	698	756	6	6	167	136
Montana	1,370	1,416	-	-	1,439	1,589	-	-	-	-
Nevada	3,920	3,734	674	660	1,039	1,039	-	-	-	-
New Mexico	4,540	4,152	829	782	28	28	277	288	-	-
Utah	2,757	2,513	1,924	1,909	165	165	511	524	-	-
Wyoming	4,375	4,077	297	296	285	296	1,097	1,097	283	282
Pacific Contiguous	14,901	14,762	20,852	20,813	20,940	22,438	146	145	395	339
California	10,244	10,173	11,532	11,535	2,073	2,186	86	86	395	339
Oregon	2,802	2,740	220	220	6,538	7,319	59	58	-	-
Washington	1,856	1,849	9,101	9,058	12,328	12,933	1	1	-	-
Pacific Noncontiguous	1,938	1,852	605	558	-	-	1,004	870	141	141
Alaska	227	225	605	558	-	-	1,004	870	141	141
Hawaii	1,711	1,626	-	-	-	-	-	-	-	-

¹ Includes municipalities, State projects, political subdivisions.

² Nonutility owners share of the capacity of power plants operated by electric utilities.

Note: • Total may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860A, "Annual Electric Generator Report - Utility."

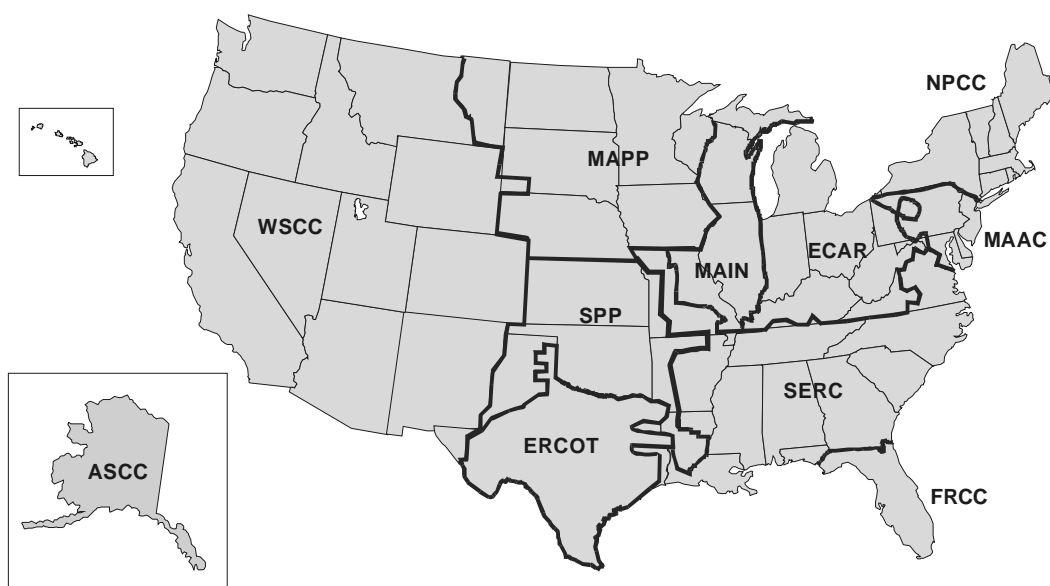
Appendix F

Maps

Appendix F

Maps

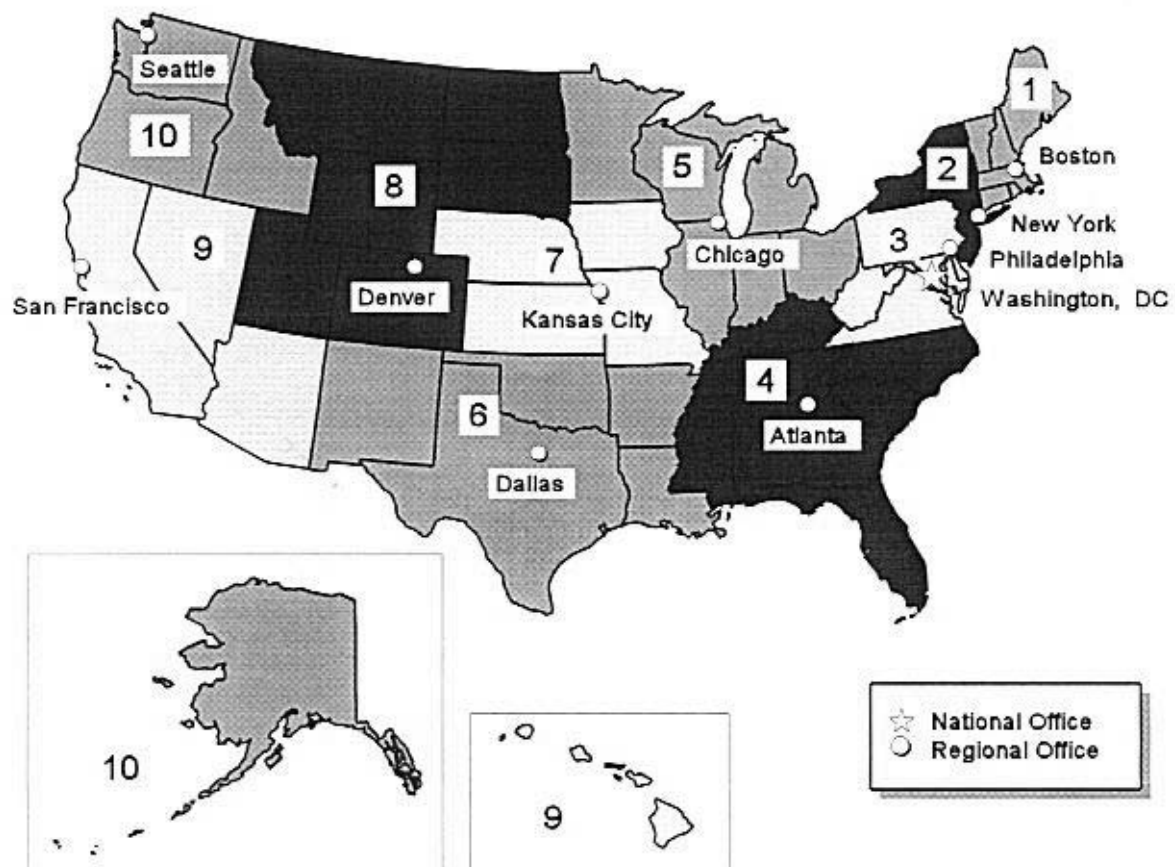
Figure F1. North American Electric Reliability Council Regions for the Contiguous United States, Alaska, and Hawaii



ECAR – East Central Area Reliability Coordination Agreement
ERCOT – Electric Reliability Council of Texas
FRCC – Florida Reliability Coordinating Council
MAAC – Mid-Atlantic Area Council
MAIN – Mid-Atlantic Interconnected Network
MAPP – Mid-Continent Area Power Pool
NPCC – Northeast Power Coordinating Council
SERC – Southeastern Electric Reliability Council
SPP – Southwest Power Pool
WSCC – Western Systems Coordinating Council

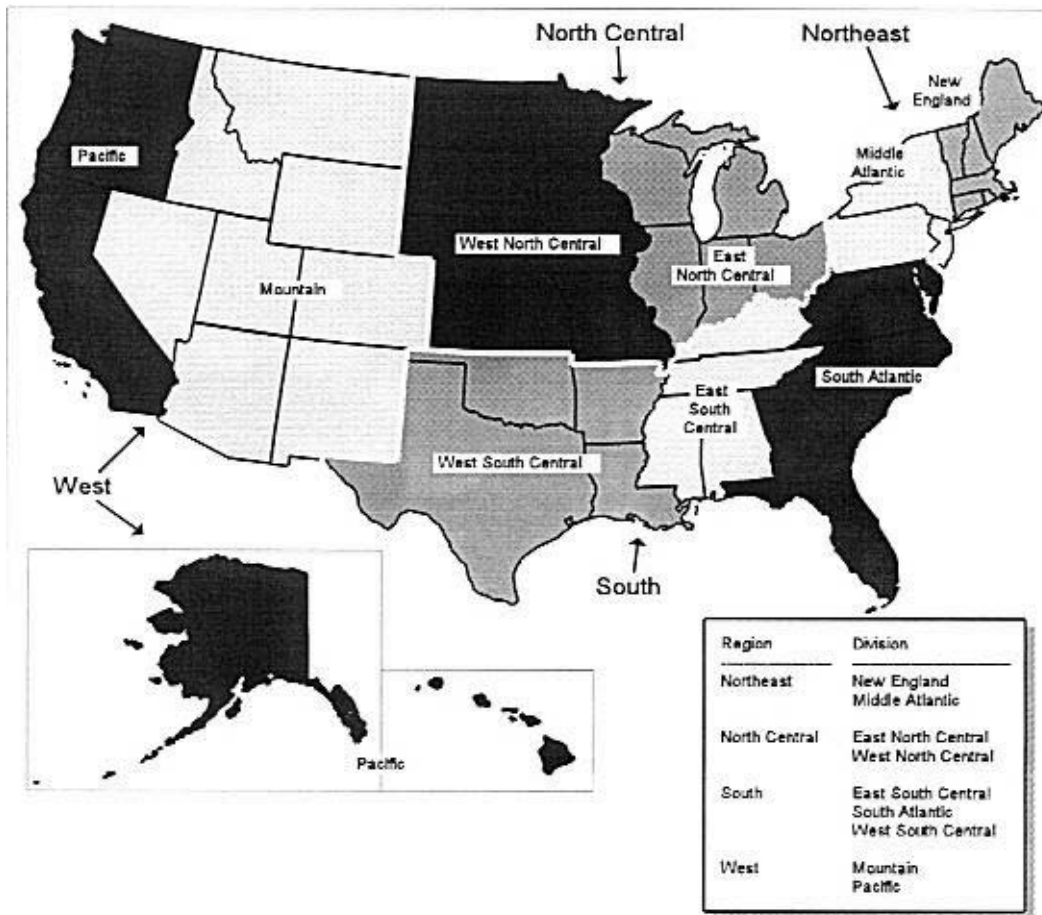
Source: North American Electric Reliability Council.

Figure F2. U.S. Federal Regions



Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Figure F3. U.S. Census Regions and Divisions



Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

Anthracite: Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

Baseload Capacity: The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

Biomass: Organic materials used as a source of energy. (See Other Generation.)

Bituminous Coal: Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

Blast Furnace: A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

Boiling-Water Reactor (BWR): A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity

of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

Capacity Factor: The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Cogeneration: The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

Coke: In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

Combined Cycle: A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to an exhaust-fired

conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

Combined Hydroelectric Plant: A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

Current: A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

Demand: The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Design Electrical Rating (Capacity), Net: The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

Electric Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting

mechanical, chemical, and/or fission energy into electric energy.

Electric Power Industry: The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: Regulated investor-owned electric utility companies; federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T'S"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity—a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Federal Region: In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the

Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

Forced Outage: The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

Fossil Fuel: Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

Fossil Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Cell: A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

Gas: Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

Gas-Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

Generating Unit: An electric generator together with its prime mover.

Generation: The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate capacity is usually indicated on a nameplate attached physically to the

equipment. Installed station capacity does not include auxiliary or house units.

Geothermal Energy: Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth.

The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts. (See Watt.)

Gigawatthour (GWh): One billion watthours. (See Watthour.)

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

Heat Rate: A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water. (See Energy.)

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Kilowatt (kW): One thousand watts. (See Watt.)

Kilowatthour (kWh): One thousand watthours. (See Watthour.)

Life Extension: Investments made to maintain the operating status of an electric generating plant, into acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Light-Water Reactor (LWR): A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

Lignite: Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14 million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

Load Management Technique: Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Demand, Load (Electric)).

Low-Power Testing: The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts. (See Watt.)

Megawatthour (MWh): One million watthours. (See Watthour.)

MMcf: One million cubic feet.

Municipality: A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Generation: Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

Net Summer Capability: The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as demonstrated by tests at the time of summer peak demand.

Net Winter Capability: The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the contiguous United States, thereby excluding that portion of NERC data applicable to Alaska, Hawaii, Canada, and Mexico.

The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

FRCC - Florida Reliability Coordinating Council

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor vessel during the period when the nuclear fuel is undergoing fission.

Nuclear Reactor: A device in which a fission chain reaction can be initiated, maintained, and controlled. Its essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

No. 1 Fuel Oil: A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

No. 2 Fuel Oil: A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 degrees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

No. 1 and No. 2 Diesel Fuel Oils: Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

No. 1-D - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

No. 2-D - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

No. 4 Fuel Oil: A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

Oil: A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs. Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

Operable: A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Outage: The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

Peak Load: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil).)

Petroleum Coke: A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons.

Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Photovoltaic Cell: Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

Plant: A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

Power: The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Pressurized-Water Reactor (PWR): A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator.

Privately Owned Electric Utility: A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in wathours (Wh).

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Public Utility Regulatory Policies Act of 1978: One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Renewable Energy Source: An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

Repowering: Refurbishment of a plant by replacement of the combustion technology with a new combustion technology, usually resulting in better performance and greater capacity.

Residual Fuel Oil: The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include "Imported Crude Oil Burned as Fuel."

Run-of-River Hydroelectric Plant: A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

Short Ton: A unit of weight equal to 2,000 pounds.

Solar Energy: Energy produced from the sun's radiation.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

Standby Service: Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

Station (Electric): A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

Storage Hydroelectric Plant: A hydroelectric plant with reservoir storage capacity for power use.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Thermal: A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

Turbine: A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Uranium: A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

Volt: The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watt-hour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wind Energy: Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.