

**Table 4.4 Natural Gas in Underground Storage**

(Volumes in Billion Cubic Feet)

	Natural Gas in Underground Storage, End of Period			Change in Working Gas From Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Withdrawals	Injections	Net <sup>b,c</sup>
<b>1973 Total</b> .....	2,864	2,034	4,898	305	17.6	1,533	1,974	-442
<b>1975 Total</b> .....	3,162	2,212	5,374	162	7.9	1,760	2,104	-344
<b>1980 Total</b> .....	3,642	2,655	6,297	-99	-3.6	1,910	1,896	14
<b>1985 Total</b> .....	3,842	2,607	6,448	-270	-9.4	2,359	2,128	231
<b>1990 Total</b> .....	3,868	3,068	6,936	555	22.1	1,934	2,433	-499
<b>1995 Total</b> .....	4,349	2,153	6,503	-453	-17.4	2,974	2,566	408
<b>1996 Total</b> .....	4,341	2,173	6,513	19	.9	2,911	2,906	6
<b>1997 Total</b> .....	4,350	2,175	6,525	2	.1	2,824	2,800	24
<b>1998 Total</b> .....	4,326	2,730	7,056	554	25.5	2,379	2,905	-526
<b>1999 Total</b> .....	4,383	2,523	6,906	-207	-7.6	2,772	2,598	174
<b>2000 Total</b> .....	4,352	1,719	6,071	-806	-31.9	3,498	2,684	814
<b>2001 Total</b> .....	4,301	2,904	7,204	1,185	68.9	2,309	3,464	-1,156
<b>2002 Total</b> .....	4,340	2,375	6,715	-528	-18.2	3,138	2,670	468
<b>2003 Total</b> .....	4,303	2,563	6,866	187	7.9	3,099	3,292	-193
<b>2004 Total</b> .....	4,201	2,696	6,897	133	5.2	3,037	3,150	-113
<b>2005 Total</b> .....	4,200	2,635	6,835	-61	-2.3	3,057	3,002	55
<b>2006</b> January .....	4,202	2,371	6,573	377	18.9	374	110	264
February .....	4,202	1,886	6,089	322	20.6	539	54	485
March .....	4,197	1,692	5,889	407	31.7	331	131	200
April .....	4,198	1,945	6,143	447	29.8	77	332	-255
May .....	4,202	2,310	6,512	435	23.2	52	420	-367
June .....	4,215	2,617	6,832	419	19.1	62	373	-311
July .....	4,214	2,779	6,993	329	13.4	144	305	-161
August .....	4,213	2,969	7,182	307	11.5	113	302	-189
September .....	4,215	3,323	7,539	391	13.4	37	395	-358
October .....	4,217	3,452	7,669	258	8.1	115	246	-131
November .....	4,216	3,407	7,623	217	6.8	206	159	48
December .....	4,211	3,070	7,281	435	16.5	443	99	343
<b>Total</b> .....	4,211	3,070	7,281	435	16.5	2,493	2,924	-431
<b>2007</b> January .....	R 4,216	R 2,383	R 6,599	R 12	R .5	740	R 57	R 683
February .....	R 4,216	R 1,652	R 5,867	R -235	R -12.4	782	R 51	R 732
March .....	R 4,247	R 1,603	R 5,850	-89	R -5.3	R 270	R 219	R 50
April .....	4,246	R 1,723	R 5,969	R -223	R -11.4	154	R 273	-120
May .....	R 4,250	R 2,181	R 6,432	R -129	R -5.6	R 38	498	R -460
June .....	R 4,231	R 2,583	R 6,814	R -34	R -1.3	R 47	437	-389
July .....	R 4,227	R 2,896	7,123	R 117	R 4.2	84	397	R -314
August .....	R 4,229	R 3,021	R 7,250	R 52	R 1.7	R 167	294	R -127
September .....	R 4,233	R 3,315	R 7,549	R -8	-2	73	R 371	-298
October .....	R 4,238	R 3,565	R 7,804	R 113	3.3	R 75	R 332	R -257
November .....	4,238	R 3,442	R 7,680	R 35	R 1.0	R 262	R 141	R 121
December .....	4,234	2,879	7,113	-191	-6.2	R 632	R 63	569
<b>Total</b> .....	4,234	2,879	7,113	-191	-6.2	R 3,325	R 3,133	R 192
<b>2008</b> January .....	4,232	2,055	6,287	-324	-13.6	892	68	824
February .....	4,222	1,465	5,687	-184	-11.1	649	56	593
March .....	4,221	1,247	5,468	-356	-22.2	350	131	219
April .....	4,223	1,436	5,659	-284	-16.5	106	295	-190
May .....	4,226	1,836	6,062	-342	-15.7	56	458	-402
June .....	4,230	2,171	6,401	-409	-15.8	80	420	-339
July .....	4,228	2,516	6,745	-377	-13.0	88	430	-342
August .....	4,228	2,867	7,094	-151	-5.0	91	442	-350
September .....	4,231	3,163	7,394	-153	-4.6	98	398	-300
October .....	4,235	3,399	7,634	-168	-4.7	91	334	-242
November .....	4,231	3,346	7,578	-96	-2.8	251	194	57
<b>11-Month Total</b> ...	--	--	--	--	--	2,753	3,225	-473
<b>2007 11-Month Total</b> ...	--	--	--	--	--	2,693	3,069	-377
<b>2006 11-Month Total</b> ...	--	--	--	--	--	2,050	2,825	-775

<sup>a</sup> For total underground storage capacity at the end of each calendar year, see Note 4, "Natural Gas Storage," at end of section.

<sup>b</sup> For 1980-2007, data differ from those shown on Table 4.1, which includes liquefied natural gas storage for that period.

<sup>c</sup> Positive numbers indicate that withdrawals are greater than injections. Negative numbers indicate that injections are greater than withdrawals. Net withdrawals or injections may not equal the difference between applicable ending stocks. See Note 4, "Natural Gas Storage," at end of section.

R=Revised. -- =Not applicable.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/natgas.html> for all available data beginning in 1973.

Sources: • **Storage Activity: 1973-1975**—Energy Information Administration (EIA), *Natural Gas Annual 1994, Volume 2*, Table 9. **1976-1979**—EIA, *Natural Gas*

*Production and Consumption 1979*, Table 1. **1980-1995**—EIA, *Historical Natural Gas Annual 1930 Through 2000*, Table 11. **1996-2002**—EIA, *Natural Gas Monthly (NGM)*, monthly issues. **2003 forward**—EIA, *NGM*, January 2009, Table 6.

• **All Other Data: 1973 and 1974**—American Gas Association (AGA), *Gas Facts, 1972 Data*, Table 57, *Gas Facts, 1973 Data*, Table 57, and *Gas Facts, 1974 Data*, Table 40. **1975 and 1976**—Federal Energy Administration (FEA), Form FEA-G318-M-0, "Underground Gas Storage Report," and Federal Power Commission (FPC), Form FPC-8, "Underground Gas Storage Report." **1977 and 1978**—EIA, Form FEA-G318-M-0, "Underground Gas Storage Report," and Federal Energy Regulatory Commission (FERC), Form FERC-8, "Underground Gas Storage Report." **1979-1995**—EIA, Form EIA-191, "Underground Gas Storage Report," and FERC, Form FERC-8, "Underground Gas Storage Report." **1996-2005**—EIA, *NGM*, monthly issues. **2006 forward**—EIA, *NGM*, January 2009, Table 6.