

**Table 64. Summary Statistics for Natural Gas – Oregon, 2003-2007**

|   | 2003           | 2004           | 2005           | 2006                        | 2007           |
|---|----------------|----------------|----------------|-----------------------------|----------------|
| <b>Number of Wells Producing at End of Year..</b> | 15             | 15             | 15             | 14                          | 18             |
| <b>Production (million cubic feet)</b>            |                |                |                |                             |                |
| Gross Withdrawals                                 |                |                |                |                             |                |
| From Gas Wells.....                               | 731            | 467            | 454            | 621                         | 409            |
| From Oil Wells.....                               | 0              | 0              | 0              | 0                           | 0              |
| <b>Total.....</b>                                 | <b>731</b>     | <b>467</b>     | <b>454</b>     | <b>621</b>                  | <b>409</b>     |
| Repressuring.....                                 | 0              | 0              | 0              | 0                           | 0              |
| Vented and Flared.....                            | 0              | 0              | 0              | 0                           | 0              |
| Nonhydrocarbon Gases Removed .....                | 0              | 0              | 0              | 0                           | 0              |
| Marketed Production .....                         | 731            | 467            | 454            | 621                         | 409            |
| Extraction Loss.....                              | 0              | 0              | 0              | 0                           | 0              |
| <b>Total Dry Production .....</b>                 | <b>731</b>     | <b>467</b>     | <b>454</b>     | <b>621</b>                  | <b>409</b>     |
| <b>Supply (million cubic feet)</b>                |                |                |                |                             |                |
| Dry Production.....                               | 731            | 467            | 454            | 621                         | 409            |
| Receipts at U.S. Borders                          |                |                |                |                             |                |
| Imports .....                                     | 0              | 0              | 0              | 0                           | 0              |
| Intransit Receipts.....                           | 0              | 0              | 0              | 0                           | 0              |
| Interstate Receipts .....                         | 729,747        | 822,681        | 767,942        | 774,178                     | 830,689        |
| Withdrawals from Storage                          |                |                |                |                             |                |
| Underground Storage.....                          | 10,980         | 8,394          | 14,664         | 11,699                      | 11,069         |
| LNG Storage .....                                 | 992            | 1,190          | 1,950          | 959                         | 749            |
| Supplemental Gas Supplies .....                   | 5              | 2              | 0              | 0                           | 0              |
| Balancing Item.....                               | 18,048         | 5,411          | -5,709         | <sup>R</sup> -5,653         | 3,478          |
| <b>Total Supply.....</b>                          | <b>760,502</b> | <b>838,146</b> | <b>779,301</b> | <sup>R</sup> <b>781,804</b> | <b>846,394</b> |

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Oregon, 2003-2007 — Continued

|  | 2003           | 2004           | 2005           | 2006                       | 2007           |
|--|----------------|----------------|----------------|----------------------------|----------------|
| <b>Disposition (million cubic feet)</b>  |                |                |                |                            |                |
| Consumption .....  | 212,556        | 234,997        | 232,562        | <sup>R</sup> 222,608       | 251,949        |
| Deliveries at U.S. Borders   |                |                |                |                            |                |
| Exports .....  | 0              | 0              | 0              | 0                          | 0              |
| Intransit Deliveries .....   | 0              | 0              | 0              | 0                          | 0              |
| Interstate Deliveries .....  | 536,776        | 592,855        | 531,868        | 545,670                    | 580,638        |
| Additions to Storage   |                |                |                |                            |                |
| Underground Storage .....  | 10,194         | 9,101          | 13,138         | 12,449                     | 13,195         |
| LNG Storage .....  | 977            | 1,193          | 1,733          | 1,078                      | 613            |
| <b>Total Disposition .....</b>   | <b>760,502</b> | <b>838,146</b> | <b>779,301</b> | <b><sup>R</sup>781,804</b> | <b>846,394</b> |
| <b>Consumption (million cubic feet)</b>  |                |                |                |                            |                |
| Lease Fuel .....   | 43             | 27             | 21             | 24                         | 23             |
| Pipeline and Distribution Use .....  | 7,098          | 9,707          | 7,264          | 8,238                      | 9,532          |
| Plant Fuel .....   | 0              | 0              | 0              | 0                          | 0              |
| Delivered to Consumers   |                |                |                |                            |                |
| Residential .....  | 37,300         | 38,532         | 39,806         | 41,045                     | 42,880         |
| Commercial .....   | 26,110         | 26,214         | 27,631         | 27,844                     | 29,007         |
| Industrial .....   | 67,519         | 71,687         | 69,645         | 70,091                     | 68,813         |
| Vehicle Fuel .....   | 86             | 96             | 198            | <sup>R</sup> 180           | 190            |
| Electric Power .....   | 74,400         | 88,734         | 87,998         | 75,186                     | 101,503        |
| <b>Total Delivered to Consumers .....</b>                                      | <b>205,415</b> | <b>225,263</b> | <b>225,277</b> | <b><sup>R</sup>214,346</b> | <b>242,393</b> |
| <b>Total Consumption .....</b>   | <b>212,556</b> | <b>234,997</b> | <b>232,562</b> | <b><sup>R</sup>222,608</b> | <b>251,949</b> |
| <b>Delivered for the Account of Others (million cubic feet)</b>                |                |                |                |                            |                |
| Residential .....  | 0              | 0              | 0              | 0                          | 0              |
| Commercial .....   | 428            | 372            | 391            | 418                        | 445            |
| Industrial .....   | 55,670         | 53,860         | 46,535         | 51,474                     | 53,825         |
| <b>Number of Consumers</b>   |                |                |                |                            |                |
| Residential .....  | 625,398        | 595,495        | 626,685        | 647,635                    | 664,455        |
| Commercial .....   | 74,515         | 71,762         | 73,520         | 74,683                     | 80,998         |
| Industrial .....   | 926            | 907            | 1,118          | 1,060                      | 1,078          |
| <b>Average Annual Consumption per Consumer (thousand cubic feet)</b>           |                |                |                |                            |                |
| Commercial .....   | 350            | 365            | 376            | 373                        | 358            |
| Industrial .....   | 72,915         | 79,037         | 62,294         | 66,123                     | 63,834         |
| <b>Average Price for Natural Gas (nominal dollars per thousand cubic feet)</b> |                |                |                |                            |                |
| Wellhead (Marketed Production) .....   | 4.48           | 3.89           | 4.25           | NA                         | 5.27           |
| Imports .....  | --             | --             | --             | --                         | --             |
| Exports .....  | --             | --             | --             | --                         | --             |
| City Gate .....  | 5.19           | 5.86           | 7.12           | 8.10                       | 8.14           |
| Delivered to Consumers   |                |                |                |                            |                |
| Residential .....  | 9.84           | 11.11          | 12.90          | 14.53                      | 14.65          |
| Commercial .....   | 7.91           | 9.37           | 10.42          | 12.94                      | 12.36          |
| Industrial .....   | 5.84           | 6.30           | 7.70           | 9.16                       | 9.30           |
| Vehicle Fuel .....   | 7.70           | 4.75           | 4.80           | 7.19                       | 6.59           |
| Electric Power .....   | 4.51           | 5.15           | 6.73           | 5.95                       | 6.10           |

<sup>R</sup> Revised data.

-- Not applicable.

NA Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.