



Table 49. Summary Statistics for Natural Gas – Michigan, 2003-2007

	2003	2004	2005	2006	2007
<b>Number of Wells Producing at End of Year..</b>	8,600	8,500	8,900	9,200	9,712
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	194,121	212,276	213,421	<sup>RE</sup> 214,939	216,456
From Oil Wells.....	48,530	53,069	53,355	<sup>RE</sup> 53,735	54,114
<b>Total.....</b>	<b>242,651</b>	<b>265,345</b>	<b>266,776</b>	<sup>RE</sup> <b>268,673</b>	<b>270,571</b>
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	236,987	259,681	261,112	<sup>R</sup> 263,009	264,907
Extraction Loss.....	3,838	4,199	3,708	3,277	3,094
<b>Total Dry Production.....</b>	<b>233,149</b>	<b>255,482</b>	<b>257,404</b>	<sup>R</sup> <b>259,732</b>	<b>261,813</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	233,149	255,482	257,404	<sup>R</sup> 259,732	261,813
Receipts at U.S. Borders					
Imports.....	7,716	24,272	18,281	10,434	10,590
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,845,900	1,840,621	1,751,926	1,726,790	1,748,816
Withdrawals from Storage					
Underground Storage.....	472,748	425,201	440,501	287,470	462,333
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-13,332	-13,940	-81,905	<sup>R</sup> 6,050	-103,558
<b>Total Supply.....</b>	<b>2,546,180</b>	<b>2,531,635</b>	<b>2,386,208</b>	<sup>R</sup> <b>2,290,476</b>	<b>2,379,993</b>

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Michigan, 2003-2007 — Continued

	2003	2004	2005	2006	2007
<b>Disposition (million cubic feet)</b>					
Consumption .....	924,819	916,629	913,827	<sup>R</sup> 803,336	828,779
Deliveries at U.S. Borders					
Exports .....	259,597	368,947	337,818	317,291	455,216
Intransit Deliveries .....	613,016	473,365	436,731	462,464	438,621
Interstate Deliveries .....	229,513	297,271	293,573	321,178	246,955
Additions to Storage					
Underground Storage .....	519,235	475,423	404,258	386,208	410,421
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,546,180</b>	<b>2,531,635</b>	<b>2,386,208</b>	<b><sup>R</sup>2,290,476</b>	<b>2,379,993</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	6,309	5,755	8,276	<sup>R</sup> 7,932	<sup>E</sup> 7,588
Pipeline and Distribution Use .....	27,129	27,198	27,742	<sup>R</sup> 25,532	25,961
Plant Fuel .....	2,798	2,419	2,318	2,363	2,076
Delivered to Consumers					
Residential .....	385,568	362,024	358,623	315,769	328,432
Commercial .....	186,129	175,190	174,625	153,896	163,740
Industrial .....	213,252	210,501	211,539	188,508	177,230
Vehicle Fuel .....	317	355	104	<sup>R</sup> 105	111
Electric Power .....	103,319	133,186	130,601	109,230	123,641
<b>Total Delivered to Consumers .....</b>	<b>888,584</b>	<b>881,257</b>	<b>875,492</b>	<b><sup>R</sup>767,509</b>	<b>793,154</b>
<b>Total Consumption .....</b>	<b>924,819</b>	<b>916,629</b>	<b>913,827</b>	<b><sup>R</sup>803,336</b>	<b>828,779</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	22,305	17,399	16,108	18,416	18,043
Commercial .....	66,689	60,299	60,424	55,425	61,384
Industrial .....	190,071	187,878	190,070	169,323	158,752
<b>Number of Consumers</b>					
Residential .....	3,140,021	3,161,370	3,187,583	3,193,920	3,188,152
Commercial .....	246,123	246,991	253,415	<sup>R</sup> 254,923	253,139
Industrial .....	10,378	10,088	10,049	<sup>R</sup> 9,885	9,728
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	756	709	689	<sup>R</sup> 604	647
Industrial .....	20,548	20,867	21,051	<sup>R</sup> 19,070	18,219
<b>Average Price for Natural Gas (nominal dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	4.01	3.85	5.30	NA	NA
Imports .....	5.88	6.51	9.93	7.44	7.03
Exports .....	6.07	6.55	7.82	<sup>R</sup> 7.41	7.23
City Gate .....	5.32	6.34	8.44	8.34	8.06
Delivered to Consumers					
Residential .....	7.31	8.52	10.55	11.97	11.06
Commercial .....	6.93	7.98	9.38	10.75	10.02
Industrial .....	5.52	6.88	8.63	9.90	9.47
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	3.88	4.42	5.60	6.01	6.63

<sup>R</sup> Revised data.

-- Not applicable.

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>RE</sup> Revised estimated data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.