



**Table 43. Summary Statistics for Natural Gas – Kansas, 2003-2007**

	2003	2004	2005	2006	2007
<b>Number of Wells Producing at End of Year..</b>	17,387	18,120	18,946	19,713	19,713
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	369,624	350,413	332,860	327,386	322,836
From Oil Wells.....	50,403	47,784	45,390	44,643	44,023
<b>Total.....</b>	<b>420,027</b>	<b>398,197</b>	<b>378,250</b>	<b>372,029</b>	<b>366,859</b>
Repressuring.....	714	677	643	620	<sup>E</sup> 618
Vented and Flared.....	420	398	378	365	<sup>E</sup> 363
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	418,893	397,121	377,229	371,044	365,877
Extraction Loss.....	34,724	34,573	31,521	30,726	28,063
<b>Total Dry Production .....</b>	<b>384,169</b>	<b>362,548</b>	<b>345,708</b>	<b>340,318</b>	<b>337,814</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	384,169	362,548	345,708	340,318	337,814
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,280,296	1,330,792	1,549,310	<sup>R</sup> 1,435,214	1,537,472
Withdrawals from Storage					
Underground Storage.....	102,943	95,869	97,583	99,698	128,754
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-55,687	-66,366	-9,042	<sup>R</sup> -92,942	-69,069
<b>Total Supply.....</b>	<b>1,711,721</b>	<b>1,722,844</b>	<b>1,983,560</b>	<b><sup>R</sup>1,782,288</b>	<b>1,934,971</b>

See footnotes at end of table.

**Table 43. Summary Statistics for Natural Gas – Kansas, 2003-2007 — Continued**

	2003	2004	2005	2006	2007
<b>Disposition (million cubic feet)</b>					
Consumption .....	281,346	256,779	255,123	<sup>R</sup> 264,253	286,427
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,317,732	1,364,680	1,628,815	<sup>R</sup> 1,414,931	1,535,145
Additions to Storage					
Underground Storage .....	112,643	101,386	99,621	103,105	113,399
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,711,721</b>	<b>1,722,844</b>	<b>1,983,560</b>	<b><sup>R</sup>1,782,288</b>	<b>1,934,971</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	10,861	8,589	11,734	13,681	<sup>E</sup> 10,232
Pipeline and Distribution Use .....	33,343	28,608	28,752	<sup>R</sup> 25,050	24,773
Plant Fuel .....	9,706	6,460	8,100	7,541	5,439
Delivered to Consumers					
Residential .....	70,369	65,049	64,923	57,078	63,083
Commercial .....	37,781	36,779	29,616	<sup>R</sup> 27,505	30,566
Industrial .....	104,789	100,811	97,879	<sup>R</sup> 110,910	126,762
Vehicle Fuel .....	9	10	13	<sup>R</sup> 12	12
Electric Power .....	14,488	10,474	14,105	22,477	25,560
<b>Total Delivered to Consumers .....</b>	<b>227,436</b>	<b>213,122</b>	<b>206,537</b>	<b><sup>R</sup>217,981</b>	<b>245,983</b>
<b>Total Consumption .....</b>	<b>281,346</b>	<b>256,779</b>	<b>255,123</b>	<b><sup>R</sup>264,253</b>	<b>286,427</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	300	0	0	0
Commercial .....	15,462	15,719	9,330	<sup>R</sup> 9,518	10,757
Industrial .....	96,508	93,874	91,673	<sup>R</sup> 102,868	119,216
<b>Number of Consumers</b>					
Residential .....	850,464	855,272	856,761	862,203	858,155
Commercial .....	88,030	86,640	85,634	<sup>R</sup> 85,686	85,356
Industrial .....	9,295	8,955	8,300	<sup>R</sup> 8,152	8,328
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	429	425	346	321	358
Industrial .....	11,274	11,257	11,793	<sup>R</sup> 13,605	15,221
<b>Average Price for Natural Gas (nominal dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	4.33	4.94	6.51	5.61	5.69
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
City Gate .....	5.97	6.68	9.08	9.08	8.27
Delivered to Consumers					
Residential .....	8.95	10.73	12.08	13.19	12.97
Commercial .....	8.50	10.10	11.45	12.44	12.03
Industrial .....	4.95	6.41	7.71	6.83	7.17
Vehicle Fuel .....	7.31	--	--	--	--
Electric Power .....	5.37	5.50	7.78	6.32	6.31

<sup>R</sup> Revised data.  
<sup>--</sup> Not applicable.  
<sup>E</sup> Estimated data.  
<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.