

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,901	-	11,133	-2,761	-2,156	260	16,833	24	0	13,936
Natural Gas Liquids and LRGs	5,979	-18	664	-4,438	-	-162	672	93	1,584	1,387
Pentanes Plus	857	-	0	-534	-	-43	174	93	99	160
Liquefied Petroleum Gases	5,122	-18	664	-3,904	-	-119	498	0	1,485	1,227
Ethane/Ethylene	2,476	0	0	-2,411	-	-1	0	0	66	422
Propane/Propylene	1,664	234	601	-765	-	-110	0	0	1,844	350
Normal Butane/Butylene	702	-228	63	-421	-	-20	330	0	-194	307
Isobutane/Isobutylene	280	-24	0	-307	-	12	168	0	-231	148
Other Liquids	-	-	3	83	374	-451	538	0	373	5,157
Other Hydrocarbons/Oxygenates	-	-	3	0	407	15	395	0	0	135
Unfinished Oils	-	-	0	0	-	-372	-1	0	373	2,859
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	83	-33	-94	144	0	0	2,163
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	83	-33	-94	144	0	0	2,163
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,582	499	578	63	906	-	24	18,792	12,359
Finished Motor Gasoline	-	9,231	5	-581	63	340	-	0	8,378	5,214
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,231	5	-581	63	340	-	0	8,378	5,214
Finished Aviation Gasoline	-	12	0	0	-	3	-	0	9	33
Kerosene-Type Jet Fuel	-	854	0	768	-	-4	-	0	1,626	557
Kerosene	-	105	0	-34	-	-5	-	0	76	53
Distillate Fuel Oil	-	5,175	278	425	0	235	-	0	5,643	3,469
15 ppm sulfur and under	-	4,601	160	425	-14	423	-	0	4,749	2,852
Greater than 15 ppm to 500 ppm sulfur	-	287	104	0	14	-225	-	0	630	313
Greater than 500 ppm sulfur	-	287	14	0	-	37	-	0	264	304
Residual Fuel Oil ^e	-	409	0	0	-	-36	-	2	443	355
Less than 0.31 percent sulfur	-	53	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	91	0	0	-	14	-	-	-	167
Greater than 1.00 percent sulfur	-	265	0	0	-	-45	-	-	-	179
Petrochemical Feedstocks	-	7	0	0	-	0	-	-	7	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	7	0	0	-	0	-	-	7	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	16	0	0	-	-6	-	0	22	13
Petroleum Coke	-	591	0	-	-	18	-	3	570	52
Marketable	-	369	0	-	-	18	-	3	348	52
Catalyst	-	222	-	-	-	-	-	-	222	-
Asphalt and Road Oil	-	1,358	215	0	-	362	-	7	1,204	2,602
Still Gas	-	779	-	-	-	-	-	-	779	-
Miscellaneous Products	-	45	1	0	-	-1	-	0	47	9
Total	16,880	18,564	12,299	-6,538	-1,719	553	18,043	140	20,749	32,839

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,966	-	9,395	-3,195	-1,375	-667	15,444	14	0	13,269
Natural Gas Liquids and LRGs	5,483	204	563	-4,067	-	92	673	59	1,359	1,479
Pentanes Plus	833	-	0	-523	-	10	272	57	-29	170
Liquefied Petroleum Gases	4,650	204	563	-3,544	-	82	401	2	1,388	1,309
Ethane/Ethylene	2,175	0	0	-2,046	-	-3	0	0	132	419
Propane/Propylene	1,551	274	542	-769	-	36	0	2	1,560	386
Normal Butane/Butylene	672	-66	21	-421	-	40	225	0	-59	347
Isobutane/Isobutylene	252	-4	0	-308	-	9	176	0	-245	157
Other Liquids	-	-	1	83	164	-191	509	1	-71	4,966
Other Hydrocarbons/Oxygenates	-	-	1	0	358	-1	359	1	0	134
Unfinished Oils	-	-	0	0	-	-31	102	0	-71	2,828
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	83	-194	-159	48	0	0	2,004
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	83	-194	-159	48	0	0	2,004
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,778	352	845	237	269	-	22	17,922	12,628
Finished Motor Gasoline	-	8,352	2	-346	237	-68	-	0	8,313	5,146
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,352	2	-346	237	-68	-	0	8,313	5,146
Finished Aviation Gasoline	-	11	0	0	-	3	-	0	8	36
Kerosene-Type Jet Fuel	-	858	75	742	-	-42	-	0	1,717	515
Kerosene	-	95	0	-39	-	-14	-	0	70	39
Distillate Fuel Oil	-	4,553	174	488	0	-153	-	0	5,368	3,316
15 ppm sulfur and under	-	4,031	93	488	-20	-90	-	0	4,682	2,762
Greater than 15 ppm to 500 ppm sulfur	-	248	65	0	20	-33	-	0	366	280
Greater than 500 ppm sulfur	-	274	16	0	-	-30	-	0	320	274
Residual Fuel Oil ^e	-	406	0	0	-	13	-	3	390	368
Less than 0.31 percent sulfur	-	49	0	0	-	0	-	-	-	9
0.31 to 1.00 percent sulfur	-	97	0	0	-	31	-	-	-	198
Greater than 1.00 percent sulfur	-	260	0	0	-	-18	-	-	-	161
Petrochemical Feedstocks	-	5	0	0	-	0	-	-	5	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	5	0	0	-	0	-	-	5	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	21	0	0	-	-1	-	0	22	12
Petroleum Coke	-	544	0	-	-	0	-	2	542	52
Marketable	-	338	0	-	-	0	-	2	336	52
Catalyst	-	206	-	-	-	-	-	-	206	-
Asphalt and Road Oil	-	1,244	101	0	-	530	-	7	808	3,132
Still Gas	-	649	-	-	-	-	-	-	649	-
Miscellaneous Products	-	40	0	0	-	1	-	0	39	10
Total	15,449	16,982	10,311	-6,334	-974	-497	16,626	96	19,210	32,342

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,141	-	10,247	-3,342	-797	662	16,561	27	0	13,931
Natural Gas Liquids and LRGs	6,750	344	364	-5,347	-	94	605	100	1,312	1,573
Pentanes Plus	979	-	0	-623	-	22	256	93	-15	192
Liquefied Petroleum Gases	5,771	344	364	-4,724	-	72	349	7	1,327	1,381
Ethane/Ethylene	2,848	0	0	-2,689	-	-1	0	0	160	418
Propane/Propylene	1,834	249	337	-1,123	-	-7	0	7	1,297	379
Normal Butane/Butylene	805	71	22	-526	-	44	177	0	151	391
Isobutane/Isobutylene	284	24	5	-386	-	36	172	0	-281	193
Other Liquids	-	-	7	0	240	24	135	1	87	4,990
Other Hydrocarbons/Oxygenates	-	-	7	0	362	-19	387	1	0	115
Unfinished Oils	-	-	0	0	-	120	-207	0	87	2,948
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-122	-77	-45	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-122	-77	-45	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,468	335	1,006	170	-304	-	23	19,260	12,324
Finished Motor Gasoline	-	8,451	1	-110	170	-589	-	0	9,101	4,557
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,451	1	-110	170	-589	-	0	9,101	4,557
Finished Aviation Gasoline	-	9	0	0	-	-2	-	0	11	34
Kerosene-Type Jet Fuel	-	871	0	786	-	5	-	0	1,652	520
Kerosene	-	65	0	-15	-	37	-	0	13	76
Distillate Fuel Oil	-	4,788	246	345	0	-26	-	0	5,405	3,290
15 ppm sulfur and under	-	3,696	145	345	-1	-67	-	0	4,252	2,695
Greater than 15 ppm to 500 ppm sulfur	-	847	78	0	1	11	-	0	915	291
Greater than 500 ppm sulfur	-	245	23	0	-	30	-	0	238	304
Residual Fuel Oil ^e	-	391	0	0	-	-8	-	4	395	360
Less than 0.31 percent sulfur	-	55	0	0	-	4	-	-	-	13
0.31 to 1.00 percent sulfur	-	104	0	0	-	-32	-	-	-	166
Greater than 1.00 percent sulfur	-	232	0	0	-	20	-	-	-	181
Petrochemical Feedstocks	-	6	0	0	-	0	-	-	6	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	6	0	0	-	0	-	-	6	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	29	0	0	-	2	-	0	27	14
Petroleum Coke	-	669	0	-	-	-14	-	3	680	38
Marketable	-	485	0	-	-	-14	-	3	496	38
Catalyst	-	184	-	-	-	-	-	-	184	-
Asphalt and Road Oil	-	1,377	87	0	-	290	-	5	1,169	3,422
Still Gas	-	767	-	-	-	-	-	-	767	-
Miscellaneous Products	-	45	1	0	-	1	-	0	45	11
Total	17,891	17,812	10,953	-7,683	-387	476	17,301	151	20,659	32,818

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,108	-	9,097	-4,019	-986	-326	15,506	20	0	13,605
Natural Gas Liquids and LRGs	6,389	381	203	-5,550	-	-23	598	55	793	1,550
Pentanes Plus	963	-	0	-701	-	-45	345	43	-81	147
Liquefied Petroleum Gases	5,426	381	203	-4,849	-	22	253	12	874	1,403
Ethane/Ethylene	2,665	0	0	-2,651	-	-1	0	0	15	417
Propane/Propylene	1,739	203	203	-1,243	-	-10	0	2	910	369
Normal Butane/Butylene	784	192	0	-564	-	60	59	10	283	451
Isobutane/Isobutylene	238	-14	0	-391	-	-27	194	0	-334	166
Other Liquids	-	-	7	0	238	-252	331	0	166	4,738
Other Hydrocarbons/Oxygenates	-	-	7	0	354	29	332	0	0	144
Unfinished Oils	-	-	0	0	-	41	-207	0	166	2,989
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-116	-322	206	0	0	1,605
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-116	-322	206	0	0	1,605
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,463	368	624	145	-445	-	15	18,031	11,879
Finished Motor Gasoline	-	7,986	8	-399	145	-620	-	0	8,360	3,937
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,986	8	-399	145	-620	-	0	8,360	3,937
Finished Aviation Gasoline	-	5	1	0	-	-6	-	0	12	28
Kerosene-Type Jet Fuel	-	968	2	741	-	50	-	0	1,661	570
Kerosene	-	29	0	0	-	29	-	0	0	105
Distillate Fuel Oil	-	4,432	301	282	0	107	-	0	4,908	3,397
15 ppm sulfur and under	-	3,958	202	282	-11	135	-	0	4,296	2,830
Greater than 15 ppm to 500 ppm sulfur	-	266	70	0	11	50	-	0	297	341
Greater than 500 ppm sulfur	-	208	29	0	-	-78	-	0	315	226
Residual Fuel Oil ^e	-	424	0	0	-	-13	-	0	437	347
Less than 0.31 percent sulfur	-	76	0	0	-	3	-	-	-	16
0.31 to 1.00 percent sulfur	-	122	0	0	-	-22	-	-	-	144
Greater than 1.00 percent sulfur	-	226	0	0	-	6	-	-	-	187
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	-12	0	0	-	-12	-	0	0	2
Petroleum Coke	-	413	0	-	-	5	-	3	405	43
Marketable	-	224	0	-	-	5	-	3	216	43
Catalyst	-	189	-	-	-	-	-	-	189	-
Asphalt and Road Oil	-	1,495	55	0	-	14	-	4	1,532	3,436
Still Gas	-	672	-	-	-	-	-	-	672	-
Miscellaneous Products	-	40	1	0	-	1	-	0	40	12
Total	17,497	16,844	9,675	-8,945	-602	-1,046	16,435	90	18,990	31,772

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,425	-	9,370	-4,661	661	864	15,903	28	0	14,469
Natural Gas Liquids and LRGs	6,554	378	107	-5,713	-	41	632	90	563	1,591
Pentanes Plus	1,023	-	0	-696	-	4	326	58	-61	151
Liquefied Petroleum Gases	5,531	378	107	-5,017	-	37	306	33	623	1,440
Ethane/Ethylene	2,652	0	0	-2,668	-	-2	0	0	-14	415
Propane/Propylene	1,809	224	107	-1,356	-	1	0	6	777	370
Normal Butane/Butylene	808	198	0	-567	-	45	78	27	289	496
Isobutane/Isobutylene	262	-44	0	-426	-	-7	228	0	-429	159
Other Liquids	-	-	0	0	593	-10	461	0	142	4,728
Other Hydrocarbons/Oxygenates	-	-	0	0	394	-18	412	0	0	126
Unfinished Oils	-	-	0	0	-	-47	-95	0	142	2,942
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	199	55	144	0	0	1,660
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	199	55	144	0	0	1,660
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,044	438	2,009	-186	-440	-	18	19,727	11,439
Finished Motor Gasoline	-	8,401	0	979	-186	221	-	0	8,973	4,158
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,401	0	979	-186	221	-	0	8,973	4,158
Finished Aviation Gasoline	-	8	0	0	-	-1	-	0	9	27
Kerosene-Type Jet Fuel	-	956	22	689	-	1	-	0	1,666	571
Kerosene	-	-25	0	0	-	-25	-	0	0	80
Distillate Fuel Oil	-	4,671	346	341	0	-240	-	0	5,598	3,157
15 ppm sulfur and under	-	3,943	243	341	-8	-190	-	0	4,709	2,640
Greater than 15 ppm to 500 ppm sulfur	-	436	77	0	8	-116	-	0	637	225
Greater than 500 ppm sulfur	-	292	26	0	-	66	-	0	252	292
Residual Fuel Oil ^e	-	427	0	0	-	-28	-	3	452	319
Less than 0.31 percent sulfur	-	57	0	0	-	-10	-	-	-	6
0.31 to 1.00 percent sulfur	-	120	0	0	-	-35	-	-	-	109
Greater than 1.00 percent sulfur	-	250	0	0	-	17	-	-	-	204
Petrochemical Feedstocks	-	12	0	0	-	0	-	-	12	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	12	0	0	-	0	-	-	12	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	555	0	-	-	23	-	4	528	66
Marketable	-	277	0	-	-	23	-	4	250	66
Catalyst	-	278	-	-	-	-	-	-	278	-
Asphalt and Road Oil	-	1,351	70	0	-	-389	-	1	1,809	3,047
Still Gas	-	639	-	-	-	-	-	-	639	-
Miscellaneous Products	-	49	0	0	-	-2	-	0	51	10
Total	17,979	17,422	9,915	-8,365	1,068	455	16,996	136	20,431	32,227

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,945	-	10,778	-4,367	86	257	17,155	30	0	14,726
Natural Gas Liquids and LRGs	6,374	346	178	-5,471	-	-18	655	93	697	1,573
Pentanes Plus	974	-	30	-703	-	7	321	82	-109	158
Liquefied Petroleum Gases	5,400	346	148	-4,768	-	-25	334	11	806	1,415
Ethane/Ethylene	2,658	0	0	-2,549	-	3	0	0	106	418
Propane/Propylene	1,736	240	145	-1,313	-	13	0	0	795	383
Normal Butane/Butylene	750	139	3	-519	-	-29	112	11	279	467
Isobutane/Isobutylene	256	-33	0	-387	-	-12	222	0	-374	147
Other Liquids	-	-	0	0	829	418	114	0	297	5,146
Other Hydrocarbons/Oxygenates	-	-	0	0	403	2	401	0	0	128
Unfinished Oils	-	-	0	0	-	149	-446	0	297	3,091
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	426	267	159	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	426	267	159	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,074	310	1,387	-392	-13	-	17	19,375	11,426
Finished Motor Gasoline	-	8,755	0	547	-392	192	-	0	8,718	4,350
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,755	0	547	-392	192	-	0	8,718	4,350
Finished Aviation Gasoline	-	16	1	0	-	-4	-	0	21	23
Kerosene-Type Jet Fuel	-	890	0	684	-	-39	-	0	1,613	532
Kerosene	-	-42	0	0	-	-42	-	0	0	38
Distillate Fuel Oil	-	5,129	275	156	0	-11	-	0	5,571	3,146
15 ppm sulfur and under	-	3,994	217	156	-18	-91	-	0	4,440	2,549
Greater than 15 ppm to 500 ppm sulfur	-	1,086	54	0	18	124	-	0	1,034	349
Greater than 500 ppm sulfur	-	49	4	0	-	-44	-	0	97	248
Residual Fuel Oil ^e	-	405	0	0	-	1	-	1	403	320
Less than 0.31 percent sulfur	-	52	0	0	-	1	-	-	-	7
0.31 to 1.00 percent sulfur	-	120	0	0	-	-3	-	-	-	106
Greater than 1.00 percent sulfur	-	233	0	0	-	3	-	-	-	207
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	470	0	-	-	45	-	4	421	111
Marketable	-	266	0	-	-	45	-	4	217	111
Catalyst	-	204	-	-	-	-	-	-	204	-
Asphalt and Road Oil	-	1,709	34	0	-	-156	-	2	1,897	2,891
Still Gas	-	690	-	-	-	-	-	-	690	-
Miscellaneous Products	-	43	0	0	-	1	-	0	42	11
Total	17,319	18,420	11,266	-8,451	523	644	17,924	141	20,369	32,871

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,108	-	11,216	-4,247	-526	-731	18,255	28	0	13,995
Natural Gas Liquids and LRGs	6,402	418	280	-5,244	-	21	739	118	978	1,594
Pentanes Plus	1,026	-	0	-749	-	4	351	93	-171	162
Liquefied Petroleum Gases	5,376	418	280	-4,495	-	17	388	26	1,148	1,432
Ethane/Ethylene	2,605	0	0	-2,400	-	-2	0	0	207	416
Propane/Propylene	1,740	235	247	-1,213	-	-18	0	0	1,027	365
Normal Butane/Butylene	769	168	33	-536	-	12	126	26	270	479
Isobutane/Isobutylene	262	15	0	-346	-	25	262	0	-356	172
Other Liquids	-	-	0	0	764	24	368	0	372	5,170
Other Hydrocarbons/Oxygenates	-	-	0	0	427	-20	447	0	0	108
Unfinished Oils	-	-	0	0	-	-38	-334	0	372	3,053
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	337	82	255	0	0	2,009
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	337	82	255	0	0	2,009
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,436	382	1,502	-271	-66	-	20	21,095	11,360
Finished Motor Gasoline	-	9,347	0	545	-271	134	-	0	9,487	4,484
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,347	0	545	-271	134	-	0	9,487	4,484
Finished Aviation Gasoline	-	28	0	0	-	2	-	0	26	25
Kerosene-Type Jet Fuel	-	890	0	623	-	-53	-	0	1,566	479
Kerosene	-	-7	0	0	-	-29	-	0	22	9
Distillate Fuel Oil	-	5,473	298	334	0	41	-	0	6,064	3,187
15 ppm sulfur and under	-	4,785	194	334	-18	179	-	0	5,116	2,728
Greater than 15 ppm to 500 ppm sulfur	-	739	77	0	18	-91	-	0	925	258
Greater than 500 ppm sulfur	-	-51	27	0	-	-47	-	0	23	201
Residual Fuel Oil ^e	-	437	0	0	-	27	-	0	410	347
Less than 0.31 percent sulfur	-	46	0	0	-	3	-	-	-	10
0.31 to 1.00 percent sulfur	-	124	0	0	-	20	-	-	-	126
Greater than 1.00 percent sulfur	-	267	0	0	-	4	-	-	-	211
Petrochemical Feedstocks	-	52	0	0	-	0	-	-	52	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	52	0	0	-	0	-	-	52	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	4	0	-	0	-	10	-6	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	566	0	-	-	61	-	6	499	172
Marketable	-	331	0	-	-	61	-	6	264	172
Catalyst	-	235	-	-	-	-	-	-	235	-
Asphalt and Road Oil	-	1,798	79	0	-	-249	-	4	2,122	2,642
Still Gas	-	797	-	-	-	-	-	-	797	-
Miscellaneous Products	-	55	1	0	-	0	-	0	56	11
Total	17,510	19,854	11,878	-7,989	-33	-752	19,362	166	22,445	32,119

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,246	-	10,972	-4,500	-1,068	-543	17,166	27	0	13,452
Natural Gas Liquids and LRGs	6,628	359	171	-5,599	-	57	682	117	703	1,651
Pentanes Plus	1,047	-	0	-718	-	25	330	111	-137	187
Liquefied Petroleum Gases	5,581	359	171	-4,881	-	32	352	6	840	1,464
Ethane/Ethylene	2,695	0	0	-2,561	-	2	0	0	132	418
Propane/Propylene	1,769	246	154	-1,385	-	18	0	0	766	383
Normal Butane/Butylene	852	122	17	-545	-	6	126	6	308	485
Isobutane/Isobutylene	265	-9	0	-390	-	6	226	0	-366	178
Other Liquids	-	-	0	0	652	-435	755	0	332	4,735
Other Hydrocarbons/Oxygenates	-	-	0	0	426	2	424	0	0	110
Unfinished Oils	-	-	0	0	-	-198	-134	0	332	2,855
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	226	-239	465	0	0	1,770
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	226	-239	465	0	0	1,770
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,892	429	1,907	-135	-933	-	22	22,004	10,427
Finished Motor Gasoline	-	9,425	0	611	-135	-123	-	0	10,024	4,361
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,425	0	611	-135	-123	-	0	10,024	4,361
Finished Aviation Gasoline	-	28	1	0	-	2	-	0	27	27
Kerosene-Type Jet Fuel	-	1,013	1	879	-	90	-	0	1,803	569
Kerosene	-	0	0	0	-	-3	-	0	3	6
Distillate Fuel Oil	-	5,058	322	417	0	-345	-	0	6,142	2,842
15 ppm sulfur and under	-	4,381	220	417	-18	-299	-	0	5,299	2,429
Greater than 15 ppm to 500 ppm sulfur	-	744	75	0	18	9	-	0	828	267
Greater than 500 ppm sulfur	-	-67	27	0	-	-55	-	0	15	146
Residual Fuel Oil ^e	-	435	0	0	-	-28	-	1	462	319
Less than 0.31 percent sulfur	-	62	0	0	-	0	-	-	-	10
0.31 to 1.00 percent sulfur	-	106	0	0	-	-24	-	-	-	102
Greater than 1.00 percent sulfur	-	267	0	0	-	-4	-	-	-	207
Petrochemical Feedstocks	-	15	0	0	-	0	-	-	15	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	15	0	0	-	0	-	-	15	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	593	0	-	-	0	-	5	588	172
Marketable	-	370	0	-	-	0	-	5	365	172
Catalyst	-	223	-	-	-	-	-	-	223	-
Asphalt and Road Oil	-	1,567	104	0	-	-526	-	6	2,191	2,116
Still Gas	-	712	-	-	-	-	-	-	712	-
Miscellaneous Products	-	46	1	0	-	0	-	0	47	11
Total	17,874	19,251	11,572	-8,192	-551	-1,854	18,603	165	23,039	30,265

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,886	-	10,954	-3,219	-1,580	856	16,161	24	0	14,308
Natural Gas Liquids and LRGs	6,936	250	325	-5,446	-	38	706	133	1,188	1,689
Pentanes Plus	1,035	-	0	-657	-	-8	332	132	-78	179
Liquefied Petroleum Gases	5,901	250	325	-4,789	-	46	374	0	1,267	1,510
Ethane/Ethylene	2,888	0	0	-2,686	-	-1	0	0	203	417
Propane/Propylene	1,837	266	307	-1,195	-	43	0	0	1,172	426
Normal Butane/Butylene	891	7	18	-537	-	-19	145	0	253	466
Isobutane/Isobutylene	285	-23	0	-371	-	23	229	0	-361	201
Other Liquids	-	-	0	0	616	162	251	0	203	4,897
Other Hydrocarbons/Oxygenates	-	-	0	0	451	56	395	0	0	166
Unfinished Oils	-	-	0	0	-	171	-374	0	203	3,026
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	165	-65	230	0	0	1,705
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	165	-65	230	0	0	1,705
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,367	307	1,945	-96	-359	-	23	19,859	10,068
Finished Motor Gasoline	-	8,825	3	514	-96	68	-	0	9,178	4,429
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,825	3	514	-96	68	-	0	9,178	4,429
Finished Aviation Gasoline	-	18	0	0	-	-1	-	0	19	26
Kerosene-Type Jet Fuel	-	850	0	785	-	4	-	0	1,631	573
Kerosene	-	0	0	0	-	0	-	0	0	6
Distillate Fuel Oil	-	4,671	258	646	0	-179	-	0	5,754	2,663
15 ppm sulfur and under	-	4,022	167	646	-18	-166	-	0	4,983	2,263
Greater than 15 ppm to 500 ppm sulfur	-	720	73	0	18	36	-	0	775	303
Greater than 500 ppm sulfur	-	-71	18	0	-	-49	-	0	-4	97
Residual Fuel Oil ^e	-	376	0	0	-	17	-	3	356	336
Less than 0.31 percent sulfur	-	40	0	0	-	4	-	-	-	14
0.31 to 1.00 percent sulfur	-	111	0	0	-	3	-	-	-	105
Greater than 1.00 percent sulfur	-	225	0	0	-	10	-	-	-	217
Petrochemical Feedstocks	-	52	0	0	-	0	-	-	52	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	52	0	0	-	0	-	-	52	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	605	0	-	-	-40	-	4	641	132
Marketable	-	385	0	-	-	-40	-	4	421	132
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,240	45	0	-	-226	-	6	1,505	1,890
Still Gas	-	691	-	-	-	-	-	-	691	-
Miscellaneous Products	-	41	1	0	-	0	-	0	42	11
Total	17,822	17,617	11,586	-6,720	-1,060	697	17,118	179	21,250	30,962

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,229	-	10,564	-3,235	-1,416	992	16,112	39	0	15,300
Natural Gas Liquids and LRGs	6,860	157	617	-5,545	-	-136	819	122	1,284	1,553
Pentanes Plus	987	-	0	-760	-	-26	335	122	-204	153
Liquefied Petroleum Gases	5,873	157	617	-4,785	-	-110	484	0	1,488	1,400
Ethane/Ethylene	2,866	0	0	-2,769	-	0	0	0	97	417
Propane/Propylene	1,841	262	562	-1,126	-	-3	0	0	1,542	423
Normal Butane/Butylene	884	-52	55	-522	-	-75	265	0	175	391
Isobutane/Isobutylene	282	-53	0	-368	-	-32	219	0	-326	169
Other Liquids	-	-	0	0	468	168	119	0	181	5,065
Other Hydrocarbons/Oxygenates	-	-	0	0	427	-10	437	0	0	156
Unfinished Oils	-	-	0	0	-	370	-551	0	181	3,396
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	41	-192	233	0	0	1,513
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	41	-192	233	0	0	1,513
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,474	391	1,865	77	-574	-	28	20,354	9,494
Finished Motor Gasoline	-	8,608	0	154	77	-326	-	0	9,165	4,103
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,608	0	154	77	-326	-	0	9,165	4,103
Finished Aviation Gasoline	-	11	0	0	-	2	-	0	9	28
Kerosene-Type Jet Fuel	-	667	1	1,027	-	-35	-	0	1,730	538
Kerosene	-	95	0	-5	-	65	-	0	25	71
Distillate Fuel Oil	-	4,918	272	689	0	-81	-	0	5,960	2,582
15 ppm sulfur and under	-	4,134	159	689	-18	-206	-	0	5,170	2,057
Greater than 15 ppm to 500 ppm sulfur	-	666	78	0	18	5	-	0	757	308
Greater than 500 ppm sulfur	-	118	35	0	-	120	-	0	33	217
Residual Fuel Oil ^e	-	415	0	0	-	-3	-	1	417	333
Less than 0.31 percent sulfur	-	61	0	0	-	1	-	-	-	15
0.31 to 1.00 percent sulfur	-	73	0	0	-	-21	-	-	-	84
Greater than 1.00 percent sulfur	-	281	0	0	-	17	-	-	-	234
Petrochemical Feedstocks	-	56	0	0	-	0	-	-	56	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	56	0	0	-	0	-	-	56	0
Special Naphthas	-	0	0	0	-	0	-	0	0	0
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	558	0	-	-	14	-	5	539	146
Marketable	-	347	0	-	-	14	-	5	328	146
Catalyst	-	211	-	-	-	-	-	-	211	-
Asphalt and Road Oil	-	1,481	118	0	-	-209	-	11	1,797	1,681
Still Gas	-	611	-	-	-	-	-	-	611	-
Miscellaneous Products	-	54	0	0	-	-1	-	0	55	10
Total	18,089	17,631	11,572	-6,915	-870	450	17,050	188	21,819	31,412

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,904	-	10,313	-3,620	-1,592	-202	16,178	29	0	15,098
Natural Gas Liquids and LRGs	7,546	117	517	-6,273	-	-16	866	153	904	1,537
Pentanes Plus	993	-	0	-730	-	-11	350	153	-229	142
Liquefied Petroleum Gases	6,553	117	517	-5,543	-	-5	516	0	1,133	1,395
Ethane/Ethylene	3,339	0	0	-3,203	-	2	0	0	134	419
Propane/Propylene	1,983	283	434	-1,359	-	-5	0	0	1,346	418
Normal Butane/Butylene	926	-153	83	-558	-	-4	326	0	-24	387
Isobutane/Isobutylene	305	-13	0	-423	-	2	190	0	-323	171
Other Liquids	-	-	1	4	731	455	160	0	121	5,520
Other Hydrocarbons/Oxygenates	-	-	1	0	509	14	496	0	0	170
Unfinished Oils	-	-	0	0	-	302	-423	0	121	3,698
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	222	139	87	0	0	1,652
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	4	222	139	87	0	0	1,652
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,463	369	1,590	-137	331	-	31	18,924	9,825
Finished Motor Gasoline	-	8,892	0	-106	-137	272	-	1	8,377	4,375
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,892	0	-106	-137	272	-	1	8,377	4,375
Finished Aviation Gasoline	-	14	0	0	-	1	-	0	13	29
Kerosene-Type Jet Fuel	-	804	0	871	-	-48	-	0	1,723	490
Kerosene	-	132	0	-64	-	-5	-	0	73	66
Distillate Fuel Oil	-	4,528	238	889	0	413	-	6	5,236	2,995
15 ppm sulfur and under	-	4,000	170	889	-18	496	-	0	4,545	2,553
Greater than 15 ppm to 500 ppm sulfur	-	577	52	0	18	-19	-	6	660	289
Greater than 500 ppm sulfur	-	-49	16	0	-	-64	-	0	31	153
Residual Fuel Oil ^e	-	449	0	0	-	-25	-	3	471	308
Less than 0.31 percent sulfur	-	75	0	0	-	-3	-	-	-	12
0.31 to 1.00 percent sulfur	-	98	0	0	-	7	-	-	-	91
Greater than 1.00 percent sulfur	-	276	0	0	-	-29	-	-	-	205
Petrochemical Feedstocks	-	24	0	0	-	0	-	-	24	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	24	0	0	-	0	-	-	24	0
Special Naphthas	-	0	0	0	-	0	-	0	0	0
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	511	0	-	-	-76	-	2	585	70
Marketable	-	309	0	-	-	-76	-	2	383	70
Catalyst	-	202	-	-	-	-	-	-	202	-
Asphalt and Road Oil	-	1,446	130	0	-	-202	-	11	1,767	1,479
Still Gas	-	613	-	-	-	-	-	-	613	-
Miscellaneous Products	-	50	1	0	-	1	-	0	50	11
Total	18,450	17,580	11,200	-8,299	-998	568	17,204	212	19,949	31,980

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,856	-	9,296	-3,907	-1,503	-1,848	16,574	16	0	13,250
Natural Gas Liquids and LRGs	7,003	25	550	-5,616	-	-34	832	181	983	1,503
Pentanes Plus	935	-	0	-638	-	5	332	179	-219	147
Liquefied Petroleum Gases	6,068	25	550	-4,978	-	-39	500	3	1,201	1,356
Ethane/Ethylene	3,105	0	0	-2,990	-	3	0	0	112	422
Propane/Propylene	1,837	305	477	-1,117	-	-4	0	3	1,503	414
Normal Butane/Butylene	824	-253	73	-505	-	-39	345	0	-167	348
Isobutane/Isobutylene	302	-27	0	-366	-	1	155	0	-247	172
Other Liquids	-	-	2	4	716	-133	592	1	262	5,387
Other Hydrocarbons/Oxygenates	-	-	2	0	467	-25	493	1	0	145
Unfinished Oils	-	-	0	0	-	-429	167	0	262	3,269
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	249	321	-68	0	0	1,973
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	4	249	321	-68	0	0	1,973
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,477	180	1,089	-128	933	-	41	18,644	10,758
Finished Motor Gasoline	-	9,533	0	-159	-128	181	-	0	9,065	4,556
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,533	0	-159	-128	181	-	0	9,065	4,556
Finished Aviation Gasoline	-	12	0	0	-	2	-	0	10	31
Kerosene-Type Jet Fuel	-	905	0	928	-	122	-	0	1,711	612
Kerosene	-	124	0	-65	-	-5	-	0	64	61
Distillate Fuel Oil	-	4,720	53	385	0	284	-	21	4,853	3,279
15 ppm sulfur and under	-	4,089	15	385	-18	252	-	0	4,219	2,805
Greater than 15 ppm to 500 ppm sulfur	-	651	29	0	18	50	-	21	627	339
Greater than 500 ppm sulfur	-	-20	9	0	-	-18	-	0	7	135
Residual Fuel Oil ^e	-	514	0	0	-	96	-	1	417	404
Less than 0.31 percent sulfur	-	80	0	0	-	8	-	-	-	20
0.31 to 1.00 percent sulfur	-	138	0	0	-	47	-	-	-	138
Greater than 1.00 percent sulfur	-	296	0	0	-	41	-	-	-	246
Petrochemical Feedstocks	-	29	0	0	-	0	-	-	29	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	29	0	0	-	0	-	-	29	0
Special Naphthas	-	0	0	0	-	0	-	0	0	0
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	515	0	-	-	7	-	2	506	77
Marketable	-	290	0	-	-	7	-	2	281	77
Catalyst	-	225	-	-	-	-	-	-	225	-
Asphalt and Road Oil	-	1,409	127	0	-	246	-	10	1,280	1,725
Still Gas	-	664	-	-	-	-	-	-	664	-
Miscellaneous Products	-	52	0	0	-	0	-	0	52	11
Total	17,859	18,502	10,028	-8,430	-914	-1,082	17,998	240	19,889	30,898

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."