

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	21	-	1,449	-4	0	-44	1,511	0	0
<b>Natural Gas Liquids and LRGs</b>	20	18	123	133	-	-19	22	1	290
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	18	123	133	-	-20	22	1	287
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	51	105	126	-	-2	0	1	294
Normal Butane/Butylene	4	-36	12	7	-	-19	7	0	-2
Isobutane/Isobutylene	2	2	6	0	-	1	14	0	-6
<b>Other Liquids</b>	-	-	771	258	-38	179	793	7	14
Other Hydrocarbons/Oxygenates	-	-	23	0	86	-5	110	5	0
Unfinished Oils	-	-	179	6	-	16	156	0	13
Motor Gasoline Blend. Comp. (MGBC)	-	-	568	252	-123	163	532	2	0
Reformulated	-	-	257	251	-164	85	258	0	0
Conventional	-	-	312	0	41	77	274	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0
<b>Finished Petroleum Products</b>	-	2,395	1,097	2,609	138	-164	-	186	6,217
Finished Motor Gasoline	-	1,479	369	1,311	138	66	-	30	3,201
Reformulated	-	1,060	0	0	179	-6	-	3	1,241
Conventional	-	420	369	1,311	-41	71	-	27	1,961
Finished Aviation Gasoline	-	0	2	5	-	1	-	0	6
Kerosene-Type Jet Fuel	-	92	87	463	-	20	-	7	615
Kerosene	-	12	6	0	-	-17	-	0	35
Distillate Fuel Oil <sup>e</sup>	-	495	288	746	0	-201	-	50	1,680
15 ppm sulfur and under	-	241	134	289	-3	35	-	0	627
Greater than 15 ppm to 500 ppm	-	26	2	142	3	-28	-	7	194
Greater than 500 ppm sulfur	-	227	153	314	-	-208	-	43	860
Residual Fuel Oil <sup>f</sup>	-	122	270	38	-	-20	-	78	372
Less than 0.31 percent sulfur	-	50	22	18	-	-30	-	-	-
0.31 to 1.00 percent sulfur	-	45	55	4	-	4	-	-	-
Greater than 1.00 percent sulfur	-	27	193	16	-	6	-	-	-
Petrochemical Feedstocks	-	13	2	4	-	-3	-	-	23
Naphtha for Petro. Feed. Use	-	13	2	5	-	-3	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	4	1	-	0	-	0	5
Lubricants	-	18	4	19	-	-5	-	4	42
Waxes	-	0	2	0	-	-1	-	2	1
Petroleum Coke	-	54	23	-	-	-1	-	13	66
Marketable	-	21	23	-	-	-1	-	13	33
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	38	40	22	-	-1	-	2	99
Still Gas	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
<b>Total</b>	<b>41</b>	<b>2,413</b>	<b>3,440</b>	<b>2,997</b>	<b>101</b>	<b>-48</b>	<b>2,325</b>	<b>194</b>	<b>6,520</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>21</b>	<b>-</b>	<b>1,435</b>	<b>9</b>	<b>-42</b>	<b>43</b>	<b>1,373</b>	<b>6</b>	<b>0</b>	
<b>Natural Gas Liquids and LRGs</b>	<b>22</b>	<b>28</b>	<b>72</b>	<b>138</b>	<b>-</b>	<b>-130</b>	<b>12</b>	<b>1</b>	<b>377</b>	
Pentanes Plus	4	-	0	0	-	-1	0	0	4	
Liquefied Petroleum Gases	18	28	72	138	-	-130	12	1	373	
Ethane/Ethylene	1	1	0	0	-	0	0	0	2	
Propane/Propylene	11	46	65	138	-	-115	0	1	375	
Normal Butane/Butylene	3	-16	7	0	-	-11	7	0	-2	
Isobutane/Isobutylene	3	-3	0	0	-	-4	6	0	-2	
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>773</b>	<b>244</b>	<b>-66</b>	<b>-12</b>	<b>903</b>	<b>6</b>	<b>53</b>	
Other Hydrocarbons/Oxygenates	-	-	33	0	94	9	113	5	0	
Unfinished Oils	-	-	205	-1	-	12	146	0	47	
Motor Gasoline Blend. Comp. (MGBC)	-	-	535	245	-159	-32	650	2	0	
Reformulated	-	-	265	241	-139	-67	434	0	0	
Conventional	-	-	270	4	-20	36	216	2	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-5	0	6	
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,341</b>	<b>869</b>	<b>2,600</b>	<b>174</b>	<b>-794</b>	<b>-</b>	<b>115</b>	<b>6,663</b>	
Finished Motor Gasoline	-	1,480	272	1,323	174	-149	-	42	3,357	
Reformulated	-	1,100	0	0	154	0	-	0	1,253	
Conventional	-	381	272	1,323	20	-149	-	41	2,103	
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	3	
Kerosene-Type Jet Fuel	-	82	101	470	-	24	-	3	625	
Kerosene	-	13	4	0	-	-14	-	5	25	
Distillate Fuel Oil <sup>e</sup>	-	456	251	722	0	-539	-	20	1,948	
15 ppm sulfur and under	-	233	123	254	-2	-82	-	0	690	
Greater than 15 ppm to 500 ppm	-	21	9	123	2	-54	-	11	198	
Greater than 500 ppm sulfur	-	202	119	345	-	-402	-	9	1,059	
Residual Fuel Oil <sup>f</sup>	-	107	187	40	-	-157	-	25	466	
Less than 0.31 percent sulfur	-	31	64	0	-	-33	-	-	-	
0.31 to 1.00 percent sulfur	-	66	22	9	-	-148	-	-	-	
Greater than 1.00 percent sulfur	-	9	101	31	-	24	-	-	-	
Petrochemical Feedstocks	-	13	2	3	-	0	-	-	17	
Naphtha for Petro. Feed. Use	-	13	1	4	-	0	-	-	18	
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1	
Special Naphthas	-	1	0	1	-	0	-	0	1	
Lubricants	-	16	2	14	-	-5	-	5	32	
Waxes	-	1	1	0	-	0	-	2	-1	
Petroleum Coke	-	47	17	-	-	0	-	8	56	
Marketable	-	17	17	-	-	0	-	8	26	
Catalyst	-	30	-	-	-	-	-	-	30	
Asphalt and Road Oil	-	65	33	25	-	45	-	4	73	
Still Gas	-	59	-	-	-	-	-	-	59	
Miscellaneous Products	-	3	0	0	-	0	-	0	3	
<b>Total</b>	<b>43</b>	<b>2,369</b>	<b>3,149</b>	<b>2,991</b>	<b>67</b>	<b>-892</b>	<b>2,288</b>	<b>128</b>	<b>7,093</b>	

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,380</b>	<b>-7</b>	<b>10</b>	<b>35</b>	<b>1,351</b>	<b>19</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>21</b>	<b>51</b>	<b>98</b>	<b>119</b>	<b>-</b>	<b>36</b>	<b>18</b>	<b>1</b>	<b>234</b>
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	51	98	119	-	36	18	1	230
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	52	91	119	-	39	0	1	234
Normal Butane/Butylene	4	-5	1	0	-	-7	3	0	4
Isobutane/Isobutylene	2	3	6	0	-	4	15	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>763</b>	<b>237</b>	<b>-118</b>	<b>-52</b>	<b>927</b>	<b>6</b>	<b>2</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	92	-8	112	3	0
Unfinished Oils	-	-	190	0	-	-19	211	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	558	237	-210	-21	603	3	0
Reformulated	-	-	247	237	-168	30	286	0	0
Conventional	-	-	310	1	-41	-50	317	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	0	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,347</b>	<b>1,055</b>	<b>2,572</b>	<b>224</b>	<b>-87</b>	<b>-</b>	<b>94</b>	<b>6,190</b>
Finished Motor Gasoline	-	1,463	299	1,250	224	-45	-	24	3,255
Reformulated	-	1,071	0	0	182	0	-	1	1,252
Conventional	-	392	299	1,250	42	-45	-	23	2,003
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	73	94	473	-	-10	-	15	635
Kerosene	-	6	2	0	-	-5	-	0	13
Distillate Fuel Oil <sup>e</sup>	-	458	257	776	0	-111	-	18	1,583
15 ppm sulfur and under	-	226	138	254	-2	-27	-	0	643
Greater than 15 ppm to 500 ppm	-	15	0	145	2	-16	-	17	161
Greater than 500 ppm sulfur	-	217	118	377	-	-68	-	1	779
Residual Fuel Oil <sup>f</sup>	-	102	353	32	-	32	-	14	441
Less than 0.31 percent sulfur	-	14	63	0	-	16	-	-	-
0.31 to 1.00 percent sulfur	-	64	64	0	-	46	-	-	-
Greater than 1.00 percent sulfur	-	24	226	32	-	-30	-	-	-
Petrochemical Feedstocks	-	17	3	2	-	4	-	-	18
Naphtha for Petro. Feed. Use	-	17	2	2	-	4	-	-	18
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	0	2	1	-	0	-	0	3
Lubricants	-	21	2	14	-	7	-	4	26
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	50	22	-	-	0	-	13	59
Marketable	-	20	22	-	-	0	-	13	29
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	86	21	24	-	41	-	4	86
Still Gas	-	66	-	-	-	-	-	-	66
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
<b>Total</b>	<b>42</b>	<b>2,398</b>	<b>3,296</b>	<b>2,922</b>	<b>116</b>	<b>-68</b>	<b>2,296</b>	<b>119</b>	<b>6,426</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>21</b>	<b>-</b>	<b>1,418</b>	<b>9</b>	<b>7</b>	<b>-10</b>	<b>1,465</b>	<b>0</b>	<b>0</b>	
<b>Natural Gas Liquids and LRGs</b>	<b>22</b>	<b>76</b>	<b>41</b>	<b>67</b>	<b>-</b>	<b>-1</b>	<b>14</b>	<b>2</b>	<b>190</b>	
Pentanes Plus	4	-	0	0	-	1	0	1	3	
Liquefied Petroleum Gases	18	76	41	67	-	-1	14	1	187	
Ethane/Ethylene	0	0	0	0	-	0	0	0	1	
Propane/Propylene	11	53	35	67	-	-14	0	1	180	
Normal Butane/Butylene	4	21	1	0	-	12	1	0	13	
Isobutane/Isobutylene	2	2	5	0	-	1	13	0	-6	
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>764</b>	<b>252</b>	<b>-49</b>	<b>-61</b>	<b>990</b>	<b>6</b>	<b>32</b>	
Other Hydrocarbons/Oxygenates	-	-	17	0	109	9	112	5	0	
Unfinished Oils	-	-	213	1	-	-7	189	0	32	
Motor Gasoline Blend. Comp. (MGBC)	-	-	534	250	-158	-63	688	1	0	
Reformulated	-	-	243	239	-109	-55	427	0	0	
Conventional	-	-	291	12	-48	-8	261	1	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,481</b>	<b>1,035</b>	<b>2,372</b>	<b>168</b>	<b>-67</b>	<b>-</b>	<b>63</b>	<b>6,060</b>	
Finished Motor Gasoline	-	1,538	428	1,202	168	30	-	1	3,304	
Reformulated	-	1,084	0	0	120	-3	-	0	1,206	
Conventional	-	454	428	1,202	49	33	-	1	2,098	
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	4	
Kerosene-Type Jet Fuel	-	74	156	444	-	13	-	5	655	
Kerosene	-	3	1	0	-	-2	-	3	3	
Distillate Fuel Oil <sup>e</sup>	-	481	191	637	0	-88	-	18	1,379	
15 ppm sulfur and under	-	262	112	277	-2	57	-	0	593	
Greater than 15 ppm to 500 ppm	-	45	13	146	2	-16	-	1	220	
Greater than 500 ppm sulfur	-	174	66	214	-	-128	-	17	565	
Residual Fuel Oil <sup>f</sup>	-	133	189	37	-	-1	-	16	344	
Less than 0.31 percent sulfur	-	44	17	0	-	8	-	-	-	
0.31 to 1.00 percent sulfur	-	68	77	6	-	15	-	-	-	
Greater than 1.00 percent sulfur	-	21	95	32	-	-24	-	-	-	
Petrochemical Feedstocks	-	20	12	3	-	0	-	-	35	
Naphtha for Petro. Feed. Use	-	20	12	4	-	0	-	-	36	
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1	
Special Naphthas	-	0	5	1	-	0	-	0	5	
Lubricants	-	12	3	19	-	-4	-	4	35	
Waxes	-	0	1	0	-	-1	-	2	0	
Petroleum Coke	-	52	21	-	-	0	-	11	61	
Marketable	-	20	21	-	-	0	-	11	30	
Catalyst	-	32	-	-	-	-	-	-	32	
Asphalt and Road Oil	-	101	29	26	-	-15	-	1	169	
Still Gas	-	63	-	-	-	-	-	-	63	
Miscellaneous Products	-	3	0	0	-	0	-	0	3	
<b>Total</b>	<b>43</b>	<b>2,556</b>	<b>3,258</b>	<b>2,701</b>	<b>127</b>	<b>-139</b>	<b>2,470</b>	<b>70</b>	<b>6,282</b>	

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>21</b>	<b>-</b>	<b>1,578</b>	<b>-22</b>	<b>35</b>	<b>24</b>	<b>1,586</b>	<b>3</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>22</b>	<b>84</b>	<b>61</b>	<b>45</b>	<b>-</b>	<b>34</b>	<b>14</b>	<b>2</b>	<b>161</b>
Pentanes Plus	5	-	0	0	-	-1	0	1	4
Liquefied Petroleum Gases	17	84	61	45	-	35	14	2	156
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	54	50	45	-	17	0	1	142
Normal Butane/Butylene	4	27	4	0	-	18	0	1	16
Isobutane/Isobutylene	2	2	7	0	-	0	14	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>840</b>	<b>224</b>	<b>-71</b>	<b>-81</b>	<b>1,079</b>	<b>18</b>	<b>-23</b>
Other Hydrocarbons/Oxygenates	-	-	14	0	124	7	116	15	0
Unfinished Oils	-	-	173	4	-	4	196	0	-23
Motor Gasoline Blend. Comp. (MGBC)	-	-	653	220	-195	-92	767	3	0
Reformulated	-	-	304	208	-163	-17	367	0	0
Conventional	-	-	349	12	-32	-75	400	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,669</b>	<b>1,067</b>	<b>2,391</b>	<b>211</b>	<b>244</b>	<b>-</b>	<b>129</b>	<b>5,964</b>
Finished Motor Gasoline	-	1,672	441	1,220	211	75	-	19	3,450
Reformulated	-	1,107	0	0	178	-1	-	0	1,286
Conventional	-	565	441	1,220	32	76	-	19	2,165
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	86	108	426	-	19	-	2	600
Kerosene	-	0	0	0	-	-4	-	0	4
Distillate Fuel Oil <sup>e</sup>	-	521	210	631	0	87	-	39	1,237
15 ppm sulfur and under	-	291	145	315	-2	72	-	0	677
Greater than 15 ppm to 500 ppm	-	42	1	159	2	39	-	27	138
Greater than 500 ppm sulfur	-	188	64	157	-	-25	-	11	422
Residual Fuel Oil <sup>f</sup>	-	124	248	46	-	28	-	43	348
Less than 0.31 percent sulfur	-	36	55	0	-	21	-	-	-
0.31 to 1.00 percent sulfur	-	58	41	13	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	30	153	33	-	9	-	-	-
Petrochemical Feedstocks	-	20	5	6	-	0	-	-	32
Naphtha for Petro. Feed. Use	-	20	5	8	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	2	-	0	-	6	-1
Lubricants	-	18	4	16	-	2	-	5	31
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	56	18	-	-	0	-	11	63
Marketable	-	22	18	-	-	0	-	11	29
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	98	28	38	-	38	-	2	124
Still Gas	-	69	-	-	-	-	-	-	69
Miscellaneous Products	-	3	0	0	-	0	-	0	4
<b>Total</b>	<b>43</b>	<b>2,753</b>	<b>3,546</b>	<b>2,638</b>	<b>175</b>	<b>221</b>	<b>2,679</b>	<b>153</b>	<b>6,102</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	21	-	1,476	13	24	-13	1,547	0	0
<b>Natural Gas Liquids and LRGs</b>	20	82	30	56	-	30	13	5	138
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	82	30	56	-	30	13	5	135
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	53	24	56	-	11	0	2	130
Normal Butane/Butylene	4	28	1	0	-	22	0	2	8
Isobutane/Isobutylene	2	0	5	0	-	-3	13	0	-4
<b>Other Liquids</b>	-	-	908	249	-61	1	1,098	5	-8
Other Hydrocarbons/Oxygenates	-	-	27	0	96	1	118	3	0
Unfinished Oils	-	-	162	3	-	5	168	0	-8
Motor Gasoline Blend. Comp. (MGBC)	-	-	719	246	-156	-6	812	2	0
Reformulated	-	-	365	233	-181	-20	438	0	0
Conventional	-	-	354	13	24	15	374	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	2,646	953	2,414	174	-19	-	153	6,053
Finished Motor Gasoline	-	1,704	363	1,250	174	29	-	10	3,452
Reformulated	-	1,140	0	0	197	0	-	0	1,337
Conventional	-	564	363	1,250	-23	29	-	10	2,115
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	90	87	488	-	-17	-	1	680
Kerosene	-	8	1	0	-	4	-	0	4
Distillate Fuel Oil <sup>e</sup>	-	482	205	558	0	38	-	63	1,144
15 ppm sulfur and under	-	260	130	316	-2	15	-	0	690
Greater than 15 ppm to 500 ppm	-	36	1	147	2	13	-	38	134
Greater than 500 ppm sulfur	-	186	74	95	-	10	-	25	319
Residual Fuel Oil <sup>f</sup>	-	109	232	67	-	-22	-	55	376
Less than 0.31 percent sulfur	-	32	42	0	-	-23	-	-	-
0.31 to 1.00 percent sulfur	-	49	31	21	-	-16	-	-	-
Greater than 1.00 percent sulfur	-	28	160	46	-	16	-	-	-
Petrochemical Feedstocks	-	20	3	4	-	-1	-	-	28
Naphtha for Petro. Feed. Use	-	20	3	5	-	-1	-	-	29
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	14	1	-	0	-	0	15
Lubricants	-	17	3	16	-	-3	-	6	33
Waxes	-	1	2	0	-	0	-	2	1
Petroleum Coke	-	50	10	-	-	0	-	12	48
Marketable	-	19	10	-	-	0	-	12	16
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	100	33	28	-	-48	-	2	206
Still Gas	-	61	-	-	-	-	-	-	61
Miscellaneous Products	-	3	0	0	-	0	-	0	2
<b>Total</b>	<b>41</b>	<b>2,728</b>	<b>3,366</b>	<b>2,732</b>	<b>138</b>	<b>0</b>	<b>2,658</b>	<b>163</b>	<b>6,183</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,492</b>	<b>-53</b>	<b>71</b>	<b>-33</b>	<b>1,551</b>	<b>13</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>19</b>	<b>83</b>	<b>44</b>	<b>51</b>	<b>-</b>	<b>40</b>	<b>18</b>	<b>5</b>	<b>134</b>
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	83	44	51	-	39	18	4	131
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	9	49	34	51	-	16	0	1	127
Normal Butane/Butylene	4	25	2	0	-	20	0	4	7
Isobutane/Isobutylene	2	9	9	0	-	4	18	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>934</b>	<b>296</b>	<b>-111</b>	<b>40</b>	<b>1,094</b>	<b>5</b>	<b>-20</b>
Other Hydrocarbons/Oxygenates	-	-	40	0	88	2	121	4	0
Unfinished Oils	-	-	162	5	-	9	178	0	-20
Motor Gasoline Blend. Comp. (MGBC)	-	-	733	292	-199	29	795	1	0
Reformulated	-	-	391	281	-155	21	496	0	0
Conventional	-	-	342	10	-44	8	299	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,663</b>	<b>987</b>	<b>2,437</b>	<b>214</b>	<b>196</b>	<b>-</b>	<b>162</b>	<b>5,942</b>
Finished Motor Gasoline	-	1,677	393	1,239	214	-24	-	3	3,544
Reformulated	-	1,149	0	0	168	2	-	0	1,314
Conventional	-	528	393	1,239	46	-26	-	3	2,229
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	89	95	490	-	45	-	2	627
Kerosene	-	6	1	0	-	6	-	10	-10
Distillate Fuel Oil <sup>e</sup>	-	508	233	605	0	192	-	49	1,106
15 ppm sulfur and under	-	291	135	302	-2	2	-	0	723
Greater than 15 ppm to 500 ppm	-	30	1	146	2	27	-	46	106
Greater than 500 ppm sulfur	-	188	98	158	-	163	-	3	277
Residual Fuel Oil <sup>f</sup>	-	123	186	53	-	-14	-	79	296
Less than 0.31 percent sulfur	-	34	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	60	54	13	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	28	132	40	-	-5	-	-	-
Petrochemical Feedstocks	-	21	9	4	-	1	-	-	33
Naphtha for Petro. Feed. Use	-	21	9	5	-	1	-	-	34
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	0	6
Lubricants	-	19	6	17	-	3	-	6	32
Waxes	-	1	1	0	-	-1	-	2	1
Petroleum Coke	-	51	29	-	-	1	-	7	71
Marketable	-	20	29	-	-	1	-	7	40
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	94	31	27	-	-12	-	4	158
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	3	0	0	-	0	-	1	3
<b>Total</b>	<b>39</b>	<b>2,746</b>	<b>3,457</b>	<b>2,731</b>	<b>174</b>	<b>243</b>	<b>2,664</b>	<b>185</b>	<b>6,056</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,555</b>	<b>-23</b>	<b>-17</b>	<b>-4</b>	<b>1,507</b>	<b>34</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>79</b>	<b>58</b>	<b>65</b>	<b>-</b>	<b>42</b>	<b>15</b>	<b>4</b>	<b>160</b>
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	79	58	65	-	42	15	4	157
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	9	47	52	65	-	23	0	1	150
Normal Butane/Butylene	3	30	1	0	-	20	0	3	11
Isobutane/Isobutylene	2	2	5	0	-	-1	15	0	-5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>805</b>	<b>212</b>	<b>-25</b>	<b>-117</b>	<b>1,084</b>	<b>18</b>	<b>6</b>
Other Hydrocarbons/Oxygenates	-	-	39	0	98	14	117	5	0
Unfinished Oils	-	-	143	0	-	-38	175	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	623	212	-123	-92	791	13	0
Reformulated	-	-	351	197	-139	-46	455	0	0
Conventional	-	-	272	15	16	-47	336	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,608</b>	<b>924</b>	<b>2,397</b>	<b>135</b>	<b>-26</b>	<b>-</b>	<b>108</b>	<b>5,982</b>
Finished Motor Gasoline	-	1,651	333	1,187	135	-43	-	8	3,342
Reformulated	-	1,116	0	0	148	0	-	0	1,264
Conventional	-	535	333	1,187	-13	-44	-	8	2,078
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	3
Kerosene-Type Jet Fuel	-	88	99	425	-	-60	-	0	672
Kerosene	-	-2	0	0	-	-6	-	3	2
Distillate Fuel Oil <sup>e</sup>	-	488	274	670	0	144	-	29	1,259
15 ppm sulfur and under	-	270	153	293	-2	-22	-	0	738
Greater than 15 ppm to 500 ppm	-	35	5	158	2	-3	-	28	174
Greater than 500 ppm sulfur	-	182	116	219	-	170	-	0	347
Residual Fuel Oil <sup>f</sup>	-	120	161	60	-	-21	-	35	327
Less than 0.31 percent sulfur	-	41	20	17	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	55	38	0	-	-9	-	-	-
Greater than 1.00 percent sulfur	-	24	103	43	-	-15	-	-	-
Petrochemical Feedstocks	-	20	3	5	-	-1	-	-	30
Naphtha for Petro. Feed. Use	-	20	3	6	-	-1	-	-	30
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	0	-	0	-	0	4
Lubricants	-	18	3	16	-	0	-	6	29
Waxes	-	1	1	0	-	-1	-	2	1
Petroleum Coke	-	52	15	-	-	-1	-	20	48
Marketable	-	19	15	-	-	-1	-	20	16
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	101	32	30	-	-38	-	5	196
Still Gas	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	1	-	0	3
<b>Total</b>	<b>39</b>	<b>2,687</b>	<b>3,342</b>	<b>2,652</b>	<b>92</b>	<b>-105</b>	<b>2,606</b>	<b>164</b>	<b>6,148</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,533</b>	<b>19</b>	<b>15</b>	<b>19</b>	<b>1,547</b>	<b>22</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>20</b>	<b>43</b>	<b>48</b>	<b>73</b>	<b>-</b>	<b>-28</b>	<b>23</b>	<b>2</b>	<b>187</b>
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	16	43	48	73	-	-27	23	2	183
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	52	39	72	-	-14	0	1	187
Normal Butane/Butylene	4	-14	1	1	-	-15	6	1	0
Isobutane/Isobutylene	2	5	8	0	-	2	17	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>830</b>	<b>225</b>	<b>-36</b>	<b>79</b>	<b>981</b>	<b>6</b>	<b>-49</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	105	-3	119	5	0
Unfinished Oils	-	-	171	10	-	58	172	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	643	215	-141	25	691	2	0
Reformulated	-	-	289	203	-91	5	396	0	0
Conventional	-	-	355	12	-51	19	295	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,583</b>	<b>999</b>	<b>2,338</b>	<b>150</b>	<b>203</b>	<b>-</b>	<b>130</b>	<b>5,738</b>
Finished Motor Gasoline	-	1,616	410	1,161	150	56	-	5	3,276
Reformulated	-	1,116	0	0	97	2	-	0	1,212
Conventional	-	500	410	1,161	53	54	-	5	2,064
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	79	94	443	-	47	-	0	569
Kerosene	-	15	1	0	-	0	-	0	15
Distillate Fuel Oil <sup>e</sup>	-	486	238	649	0	78	-	51	1,244
15 ppm sulfur and under	-	262	138	317	-2	14	-	0	701
Greater than 15 ppm to 500 ppm	-	47	1	138	2	19	-	42	126
Greater than 500 ppm sulfur	-	177	99	194	-	44	-	9	416
Residual Fuel Oil <sup>f</sup>	-	135	196	30	-	53	-	54	255
Less than 0.31 percent sulfur	-	45	24	5	-	17	-	-	-
0.31 to 1.00 percent sulfur	-	64	28	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	26	144	26	-	33	-	-	-
Petrochemical Feedstocks	-	17	4	3	-	-2	-	-	26
Naphtha for Petro. Feed. Use	-	17	4	4	-	-2	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	18	5	11	-	-1	-	5	31
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	57	27	-	-	1	-	11	73
Marketable	-	22	27	-	-	1	-	11	38
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	89	21	37	-	-30	-	3	174
Still Gas	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	0	-	0	2
<b>Total</b>	<b>42</b>	<b>2,627</b>	<b>3,411</b>	<b>2,654</b>	<b>129</b>	<b>274</b>	<b>2,551</b>	<b>160</b>	<b>5,876</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,659</b>	<b>-26</b>	<b>-20</b>	<b>43</b>	<b>1,591</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>19</b>	<b>30</b>	<b>59</b>	<b>89</b>	<b>-</b>	<b>-16</b>	<b>27</b>	<b>1</b>	<b>185</b>
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	16	30	59	89	-	-16	27	1	181
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	10	53	51	87	-	20	0	1	182
Normal Butane/Butylene	3	-24	3	1	-	-32	12	0	2
Isobutane/Isobutylene	2	1	4	0	-	-4	15	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>813</b>	<b>227</b>	<b>-36</b>	<b>21</b>	<b>960</b>	<b>9</b>	<b>14</b>
Other Hydrocarbons/Oxygenates	-	-	18	0	105	1	119	4	0
Unfinished Oils	-	-	114	12	-	6	105	0	14
Motor Gasoline Blend. Comp. (MGBC)	-	-	682	215	-142	14	736	5	0
Reformulated	-	-	356	201	-195	21	341	0	0
Conventional	-	-	326	14	54	-7	395	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,641</b>	<b>809</b>	<b>2,348</b>	<b>157</b>	<b>-49</b>	<b>-</b>	<b>101</b>	<b>5,902</b>
Finished Motor Gasoline	-	1,663	284	1,169	157	-80	-	9	3,344
Reformulated	-	1,119	0	0	206	-1	-	0	1,326
Conventional	-	544	284	1,169	-50	-79	-	9	2,017
Finished Aviation Gasoline	-	0	0	3	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	83	85	451	-	-25	-	7	637
Kerosene	-	8	13	0	-	18	-	0	3
Distillate Fuel Oil <sup>e</sup>	-	506	215	629	0	104	-	21	1,226
15 ppm sulfur and under	-	291	113	344	-2	11	-	0	734
Greater than 15 ppm to 500 ppm	-	38	15	139	2	-22	-	21	197
Greater than 500 ppm sulfur	-	177	87	146	-	115	-	0	294
Residual Fuel Oil <sup>f</sup>	-	127	149	34	-	-16	-	35	291
Less than 0.31 percent sulfur	-	43	22	4	-	9	-	-	-
0.31 to 1.00 percent sulfur	-	59	28	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	24	98	30	-	-29	-	-	-
Petrochemical Feedstocks	-	18	3	20	-	2	-	-	39
Naphtha for Petro. Feed. Use	-	18	3	20	-	2	-	-	40
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	4	0	-	0	-	0	5
Lubricants	-	13	4	17	-	-11	-	6	39
Waxes	-	1	2	0	-	0	-	2	2
Petroleum Coke	-	58	8	-	-	0	-	19	46
Marketable	-	23	8	-	-	0	-	19	11
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	98	41	23	-	-39	-	3	198
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>40</b>	<b>2,671</b>	<b>3,339</b>	<b>2,638</b>	<b>100</b>	<b>-1</b>	<b>2,578</b>	<b>111</b>	<b>6,101</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	21	-	1,431	-9	45	-106	1,584	10	0
<b>Natural Gas Liquids and LRGs</b>	20	19	78	113	-	-17	26	1	220
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	19	78	113	-	-17	26	1	217
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	53	59	107	-	-1	0	1	230
Normal Butane/Butylene	4	-34	12	6	-	-15	14	1	-11
Isobutane/Isobutylene	2	-1	7	0	-	-1	12	0	-3
<b>Other Liquids</b>	-	-	814	205	-105	-1	888	5	24
Other Hydrocarbons/Oxygenates	-	-	10	0	117	3	119	4	0
Unfinished Oils	-	-	165	-23	-	-29	147	0	24
Motor Gasoline Blend. Comp. (MGBC)	-	-	640	228	-221	25	621	0	0
Reformulated	-	-	297	214	-198	14	299	0	0
Conventional	-	-	343	14	-24	11	322	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	2,565	823	2,465	240	-73	-	158	6,008
Finished Motor Gasoline	-	1,588	255	1,251	240	45	-	5	3,284
Reformulated	-	1,116	0	0	213	-1	-	0	1,329
Conventional	-	472	255	1,251	27	46	-	5	1,955
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	84	77	504	-	-43	-	10	699
Kerosene	-	13	5	0	-	11	-	0	7
Distillate Fuel Oil <sup>e</sup>	-	520	224	651	0	-74	-	59	1,410
15 ppm sulfur and under	-	276	131	357	-2	-21	-	0	782
Greater than 15 ppm to 500 ppm	-	31	1	146	2	4	-	43	134
Greater than 500 ppm sulfur	-	213	92	149	-	-57	-	16	494
Residual Fuel Oil <sup>f</sup>	-	125	221	32	-	0	-	55	323
Less than 0.31 percent sulfur	-	53	38	3	-	-22	-	-	-
0.31 to 1.00 percent sulfur	-	40	24	4	-	13	-	-	-
Greater than 1.00 percent sulfur	-	33	159	25	-	9	-	-	-
Petrochemical Feedstocks	-	21	4	-1	-	1	-	-	23
Naphtha for Petro. Feed. Use	-	21	4	0	-	1	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	6	0	-	0	-	0	6
Lubricants	-	12	3	12	-	-3	-	5	25
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	51	21	-	-	-1	-	14	58
Marketable	-	17	21	-	-	-1	-	14	24
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	85	7	10	-	-8	-	6	104
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
<b>Total</b>	<b>41</b>	<b>2,584</b>	<b>3,146</b>	<b>2,774</b>	<b>181</b>	<b>-198</b>	<b>2,498</b>	<b>174</b>	<b>6,251</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,519</b>	<b>-30</b>	<b>37</b>	<b>-4</b>	<b>1,537</b>	<b>14</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>20</b>	<b>44</b>	<b>97</b>	<b>135</b>	<b>-</b>	<b>-9</b>	<b>24</b>	<b>1</b>	<b>280</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	44	97	135	-	-9	24	1	277
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	54	79	128	-	-15	0	1	287
Normal Butane/Butylene	4	-13	14	6	-	5	11	0	-5
Isobutane/Isobutylene	2	2	4	0	-	1	13	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>779</b>	<b>246</b>	<b>29</b>	<b>183</b>	<b>890</b>	<b>4</b>	<b>-23</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	107	-15	124	2	0
Unfinished Oils	-	-	143	-11	-	-37	192	0	-23
Motor Gasoline Blend. Comp. (MGBC)	-	-	633	257	-78	235	574	2	0
Reformulated	-	-	336	242	-135	131	311	0	0
Conventional	-	-	297	15	57	104	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,508</b>	<b>820</b>	<b>2,441</b>	<b>90</b>	<b>-95</b>	<b>-</b>	<b>117</b>	<b>5,837</b>
Finished Motor Gasoline	-	1,535	317	1,272	90	23	-	24	3,167
Reformulated	-	1,140	0	0	142	1	-	0	1,281
Conventional	-	395	317	1,272	-52	21	-	24	1,887
Finished Aviation Gasoline	-	0	0	3	-	2	-	0	0
Kerosene-Type Jet Fuel	-	83	86	437	-	1	-	0	605
Kerosene	-	15	2	0	-	-11	-	0	28
Distillate Fuel Oil <sup>e</sup>	-	533	191	695	0	-102	-	40	1,481
15 ppm sulfur and under	-	297	97	359	-2	60	-	0	691
Greater than 15 ppm to 500 ppm	-	35	11	162	2	-14	-	23	200
Greater than 500 ppm sulfur	-	202	84	174	-	-148	-	17	590
Residual Fuel Oil <sup>f</sup>	-	120	175	22	-	-4	-	17	304
Less than 0.31 percent sulfur	-	55	31	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	35	18	7	-	7	-	-	-
Greater than 1.00 percent sulfur	-	31	127	14	-	-14	-	-	-
Petrochemical Feedstocks	-	19	4	1	-	7	-	-	18
Naphtha for Petro. Feed. Use	-	19	4	2	-	7	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	5	0	-	0	-	3	2
Lubricants	-	18	2	16	-	5	-	6	25
Waxes	-	1	1	0	-	3	-	2	-2
Petroleum Coke	-	60	26	-	-	0	-	19	67
Marketable	-	25	26	-	-	0	-	19	32
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	56	9	-4	-	-17	-	5	73
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
<b>Total</b>	<b>41</b>	<b>2,552</b>	<b>3,215</b>	<b>2,791</b>	<b>156</b>	<b>75</b>	<b>2,451</b>	<b>136</b>	<b>6,094</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."