

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,661	-	517,634	-5,544	4,695	1,704	520,217	2,525	0	14,613
Natural Gas Liquids and LRGs	6,786	19,053	27,004	32,207	-	-961	7,010	683	78,318	5,620
Pentanes Plus	1,132	-	340	0	-	-8	0	35	1,445	26
Liquefied Petroleum Gases	5,654	19,053	26,664	32,207	-	-953	7,010	648	76,873	5,594
Ethane/Ethylene	97	183	0	0	-	0	0	0	280	0
Propane/Propylene	3,750	18,065	21,937	31,673	-	-1,127	0	275	76,277	3,423
Normal Butane/Butylene	1,219	-129	2,472	453	-	90	1,700	373	1,852	1,798
Isobutane/Isobutylene	588	934	2,255	81	-	84	5,310	0	-1,536	373
Other Liquids	-	-	324,315	141,722	26,479	8,977	487,398	1,829	-5,688	48,841
Other Hydrocarbons/Oxygenates	-	-	9,031	0	60,679	1,331	66,859	1,520	0	4,733
Unfinished Oils	-	-	63,313	-1,562	-	-272	67,711	0	-5,688	7,081
Motor Gasoline Blend. Comp. (MGBC)	-	-	251,971	143,284	-34,200	7,918	352,828	309	0	37,027
Reformulated	-	-	103,506	82,028	-36,853	3,124	145,556	0	0	20,570
Conventional	-	-	148,465	61,256	2,653	4,794	207,272	308	0	16,457
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,027,081	270,683	787,797	39,273	-4,214	-	68,191	2,060,857	113,007
Finished Motor Gasoline	-	689,101	88,885	361,783	39,273	-3,423	-	7,061	1,175,404	25,657
Reformulated	-	435,695	0	0	38,900	80	-	614	473,901	246
Conventional	-	253,406	88,885	361,783	373	-3,503	-	6,447	701,503	25,411
Finished Aviation Gasoline	-	0	34	1,006	-	-34	-	0	1,074	102
Kerosene-Type Jet Fuel	-	33,634	26,905	158,081	-	-79	-	1,511	217,188	8,910
Kerosene	-	3,599	753	0	-	-474	-	923	3,903	1,537
Distillate Fuel Oil ^e	-	173,718	66,466	244,800	0	1,460	-	23,845	459,679	56,759
15 ppm sulfur and under ^f	-	95,841	40,270	142,681	-992	628	-	0	277,172	18,351
Greater than 15 ppm to 500 ppm sulfur ^f	-	11,279	4,387	38,365	992	636	-	20,801	33,586	8,076
Greater than 500 ppm sulfur	-	66,598	21,809	63,754	-	196	-	3,045	148,920	30,332
Residual Fuel Oil ^g	-	41,504	73,667	7,598	-	-1,412	-	24,561	99,620	13,261
Less than 0.31 percent sulfur	-	16,517	4,083	2,004	-	-298	-	-	-	3,306
0.31 to 1.00 percent sulfur	-	13,404	13,534	676	-	-1,044	-	-	-	5,465
Greater than 1.00 percent sulfur	-	11,583	56,050	4,918	-	-70	-	-	-	4,490
Petrochemical Feedstocks	-	6,185	3,110	1,351	-	-242	-	-	10,888	495
Naphtha for Petro. Feed. Use	-	6,185	3,033	1,758	-	-242	-	-	11,218	495
Other Oils for Petro. Feed. Use	-	0	77	-407	-	0	-	-	-330	0
Special Naphthas	-	245	933	35	-	-4	-	302	915	57
Lubricants	-	6,211	1,170	6,179	-	-47	-	2,355	11,252	1,611
Waxes	-	298	480	25	-	9	-	560	234	175
Petroleum Coke	-	19,336	3,604	-	-	91	-	4,177	18,672	171
Marketable	-	7,138	3,604	-	-	91	-	4,177	6,474	171
Catalyst	-	12,198	-	-	-	-	-	-	12,198	-
Asphalt and Road Oil	-	30,097	4,671	6,853	-	-37	-	2,752	38,906	4,204
Still Gas	-	22,143	-	-	-	-	-	-	22,143	-
Miscellaneous Products	-	1,010	5	86	-	-22	-	143	980	68
Total	14,447	1,046,134	1,139,636	956,182	70,447	5,506	1,014,625	73,228	2,133,487	182,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."