

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>667</b>	<b>-</b>	<b>40,184</b>	<b>422</b>	<b>-856</b>	<b>676</b>	<b>39,741</b>	<b>0</b>	<b>0</b>	<b>14,613</b>
<b>Natural Gas Liquids and LRGs</b>	<b>590</b>	<b>839</b>	<b>3,242</b>	<b>4,545</b>	<b>-</b>	<b>-176</b>	<b>848</b>	<b>21</b>	<b>8,523</b>	<b>5,620</b>
Pentanes Plus	92	-	0	0	-	0	0	1	91	26
Liquefied Petroleum Gases	498	839	3,242	4,545	-	-176	848	20	8,432	5,594
Ethane/Ethylene	6	22	0	0	-	0	0	0	28	0
Propane/Propylene	335	1,366	2,420	4,331	-	-400	0	19	8,833	3,423
Normal Butane/Butylene	107	-750	738	161	-	69	290	1	-104	1,798
Isobutane/Isobutylene	50	201	84	53	-	155	558	0	-325	373
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>31,450</b>	<b>17,805</b>	<b>8,701</b>	<b>4,930</b>	<b>53,492</b>	<b>144</b>	<b>-610</b>	<b>48,841</b>
Other Hydrocarbons/Oxygenates	-	-	290	0	6,363	-739	7,253	139	0	4,733
Unfinished Oils	-	-	5,605	-978	-	-271	5,508	0	-610	7,081
Motor Gasoline Blend. Comp. (MGBC)	-	-	25,555	18,783	2,338	5,940	40,731	5	0	37,027
Reformulated	-	-	8,903	8,502	-3,080	4,077	10,248	0	0	20,570
Conventional	-	-	16,652	10,281	5,418	1,863	30,483	5	0	16,457
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>95,719</b>	<b>21,450</b>	<b>66,451</b>	<b>-1,946</b>	<b>5,592</b>	<b>-</b>	<b>2,986</b>	<b>173,097</b>	<b>113,007</b>
Finished Motor Gasoline	-	70,435	3,361	28,254	-1,946	2,530	-	21	97,553	25,657
Reformulated	-	37,825	0	0	3,269	150	-	17	40,927	246
Conventional	-	32,610	3,361	28,254	-5,215	2,380	-	4	56,626	25,411
Finished Aviation Gasoline	-	0	3	86	-	35	-	0	54	102
Kerosene-Type Jet Fuel	-	2,255	1,715	12,378	-	23	-	282	16,043	8,910
Kerosene	-	524	324	0	-	49	-	0	799	1,537
Distillate Fuel Oil <sup>e</sup>	-	13,765	7,248	24,093	0	3,758	-	1,375	39,973	56,759
15 ppm sulfur and under <sup>f</sup>	-	6,954	2,924	12,611	-45	2,112	-	0	20,332	18,351
Greater than 15 ppm to 500 ppm sulfur <sup>f</sup>	-	670	1,197	2,869	45	1,787	-	1,375	1,619	8,076
Greater than 500 ppm sulfur	-	6,141	3,127	8,613	-	-141	-	0	18,022	30,332
Residual Fuel Oil <sup>g</sup>	-	3,389	7,859	422	-	-759	-	601	11,828	13,261
Less than 0.31 percent sulfur	-	1,680	164	0	-	-715	-	-	-	3,306
0.31 to 1.00 percent sulfur	-	926	3,260	0	-	926	-	-	-	5,465
Greater than 1.00 percent sulfur	-	783	4,435	422	-	-970	-	-	-	4,490
Petrochemical Feedstocks	-	316	308	72	-	-83	-	-	779	495
Naphtha for Petro. Feed. Use	-	316	306	108	-	-83	-	-	813	495
Other Oils for Petro. Feed. Use	-	0	2	-36	-	0	-	-	-34	0
Special Naphthas	-	14	0	4	-	1	-	256	-239	57
Lubricants	-	503	76	511	-	224	-	114	752	1,611
Waxes	-	24	23	0	-	25	-	33	-11	175
Petroleum Coke	-	1,544	302	-	-	20	-	142	1,684	171
Marketable	-	472	302	-	-	20	-	142	612	171
Catalyst	-	1,072	-	-	-	-	-	-	1,072	-
Asphalt and Road Oil	-	1,194	231	631	-	-143	-	155	2,044	4,204
Still Gas	-	1,696	-	-	-	-	-	-	1,696	-
Miscellaneous Products	-	60	0	0	-	-88	-	7	141	68
<b>Total</b>	<b>1,257</b>	<b>96,558</b>	<b>96,326</b>	<b>89,223</b>	<b>5,900</b>	<b>11,022</b>	<b>94,081</b>	<b>3,150</b>	<b>181,010</b>	<b>182,081</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>g</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."