

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	491,123	-	441,679	0	6,687	-1,069	940,557	2	0	53,495
Natural Gas Liquids and LRGs	23,972	26,994	1,255	8	-	158	22,707	6,732	22,632	4,860
Pentanes Plus	10,829	-	0	0	-	0	7,544	350	2,935	44
Liquefied Petroleum Gases	13,143	26,994	1,255	8	-	158	15,163	6,382	19,697	4,816
Ethane/Ethylene	71	0	0	0	-	0	0	0	71	0
Propane/Propylene	4,813	18,503	1,095	8	-	-121	0	4,590	19,950	1,836
Normal Butane/Butylene	2,029	8,120	160	0	-	321	8,054	1,792	142	2,539
Isobutane/Isobutylene	6,230	371	0	0	-	-42	7,109	0	-466	441
Other Liquids	-	-	31,497	21,678	40,700	-1,876	90,204	3,383	2,164	44,134
Other Hydrocarbons/Oxygenates	-	-	1,456	0	47,103	349	46,113	2,097	0	1,910
Unfinished Oils	-	-	21,204	0	-	331	18,709	0	2,164	19,531
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,837	21,678	-6,403	-2,556	25,382	1,286	0	22,693
Reformulated	-	-	637	14,988	10,643	-1,677	27,942	0	0	12,056
Conventional	-	-	8,200	6,690	-17,046	-879	-2,560	1,283	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,089,810	33,366	50,078	11,810	-2,505	-	100,079	1,087,491	38,423
Finished Motor Gasoline	-	527,887	5,723	34,740	11,810	-1,945	-	10,163	571,942	4,566
Reformulated	-	385,359	0	17,245	-10,593	-366	-	2,853	389,524	241
Conventional	-	142,528	5,723	17,495	22,403	-1,579	-	7,311	182,418	4,325
Finished Aviation Gasoline	-	652	0	50	-	-31	-	0	733	282
Kerosene-Type Jet Fuel	-	167,451	9,787	2,452	-	82	-	8,073	171,535	9,645
Kerosene	-	19	0	0	-	142	-	422	-545	234
Distillate Fuel Oil	-	207,255	3,009	13,898	0	346	-	31,939	191,877	13,919
15 ppm sulfur and under ^e	-	174,663	1,240	13,821	-285	41	-	0	189,398	10,372
Greater than 15 ppm to 500 ppm sulfur ^e	-	14,415	133	0	285	-23	-	28,687	-13,831	1,730
Greater than 500 ppm sulfur	-	18,177	1,636	77	-	328	-	3,251	16,311	1,817
Residual Fuel Oil ^f	-	53,216	12,354	131	-	-792	-	9,527	56,966	4,877
Less than 0.31 percent sulfur	-	1,802	0	0	-	-265	-	-	-	224
0.31 to 1.00 percent sulfur	-	17,699	1,515	0	-	-225	-	-	-	1,059
Greater than 1.00 percent sulfur	-	33,715	10,839	131	-	-349	-	-	-	3,525
Petrochemical Feedstocks	-	884	849	0	-	41	-	-	1,692	56
Naphtha for Petro. Feed. Use	-	25	849	0	-	2	-	-	872	3
Other Oils for Petro. Feed. Use	-	859	0	0	-	39	-	-	820	53
Special Naphthas	-	399	75	0	-	30	-	1,718	-1,274	49
Lubricants	-	7,719	14	-1,193	-	54	-	3,153	3,333	1,583
Waxes	-	0	164	0	-	0	-	61	103	0
Petroleum Coke	-	58,027	364	-	-	-123	-	32,787	25,727	1,160
Marketable	-	45,784	364	-	-	-123	-	32,787	13,484	1,160
Catalyst	-	12,243	-	-	-	-	-	0	12,243	-
Asphalt and Road Oil	-	13,100	1,022	0	-	-340	-	866	13,596	1,717
Still Gas	-	48,227	-	-	-	-	-	0	48,227	-
Miscellaneous Products	-	4,974	5	0	-	31	-	1,369	3,579	335
Total	515,095	1,116,804	507,797	71,764	59,197	-5,292	1,053,468	110,195	1,112,286	140,912

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."