

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,826	-	5,377	-1,243	-198	-232	6,994	0	0
Commercial	2,826	-	5,377	-	-198	-232	6,994	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,020	258	45	-79	-	-77	320	30	970
Pentanes Plus	137	-	21	-14	-	71	87	0	-14
Liquefied Petroleum Gases	882	258	24	-65	-	-148	232	30	985
Ethane/Ethylene	413	17	0	127	-	29	0	0	527
Propane/Propylene	296	308	9	-200	-	-40	0	23	430
Normal Butane/Butylene	53	-76	11	20	-	-133	109	8	24
Isobutane/Isobutylene	120	10	4	-12	-	-4	123	0	3
Other Liquids	-	-	604	-862	151	-59	-241	38	154
Other Hydrocarbons/Oxygenates	-	-	4	0	202	26	147	32	0
Unfinished Oils	-	-	522	8	-	-179	555	0	154
Motor Gasoline Blend. Comp. (MGBC)	-	-	78	-869	-50	95	-943	6	0
Reformulated	-	-	0	-411	75	-23	-313	0	0
Conventional	-	-	78	-459	-125	118	-630	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,333	357	-2,964	71	18	-	1,188	3,590
Finished Motor Gasoline	-	2,763	39	-1,315	71	9	-	152	1,397
Reformulated	-	396	0	0	-75	-1	-	0	322
Conventional	-	2,367	39	-1,315	146	11	-	152	1,075
Finished Aviation Gasoline	-	11	0	-3	-	1	-	0	7
Kerosene-Type Jet Fuel	-	649	1	-483	-	-3	-	15	154
Kerosene	-	17	0	-2	-	-3	-	0	18
Distillate Fuel Oil	-	2,340	14	-1,099	0	106	-	454	695
15 ppm sulfur and under ^e	-	1,497	0	-666	-41	115	-	0	675
Greater than 15 ppm to 500 ppm sulfur ^e	-	568	6	-144	41	8	-	394	70
Greater than 500 ppm sulfur	-	274	8	-289	-	-18	-	60	-49
Residual Fuel Oil ^f	-	287	69	-1	-	-52	-	264	143
Less than 0.31 percent sulfur	-	29	6	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	35	13	0	-	-40	-	-	-
Greater than 1.00 percent sulfur	-	223	51	-1	-	-9	-	-	-
Petrochemical Feedstocks	-	218	203	-13	-	-11	-	-	418
Naphtha for Petro. Feed. Use	-	74	96	-12	-	-4	-	-	162
Other Oils for Petro. Feed. Use	-	144	107	-2	-	-7	-	-	256
Special Naphthas	-	29	12	-1	-	-8	-	0	47
Lubricants	-	105	10	-25	-	13	-	23	54
Waxes	-	3	1	0	-	-2	-	1	5
Petroleum Coke	-	465	9	-	-	-24	-	261	237
Marketable	-	356	9	-	-	-24	-	261	128
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	71	0	-22	-	-9	-	8	50
Still Gas	-	331	-	-	-	-	-	-	331
Miscellaneous Products	-	46	0	0	-	1	-	10	35
Total	3,845	7,591	6,383	-5,149	24	-350	7,073	1,257	4,715

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."