## Appendix I

## Annual Survey Forms for Domestic Oil and Natural Gas Reserves

## Figure I1. Form EIA-23, Cover Page

Energy Information Administration	U.S. DEPARTMENT ENERGY INFORMATION Washington, DC	ADMINISTRATION		Form Approve OMB No. 1905-005 Expiration Date: 02/28/201 (Revised 2007
ANNUAL	FORM EIA-2 SURVEY OF DOMESTIC REPORT YEAR	OIL AND GAS F	RESERVES	
This report is mandatory under the Federal Energy			provisions	Resubmission?
concerning the confidentiality of information and	sanction statements, see Section VII	and VIII of the instruct	ions.	
PART I. IDENTIFICATION				
Complete and return by April 15, 2008 to: Energy Information Administration J.S. Department of Energy 9 O Box 8279 Silver Spring, MD 20907-8279 Sitth: Form EIA-23 OR ax to: (202) 586-1076/ATTN: FORM EIA-23 Questions? Call 1-800-879-1470	EIA Identification Number: Company Name: Street or P.O Box: City, State, Zip Code:	Enter mailing addro	iss and EIA ID numt	0 0
	edgeable about the reported data) Ext.	during calenda page 1) (1)	r year 2006? (See d	field operator at any time lefinition of an operator, ms 3 through14 below and form.
Name and address on mailing la	ibel are correct.		2	
Name and address on mailing la         Change company name, contact         Company was sold to or merged         Company went out of business.	bel are correct. t person, and/or mailing address,as in with company entered below. Operations transferred to company of	ndicated below.		
Name and address on mailing la     Change company name, contact     Company was sold to or merged     Company went out of business.     Change Company Name, Address, and/or	bel are correct. t person, and/or mailing address,as in with company entered below. Operations transferred to company of	ndicated below.		
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Name and address on mailing la     Change company name, contact     Company was sold to or merged     Company went out of business.     Change Company Name, Address, and/or     Company Name:     Street or P. O. Box:     City, State, Zip Code:     Contact Person ( <i>Please Print</i> ):	bel are correct. t person, and/or mailing address,as in with company entered below. Operations transferred to company of Contact Information to:	Indicated below.		
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Name and address on mailing la         Change company name, contact         Company was sold to or merged         Company Name, Address, and/or         Company Name, Address, and/or         Company Name, Street or P. O. Box:         City, State, Zip Code:         Contact Person (Please Print):         Phone Number:         Phone Number:         Comments:	bel are correct. t person, and/or mailing address,as in with company entered below. Operations transferred to company or Contact Information to: Ext. Fax number: ( IFICATION es ultimate 6. Parent Cor 7. Street or P	ndicated below.		10. Zip Code
Name and address on mailing la         Change company name, contact         Company was sold to or merged         Company Name, Address, and/or         Company Name, Address, and/or         Company Name, Address, and/or         Company Name:         Street or P. O. Box:         City, State, Zip Code:         Contact Person (Please Print):         Phone Number:         Phone Number:         Comments:	bel are correct. t person, and/or mailing address,as in with company entered below. Operations transferred to company or Contact Information to: Ext. Fax number: ( IFICATION es ultimate 6. Parent Cor 7. Street or P	ndicated below.		10. Zip Code
Name and address on mailing la     Change company name, contact     Company was sold to or merged     Company went out of business.     Change Company Name, Address, and/or     Company Name:     Street or P. O. Box:     City, State, Zip Code:     Contact Person ( <i>Please Print</i> ):     Phone Number: ( ) -     Comments:  PART II. PARENT COMPANY IDENT 5. Is there a parent company which exercise     control over your company?     (1) □ No Answer 11 through 14.	bel are correct. t person, and/or mailing address,as in with company entered below. Operations transferred to company or Contact Information to: Ext. Fax number: ( IFICATION es ultimate 6. Parent Cor 7. Street or P	ndicated below.		10. Zip Code

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

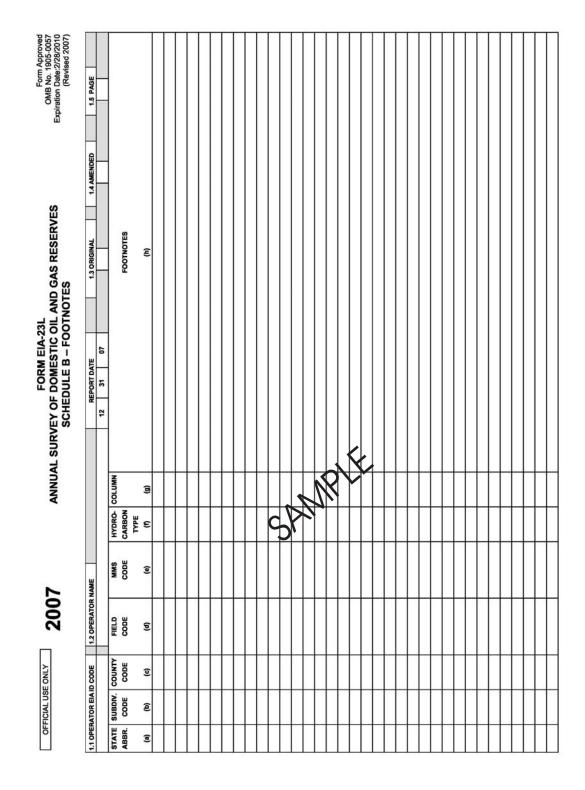
OFFICIAL USE ONLY				FOR	FORM EIA-23S					
2007	~	ANNUA	AL SURVE	Y OF DOM SUMM	ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SUMMARY REPORT	AND GAS	RESERVE	s	OMI Expiration	COMB No. 1905-0057 CMB No. 1905-0057 Expiration Date: 2/28/2010 (Revised 2007)
1.0 OPERATOR AND REPORT IDENTIFICATION DATA	×	Hepo	Report All Volumes of (	Crude Oil and Lease es of Natural Gas in	Paport All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbls] at 60°F Report All Volumes of Natural Gas in Millions of Cublic Feet [MMCF] at 14.73 psia and 60°F	usands of Barrels [ eet [MMCF] at 14.73	MBbis] at 60°F 3 psia and 60°F			
1.1 OPERATOR EIA ID CODE	1.2	<b>1.2 OPERATOR NAME</b>	AME			REPORT DATE		1.3 ORIGINAL	1.4 RESUBMISSION	SSION
						12 31 07				
2.0 PRODUCTION AND RESERVES DATA										
	_		CRUDE OIL		z	NATURAL GAS		LEA:	LEASE CONDENSATE	ATE
STATE OR	RE	RESERVES	2007 PRODUCTION	DUCTION	RESERVES	20067PRODUCTION	DUCTION	RESERVES	2007 PRODUCTION	DUCTION
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I DAKOTA	QN									
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Source: Energy Information Administration, Offfice of Oil and Gas.

OFFICIAL USE ONLY	2007		FORM EIA-23S ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SUMMARY REPORT PAGE 20F2 BANDARI VALIMANA OF CANA OIL and LONG AND CANADA IN VALIMANA OF CANADA IN AND CANADA IN THE CANADA IN A DAMA OF CANADA OF CANADA IN A DAMA OF CANADA INTROVINA OF	FOR SUMM SUMM	FORM EIA-23S DOMESTIC OIL SUMMARY REPORT PAGE 2 OF 2	AND GA	S RESER	/ES	OM	Form Approved OMB No. 1905-0057 OMB No. 1905-0057 Compared States 2/8/2010 (Revised 2007)
1.0 OPERATOR AND REPORT IDENTIFICATION DATA	ICATION DATA	Rep 19 ODED ATOD NAME	Report All Volum	Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 14.73 psia and 60°F Me	n Millions of Cubic F	eet [MMCF] at 14	at 14.73 psia and 60°F	1 3 ODICINAL	1 4 AMENDED	
			-			12	31 07			
2.0 PRODUCTION AND RESERVES DATA	TA									
			CRUDE OIL		z	NATURAL GAS	4S	LEA	LEASE CONDENSATE	ATE
STATE OR		RESERVES		2007 PRODUCTION	RESERVES	2007 PR	2007 PRODUCTION	RESERVES	2007 PRODUCTION	DUCTION
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TEXAS-RRC DISTRICT 8A	TX85									
TEXAS-RRC DISTRICT 9	TX90									
TEXAS-RAC DISTRICT 10	TX95									
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UTAH	5									
VIRGINIA	VA									
WEST VIRGINIA	w									
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OFFICIAL USE ONLY	ONLY	20	07 sct	AN	A - OPE	L SURVE ERATED PR Report All All Volumes of	FC FC FC FC FC FC FC FC FC FC FC FC FC F	FORM EIA-23L ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD Report All Volumes of Natural in Thousands of Barnis Millosis of Cubic Feet MMCF1 at 687F and 14.75 tasks	L L AND GA JCTION, AND tarrels (MBbis) at east iMMCF1 at 80	AS RESER	VES VTA BY FIELD		Form Approved OMB No. 1905-0057 Expiration Date: 2/28/2010 (Revised 2007)	Form Approved No. 1905-0057 Date: 2/28/2010 (Revised 2007)
1.0 OPERATOR AND REPORT IDENTIFICATION DATA	ND REPORT I	DENTIFIC	ATION DATA											
1.1 OPERATOR EIA ID CODE	VID CODE		1.2 OPERATOR NAME	NAME				REPORT DATE	VIE	1.3 ORIGINAL	1.4 AMENDED		1.5 PAGE	
								12 31	07			-	OF	
2.0 FIELD DATA (OPERATED BASIS)	OPERATED B	ASIS)												
1. STATE ABBR.	RE 2. SUBDN.	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME	IAME			7. PROVED NONPRC	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2001	DECEMBER 31, 2007		A FO	8. FOOTNOTE
2.1									(a) (MBbis)	(b) GAS (MMCF)	D NONASSOCIATED (c) GAS (MMCF)	LEASE CON- (d) DENSATE (MBbis)	ГТ	-
9. WATER DEPTH			10. FIELD DISCOVERY YEAR	Y YEAR		-		11. PROSPECT NAME (OPTIONAL)	(TRNOLLIC			_		
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12. CRUDE OIL (MBbls)		$\vdash$	C.			0	6	6		6	(11)			Γ
13. ASSOCIATED-DISSOLVED GAS (MMCF)	SOLVED GAS (MM	(L)			1									
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				<b>D</b>	5									
1. STATE ABBR	R 2 SUBDN. R CODE	3. COUNTY CODE	4. FELD CODE	5. TYPE CODE	6 FEM	AME			7. PROVED NONPRC	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2007	DECEMBER 31, 2007		e e	A EDOTNOTE
2.2					2	~			(a) (MBbis)	(b) GAS (MMCF)	ED NONASSOCIATED (c) GAS (MMCF)	CATED LEASE CON- CF) (d) DENSATE (MBbis)	П	
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TYPE OF H	TYPE OF HYDROCARBON		PROVED RESERVES DECEMBER 31, 2006 (A)	REVISION INCREASES (B)	sion Ases	RE USIO DECRE SES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	RESERVOIRS IN OLD FIELDS (H)	PRODUCTION (1)	PROVED RESERVES DECEMBER 31, 2007 (J)	ERVES 1, 2007
12. CRUDE OIL (MBbis)	(1													
13. ASSOCIATED-DISSOLVED GAS (MMCF)	SOLVED GAS (MM	(L)												
14. NONASSOCIATED GAS (MMCF)	GAS (MMCF)													
15. LEASE CONDENSATE (MBbis)	ATE (MBbis)													
-								2				6		
1. STATE ABBR	R 2. SUBON.	3 COUNTY	L FELD	5 TYPE	6. FIELD NAME	IAME			7. PROVED NONPRC	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2007	DECEMBER 31, 2007			8. FOOTNOTE
2.3									(a) (MBbis)	(b) GAS (MMCF)	ED NONASSOCIATED (c) GAS (MMCF)	CF) (d) DENSATE (MBbis)		
9. WATER DEPTH			10. FIELD DISCOVERY YEAR	Y YEAR				11. PROSPECT NAME (OPTIONAL)	OPTIONAL.)				-	
TYPE OF H	TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2006 (A)	REVISION INCREASES (B)	sion Ases	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (1)	TOTAL PROVED RESERVES DECEMBER 31, 2007 (J)	ERVES 1, 2007
12. CRUDE OIL (MBbls)	(1													
13. ASSOCIATED-DISSOLVED GAS (MMCF)	SOLVED GAS (MM	(L)												
14. NONASSOCIATED GAS (MMCF)	GAS (MMCF)	· · · · · ·												
15. LEASE CONDENSATE (MBbis)	ATE (MBbis)													Γ

Figure I4. Form EIA-23, Detail Report – Schedule A



	nergy Information	NERGY INFORMAT	ENT OF ENERGY ION ADMINISTRATION n, DC 20585	Form Approved OMB No. 1905-0057 Expiration Date: 02/28/2010	
4	NNUAL REPORT OF	FORM	NATURAL GAS LIC EIA-64A R YEAR 2007	UIDS PRODUCTION	
This report is mandate	ory under Public Law 93-275. Fai			and other sanctions as provided by law. For the nstructions.	
	and return by April 1, 2008 to:		n this form, see Page 2 of the in	istructions.	
P O Box 8	ing, MD 20907-8279 64A		Affix N	failing Label	
OR Fax to (202) 586-1076 (Attn: EIA-64A)					
Questions ?: Call 1-800-879-1470					
	AND PRODUCTION REPO		ON		
1.0 Does this repo	rt reflect active natural gas proc	essing at the facility for	the <u>entire</u> year? Yes	No (indicate number of months below)	
Months cover	ed by this report	through	, 2007 (Include Explana	atory Notes in Section 7.0)	
2.0 Submission S	Status Original	Amended	•		
3.0 Label Informa	ation (If label is incorrect or inf	ormation is missing or	no label is given, enter com	rect information below).	
3.1 Parent Co	mpany's Name	1/201			
3.2 Operator's	s Name				
3.3 Plant Nan	ne				
3.4 Geographi	c Location (Use Area of Origin Code	es, Page 6)			
3.5 Operator's	s Address – Street Address/PO B	ox:			
City State Zip Code					
3.6 Contact Name E-mail Address					
Telephone Number ( ) Ext Fax Number ( ) 3.7 Date					
PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED					
Line	Area of Origin Code (A)	Report in phillion	Găs Received s of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)	
4.1		<u> </u>			
4.2					
4.3					
4.4					
4.6					
4.7					
4.8	TOTAL				
6.0 Natural Gas U	e Resulting from Natural Gas sed as Fuel in Processing (M		ICF):	I	
7.0 Explanatory N	otes:				

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.