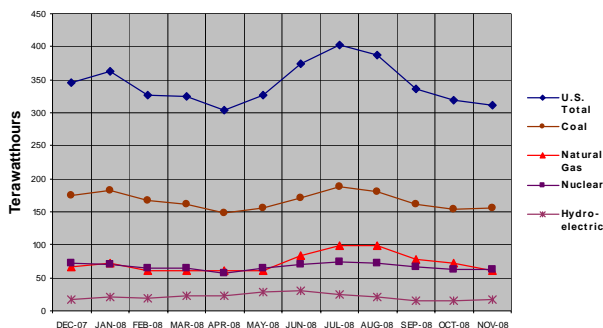


Executive Summary

Generation: Net generation in the United States dropped by 0.9 percent from November 2007 to November 2008. This was the fourth consecutive month that net generation was down compared to the same calendar month in 2007. The Commerce Department reported that real gross domestic product decreased from the third quarter to the fourth quarter of 2008, and reflecting this decline, total industrial production in November 2008 as reported by the Federal Reserve was 5.5 percent lower than it had been in November 2007, the fifth consecutive month that same-month industrial production in 2008 declined from 2007. Weather conditions were consistent with the lower generation level as well.

The drop in coal-fired generation was the largest absolute fuel-specific decline from November 2007 to November 2008 as it fell by 4,380 thousand megawatthours, or 2.7 percent. Declines in Texas, Georgia, Missouri, Tennessee, and West Virginia totaled 4,262 thousand megawatthours. Nuclear generation was down by 2.3 percent and was second only to coal-fired generation in its contribution to the national drop in net generation. The biggest drop in generation at a nuclear plant was at the Millstone facility in Connecticut, which was down for part of the month for a refueling outage. Net generation from wind sources was 42.4 percent higher than it had been in November 2007. The higher wind generation totals in Texas, California, Minnesota, and Illinois accounted for 53.1 percent of the national rise. Petroleum liquid-fired generation was 4.8 percent higher compared to a year ago, with its overall share of net generation still quite small compared to coal, nuclear, natural gas-fired, and hydroelectric sources.

Figure 1: Net Generation by Major Energy Source: Total (All Sectors), December 2007 through November 2008

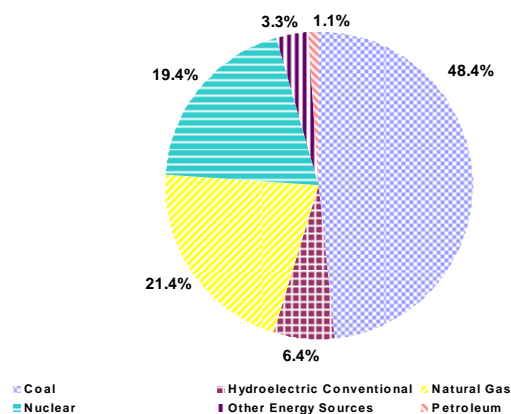


Year-to-date, net generation was down 1.0 percent from 2007 levels. Net generation attributable to coal-fired plants was down 1.0 percent. Nuclear generation was down 0.2 percent. Generation from petroleum liquids was down 39.2 percent, while natural gas-fired

generation was down 2.6 percent. The November increase in conventional hydroelectric generation contributed to a year-to-date total that was up 6.1 percent. The jump in November wind generation contributed to a year-to-date wind generation total that was up 33.1 percent.

Coal-fired plants contributed 48.4 percent of the Nation's electric power, year-to-date. Nuclear plants contributed 19.4 percent, while 21.4 percent was generated at natural gas-fired plants. Of the 1.1 percent generated by petroleum-fired plants, petroleum liquids represented 0.8 percent, with the remainder from petroleum coke. Conventional hydroelectric power provided 6.4 percent of the total, while other renewables (biomass, geothermal, solar, and wind) and other miscellaneous energy sources generated the remaining 3.1 percent of electric power (Figure 2).

Figure 2: Net Generation Shares by Energy Source: Total (All Sectors), Year-to-Date through November, 2008



Consumption of Fuels: Consumption of coal for power generation in November 2008 was down by 1.3 percent compared to November 2007. For the same time period, consumption of petroleum liquids was up by 9.8 percent while petroleum coke decreased by 5.5 percent. Consumption of natural gas increased by 3.4 percent.

Year-to-date, consumption of coal rose by a very small amount. Natural gas consumption decreased by 1.8 percent, while the consumption of petroleum liquids and petroleum coke fell by 37.2 percent and 11.6 percent, respectively.

Fuel Stocks, Electric Power Sector, November 2008

Total electric power sector coal stocks increased between November 2007 and November 2008 by 12.0 million tons. Stocks of bituminous coal (including coal synfuel)

decreased by 2.5 percent, or 1.7 million tons between November 2007 and November 2008 (from 68.0 to 66.3 million tons). Subbituminous coal stocks grew by 13.6 million tons between November 2007 and November 2008 (from 81.9 to 95.5 million tons).

Electric power sector liquid petroleum stocks totaled 40.1 million barrels at the end of November 2008, a decrease of 10.2 percent (4.6 million barrels) from November 2007. November 2008 stocks were 0.1 percent (53 thousand barrels) higher than at the end of October 2008.

Fuel Receipts and Costs, All Sectors, November 2008

In November 2008, the price of coal to electricity generators decreased slightly from the amount which held steady for the previous 3 months. The downward trend in the prices of petroleum liquids and natural gas continued in November. Receipts of coal, petroleum liquids, and natural gas decreased from their October 2008 levels, but increased from their November 2007 levels.

The average price paid for petroleum liquids decreased significantly from \$15.55 per MMBtu in October 2008 to \$11.59 in November. This was a 25.5-percent decrease from October and a 10.4-percent decrease from November 2007. Receipts of petroleum liquids in November 2008 were 3.5 million barrels, a 6.8-percent decrease from October 2008 and a 1.3-percent increase from November 2007.

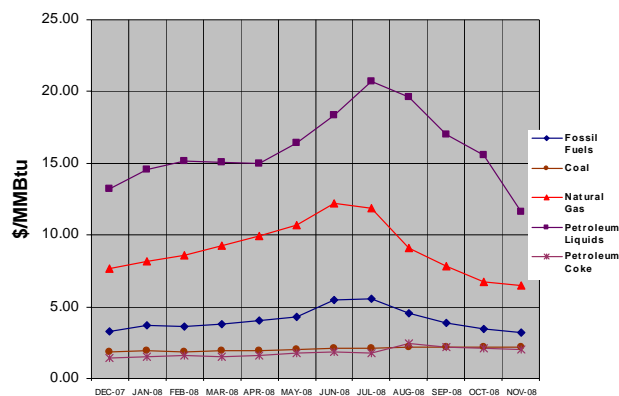
The average price paid for natural gas by electricity generators in November was \$6.49 per MMBtu, a 4.0-percent decrease from the October 2008 level of \$6.76. The November price was 8.7 percent lower than the November 2007 price of \$7.11 per MMBtu. Receipts of natural gas were 530.6 million Mcf, down 14.6 percent from October 2008 and up 8.2 percent from November 2007.

The average price paid for coal in November 2008 was \$2.15 per MMBtu, down 1.4 percent from the price paid in October 2008. It was 20.8 percent higher when compared with the November 2007 price of \$1.78 per MMBtu. Receipts of coal in November were 89.3 million tons, down 3.7 percent when compared with October 2008 data and up 3.6 percent from November 2007. The overall price for fossil fuels was \$3.24 per MMBtu in November 2008, a 6.4-percent decrease from October 2008, and a 5.5 percent increase from November 2007.

Year-to-date (January through November) 2008 prices compared to the same period last year were up 32.3 percent for natural gas, 75.8 percent for petroleum liquids, and 17.1 percent for coal. Year-to-date 2008 receipts compared to the same period last year were up 5.0 percent for natural

gas and 0.4 percent for coal. Year-to-date receipts for petroleum liquids were down 14.4 percent.

Figure 3: Electric Power Industry Fuel Costs, December 2007 through November 2008



Sales, Revenue, and Average Retail Price, November 2008

The average retail price of electricity for November 2008 was 9.73 cents per kilowatt-hour (kWh), 2.9 percent lower than October 2008 when the average retail price of electricity was 10.02 cents per kWh, and 8.8 percent higher than November 2007, when the price was 8.94 cents per kWh. The seasonal decrease in electricity demand due to more moderate temperatures in the shoulder season continuing into November led to lower prices than in October 2008. Retail sales between November 2007 and November 2008 decreased 2.3 percent due to the slowing economy and comparably less cooling demand than November 2007. The average price of residential electricity for November 2008 increased 0.77 cents to 11.47 cents per kWh from November 2007 and was down slightly from 11.86 cents per kWh in October 2008 when cooling demand was higher. At 11.47 cents per kWh, the average residential price of electricity increased by 7.2 percent from November 2007.

Sales: For November 2008, sales in the residential sector increased by 0.3 percent while sales in the commercial and industrial sectors decreased by 0.3 percent and 7.6 percent, respectively, as compared to November 2007. For the month, total retail sales were 279.6 billion kWh, a decrease of 13.5 billion kWh from October 2008, and a decrease of 2.3 percent or 6.7 billion kWh from November 2007. Year-to-date 2008, sales were 3,445 billion kWh, corresponding to a 0.4 percent decrease over the same period in 2007.

Revenue: Total retail revenues in November 2008 were \$27.2 billion, reflecting an increase in revenue of 6.2 percent from November 2007, but a \$2.2 billion decrease from October 2008, reflecting a slowing demand. The revenue increase year-over-year can be attributed to higher

fuel costs, while seasonality and a slowing economy influenced sales from month to month, October to November. For November 2008, residential sector retail revenues increased 7.5 percent from November 2007, while the commercial and industrial sector retail revenues increased by 6.3 and 3.7 percent respectively. Year-to-date 2008, retail revenue increased to \$337.8 billion, a 6.8-percent increase over the same period in 2007.

Average Retail Price: For the month, average residential retail prices slipped slightly to 11.47 cents per kWh from 11.86 cents per kWh in October 2008, although they were 7.2 percent higher than November 2007 when the price was 10.70 cents per kWh. The November 2008 average commercial retail price was 10.13 cents per kWh, a 6.6 percent increase from November 2007 and down slightly from 10.49 cents per kWh in October 2008. The average industrial retail price for November 2008 rose to 7.06 cents per kWh, a 12.4 percent increase over November 2007 and down slightly from 7.24 cents per kWh in October 2008. Year-to-date November 2008 residential prices increased

by 6.3 percent when compared to the same period last year and the year-to-date average retail prices for all sectors increased to 9.81 cents per kWh, or 7.2 percent over the same period last year. (Figure 4).

Figure 4: Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, Year-to-Date through November 2008 and 2007

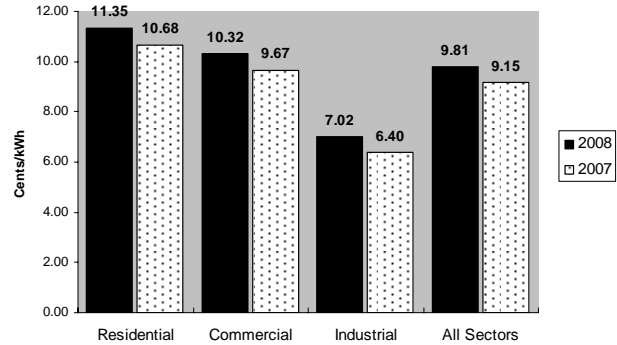


Table ES1.A. Total Electric Power Industry Summary Statistics, 2008 and 2007

November											
Net Generation and Consumption of Fuels											
Items	Total (All Sectors)			Electric Power Sector				Commercial		Industrial	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	% Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
Net Generation (thousand megawatthours)											
Coal ¹	155,002	159,382	-2.7	113,340	118,379	40,332	39,557	102	115	1,227	1,332
Petroleum Liquids ²	2,097	2,001	4.8	1,539	1,452	454	411	9	5	96	133
Petroleum Coke.....	1,075	1,135	-5.3	516	404	469	568	1	1	89	162
Natural Gas ³	61,461	60,637	1.4	22,273	21,658	33,160	32,373	327	335	5,701	6,270
Other Gases ⁴	686	1,031	-33.5	1	14	160	318	--	--	525	699
Nuclear.....	63,408	64,899	-2.3	31,811	33,202	31,597	31,697	--	--	--	--
Hydroelectric Conventional.....	17,081	15,682	8.9	15,474	14,118	1,505	1,436	3	5	100	123
Other Renewables.....	10,092	9,029	11.8	844	779	6,878	5,658	127	141	2,244	2,451
Wood and Wood-Derived Fuels ⁵	3,157	3,273	-3.6	186	204	772	678	1	2	2,198	2,390
Other Biomass ⁶	1,296	1,425	-9.1	90	103	1,035	1,122	125	139	47	61
Geothermal.....	1,206	1,211	-4	102	96	1,104	1,115	--	--	--	--
Solar Thermal and Photovoltaic ⁷	26	24	7.3	1	*	25	24	--	--	--	--
Wind.....	4,408	3,095	42.4	465	376	3,942	2,719	--	--	--	--
Hydroelectric Pumped Storage.....	-492	-662	25.6	-390	-549	-103	-113	--	--	--	--
Other Energy Sources ⁸	736	967	-23.9	37	42	499	503	58	65	142	357
All Energy Sources.....	311,146	314,103	-9	185,444	189,498	114,952	112,409	626	667	10,124	11,528
Consumption of Fossil Fuels for Electricity Generation											
Coal (1000 tons) ¹	81,383	82,495	-1.3	58,641	60,509	22,148	21,573	30	30	564	383
Petroleum Liquids (1000 bbls) ²	3,625	3,302	9.8	2,685	2,501	792	657	12	8	135	137
Petroleum Coke (1000 tons).....	407	431	-5.5	198	162	183	223	*	*	26	46
Natural Gas (1000 Mcf) ³	484,860	468,868	3.4	188,171	181,269	248,956	240,436	2,921	2,722	44,813	44,442
Consumption of Fossil Fuels for Useful Thermal Output											
Coal (1000 tons) ¹	1,839	1,898	-3.1	--	--	345	311	149	139	1,344	1,447
Petroleum Liquids (1000 bbls) ²	451	761	-40.8	--	--	31	99	17	8	403	653
Petroleum Coke (1000 tons).....	73	98	-25.6	--	--	12	13	1	1	60	83
Natural Gas (1000 Mcf) ³	61,635	70,319	-12.3	--	--	24,809	26,476	2,107	3,000	34,719	40,843
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output											
Coal (1000 tons) ¹	83,221	84,392	-1.4	58,641	60,509	22,494	21,884	179	169	1,908	1,830
Petroleum Liquids (1000 bbls) ²	4,076	4,063	.3	2,685	2,501	823	756	29	16	538	790
Petroleum Coke (1000 tons).....	480	529	-9.2	198	162	195	236	2	2	86	129
Natural Gas (1000 Mcf) ³	546,495	539,187	1.4	188,171	181,269	273,765	266,912	5,028	5,722	79,532	85,285
Fuel Stocks (end-of-month)											
Coal (1000 tons) ⁹	169,050	157,438	7.4	131,854	122,160	34,444	32,132	299	393	2,453	2,753
Petroleum Liquids (1000 bbls) ²	44,778	48,050	-6.8	26,033	28,157	14,102	16,561	390	583	4,253	2,748
Petroleum Coke (1000 tons).....	1,247	890	40.0	489	309	377	303	*	*	380	278

Retail Sales, Retail Revenue and Average Retail Price per Kilowatthour

Items	Total U.S. Electric Power Industry								
	Retail Sales (Million kWh) ¹⁰			Retail Revenue (Million Dollars)			Average Retail Price (Cents/kWh)		
	Nov 2008	Nov 2007	% Change	Nov 2008	Nov 2007	% Change	Nov 2008	Nov 2007	% Change
Residential.....	96,153	95,905	.3	11,029	10,264	7.5	11.47	10.70	7.2
Commercial ¹¹	104,245	104,603	-.3	10,564	9,938	6.3	10.13	9.50	6.6
Industrial ¹¹	78,610	85,118	-7.6	5,549	5,348	3.7	7.06	6.28	12.4
Transportation ¹¹	616	673	-8.5	65	59	10.9	10.61	8.76	21.1
All Sectors.....	279,623	286,299	-2.3	27,207	25,609	6.2	9.73	8.94	8.8

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, and kerosene.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

⁴ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁵ Wood, black liquor, and other wood waste.

⁶ Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

⁷ Solar thermal and photovoltaic energy.

⁸ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuel, and miscellaneous technologies.

⁹ Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal.

¹⁰ Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

¹¹ See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007. See the Technical Notes (Appendix C) for further information. • Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic municipal solid waste is included in "Other Renewables". • Values for 2007 are final. Values for 2008 are preliminary and are estimates based on samples. - See Technical Notes for a discussion of the sample designs. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2008 and 2007

January through November											
Net Generation and Consumption of Fuels											
Items	Total (All Sectors)			Electric Power Sector				Commercial		Industrial	
				Electric Utilities		Independent Power Producers					
	2008	2007	% Change	2008	2007	2008	2007	2008	2007	2008	2007
Net Generation (thousand megawatts)											
Coal ¹	1,824,137	1,842,626	-1.0	1,345,504	1,362,333	461,401	463,696	1,406	1,253	15,826	15,344
Petroleum Liquids ²	28,390	46,702	-39.2	20,036	31,712	6,959	12,650	91	164	1,304	2,175
Petroleum Coke	12,600	14,822	-15.0	5,419	6,815	6,020	6,265	5	8	1,156	1,734
Natural Gas ³	808,226	829,782	-2.6	290,720	290,601	446,078	464,280	3,939	3,911	67,490	70,991
Other Gases ⁴	13,253	12,431	6.6	19	126	4,241	3,579	--	--	8,992	8,726
Nuclear	732,692	734,442	-2	385,354	389,810	347,338	344,632	--	--	--	--
Hydroelectric Conventional	243,220	229,168	6.1	221,210	210,349	20,094	17,314	66	70	1,850	1,436
Other Renewables	105,284	95,685	10.0	8,402	8,132	69,704	59,631	1,505	1,479	25,673	26,443
Wood and Wood-Derived Fuels ⁵	34,760	35,675	-2.6	1,719	2,026	7,995	7,767	17	13	25,030	25,868
Other Biomass ⁶	15,112	15,072	.3	1,024	1,117	11,957	11,915	1,488	1,466	643	574
Geothermal	13,414	13,371	.3	1,091	1,036	12,324	12,335	--	--	--	--
Solar Thermal and Photovoltaic ⁷	798	606	31.7	14	10	784	596	--	--	--	--
Wind	41,199	30,960	33.1	4,555	3,942	36,644	27,018	--	--	--	--
Hydroelectric Pumped Storage	-5,657	-6,331	10.6	-4,609	-4,897	-1,047	-1,434	--	--	--	--
Other Energy Sources ⁸	9,763	11,128	-12.3	527	517	5,993	5,646	683	703	2,560	4,262
All Energy Sources	3,771,908	3,810,454	-1.0	2,272,582	2,295,500	1,366,781	1,376,257	7,696	7,588	124,850	131,110
Consumption of Fossil Fuels for Electricity Generation											
Coal (1000 tons) ¹	955,801	955,432	.0	695,421	698,261	252,735	252,148	430	330	7,215	4,693
Petroleum Liquids (1000 bbls) ²	48,802	77,709	-37.2	34,997	54,065	11,794	21,120	148	231	1,863	2,294
Petroleum Coke (1000 tons)	4,869	5,509	-11.6	2,139	2,590	2,421	2,448	1	1	308	469
Natural Gas (1000 Mcf) ³	6,453,690	6,571,964	-1.8	2,518,039	2,540,525	3,382,440	3,493,000	33,953	31,336	519,257	507,103
Consumption of Fossil Fuels for Useful Thermal Output											
Coal (1000 tons) ¹	19,872	20,769	-4.3	--	--	3,963	3,457	1,535	1,414	14,375	15,899
Petroleum Liquids (1000 bbls) ²	5,973	12,496	-52.2	--	--	653	1,207	216	391	5,103	10,898
Petroleum Coke (1000 tons)	991	1,158	-14.4	--	--	117	150	7	10	866	998
Natural Gas (1000 Mcf) ³	712,211	795,620	-10.5	--	--	278,961	310,378	23,252	32,329	409,999	452,913
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output											
Coal (1000 tons) ¹	975,673	976,201	-1	695,421	698,261	256,698	255,605	1,965	1,743	21,589	20,592
Petroleum Liquids (1000 bbls) ²	54,775	90,204	-39.3	34,997	54,065	12,447	22,326	364	621	6,967	13,192
Petroleum Coke (1000 tons)	5,860	6,667	-12.1	2,139	2,590	2,538	2,598	8	11	1,174	1,467
Natural Gas (1000 Mcf) ³	7,165,901	7,367,584	-2.7	2,518,039	2,540,525	3,661,401	3,803,378	57,204	63,665	929,256	960,016

Retail Sales, Retail Revenue and Average Retail Price per Kilowatt-hour

Items	Total U.S. Electric Power Industry								
	Retail Sales (Million kWh) ⁹			Retail Revenue (Million Dollars)			Average Retail Price (Cents/kWh)		
	2008	2007	% Change	2008	2007	% Change	2008	2007	% Change
Residential	1,261,810	1,274,833	-1.0	143,158	136,164	5.1	11.35	10.68	6.3
Commercial ¹⁰	1,248,865	1,230,407	1.5	128,815	118,923	8.3	10.32	9.67	6.7
Industrial ¹⁰	927,102	944,107	-1.8	65,035	60,467	7.6	7.02	6.40	9.7
Transportation ¹⁰	6,978	7,509	-7.1	793	732	8.3	11.36	9.74	16.6
All Sectors	3,444,755	3,456,856	-4	337,801	316,287	6.8	9.81	9.15	7.2

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

⁴ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁵ Wood, black liquor, and other wood waste.

⁶ Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

⁷ Solar thermal and photovoltaic energy.

⁸ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuel, and miscellaneous technologies.

⁹ Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

¹⁰ See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007. See the Technical Notes (Appendix C) for further information. • Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic municipal solid waste is included in "Other Renewables." • Values for 2007 are final. Values for 2008 are preliminary. Values from Forms EIA-826, EIA-906, and EIA-920 for 2007 and values from Form EIA-923 for 2008 are estimates based on samples - see Technical Notes for a discussion of the sample designs. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

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Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2008 and 2007

November										
Total (All Sectors)										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants ¹		Year-to-Date			
							Receipts (physical units)		Cost (dollars/ physical unit)	
	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
Coal (1000 tons) ²	89,253	86,153	42.40	35.26	482	465	969,085	964,967	40.92	35.43
Petroleum Liquids (1000 barrels) ³ ..	3,480	3,434	69.52	80.43	446	239	49,092	57,320	102.51	58.87
Petroleum Coke (1000 tons)	535	475	58.31	42.07	22	24	5,284	5,200	52.69	43.16
Natural Gas (1000 Mcf) ⁴	530,597	490,634	6.66	7.30	1,061	795	6,993,369	6,658,021	9.59	7.25
Electric Utilities										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date			
							Receipts (physical units)		Cost (dollars/ physical unit)	
	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
Coal (1000 tons) ²	64,887	62,648	43.39	35.84	298	295	698,379	701,476	41.33	36.01
Petroleum Liquids (1000 barrels) ³ ..	2,014	2,063	75.06	80.99	240	120	33,340	32,778	102.54	57.86
Petroleum Coke (1000 tons)	290	254	67.88	47.07	8	10	2,639	2,783	59.61	49.69
Natural Gas (1000 Mcf) ⁴	190,218	159,449	7.01	7.67	499	261	2,505,715	2,145,360	9.58	7.63
Independent Power Producers										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date			
							Receipts (physical units)		Cost (dollars/ physical unit)	
	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
Coal (1000 tons) ²	23,136	22,335	38.27	32.93	141	131	257,049	250,591	38.85	33.06
Petroleum Liquids (1000 barrels) ³ ..	1,145	1,054	63.45	82.16	166	87	11,716	19,393	106.53	62.80
Petroleum Coke (1000 tons)	200	169	36.09	28.80	11	9	2,056	1,796	35.67	28.92
Natural Gas (1000 Mcf) ⁴	267,649	257,759	6.41	7.04	439	415	3,616,264	3,698,629	9.61	7.05
Commercial Sector										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date			
							Receipts (physical units)		Cost (dollars/ physical unit)	
	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
Coal (1000 tons) ²	36	42	85.12	62.48	3	3	444	497	73.96	62.84
Petroleum Liquids (1000 barrels) ³ ..	5	1	87.66	118.15	3	2	41	41	110.60	80.75
Petroleum Coke (1000 tons)	--	--	--	--	--	--	--	--	--	--
Natural Gas (1000 Mcf) ⁴	1,811	1,720	8.79	7.83	8	8	19,717	20,904	10.01	8.08
Industrial Sector										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date			
							Receipts (physical units)		Cost (dollars/ physical unit)	
	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
Coal (1000 tons) ²	1,194	1,127	67.53	48.48	40	36	13,213	12,402	58.44	49.11
Petroleum Liquids (1000 barrels) ³ ..	316	316	55.91	70.94	37	30	3,995	5,108	90.35	50.23
Petroleum Coke (1000 tons)	45	53	95.55	60.43	3	5	588	621	81.16	55.04
Natural Gas (1000 Mcf) ⁴	70,919	71,707	6.60	7.36	115	111	851,673	793,128	9.56	7.14

¹ Represents the number of plants for which receipts data were collected for this month. A plant using more than one fuel may be counted multiple times. The total numbers of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively.

² Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

³ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

⁴ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • Values for 2007 are final. Values for 2008 are preliminary. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2008 and 2007

November										
Total (All Sectors)										
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants ¹		Year-to-Date			
							Receipts (billion Btu)		Cost (dollars/million Btu)	
	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007
Coal ²	1,763,843	1,710,779	2.15	1.78	482	465	19,255,576	19,377,696	2.06	1.76
Petroleum Liquids ³	20,874	21,358	11.59	12.93	446	239	303,811	358,240	16.56	9.42
Petroleum Coke.....	15,202	13,588	2.05	1.47	22	24	150,196	148,073	1.85	1.51
Natural Gas ⁴	544,678	503,318	6.49	7.11	1,061	795	7,180,538	6,839,889	9.34	7.06
Fossil Fuels.....	2,344,597	2,249,043	3.24	3.07	1,422	1,131	26,890,121	26,723,898	4.17	3.22

Electric Utilities										
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date			
							Receipts (billion Btu)		Cost (dollars/million Btu)	
	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007
Coal ²	1,296,740	1,259,332	2.17	1.78	298	295	14,043,729	14,241,796	2.05	1.77
Petroleum Liquids ³	12,071	13,121	12.52	12.73	240	120	208,138	208,509	16.43	9.10
Petroleum Coke.....	8,313	7,302	2.37	1.64	8	10	75,229	79,616	2.09	1.74
Natural Gas ⁴	195,078	163,259	6.83	7.49	499	261	2,571,277	2,203,769	9.33	7.43
Fossil Fuels.....	1,512,201	1,443,013	2.86	2.53	713	472	16,898,373	16,733,691	3.34	2.61

Independent Power Producers										
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date			
							Receipts (billion Btu)		Cost (dollars/million Btu)	
	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007
Coal ²	440,070	425,488	2.01	1.73	141	131	4,910,073	4,846,392	2.03	1.71
Petroleum Liquids ³	6,824	6,253	10.65	13.85	166	87	70,569	118,384	17.69	10.29
Petroleum Coke.....	5,636	4,797	1.28	1.01	11	9	58,369	50,957	1.26	1.02
Natural Gas ⁴	274,839	264,594	6.24	6.86	439	415	3,713,016	3,798,108	9.36	6.87
Fossil Fuels.....	727,370	701,133	3.69	3.77	569	524	8,752,026	8,813,841	5.26	4.04

Commercial Sector										
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date			
							Receipts (billion Btu)		Cost (dollars/million Btu)	
	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007
Coal ²	879	978	3.49	2.69	3	3	10,572	11,633	3.10	2.68
Petroleum Liquids ³	28	4	15.10	20.20	3	2	236	241	19.04	13.84
Petroleum Coke.....	--	--	--	--	--	--	--	--	--	--
Natural Gas ⁴	1,850	1,758	8.61	7.66	8	8	20,232	21,401	9.75	7.89
Fossil Fuels.....	2,757	2,740	7.04	5.90	10	9	31,040	33,275	7.56	6.11

Industrial Sector										
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date			
							Receipts (billion Btu)		Cost (dollars/million Btu)	
	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007	November 2008	November 2007
Coal ²	26,154	24,981	3.08	2.19	40	36	291,202	277,876	2.65	2.19
Petroleum Liquids ³	1,951	1,980	9.06	11.33	37	30	24,868	31,105	14.52	8.25
Petroleum Coke.....	1,253	1,489	3.40	2.14	3	5	16,598	17,499	2.87	1.95
Natural Gas ⁴	72,911	73,707	6.42	7.16	115	111	876,014	816,610	9.30	6.94
Fossil Fuels.....	102,270	102,157	5.58	5.95	130	126	1,208,682	1,143,090	7.72	5.74

¹ Represents the number of plants for which receipts data were collected for this month. The total number of fossil fuel plants is not a sum of the figures above it because a plant that receives two or more different fuels is only counted once. The total number of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively.

² Anthracite, bituminous, subbituminous, lignite, waste coal, and coal syngas.

³ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

⁴ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • Values for 2007 are final. Values for 2008 are preliminary.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES3. New and Planned U.S. Electric Generating Units by Operating Company, Plant and Month, 2008 - 2009

Year/Month/Company	Producer Type	Plant	State	Plant ID	Generating Unit ID	Net Summer Capacity (megawatts) ¹	Energy Source	Prime Mover
New Units 2008								
January								
Acciona Wind Energy USA LLC	IPP	Tatanka Wind Power LLC	ND	56669	TW1	180.0	WND	WT
BC Energy LLC	IPP	BC Energy LLC	MN	56624	1	4.0	WND	WT
Black Hills Power Inc	Elect. Utility	Wygen 2	WY	56319	1	89.0	SUB	ST
City of Columbus	Elect. Utility	Dodge Park 0007	OH	56423	7	2.0	DFO	IC
City of Columbus	Elect. Utility	ST- 1A 0006	OH	56422	6	1.3	DFO	IC
City of Columbus	Elect. Utility	ST-8 0005	OH	56421	5	2.0	DFO	IC
FPL Energy Oliver County Wind II LLC	IPP	FPL Energy Oliver Wind II LLC	ND	56573	2	48.0	WND	WT
Harvest Windfarm LLC	IPP	Harvest Windfarm LLC	MI	56635	1	52.8	WND	WT
Iberdrola Renewable Energies USA	IPP	Top of Iowa Windfarm II	IA	56383	TOI2	80.0	WND	WT
John Deere Wind 4 LLC	IPP	JD Wind 4 LLC	TX	56560	JDW4	79.8	WND	WT
K&D Energy LLC	IPP	K&D Energy LLC	MN	56626	1	4.0	WND	WT
KC Energy LLC	IPP	KC Energy LLC	MN	56625	1	4.0	WND	WT
KSS Turbines LLC	IPP	KSS Turbines LLC	MN	56627	1	4.0	WND	WT
Mint Farm Energy Center LLC	IPP	Mint Farm Generation LLC	WA	55700	1STG	114.4	NG	CA
Mint Farm Energy Center LLC	IPP	Mint Farm Generation LLC	WA	55700	CTG1	160.0	NG	CT
P P M Energy Inc	IPP	MinnDakota Wind LLC	SD	56459	2	150.0	WND	WT
PacificCorp	Elect. Utility	Marengo Wind Plant	WA	56466	2	70.2	WND	WT
Prairie Wind Power LLC	IPP	Prairie Wind Power LLC	MN	56628	1	4.0	WND	WT
Smoky Hills Wind Farm LLC	IPP	Smoky Hills Windfarm	KS	56488	1	100.8	WND	WT
Southwestern Bell Telephone Co.	Commercial	Southwestern Bell Telephone	MO	54858	E/G5	2.7	DFO	IC
US Geothermal Inc	IPP	Raft River Geothermal Power Plant	ID	56317	1	16.7	GEO	ST
Wind Capital Holdings LLC	IPP	Wind Capital Holdings LLC	MO	56555	1	56.7	WND	WT
February								
Airtricity Inc	IPP	Airtricity Champion Wind Farm LLC	TX	56592	CH1	126.5	WND	WT
Airtricity Inc	IPP	Airtricity Roscoe Wind Farm LLC	TX	56593	RO1	209.0	WND	WT
Idaho Power Co	Elect. Utility	Evander Andrews Power Complex	ID	7953	1	146.9	NG	GT
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	1	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	10	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	11	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	12	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	13	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	14	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	15	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	16	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	17	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	18	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	2	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	3	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	4	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	5	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	6	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	7	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	8	.3	LFG	IC
Industrial Power Generating Company LLC	IPP	Pine Grove	PA	56690	9	.3	LFG	IC
Invenergy Services LLC	IPP	Stanton Wind Energy LLC	TX	56644	1	120.0	WND	WT
Loess Hills Farm LLC	IPP	Loess Hills Wind Farm LLC	MO	56538	1	5.0	WND	WT
Madison Gas & Electric Co	Elect. Utility	Top of Iowa Windfarm III	IA	56386	TOI3	29.7	WND	WT
Old Trail Wind Farm LLC	CHP	Old Trail Wind Farm	IL	56614	2	198.0	WND	WT
Ormat Nevada Inc	IPP	Galena 3	NV	56541	GEN1	8.5	GEO	BT
Ormat Nevada Inc	IPP	Galena 3	NV	56541	GEN2	4.2	GEO	BT
Public Service Co of Oklahoma	Elect. Utility	Southwestern	OK	2964	4	73.5	NG	GT
Public Service Co of Oklahoma	Elect. Utility	Southwestern	OK	2964	5	73.5	NG	GT
WM Renewable Energy LLC	IPP	Bethel	VA	56531	GEN1	.8	LFG	IC
WM Renewable Energy LLC	IPP	Bethel	VA	56531	GEN2	.8	LFG	IC
WM Renewable Energy LLC	IPP	Bethel	VA	56531	GEN3	.8	LFG	IC
WM Renewable Energy LLC	IPP	Bethel	VA	56531	GEN4	.8	LFG	IC
WM Renewable Energy LLC	IPP	Bethel	VA	56531	GEN5	.8	LFG	IC
WM Renewable Energy LLC	IPP	Bethel	VA	56531	GEN6	.8	LFG	IC
WM Renewable Energy LLC	IPP	Five Oaks Gas Recovery	IL	56529	GEN1	.8	LFG	IC
WM Renewable Energy LLC	IPP	Five Oaks Gas Recovery	IL	56529	GEN2	.8	LFG	IC
WM Renewable Energy LLC	IPP	Five Oaks Gas Recovery	IL	56529	GEN3	.8	LFG	IC
WM Renewable Energy LLC	IPP	Five Oaks Gas Recovery	IL	56529	GEN4	.8	LFG	IC

Table ES3. New and Planned U.S. Electric Generating Units by Operating Company, Plant and Month, 2008 - 2009
(Continued)

Year/Month/Company	Producer Type	Plant	State	Plant ID	Generating Unit ID	Net Summer Capacity (megawatts) ¹	Energy Source	Prime Mover
New Units 2008								
March								
Bethlehem Renewable Energy LLC	IPP	Bethlehem Renewable Energy LLC	PA	56572	1	4.7	LFG	GT
Bio-Energy Partners	IPP	High Acres Gas Recovery	NY	50568	GEN5	1.6	LFG	IC
Bio-Energy Partners	IPP	High Acres Gas Recovery	NY	50568	GEN6	1.6	LFG	IC
Bio-Energy Partners	IPP	High Acres Gas Recovery	NY	50568	GEN7	1.6	LFG	IC
Bio-Energy Partners	IPP	High Acres Gas Recovery	NY	50568	GEN8	1.6	LFG	IC
Shell Wind Energy Inc.	IPP	NedPower Mount Storm	WV	56495	MS1	164.0	WND	WT
April								
Capricorn Ridge Wind LLC	IPP	Capricorn Ridge Wind LLC	TX	56763	3	186.0	WND	WT
Cow Branch Wind Power LLC	IPP	Cow Branch Wind Power LLC	MO	56536	1	50.4	WND	WT
Edison Mission Energy	IPP	Forward Windpower LLC	PA	56699	1	29.4	WND	WT
Edison Mission Energy	IPP	Goat Wind LP	TX	56754	1	80.0	WND	WT
Invenergy Cannon Falls LLC	IPP	Cannon Falls Energy Center	MN	56241	UNT1	169.2	NG	GT
Invenergy Cannon Falls LLC	IPP	Cannon Falls Energy Center	MN	56241	UNT2	169.2	NG	GT
Madison Paper Industries Inc.	Industrial	Anson Abenaki Hydros	ME	10186	AB6	2.9	WAT	HY
MidAmerican Energy Co.	Elect. Utility	Charles City	IA	56677	CCWF	75.0	WND	WT
South Oak Hospital	Commercial	South Oaks Hospital	NY	50136	CG1	.2	NG	IC
South Oak Hospital	Commercial	South Oaks Hospital	NY	50136	CG2	.2	NG	IC
South Oak Hospital	Commercial	South Oaks Hospital	NY	50136	CG3	.2	NG	IC
South Oak Hospital	Commercial	South Oaks Hospital	NY	50136	CG4	.2	NG	IC
South Oak Hospital	Commercial	South Oaks Hospital	NY	50136	CG5	.2	NG	IC
May								
Capricorn Ridge Wind LLC	IPP	Capricorn Ridge Wind LLC	TX	56763	4	112.5	WND	WT
Edison Mission Energy	IPP	OWF Five LLC	MN	56759	1	2.5	WND	WT
Edison Mission Energy	IPP	OWF Four LLC	MN	56758	1	2.5	WND	WT
Edison Mission Energy	IPP	OWF Seven LLC	MN	56761	1	2.5	WND	WT
Edison Mission Energy	IPP	OWF Six LLC	MN	56760	1	2.5	WND	WT
Edison Mission Energy	IPP	OWF Two LLC	MN	56756	1	2.5	WND	WT
Edison Mission Energy	IPP	Odin Wind Farm	MN	56755	1	2.5	WND	WT
Florida Municipal Power Agency	Elect. Utility	Treasure Coast Energy Center	FL	56400	CC1	273.5	NG	CC
Invenergy LLC	Elect. Utility	Grays Harbor Energy Facility	WA	7999	CT1	150.5	NG	CT
Invenergy LLC	Elect. Utility	Grays Harbor Energy Facility	WA	7999	CT2	150.5	NG	CT
Invenergy LLC	Elect. Utility	Grays Harbor Energy Facility	WA	7999	ST1	258.0	NG	CA
Noble Wind Operations LLC	IPP	Noble Bliss Windpark LLC	NY	56620	1	100.5	WND	WT
Noble Wind Operations LLC	IPP	Noble Clinton Windpark LLC	NY	56618	1	100.5	WND	WT
Noble Wind Operations LLC	IPP	Noble Ellenburg Windpark LLC	NY	56619	1	81.0	WND	WT
Northern States Power Co.	Elect. Utility	High Bridge	MN	1912	7	169.2	NG	CC
Northern States Power Co.	Elect. Utility	High Bridge	MN	1912	8	169.2	NG	CC
Northern States Power Co.	Elect. Utility	High Bridge	MN	1912	9	215.0	NG	CC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G01	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G02	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G03	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G04	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G05	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G06	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G07	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G08	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G09	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G10	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G11	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G12	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G13	5.6	NG	IC
Plains End Operating Services LLC	IPP	Plains End II LLC	CO	56516	2G14	5.6	NG	IC
Southern Power Co.	IPP	H Allen Franklin Combined Cycle	AL	7710	CT3A	174.7	NG	CT
Southern Power Co.	IPP	H Allen Franklin Combined Cycle	AL	7710	CT3B	174.7	NG	CT
Southern Power Co.	IPP	H Allen Franklin Combined Cycle	AL	7710	ST3	242.4	NG	CA
Unisource Energy Development Company	IPP	Black Mountain Generating Station	AZ	56482	1	40.8	NG	GT
Unisource Energy Development Company	IPP	Black Mountain Generating Station	AZ	56482	2	40.8	NG	GT
Valencia Power LLC	IPP	Valencia Energy Facility	NM	55802	CTG1	135.6	NG	GT
Westar Energy Inc.	Elect. Utility	Emporia Energy Center	KS	56502	3	34.0	NG	GT
Westar Energy Inc.	Elect. Utility	Emporia Energy Center	KS	56502	4	34.0	NG	GT
Wisconsin Electric Power Co.	Elect. Utility	Blue Sky Green Field Wind Project	WI	56391	1	145.2	WND	WT
Wisconsin Electric Power Co.	Elect. Utility	Port Washington Generating Station	WI	4040	1CT1	143.6	NG	CT

**Table ES3. New and Planned U.S. Electric Generating Units by Operating Company, Plant and Month, 2008 - 2009
(Continued)**

Year/Month/Company	Producer Type	Plant	State	Plant ID	Generating Unit ID	Net Summer Capacity (megawatts) ¹	Energy Source	Prime Mover
New Units 2008								
Wisconsin Electric Power Co	Elect. Utility	Port Washington Generating Station	WI	4040	1CT2	143.6	NG	CT
Wisconsin Electric Power Co	Elect. Utility	Port Washington Generating Station	WI	4040	ST1	231.3	NG	CA
Year-to-Date Capacity of New Units.....	--	--	--	--	--	6,587.3	--	--
Year-to-Date U.S. Capacity.....	--	--	--	--	--	1,001,475.3	--	--
Planned								
2008.								
June	--	--	--	--	--	3,658		
July	--	--	--	--	--	612		
August	--	--	--	--	--	1,194		
September.....	--	--	--	--	--	163		
October.....	--	--	--	--	--	207		
November.....	--	--	--	--	--	110		
December	--	--	--	--	--	1,656		
2009.								
January	--	--	--	--	--	1,205		
February	--	--	--	--	--	42		
March	--	--	--	--	--	774		
April	--	--	--	--	--	1,837		

¹ Net summer capacity is estimated.

Notes: • See Glossary for definitions. • Totals may not equal sum of components because of independent rounding. • Descriptions for the Energy Source and Prime Mover codes listed in the table can be obtained from the Form EIA-860 instructions at the following link: <http://www.eia.doe.gov/cneaf/electricity/forms/eia860/eia860.pdf>

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report" and Form EIA-860M, "Monthly Update to the Annual Electric Generator Report."

Table ES4. Plants Sold and Transferred in 2006, 2007 and 2008

Seller	Plant	State	EIA Plant ID	Net Summer Capacity (Megawatts)		Transaction Closing Date	Buyer
				Plant Total	Sold or Transferred		
Cincinnati Gas & Electric Co	East Bend	KY	6018	600	414	January 01, 2006	Union Light Heat & Power
Cincinnati Gas & Electric Co	Miami Fort Unit 6	OH	2832	163	163	January 01, 2006	Union Light Heat & Power
Cincinnati Gas & Electric Co	Woodsdale	OH	7158	462	462	January 01, 2006	Union Light Heat & Power
Pinnacle West Capital	Silverhawk	NV	55841	570	428	January 10, 2006	Nevada Power
Interstate Power and Light	Duane Arnold	IA	1060	597	418	January 27, 2006	FPL Energy LLC
National Energy Group	Chula Vista	CA	55538	34	34	January 31, 2006	MMC Energy
National Energy Group	Escondido	CA	55540	34	34	January 31, 2006	MMC Energy
Texas GenCo Holdings	Cedar Bayou	TX	3460	2,258	2,258	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	Deepwater	TX	3461	174	174	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	Greens Bayou	TX	3464	760	760	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	HO Clarke	TX	3465	78	78	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	Limestone	TX	298	1,602	1,602	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	PH Robinson	TX	3466	2,211	2,211	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	Sam Bertron	TX	3468	844	844	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	San Jacinto	TX	7325	162	162	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	South Texas Project	TX	6251	2,560	1,126	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	TH Wharton	TX	3469	1,254	1,254	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	WA Parish	TX	3470	3,653	3,653	February 02, 2006	NRG Energy, Inc.
Texas GenCo Holdings	Webster	TX	3471	387	387	February 02, 2006	NRG Energy, Inc.
Reliant	Astoria	NY	8906	1,290	1,290	February 24, 2006	Madison Dearborn Partners & US Power Gen
Reliant	Gowanus	NY	2494	546	546	February 24, 2006	Madison Dearborn Partners & US Power Gen
Reliant	Narrows	NY	2499	279	279	February 24, 2006	Madison Dearborn Partners & US Power Gen
NRG Energy	Audrain	MO	55234	640	640	March 29, 2006	Ameren
Central Mississippi Generating Company	Attala	MS	55220	500	500	March 31, 2006	Entergy
North American Power Group	San Joaquin Cogen	CA	50062	46	46	April 19, 2006	MDU Resources Group
Duke Energy	Arlington Valley	AZ	55282	580	580	May 05, 2006	LS Power
Duke Energy	Bridgeport Energy	CT	55042	454	304	May 05, 2006	LS Power
Duke Energy	Griffith Energy	AZ	55124	588	294	May 05, 2006	LS Power
Duke Energy	Maine Independence	ME	55068	490	490	May 05, 2006	LS Power
Duke Energy	Morro Bay	CA	259	1,036	1,036	May 05, 2006	LS Power
Duke Energy	Moss Landing	CA	260	2,080	2,080	May 05, 2006	LS Power
Duke Energy	Oakland Power Plant	CA	6211	158	158	May 05, 2006	LS Power
Duke Energy	South Bay	CA	55185	707	707	May 05, 2006	LS Power
Mirant Wichita Falls LP	Mirant Wichita Falls LP	TX	50127	77	77	May 05, 2006	Signal Hill Power LLC
Peoples Energy	Southeast Chicago Energy Project	IL	55281	304	90	May 15, 2006	Exelon
Progress Ventures	DeSoto County Plant	FL	55422	313	313	June 01, 2006	Southern Power
PPL Corporation	Griffith Energy	AZ	55124	588	294	June 30, 2006	LS Power
Sempra Energy Partners	Barney M Davis	TX	4939	697	349	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners	J L Bates	TX	3438	182	91	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners	La Palma	TX	3442	255	128	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners	Laredo	TX	3439	178	89	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners	Lon C Hill	TX	3440	559	280	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners	Nueces Bay	TX	3441	559	280	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners	Victoria	TX	3443	491	246	July 10, 2006	Carlyle/Riverstone Global Energy and Pow
Sempra Energy Partners; Carlyle/Riversto	Coletto Creek	TX	6178	600	600	July 10, 2006	International Power PLC
Atlantic City Electric	Conemaugh	PA	3118	1,700	65	September 01, 2006	Duquesne Light Holdings
Atlantic City Electric	Keystone	PA	3136	1,700	42	September 01, 2006	Duquesne Light Holdings
Progress Ventures	Rowan	NC	7826	978	978	September 05, 2006	Southern Power
ONEOK	Spring Creek	OK	55651	280	280	October 31, 2006	Westar
Northeast Utilities	Bulls Ridge	CT	541	8	8	November 01, 2006	Energy Capital Partners
Northeast Utilities	Cabot	MA	1629	62	62	November 01, 2006	Energy Capital Partners
Northeast Utilities	Falls Village	CT	560	10	10	November 01, 2006	Energy Capital Partners
Northeast Utilities	Mt. Tom	MA	1606	144	144	November 01, 2006	Energy Capital Partners
Northeast Utilities	Northfield Mountain	MA	547	1,080	1,080	November 01, 2006	Energy Capital Partners
Northeast Utilities	Rocky River	CT	539	29	29	November 01, 2006	Energy Capital Partners
Northeast Utilities	Scotland	CT	551	2	2	November 01, 2006	Energy Capital Partners
Northeast Utilities	Shepaug	CT	552	42	42	November 01, 2006	Energy Capital Partners
Northeast Utilities	Stevenson	CT	553	28	28	November 01, 2006	Energy Capital Partners

Table ES4. Plants Sold and Transferred in 2006, 2007 and 2008

Seller	Plant	State	EIA Plant ID	Net Summer Capacity (Megawatts)		Transaction Closing Date	Buyer
				Plant Total	Sold or Transferred		
Northeast Utilities	Taftville	CT	554	2	2	November 01, 2006	Energy Capital Partners
Northeast Utilities	Tunnel	CT	557	17	17	November 01, 2006	Energy Capital Partners
Northeast Utilities	Turners Falls	MA	6388	6	6	November 01, 2006	Energy Capital Partners
Dynegy	Rockingham Power	NC	55116	775	775	November 10, 2006	Duke Energy Carolinas
Consumers Energy	Midland Cogeneration	MI	10745	1,833	641	November 21, 2006	GSO Capital Partners and Rockland Capital Energy Investments
American Electric Power	Plaquemine	LA	55419	844	844	December 01, 2006	Dow Chemical
Constellation Energy	Big Sandy	WV	55284	300	300	December 15, 2006	Tenaska
Constellation Energy	High Desert	CA	55518	780	780	December 15, 2006	Tenaska
Constellation Energy	Holland Energy	IL	55334	449	449	December 15, 2006	Tenaska
Constellation Energy	Rio Nogales	TX	55137	705	705	December 15, 2006	Tenaska
Constellation Energy	University Park	IL	55250	300	300	December 15, 2006	Tenaska
Constellation Energy	Wolf Hills	VA	55285	250	250	December 15, 2006	Tenaska
Gamesa	Mendota Hills	IL	56160	50	50	January 03, 2007	Babcock and Brown
NRG Energy	Chowchilla II	CA	56185	47	47	January 03, 2007	Wayzata Investment Partners
NRG Energy	Red Bluff	CA	56184	45	45	January 03, 2007	Wayzata Investment Partners
Calpine Corp	Aries Power Project	MO	55178	620	620	January 16, 2007	Kelson Holdings
Peoples Energy	Elwood	IL	55199	1,350	675	January 17, 2007	J-Power
WPS Energy Services	WPS Power Niagara	NY	50202	53	53	January 31, 2007	US Renewables Group
Atlantic City Electric	BL England	NJ	2378	447	447	February 09, 2007	Rockland Capital Energy Investments
American Electric Power	Oklaunion	TX	127	690	25	February 15, 2007	Brownsville Public Utility Board
Dominion Energy	Armstrong	PA	55347	584	584	March 05, 2007	Tenaska and Warburg Pincus
Dominion Energy	Pleasants	WV	55349	392	392	March 05, 2007	Tenaska and Warburg Pincus
Dominion Energy	Troy	OH	55348	584	584	March 05, 2007	Tenaska and Warburg Pincus
Calpine Corp	Goldendale Energy Center	WA	55482	220	220	March 21, 2007	Puget Sound Energy
Consumers Energy	Palisades	MI	1715	778	778	April 11, 2007	Entergy
DPL Energy	Darby	OH	55247	452	452	April 25, 2007	Columbus Southern Power
DPL Energy	Greenville Electric Generating Station	OH	55228	176	176	April 25, 2007	Buckeye Power
Mirant	Apex	NV	55514	494	494	May 01, 2007	LS Power
Mirant	Bosque	TX	55172	548	548	May 01, 2007	LS Power
Mirant	Shady Hills	FL	55414	468	468	May 01, 2007	LS Power
Mirant	Sugar Creek	IN	55364	521	521	May 01, 2007	LS Power
Mirant	West Georgia	GA	55267	762	762	May 01, 2007	LS Power
Mirant	Zealand	MI	55087	770	770	May 01, 2007	LS Power
PSEG	Lawrenceburg Energy Center	IN	55502	1,082	1,082	May 17, 2007	AEP
Algonquin Power	EKS Landfill	MN	54939	4	4	June 30, 2007	WM Renewable Energy
FirstEnergy	Bruce Mansfield	PA	6094	2,460	830	July 13, 2007	AIG Financial Products and Union Bank of California
KeySpan	EF Barrett	NY	2511	690	690	August 24, 2007	National Grid
KeySpan	East Hampton	NY	2512	24	24	August 24, 2007	National Grid
KeySpan	Far Rockaway	NY	2513	111	111	August 24, 2007	National Grid
KeySpan	Glenwood	NY	2514	339	339	August 24, 2007	National Grid
KeySpan	Holtsville	NY	8007	524	524	August 24, 2007	National Grid
KeySpan	Landing	NY	7869	94	94	August 24, 2007	National Grid
KeySpan	Montauk	NY	2515	5	5	August 24, 2007	National Grid
KeySpan	Northport	NY	2516	1,565	1,565	August 24, 2007	National Grid
KeySpan	Port Jefferson	NY	2517	559	559	August 24, 2007	National Grid
KeySpan	Ravenswood	NY	2500	2,324	2,324	August 24, 2007	National Grid
KeySpan	Shoreham	NY	2518	64	64	August 24, 2007	National Grid
KeySpan	South Hampton	NY	2519	7	7	August 24, 2007	National Grid
KeySpan	Southold	NY	2520	12	12	August 24, 2007	National Grid
KeySpan	Wading River	NY	7146	241	241	August 24, 2007	National Grid
KeySpan	West Babylon	NY	2521	49	49	August 24, 2007	National Grid
Calpine	Acadia	LA	55173	1,063	532	September 13, 2007	Cajun Gas Energy
American Electric Power	Sweeny	TX	55015	480	240	October 01, 2007	ConocoPhillips
Wisconsin Electric Power	Point Beach	WI	4046	1,041	1,041	October 01, 2007	FPL Energy LLC
City of Klamath Falls	Klamath Cogeneration Plant	OR	55103	470	470	December 05, 2007	PPM Energy
Algonquin Power	Colton Landfill	CA	56167	1	1	December 21, 2007	Fortistar
Algonquin Power	Mid Valley Landfill	CA	56170	3	3	December 21, 2007	Fortistar
Algonquin Power	Milliken Landfill	CA	56171	2	2	December 21, 2007	Fortistar
Algonquin Power	Prima Desheha Landfill	CA	55601	5	5	December 21, 2007	Fortistar
Algonquin Power	Tajiguas Landfill	CA	55603	3	3	December 21, 2007	Fortistar
Algonquin Power Income Fund	Four Hills Nashua Landfill	NH	55006	3	3	December 21, 2007	Fortistar
Duke Energy Indiana	Wabash River	IN	1010	950	274	January 01, 2008	Wabash Valley Power Association
Tenaska	Commonwealth Chesapeake	VA	55381	312	312	February 15, 2008	Tyr Energy
Dynegy	Calcasieu	LA	55165	310	310	April 01, 2008	Entergy Gulf States
Duke Energy	Brownsville Peaking Power	TN	55081	450	450	April 11, 2008	TVA
Jersey Central Power & Light	Forked River	NJ	7138	66	66	April 17, 2008	Maxim
GE Energy Financial Services	Birchwood Power	VA	54304	238	118	May 09, 2008	J-Power
Southaven Operating Services	Southaven Power	MS	55269	759	759	May 09, 2008	TVA

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Seller	Plant	State	EIA Plant ID	Net Summer Capacity (Megawatts)		Transaction Closing Date	Buyer
				Plant Total	Sold or Transferred		
SCS Energy	Astoria	NY	55375	312	95	May 26, 2008	Suez Energy International
LS Power	Sugar Creek Energy	IN	55364	521	521	June 23, 2008	Northern Indiana Public Service
NiSource	Whiting Clean Energy	IN	55259	547	547	July 01, 2008	BP Alternative Energy North America
Black Hills	Arapahoe Combustion Turbine Project	CO	55200	123	123	July 28, 2008	Hastings Funds management and IIF
Black Hills	Fountain Valley	CO	55453	234	234	July 28, 2008	BH Investment
Black Hills	Harbor Cogeneration	CA	50541	102	102	July 28, 2008	Hastings Funds Management and IIF
Black Hills	Las Vegas Cogeneration	NV	10761	50	50	July 28, 2008	BH Investment
Black Hills	Las Vegas Cogeneration II	NV	55952	220	220	July 28, 2008	Hastings Funds Management and IIF
Black Hills	Valmont Combustion Turbine Project	CO	55207	80	80	July 28, 2008	BH Investment
Sumas Cogeneration	Sumas Power Plant	WA	54476	126	126	July 28, 2008	Hastings Funds management and IIF
Tenaska	Armstrong	PA	55347	584	584	July 30, 2008	International Power
Tenaska	Calumet	IL	50166	329	329	July 30, 2008	International Power
Tenaska	Pleasants	WV	55349	292	292	July 30, 2008	International Power
Tenaska	Troy	OH	55348	584	584	July 30, 2008	International Power
Dynegy	Rolling Hills	OH	55401	825	825	August 01, 2008	Tenaska
Pittsfield Generating Company	Pittsfield Generating	MA	50002	141	141	August 06, 2008	Maxim
National Grid	Ravenswood	NY	2500	2,318	2,318	August 26, 2008	TransCanada
Suez Energy North America	Chehalis Generating Facility	WA	55662	495	495	September 16, 2008	PacifiCorp
Kelson Hodings	Redbud	OK	55463	1,144	1,144	September 29, 2008	Oklahoma Gas & Electric
GE Energy Services	Fox Energy Center	WI	56031	600	300	Pending	Tyr Energy
Black Hills	Wygen I	WY	55479	70	16	Pending	Municipal Energy Agency of Nebraska
Mach Gen LLC	Covert Generating Project	MI	55297	1,058	1,058	Pending	Tenaska
Reliant	Bighorn Generating Station	NV	55687	570	570	Pending	Nevada Power

Notes: • The "Transaction Closing Date" is estimated based on press reports and Security and Exchange Commission filings. • The "Capacity Sold or Transferred" values are based on a combination of capacity data in the EIA-860 data files, press reports and Security and Exchange Commission filings, and may not exactly match transaction values shown in other sources. • A power plant may appear more than once on this list due to involvement in multiple transactions, such as the sale of different shares of the plant at different points in time. • Data are preliminary. Final data for the year are to be released in the Form EIA-860 annual databases.

Source: Press reports; filings with the Security and Exchange Commission; Energy Information Administration, Form EIA-860 "Annual Electric Generator Report" data files.