

Table 9.1. Demand-Side Management Actual Peak Load Reductions by Program Category, 1996 through 2007
(Megawatts)

Item	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996
Total Actual Peak Load Reduction	30,276	27,240	25,710	23,532	22,904	22,936	24,955	22,901	26,455	27,231	25,284	29,893
Energy Efficiency.....	17,710	15,959	15,351	14,272	13,581	13,420	13,027	12,873	13,452	13,591	13,327	14,243
Load Management.....	12,566	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958	15,650

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Table 9.2. Demand-Side Management Program Annual Effects by Program Category, 1996 through 2007

Item	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996
Annual Effects – Energy Efficiency												
Large Utilities												
Actual Peak Load Reduction (MW).....	17,710	15,959	15,351	14,272	13,581	13,420	13,027	12,873	13,452	13,591	13,327	14,243
Energy Savings (Thousand MWh).....	67,134	62,951	58,891	52,662	48,245	52,285	52,946	52,827	49,691	48,775	55,453	59,853
Annual Effects – Load Management												
Large Utilities												
Actual Peak Load Reduction (MW).....	12,566	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958	15,650
Potential Peak Load Reductions (MW).....	23,119	21,270	21,282	20,998	25,290	26,888	27,730	28,496	30,118	27,840	27,911	34,101
Energy Savings (Thousand MWh).....	1,937	865	1,006	2,047	2,020	1,790	990	875	872	392	953	1,989

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Table 9.3. Demand-Side Management Program Incremental Effects by Program Category, 1996 through 2007

Item	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996
Incremental Effects – Energy Efficiency												
Large Utilities												
Actual Peak Load Reduction (MW).....	1,649	1,177	1,403	1,521	945	1,054	999	720	695	796	1,065	1,381
Energy Savings (Thousand MWh).....	7,426	5,385	5,872	4,522	2,939	3,543	4,402	3,284	3,027	3,324	4,661	6,361
Small Utilities												
Actual Peak Load Reduction (MW).....	349	91	302	204	90	49	20	25	22	12	12	2
Energy Savings (Thousand MWh).....	254	9	7	10	8	192	8	8	8	37	10	7
Incremental Effects – Load Management												
Large Utilities												
Actual Peak Load Reduction (MW).....	1,357	1,495	1,009	907	1,084	1,160	1,297	919	1,568	1,821	1,261	5,027
Potential Peak Load Reductions (MW).....	3,343	2,544	2,005	2,622	1,981	2,655	2,448	2,439	6,457	2,832	2,475	2,309
Energy Savings (Thousand MWh).....	137	95	133	2	29	65	79	63	67	37	171	482
Small Utilities												
Actual Peak Load Reduction (MW).....	1,036	195	153	242	81	54	45	137	54	124	130	50
Potential Peak Load Reductions (MW).....	1,423	273	218	422	131	76	177	190	84	160	183	90
Energy Savings (Thousand MWh).....	5	4	5	4	4	2	4	9	2	7	19	6

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."