

Table 1. Net Energy For Load, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2008 through 2012

(Thousands of Megawatthours and 2007 Base Year)

| Net Energy For Load (Annual) | | Contiguous U.S. | Eastern Power Grid | | | | | Texas Power Grid | Western Power Grid | |
|------------------------------|-------------------------|------------------|--------------------|------------|-------------|-----------|-----------|------------------|--------------------|-------------|
| Projected Year Base | Year | | FRCC | MRO (U.S.) | NPCC (U.S.) | RFC | SERC | SPP | TRE (ERCOT) | WECC (U.S.) |
| | 2007 | 4,012,728 | 232,405 | 217,602 | 301,766 | 954,700 | 1,049,298 | 210,875 | 307,064 | 739,018 |
| | | | | | | | | | | |
| | Projected | Contiguous U.S. | FRCC | MRO (U.S.) | NPCC (U.S.) | RFC | SERC | SPP | TRE (ERCOT) | WECC (U.S.) |
| | In 2007 for 2008 | 4,085,683 | 242,923 | 225,058 | 301,767 | 973,800 | 1,073,081 | 208,532 | 313,946 | 746,575 |
| | In 2007 for 2009 | 4,149,201 | 248,996 | 230,745 | 305,223 | 984,000 | 1,086,304 | 212,884 | 319,355 | 761,694 |
| | In 2007 for 2010 | 4,226,516 | 255,216 | 239,483 | 308,534 | 999,200 | 1,102,965 | 218,946 | 326,257 | 775,915 |
| | In 2007 for 2011 | 4,301,696 | 263,469 | 246,087 | 311,688 | 1,013,900 | 1,121,472 | 222,719 | 332,938 | 789,424 |
| | In 2007 for 2012 | 4,376,345 | 272,037 | 250,511 | 314,960 | 1,028,700 | 1,140,306 | 226,747 | 338,982 | 804,102 |

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE). The name ERCOT is now associated with regional transmission organization.
- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."