Jackie

Krieger/DC/USEPA/US

06/15/2007 11:43 AM

To Erica Watkins

cc Bryan Wood-Thomas, Karen Orehowsky, Rebecca White

bcc

Subject Re: briefing materials for 6_15_07 Johnson Pre-brief

Will you bring copies to the briefing?

Jackie Krieger

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Erica Watkins/AA/USEPA/US

06/14/2007 05:10 PM

To Jackie Krieger/DC/USEPA/US@EPA

cc Karen Orehowsky/DC/USEPA/US@EPA, Bryan Wood-Thomas/DC/USEPA/US@EPA, Rebecca

White/DC/USEPA/US@EPA

Subject briefing materials for 6_15_07 Johnson Pre-brief

Jackie,

Attached are the briefing materials for the pre-brief with Administrator Johnson.

SJ Briefing CA_GHG Status June 15.ppt \Bingaman Admin Dingell.doc

Erica D. Watkins

Office of Transportation and Air Quality

Ph: 202

EPA-3466

President's GHG Rule: Status Briefing

Briefing for Administrator Johnson June 15, 2007

Agenda

- The California Waiver Request
- Vehicles Updates
- · Fuels Updates
- Schedule

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California GHG Waiver Overview

- Chronology
- · Waiver Criteria
- · Record/Comments to Date
- EPA's Administrative Process
- Schedule

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Chronology

- Supreme Court decision in Mass v EPA issued on April 2, 2007
 April 30, 2007, EPA published a notice of a public hearing and opening of comment period regarding California's request EPA hearings May 22, 2007 in Crystal City, VA and May 30, 2007 in Sacramento, CA
 Written Comment Period Closes June 15, 2007

 - Reguests for an extension of commont period received from the Alliance of Automobile Manufacturers (May 9 and May 23, and June 11); AIAM, NADA and Utilly Air Regulatory Group June 8, 2007 EPA letter restating the comment period deadline of June 15, 2008.

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Waiver of Preemption - Clean Air Act Criteria

- Walver review will be guided by Section 209(b) Requires EPA to grant CA a walver unless any of 3 specified criteria are found by EPA
 EPA shall weive the preemption in 209(a) unless:
 - - Cadomia was that they are captions in a cutting unitiess:

 Cadomia was that they are captions in determining their is standards will be, in the aggregate, all seas as protective of public health or welfere as applicable federal islandards.

 Cajfornia dose not need such slate standards to meet competing and extraordinary conditions, of

 - consistence, or such as a consistence of the consistency of the consis
 - er the Financy Postsy and Conservation Act (EPCA) had economy provisions are a to E*.Va consideration of GA's pattion or to CARB's authority to implement its

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Record/Comments to Date

- Expect most comments to be submitted on June 15th deadline
- Dockel: 33,000 plus mass mailing comments, initial comments of the Alliance of Automobile Manufacturers dated June 5, 2007
- Affinnce of Automobile Manufacturers dated June 5, 2007
 EPA hearings
 Approximately 30 testifiers in Virginia and over 50 in CA
 Approximately 30 testifiers in Virginia and over 50 in CA
 Variety of state and local governmenta, environmental and public health organization activers
 Overwhelming support for graining the welver
 Overwhelming support for graining the welver
 Kay reassagative indice present from soil or makers (no individual companies testified)
 Kay reassagative indice present for their program
 Impact on individual control of their program
 Import on individual collection of their program
 Impact on individual collection of their program
 No legic or technical relicionals to deep valver
 Paul welver predice demanda approval
 Autor Car Aha and their program will make any difference in fluture temperature submate and briefly naked a few policies in lauses
 OTAG initial assessment from May 119 before America testiatory or Aprin for a walver; platein assessment based on walver raccord to date also supports this conclusion.

Proposed Schedule

- Comment period closes June 15
 Expect significant amount of written comments, especially from auto industry
 - Wil conduct overview of comments received to see if proposed schedule is realistic and to identify on a broad basis the scope of technical and logal issues Targeting summary of written comments for 30 days after close
- Likely to get follow-up comments as well
 Comment summary/issues briefings for the Administrator
 Approximately en additional 45 days for OAR, OGC drafting of decision document
- Decision Document review by senior management October 1
- Signature October 15

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Coordination on Vehicles with NHTSA

- Staff level technical teams have begun meeting this week
- Joint teams on key fesues: including technical feasibility, costs, economic impacts, vehicle program design
 - All day meeting at EPA's Ann Arbor Laboratory yesterday
- We've stressed the importance of more rigorous and extensive analysis of technologies and costs
- NHTSA's inability to respond to our repeated request for auto companies product plans and access to VOLPE modeling tool (due to confidentiality) is severely hampering the teams ability to make progress
 - Auto companies future product plans are a key input to NHTSA's historic CAFE analysis, and should be carefully reviewed and considered in the GHG rule development.

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GHG Rule: Vehicle Program Analysis Underway

- GHG rule requires analysis of many elements to develop a comprehensive and defensible program
- Key areas for program development include;
- y areas for program development include
 Program structure
 Basis/form of standard
 Credit tracing 8 implementation mechanisms
 Regulatory teel cycle & procedures
 Technological feesibility assessment

 - Stringency
 Safety
 Leadlime
 - Cost analysis

 - Benefits analysis
 GHGs & air quality analysis
 Energy impacts, anergy security
 - Economic Impact assessment

Areas of Concern

- Proposed NHTSA time line for data development not credible

 Trying to have madel runs completed by June 27th
- Importance of evaluating other and newer credible sources of information on technology and cost (i.e. CA submission and VT case)

 NHTSA reliance on old data (i.e. 2001 NAS study)
- Delay tactics on access to product plans and access to VOLPE modeling
 - Auto companies have submitted detailed future product plans, technology and cost information to NHTSA in response to a recent frequest for Comment notice.

 This materials confidently and tely input to our vehicle standards development. We have been working with NHTSA for 3 weaks to obtain copies.

 NHTSA has period the materials DOE, based on one managery frequent left.
- If we continue to operate under these conditions we will not be able to issue a defensible rule

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15

Stakeholder Outreach with Auto Industry

- Together with NHTSA, we've begun intensive stakeholder outreach with key auto companies to get their early input in shaping the vehicle GHG program
- Have already met with:

 - Chrysler Ford Honda
- Meetings next with:

 Toyota

 Nissan

 Mercedes
- Autos are providing early input on:

 Design of the program

 Feasibility, costs, leadtime
- Credit trading (including trading across fuels & vehicles) ' Flexible implementation mechanisms
- Outreach (in coordination with NHTSA) will continue throughout development of the proposed rule

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Fuel Rule Update

- · Fuel Program Structure
- · Stakeholder Outreach
- · Analysis Plans and Interagency Collaboration

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12

Fuel Program

- · Facing dual goals
 - Volume targets of the SOTU
- GHG std resulting from the Supreme Court decision
- Executive Order asks us to accomplish these goals under our existing authority

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How to Meet Both Volume and GHG Goals?

- 211(a) provide authority for the RFS program

 Renewable fuel volumes only cannot include CTL, GTL, CNG, etc.

 Restrictions on credit life, gasoline only, 48 state, highway fuel, limited watver authority

 211(a) doesn't go eway have te at least meintain 7.5 Bgat and other aspects specified

 Have to put in place renewable fuel standards for 2013+

 211(a) provides general authority for fuel standards

 If such fuel or fuel additive causes or contributes to air pollution which may reasonably be anticipated to endanger public health or wellare in this case GHG

 Broad flaxibility, can include alternative fuels

 Can utilize both authorities to meat both volume and GHG objectives

 Minimum renewable volumes under 211(a)

 Larger volumes and mare flexible credit trading under a 211(c) based GHG std

- Could be developed as a parallel program
 Goal is to work with stakeholders to design as an integrated program
 One implementation structure (e.g., RNI system) with two standards
 Bollove one hybrid program is practicable, at least if sids are such that the
 211(o) sids is not constraining—just a minimum

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Stakeholder Outreach

- Have begun meeting with individual companies at both the OD and staff levels
 - Marathon, Chevron, Exxon and Koch
 RFA, API, NPRA
- Positive responses for working with EPA in developing the program
- Others meetings planned
 - ACE, NBB, Concophillips, Aventine, ADM, Abengos, Petrobras, Cergill, Governor's Ethanol Coellition, NRDC, Natural gas vehicle coalition
- Goal is to quickly put together another. Staff Draft Program Framework built off these early interactions with stakeholders that can be used as a starting point for building consensus on a program structure

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Feasibility Analysis

- The 20-In-10 program includes an explicit larget for 35 Bgal of renewable and alternative fuels by 2017
- Extremely aggressive Under CAA authority we need to demonstrate the feesibility of the standard

 - Feedstocks
 Production capacity
 Distribution capacity

- Distribution Depress.

 Use
 Economics
 Leadtime
 Possible outcomes considered
 Feasibility analysis concludes 35 Bgal is feasible in 2017 and set the sid accordingly
 analysis and advantage of the side accordingly
 and hotel standard at or near 35 Bgal but provide associated safe waters.

 Waters

 The standard at or near 35 Bgal but provide associated safe waters. accordingly

 Set a stretch goal standard at or near 35 Bgal but provide associated safely
 valves (e.g., technology) reviews, walvers)

 Set standard leas than 35 Bgal in 2017 — the level determined to be feasible

 Could value some fuels more than 1:1 to set set a standard at 35 B *replayatent* gr

 Set std at 35 Bgal, but at a future year when determined to be feasible

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Fuels Analysis

- Building off the analysis for the RPS rule, but:

 Not only does to suit offer here to be demonstrated but volume largets make the impacts much larger and analysis more difficult.

 Full RIA.
- rum Feasibility Analysis and Volume Scenarios for Analysis
- Refinery modeling Co-pollutant Inventory, Air Quality, and Benefits Agreeter modeling Economic Impaota

- Enough Security
 Gho Lifecycle Analysis, inventory and Benefits
 Water and Sol Impacts
 Collaborating with both DOE and USDA in real time
 Picking up whate we left of It on RFS
 Kickoff meetings lest week with DOE and ties week with USDA
 But simple disty telescolors on a range of toctoricel expects with a range of staff
 Building their input and expendies into the analysis up front and throughout
 Relying on their date and analyses wherever possible
 OMB wants to weight in early on certain aspects (e.g., Energy Security)

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Schedule

Key Milestones

- Inter-Agency dialogue

now & ongoing

- Stakeholder outreach

now & ongoing

- Draft Rule Package

July - October

- (Preamble, Regulatory Impact Analysis, Regulations)
- NPRM cleared by OMB

for signature

November 15

– FRM

October 2008

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18