Methane Recovery from Hydrate-bearing Sediments

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Objective - Expected Benefits

• *Energy resource*

• *Climate change*: green house effect

Ocean 983 Atmosphere 3.6 (includes dissolved organics, and biota) **Land 2790** (includes soil. biota, peat, and detritus) **Gas** hydrates 10,000 Fossil fuels 5,000 [gigaton] [USGS]

Gas hydrates in subsea sediments

• *Seafloor instability*

Challenge

Keys: Energy Forms + Scales + Sediment

Project Organizational Structure

Team

Technical Approach

Main Tasks

- Task 1. Research Management Plan
- Task 2. Technology Status Assessment Report
- Task 3. Continuous Literature Research/Updating
- Task 4. 1D Single Mineral Surface: Experimental and Analytical Studies
- Task 5. 2D Porous Network Experimental Studies and Model Development
- Task 6. 3D Sediment: Experimental Study Using Effective Stress Cells

--------------------- check point ---

Task 7. 3D Sediment: Experiments in Seafloor Process Simulator - Analyses

•*effect of mineral surface on formation and dissociation?*

- •*effects of different potentials?*
- •*most relevant phenomena during dissociation?*
- •*can robust & simple models capture observed response?*

4.1: Single mineral 1-D experiments

4.2: Intrinsic kinetic model development

Intrinsic kinetics of hydrate dissociation

Hydrate dissociation \Rightarrow system is driven outside of hydrate equilibrium & stability zone

$$
r_{dis} \propto \left[\mu \left(P, T, x, \ldots \right) - \mu_{equil} \right]
$$
 driving

Equilibrium criteria:

$$
T' = T'' = T''' = ...
$$

\n
$$
P' = P'' = P''' = ...
$$

\n
$$
\mu'_i = \mu''_i = \mu'''_i = ...
$$

experimental study of dissociation kinetics

Task 5: 2D Porous Network

- •*phenomena that deviate from convex process*
	- *(self-preservation, percolation, fingering, gas migration)?*
- •*evolution of dissociation, spatial variability, connectivity*
- •*implications to gas recovery? for modeling?*
- •*production strategies: low vs. high hydrate conc.?*
- •*effect of different potentials*
- *robust models to capture observed response*
- **5.1: 2-D porous matrix experiments**
- **5.2: 2-D porous matrix model development**

Hydrate dissociation and CH4 transport

Hydrate dissociation :

- •"shrinkage" of hydrate phase
- •changes in phase distribution
- •local thermal variations

Analysis of <u>multiphase flow with thermal gradients</u> \Rightarrow coupled momentum, mass, and energy balances

Task 6: 3D Sediment –σ' Cell

•*poro-mechanical 3D effects*

•*suitable production strategies*

•*effect of specimen preparation on gas recovery*

•*promising production strategies to facilitate recovery control ?*

•*criteria for the experiments in Task 7.0*

Instrumentation

Sand

Pressure [MPa] **Pressure [MPa]**

Phase Transformation – V_p **and** V_s $(Kaolinite + THF + H₂O)$

Phase Transformation - Real Permittivity

 $(Kaolinite + THF + H₂O)$

Experimental Results

3-D transport and CH4 production

3-D Extension of coupled momentum, mass, & energy balances

 CH_4

$$
4 \text{ production rate: } Q = \iint\limits{S} \left(\mathbf{\dot{N}}_{CH_4} \cdot \mathbf{\dot{n}} \right) dS
$$

Task 7: 3D Sediment – SPS and Model

- •*specimen preparation and gas recovery*
- •*evolution of de-stabilization fronts – all potentials*
- •*role of reservoir geometry? optimal production strategies?*
- •*emergent phenomena? HF, percolation/coning, compaction/collapse?*
- •*simple yet predictive models (include THF coupling)*

- **7.1: Hydrate formation**
- **7.2: 3D Sediment Experiments**
- **7.3: Analysis and model**

Model Verification → Instrumentation

Analyses at different length scales

Why Use Chemical Potential?

Fundamental Equation of Thermodynamics

$$
du = Tds - Pdv + \sum_{j} \left[\delta W_{rev} \right]_{j} + \sum_{i} \mu_{i} dN_{i}
$$

Surface: *σ* ↔ *a* Electric: *E* ↔ *D* Magnetic: $H \leftrightarrow B$

Hydrate Equilibrium Thermodynamics

Solving the model

Schedule Milestones

Deliverables

Milestones

Deliverables

Problems and Risks

Hydrate formation in sediments - history

Instrumentation

System identification / Inversion

Model verification

Laboratory \rightarrow field? (field test with MBARI?)

Unknowns !

…

Possible opportunities

Production test – India cores

Field tests (e.g., with MBARI)?

Budget Period Slide

Budget: Government and Cost Share

Final Products

Main Products:

- **Technology to recover natural gas from hydrates**
- **Predictive models – Analysis/design/optimization**
- **Unprecedented database of production-related parameters**

Groundwork:

• **…towards field demonstration with Industry**

Byproducts:

- **Enhanced understanding of hydrate bearing sediments**
- **Algorithm and software for process simulation**
- **Possible implications to seafloor stability, climate**