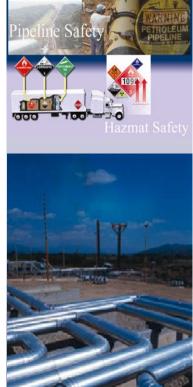


Pipeline and Hazardous Materials Safety Administration



Federal Safety & Security Requirements for Onshore LNG Terminals

DOE LNG Forums

2006

Presented by Frank Licari

Staff Cryogenic Engineer Pipeline and Hazardous Materials Safety Administration



Pipeline and Hazardous Materials Safety Administration



• PHMSA - A New DOT Administration

Agenda

- Safety & Security Review Process for Onshore Terminals
- Safety & Security Regulations
- LNG Application Review
- Federal Inspections After Startup
- LNG Terminal Safety Record
- Questions



Pipeline and Hazardous Materials Safety Administration



What is PHMSA?

- A Union of:
 - Office of Pipeline Safety
 - Office of Hazardous Materials Safety
- Established under the Norman Y. Mineta Research and Special Programs Improvement Act (P.L. 108-426) of November 2004
- Committed to:
 - Ensuring the safe and secure transportation of energy products, chemicals and other hazardous materials
 - Promoting transportation solutions that enhance communities and protect the natural environment





Pipeline and Hazardous Materials Safety Administration



Why Is PHMSA Important in LNG?

- Its Safety Regulations Govern Terminals
- PHMSA Enforces Operator Compliance
- It Investigates Terminal Incidents
- Everyone Here Is a PHMSA Stakeholder



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Safety & Security Review of Onshore Terminals Is a Cooperative Process





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3 Federal Agencies Address Safety & Security Concerns

- Pipeline and Hazardous Materials Safety Administration (PHMSA)
- Federal Energy Regulatory Commission (FERC)
- U.S. Coast Guard (USCG)



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Agencies' Roles

PHMSA:

Prepares & Enforces LNG Safety Regulations in 49 CFR Through Rulemakings, Waivers, and Interpretations

FERC:

Ensures LNG Terminals Are Sited, Designed, & Constructed to Protect Public Safety & Environment

<u>USCG:</u>

Prescribes Security, Reviews Marine Design, & Assesses Waterway Suitability (WSA)

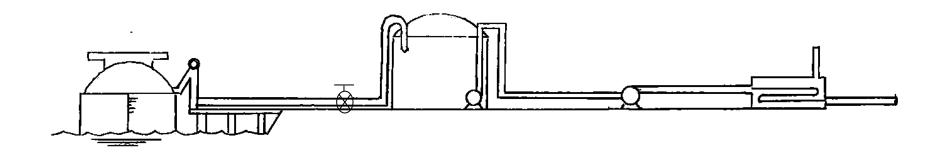
All Three:

Inspect Terminal Operations After Startup



Agencies' Jurisdictions





FERC – Section 3 of the Natural Gas Act

Coast Gua	rd – 33 CFR Part 127	PHMSA – 49 CFR Part 193 Safety Standards
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Coast Guard – 33 CFR Part 105 Facility Security



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Together PHMSA, FERC, & USCG Confirm All Terminals

• Meet Federal Safety Requirements

- Operate Safely With Tight Security
- Do Not Harm the Environment



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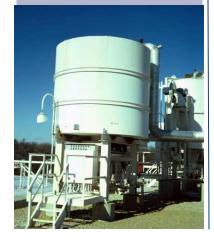
Terminal Safety & Security Begin With The Code of Federal Regulations





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PHMSA Regulations Establish Safety Standards

- 49 CFR Part 193 Governs Terminal:
 - Incident Reporting & Investigation
 - Protective Systems & Safety Devices
 - Siting, Impoundment, & Storage Tanks
 - Design, Construction, & Operations
 - Fire Protection & Security

Incorporates NFPA 59A 2001 in Selective Areas



33 CFR GOVERNS MARINE ACTIVITIES

- LNG Vessel Operations in Part 127
- Dockside Loading & Unloading in Part 127
- Terminal Security in Part 105



TERMINAL SECURITY RULES INCLUDE

U.S. COAST GUARD

International Treaty:

Homeland

Security

International Ship & Port Facility Security (ISPS) Code

<u>U.S. Law</u>:

Maritime Transportation Security Act (MTSA) of 2002

U.S. Regs (33 CFR 105):

- Facility Security Assessment
- Facility Security Plan
- Facility Security Officer



TERMINAL SECURITY RULES INCLUDE

U.S. COAST GUARD

U.S. Regs (33 CFR 105) continued...

- Training, Drills & Exercises
- Security measures for:

Homeland

Security

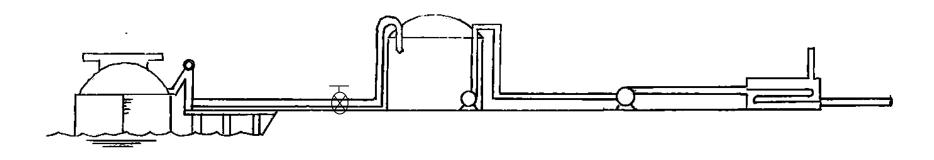
- Access Control
- Restricted Areas
- Handling of Cargo
- Delivery of Vessel Stores & Bunkers
- Monitoring of the facility



FERC Application Review Validates

LNG Terminal Safety & Security





FERC – Lead Agency for Reviewing Application & Preparing Environmental Impact Statement

USCG - 33 CFR Part 105 Facility Security

FERC

FERC's Safety Review Examines



- Compliance with 49 CFR
 Part 193 and NFPA 59A
- Pipeline Design
- Cryogenic Design and Technical Review – Report 13
- Exclusion Zones Thermal Radiation and Flammable Vapor
- Seismic Design Review





Pipeline Design Considerations



• Alternative Routings & Construction

• Class Location (Population Density)

• Reliability, Operability, & Safety of Pipeline Facilities



Cryogenic Design Review



- Process Flow and Material Balance
- Piping and Instrumentation Diagrams
- LNG Storage Tank Design
- Hazard Detection and Emergency Shutdown Systems
- Hazard Control Fire Water, Dry Chemical, High Expansion Foam
- Draft Guidelines for Report 11 and 13



FERC Safeguards for Terminal Systems



- Vapor & Fire Detection If Gas Vents
- Protective Systems for Vaporizers
- Equipment Isolation Capability
- Gas Detection at Combustion Air Intakes
- Contingency Plans for Outer Tank's Loss of Containment
- Seismic Shutdown System
- Inner Tank Movement Indicators
- Tank Settlement Limits

FERC

Reviews of Marine Safety & Terminal Security Include



- Compliance with 33 CFR Part 127
- Letter of Intent to Initiate U.S. Coast Guard Letter of Recommendation
- June 2005 NVIC 05-05 (WSA)
- Marine Safety Analysis Thermal Radiation & Flammable Vapor Hazards
- Vessel Traffic Congestion
- Compliance with 33 CFR Part 105

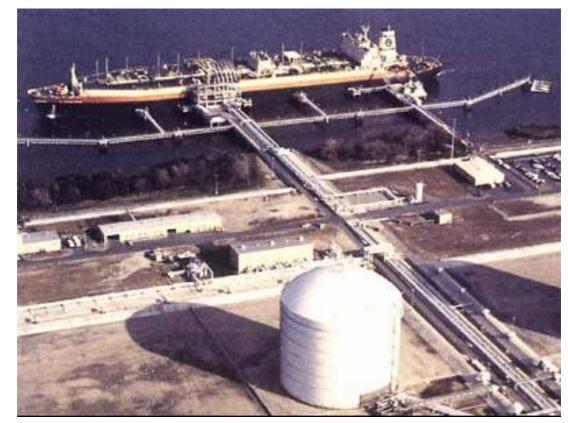




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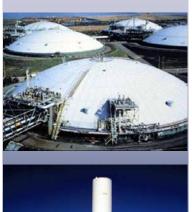
Federal Inspections Protect Public Safety, Security, & Environment, After Startup





Pipeline and Hazardous Materials Safety Administration







PHMSA Inspectors Ensure LNG Operations Are Safe

- Review Facility Procedures & Changes
- Scrutinize Records & Their Retention
- Examine Facility's Condition
- Follow 21 Page Inspection Guideline (see http://ops.dot.gov/library/forms/forms.htm)



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FERC Inspectors

- Assess Effectiveness of Terminal Design for Reliability, Operability, & Safety
- Confirm Operator Complies with All Safety & Environmental Conditions in FERC's Permit

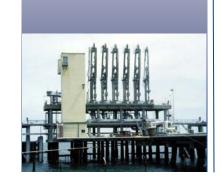


• Conduct Annual Terminal Inspections



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USCG Inspections Include

- Reviews of All Marine Transfer & Dockside Systems¹
- Testing of Critical Safety Systems¹
- Terminal Security Reviews
- Vessel Examinations²
 - Could Be Each Time They Enter U.S. Waters

¹ www.uscg.mil/d9/sault/mso/prevention/cg%2D5562a%28rev%206%2D96%29.pdf ² www.uscg.mil/tcyorktown/mschools/MII/840/CG-840%20LOC%201.pdf



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Safety, Security, & Environmental Assurance After Every Inspection Cycle





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U.S. LNG Terminal Safety¹

All Operated Without an Injury or Incident For Over 25 Years!

¹ Reference LNG Safety & Security, Center for Energy Economics, October 2003, pg. 78, [www.beg.utexas.edu/energyecon/lng/].



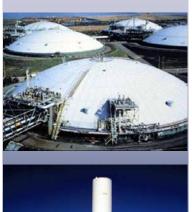
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Frank A. Licari E-mail: frank.licari@dot.gov



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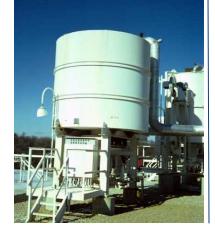


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Procedures & Their Changes

- Operational, Emergency, & Security
- Incident/Accident Investigation



- Corrosion Control & Maintenance
- Equipment Inspection & Testing



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Facility Records

- Incident Reporting
- Emergency Responder Meetings
- Safety System Functionality
- Fire Protection Systems
- Storage Tanks & Transfer Hoses
- Maintenance, Inspection, & Repair
- Training & Qualification



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Inspection Guideline

STANDARD INSPECTION REPORT OF AN LNG FACILITY Their shows a first a first start of the start of

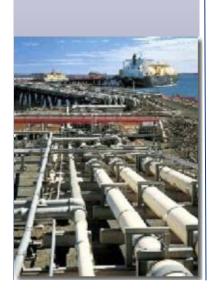
1	FIELD REVIEW?	So	Uo	N/A¤	N/C
25 19(¢)g	Backup po wer supply for communication systems (×	×	×	
2607(a)ki	Emossive embinalizing	×	×	×	
2 607(b)s	LNG plant grounds maintenance and uploop (gass, tash et .) ()	×	×	×	
2409p	Support systems (foundations, pipe not support, etc.) ()	×	×	×	
3 /11(b) g	Access routes for fire control equipment lept clear of snow, etc. #	×	×	×	
2413g	Auriliary power supply a	×	×	×	
3419(a)ø	Control systems calibration p	×	×	×	
2421(b)s	Transfor loss(s),3	×	×	×	
2423g	apra in any a	×	×	×	
.2 6 2 7 g	Atmospheric conosion p	×	×	×	
2435g	Cathodis protection (CP is usir) a	×	×	×	
NFPA-39AJ 9.2.36	ESD System initiation devices and ESD Station losations (5	×	×	×	
NEPA-19AJ 92.46	Operating instructions attached at the location of controls to five control equipment ()	×	×	×	
NEPA-19AJ 9316	Monitor one local buildings that have a potential for fitmanable metriperant spalls and fim of	×	×	×	
93.10 NEPA-19AJ 93.26	Continuously monitored is us tangentum surery to sound an alum or fixmus bis gas detection system (to activate at notimons than 25% LEL) to activate an amilikis and wired alarm g	×	×	×	
NEPA-19AJ 93346	Fire detection system #	×	×	×	
NEPA-19AJ 9.48	Fine protection webr getan g	×	×	×	
NEPA-19AJ 9.116	Portable fine entinguis lesso	×	×	×	
NEPA-19AJ 9.5.36	Fire extinguisher (at least 12 B. (S.) by) on each automotive value leasing and to the plant) of	×	×	×	
NFPA-19Af 9.716	Protective clothing equipment (including myo pairs gloves, safety glasses, face shields, and coveralls or long-these shirt()::	×	×	×	
NFPA-39Af 9.7.4g	Portable gas detectors available (a least 3) (3)	×	×	×	
2905g	Protective enclosume #	×	×	×	
2911g	Lighting a	×	×	×	
.2915g	Alberta tive power sources g	×	×	×	
.3917g	Warningsigns along fince or boundary, withle at 100 ft. at night. S	×	×	×	
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Comments: •					
T			01		
onn-4 Standard	Inspection Report for at LNG Exciting (Rev. tRAMARS through Ands. 193-18).		21_{1}		

(see http://ops.dot.gov/library/forms/forms.htm)



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Annual USCG, Dockside Inspections Include¹

- Alarms & Emergency Shutdowns
- Emergency, Operations, & Maintenance Procedures
- Terminal Security & Marine Transfer Communications
- Operations, Maintenance, Testing, & Inspection Records
- Training/Qualification/Certification of Operator Personnel for Shoreside Inspections & Transfers
- Firefighting Equipment & Emergency Outfits
- USCG Letters of Intent & Hot Work Permits
- Marine Transfer Area Piers, & Wharves



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Annual USCG, Dockside Inspections Test¹

- Emergency Shutdowns
- Sensing & Alarm Systems
- Isolation Valve Actuation
- Emergency Power & Lighting
- Fire System Capacity & Pressure
- Marine & Terminal Communications



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USCG Vessel Examinations¹

Interval

- Is One Year or Less
- Could Be Each Time Vessels Enter U.S. Waters

Certificates & Documents

- International Vessel Certification
- Manning Certificates
- Vessel Logs & Manuals
- General Requirements
 - Safety & Life Saving
 - Fire Protection
 - Pollution Protection



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USCG Vessel Examination¹

- Cargo Operations for Liquefied Gas Carriers
 - Safety Devices & Transfer Hoses
 - Intrinsically Safe Electrical Systems
 - Sensing & Alarm System Functional Tests
 - Safety Equipment
- Cargo Operations for LNG Carriers
 - Vapor Control Systems
 - Liquid Overfill Protection
 - Vapor Overpressure & Vacuum Protection
 - Operational Test of Isolation Valves
 - Emergency Shutdown Test
 - Overfilled Tank Alarm Test
 - Cargo Operations for LNG Carriers

EXTRA OVERHEADS