# **Appendix – Cost Estimates**

### **Cost Assumptions**

All costs are in 2005 dollars

#### **Cost Per Horse Power**

The required horsepower was calculated with the power routine in the spreadsheet. It accounts for static and dynamic heads. A redundancy factor of 1.25 was used.

New Installation Full cost of pumps, controls and structures. East Juab Study<sup>22</sup> (Draft) \$1150/HP (SBWSS<sup>34</sup>) \$1340/HP Using the cost curve in Sanks<sup>33</sup> (corrected with ENR-CCI) which was based on gallons per minute EC Intake \$1,500/HP LC Intake \$1,300/HP Sanks was determined to be reasonable due to the respective difficulties building the inlet structures. For booster pump plants, \$1,150/HP was used.

Upgrade Horse Power Full cost of pumps and controls installed only. No structure East Juab Study \$500/HP (SBWSS<sup>34</sup>) \$440/HP Used \$490/HP

On Option 5, it was assumed that the intake plant and booster pump plant would be built in their entirety at the beginning of the project, with the pumping capacity added as needed. Therefore, for the 8,750 acre-feet and 12,500 acre-feet estimates, the pump plant costs were calculated as the new horsepower cost, minus the upgrade horsepower cost. This provides the cost of the buildings, which would be built at the beginning of the project. Then the pump horsepower was added at the upgrade cost as needed.

#### **Treatment Plant**

Treatment Plant and upgrade capital costs were taken from actual costs of the existing facilities.This is reasonable for cost comparison purposes. Actual costs would probably be higher.Building0.40 \$/gpd = \$400,000 /mgd

WTP Expansion 0.90 \$/gpd = \$900,000 /mgd

It was assumed that treatment costs would be equal for each Option for comparison purposes. In reality the costs would differ somewhat due to different water characteristics.

Sanks uses 5 percent of capitol cost for pumps and controls as a reasonable estimate of maintenance costs. Treatment maintenance was calculated at 5 percent of equipment which was calculated as capacity times the WTP expansion cost, plus 1 percent of building cost (1 percent is a real estate industry standard for building maintenance costs).

Treatment Plant wastewater disposal costs were not included. It was assumed that these costs would be equal, and could be ignored for comparison purposes.

#### **East Canyon Pipeline Costs**

Ductile iron pipe prices are from a supplier. Butterfly valve price is from a supplier. Tees and elbows are a multiple of the per foot pipe price. The multiple was obtained from RSMeans 24 inch pipe prices.

Installation costs per piece is estimated from RSMeans 24 inch pipe costs.

#### **Power Costs**

Pump and pipeline power costs were calculated using Utah Power's Schedule No. 8 rates for high demand uses, and Schedule No. 6 for moderate demand uses (less than 1,000 kW). Historical water demand for Park City was used for monthly demand distribution. Water demand was phased in at 525 acre-feet per year until capacity was reached.

Treatment plant power costs were determined by calculating the high month power cost using Schedule No. 8, and dividing that by the plant capacity for a unit cost, which is included in the treatment costs. SWDC's power requirements were used, and the calculated unit cost matched the unit cost provided by MRSSD. This does not account for lower costs during lower usage months, but since both water treatment plants have the same treatment costs applied, this was acceptable for comparison purposes.

#### **Treatment Costs**

SWDC's power use estimate for the highest month was used to determine a unit cost of power for treatment. This corresponded closely with the power costs estimated by MRWSSD. For other treatment costs, \$50 per thousand gallons was used.

#### Life Cycle Costs

Life cycle costs include capital costs (both new facilities and sunk cost in existing facilities), use of facilities charges, operation maintenance and replacement costs, and the cost of water. The life cycle costs were calculated at present worth using the rates from Office of Management and Budget Circular No. A-94 dated January 2005. Since the design life is 50 years, the 30 year rates of 5.2 percent nominal interest rate and 3.1 percent real interest rate were used to discount future expenditures. An exception to this was necessary for use of facilities for the options involving JSSD. JSSD imposed a 4 percent escalator to their use of facilities charges. Using the 4 percent as the inflation factor yields a 1.2 percent real interest rate for discounting the JSSD use of facilities costs. This significantly increases the life cycle costs for the JSSD options. If real inflation exceeds the projected inflation of 2.1 percent, or JSSD reduces their escalation factor to match the inflation projection, the JSSD life cycle costs would decrease significantly to where the JSSD Option could be competitive.

Deferred construction costs and pump replacement costs were discounted using Equation 1 below. Annual operation and maintenance costs were discounted using Equation 2 below.

Equation 1

$$P = \frac{A}{\left(1+r\right)^n}$$

Equation 2

 $P = \frac{A}{r} * \left( 1 - \left( 1 + r \right)^{-n} \right)$ 

Where:

P = present value A = amount discounted r = discount rate (real interest rate) n = number of years

For power, treatment, and water costs, both equations were used. Each cost was calculated using Equation 1 in tabular form in 525 acre-feet per year increments until capacity was reached. From the year capacity was reached to year 50, Equation 2 was used. The 525 acre-feet per year increment was used to reach the projected need in 2030.

#### **Pump Replacement**

Recommended replacement frequency is from 10 to 20 years depending on use. Moderate use is expected, so a replacement frequency of 13 years was chosen, requiring 3 replacements in 50 years.

Replacement cost per HP was calculated as 40 percent of the upgrade cost per HP.

#### O&M

Sanks uses 5 percent of capitol cost for pumps and controls as a reasonable estimate of maintenance costs. Maintenance of equipment is calculated at 5 percent of cost throughout these estimates. One percent is a real estate industry standard for building maintenance costs, and is used for that purpose throughout these estimates.

Pipeline costs were calculated as 5 percent of the pipeline fitting cost, 5 percent of the horsepower upgrade cost, and 1 percent of building costs. Pump plant equipment costs were determined by using upgrade horsepower costs as equipment costs. Pump plant building costs were determined by subtracting pump upgrade cost from new pump installation cost.

#### **Cost to Water Provider**

For Option 5, East Canyon Pipeline, a cost of \$15,150 per acre-foot of capacity was used in place of capital costs and use of facilities. This cost was applied at 525 acre-feet per year until the 12,500 acre-feet of capacity was reached, and then discounted to present value. This total replaced capital costs and use of facilities costs. There is no financing component to these calculations.

For Option 7, Lost Creek Canyon Pipeline, the applicable portions of the existing bond payments were discounted to present value. Future construction costs and bonding costs were calculated and a 30 year bond payment schedule at 5.1 percent was calculated. These future payments were discounted to present value. This total replaced capital costs and cost of existing facilities.

#### **Cost of Water**

For Option 5, East Canyon Pipeline, a cost of \$160 per acre-foot was applied to the first 5,000 acre feet used, and \$20.70 was applied to each additional acre foot. This reflects SWDC's contract with Davis & Weber Counties Canal Company for 5,000 acre feet, and the annual assessment on SWDC's Davis & Weber Counties Canal Company water shares. For Option 7, Lost Creek Canyon Pipeline, a cost of \$110 per acre-foot was the price quoted by WBWCD, the water supplier.

#### Table 6-3

Method 1 includes capital costs for new facilities only, using Reclamation's estimating standards which include an additional 10 percent for unlisted contract items, 20 percent for contingencies, and 12 percent for engineering design and construction oversight.

Method 2 includes capital costs for new and existing facilities using Reclamtion's estimating standards.

Method 3 includes capital costs for new facilities, and the actual costs for the existing facilities updated to 2005 using the ENR-CCI Index.

Method 4 is the contract cost of new facilities only.

Method 5 attempts to capture the difference in business plans of the public and private water suppliers. Option 5 capital costs were calculated using \$15,000 per "A" share of SWDC plus the \$150 conversion fee. Purchases were phased at 525 shares per year until a total of 12,500 shares were purchased. No provision was made to finance these purchases. Option 7 capital costs were calculated using 5,000/6,600 times the bond payments for the existing facilities (the reduction factor reflects the 1,600 acre-feet of existing capacity). Additional bonds were calculated such that 85 percent of the bond proceeds would cover construction costs, and equal annual payments were made at 5.2 percent, over 30 years. The accuracy of the representation of costs for Method 5 is suspect and therefore this method is not included in the body of the report.

#### **Cost of Right of Way Easements**

Right of way easements across private lands would need to be obtained for Options 5 and 7. For Option 7, a 30 feet by 4,200 feet right of way from Promontory Development to Highway 40 is required. Current land sales in the area have been for approximately two dollars per square foot. A worst case of 80 percent of this cost would be required for a perpetual easement for a total of \$201,600. For Option 5, Reclamation estimated a 30 feet by 24,000 feet perpetual land easement containing approximately 16.53 acres of recreational property in Morgan County would cost \$27,000. Recently a 7,200 acre Ranch (Clayton Macfarlane Company) sold a conservation easement that covers a portion of the County road along East Canyon Creek in Summit and Morgan counties. Right of Way across this conservation easement will also have to be negotiated, but this cost is not included in these estimates.

#### Acre-Feet Delivered

To reach the 2030 demand from the 2005 supply, 525 acre-feet per year increments were used. Life cycle cost estimates assume this 525 acre-feet per year increment until the option reaches capacity, then the system operates at capacity the remainder of the 50 year lifecycle.

The cost per acre-foot delivered calculation takes the total lifecycle cost and divides it by the total number of acre-feet delivered over the 50 year lifecycle. The calculated acre-feet delivered for all Options, except Options 3 and 4, are:

	-	Discounted
Acre-Foot	Acre-Feet	Acre-Feet
Capacity	Delivered	Delivered
2,500	120,250	60,461
5,000	228,625	110,326
8,750	374,800	168,308
12,500	488,300	209,625

Options 3 and 4 were calculated as though the full capacity was delivered the entire 50 years: Discounted

		Discounted
Acre-Foot	Acre-Feet	Acre-Feet
Capacity	Delivered	Delivered
500	25,000	13,015
3,600	180,000	93,711

## Cost Tables

OPTION	3 - COMBINED	WATER R	EUSE PIPELINE	
	(360	0 Ac-Ft)		
	Capi	tal Costs		
Item	Quantity	Unit	Unit Cost	Cost
SCWRF to Quinns Junction				
12" PVC Pipe Installed	10,000	LF	\$47	\$472,100
14" PVC Pipe Installed	17,500	LF	\$61	\$1,059,275
16" PVC Pipe Installed	4,600	LF	\$69	\$317,354
Fittings @ 15%	1	LS	\$277,309	\$277,309
Jack 24" under Hiwy40&189	1,600	LF	\$284	\$454,400
Jacking Pits	4	EA	\$12,000	\$48,000
Pumping HP	330	EA	\$1,150	\$379,500
Asphalt @ 10% of pipeline length	3,050	LF	\$65	\$198,403
Mobilization @ 5%	1	LS	\$160,317	\$160,317
			Subtotal	\$3,366,658
ECWRF to Park Meadows GC				
8" PVC Pipe Installed	10,500	LF	\$25	\$262,805
10" PVC Pipe Installed	8,500	LF	\$34	\$287,725
12" PVC Pipe Installed	46,500	LF	\$47	\$2,195,265
Fittings @ 15%	1	LS	\$411,869	\$411,869
Asphalt @ 10%	6,550	LF	\$65	\$426,078
Pumping HP	600	EA	\$1,150	\$690,000
Mobilization @ 5%	1	LS	\$213,687	\$213,687
			Subtotal	\$4,487,428
Interconnection				
12" PVC Pipe Installed	8,500	LF	\$47	\$401,285
Fittings @ 15%	1	LS	\$60,193	\$60,193
Asphalt @ 10% of pipeline length	822	LF	\$65	\$53,439
Pumping HP	285	EA	\$1,150	\$327,750
Mobilization @ 5%	1	LS	\$42,133	\$42,133
			Subtotal	\$884,800
Membrane Treatment Facilities				
Membrane Filtration Facilities	3	MGD	\$1,300,000	\$3,900,000
Mobilization @ 5%	1	LS	\$268,611	\$268,611
			Subtotal	\$4,168,611
			Subtotal	\$12,907,497
Linkietod Itome @		109/		¢4 000 750
		1070	Contract Cost	υς 1,290,700 \$1/ 108 372
Contingency @		200/	Contract COSt	φ14, 130,247 ¢2 820 640
		20%	Eiold Coot	₽∠,039,049 ¢17,037,000
Engineering Design & Construction Oversight		100/	rieiu COSI	\$17,U37,090 \$2,044,E49
		1∠ /0	Total Cost -	φ <b>2,044,040</b> <b>¢10 100 000</b>
2/23/2006				φ13,100,000 Φε ορο
2/23/2000			CUST PER ACKE FUUT	\$5,30b

LIFE CYCLE COST ANALYSIS OPTION 3 - COMBINED WATER REUSE PIPELINE (3600 Ac-Ft)					
	Rate	0.031		Present Value	
	Yrs.	50			
Capital Costs				\$19,100,000	
Replacement @ 40% of Original Installation At 13, 26, and 39 years			\$238,140	\$340,203	
O & M @ 5% of Original Installation			\$67,236	\$1,697,595	
Power Present Annual Cost			\$152,017	\$3,838,170	
Treatment of Silver Creek WRF Water	161	\$/Ac-Ft		\$6,498,552	
Cost of Water		0	0	\$0	
Cost of Existing Facilities (PV)				\$750,000	
2/23/2006		To	tal Present Worth =	\$32,200,000	

OPTION 3 - SILVER CREEK WRF WATER REUSE PIPELINE (1600 Ac-Ft)) Capital Costs					
Item	Quantity	Unit	Unit Cost	Cost	
SCWRF TO Park Meadows GC					
12" PVC Pipe Installed	10,000	LF	\$47	\$472,100	
14" PVC Pipe Installed	17,500	LF	\$61	\$1,059,275	
16" PVC Pipe Installed	4,600	LF	\$69	\$317,354	
Fittings @ 15%	1	LS	\$277,309	\$277,309	
Pumping HP	330	EA	\$1,150	\$379,500	
Asphalt @ 10%	3,210	LF	\$65	\$208,811	
Jack 24" under Hiwy40&189	1,600	LF	\$284	\$454,400	
Jacking Pits	4	EA	\$12,000	\$48,000	
Membrane Filtration Facilities	3	MGD	\$1,300,000	\$3,900,000	
Mobilization @ 5%	1	LS	\$135,717	\$135,717	
			Subtotal	\$7,252,466	
Unlisted Items @		10%	Contract Cost	\$725,247 \$7,977,713	
Contingency @		20%	Field Cost	\$1,595,543 \$9,573,256	
Engineering Design & Construction Oversight @		12%		\$1,148,791	
			Total Cost =	\$10,700,000	
		COST	PER ACRE FOOT	\$5,350	

LIFE CYCLE COST ANALYSIS					
	Rate	0.031		Present Value	
	Yrs.	50			
Capital Costs				\$10,700,000	
Replacement @ 40% of Original Installation			\$64,680	\$92,401	
At 13, 26, and 39 years					
O & M @ 5% of Original Installation			\$21,950	\$554,211	
Power Present Annual Cost			\$67,563	\$1,705,853	
Treatment of Silver Creek WRF Water	\$161	\$/Ac-Ft		\$6,498,552	
Cost of Water		0	0	\$0	
Use of Existing Facilities				\$0	
			Total Present Worth	\$19,600,000	

OPTION 3 - EAST CANYON WRF WATER REUSE PIPELINE (2000 Ac-Ft) Capital Costs						
Item	Quantity	Unit	Unit Cost	Cost		
8" PVC Pipe Installed 10" PVC Pipe Installed	10,500 8,500	LF LF	\$25 \$34	\$262,805 \$287,725		
12" PVC Pipe Installed	46,500	LF	\$47	\$2,195,265		
Fittings @ 15%	1	LS	\$411,869	\$411,869		
Asphalt @ 10%	6,550	LF	\$65	\$426,078		
Pumping HP	600	EA	\$1,150	\$690,000		
Mobilization @ 5%	1	LS	\$213,687	\$213,687		
			Subtotal	\$4,487,428		
Unlisted Items @		10%	Contract Cost	\$448,743 \$4,936,171		
Contingency @		20%	Field Cost	\$987,234 \$5,923,405		
Engineering Design & Construction Oversight @		12%		\$710,809		
			Total Cost =	\$6,600,000		
			COST PER ACRE FOOT	\$4,125		

LIFE CYCLE COST ANALYSIS					
	Rate	0.031		Present Value	
	Yrs.	50			
Capital Costs				\$6,600,000	
Replacement @ 40% of Original Installation			\$117,600	\$168,001	
At 13, 26, and 39 years					
O & M @ 5% of Original Installation			\$35,293	\$891,099	
Power Present Annual Cost			\$84,454	\$2,132,317	
Cost of Water		0	0	\$0	
Cost of Existing Facilities (PV)				\$750,000	
			Total Present Worth =	\$10,500,000	

Г

OPTION 4 - JSSD TANK TO PARK CITY AT QUINN'S JUNCTION 500 AC-FT JSSD WATER CAPITAL COSTS					
Item	Quantity	Unit	Unit Cost	Cost	
12" DIP Fittings @ 15% Pumping HP Mobilization @ 5%	18,000 1 150 1	LF LS EA LS	\$74 \$199,017 \$1,300 \$86,040 Subtotal	\$1,326,780 \$199,017 \$195,000 \$86,040 \$1,806,837	
Unlisted Items @		10%	Contract Cost	\$180,684 \$1,987,521	
Contingency @		20%		\$397,504	
			Field Cost	\$2,385,025	
Engineering Design & Construction Ove	ersight @	12%		\$286,203	
			Total Cost =	\$2,700,000	
		COST P	ER ACRE FOOT	\$5,400	

OPTION 4 - JSSD TANK TO PARK CITY AT QUINN'S JUNCTION 500 AC-FT JSSD WATER LIFE CYCLE COST ANALYSIS						
	I	0.031		Present Value		
	Ν	50				
Capital Costs				\$2,700,000		
Replacement @ 40% of Original Insta At 13, 26, and 39 years	llation		\$29,400	\$42,000		
O & M @ 5% of Original Installation			\$14,841	\$374,706		
Power Present Cost			\$6,819	\$172,180		
Cost of Water		0	\$/Ac-Ft	\$0		
Use of Existing Facilities		820/Ac-Ft	plus 4%/yr./Ac- Ft	\$15,348,514		
		То	tal Present Worth	\$18,600,000		

OPTION 5 - EAST CANYON PIPELINE 5,000 Ac-Ft Capital Costs					
Item	Quantity	Unit	Unit Cost	Cost	
Intake Pump Plant (HP) Booster Pump Plant 24" pipeline Ultrasonic Flow Meter w/ Vault Mobilization @ 5% Substation Right of Way Park City Connection 16" PVC Pipeline	2,000 1,500 1 1 1 1 1 5680	HP HP LS LS LS LS LS	\$1,500 \$1,150 \$11,420,063 \$75,000 \$811,003 \$2,500,000 \$27,000 \$ubtotal \$100	\$3,000,000 \$1,725,000 \$11,420,063 \$75,000 \$811,003 \$2,500,000 \$27,000 \$19,558,067 \$567,233	
Fittings	1		\$85,085 \$400	\$85,085 \$202,000	
Mobilization @ 5%	1	LS	\$490 \$52,216 Subtotal	\$392,000 \$52,216 \$1,096,534	
Treatment Plant Expansion	3.5	mgd	\$900,000	\$3,150,000	
			Subtotal	\$23,804,601	
Unlisted Items @		10%	Contract Cost	\$2,380,460 \$26,185,061	
Contingency @		20%	Field Cost	\$5,237,012 \$31,422,073	
Engineering Design & Construction Ove	ersight @	12%		\$3,770,649	
		сс	Total Cost =	<b>\$35,200,000</b> \$7,040	

OPTION 5 - EAST CANYON PIPELINE 5,000 Ac-Ft LIFE CYCLE COST ANALYSIS				
	Rate Yrs	0.03	31 50	Present Value
	110.			
Capital Costs				\$35,200,000
Pipeline Pump Replacement @ 40% of Orig At 13, 26, and 39 years	inal Ins	tallation	\$842,800	\$1,204,010
Pipeline O & M @ 5% of Original Installation	١		\$225,355	\$5,689,818
Pipeline Power Cost				\$20,110,881
Treatment Cost	\$161	/Ac-Ft	+ Maint.	\$29,758,740
Cost of water				\$17,218,122
Cost of Existing Facilities (2005 \$)				\$15,553,276
			Total Present Worth	\$124,700,000

OPTION 5 - EAST CANYON PIPELINE 8,750 Ac-Ft Capital Costs					
Item	Quantity	Unit	Unit Cost	Cost	
Phase 1					
Intake Pump Plant	1	LS	\$3,535,000	\$3,535,000	
Booster Pump Plant	1	LS	\$1,650,000	\$1,650,000	
Intake Pump Plant Pumps (HP)	2,000	HP	\$490	\$980,000	
Booster Pump Plant Pumps (HP)	1,500	HP	\$490	\$735,000	
30" pipeline	1	LS	\$13,440,051	\$13,440,051	
Ultrasonic Flow Meter w/ Vault	1	LS	\$75,000	\$75,000	
Mobilization @ 5%	1	LS	\$1,020,753	\$1,020,753	
Substation	1	LS	\$3,000,000	\$3,000,000	
Treatment Plant Expansion	3.5	mgd	\$900,000	\$3,150,000	
Right of Way	1	LS	\$27,000	\$27,000	
			Subtotal	\$27,612,803	
Park City Connection					
16" PVC Pipeline	5680	LF	\$100	\$567,233	
Fittings	1	LS	\$85,085	\$85,085	
Upgrade Pump Capacity	800	HP	\$490	\$392,000	
Mobilization @ 5%	1	LS	\$52,216	\$52,216	
			Subtotal	\$1,096,534	
Phase 2					
Intake Pump Plant Pumps (HP)	1,500	HP	\$490	\$735,000	
Booster Pump Plant Pumps (HP)	1,000	HP	\$490	\$490,000	
Mobilization @ 5%	1	LS	\$61,250	\$61,250	
Treatment Plant Expansion	7	mgd	\$900,000	\$6,300,000	
		Ũ	Subtotal	\$7,586,250	
				. , ,	
			Subtotal	\$36,295,587	
Unlisted Items @		10%		\$3,629,559	
			Contract Cost	\$39,925,146	
Contingency @		20%		\$7 985 029	
		2070	Field Cost	\$47 910 175	
				ψτι,510,175	
Engineering Design & Construction Ove	ersight @	12%		\$5,749,221	
			Total Cost =	\$53,700.000	
		C	OST PER ACRE FOOT	\$6,137	

OPTION 5 - EAST CANYON PIPELINE 8,750 Ac-Ft LIFE CYCLE COST ANALYSIS				
	Rate Yrs.	0.031 50		Present Value
Capital Costs Phase 1				\$45,750,997
Capital Costs Phase 2		9	\$7,949,003	\$6,039,273
Transmission Pump Replacement @ Phase 1 AT 13,26 AND 39 YEARS Phase 2 AT 22,35 AND 48 YEARS		al Installation a 13,26,39 22,35,48	at 13 year intervals \$842,800 \$490,000	\$ \$1,204,010 \$1,470,000
Pipeline O & M @ 5% of Original Ins	stallation			\$7,693,251
Pipeline Power Cost				\$12,292,184
Treatment Cost	\$161	/Ac-Ft	+ Maint.	\$44,476,672
Cost of water				\$19,090,235
Method 1	(New Facilities	s) Life Cycle	Present Worth	\$138,000,000
Cost of Existing Facilities (Reclamat	tion estimate)			\$22,300,000
Method 2	Tot	al Life Cycle	Present Worth	\$160,300,000
Actual Cost of Existing Facilities (20	005 \$)			\$15,600,000
Method 3	Tot	al Life Cycle	Present Worth	\$153,600,000
Method 4		Life Cycle	Present Worth	\$124,700,000
Method 5		Cos Cost Per A (	t to Wholesaler c-Ft Delivered [PV)	\$191,500,000 \$511

OPTION 5 - EAST CANYON PIPELINE 12,500 Ac-Ft Capital Costs					
Item	Quantity	Unit	Unit Cost	Cost	
Phase 1					
Intake Pump Plant	1	LS	\$5,050,000	\$5,050,000	
Booster Pump Plant	1	LS	\$2,640,000	\$2,640,000	
Intake Pump Plant Pumps (HP)	2,000	HP	\$490	\$980,000	
Booster Pump Plant Pumps (HP)	1,500	HP	\$490	\$735,000	
30" pipeline	1	LS	\$13,440,051	\$13,440,051	
Ultrasonic Flow Meter w/ Vault	1	LS	\$75,000	\$75,000	
Mobilization @ 5%	1	LS	\$1,146,003	\$1,146,003	
Electrical Substation	1	LS	\$3,870,000	\$3,870,000	
Picet of Wow	3.5	mga	\$900,000 ¢27,000	\$3,150,000	
Right of way	I	LS	\$27,000 Subtotal	Φ21,000 Φ21,112,052	
Park City Connection			Subiolai	φ31,113,055	
16" PVC Pipeline	5680	IF	\$100	\$567 233	
Fittings	1	IS	\$85,085	\$85,085	
Upgrade Pump Capacity	800	HP	\$490	\$392,000	
Mobilization @ 5%	1	LS	\$52.216	\$52.216	
			Subtotal	\$1,096,534	
Phase 2				.,,,	
Intake Pump Plant Pumps (HP)	1,500	HP	\$490	\$735,000	
Booster Pump Plant Pumps (HP)	1,000	HP	\$490	\$490,000	
Mobilization @ 5%	1	LS	\$61,250	\$61,250	
Treatment Plant Expansion	7	mgd	\$900,000	\$6,300,000	
			Subtotal	\$7,586,250	
Phase3					
Intake Pump Plant Pumps (HP)	1,500	HP	\$490	\$735,000	
Booster Pump Plant Pumps (HP)	1,500	HP	\$490	\$735,000	
Mobilization @ 5%	1	LS	\$73,500	\$73,500	
I reatment Plant Expansion	6	mgd	\$900,000	\$5,400,000	
			Subtotal	\$6,943,500	
			Subtotal	\$46,739,337	
				<b>A</b>	
Unlisted Items @		10%		\$4,673,934	
Continuon au @		000/	Contract Cost	\$51,413,271	
Contingency @		20%	Field Cost	\$10,282,654	
Engineering Design & Construction O	varaight @	100/	Field Cost	Φ01,095,925 \$5,000,700	
		12%	Total Cost -	93,008,720 \$67 300 000	
				<b>אסע,טעט, וסק</b> מע, <b>וסק</b>	
	<b></b>				

OPTION 5 - EAST CANYON PIPELINE 12,500 Ac-Ft LIFE CYCLE COST ANALYSIS				
	Rate Yrs.	0.031 50		Present Value
Capital Costs Phase 1				\$49,565,903
Capital Costs Phase 2		9	\$10,923,446	\$8,299,113
Capital Costs Phase 3		16	\$6,810,651	\$4,178,785
Transmission Pump Replacement @ Phase 1 AT 13,26 AND 39 YEARS Phase 2 AT 22,35 AND 48 YEARS Phase 3 AT 31 AND 44 YEARS	40% of Original I 1 2 2	nstallatior 3,26,39 2,35,48 9,42	n at 13 year interval \$842,800 \$490,000 \$588,000	s \$1,204,010 \$531,831 \$405,714
Pipeline O & M @ 5% of Original Ins	tallation		Annual	\$9,495,551
Pipeline Power Cost				\$17,511,105
Treatment Cost	\$161  //	Ac-Ft	+ Maint.	\$54,572,800
Cost of water				\$20,027,913
Method 1	(New Facilities)	Life Cyc	le Present Worth	\$165,800,000
Cost of Existing Facilities (Reclamati	on estimate)			\$22,300,000
Method 2	Total	Life Cyc	le Present Worth	\$188,100,000
Actual Cost of Existing Facilities (200	)5 \$)			\$15,600,000
Method 3	Total	Life Cyc	le Present Worth	\$181,400,000
Method 4		Life Cyc	le Present Worth	\$151,146,765.53
Method 5			Cost to Provider	\$240,200,000
		Cost Per	Ac-Ft Delivered (PV)	\$492

OPTIONS 7 AND 9 - LOST CREEK CANYON PIPELINE					
Increase capacity by 2500 ac-ft from 1600 to 4100 ac-ft					
	Capital C	Costs			
Item	Quantity	Unit	Unit Cost	Cost	
Phase 1					
Diversion to Pump Plant					
Diversion dam w/ Coanda screen	1	LS	\$200,000	\$200,000	
24" pipeline	830	LF	\$115	\$95,583	
12" DI Pipeline to MR 20" @ Hiwy 40	16,500	LF	\$74	\$1,216,215	
Fittings @ 15%	1	LS	\$196,769.7	\$196,770	
Intake Pump Plant (HP)	150	HP	\$1,300	\$195,000	
Ultrasonic Flow Meter w/ Vault	1	LS	\$75,000	\$75,000	
Mobilization @ 5%	1	LS	\$98,928	\$98,928	
Right of Way	1	LS	\$201,600	\$201,600	
			Subtotal	\$2,279,096	
Phase 2					
Treatment Plant Expansion	3	mgd	\$900,000	\$2,700,000	
Phase 3					
New Treatment Plant	1.5	mgd	\$1,300,000	\$1,950,000	
			Subtotal	\$6,929,096	
Liplicited Items @ 100/		400/		¢c02.040	
Unlisted items @ 10%		10%	Contract Cost	\$092,910 \$7,600,005	
			Contract Cost	\$7,622,005	
Contingency @ 20%		20%		\$1,524,401	
			Field Cost	\$9,146,407	
Engineering Design & Construction Ove	ersight @	12%		\$1,097,569	
		Tota	al Cost  =	\$10,200,000	
\$/Ac-Ft Capacity					

OPTIONS 7 AND 9 - LOST CREEK CANYON PIPELINE Increase capacity by 2500 ac-ft from 1600 to 4100 ac-ft LIFE CYCLE COST ANALYSIS					
Life Cycle Costs For 2500 Ac-Ft Portion	Rate Yrs.	0.031 50		Present Value	
Capital Costs Phase 1				\$3,354,951	
Capital Costs Phase 2		4	\$3,974,545	\$3,517,651	
Capital Costs Phase 3		7	\$2,870,504	\$2,318,182	
Transmission Pump Replacement @ 40% of Installation At 13, 26, and 39 years	f Origina	al	\$370,010	\$528,590	
Pipeline O & M @ 5% of Original Installation	1		Annuai \$50,001	\$1,262,444	
Transmission Power Cost				\$3,670,222	
Treatment Cost Note: Treatment costs assumes1200 ac-ft fo	\$161 or Irrigat	/Ac-Ft tion	+ OM	\$16,106,198.17	
Cost of Water	110	\$/Ac-Ft		\$6,467,061	
Cost of Existing Facilities (PV)				\$9,915,284	
		Total I	Present Worth	\$47,100,000	

Increase capacity by 5000 ac-ft from 1600 to 6600 ac-ft Capital Costs - Phased					
ltem	Quantity	Unit	Unit Cost	Cost	
Phase 1	Quantity	Onic	Offit 005t	0001	
Diversion to Pump Plant					
Diversion dom w/ Coondo scroon	1	10	¢250.000	¢250.000	
24" pipeline	020		φ230,000 ¢115	\$250,000 \$05 592	
24 pipeline 12" DI Dipolino to MR 20" @ Hiver 40	16 500		۲۵ ال ۲۵	\$90,000 \$1,016,015	
	10,500		ወ/ 4 \$106 770	Φ1,210,213 ¢106,770	
Fillings @ 15%	150		\$190,770 \$1,200	\$190,770	
Intake Pump Plant	150		\$1,300 \$75,000	\$195,000 \$75,000	
	1		\$75,000 \$101,429	\$75,000 \$101,409	
Niobilization @ 5%	1	LS	\$101,428	\$101,428	
Right of Way	1	LS	\$201,600 Qubtatal	\$201,600	
			Subtotal	\$2,331,596	
Dromonton i to Dorli City					
	40000		¢100	¢4 000 045	
	13000		\$100	\$1,298,245	
Fittings @ 15%	1	LS	\$194,737	\$194,737	
Mobilization @ 5%	1	LS	\$74,649	\$74,649	
Dhana 0			Subtotal	\$1,567,631	
Phase 2					
Booster Pump Plant Upgrade	0.000		<b>#</b> 400	¢4,000,000	
Pump Upgrade	3,800	HP	\$490	\$1,862,000	
Surge Tank	1	LS	\$300,000	\$300,000	
Mobilization @ 5%	1	LS	\$108,100	\$108,100	
Treatment Plant Expansion	3	mgd	\$900,000	\$2,700,000	
			Subtotal	\$4,970,100	
Phase 3			<b>*</b>	<b>*</b>	
3 MG Raw Water Storage Pond	1	LS	\$600,000	\$600,000	
New Treatment Plant	6.0	mgd	\$1,300,000	\$7,800,000	
			Subtotal	\$8,400,000	
			Total	¢17 060 007	
			Total	φ17,209,327	
Liplicited Items @ 10%		100/		¢4 706 000	
Unlisted items @ 10%		10%	Contract Cost	\$1,720,933	
0		000/	Contract Cost	\$18,996,259	
Contingency @ 20%		20%	Field Orest	\$3,799,252	
		400/	Field Cost	\$22,795,511	
	ersignt @	12%		\$2,735,461	
			Total Cost =	\$25,500,000	
			\$/Ac-Ft Capacitv	\$5.100	
- / /				<i> </i>	

# **OPTION 7 - LOST CREEK CANYON PIPELINE**

2/28/2006

OPTION 7 - LOST CREEK CANYON PIPELINE Increase capacity by 5000 ac-ft from 1600 to 6600 ac-ft LIFE CYCLE COST ANALYSIS - PHASED				
Life Cycle Costs for 5000 Ac-Ft Portion	Rate 0.031	Yrs. 50		Present Value
Capital Costs Phase 1				\$5,757,623
Capital Costs Phase 2		4	\$7,338,882	\$6,495,241
Capital Costs Phase 3		7	\$12,403,495	\$10,016,902
Transmission Pump Replacement Phase 1 AT 13,26 AND 39 YEARS Phase 2 AT 17,30 AND 43 YEARS	@ 40% of Original Ins 13,3 17,3	stallatio 26,39 30,43	n at 13 year interva \$29,400 \$564,242	als \$42,000 \$713,406
Pipeline O & M @ 5% of Original I	nstallation		\$74,205	\$2,344,299
Transmission Power Cost			\$6,682,035	\$6,682,035
Treatment Cost Note: Treatment costs assumes12	\$161 /Ac 200 ac-ft for Irrigation	-Ft	\$28,158,606	\$28,158,606
Cost of Water	\$110 /Ac	c-Ft	\$11,837,459	\$11,837,459
Method 1	(New Facilities) Lit	fe Cyc	le Present Worth	\$72,100,000
Cost of Existing Facilities (Reclam	ation estimate)			\$14,800,000
Method 2	Total Li	fe Cyc	le Present Worth	\$86,900,000
Actual Cost of Existing Facilities (2	2005 \$)			12,300,000
Method 3	Total Li	fe Cyc	le Present Worth	\$84,400,000
Method 4	Lit	fe Cyc	le Present Worth	\$66,400,000
Method 5			Cost to Provider	\$108,200,000
	\$/Ac-Ft Delivered		\$467	

2/28/2006

OPTION 7 - LOST CREEK CANYON PIPELINE					
Increase capacity by 5900 ac-ft from 1600 to 7500 ac-ft					
C	apital Costs -	Phased			
Itom	Quantity	Linit	Lipit Cost	Cost	
Phase 1	Quantity	Unit	Unit Cost	0031	
Diversion to Pump Plant					
Diversion dam w/ Coanda screen	1	IS	\$275,000	\$275,000	
24" pipeline	830	LO I F	\$115	\$95,583	
12" DI Pipeline to MR 20" @ Hiwy 40	16.500	LF	\$74	\$1,216,215	
Fittings @ 15%	1	LS	\$196.770	\$196.770	
Intake Pump Plant	200	HP	\$1.300	\$260.000	
Ultrasonic Flow Meter w/ Vault	1	LS	\$75,000	\$75,000	
Mobilization @ 5%	1	LS	\$105,928	\$105,928	
Right of Way	1	LS	\$201,600	\$201,600	
5 ,			Subtotal	\$2,426,096	
Promontory to Park City					
16" DI Pipeline	13000	LF	\$100	\$1,298,245	
Fittings @ 15%	1	LS	\$194,737	\$194,737	
Mobilization @ 5%	1	LS	\$74,649	\$74,649	
			Subtotal	\$1,567,631	
Phase 2					
Booster Pump Plant Upgrade					
Pump Upgrade	4,200	HP	\$490	\$2,058,000	
Surge Tank	1	LS	\$300,000	\$300,000	
Mobilization @ 5%	1	LS	\$117,900	\$117,900	
Treatment Plant Expansion	3	mgd	\$900,000	\$2,700,000	
			Subtotal	\$5,175,900	
Phase 3			• • • • • • • •	•	
3 MG Raw Water Storage Pond	1	LS	\$600,000	\$600,000	
New Treatment Plant	7.5	mgd	\$1,300,000	\$9,750,000	
			Subtotal	\$10,350,000	
			Total	\$19 519 627	
			Total	φ19,019,02 <i>1</i>	
Unlisted Items @		10%		\$1,951,963	
		1070	Contract Cost	\$21 471 589	
Contingency @		20%		\$4,294,318	
		2070	Field Cost	\$25,765,907	
Engineering Design & Construction Ove	ersight @	12%		\$3,091.909	
				+ - , , - <b> </b>	
			Total Cost =	\$28,900,000	
			\$/Ac-Ft Capacity	\$4,898	

2/28/2006

OPTION 7 - LOST CREEK CANYON PIPELINE Increase capacity by 5900 ac-ft from 1600 to 7500 ac-ft LIFE CYCLE COST ANALYSIS - PHASED				
Life Cycle Costs for 5000 Ac-Ft Portion	Rate 0.031	Yrs. 50		Present Value
Capital Costs Phase 1				\$5,912,956
Capital Costs Phase 2		4	\$7,663,236	\$6,782,309
Capital Costs Phase 3		7	\$15,323,807	\$12,375,308
Transmission Pump Replacement @ 40% Phase 1 AT 13,26 AND 39 YEARS Phase 2 AT 17,30 AND 43 YEARS	of Origina	al Installatio 13,26,39 17,30,43	on at 13 year interv \$39,200 \$647,584	als \$56,000 \$818,780
Pipeline O & M @ 5% of Original Installation	'n		Annual	
Years 1 - 4 Years 5 - 50	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4	\$51,226 \$89,598	\$189,958 \$1,929,945
Transmission Power Cost				\$8,010,734
Treatment Cost Note: Treatment costs assumes1200 ac-ft	\$161 for Irrigat	/Ac-Ft tion		\$25,042,289
Cost of water	\$110	/Ac-Ft		\$13,534,546
Cost of Existing Facilities				\$12,318,989
		Т	otal Present Worth	\$87,000,000

2/28/2006

Г

OPTION 8 - JSSD TANKS TO QUINN'S JUNCTION AND PARK CITY 5000 AC-FT WEBER BASIN WATER CAPITAL COSTS					
Item	Quantity	Unit	Unit Cost	Cost	
16" DI Pipe Installed	28,000	LF	\$113	\$3,159,940	
Fittings @ 15%	1	LS	\$473,991	\$473,991	
Jack 24" under Hiwy189	700	LF	\$284	\$198,800	
Jacking Pits	2	EA	\$12,000	\$24,000	
Pumping HP	600	EA	\$1,300	\$780,000	
Mobilization @ 5%	1	LS	\$231,837	\$231,837	
			Subtotal	\$4,868,568	
Unlisted Items @		10%	Contract	\$486,857	
			Cost	\$5,355,424	
Contingency @		20%	Field Cost	\$1,071,085 \$6,426,509	
				ψ0, <del>4</del> 20,309	
Engineering Design & Construction Oversig	ht @	12%		\$771,181	
			Total Cost =	\$7,200,000	
			\$/Ac-Ft Capacity	\$1,440	

OPTION 8 - JSSD TANKS TO QUINN'S JUNCTION AND PARK CITY 5000 AC-FT WEBER BASIN WATER LIFE CYCLE COST ANALYSIS					
	Rate	0.031		Present Value	
	Yrs.	50			
Capital Costs				\$7,200,000	
Replacement @ 40% of Original Installation At 13, 26, and 39 years			\$117,600	\$168,001	
O & M @ 5% of Original Installation			\$43,260	\$1,092,229	
Power Present Annual Cost				\$1,467,733	
Cost of Water		110	\$/Ac-Ft plus 4%/yr./Ac-	\$11,837,459	
Use of Existing Facilities		500/Ac-Ft	Ft	\$83,469,455	
		То	tal Present Worth	\$105,200,000	

Costs are appraisal level and are to be used for option comparisons only

No costs included for use of the Weber-Provo Canal or Jordanelle Reservoir.

OPTION 9 - 2500 AC-F	JSSD TANK FT WEBER E CAPITAL CC	TO PARK ( 3ASIN WATI )STS	CITY ER	
Item	Quantity	Unit	Unit Cost	Cost
16" DIP Fittings @ 15% Pumping HP Mobilization @ 5%	18000 1 300 1	LF LS EA LS	112.855 304708.5 1300 136304.925 Subtotal	\$2,031,390 \$304,709 \$390,000 \$136,305 \$2,862,403
Unlisted Items @		10%	Contract Cost	\$286,240 \$3,148,644
Contingency @		0%	Field Cost	\$0 \$3,148,644
Engineering Design & Construction Oversigh	nt @	0%		\$0
			Total Cost =	\$3,100,000

OPTION 9 - JS 2500 AC-FT LIFE CYC	SD TANK WEBER   CLE COST	TO PARK ( BASIN WATE ANALYSIS	CITY ER	
	Rate	0.031		Present Value
	Yrs.	50		
Capital Costs				\$3,100,000
Replacement @ 40% of Original Installation At 13, 26, and 39 years			58800	\$84,001
O & M @ 5% of Original Installation			25015.425	\$631,596
Power Present Cost				\$801,854
Cost of Water		110	\$/Ac-Ft plus 4%/yr./Ac-	\$6,705,487
Use of Existing Facilities		500/Ac-Ft	Ft	\$44,504,023
		То	tal Present Worth	\$55,800,000

٦

1/30/2006

Г

Costs are appraisal level and are to be used for option comparisons only

No costs included for use of the Weber-Provo Canal or Jordanelle Reservoir.

OPTION 9 - JSSD 2500 AC-FT WE LIFE CYCLE	TANK EBER E COST	TO PARK ( BASIN WATE ANALYSIS	CITY ER	
	Rate	0.031		Present Value
Capital Costs	Yrs.	50		\$4,200,000
Replacement @ 40% of Original Installation At 13, 26, and 39 years			\$58,800	\$84,001
O & M @ 5% of Original Installation Power Present Cost			\$25,015	\$631,596 \$801,854
Cost of Water		110	\$/Ac-Ft plus 4%/vr /Ac-	\$5,918,729
Use of Existing Facilities		500/Ac-Ft	Ft	\$41,734,728
JSSD		То	tal Present Worth	\$53,400,000
OPTION 9 - LOST CF Increase capacity by 2500 LIFE CYCLE	REEK 0 ac-ft COST	CANYON F from 1600 ANALYSIS	PIPELINE to 4100 ac-ft S	
Life Cycle Costs For 2500 Ac-Ft Portion	Rate	0.031		Present Value
Capital Costs Phase 1	113.	50		\$3,354,951
Capital Costs Phase 2		8	\$3,974,545	\$3,113,279
Capital Costs Phase 3		14	\$2,870,504	\$1,872,134
Transmission Pump Replacement @ 40% of C Installation	Origina	al	\$370,010	\$528,590
At 13, 26, and 39 years			Δηριμοί	
Pipeline O & M @ 5% of Original Installation Transmission Power Cost			\$50,001	\$1,262,444 \$3,670,222
Treatment Cost	\$161	/Ac-Ft	+ OM	\$15,522,461
Cost of Water	110	\$/Ac-Ft		\$5,918,729
Cost of Existing Facilities (PV)				\$9,915,284
Lost Creek Canyon Pipeline		Total P	resent Worth	
				\$45,200,000

		Option 5			Option 7	7
Acre-Feet	5000	8750	12500		2500	5000
Pipeline Power (\$/ac-ft)	\$373,588 \$75	\$670,766 \$77	\$1,098,835 \$88	\$1	56,178 \$62	\$322,886 \$65
Treatment (\$/ac-ft)	\$804,331 \$161	\$1,407,580 \$161	\$2,010,828 \$161	\$40	02,166 \$161	\$804,331 \$161
Cost of water (\$/ac-ft)	\$800,000 \$160	\$877,663 \$100	\$955,325 \$76	\$2	75,000 \$110	\$550,000 \$110
Maintenance (\$/ac-ft)	\$738,501 \$148	\$1,151,651 \$132	\$1,520,201 \$122	\$3	51,228 \$140	\$595,932 \$119
Total (\$/ac-ft)	\$2,716,964 \$543	\$4,108,129 \$470	\$5,585,636 \$447	\$1,18	85,045 \$474	\$2,273,604 \$455
Table	6-3	Method 1 New Facilities	Method 2 All Facilities (USBR)	Method 3 All Facilities	Method 4 (Contract Cost)	Method 5 Cost to Supplier
Option 5 - East Ca (8,750 Ac-Ft) Capital Costs Contract Cost Contract Cost per A Contract Cost per A	Ac-Ft Capacity Ac-Ft Delivered	\$53,700,000 \$6,137 \$143	\$76,000,000 \$8,686 \$203	\$69,300,000 \$7,920 \$185	\$39,900,000 \$4,560 \$106	) \$132,300,000 ) \$15,125 ; \$353
Option 5 - East Ca (12,500 Ac-Ft) Capital Costs Contract Cost Contract Cost per A Contract Cost per A	Ac-Ft Capacity Ac-Ft Delivered	\$67,300,000 \$5,384 \$138	\$89,600,000 \$7,168 \$183	\$82,900,000 \$6,632 \$170	\$51,400,000 \$4,112 \$105	) \$189,100,000 2 \$15,125 5 \$387
Option 7 - Lost Cr Pipeline (5,000 Ac Capital Costs Contract Cost Contract Cost per A Contract Cost per A	<b>eek Canyon</b> -Ft) Ac-Ft Capacity Ac-Ft Delivered	\$25,500,000 \$5,100 \$112	\$40,300,000 \$8,060 \$176	\$37,800,000 \$7,560 \$165	\$19,000,000 \$3,800 \$83	\$92,100,000 \$18,420 \$\$\$403

#### Annual Operating Costs at Capacity (does not include capital or replacement costs)

#### 2/23/2006

Capacity (Acre-feet)	Option 3 Water Reuse 3600	Option 4 Opt Provo River (JSSD) 500	ion 5 Canyon Pipeline 8750	East Lost 12500	Option 7 Optio Creek Canyon Pipeline 5000	on 8 Weber Provo Canal 5000	Option 9 L.C., W.P. Canal 5000
Capital Cost of New Facilities Contract Cost Field Cost Total Cost Contract Cost per Acre-foot Capacity Capital Cost per Acre-foot Capacity	\$14,200,000 \$17,000,000 \$19,100,000 \$3,944 \$5,306	\$2,000,000 \$2,400,000 \$2,700,000 \$4,000 \$5,400	\$39,900,000 \$47,900,000 \$53,700,000 \$4,560 \$6,137	\$51,400,000 \$61,700,000 \$67,300,000 \$4,112 \$5,384	\$19,000,000 \$22,800,000 \$25,500,000 \$3,800 \$5,100	\$5,400,000 \$6,400,000 \$7,200,000 \$1,080 \$1,440	\$10,800,000 \$12,900,000 \$14,400,000 \$2,160 \$2,880
Life Cycle Cost (Present Value) New Facilities Capital Cost (PV) O,M&R Cost of Water Total Cost	\$19,100,000 \$12,400,000 \$31,450,000	\$2,700,000 \$600,000 \$0 \$3,300,000	\$51,800,000 \$67,100,000 \$19,100,000 \$138,000,000	\$62,000,000 \$83,700,000 \$20,000,000 \$165,800,000	\$22,300,000 \$37,900,000 \$11,800,000 \$72,100,000	\$7,200,000 \$2,700,000 \$11,800,000 \$11,700,000	\$12,500,000 \$22,500,000 \$11,800,000 \$44,200,000
Use of Existing Facilities Sunk Capital Costs Use of Facilities Charges	\$750,000 \$0	\$0 \$15,300,000	\$15,600,000 \$0	\$15,600,000 \$0	\$12,300,000 \$0	\$0 \$83,500,000	\$9,900,000 \$44,500,000
Total Life Cycle Cost Life Cycle Cost Per Acre-foot Delivered	\$32,200,000 \$179	\$18,600,000 \$744	\$153,600,000 \$410	\$181,400,000 \$371	\$84,400,000 \$369	\$105,200,000 \$460	\$98,600,000 \$431
2/28/2006 Costs are appraisal level and are to be	e used for optio	n comparisons only					

TOTAL LIFE CYCLE COSTS