# **Grid Reliability**

Federal Energy Regulatory Commission and Nuclear Regulatory Commission January 23, 2007



## Key Initiatives

- Transmission needs for new nuclear units
- Implementing blackout recommendations
- Off-site power reliability standard
- Coordination with NRC



#### **Transmission Needs**

- Need thorough studies Can't just "plug and play"
- Transmission lagging demand and capacity growth
- Increased congestion effects
  - Supply adequacy
  - Energy security
  - Economy
- Transmission planning horizon 5 years or less, but takes longer to permit
- Big question is "who pays?"



### Implementing Blackout Recommendations

- New standards
- Vegetation outage reporting
- Compliance enforcement
- Readiness evaluations
- Operator training
- Protective relay reviews
- System modeling



## Offsite Power Reliability Standards

- Coordination between nuclear plant and transmission operators
- Ensure safe operation and shutdown
- Ballot in April
- Board approval in May
- Implementation 18 months after FERC approval



### Coordination with NRC

- NRC-NERC MOA
- Basic agreement signed August 2004
- Coordination plans signed in May 2005
  - Communication during emergencies
  - Event analyses
  - Exchange of operational experience
  - Participation in NERC committees



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