

# GREEN POWER

## MARKET DEVELOPMENT GROUP

*Advancing green power for a clean energy future*

Jennifer Layke  
World Resources Institute

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Washington, DC



GREEN POWER MARKET DEVELOPMENT GROUP

# *The World Resources Institute (WRI)*

WRI is an environmental think tank  
that transforms ideas into action  
to protect the planet and improve people's lives



# *The Green Power Market Development Group*

Developing corporate markets for 1,000 MW of new, cost-competitive green power by 2010



Alcoa Inc.

Cargill Dow LLC

Delphi Corporation

The Dow Chemical Company

DuPont

General Motors

IBM

Interface

Johnson & Johnson

Kinko's

Pitney Bowes

Staples



# Overview

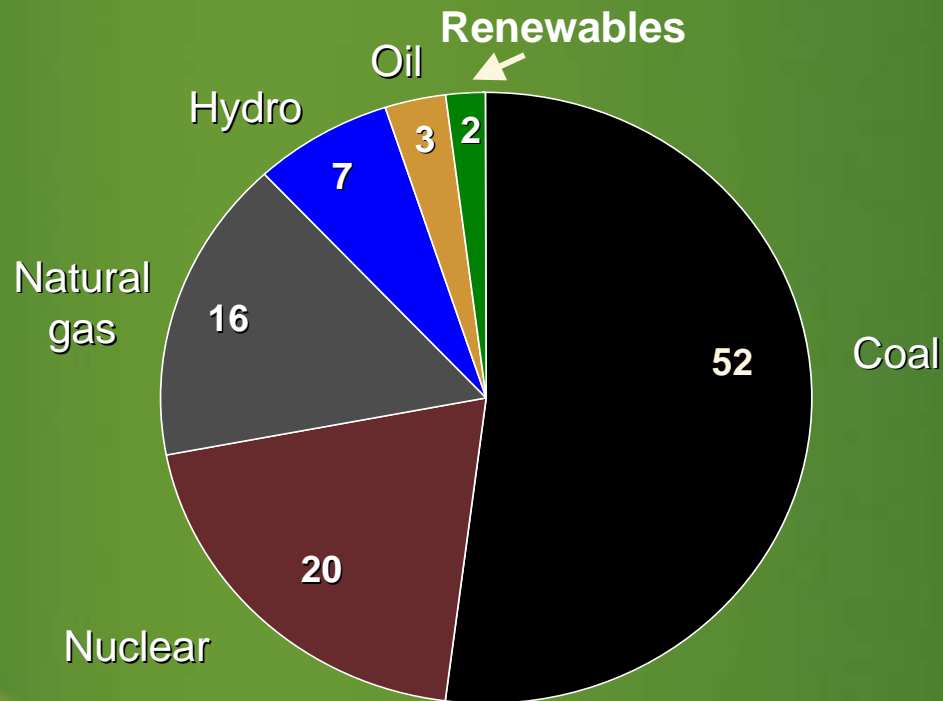
- Renewable energy markets: where are we today?
- Key developments in voluntary markets since 2000
  - Green power & green pricing programs grow
  - REC markets emerge providing an alternative for purchasers
  - Emerging business case



# *Non-hydro renewables account for ~2% of total U.S. electricity generation*

U.S. net electricity generation, 2000

Percent, 100%= 3,802,105 GWh



Source: Energy Information Administration, *Energy in the United States 1635-2000* (2003)



*Non-hydro renewables will need to grow between 11% and 20% per year over the decade in order to jump to 5-10% of U.S. electric generation market share*

2000 actual

- Net U.S. electricity generation:  
3,802 billion kWh
- Non-hydro renewables = 2%

2010 EIA projections

- Net U.S. electricity generation:  
4,525 billion kWh
- 1.8% per year growth ('00 – '10)



Source: Energy Information Administration, *Annual Energy Outlook* (2003)

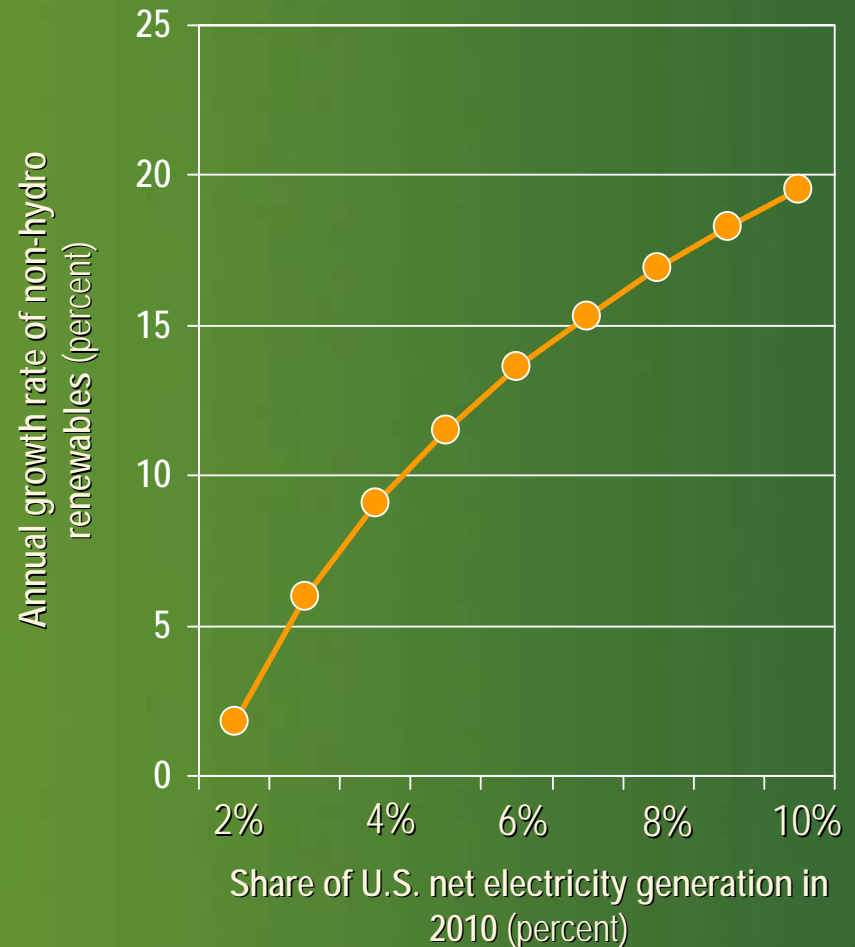
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# *Wind has been the fastest growing renewable power resource since 2000*

## Installed nameplate capacity (MW)

Resource	YE 2000	YE 2002	CAGR ('00-'02)
Wind	2,578	4,685	35%
Solar PV	139	212	24%
Biomass*	6,643	6,425	-2%
Geothermal	2,850	2,200	-12%
Landfill gas	857	1,021	9%
<b>Total</b>	<b>13,067</b>	<b>14,543</b>	<b>5.5%</b>

\* Net summer peak capacity

Source: American Wind Energy Association, Energy Information Administration, International Energy Agency, Landfill Methane Outreach Program

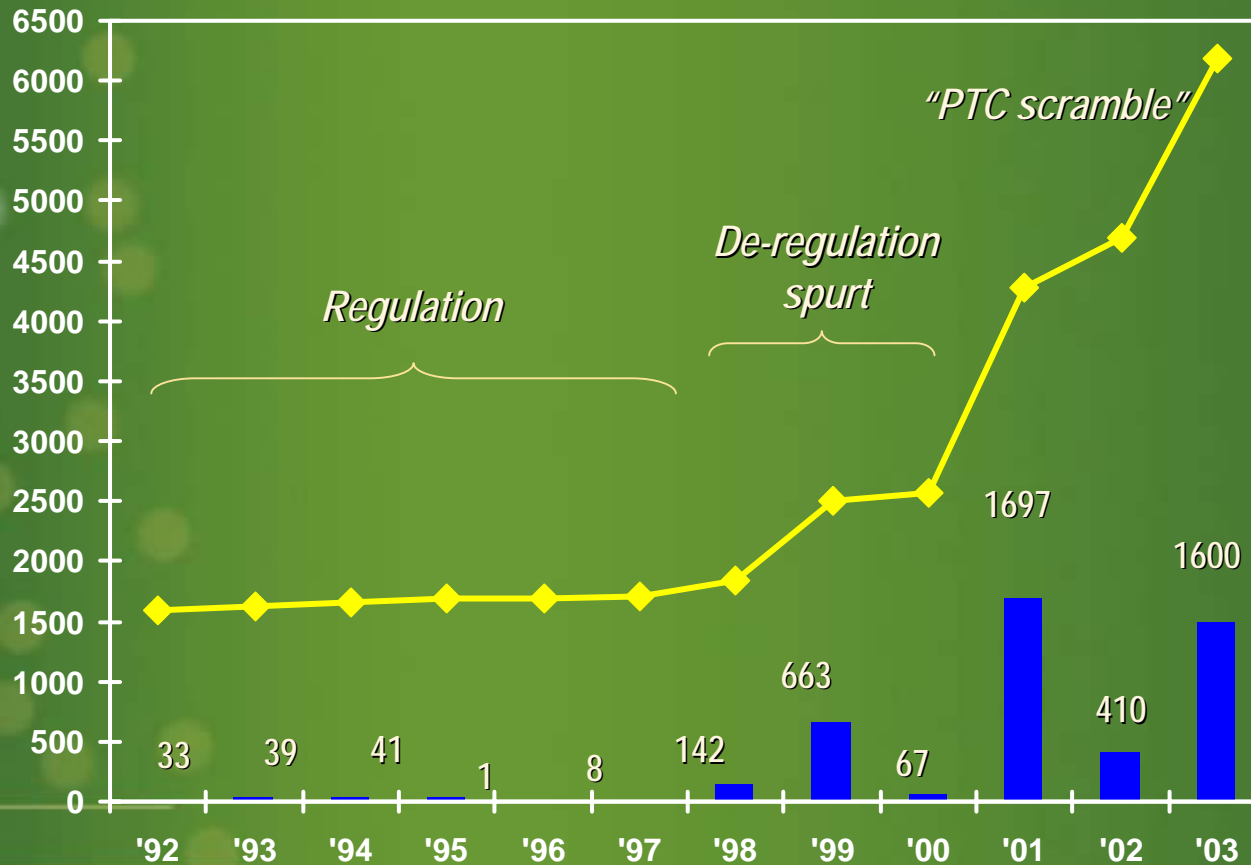




# Growth in US installed wind capacity

MW

—◆— Cumulative capacity  
 ■ Annual addition



Source: U.S. Department of Energy (Wind Energy Program), AWEA. Available at: [www.awea.org/faq/instcap.html](http://www.awea.org/faq/instcap.html)

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# *Overview of Voluntary Purchases: who is buying green power?*

2002

- 270,000 participating in regulated utility programs
- 4,000 non-residential: a 54% increase from 2001

Total MW of new renewables by utilities:

- 287 MW in 2002
- 140 MW in 2003 (est)

Source: Green Power Marketing in the United States: A Status Report, NREL,  
October 2003



# *The availability of green pricing and green power programs have grown since 2000*

Market	Description of green pricing/power programs	2000	→	2003
Regulated	Number of states with program	28		32
	Number of utilities	82		387
	Average premium (\$/MWh)	\$31.00		\$26.40
Dereg	Number of states with program	5		8 + D.C.
	Number of marketers	12		22
	Average premium (\$/MWh)	\$12.50		\$12.70

(Source: [www.eere.energy.gov/greenpower/](http://www.eere.energy.gov/greenpower/))



## *REC markets have emerged since 2000*

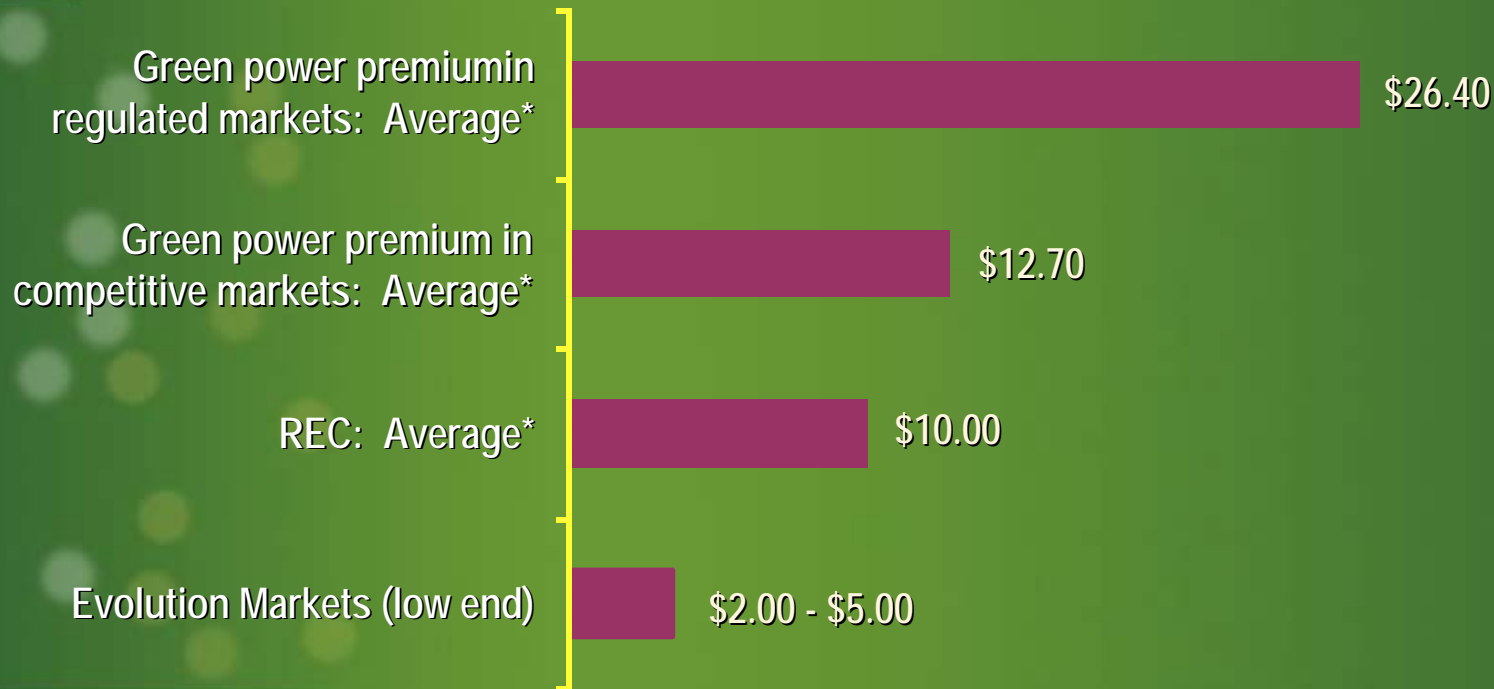
- REC marketers increase from ~4 to over 12
- Green-e® certification of RECs starts in 2002
- Offers alternative to green power or green pricing programs
  - Wider selection of suppliers
  - Greater variety of renewable resource options
  - Simplified transactions
  - Lower cost



# *RECs have emerged to offer a lower cost means of greening a customer's electricity supply*

Price beyond power, \$/MWh

Summer 2003

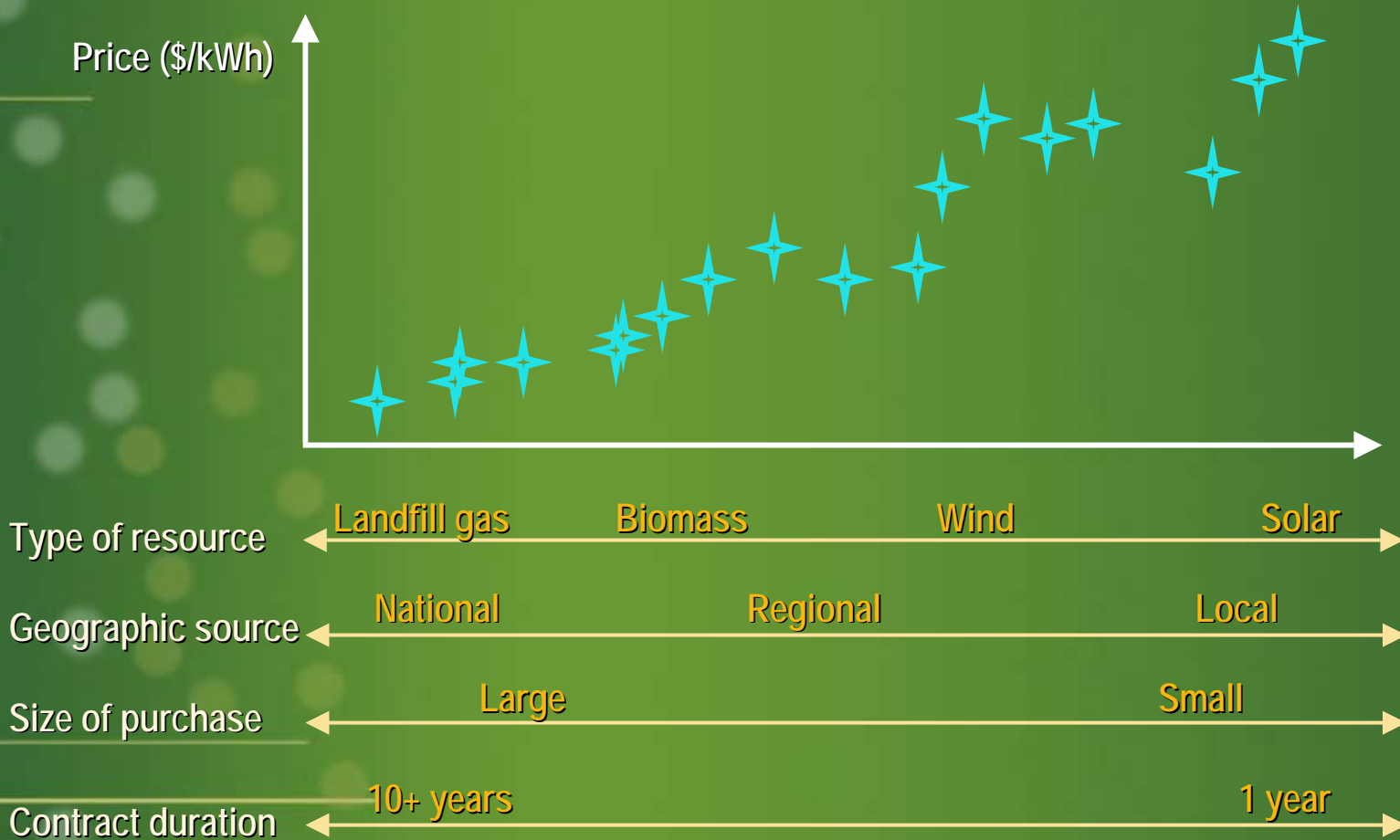


Source: WRI, U.S. Department of Energy (2003)



# Factors underlying price differences

ILLUSTRATIVE



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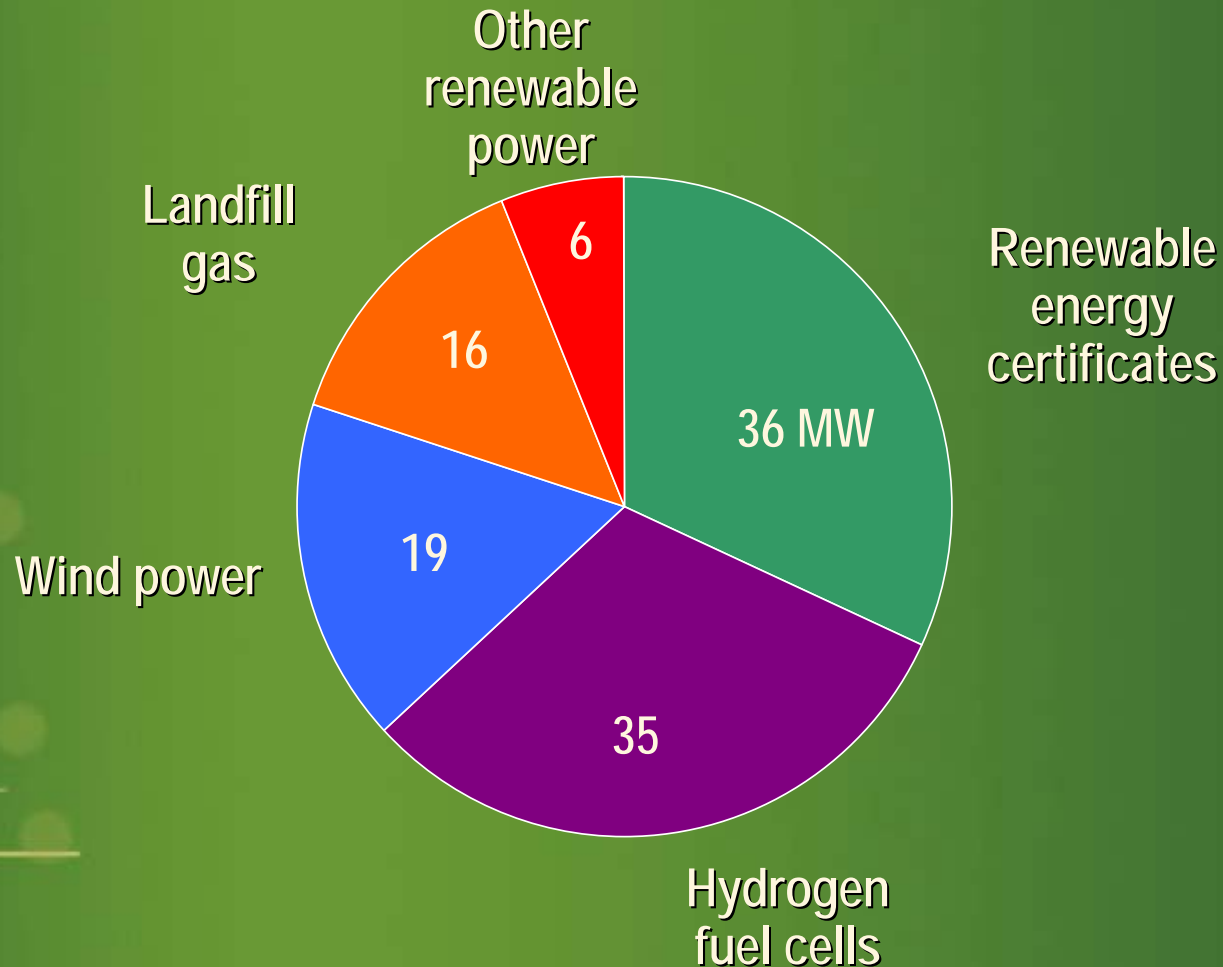




# *The Green Power Market Development Group has completed 112 MW of green power purchases*

Total = 112 megawatts (MW)

*As of September 2003*

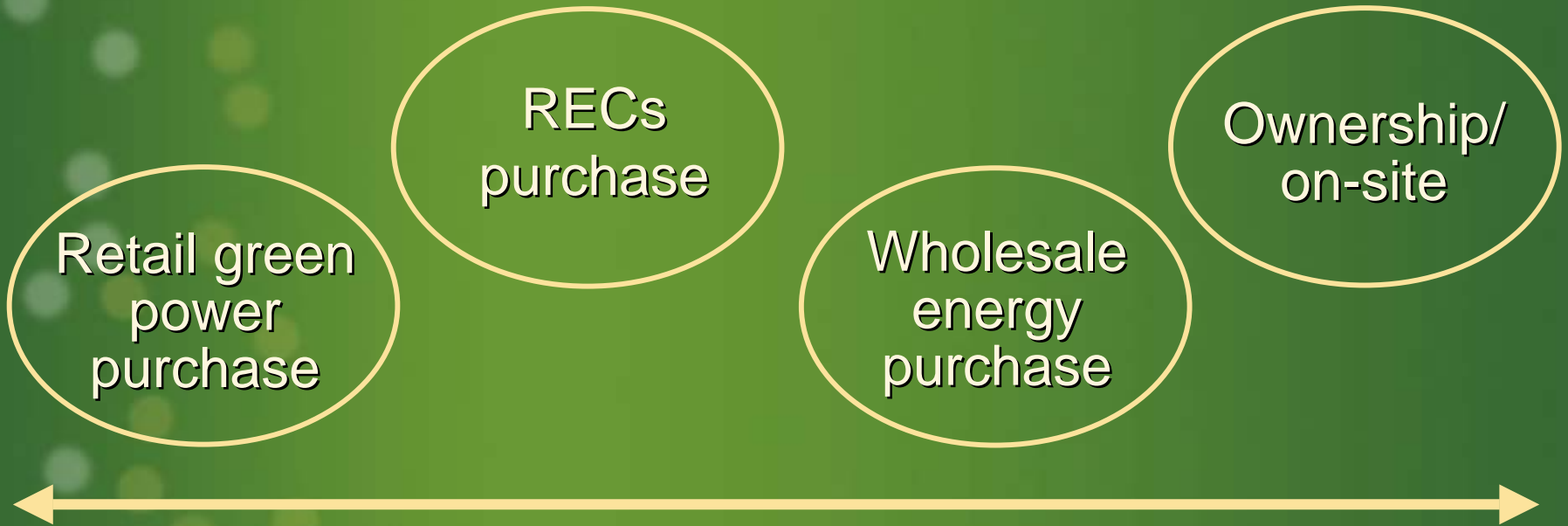


# *Green power can provide several business benefits*

1. Reduce corporate emissions (e.g., CO<sub>2</sub>)
2. Meet corporate targets
3. Strengthen stakeholder relations
  - Customers
  - Employees and local communities
  - Shareholders
4. Improve costs
  - Cost savings
  - “Peak-shaving”
  - Cost stabilization: Fossil fuel price hedge



# *Explore procurement strategies along the value chain*



# *Successful Procurement Strategies*

- Competitively bid
- Review different green power options:
  - RECS
  - Geographic scope
  - Technology choice
- Aggregate demand
- Finance deals with energy efficiency savings
- Switch providers to lower rates



*World's most broadly based manufacturer  
of health care products and services*

### Environmental commitments

- *Reduce CO<sub>2</sub> emissions 4% by 2005*
- *Reduce CO<sub>2</sub> emissions 7% by 2010*

### Since June 2002

- Wind power
  - 19.1 million kWh/year for all NJ facilities
  - 8.7 million kWh/year for TX facilities
- On-site solar photovoltaics
  - Janssen Pharmaceutica (NJ): 500 kW
  - Neutrogena (CA): Additional 346 kW
- 19.1 million kWh/year of small-scale hydropower & 200 kW fuel cell



# *Business case for green power*

## Mid-Atlantic region windfarm



*Photo courtesy of Community Energy, Inc.*

## Titusville (NJ): 500 kW



*Photo courtesy of Johnson & Johnson*

- Reduce GHG emissions
- Reduce daytime electricity costs through “peak shaving”
- Strengthen relationships with customers, employees, & community
- Our credo



## *On-Site project strategies*

- Develop special relationships with resource
- Overcoming high capital requirements:
  - Service model
  - Leveraging state funds



*A leading science and technology company that provides innovative chemicals, plastics and agricultural products and services to many essential consumer markets*

### Environmental commitments

- *Reduce amount of energy used per pound of product by 2% per year from 1995 - 2005*
- *Increase use of renewable energy*

### Since June 2002

- Signed 35 MW fuel cell contract
- World's largest corporate fuel cell deal
- Provides electricity for Dow Freeport Texas Operations
- Hydrogen co-product as fuel source





## *Impact of the world's largest fuel cell deal*



*Photo courtesy of The Dow Chemical Company*

- Reduces emissions
- Decreases demand for natural gas
- Provides cost-competitive electricity
- Improves fuel cell design and increases fuel cell production scale



# Green power resources & tools

On-line green power marketplace

[www.thegreenpowergroup.org](http://www.thegreenpowergroup.org)

- Technology overviews
- Corporate Guide to Green Power Markets
- Case studies
- Policy recommendations
- Green Power Analysis Tool

