

***Challenges in Deregulating Electricity:
Drawing Lessons from the California Experience***

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California assessment

- **Basic explanations for California crisis seem clear**
 - Supply/demand crunch
 - Bankruptcy when utilities had to buy high, sell low
 - Political paralysis: Who pays
- **But are popular lessons the right ones?**
 - “California’s deregulation was a disaster”
 - “California didn’t deregulate enough”
 - “Generators ‘gamed’ PX auction”
 - “Too little real-time metering, not enough incentive to conserve”
 - “Long-term contracting limited”
 - “Generators exercised market power”
 - “Wholesale price-caps a temporary fix”

Fundamental issue:

“But for California’s mistakes, electricity markets work”

- Reliability: the crucial challenge
- California debacle a distraction from fundamental questions
- Is “Markets or not?” fact or ideology
- Is electricity on the other side of the line?

What makes electricity unique—three combined factors

- **Crucial to the economy**

 - 2-3% of US GDP an understatement

 - The “e” in e-commerce

 - Infrastructure industry—economic development tool (US rural electrification, LDCs)

- **Vulnerability from load imbalances**

 - Keeping supply and demand *always* in line

 - Prohibitive storage costs

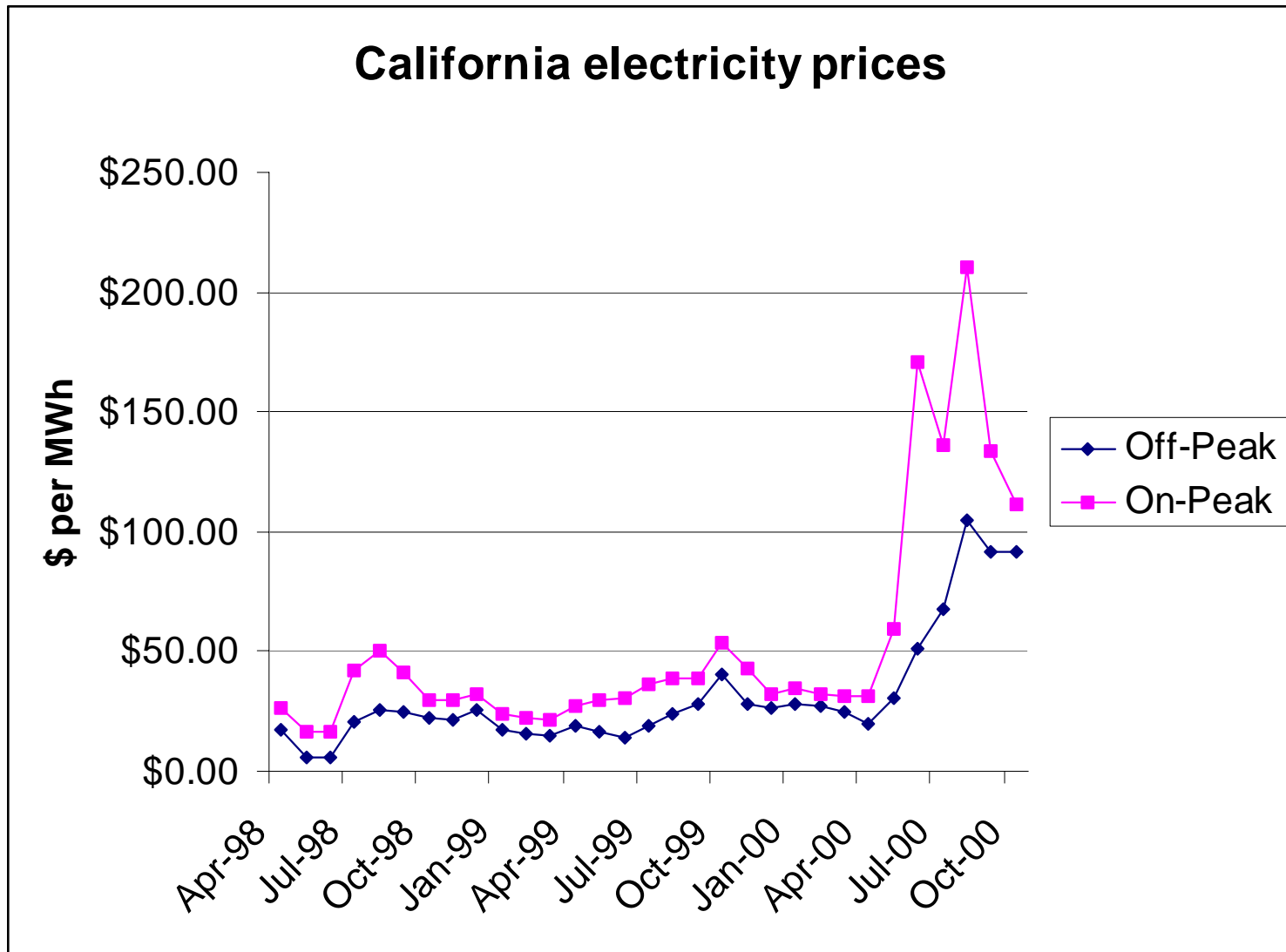
- **Inter-relatedness**

 - Perhaps forgotten in the rush to open markets

 - One company’s load imbalance can bring down the system

 - Varying degrees of central control

“California wasn’t always a disaster”



“California didn’t deregulate enough”

- **In some ways, regulation a clear problem**
 - Retail rates held down while wholesale rates rose
 - PG&E bankrupt; others close, getting bail-outs
- **But limits to deregulation**
 - Local distribution physical natural monopoly
 - Transmission – loop flow externalities
 - Only solution: distributed generation
- **Need to separate regulated control from unregulated service ownership**
 - Cross-subsidization, discrimination
 - US v AT&T* precedent
 - ISO, “TransCo,” RTO, Independent Transmission Administrator:
 - Separate transmission from generation
 - Separate retailing from distribution?

“Generators ‘gamed’ PX auction”

- **Markets worked through May, 2000, over 2 years**
- **Auction could hurt when supplies tight**
 - All get market clearing price
 - Bid in supply curves, offer quantity at high price?
 - Small loss, big upside
 - Car dealership contrast
- **Problems**
 - Free-riding
 - No minimum equilibrium quantity
- **Mitigation strategies**
 - Pay only bid price – leads to high strategic bidding
 - Minimum quantity bids, raise losses from high bids not taken
- **Why have a central auction?**

“Too little real-time metering”

- **Important incentive to conserve**

 - Conventional metering allows only average pricing

 - No incentive to reduce or shift use at peaks

 - Very high price differentials (10X or more)

- **Is this a policy issue? What is the externality?**

 - Incentive for those who buy high, sell low to pay consumers to install meters

 - Do we mandate real-time pricing in restaurants?

 - Benefits of real-time pricing finite

- **Possible rationales**

 - Obligation to serve, no externality

 - Possible externality with inefficient rationing (blackouts)

 - Also, in electricity, blackouts not localized

 - Third party benefits from reducing the queue

 - Market power mitigation?

“Long-term contracting would be a big help”

- **Huge effect in hindsight, but going forward?**
 - Like “should’ve bought fire insurance” after house burns
 - But does insurance construct more houses?
- **Did lack of contracts discourage supply in 2000? Probably not**
- **Past price effect misleading; contract price equals expected spot price (less willingness to pay to avoid risk)**
- **More entry would depress price off-peak; all capital recovered on-peak (resort hotels)**
- **Problems with long-term contracts**
 - Moral hazard: Too much consumption at low price
 - Distributor-generator linkages cross regulated-unregulated boundary

“Generators exercised market power”

- **Crying wolf: Accusations when prices only 20%, not 400+% above prevailing levels**
- **Collusion possible, but unlikely and illegal (210 defendants)**
- **Unilateral**
 - Dominant firm, oligopoly models predict high price-cost margins with small market shares**
 - Legal, at least under US antitrust law**
- **Empirical price-cost margin studies confirm, but problems**
 - Price one gets, not price one sets: buyer bankruptcy risk**
 - Price does not equal marginal (average variable) cost at peak periods under competition**
 - Resort hotels, again**

“Wholesale price caps an effective, temporary response”

- **Efficiency effects**

 - With competition, caps would reduce supply, lead to blackouts, rationing

 - With monopoly, gaming, caps would increase supply

- **Distributional issues huge motivator**

 - On peak huge rent transfer with deregulation

 - Peak capital recovery perhaps 100 times baseload per hour

 - Can politicians wait for new entry to depress off-peak prices down to zero profit overall level?

 - Do equities outweigh efficiencies, if price “high enough” to induce entry?

 - Could long-term contract flexibility accelerate benefits from future efficiencies?

- **Implementation difficulties**

 - Highest average variable cost not appropriate standard; FERC error

 - Are they “temporary,” if invoked anytime peak demand approaches (predictable) capacity constraint?

“But for California mistakes, deregulation really works”

- **California “troubles” distract attention from core problem**
 - Market power, environmental problems we know how to solve
 - Antitrust, regulation, taxes and permits
 - CA mistakes give false sense of security
- **“Importance,” “vulnerability,” inter-relatedness” => Reliability**
 - Unique combination of electricity attributes
 - Outages largely local, but could they become regional or national?
 - Industry-wide response may be required
- **My expected “killer” wasn’t price, but finger-pointing when the lines went down**

Can we make reliability compatible with markets?

- **Competition vs. cooperation, regulation, or planning – THE big issue**
 - Will competitors cooperate? *Should* they cooperate?
 - Grid responsibility vs. generator liability
 - How much centralized control do we need?
- **Jurisdictional issues**
 - US: Interstate reliability, super-Regional Transmission Operators
 - Canada: The role of provincial regulatory authorities
- **International governance**
 - Canada and the US: Merging FERC and the National Energy Board?
 - EU, Asia issues
- **Have markets met their match?**
 - Is electricity the exception to our rules?
 - Is advocacy based on facts, theory, or ideology?
 - Might market advocacy be more effective if exceptions conceded?