The Solid State Energy Conversion Alliance



SECA Program Overview
Third Annual SECA Workshop

March 21-22, 2002 Washington, D.C.

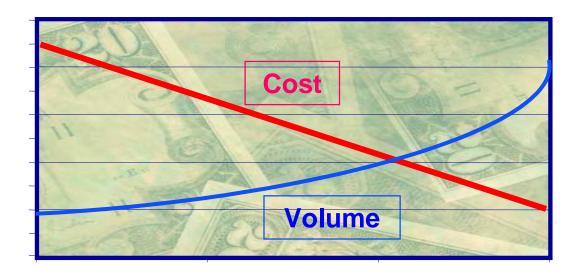
Joseph P, Strakey, Director Strategic Center for Natural Gas





SECA Program Strategy

- Make the large public benefits of fuel cells widely available
- Start with the goal in mind (\$400/kW by 2010)
- High-volume / low cost manufacturing technology

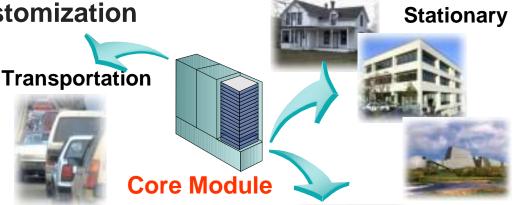


Low Cost/High Volume \$400/kW/ > 50,000 units/yr



SECA Program Strategy

- Multiple markets / mass customization
- Industry teams with different technical approaches and market applications



- Core Technology Program (CTP)
 to develop common supporting technology
- Maintain balance between Industry Teams and CTP
- Intermediate, quantifiable metrics to access progress
- Leverage funding by cost sharing and encouraging broad participation by other funding organizations

Military

National Benefits







Energy Security

- Reduced dependence on imported petroleum
- Multi-fuel capability
 - Currently available fuels
 - Coal-derived syngas
 - Hydrogen

Reduced CO₂ emissions

- Double the efficiency of producing power from fossil fuels compared to grid average
- Ideal for CHP applications







National Benefits



- Health benefits
 - Negligible emissions of sulfur, NOx and particulates
- Grid-independent capability
 - Environmentally friendly power source for use in rural and pristine areas of the nation.
- Provides power choices for homes and businesses





Annual U.S. Emissions Saved Using APUs in Class 8 Trucks (vs. Idling) **SECA**





Diesel fuel saved:

419 million gal/yr

CO₂ reduced:

- 4.64 million tons/yr

Assumes:

- 2.1 million Class 8 trucks
- 311,000 have overnight routes (APU candidates)



Source: ANL study for DOE, March, 2001

Goals and Applications







- \$800/kW
- Prototypes (Beta)
 - Long Haul Trucks
 - RV's
 - Military
 - Premium Power





- \$400/kW
- Commercial Products
 - Transportation APUs
 - Residential & Industrial CHP



2015

- \$400/kW
- Hybrid Systems
 - -60-70% efficient
- Vision 21 Power Modules
 - -75% efficient



Technical Requirements



Cost \$400 / kW

Power Rating Net 3-10 kW

Efficiency 30 - 50% [APU]

(AC or DC/LHV) 40 - 60% [Stationary]

Fuels Natural Gas

(Current infrastructure) Gasoline

Diesel

Design Lifetime 5,000 Hours [APU]

40,000 Hours [Stationary]

Maintenance Interval > 1,000 Hours

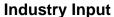


Program Structure



Fuel Cell Core Technology







Program Management



Project Management

Needs

Research Topics



Industry Integration Teams

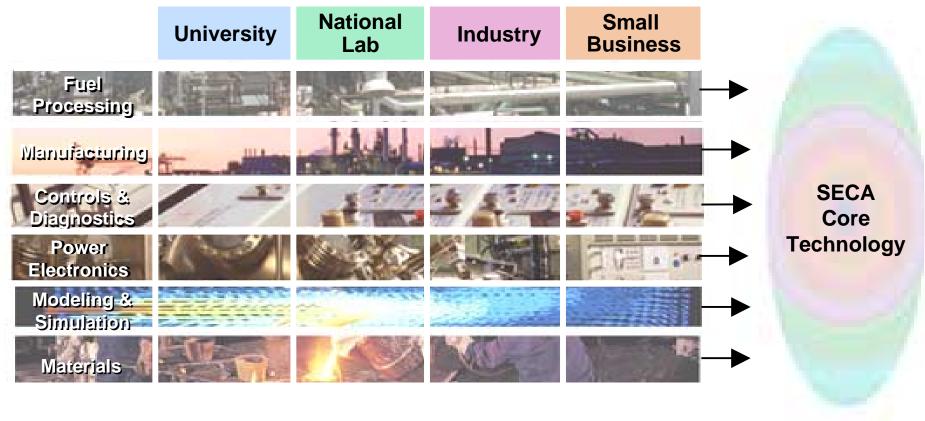


Core Technology Program



Core Technology Program The Technology Base







Programmatic Accomplishments



- Program jointly conceived/planned by NETL PNNL
- Two solicitations issued (Industry Teams, CTP)
- Four Industrial Teams selected -- substantially different approaches
- Program budget received strong support in DOE and Congress
- Core Technology Program initiated
 - Universities, National Labs, small & large businesses
 - Broad participation: 23 prime participants + additional subs
 - Over 70 proposals submitted to current CTP solicitation
- Exceptional Circumstance approved
- Extensive outreach effort -- brochures, Website, Annual SECA
 Conference, CTP Workshop, semi-annual CTP program reviews, etc.
- SECA Focused numerous domestic and international organizations
 on SECA concept and supporting technology

SECA Players/Efforts

Universities, National Labs, Industry















Pacific Northwest National Laboratory



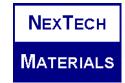






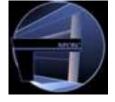














Automotive Systems









Industrial Team Progress



GE - Honeywell

- Demonstrated a unique unitized sealless radial design
- Single cell performance at 700° C is near goal

Delphi / Battelle

- Demonstrated automotive APU application
- Stack will use unique seals, anode, and cathode

Cummins / McDermott

 Demonstrated a unique design and cost-effective multi-layer manufacturing using techniques developed in the semi-conductor industry

Siemens-Westinghouse

Redesigned successful tubular design to reduce stack cost



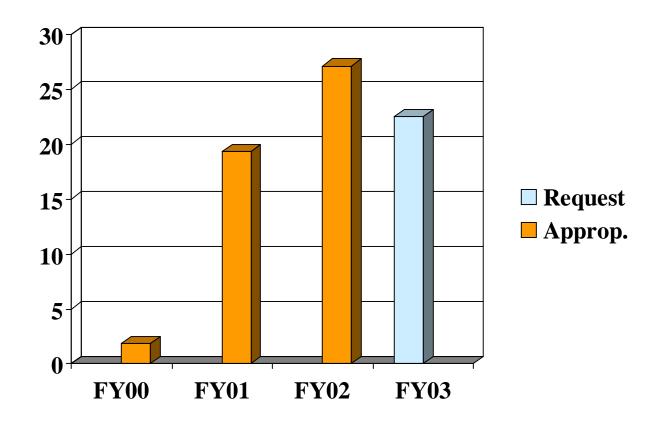
SECA Timeline

 1st Annual SECA Workshop June 2000 November 2000 **Industry Team Solicitation Issued** SECA CTP Workshop February 2001 2nd Annual SECA Workshop **March 2001** 2001 Industry Teams Selected **May 2001** CTP Review November 2001 CTP Solicitation Issued January 2002 3rd Annual SECA Workshop March 2002 Core Technology Program Review June 18-19, 2002 Industry Team Proposals Due January 3, 2003

SECA Budget

(\$ - millions)







Future SECA Considerations













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