Appendix E

Virginia Electric and Power Company's Compliance Status and Consultation Correspondence

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Virginia Electric and Power Company's Compliance Status and Consultation Correspondence

The list of licenses, permits, consultations, and other approvals obtained from Federal, State, regional, and local authorities for North Anna Power Station, Units 1 and 2, are shown in Table E-1.

Following Table E-1 are reproductions of correspondence prepared and sent during the evaluation process of the application for renewal of the operating licenses for North Anna Power Station, Units 1 and 2.

Source	Recipient	Date of Letter	
United States Nuclear Regulatory Commission (C. I. Grimes)	Virginia Department of Historic Resources	January 3, 2002	
United States Nuclear Regulatory Commission (C. I. Grimes)	U.S. Fish and Wildlife Service	January 24, 2002	
Commonwealth of Virginia Department of Environmental Quality (E. L. Irons)	Dominion Virginia Power Company	February 21, 2002	
United States Department of the Interior (K. L. Mayne)	United States Nuclear Regulatory Commission	May 22, 2002	

Table E-1. Federal, State, Local, and Regional Licenses, Permits, Consultations, and Other Approvals for North Anna Power Station, Units 1 and 2

7						Expiration	
43	Agency	Authority	Description	Number	Issue Date	Date	Remarks
3-1437, Suppleme <u>nt 7</u>	NRC	10 CFR Part 50	Operating license, North Anna Unit 1	NPF-4	04/01/78	04/01/18	Authorizes operation of Unit 1
pleme	NRC	10 CFR Part 50	Operating license, North Anna Unit 2	NPF-7	08/21/80	08/21/20	Authorizes operation of Unit 2
nt 7	FWS	Migratory Bird Treaty Act (16 USC 703-712)	Permit	MB705136-0	04/22/02	03/31/03	The permit authorizes removal of up to 15 osprey nests causing safety hazards.
ņ	FWS	Section 7 of the Endangered Species Act (16 USC 1536)	Consultation	NA	Letter from NRC to FWS 01/24/02	NA	Requires a Federal agency to consult with FWS regarding whether a proposed action will affect endangered or threatened species. FWS determined that the renewal of the North Anna OLs may affect the bald eagle.
်	DOT Research and Special Programs Administration	49 CFR Part 107, Subpart G	Registration	053000020241	06/05/00	06/30/02	Registration covers hazardous materials shipments
	VDHR	Section 106 of the National Historic Preservation Act (16 USC 470f)	Consultation	NA	Letter from NRC to VDHR 01/03/02	NA	The National Historic Preservation Act requires Federal agencies to take into account the effect of any undertaking on any district, site, building, structure, or object that is included in or eligible for inclusion in the National Register of Historic Places.
	VDEQ	Section 307(c)(3)(A) of the Coastal Zone Management Act [16 USC 1456(c)(3)(A)]	Consistency determination with the Virginia Coastal Management Program	NA	02/21/02	NA	Certification that North Anna complies with the Virginia Coastal Program
Novem	VDH	12 VAC 5-590-190	Permit	2109610	06/17/91; Revised 05/04/98	None	Permit authorizes operation of potable water potable water supply system

Table E-1. (contd)

Nov		Table E-1. (contd)						
November	Agency	Authority	Description	Number	Issue Date	Expiration Date	Remarks	
er 2002	VDEQ	Federal Clean Water Act, Section 402 (33 USC 1342); 9 VAC 25-31-50	National pollutant discharge elimination system (NPDES) permit	VA0052451	01/11/01	01/11/06	The NPDES permit covers plant and stormwater discharges	
	VDEQ	Federal Clean Water Act, Section 401 (33 USC 1341)	NPDES permit	VA0052451	01/11/01	01/11/06	Issuance of a NPDES permit constitutes Section 401 certification by the Commonwealth	
	VDEQ	Federal Clean Air Act, Title V (42 USC 7661, et seq.); 9 VAC 5-80-10	Air operating permit	None	01/06/99	None	General air emission source operation	
	VDEQ	9 VAC 5-20-160	Registration	40726	NA	Annual recertification	Annual recertification of air emission sources	
E-3	VDEQ	9 VAC 5-80-10	Permit	None	10/20/93	None	New source review permit covering installation of the emergency blackout generator	
ω	VDEQ	9-VAC 5, Chapter 500	Exclusionary general permit	None	6/18/98	None	Covers operating emissions from auxiliary boilers, emergency diesel generators, and station blackout generator	

CFR = Code of Federal Regulations

COV = Code of Virginia

DOT = U.S. Department of Transportation EPA = U.S. Environmental Protection Agency

FWS = U.S. Fish and Wildlife Service NRC = U.S. Nuclear Regulatory Commission USC = United States Code

USC = United States Code
VAC = Virginia Administrative Code
VDEQ = Virginia Department of Environmental Quality
VDH = Virginia Department of Health
VDHR = Virginia Division of Historic Resources
VMRC = Virginia Marine Resources Commission

Copplement
VDHR = Virginia Marine Resources Commission

January 3, 2002

Ms. Cara H. Metz, Director Division of Resource Services and Review Virginia Department of Historic Resources 2801 Kensington Avenue Richmond, VA 23221

Dear Ms. Metz:

This letter responds to issues raised in your letter dated February 13, 2001, to Mr. William Corbin of Virginia Electric and Power Company (VEPCo), regarding the license renewal Environmental Reports for the Surry and North Anna Power Stations. Our response has benefitted from productive discussions between representatives of my staff and Dr. Ethel Eaton of your staff, including a meeting held at the Virginia Department of Historic Resources on September 21, 2001, for Surry.

In response to your original letter, VEPCo authorized cultural resource assessments of the Surry and North Anna sites. These assessments were conducted by the Louis Berger Group, Inc., and the completed reports were delivered to VEPCo in March 2001, with an addendum to the North Anna report delivered in October 2001. A copy of the Surry report was provided to the U.S. Nuclear Regulatory Commission (NRC) during our recent visit to the site in September 2001. Also during this September visit, Dr. Eaton and our consulting archaeologist, Dr. W. Bruce Masse of Los Alamos National Laboratory, had the opportunity to tour the grounds of the Surry Power Plant. Dr. Masse later reviewed the assessment report and pertinent archival records on file at the Virginia Department of Historic Resources. We received a copy of the North Anna report and its addendum following our visit to that site in October 2001.

The NRC is acutely aware of the richness of the history in and around Gravel Neck Peninsula, and the lower James River in general. We are also aware of the potential for significant intact historic and archaeological resources to be present in the undeveloped portions of the Surry and North Anna Power Stations. We have discussed this topic at considerable length with the station managers and with other appropriate representatives from VEPCo, and are confident they share our concern for these cultural resources. Station procedures provide for the protection of cultural resources during future site activities.

Dr. Eaton, our reviewers, and the cultural resources assessment reports are in agreement that there is little likelihood that intact cultural resources exist in the presently developed portions of the Surry and North Anna Power Stations.

Because there are current operating procedures that take into account the inadvertent discovery of historic and archaeological remains at both stations, and because the license renewal is not expected to result in major refurbishment nor the need to expand operations into the currently undeveloped portions of the stations, we believe that license renewal is unlikely to

C. Metz - 2 -

affect cultural resources. We therefore also consider it unnecessary at this time to enter into a programmatic agreement pursuant to the license renewal. However, should conditions specific to either of the stations change, or should the NRC license renewal process change in general, we would be prepared to reconsider this decision.

Please let us know if you have any other questions or concerns about the license renewal process. We will send you copies of the completed draft Supplemental Environmental Impact Statements for both the Surry and North Anna Power Stations as soon as they become available for review. Also, if you do not yet have a copy of the Berger Group cultural resource assessment reports for the two stations and wish to obtain copies for your files, we would be happy to provide you with copies.

Sincerely,

Original Signed By: ClGrimes
Christopher I. Grimes, Program Director
License Renewal and Environmental Impacts
Division of Regulatory Improvement Programs
Office of Nuclear Reactor Regulation

Docket Nos. 50-280, 50-281, 50-338, and 50-339

Enclosure: As stated

cc w/encl: see next page

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DMatthews/FGillespie
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Accession no.: ML020070569

*See previous concurrence

Document Name:G:\Rgeb\North Anna-Surry\Common Items\Historic Preservation\NRC Itr to VDHR.wpd

OFFICE	PM:RGEB	SC:RGEB	C:RGEB	PD:RLEP	OGC (NLO)
NAME	AKugler*	BZalcman*	CCarpenter*	CGrimes*	RWeisman*
DATE	12/13/01	12/13/01	12/14/01	01/04/02	01/03/02

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January 24, 2002

Ms. Karen Mayne, Supervisor Virginia Field Office U.S. Fish and Wildlife Service 6669 Short Lane Gloucester, Virginia 23061

SUBJECT: REQUEST FOR LIST OF PROTECTED SPECIES WITHIN THE AREA UNDER

EVALUATION FOR THE SURRY AND NORTH ANNA POWER STATIONS

LICENSE RENEWAL

Dear Ms. Mayne:

The Nuclear Regulatory Commission (NRC) is evaluating an application submitted by Virginia Electric and Power Company for the renewal of the operating licenses for its Surry and North Anna Power Stations, Units 1 and 2. The NRC is preparing station-specific supplements to its "Generic Environmental Impact Statement for License Renewal of Nuclear Plants" (NUREG-1437) for this proposed license renewal, for which we are required to evaluate potential impacts to threatened and endangered species.

The proposed action would include use and continued maintenance of existing facilities and transmission lines and would not result in new construction or disturbance. The Surry Power Station is located on the James River in Surry County, Virginia. The transmission line corridors for this station pass through portions of Surry, Isle of Wight, Prince George, and Charles City counties, and the corporate limits of the cities of Suffolk, Chesapeake, Newport News, and Hopewell, Virginia. In total, the corridors include about 5000 acres (170 miles in length).

The North Anna Power Station is located on the south side of Lake Anna in Louisa County, Virginia. The transmission line corridors for this station pass through portions of Louisa, Hanover, Goochland, Powhatan, Henrico, Chesterfield, Spotsylvania, Caroline, Orange, Culpeper, and Fauquier counties, Virginia. In total, the corridors include about 2900 acres (120 miles in length). In addition, Lake Anna, which is fed by the North Anna River and impounded by the North Anna Dam, is used as part of the cooling system for North Anna Power Station. Therefore, the lake and the Lower North Anna River are considered part of the aquatic environment of interest.

To support the environmental impact statement preparation process and to ensure compliance with Section 7 of the Endangered Species Act, the NRC requests a list of species and information on threatened, endangered, proposed, and candidate species and critical habitat that may be in the vicinity of the Surry and North Anna Power Stations and their associated transmission lines. We have enclosed figures showing the location of the stations and their associated transmission lines.

Also, we would like confirmation that the Chesapeake Bay Field Office will serve as the U.S. Fish and Wildlife Service's point of contact for Endangered Species Act compliance, including any Section 7 consultation that may be needed, for the Surry and North Anna Power Stations.

K. Mayne - 2 -

If you have any comments or questions, please contact Andrew J. Kugler, Senior Project Manager, at (301) 415-2828.

Sincerely, CIGrimes

Christopher I. Grimes, Program Director License Renewal and Environmental Impacts Division of Regulatory Improvement Programs Office of Nuclear Reactor Regulation

Docket Nos. 50-280, 50-281, 50-338 and 50-339

Enclosure: As stated

cc: John P. Wolflin, Supervisor Chesapeake Bay Field Office U.S. Fish and Wildlife Service 177 Admiral Cochrane Drive Annapolis, Maryland 21401

cc: See next page

Accession nos.:

1. Cover letter: ML020250603

 Enclosure: Figures Depicting the Location of the Surry and North Anna Power Stations and Their Associated Transmission Lines - ML020100388

3. Package: ML020250611

DISTRIBUTION:

DMatthews/FGillespie GEdison
CGrimes SMonarque
JTappert RPrato

AKugler Environmental R/F

EHickey (PNNL)

*See previous concurrence

DOCUMENT NAME: G:\RGEB\North Anna-Surry\Surry\Consult\Ltr to FWS-E&T spec.wpd

OFFICE	PM:RLEP	SC:RLEP	RLEP:DRIP
NAME	AKugler*	JTappert*	CGrimes*
DATE	01/22/02	01/22/02	01/24/02

OFFICIAL RECORD COPY

FEB-27-2002 12:29

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P.07/11



COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY

W. Taylor Murphy, Jr. Secretary of Natural Resources Street address: 629 East Main Street, Richmond, Virginia 23219

Mailing address: P.O. Box 10009, Richmond, Virginia 23240

Fux (804) 698-4500 TDD (804) 698-4021

www.deq.state.va.us

February 21, 2002

Robert G. Burnley Director (R04) 696-4000 1-800-592-5482

J. W. White, Ph.D.

Manager, Water and Waste Programs
Dominion Virginia Power Company
5000 Dominion Boulevard
Glen Allen, Virginia 23060

RE: North Anna Power Station License Renewal: Application by Dominion Virginia
Power Company to U.S. Nuclear Regulatory Commission for Renewed Operating
License
Federal Consistency Certification under the Coastal Zone Management Act
DEQ-01-187F

Dear Dr. White:

This letter responds to your September 27, 2001 letter (and subsequent information received on October 30, 2001) requesting the Department of Environmental Quality's concurrence with the federal consistency certification for renewal of the Dominion Virginia Power Company's operating license for the North Anna Power station. The Department of Environmental Quality is responsible for coordinating Virginia's review of federal consistency certifications and responding to applicants for federal approval on behalf of the Commonwealth. The following agencies took part in this review:

Department of Environmental Quality
Department of Conservation
Department of Health
Marine Resources Commission
Chesapeake Bay Local Assistance Department.

In addition, the Department of Game and Inland Fisheries, the Thomas Jefferson Planning District Commission, and Louisa County were invited to comment.

FEB-27-2002 12:29

NRC/NRR/DSSA/SPLB

P.08/11

J. W. White, Ph.D. February 21, 2002 Page 2

Project Description

Dominion Virginia Power submitted information for this review in the form of two documents. One, submitted with the initial letter, is called "Appendix E, Environmental Report" (cited hereinafter as "Appendix B"). The other is entitled "Federal Consistency Certification for North Anna Power Station License Renewal" and is dated October 26, 2001 (cited hereinafter as "Certification").

Dominion Virginia Power owns and operates the North Anna Power Station, a nuclear electric generating station located on the southern shore of Lake Anna in Louisa County. As the Certification and the Environmental Report, Appendix E indicate, Louisa County is not included in Virginia's designated coastal management area. However, the proximity of the North Anna Power Station to Spotsylvania County, across the lake, and the presence of power lines in Spotsylvania and other counties within the coastal management area warrant consistency review because these facilities and their operation may have reasonably foreseeable effects upon coastal uses or resources (Certification, page 1; Appendix E, page E-2). See 15 CFR Part 930, subpart D, sections 930.50 and 930.54. The plant consists of two nuclear reactors and associated steam turbines that generate approximately 1,800 megawatts of electricity. The Unit 1 license is to expire on April 1, 2018, while the Unit 2 license will expire on August 21, 2020. Both licenses have terms of 20 years, and are to be renewed for new 20-year terms. (Appendix E, page E-3). The Company expects North Anna Power Station operations during the new license term to be a continuation of present operations (Appendix E, page E-2).

Federal Consistency Analysis

The Virginia Coastal Resources Management Program (VCP) is comprised of a network of programs administered by several agencies. In order to be consistent with the VCP, the applicant for federal licensing must obtain all the applicable permits and approvals listed under the Enforceable Programs of the VCP prior to commencing the project. Based on the commitments provided in the Consistency Certification that Dominion Virginia Power will obtain and comply with all approvals from agencies administering the applicable Enforceable Programs (Certification, page 1; Appendix E, page E-2) and the comments submitted by agencies administering the Enforceable Programs, the Department of Environmental Quality concurs with the finding that the license renewal and continued operation of the North Anna Power Station is consistent with Virginia's Coastal Resources Management Program.